GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERMAN INVESTMENTS INC. 084076
HENDLEY WELL #: 1 RRCID -> 252855 COMPL. DATE 10/31/2005 TOTAL DEPTH 2950 PERF. 2424 - 2428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONCHO OILFIELD SERV & OPER CO. 170164
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CONOCOPHILLIPS COMPANY 172232
UNIVERSITY 4 WELL #: 2 RRCID -> 156307 COMPL. DATE 07/01/1995 TOTAL DEPTH 12400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
SHANNON ESTATE 01-36 WELL #: 2 RRCID -> 263547 COMPL. DATE 08/14/2011 TOTAL DEPTH 8871 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
09	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
11	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
OWENS A WELL #: 1031A RRCID -> 265812 COMPL. DATE 09/01/2011 TOTAL DEPTH 11662 PERF. 6405 - 6635

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OWENS A WELL #: 1031A RRCID -> 266791 COMPL. DATE 09/03/2011 TOTAL DEPTH 11662 PERF.10460 - 10695

08	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-

SUN RIVER OPERATING, INC. 829434
STANSBERRY WELL #: 1 RRCID -> 258689 COMPL. DATE 01/18/2010 TOTAL DEPTH 5450 PERF. 4780 - 4784

08	14B DENY	NO RPT	-0-	-0-	49			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 12/12/2010

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

08	3069	X	1493	-0-	-1576	-0-	139	1	1347	3	N	6	6	1			58
							7	9									
09	2940	X	2666	-0-	-274	-0-	120	1	2545	3	N	1	5	1			54
							1	9									
10	3038	X	2498	-0-	-540	-0-	111	1	2383	3	N	4					58
							4	9									
11	2820	X	2303	-0-	-517	-0-	134	1	2166	3	N	3	6	1			55
							3	9									
12	2759	X	2249	-0-	-510	-0-	110	1	2133	3	N	5	4	1			56
							6	9									
01	2759	X	1903	-0-	-856	-0-	79	1	1812	3	N	11	4	1			63
							12	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

08	6231	X	3104	-0-	-3127	-0-	286	1	2776	3	N	38	196	1			53
							42	9									
09	6030	X	5664	-0-	-366	-0-	254	1	5371	3	N	35	11	1			77
							39	9									
10	6231	X	5460	-0-	-771	-0-	241	1	5164	3	N	50					127
							55	9									
11	5940	X	5568	-0-	-372	-0-	320	1	5183	3	N	59	14	1			172
							65	9									
12	5859	X	5330	-0-	-529	-0-	258	1	4998	3	N	67	10	1			229
							74	9									
01	5859	X	4758	-0-	-1101	-0-	197	1	4500	3	N	55	201	1			83
							61	9									

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

08	3100	X	1825	-0-	-1275	-0-	167	1	1617	3	N	37	4	1			131
							41	9									
09	3000	X	2259	-0-	-741	-0-	101	1	2139	3	N	17	6	1			142
							19	9									
10	3782	X	3782	-0-	-0-	-0-	167	1	3584	3	N	28					170
							31	9									
11	2640	X	2594	-0-	-46	-0-	150	1	2424	3	N	18	8	1			180
							20	9									
12	3276	X	3276	-0-	-0-	-0-	159	1	3078	3	N	35	6	1			209
							39	9									
01	3782	X	2508	-0-	-1274	-0-	104	1	2369	3	N	32	6	1			235
							35	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	2690	-0-	-2177	-0-	244	1	2372	3	N	67	8	1			236
							74	9									
09	5670	X	4296	-0-	-1374	-0-	192	1	4060	3	N	40	186	1			90
							44	9									
10	5859	X	5196	-0-	-663	-0-	228	1	4880	3	N	80					170
							88	9									
11	5670	X	5249	-0-	-421	-0-	302	1	4896	3	N	46	13	1			203
							51	9									
12	4433	X	3820	-0-	-613	-0-	184	1	3558	3	N	71	200	1			74
							78	9									
01	5208	X	4331	-0-	-877	-0-	179	1	4097	3	N	50	5	1			119
							55	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5522	X	5522	-0-	-0-	-0-	509	1	4945	3	N	62	19	1			197
							68	9									
09	10786	X	10786	-0-	-0-	-0-	484	1	10246	3	N	51	20	1			228
							56	9									
10	10729	X	10729	-0-	-0-	-0-	477	1	10223	3	N	26					254
							29	9									
11	10827	X	10827	-0-	-0-	-0-	626	1	10134	3	N	61	221	1			94
							67	9									
12	9833	X	9833	-0-	-0-	-0-	479	1	9273	3	N	74	19	1			149
							81	9									
*01	8013	X	8013	-0-	-0-	-0-	333	1	7615	3	N	59	17	1			191
							65	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	41	-0-	-52	-0-	4	1	37	3	N	-0-					18
09	90	X	49	-0-	-41	-0-	2	1	47	3	N	-0-					18
10	93	X	52	-0-	-41	-0-	2	1	50	3	N	-0-					18
11	60	X	47	-0-	-13	-0-	3	1	44	3	N	-0-					18
12	62	X	45	-0-	-17	-0-	2	1	43	3	N	-0-					18
01	62	X	40	-0-	-22	-0-	2	1	38	3	N	-0-					18

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3780	-0-	-157	-0-	348	1	3382	3	N	45	13	1			194
							50	9									
09	6104	X	6104	-0-	-0-	-0-	274	1	5798	3	N	29	13	1			210
							32	9									
10	7037	X	7037	-0-	-0-	-0-	311	1	6674	3	N	47					257
							52	9									
11	6551	X	6551	-0-	-0-	-0-	378	1	6116	3	N	52	211	1			98
							57	9									
12	6677	X	6677	-0-	-0-	-0-	324	1	6287	3	N	60	12	1			146
							66	9									
*01	6375	X	6375	-0-	-0-	-0-	265	1	6049	3	N	55	12	1			189
							61	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	534	-0-		-520	-0-	49	1	472	3	N	12	2	1			171
								13	9									
09	1020	X	960	-0-		-60	-0-	43	1	902	3	N	14	2	1			183
								15	9									
10	1054	X	658	-0-		-396	-0-	29	1	628	3	N	1					184
								1	9									
11	960	X	906	-0-		-54	-0-	52	1	842	3	N	11	2	1			193
								12	9									
12	992	X	954	-0-		-38	-0-	45	1	876	3	N	30	2	1			221
								33	9									
01	992	X	923	-0-		-69	-0-	38	1	864	3	N	19	2	1			238
								21	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

08	62	N	44	-0-		-18	-0-	4	1	40	3	N	-0-					48
09	60	N	45	-0-		-15	-0-	2	1	43	3	N	-0-					48
10	50	N	50	-0-		-0-	-0-	2	1	48	3	N	-0-					48
11	41	N	41	-0-		-0-	-0-	2	1	39	3	N	-0-					48
12	62	N	43	-0-		-19	-0-	2	1	41	3	N	-0-					48
01	62	N	56	-0-		-6	-0-	2	1	54	3	N	-0-					48

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

08	SWR 10		-0-	-0-		-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-		-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-		-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-		-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-		-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-		-0-	-0-					N	-0-					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

08	SWR 10		-0-	-0-		-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-		-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-		-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-		-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-		-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-		-0-	-0-					N	-0-					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

08	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	5604	-0-	-596	-0-	520	1	5053	3	N	28	19	1			148
							31	9									
09	6000	X	99	-0-	-5901	-0-	3	1	60	3	N	33	20	1			161
							36	9									
10	9883	X	9883	-0-	-0-	-0-	439	1	9400	3	N	40					201
							44	9									
11	9696	X	9696	-0-	-0-	-0-	562	1	9098	3	N	33	21	1			213
							36	9									
12	9358	X	9358	-0-	-0-	-0-	456	1	8829	3	N	66	18	1			261
							73	9									
*01	9858	X	9858	-0-	-0-	-0-	411	1	9384	3	N	57	213	1			105
							63	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3032	-0-	-440	-0-	137	1	2869	3	N	24	182	1			31
							26	9									
09	3360	X	2535	-0-	-825	-0-	113	1	2403	3	N	17	5	1			43
							19	9									
10	3224	X	3067	-0-	-157	-0-	135	1	2926	3	N	5					48
							6	9									
11	3060	X	2797	-0-	-263	-0-	161	1	2616	3	N	18	7	1			59
							20	9									
12	3038	X	2754	-0-	-284	-0-	134	1	2603	3	N	15	5	1			69
							17	9									
01	3038	X	2836	-0-	-202	-0-	118	1	2685	3	N	30	5	1			94
							33	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	X	2875	-0-	-3914	-0-	260	1	2520	3	N	86	10	1			256
							95	9									
09	6570	X	6515	-0-	-55	-0-	291	1	6163	3	N	55	201	1			110
							61	9									
10	6156	X	6156	-0-	-0-	-0-	271	1	5813	3	N	65					175
							72	9									
11	5766	X	5766	-0-	-0-	-0-	331	1	5362	3	N	66	15	1			226
							73	9									
12	6727	X	5662	-0-	-1065	-0-	275	1	5326	3	N	55	205	1			76
							61	9									
01	6727	X	5205	-0-	-1522	-0-	216	1	4925	3	N	58	10	1			124
							64	9									

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	2445	-0-	-3755	-0-	226	1	2196	3	N	21	10	1			151
							23	9									
09	6000	X	4986	-0-	-1014	-0-	224	1	4740	3	N	20	9	1			162
							22	9									
10	6200	X	4278	-0-	-1922	-0-	190	1	4080	3	N	7					169
							8	9									
11	5550	X	3887	-0-	-1663	-0-	225	1	3643	3	N	17	11	1			175
							19	9									
12	5146	X	4417	-0-	-729	-0-	216	1	4189	3	N	11	8	1			178
							12	9									
01	5146	X	4223	-0-	-923	-0-	176	1	4027	3	N	18	8	1			188
							20	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	727	-0-		-668	-0-	63	1	620	3	N	40	138	1			22
								44	9									
09	1465	N	1465	-0-		-0-	-0-	64	1	1358	3	N	39	2	1			59
								43	9									
10	1440	N	1440	-0-		-0-	-0-	62	1	1332	3	N	42					101
								46	9									
11	1287	N	1287	-0-		-0-	-0-	73	1	1185	3	N	26	3	1			124
								29	9									
12	1519	N	1325	-0-		-194	-0-	62	1	1207	3	N	51	143	1			32
								56	9									
01	1426	N	1315	-0-		-111	-0-	53	1	1217	3	N	41	2	1			71
								45	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	2408	-0-		-2304	-0-	218	1	2129	3	N	55	201	1			63
								61	9									
09	4560	X	4470	-0-		-90	-0-	200	1	4231	3	N	35	8	1			90
								39	9									
10	4712	X	4349	-0-		-363	-0-	192	1	4106	3	N	46					136
								51	9									
11	4380	X	4151	-0-		-229	-0-	239	1	3869	3	N	39	11	1			164
								43	9									
12	4619	X	4322	-0-		-297	-0-	209	1	4052	3	N	55	8	1			211
								61	9									
01	4619	X	3731	-0-		-888	-0-	154	1	3526	3	N	46	187	1			70
								51	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4448	-0-		-605	-0-	410	1	4002	3	N	33	13	1			147
								36	9									
09	4466	X	4466	-0-		-0-	-0-	201	1	4245	3	N	18	16	1			149
								20	9									
10	4433	X	4277	-0-		-156	-0-	190	1	4080	3	N	6					155
								7	9									
11	4625	X	4625	-0-		-0-	-0-	268	1	4335	3	N	20	11	1			164
								22	9									
12	4706	X	4706	-0-		-0-	-0-	229	1	4444	3	N	30	9	1			185
								33	9									
*01	4745	X	4745	-0-		-0-	-0-	197	1	4505	3	N	39	9	1			215
								43	9									

ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	4245	-0-		-3226	-0-	391	1	3813	3	N	37	15	1			188
								41	9									
09	7230	X	7071	-0-		-159	-0-	319	1	6738	3	N	13	15	1			186
								14	9									
10	7471	X	7097	-0-		-374	-0-	315	1	6750	3	N	29					215
								32	9									
11	7230	X	6509	-0-		-721	-0-	376	1	6090	3	N	39	200	1			54
								43	9									
12	7316	X	6256	-0-		-1060	-0-	305	1	5917	3	N	31	12	1			73
								34	9									
*01	7647	X	7647	-0-		-0-	-0-	319	1	7275	3	N	48	12	1			109
								53	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	2377	-0-	-3575	-0-	218	1	2116	3	N	39	9	1			201
							43	9									
09	5340	X	4663	-0-	-677	-0-	210	1	4435	3	N	16	8	1			209
							18	9									
10	5425	X	4628	-0-	-797	-0-	206	1	4414	3	N	7					216
							8	9									
11	5250	X	4237	-0-	-1013	-0-	245	1	3973	3	N	17	11	1			222
							19	9									
12	4805	X	4710	-0-	-95	-0-	228	1	4426	3	N	51	8	1			265
							56	9									
01	4805	X	3739	-0-	-1066	-0-	156	1	3562	3	N	19	203	1			81
							21	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		6322	-0-	6322	12126	583	1	5686	3	N	48	23	1			121
							53	9									
09	T. A.		10215	-0-	10215	22341	460	1	9721	3	N	31	23	1			129
							34	9									
10	T. A.		5910	-0-	5910	28251	263	1	5636	3	N	10					139
							11	9									
11	34947	X	6696	-0-	-28251	-0-	389	1	6297	3	N	9	17	1			131
							10	9									
12	6929	X	6929	-0-	-0-	-0-	339	1	6562	3	N	25	73	1			83
							28	9									
01	10571	X	6436	-0-	-4135	-0-	269	1	6149	3	N	16	12	1			87
							18	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. 126758

ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	558	-0-	558	1179	558	3		Y	-0-			-0-
09	DLQ G-10	612	-0-	612	1791	612	3		Y	-0-			-0-
10	DLQ G-10	577	-0-	577	2368	577	3		Y	-0-			-0-
11	DLQ G-10	614	-0-	614	2982	614	3		Y	-0-			-0-
12	DLQ G-10	721	-0-	721	3703	721	3		Y	-0-			-0-
01	DLQ G-10	NO RPT	-0-	-0-	3703				Y	NO RPT			-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

08	DLQ G-10	461	-0-	461	974	461	3		Y	-0-			-0-
09	DLQ G-10	505	-0-	505	1479	505	3		Y	-0-			-0-
10	DLQ G-10	476	-0-	476	1955	476	3		Y	-0-			-0-
11	DLQ G-10	507	-0-	507	2462	507	3		Y	-0-			-0-
12	DLQ G-10	595	-0-	595	3057	595	3		Y	-0-			-0-
01	DLQ G-10	NO RPT	-0-	-0-	3057				Y	NO RPT			-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

08	DLQ G-10	388	-0-	388	820	388	3		Y	-0-			-0-
09	DLQ G-10	426	-0-	426	1246	426	3		Y	-0-			-0-
10	DLQ G-10	401	-0-	401	1647	401	3		Y	-0-			-0-
11	DLQ G-10	427	-0-	427	2074	427	3		Y	-0-			-0-
12	DLQ G-10	501	-0-	501	2575	501	3		Y	-0-			-0-
01	DLQ G-10	NO RPT	-0-	-0-	2575				Y	NO RPT			-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

08	DLQ G-10	291	-0-	291	615	291	3		Y	-0-			-0-
09	DLQ G-10	319	-0-	319	934	319	3		Y	-0-			-0-
10	DLQ G-10	301	-0-	301	1235	301	3		Y	-0-			-0-
11	DLQ G-10	321	-0-	321	1556	321	3		Y	-0-			-0-
12	DLQ G-10	376	-0-	376	1932	376	3		Y	-0-			-0-
01	DLQ G-10	NO RPT	-0-	-0-	1932				Y	NO RPT			-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

08	DLQ G-10	728	-0-	728	1538	728	3		Y	-0-			-0-
09	DLQ G-10	798	-0-	798	2336	798	3		Y	-0-			-0-
10	DLQ G-10	752	-0-	752	3088	752	3		Y	-0-			-0-
11	DLQ G-10	801	-0-	801	3889	801	3		Y	-0-			-0-
12	DLQ G-10	940	-0-	940	4829	940	3		Y	-0-			-0-
01	DLQ G-10	NO RPT	-0-	-0-	4829				Y	NO RPT			-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

08	372 N	360	-0-	-12	-0-	360	3		N	-0-			-0-
09	272 N	272	-0-	-0-	-0-	272	3		N	-0-			-0-
10	511 N	511	-0-	-0-	-0-	511	3		N	-0-			-0-
11	406 N	406	-0-	-0-	-0-	406	3		N	-0-			-0-
*12	360 N	360	-0-	-0-	-0-	360	3		N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

08	186 N	161	-0-	-25	-0-	161	3		N	-0-			-0-
09	149 N	149	-0-	-0-	-0-	149	3		N	-0-			-0-
10	165 N	165	-0-	-0-	-0-	165	3		N	-0-			-0-
11	150 N	144	-0-	-6	-0-	144	3		N	-0-			-0-
*12	180 N	180	-0-	-0-	-0-	180	3		N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

08	806	N	747	-0-	-59	-0-	747	3			N	-0-					-0-
09	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
10	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*12	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

08	289	N	289	-0-	-0-	-0-	16	1	273	3	N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	12	1	195	3	N	-0-					-0-
10	217	N	171	-0-	-46	-0-	10	1	161	3	N	-0-					-0-
11	270	N	268	-0-	-2	-0-	16	1	252	3	N	-0-					-0-
12	217	N	184	-0-	-33	-0-	11	1	173	3	N	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

08	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-
10	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-					-0-
12	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158 RRCID -> 047653 COMPL. DATE 10/10/1969 TOTAL DEPTH 5154 PERF. N/A

08	274	N	274	-0-	-0-	-0-	15	1	259	3	N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					-0-
01	217	N	205	-0-	-12	-0-	13	1	192	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	317	N	317	-0-	-0-	-0-	18	1	299	3	N	-0-			-0-
09	286	N	286	-0-	-0-	-0-	16	1	270	3	N	-0-			-0-
10	289	N	289	-0-	-0-	-0-	17	1	272	3	N	-0-			-0-
11	300	N	263	-0-	-37	-0-	16	1	247	3	N	-0-			-0-
12	310	N	304	-0-	-6	-0-	18	1	286	3	N	-0-			-0-
*01	306	N	306	-0-	-0-	-0-	19	1	287	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1116 RRCID -> 047656 COMPL. DATE 10/10/1969 TOTAL DEPTH 4733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	178	-0-	-39	-0-	9	1	169	3	N	-0-			-0-
09	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-			-0-
10	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-			-0-
11	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-			-0-
12	186	N	177	-0-	-9	-0-	9	1	168	3	N	-0-			-0-
01	217	N	144	-0-	-73	-0-	8	1	136	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	9	1	193	3	Y	-0-			-0-
09	234	N	234	-0-	-0-	-0-	11	1	223	3	Y	-0-			-0-
10	245	N	245	-0-	-0-	-0-	12	1	233	3	Y	-0-			-0-
11	224	N	224	-0-	-0-	-0-	11	1	213	3	Y	-0-			-0-
12	224	N	224	-0-	-0-	-0-	11	1	213	3	Y	-0-			-0-
*01	218	N	218	-0-	-0-	-0-	12	1	206	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	13	1	268	3	Y	-0-			-0-
09	253	N	253	-0-	-0-	-0-	12	1	241	3	Y	-0-			-0-
10	267	N	267	-0-	-0-	-0-	13	1	254	3	Y	-0-			-0-
11	240	N	240	-0-	-0-	-0-	12	1	228	3	Y	-0-			-0-
12	270	N	270	-0-	-0-	-0-	14	1	256	3	Y	-0-			-0-
*01	262	N	262	-0-	-0-	-0-	14	1	248	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	11	1	225	3	Y	-0-			-0-
09	226	N	226	-0-	-0-	-0-	10	1	216	3	Y	-0-			-0-
10	248	N	200	-0-	-48	-0-	10	1	190	3	Y	-0-			-0-
11	240	N	211	-0-	-29	-0-	11	1	200	3	Y	-0-			-0-
12	248	N	223	-0-	-25	-0-	11	1	212	3	Y	-0-			-0-
*01	245	N	245	-0-	-0-	-0-	13	1	232	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-			-0-
09	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-			-0-
10	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-
11	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-			-0-
12	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
*01	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	19	1	327	3	N	-0-			-0-
09	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-			-0-
10	295	N	295	-0-	-0-	-0-	18	1	277	3	N	-0-			-0-
11	274	N	274	-0-	-0-	-0-	17	1	257	3	N	-0-			-0-
12	267	N	267	-0-	-0-	-0-	16	1	251	3	N	-0-			-0-
*01	359	N	359	-0-	-0-	-0-	23	1	336	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	21	1	348	3	N	-0-			-0-
09	347	N	347	-0-	-0-	-0-	19	1	328	3	N	-0-			-0-
10	362	N	362	-0-	-0-	-0-	22	1	340	3	N	-0-			-0-
11	330	N	323	-0-	-7	-0-	20	1	303	3	N	-0-			-0-
12	360	N	360	-0-	-0-	-0-	22	1	338	3	N	-0-			-0-
*01	343	N	343	-0-	-0-	-0-	22	1	321	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-			-0-
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-			-0-
10	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-			-0-
11	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-			-0-
12	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-
*01	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	35	1	585	3	N	-0-			-0-
09	554	N	554	-0-	-0-	-0-	31	1	523	3	N	-0-			-0-
10	643	N	643	-0-	-0-	-0-	38	1	605	3	N	-0-			-0-
11	487	N	487	-0-	-0-	-0-	30	1	457	3	N	-0-			-0-
12	671	N	671	-0-	-0-	-0-	41	1	630	3	N	-0-			-0-
*01	576	N	576	-0-	-0-	-0-	37	1	539	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-			-0-
09	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-			-0-
10	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-			-0-
11	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-			-0-
12	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-			-0-
*01	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	22	1	379	3	N	-0-			-0-
09	385	N	385	-0-	-0-	-0-	22	1	363	3	N	-0-			-0-
10	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-			-0-
11	325	N	325	-0-	-0-	-0-	20	1	305	3	N	-0-			-0-
12	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-			-0-
*01	389	N	389	-0-	-0-	-0-	25	1	364	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	240	-0-	-8	-0-	13	1	227	3	N	-0-			-0-
09	240	N	224	-0-	-16	-0-	13	1	211	3	N	-0-			-0-
10	248	N	220	-0-	-28	-0-	13	1	207	3	N	-0-			-0-
11	240	N	205	-0-	-35	-0-	12	1	193	3	N	-0-			-0-
12	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-			-0-
*01	353	N	353	-0-	-0-	-0-	22	1	331	3	N	-0-			-0-

FRIEND, DOROTHY -161- WELL #: 1 RRCID -> 060250 COMPL. DATE 05/24/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-			-0-
09	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-			-0-
10	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
11	90	N	65	-0-	-25	-0-	4	1	61	3	N	-0-			-0-
12	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-			-0-
*01	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-			-0-
09	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-			-0-
10	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-			-0-
11	90	N	44	-0-	-46	-0-	3	1	41	3	N	-0-			-0-
12	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-			-0-
*01	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-			-0-

FRIEND WELL #: 201 RRCID -> 066869 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. 4739 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-			-0-
09	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-			-0-
10	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-			-0-
11	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-			-0-
12	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-			-0-
01	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-			-0-

FRIEND WELL #: 401 RRCID -> 066870 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-			-0-
09	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-			-0-
10	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-			-0-
11	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-			-0-
12	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-			-0-
01	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	303	-0-	-7	-0-	17	1	286	3	N	-0-			-0-
09	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-			-0-
10	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-			-0-
11	310	N	310	-0-	-0-	-0-	19	1	291	3	N	-0-			-0-
12	333	N	333	-0-	-0-	-0-	20	1	313	3	N	-0-			-0-
*01	313	N	313	-0-	-0-	-0-	20	1	293	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-			-0-
09	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-			-0-
10	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-			-0-
11	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-			-0-
12	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-
*01	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-			-0-

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-			-0-
09	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-			-0-
10	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-			-0-
11	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-			-0-
12	124	N	70	-0-	-54	-0-	4	1	66	3	N	-0-			-0-
01	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-			-0-
09	150	N	101	-0-	-49	-0-	6	1	95	3	N	-0-			-0-
10	124	N	101	-0-	-23	-0-	7	1	94	3	N	-0-			-0-
11	120	N	87	-0-	-33	-0-	6	1	81	3	N	-0-			-0-
12	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-			-0-
*01	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
09	210	N	162	-0-	-48	-0-	10	1	152	3	N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
11	180	N	157	-0-	-23	-0-	10	1	147	3	N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	13	1	182	3	N	-0-					-0-
01	217	N	188	-0-	-29	-0-	13	1	175	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

08	209	N	209	-0-	-0-	-0-	12	1	197	3	N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

08	373	N	373	-0-	-0-	-0-	21	1	352	3	N	-0-					-0-
09	300	N	299	-0-	-1	-0-	17	1	282	3	N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	26	1	397	3	N	5	5	8			-0-
							6	9									
12	333	N	333	-0-	-0-	-0-	20	1	313	3	N	-0-					-0-
*01	340	N	340	-0-	-0-	-0-	22	1	318	3	N	-0-					-0-

BAGGETT "B" WELL #: 4 RRCID -> 076717 COMPL. DATE 04/13/1978 TOTAL DEPTH 5100 PERF. 4594 - 4818

08	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	14	1	238	3	N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	15	1	239	3	N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	18	1	270	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

08	352	N	352	-0-	-0-	-0-	20	1	332	3	N	-0-					-0-
09	330	N	310	-0-	-20	-0-	17	1	293	3	N	-0-					-0-
10	310	N	262	-0-	-48	-0-	16	1	246	3	N	-0-					-0-
11	330	N	302	-0-	-28	-0-	18	1	284	3	N	-0-					-0-
12	310	N	302	-0-	-8	-0-	18	1	284	3	N	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	17	1	248	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

08	217	N	171	-0-	-46	-0-	10	1	161	3	N	-0-					-0-
09	360	N	179	-0-	-181	-0-	10	1	169	3	N	-0-					-0-
10	248	N	171	-0-	-77	-0-	10	1	161	3	N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	15	1	232	3	N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	14	1	209	3	N	-0-					-0-
*01	214	N	214	-0-	-0-	-0-	14	1	200	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
11	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	123	-0-	-32	-0-	7	1	116	3	N	-0-					-0-
09	150	N	98	-0-	-52	-0-	6	1	92	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	9	1	128	3	N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	12	1	169	3	N	-0-					-0-
*01	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	13	1	183	3	N	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	X	350	-0-	-0-	-0-	15 22	1 9	313	3	N	20	20	8			-0-
09	316	X	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
10	325	X	325	-0-	-0-	-0-	16	1	309	3	N	-0-					-0-
11	305	X	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
12	328	X	328	-0-	-0-	-0-	16 8	1 9	304	3	N	7	7	8			-0-
*01	311	X	311	-0-	-0-	-0-	17 4	1 9	290	3	N	4	4	8			-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	X	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
09	318	X	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
10	260	X	260	-0-	-0-	-0-	13	1	247	3	N	-0-					-0-
11	289	X	289	-0-	-0-	-0-	15	1	274	3	N	-0-					-0-
12	294	X	294	-0-	-0-	-0-	15	1	279	3	N	-0-					-0-
*01	387	X	387	-0-	-0-	-0-	21	1	366	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	X	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
09	116	X	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
10	95	X	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
11	99	X	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
12	89	X	89	-0-	-0-	-0-	5	1	84	3	N	-0-					-0-
*01	111	X	111	-0-	-0-	-0-	6	1	105	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
11	120	N	114	-0-	-6	-0-	6	1	108	3	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-

PHILLIPS, A. WELL #: 5 RRCID -> 083428 COMPL. DATE 06/20/1979 TOTAL DEPTH 5400 PERF. 4990 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	X	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
09	43	X	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
10	75	X	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
11	119	X	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
12	112	X	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
*01	114	X	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	X	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-
09	290	X	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
10	499	X	499	-0-	-0-	-0-	25	1	474	3	N	-0-					-0-
11	473	X	473	-0-	-0-	-0-	24	1	449	3	N	-0-					-0-
12	472	X	472	-0-	-0-	-0-	24	1	448	3	N	-0-					-0-
*01	580	X	580	-0-	-0-	-0-	31	1	549	3	N	-0-					-0-

PHILLIPS, A. WELL #: 7 RRCID -> 085134 COMPL. DATE 10/05/1979 TOTAL DEPTH 5315 PERF. 4959 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	X	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
09	315	X	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
10	313	X	313	-0-	-0-	-0-	16	1	297	3	N	-0-					-0-
11	265	X	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-
12	313	X	313	-0-	-0-	-0-	16	1	297	3	N	-0-					-0-
*01	246	X	246	-0-	-0-	-0-	13	1	233	3	N	-0-					-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	X	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
09	326	X	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-
10	301	X	301	-0-	-0-	-0-	15	1	286	3	N	-0-					-0-
11	317	X	317	-0-	-0-	-0-	16	1	301	3	N	-0-					-0-
12	339	X	339	-0-	-0-	-0-	17	1	322	3	N	-0-					-0-
*01	339	X	339	-0-	-0-	-0-	18	1	321	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
10	186	N	147	-0-	-39	-0-	7	1	140	3	N	-0-					-0-
11	180	N	126	-0-	-54	-0-	6	1	120	3	N	-0-					-0-
12	155	N	133	-0-	-22	-0-	7	1	126	3	N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	X	393	-0-	-0-	-0-	18	1	375	3	N	-0-					-0-
09	388	X	388	-0-	-0-	-0-	18	1	370	3	N	-0-					-0-
10	384	X	384	-0-	-0-	-0-	19	1	365	3	N	-0-					-0-
11	358	X	358	-0-	-0-	-0-	18	1	340	3	N	-0-					-0-
12	371	X	371	-0-	-0-	-0-	19	1	352	3	N	-0-					-0-
*01	390	X	390	-0-	-0-	-0-	21	1	369	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	X	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
09	104	X	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
10	133	X	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
11	106	X	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
12	103	X	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
*01	155	X	155	-0-	-0-	-0-	8	1	147	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	722	X	722	-0-	-0-	-0-	33	1	689	3	N	-0-					-0-
09	690	X	690	-0-	-0-	-0-	32	1	658	3	N	-0-					-0-
10	693	X	693	-0-	-0-	-0-	34	1	659	3	N	-0-					-0-
11	596	X	596	-0-	-0-	-0-	30	1	566	3	N	-0-					-0-
12	600	X	600	-0-	-0-	-0-	31	1	569	3	N	-0-					-0-
*01	581	X	581	-0-	-0-	-0-	31	1	550	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	X	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
09	242	X	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
10	252	X	252	-0-	-0-	-0-	13	1	239	3	N	-0-					-0-
11	231	X	231	-0-	-0-	-0-	12	1	219	3	N	-0-					-0-
12	182	X	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
*01	216	X	216	-0-	-0-	-0-	12	1	204	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	X	398	-0-	-0-	-0-	18	1	380	3	N	-0-					-0-
09	542	X	542	-0-	-0-	-0-	25	1	517	3	N	-0-					-0-
10	500	X	500	-0-	-0-	-0-	25	1	472	3	N	3	3	8			-0-
							3	9									
11	456	X	456	-0-	-0-	-0-	23	1	433	3	N	-0-					-0-
12	227	X	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
*01	446	X	446	-0-	-0-	-0-	24	1	422	3	N	-0-					-0-

PHILLIPS, A. WELL #: 14A RRCID -> 085624 COMPL. DATE 10/09/1979 TOTAL DEPTH 5330 PERF. 4993 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	X	340	-0-	-0-	-0-	16	1	324	3	N	-0-					-0-
09	321	X	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
10	362	X	362	-0-	-0-	-0-	18	1	344	3	N	-0-					-0-
11	329	X	329	-0-	-0-	-0-	17	1	312	3	N	-0-					-0-
12	337	X	337	-0-	-0-	-0-	17	1	320	3	N	-0-					-0-
*01	314	X	314	-0-	-0-	-0-	17	1	297	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-			-0-
09	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
10	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
11	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-			-0-
12	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
*01	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-			-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

08	290	X	290	-0-	-0-	-0-	13	1	277	3	N	-0-			-0-
09	300	X	300	-0-	-0-	-0-	14	1	286	3	N	-0-			-0-
10	342	X	342	-0-	-0-	-0-	17	1	325	3	N	-0-			-0-
11	221	X	221	-0-	-0-	-0-	11	1	210	3	N	-0-			-0-
12	242	X	242	-0-	-0-	-0-	12	1	230	3	N	-0-			-0-
*01	262	X	262	-0-	-0-	-0-	14	1	248	3	N	-0-			-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

08	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-			-0-
09	180	N	146	-0-	-34	-0-	7	1	139	3	N	-0-			-0-
10	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-			-0-
11	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-			-0-
12	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-			-0-
01	186	N	146	-0-	-40	-0-	8	1	138	3	N	-0-			-0-

PHILLIPS, A. WELL #: 25 RRCID -> 086878 COMPL. DATE 02/02/1980 TOTAL DEPTH 5439 PERF. 5081 - 5346

08	98	X	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
09	109	X	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
10	104	X	104	-0-	-0-	-0-	5	1	99	3	N	-0-			-0-
11	101	X	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
12	78	X	78	-0-	-0-	-0-	4	1	74	3	N	-0-			-0-
*01	84	X	84	-0-	-0-	-0-	5	1	79	3	N	-0-			-0-

PHILLIPS, A. WELL #: 11 RRCID -> 086879 COMPL. DATE 01/30/1980 TOTAL DEPTH 5539 PERF. 5141 - 5310

08	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-			-0-
09	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-
10	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-			-0-
11	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-			-0-
12	155	N	129	-0-	-26	-0-	7	1	122	3	N	-0-			-0-
01	186	N	132	-0-	-54	-0-	7	1	125	3	N	-0-			-0-

PHILLIPS, A. WELL #: 10 RRCID -> 086959 COMPL. DATE 01/28/1980 TOTAL DEPTH 5467 PERF. 5224 - 5376

08	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-			-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
10	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-			-0-
11	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
12	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
01	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-

PHILLIPS, A. WELL #: 29 RRCID -> 086960 COMPL. DATE 03/05/1980 TOTAL DEPTH 5318 PERF. 4913 - 5125

08	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-			-0-
09	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-
10	279	N	265	-0-	-14	-0-	13	1	252	3	N	-0-			-0-
11	293	N	293	-0-	-0-	-0-	15	1	278	3	N	-0-			-0-
12	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-			-0-
*01	306	N	306	-0-	-0-	-0-	17	1	289	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-			-0-
09	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-			-0-
10	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-			-0-
11	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-			-0-
12	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-			-0-
*01	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-			-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-			-0-
09	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-			-0-
10	186	N	153	-0-	-33	-0-	8	1	145	3	N	-0-			-0-
11	180	N	168	-0-	-12	-0-	8	1	160	3	N	-0-			-0-
12	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-			-0-
01	155	N	154	-0-	-1	-0-	8	1	146	3	N	-0-			-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	529	X	529	-0-	-0-	-0-	24	1	505	3	N	-0-			-0-
09	472	X	472	-0-	-0-	-0-	22	1	450	3	N	-0-			-0-
10	507	X	507	-0-	-0-	-0-	25	1	482	3	N	-0-			-0-
11	493	X	493	-0-	-0-	-0-	25	1	468	3	N	-0-			-0-
12	467	X	467	-0-	-0-	-0-	24	1	443	3	N	-0-			-0-
*01	586	X	586	-0-	-0-	-0-	32	1	554	3	N	-0-			-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	23	1	484	3	N	-0-			-0-
09	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-			-0-
10	543	N	543	-0-	-0-	-0-	27	1	516	3	N	-0-			-0-
11	535	N	535	-0-	-0-	-0-	27	1	508	3	N	-0-			-0-
12	538	N	538	-0-	-0-	-0-	27	1	511	3	N	-0-			-0-
*01	500	N	500	-0-	-0-	-0-	27	1	473	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	362	X	362	-0-	-0-	-0-	17	1	345	3	N	-0-			-0-
09	467	X	467	-0-	-0-	-0-	22	1	445	3	N	-0-			-0-
10	524	X	524	-0-	-0-	-0-	26	1	498	3	N	-0-			-0-
11	509	X	509	-0-	-0-	-0-	26	1	483	3	N	-0-			-0-
12	555	X	555	-0-	-0-	-0-	28	1	527	3	N	-0-			-0-
*01	607	X	607	-0-	-0-	-0-	33	1	574	3	N	-0-			-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	311	X	311	-0-	-0-	-0-	14	1	297	3	N	-0-			-0-
09	281	X	281	-0-	-0-	-0-	13	1	268	3	N	-0-			-0-
10	247	X	247	-0-	-0-	-0-	12	1	235	3	N	-0-			-0-
11	276	X	276	-0-	-0-	-0-	14	1	262	3	N	-0-			-0-
12	269	X	269	-0-	-0-	-0-	14	1	255	3	N	-0-			-0-
*01	281	X	281	-0-	-0-	-0-	15	1	266	3	N	-0-			-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	X	434	-0-	-0-	-0-	20	1	414	3	N	-0-			-0-
09	413	X	413	-0-	-0-	-0-	19	1	394	3	N	-0-			-0-
10	411	X	411	-0-	-0-	-0-	20	1	391	3	N	-0-			-0-
11	388	X	388	-0-	-0-	-0-	20	1	368	3	N	-0-			-0-
12	425	X	425	-0-	-0-	-0-	22	1	403	3	N	-0-			-0-
*01	446	X	446	-0-	-0-	-0-	24	1	422	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	X	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
09	282	X	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
10	297	X	297	-0-	-0-	-0-	15	1	282	3	N	-0-					-0-
11	270	X	270	-0-	-0-	-0-	14	1	256	3	N	-0-					-0-
12	259	X	259	-0-	-0-	-0-	13	1	246	3	N	-0-					-0-
*01	260	X	260	-0-	-0-	-0-	14	1	246	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	X	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
09	175	X	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
10	187	X	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
11	203	X	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
12	214	X	214	-0-	-0-	-0-	11	1	203	3	N	-0-					-0-
*01	245	X	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	X	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
09	154	X	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
10	157	X	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
11	145	X	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
12	171	X	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
*01	167	X	167	-0-	-0-	-0-	9	1	158	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-
11	210	N	175	-0-	-35	-0-	9	1	166	3	N	-0-					-0-
12	186	N	177	-0-	-9	-0-	9	1	168	3	N	-0-					-0-
01	217	N	184	-0-	-33	-0-	10	1	174	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
09	300	N	245	-0-	-55	-0-	11	1	234	3	N	-0-					-0-
10	279	N	258	-0-	-21	-0-	13	1	245	3	N	-0-					-0-
11	270	N	221	-0-	-49	-0-	11	1	210	3	N	-0-					-0-
12	248	N	235	-0-	-13	-0-	12	1	223	3	N	-0-					-0-
01	248	N	211	-0-	-37	-0-	11	1	200	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	13	1	251	3	N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	17	1	327	3	N	-0-					-0-
12	279	N	238	-0-	-41	-0-	12	1	226	3	N	-0-					-0-
01	279	N	248	-0-	-31	-0-	13	1	235	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	X	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
09	176	X	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
10	171	X	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
11	161	X	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
12	199	X	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
*01	187	X	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 40 RRCID -> 088426 COMPL. DATE 05/22/1980 TOTAL DEPTH 5577 PERF. 5190 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-			-0-
09	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-			-0-
10	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-			-0-
11	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-			-0-
12	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-			-0-
01	279	N	177	-0-	-102	-0-	10	1	167	3	N	-0-			-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-			-0-
09	120	N	88	-0-	-32	-0-	4	1	84	3	N	-0-			-0-
10	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-			-0-
11	120	N	88	-0-	-32	-0-	4	1	84	3	N	-0-			-0-
12	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
01	124	N	94	-0-	-30	-0-	5	1	89	3	N	-0-			-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-			-0-
09	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-			-0-
10	155	N	107	-0-	-48	-0-	5	1	102	3	N	-0-			-0-
11	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-			-0-
12	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-			-0-
*01	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-			-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	235	-0-	-261	-0-	11	1	224	3	N	-0-			-0-
09	360	N	118	-0-	-242	-0-	5	1	113	3	N	-0-			-0-
10	341	N	115	-0-	-226	-0-	6	1	109	3	N	-0-			-0-
11	240	N	224	-0-	-16	-0-	11	1	213	3	N	-0-			-0-
12	375	N	375	-0-	-0-	-0-	19	1	356	3	N	-0-			-0-
*01	329	N	329	-0-	-0-	-0-	18	1	311	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-			-0-
09	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-			-0-
10	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
12	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
01	93	N	27	-0-	-66	-0-	1	1	26	3	N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-			-0-
09	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-			-0-
10	279	N	241	-0-	-38	-0-	12	1	229	3	N	-0-			-0-
11	300	N	260	-0-	-40	-0-	13	1	247	3	N	-0-			-0-
12	341	N	259	-0-	-82	-0-	13	1	246	3	N	-0-			-0-
01	248	N	191	-0-	-57	-0-	10	1	181	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-			-0-
09	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-			-0-
10	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-			-0-
11	330	N	258	-0-	-72	-0-	13	1	245	3	N	-0-			-0-
12	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-			-0-
01	248	N	247	-0-	-1	-0-	13	1	234	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 48 RRCID -> 089723 COMPL. DATE 07/29/1980 TOTAL DEPTH 5585 PERF. 5120 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-			-0-
09	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
10	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-			-0-
11	210	N	177	-0-	-33	-0-	9	1	168	3	N	-0-			-0-
12	217	N	199	-0-	-18	-0-	10	1	189	3	N	-0-			-0-
*01	222	N	222	-0-	-0-	-0-	12	1	210	3	N	-0-			-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-			-0-
09	390	N	339	-0-	-51	-0-	16	1	323	3	N	-0-			-0-
10	372	N	366	-0-	-6	-0-	18	1	348	3	N	-0-			-0-
11	369	N	369	-0-	-0-	-0-	19	1	350	3	N	-0-			-0-
12	354	N	354	-0-	-0-	-0-	18	1	336	3	N	-0-			-0-
01	372	N	320	-0-	-52	-0-	17	1	303	3	N	-0-			-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	171	-0-	-46	-0-	8	1	163	3	N	-0-			-0-
09	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-
10	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-			-0-
11	180	N	127	-0-	-53	-0-	6	1	121	3	N	-0-			-0-
12	155	N	151	-0-	-4	-0-	8	1	143	3	N	-0-			-0-
01	186	N	150	-0-	-36	-0-	8	1	142	3	N	-0-			-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-			-0-
09	120	N	109	-0-	-11	-0-	5	1	104	3	N	-0-			-0-
10	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
11	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-
12	124	N	96	-0-	-28	-0-	5	1	91	3	N	-0-			-0-
*01	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-			-0-

PHILLIPS, A. WELL #: 53 RRCID -> 090108 COMPL. DATE 08/22/1980 TOTAL DEPTH 5643 PERF. 5244 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-			-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
10	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
*01	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	35	-0-	-89	-0-	2	1	33	3	N	-0-			-0-
09	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-			-0-
10	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
11	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-			-0-
12	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-			-0-
*01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	556	N	556	-0-	-0-	-0-	31	1	525	3	N	-0-			-0-
09	579	N	579	-0-	-0-	-0-	32	1	547	3	N	-0-			-0-
10	664	N	664	-0-	-0-	-0-	40	1	624	3	N	-0-			-0-
11	610	N	610	-0-	-0-	-0-	37	1	573	3	N	-0-			-0-
12	601	N	601	-0-	-0-	-0-	36	1	565	3	N	-0-			-0-
01	651	N	624	-0-	-27	-0-	40	1	584	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	238	N	238	-0-	-0-	-0-	13	1	225	3	N	-0-			-0-
09	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-			-0-
10	217	N	209	-0-	-8	-0-	12	1	197	3	N	-0-			-0-
11	240	N	203	-0-	-37	-0-	12	1	191	3	N	-0-			-0-
12	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-			-0-
*01	238	N	238	-0-	-0-	-0-	15	1	223	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	352	-0-	-20	-0-	20	1	332	3	N	-0-			-0-
09	394	N	394	-0-	-0-	-0-	22	1	372	3	N	-0-			-0-
10	372	N	343	-0-	-29	-0-	20	1	323	3	N	-0-			-0-
11	330	N	307	-0-	-23	-0-	19	1	288	3	N	-0-			-0-
12	403	N	377	-0-	-26	-0-	23	1	354	3	N	-0-			-0-
01	341	N	328	-0-	-13	-0-	21	1	307	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-			-0-
09	210	N	186	-0-	-24	-0-	10	1	176	3	N	-0-			-0-
10	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-			-0-
11	210	N	156	-0-	-54	-0-	9	1	147	3	N	-0-			-0-
12	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-			-0-
01	186	N	167	-0-	-19	-0-	11	1	156	3	N	-0-			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	285	-0-	-87	-0-	13	1	272	3	N	-0-			-0-
09	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-			-0-
10	306	N	306	-0-	-0-	-0-	15	1	291	3	N	-0-			-0-
11	270	N	265	-0-	-5	-0-	13	1	252	3	N	-0-			-0-
12	372	N	270	-0-	-102	-0-	14	1	256	3	N	-0-			-0-
01	310	N	196	-0-	-114	-0-	11	1	185	3	N	-0-			-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
09	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
10	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
11	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-			-0-
12	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-			-0-
*01	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-			-0-
09	150	N	127	-0-	-23	-0-	6	1	121	3	N	-0-			-0-
10	217	N	196	-0-	-21	-0-	10	1	186	3	N	-0-			-0-
11	210	N	178	-0-	-32	-0-	9	1	169	3	N	-0-			-0-
12	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
01	186	N	164	-0-	-22	-0-	9	1	155	3	N	-0-			-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-			-0-
09	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-			-0-
10	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-			-0-
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
*01	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 56 RRCID -> 090925 COMPL. DATE 09/16/1980 TOTAL DEPTH 5324 PERF. 4989 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-			-0-
09	210	N	189	-0-	-21	-0-	9	1	180	3	N	-0-			-0-
10	217	N	207	-0-	-10	-0-	10	1	197	3	N	-0-			-0-
11	210	N	206	-0-	-4	-0-	10	1	196	3	N	-0-			-0-
12	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-			-0-
01	217	N	203	-0-	-14	-0-	11	1	192	3	N	-0-			-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-			-0-
09	240	N	202	-0-	-38	-0-	9	1	193	3	N	-0-			-0-
10	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-			-0-
11	255	N	255	-0-	-0-	-0-	13	1	242	3	N	-0-			-0-
12	261	N	261	-0-	-0-	-0-	13	1	248	3	N	-0-			-0-
*01	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-			-0-

PHILLIPS, A. WELL #: 62 RRCID -> 091106 COMPL. DATE 11/10/1980 TOTAL DEPTH 5582 PERF. 5120 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-			-0-
09	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-			-0-
10	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-			-0-
11	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-			-0-
12	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
01	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-			-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-			-0-
09	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-
10	235	N	235	-0-	-0-	-0-	12	1	223	3	N	-0-			-0-
11	218	N	218	-0-	-0-	-0-	11	1	207	3	N	-0-			-0-
12	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-			-0-
01	248	N	211	-0-	-37	-0-	12	1	199	3	N	-0-			-0-

PHILLIPS, A. WELL #: 60 RRCID -> 091180 COMPL. DATE 10/10/1980 TOTAL DEPTH 5831 PERF. 5554 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
09	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-			-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
11	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
*01	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-			-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	6	-0-	-56	-0-	6	3			N	-0-			-0-
09	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-			-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
11	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-			-0-
12	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-
01	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-			-0-
09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-			-0-
10	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-			-0-
11	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-			-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
01	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
11	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
12	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
09	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
11	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
12	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
01	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

08	124	N	88	-0-	-36	-0-	5	1	83	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
10	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
11	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
12	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
01	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

08	186	N	157	-0-	-29	-0-	8	1	149	3	N	-0-					-0-
09	180	N	179	-0-	-1	-0-	9	1	170	3	N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
12	186	N	183	-0-	-3	-0-	9	1	174	3	N	-0-					-0-
01	217	N	164	-0-	-53	-0-	9	1	155	3	N	-0-					-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

08	221	X	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
09	235	X	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-
10	229	X	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
11	192	X	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
12	196	X	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
*01	193	X	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

08	250	X	250	-0-	-0-	-0-	13	1	237	3	N	-0-					-0-
09	331	X	331	-0-	-0-	-0-	16	1	315	3	N	-0-					-0-
10	262	X	262	-0-	-0-	-0-	13	1	249	3	N	-0-					-0-
11	255	X	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
12	294	X	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
*01	263	X	263	-0-	-0-	-0-	15	1	248	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	12	1	211	3	N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	14	1	278	3	N	1	1	8			-0-
							1	9									
10	323	N	323	-0-	-0-	-0-	16	1	304	3	N	3	3	8			-0-
							3	9									
11	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	20	1	405	3	N	7	7	8			-0-
							8	9									
*01	477	N	477	-0-	-0-	-0-	26	1	448	3	N	3	3	8			-0-
							3	9									

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	X	304	-0-	-0-	-0-	16	1	288	3	N	-0-					-0-
09	321	X	321	-0-	-0-	-0-	16	1	305	3	N	-0-					-0-
10	339	X	339	-0-	-0-	-0-	17	1	322	3	N	-0-					-0-
11	265	X	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-
12	309	X	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-
*01	257	X	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	206	-0-	-11	-0-	11	1	195	3	N	-0-					-0-
09	210	N	198	-0-	-12	-0-	10	1	188	3	N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
11	210	N	166	-0-	-44	-0-	8	1	158	3	N	-0-					-0-
12	217	N	192	-0-	-25	-0-	9	1	183	3	N	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	9	1	158	3	N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
12	186	N	181	-0-	-5	-0-	9	1	172	3	N	-0-					-0-
01	186	N	166	-0-	-20	-0-	9	1	157	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	X	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
09	184	X	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
10	194	X	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-
11	172	X	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
12	161	X	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
*01	175	X	175	-0-	-0-	-0-	10	1	165	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
09	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
10	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
01	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	238	-0-	-10	-0-	13	1	225	3	N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	13	1	242	3	N	-0-					-0-
11	240	N	209	-0-	-31	-0-	10	1	199	3	N	-0-					-0-
12	279	N	220	-0-	-59	-0-	11	1	209	3	N	-0-					-0-
01	248	N	212	-0-	-36	-0-	12	1	200	3	N	-0-					-0-

ADAMS WELL #: 15 RRCID -> 092472 COMPL. DATE 01/21/1981 TOTAL DEPTH 5174 PERF. 4701 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
09	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-					-0-
01	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-
09	120	N	96	-0-	-24	-0-	5	1	91	3	N	-0-					-0-
10	124	N	101	-0-	-23	-0-	6	1	95	3	N	-0-					-0-
11	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-
12	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-

BAGGETT B WELL #: 2S RRCID -> 092648 COMPL. DATE 03/08/1981 TOTAL DEPTH 4900 PERF. 4388 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	15	1	256	3	N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
11	210	N	207	-0-	-3	-0-	13	1	194	3	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-
01	248	N	233	-0-	-15	-0-	15	1	218	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-					-0-
09	330	N	209	-0-	-121	-0-	12	1	197	3	N	-0-					-0-
10	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-					-0-
11	210	N	176	-0-	-34	-0-	11	1	165	3	N	-0-					-0-
12	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	185	-0-	-32	-0-	10	1	175	3	N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
11	180	N	158	-0-	-22	-0-	8	1	150	3	N	-0-					-0-
12	217	N	175	-0-	-42	-0-	8	1	167	3	N	-0-					-0-
01	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	729	X	729	-0-	-0-	-0-	39	1	690	3	N	-0-			-0-
09	682	X	682	-0-	-0-	-0-	34	1	648	3	N	-0-			-0-
10	719	X	719	-0-	-0-	-0-	35	1	684	3	N	-0-			-0-
11	755	X	755	-0-	-0-	-0-	37	1	718	3	N	-0-			-0-
12	726	X	726	-0-	-0-	-0-	35	1	691	3	N	-0-			-0-
*01	797	X	797	-0-	-0-	-0-	44	1	753	3	N	-0-			-0-

BAGGETT UNIT 1 WELL #: 602 RRCID -> 095686 COMPL. DATE 03/26/1981 TOTAL DEPTH 5150 PERF. 4822 - 5002

08	532	N	532	-0-	-0-	-0-	30	1	502	3	N	-0-			-0-
09	467	N	467	-0-	-0-	-0-	26	1	441	3	N	-0-			-0-
10	496	N	475	-0-	-21	-0-	28	1	447	3	N	-0-			-0-
11	510	N	482	-0-	-28	-0-	29	1	453	3	N	-0-			-0-
12	496	N	473	-0-	-23	-0-	29	1	444	3	N	-0-			-0-
01	465	N	448	-0-	-17	-0-	28	1	420	3	N	-0-			-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

08	310	N	243	-0-	-67	-0-	14	1	229	3	N	-0-			-0-
09	270	N	235	-0-	-35	-0-	13	1	222	3	N	-0-			-0-
10	310	N	256	-0-	-54	-0-	15	1	241	3	N	-0-			-0-
11	240	N	213	-0-	-27	-0-	13	1	200	3	N	-0-			-0-
12	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-			-0-
*01	297	N	297	-0-	-0-	-0-	19	1	278	3	N	-0-			-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

08	234	N	234	-0-	-0-	-0-	13	1	221	3	N	-0-			-0-
09	210	N	194	-0-	-16	-0-	11	1	183	3	N	-0-			-0-
10	186	N	185	-0-	-1	-0-	11	1	174	3	N	-0-			-0-
11	240	N	100	-0-	-140	-0-	6	1	94	3	N	-0-			-0-
12	186	N	104	-0-	-82	-0-	6	1	98	3	N	-0-			-0-
01	186	N	112	-0-	-74	-0-	7	1	105	3	N	-0-			-0-

FRIEND, DOROTHY WELL #: 1001F RRCID -> 095689 COMPL. DATE 08/28/1981 TOTAL DEPTH 5175 PERF. 4852 - 5057

08	124	N	99	-0-	-25	-0-	6	1	93	3	N	-0-			-0-
09	120	N	108	-0-	-12	-0-	6	1	102	3	N	-0-			-0-
10	124	N	103	-0-	-21	-0-	6	1	97	3	N	-0-			-0-
11	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-			-0-
12	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-			-0-
*01	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-			-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

08	310	N	303	-0-	-7	-0-	17	1	286	3	N	-0-			-0-
09	330	N	265	-0-	-65	-0-	15	1	250	3	N	-0-			-0-
10	341	N	341	-0-	-0-	-0-	20	1	321	3	N	-0-			-0-
11	328	N	328	-0-	-0-	-0-	20	1	308	3	N	-0-			-0-
12	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-			-0-
01	341	N	318	-0-	-23	-0-	20	1	298	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

08	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-			-0-
09	210	N	203	-0-	-7	-0-	11	1	192	3	N	-0-			-0-
10	217	N	209	-0-	-8	-0-	12	1	197	3	N	-0-			-0-
11	210	N	178	-0-	-32	-0-	11	1	167	3	N	-0-			-0-
12	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-			-0-
01	217	N	196	-0-	-21	-0-	12	1	184	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-			-0-
09	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-			-0-
10	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-			-0-
11	150	N	139	-0-	-11	-0-	8	1	131	3	N	-0-			-0-
12	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-			-0-
*01	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

08	434	N	412	-0-	-22	-0-	19	1	393	3	N	-0-			-0-
09	450	N	283	-0-	-167	-0-	13	1	270	3	N	-0-			-0-
10	372	N	363	-0-	-9	-0-	18	1	345	3	N	-0-			-0-
11	395	N	395	-0-	-0-	-0-	20	1	375	3	N	-0-			-0-
12	279	N	243	-0-	-36	-0-	12	1	231	3	N	-0-			-0-
01	372	N	240	-0-	-132	-0-	13	1	227	3	N	-0-			-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

08	374	X	374	-0-	-0-	-0-	20	1	354	3	N	-0-			-0-
09	399	X	399	-0-	-0-	-0-	20	1	379	3	N	-0-			-0-
10	379	X	379	-0-	-0-	-0-	19	1	360	3	N	-0-			-0-
11	365	X	365	-0-	-0-	-0-	18	1	347	3	N	-0-			-0-
12	394	X	394	-0-	-0-	-0-	19	1	375	3	N	-0-			-0-
*01	532	X	532	-0-	-0-	-0-	30	1	502	3	N	-0-			-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

08	310	N	167	-0-	-143	-0-	9	1	158	3	N	-0-			-0-
09	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-			-0-
10	248	N	141	-0-	-107	-0-	7	1	134	3	N	-0-			-0-
11	150	N	139	-0-	-11	-0-	7	1	132	3	N	-0-			-0-
12	341	N	185	-0-	-156	-0-	9	1	176	3	N	-0-			-0-
*01	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-			-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

08	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-			-0-
09	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-			-0-
10	217	N	190	-0-	-27	-0-	9	1	181	3	N	-0-			-0-
11	240	N	198	-0-	-42	-0-	10	1	188	3	N	-0-			-0-
12	248	N	245	-0-	-3	-0-	12	1	233	3	N	-0-			-0-
*01	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-			-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

08	492	X	492	-0-	-0-	-0-	26	1	466	3	N	-0-			-0-
09	540	X	540	-0-	-0-	-0-	27	1	513	3	N	-0-			-0-
10	509	X	509	-0-	-0-	-0-	25	1	484	3	N	-0-			-0-
11	554	X	554	-0-	-0-	-0-	27	1	527	3	N	-0-			-0-
12	511	X	511	-0-	-0-	-0-	25	1	486	3	N	-0-			-0-
*01	604	X	604	-0-	-0-	-0-	34	1	570	3	N	-0-			-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

08	700	X	700	-0-	-0-	-0-	37	1	663	3	N	-0-			-0-
09	622	X	622	-0-	-0-	-0-	31	1	591	3	N	-0-			-0-
10	676	X	676	-0-	-0-	-0-	33	1	643	3	N	-0-			-0-
11	546	X	546	-0-	-0-	-0-	26	1	520	3	N	-0-			-0-
12	665	X	665	-0-	-0-	-0-	32	1	633	3	N	-0-			-0-
*01	604	X	604	-0-	-0-	-0-	34	1	570	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	X	539	-0-	-0-	-0-	29	1	510	3	N	-0-					-0-
09	553	X	553	-0-	-0-	-0-	27	1	526	3	N	-0-					-0-
10	550	X	550	-0-	-0-	-0-	27	1	523	3	N	-0-					-0-
11	511	X	511	-0-	-0-	-0-	25	1	486	3	N	-0-					-0-
12	495	X	495	-0-	-0-	-0-	24	1	471	3	N	-0-					-0-
*01	624	X	624	-0-	-0-	-0-	35	1	589	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	602	X	602	-0-	-0-	-0-	32	1	570	3	N	-0-					-0-
09	566	X	566	-0-	-0-	-0-	28	1	538	3	N	-0-					-0-
10	609	X	609	-0-	-0-	-0-	30	1	579	3	N	-0-					-0-
11	574	X	574	-0-	-0-	-0-	28	1	546	3	N	-0-					-0-
12	596	X	596	-0-	-0-	-0-	29	1	567	3	N	-0-					-0-
*01	472	X	472	-0-	-0-	-0-	26	1	446	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	N	723	-0-	-0-	-0-	38	1	685	3	N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	37	1	709	3	N	-0-					-0-
10	775	N	702	-0-	-73	-0-	35	1	667	3	N	-0-					-0-
11	690	N	622	-0-	-68	-0-	30	1	592	3	N	-0-					-0-
12	775	N	642	-0-	-133	-0-	31	1	611	3	N	-0-					-0-
*01	726	N	726	-0-	-0-	-0-	40	1	686	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	X	580	-0-	-0-	-0-	31	1	549	3	N	-0-					-0-
09	558	X	558	-0-	-0-	-0-	28	1	530	3	N	-0-					-0-
10	457	X	457	-0-	-0-	-0-	23	1	434	3	N	-0-					-0-
11	385	X	385	-0-	-0-	-0-	19	1	366	3	N	-0-					-0-
12	472	X	472	-0-	-0-	-0-	23	1	449	3	N	-0-					-0-
*01	468	X	468	-0-	-0-	-0-	26	1	442	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	28	1	507	3	N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	29	1	556	3	N	-0-					-0-
10	606	N	606	-0-	-0-	-0-	30	1	576	3	N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	25	1	498	3	N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	26	1	515	3	N	-0-					-0-
*01	522	N	522	-0-	-0-	-0-	29	1	493	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	192	-0-	-25	-0-	10	1	182	3	N	-0-					-0-
09	240	N	195	-0-	-45	-0-	10	1	185	3	N	-0-					-0-
10	217	N	193	-0-	-24	-0-	10	1	183	3	N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
12	217	N	190	-0-	-27	-0-	9	1	181	3	N	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	293	-0-	-48	-0-	16	1	277	3	N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	17	1	320	3	N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-					-0-
12	310	N	299	-0-	-11	-0-	14	1	285	3	N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	19	1	322	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	598	-0-	-53	-0-	33	1	565	3	N	-0-			-0-
09	630	N	570	-0-	-60	-0-	32	1	538	3	N	-0-			-0-
10	620	N	595	-0-	-25	-0-	35	1	560	3	N	-0-			-0-
11	570	N	550	-0-	-20	-0-	33	1	517	3	N	-0-			-0-
12	589	N	552	-0-	-37	-0-	33	1	519	3	N	-0-			-0-
*01	598	N	598	-0-	-0-	-0-	38	1	560	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

08	577	N	577	-0-	-0-	-0-	27	1	550	3	N	-0-			-0-
09	540	N	480	-0-	-60	-0-	22	1	458	3	N	-0-			-0-
10	558	N	459	-0-	-99	-0-	23	1	436	3	N	-0-			-0-
11	570	N	326	-0-	-244	-0-	16	1	310	3	N	-0-			-0-
12	496	N	358	-0-	-138	-0-	18	1	340	3	N	-0-			-0-
01	465	N	393	-0-	-72	-0-	21	1	372	3	N	-0-			-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

08	403	N	328	-0-	-75	-0-	15	1	313	3	N	-0-			-0-
09	390	N	251	-0-	-139	-0-	12	1	239	3	N	-0-			-0-
10	403	N	286	-0-	-117	-0-	14	1	272	3	N	-0-			-0-
11	330	N	311	-0-	-19	-0-	16	1	295	3	N	-0-			-0-
12	322	N	322	-0-	-0-	-0-	16	1	306	3	N	-0-			-0-
*01	333	N	333	-0-	-0-	-0-	18	1	315	3	N	-0-			-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

08	793	N	793	-0-	-0-	-0-	37	1	756	3	N	-0-			-0-
09	742	N	742	-0-	-0-	-0-	34	1	708	3	N	-0-			-0-
10	736	N	736	-0-	-0-	-0-	37	1	699	3	N	-0-			-0-
11	825	N	825	-0-	-0-	-0-	42	1	783	3	N	-0-			-0-
12	1142	N	1142	-0-	-0-	-0-	58	1	1084	3	N	-0-			-0-
*01	1095	N	1095	-0-	-0-	-0-	59	1	1036	3	N	-0-			-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

08	899	N	719	-0-	-180	-0-	38	1	681	3	N	-0-			-0-
09	811	N	811	-0-	-0-	-0-	40	1	771	3	N	-0-			-0-
10	888	N	888	-0-	-0-	-0-	44	1	844	3	N	-0-			-0-
11	770	N	770	-0-	-0-	-0-	37	1	733	3	N	-0-			-0-
12	837	N	768	-0-	-69	-0-	37	1	731	3	N	-0-			-0-
01	899	N	755	-0-	-144	-0-	42	1	713	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

08	434	N	401	-0-	-33	-0-	22	1	379	3	N	-0-			-0-
09	420	N	374	-0-	-46	-0-	21	1	353	3	N	-0-			-0-
10	403	N	401	-0-	-2	-0-	24	1	377	3	N	-0-			-0-
11	390	N	359	-0-	-31	-0-	22	1	337	3	N	-0-			-0-
12	391	N	391	-0-	-0-	-0-	24	1	367	3	N	-0-			-0-
01	403	N	385	-0-	-18	-0-	24	1	361	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

08	961	N	930	-0-	-31	-0-	43	1	887	3	N	-0-			-0-
09	930	N	913	-0-	-17	-0-	42	1	871	3	N	-0-			-0-
10	899	N	874	-0-	-25	-0-	43	1	831	3	N	-0-			-0-
11	913	N	913	-0-	-0-	-0-	46	1	867	3	N	-0-			-0-
12	930	N	855	-0-	-75	-0-	44	1	811	3	N	-0-			-0-
*01	887	N	887	-0-	-0-	-0-	48	1	839	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	352	-0-	-237	-0-	16	1	336	3	N	-0-					-0-
09	510	N	471	-0-	-39	-0-	22	1	449	3	N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	30	1	583	3	N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	30	1	560	3	N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	31	1	580	3	N	-0-					-0-
01	620	N	612	-0-	-8	-0-	33	1	579	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	715	-0-	-29	-0-	33	1	682	3	N	-0-					-0-
09	810	N	810	-0-	-0-	-0-	38	1	772	3	N	-0-					-0-
10	744	N	737	-0-	-7	-0-	37	1	700	3	N	-0-					-0-
11	692	N	692	-0-	-0-	-0-	35	1	657	3	N	-0-					-0-
12	837	N	598	-0-	-239	-0-	31	1	567	3	N	-0-					-0-
01	744	N	526	-0-	-218	-0-	28	1	497	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	465	-0-	-62	-0-	22	1	443	3	N	-0-					-0-
09	480	N	474	-0-	-6	-0-	22	1	452	3	N	-0-					-0-
10	496	N	463	-0-	-33	-0-	23	1	440	3	N	-0-					-0-
11	450	N	404	-0-	-46	-0-	20	1	384	3	N	-0-					-0-
12	496	N	422	-0-	-74	-0-	22	1	400	3	N	-0-					-0-
*01	494	N	494	-0-	-0-	-0-	27	1	466	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	286	-0-	-55	-0-	16	1	270	3	N	-0-					-0-
09	270	N	233	-0-	-37	-0-	13	1	220	3	N	-0-					-0-
10	248	N	206	-0-	-42	-0-	12	1	194	3	N	-0-					-0-
11	270	N	241	-0-	-29	-0-	15	1	226	3	N	-0-					-0-
12	248	N	234	-0-	-14	-0-	14	1	220	3	N	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	708	-0-	-5	-0-	33	1	675	3	N	-0-					-0-
09	660	N	655	-0-	-5	-0-	30	1	625	3	N	-0-					-0-
10	713	N	701	-0-	-12	-0-	35	1	666	3	N	-0-					-0-
11	720	N	720	-0-	-0-	-0-	36	1	684	3	N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	37	1	692	3	N	-0-					-0-
01	713	N	684	-0-	-29	-0-	37	1	646	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	641	-0-	-10	-0-	30	1	611	3	N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	28	1	576	3	N	-0-					-0-
10	651	N	574	-0-	-77	-0-	29	1	545	3	N	-0-					-0-
11	630	N	563	-0-	-67	-0-	28	1	535	3	N	-0-					-0-
12	620	N	612	-0-	-8	-0-	31	1	581	3	N	-0-					-0-
*01	602	N	602	-0-	-0-	-0-	33	1	569	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	760	N	760	-0-	-0-	-0-	35	1	725	3	N	-0-			-0-
09	720	N	684	-0-	-36	-0-	32	1	652	3	N	-0-			-0-
10	713	N	622	-0-	-91	-0-	31	1	591	3	N	-0-			-0-
11	750	N	650	-0-	-100	-0-	33	1	617	3	N	-0-			-0-
12	713	N	640	-0-	-73	-0-	33	1	607	3	N	-0-			-0-
01	620	N	606	-0-	-14	-0-	33	1	573	3	N	-0-			-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

08	653	N	653	-0-	-0-	-0-	35	1	618	3	N	-0-			-0-
09	647	N	647	-0-	-0-	-0-	32	1	615	3	N	-0-			-0-
10	682	N	650	-0-	-32	-0-	32	1	618	3	N	-0-			-0-
11	630	N	578	-0-	-52	-0-	28	1	550	3	N	-0-			-0-
12	682	N	650	-0-	-32	-0-	31	1	619	3	N	-0-			-0-
01	651	N	628	-0-	-23	-0-	35	1	593	3	N	-0-			-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

08	434	N	404	-0-	-30	-0-	23	1	381	3	N	-0-			-0-
09	420	N	286	-0-	-134	-0-	16	1	270	3	N	-0-			-0-
10	465	N	444	-0-	-21	-0-	26	1	418	3	N	-0-			-0-
11	403	N	403	-0-	-0-	-0-	24	1	379	3	N	-0-			-0-
12	446	N	446	-0-	-0-	-0-	27	1	419	3	N	-0-			-0-
01	434	N	394	-0-	-40	-0-	25	1	369	3	N	-0-			-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

08	589	N	526	-0-	-63	-0-	28	1	498	3	N	-0-			-0-
09	563	N	563	-0-	-0-	-0-	28	1	535	3	N	-0-			-0-
10	542	N	542	-0-	-0-	-0-	27	1	515	3	N	-0-			-0-
11	510	N	497	-0-	-13	-0-	24	1	473	3	N	-0-			-0-
12	589	N	515	-0-	-74	-0-	25	1	490	3	N	-0-			-0-
*01	561	N	561	-0-	-0-	-0-	31	1	530	3	N	-0-			-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

08	434	N	337	-0-	-97	-0-	18	1	319	3	N	-0-			-0-
09	390	N	360	-0-	-30	-0-	18	1	342	3	N	-0-			-0-
10	386	N	386	-0-	-0-	-0-	19	1	367	3	N	-0-			-0-
11	394	N	394	-0-	-0-	-0-	19	1	375	3	N	-0-			-0-
12	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-			-0-
*01	418	N	418	-0-	-0-	-0-	23	1	395	3	N	-0-			-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

08	620	N	496	-0-	-124	-0-	26	1	470	3	N	-0-			-0-
09	550	N	550	-0-	-0-	-0-	27	1	523	3	N	-0-			-0-
10	566	N	566	-0-	-0-	-0-	28	1	538	3	N	-0-			-0-
11	497	N	497	-0-	-0-	-0-	24	1	473	3	N	-0-			-0-
12	558	N	514	-0-	-44	-0-	25	1	489	3	N	-0-			-0-
01	558	N	519	-0-	-39	-0-	29	1	490	3	N	-0-			-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

08	778	N	778	-0-	-0-	-0-	41	1	737	3	N	-0-			-0-
09	871	N	871	-0-	-0-	-0-	43	1	828	3	N	-0-			-0-
10	886	N	886	-0-	-0-	-0-	44	1	842	3	N	-0-			-0-
11	786	N	786	-0-	-0-	-0-	38	1	748	3	N	-0-			-0-
12	792	N	792	-0-	-0-	-0-	38	1	754	3	N	-0-			-0-
*01	809	N	809	-0-	-0-	-0-	45	1	764	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	602	N	602	-0-	-0-	-0-	28	1	574	3	N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-					-0-
10	558	N	420	-0-	-138	-0-	21	1	399	3	N	-0-					-0-
11	570	N	375	-0-	-195	-0-	19	1	356	3	N	-0-					-0-
12	465	N	416	-0-	-49	-0-	21	1	395	3	N	-0-					-0-
01	434	N	395	-0-	-39	-0-	21	1	374	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

08	589	N	569	-0-	-20	-0-	32	1	537	3	N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	32	1	546	3	N	-0-					-0-
10	589	N	577	-0-	-12	-0-	34	1	543	3	N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	34	1	529	3	N	-0-					-0-
12	589	N	588	-0-	-1	-0-	36	1	552	3	N	-0-					-0-
01	589	N	571	-0-	-18	-0-	36	1	535	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

08	706	N	706	-0-	-0-	-0-	33	1	673	3	N	-0-					-0-
09	627	N	627	-0-	-0-	-0-	29	1	598	3	N	-0-					-0-
10	682	N	636	-0-	-46	-0-	32	1	603	3	N	1	1	8			-0-
							1	9									
11	690	N	643	-0-	-47	-0-	32	1	611	3	N	-0-					-0-
12	651	N	579	-0-	-72	-0-	30	1	549	3	N	-0-					-0-
01	651	N	585	-0-	-66	-0-	32	1	553	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

08	442	N	442	-0-	-0-	-0-	20	1	422	3	N	-0-					-0-
09	420	N	419	-0-	-1	-0-	19	1	400	3	N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	23	1	439	3	N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	24	1	456	3	N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	23	1	421	3	N	-0-					-0-
01	465	N	433	-0-	-32	-0-	23	1	410	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

08	558	N	478	-0-	-80	-0-	27	1	451	3	N	-0-					-0-
09	600	N	379	-0-	-221	-0-	21	1	358	3	N	-0-					-0-
10	496	N	492	-0-	-4	-0-	29	1	463	3	N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	28	1	432	3	N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	28	1	434	3	N	-0-					-0-
01	496	N	490	-0-	-6	-0-	31	1	457	3	N	2	2	8			-0-
							2	9									

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

08	458	N	458	-0-	-0-	-0-	21	1	437	3	N	-0-					-0-
09	479	N	479	-0-	-0-	-0-	22	1	457	3	N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	21	1	405	3	N	-0-					-0-
11	450	N	438	-0-	-12	-0-	22	1	416	3	N	-0-					-0-
12	496	N	486	-0-	-10	-0-	25	1	461	3	N	-0-					-0-
*01	469	N	469	-0-	-0-	-0-	25	1	444	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	407	-0-	-151	-0-	23	1	384	3	N	-0-			-0-
09	522	N	522	-0-	-0-	-0-	29	1	493	3	N	-0-			-0-
10	481	N	481	-0-	-0-	-0-	29	1	452	3	N	-0-			-0-
11	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-			-0-
12	527	N	494	-0-	-33	-0-	30	1	464	3	N	-0-			-0-
01	496	N	448	-0-	-48	-0-	28	1	420	3	N	-0-			-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

08	741	N	741	-0-	-0-	-0-	34	1	707	3	N	-0-			-0-
09	721	N	721	-0-	-0-	-0-	33	1	688	3	N	-0-			-0-
10	670	N	670	-0-	-0-	-0-	33	1	637	3	N	-0-			-0-
11	660	N	646	-0-	-14	-0-	33	1	613	3	N	-0-			-0-
12	724	N	724	-0-	-0-	-0-	37	1	687	3	N	-0-			-0-
01	682	N	674	-0-	-8	-0-	36	1	638	3	N	-0-			-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

08	598	N	598	-0-	-0-	-0-	33	1	565	3	N	-0-			-0-
09	579	N	579	-0-	-0-	-0-	32	1	547	3	N	-0-			-0-
10	527	N	520	-0-	-7	-0-	31	1	489	3	N	-0-			-0-
11	570	N	428	-0-	-142	-0-	26	1	402	3	N	-0-			-0-
12	589	N	532	-0-	-57	-0-	32	1	500	3	N	-0-			-0-
01	527	N	523	-0-	-4	-0-	33	1	490	3	N	-0-			-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

08	279	N	279	-0-	-0-	-0-	15	1	264	3	N	-0-			-0-
09	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-			-0-
10	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-			-0-
11	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-			-0-
12	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-			-0-
*01	269	N	269	-0-	-0-	-0-	15	1	254	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

08	527	N	436	-0-	-91	-0-	24	1	412	3	N	-0-			-0-
09	480	N	479	-0-	-1	-0-	27	1	452	3	N	-0-			-0-
10	403	N	400	-0-	-3	-0-	24	1	376	3	N	-0-			-0-
11	501	N	501	-0-	-0-	-0-	30	1	471	3	N	-0-			-0-
12	496	N	440	-0-	-56	-0-	27	1	413	3	N	-0-			-0-
*01	459	N	459	-0-	-0-	-0-	29	1	430	3	N	-0-			-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

08	310	N	290	-0-	-20	-0-	16	1	274	3	N	-0-			-0-
09	298	N	298	-0-	-0-	-0-	17	1	281	3	N	-0-			-0-
10	310	N	203	-0-	-107	-0-	12	1	191	3	N	-0-			-0-
11	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-			-0-
12	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-			-0-
*01	325	N	325	-0-	-0-	-0-	21	1	304	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

08	341	N	338	-0-	-3	-0-	19	1	319	3	N	-0-			-0-
09	300	N	280	-0-	-20	-0-	16	1	264	3	N	-0-			-0-
10	310	N	255	-0-	-55	-0-	15	1	240	3	N	-0-			-0-
11	330	N	237	-0-	-93	-0-	14	1	223	3	N	-0-			-0-
12	320	N	320	-0-	-0-	-0-	19	1	301	3	N	-0-			-0-
*01	265	N	265	-0-	-0-	-0-	17	1	248	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	332	-0-	-9	-0-	19	1	313	3	N	-0-			-0-
09	360	N	282	-0-	-78	-0-	16	1	266	3	N	-0-			-0-
10	341	N	331	-0-	-10	-0-	20	1	311	3	N	-0-			-0-
11	403	N	403	-0-	-0-	-0-	24	1	379	3	N	-0-			-0-
12	316	N	316	-0-	-0-	-0-	19	1	297	3	N	-0-			-0-
01	341	N	274	-0-	-67	-0-	17	1	257	3	N	-0-			-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	339	-0-	-2	-0-	18	1	321	3	N	-0-			-0-
09	351	N	351	-0-	-0-	-0-	17	1	334	3	N	-0-			-0-
10	372	N	369	-0-	-3	-0-	18	1	351	3	N	-0-			-0-
11	333	N	333	-0-	-0-	-0-	16	1	317	3	N	-0-			-0-
12	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-			-0-
*01	381	N	381	-0-	-0-	-0-	21	1	360	3	N	-0-			-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	308	-0-	-64	-0-	17	1	291	3	N	-0-			-0-
09	390	N	355	-0-	-35	-0-	20	1	335	3	N	-0-			-0-
10	403	N	306	-0-	-97	-0-	18	1	288	3	N	-0-			-0-
11	377	N	377	-0-	-0-	-0-	23	1	354	3	N	-0-			-0-
12	406	N	406	-0-	-0-	-0-	25	1	381	3	N	-0-			-0-
*01	347	N	347	-0-	-0-	-0-	22	1	325	3	N	-0-			-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-			-0-
09	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-			-0-
10	186	N	167	-0-	-19	-0-	10	1	157	3	N	-0-			-0-
11	210	N	170	-0-	-40	-0-	10	1	160	3	N	-0-			-0-
12	186	N	170	-0-	-16	-0-	10	1	160	3	N	-0-			-0-
*01	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-			-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-			-0-
09	120	N	118	-0-	-2	-0-	7	1	111	3	N	-0-			-0-
10	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-			-0-
11	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-			-0-
12	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-			-0-
01	124	N	106	-0-	-18	-0-	7	1	99	3	N	-0-			-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	624	N	624	-0-	-0-	-0-	29	1	595	3	N	-0-			-0-
09	570	N	533	-0-	-37	-0-	25	1	508	3	N	-0-			-0-
10	589	N	562	-0-	-27	-0-	28	1	534	3	N	-0-			-0-
11	600	N	542	-0-	-58	-0-	27	1	515	3	N	-0-			-0-
12	577	N	577	-0-	-0-	-0-	29	1	548	3	N	-0-			-0-
*01	566	N	566	-0-	-0-	-0-	31	1	535	3	N	-0-			-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	973	N	973	-0-	-0-	-0-	45	1	928	3	N	-0-			-0-
09	900	N	818	-0-	-82	-0-	38	1	780	3	N	-0-			-0-
10	961	N	938	-0-	-23	-0-	47	1	891	3	N	-0-			-0-
11	930	N	889	-0-	-41	-0-	45	1	844	3	N	-0-			-0-
12	929	N	929	-0-	-0-	-0-	47	1	882	3	N	-0-			-0-
01	930	N	821	-0-	-109	-0-	44	1	777	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	450	-0-	-15	-0-	21	1	429	3	N	-0-			-0-
09	456	N	456	-0-	-0-	-0-	21	1	435	3	N	-0-			-0-
10	512	N	512	-0-	-0-	-0-	25	1	487	3	N	-0-			-0-
11	492	N	492	-0-	-0-	-0-	25	1	467	3	N	-0-			-0-
12	484	N	484	-0-	-0-	-0-	25	1	459	3	N	-0-			-0-
01	527	N	374	-0-	-153	-0-	20	1	354	3	N	-0-			-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	685	-0-	-90	-0-	32	1	653	3	N	-0-			-0-
09	660	N	631	-0-	-29	-0-	29	1	602	3	N	-0-			-0-
10	713	N	693	-0-	-20	-0-	34	1	659	3	N	-0-			-0-
11	660	N	656	-0-	-4	-0-	33	1	623	3	N	-0-			-0-
12	651	N	645	-0-	-6	-0-	33	1	612	3	N	-0-			-0-
01	682	N	660	-0-	-22	-0-	36	1	624	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	433	-0-	-1	-0-	20	1	413	3	N	-0-			-0-
09	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-			-0-
10	465	N	368	-0-	-97	-0-	18	1	350	3	N	-0-			-0-
11	420	N	403	-0-	-17	-0-	20	1	383	3	N	-0-			-0-
12	372	N	347	-0-	-25	-0-	18	1	329	3	N	-0-			-0-
*01	422	N	422	-0-	-0-	-0-	23	1	399	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	556	-0-	-2	-0-	30	1	526	3	N	-0-			-0-
09	582	N	582	-0-	-0-	-0-	29	1	553	3	N	-0-			-0-
10	620	N	598	-0-	-22	-0-	29	1	569	3	N	-0-			-0-
11	550	N	550	-0-	-0-	-0-	27	1	523	3	N	-0-			-0-
12	590	N	590	-0-	-0-	-0-	28	1	562	3	N	-0-			-0-
01	589	N	547	-0-	-42	-0-	30	1	517	3	N	-0-			-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	509	-0-	-18	-0-	27	1	482	3	N	-0-			-0-
09	558	N	558	-0-	-0-	-0-	28	1	530	3	N	-0-			-0-
10	576	N	576	-0-	-0-	-0-	28	1	548	3	N	-0-			-0-
11	480	N	472	-0-	-8	-0-	23	1	449	3	N	-0-			-0-
12	589	N	442	-0-	-147	-0-	21	1	421	3	N	-0-			-0-
01	589	N	472	-0-	-117	-0-	26	1	446	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	184	-0-	-188	-0-	10	1	174	3	N	-0-			-0-
09	272	N	272	-0-	-0-	-0-	15	1	257	3	N	-0-			-0-
10	301	N	301	-0-	-0-	-0-	18	1	283	3	N	-0-			-0-
11	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-			-0-
12	302	N	302	-0-	-0-	-0-	18	1	284	3	N	-0-			-0-
01	310	N	252	-0-	-58	-0-	16	1	236	3	N	-0-			-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	335	-0-	-37	-0-	18	1	317	3	N	-0-			-0-
09	330	N	295	-0-	-35	-0-	15	1	280	3	N	-0-			-0-
10	372	N	305	-0-	-67	-0-	15	1	290	3	N	-0-			-0-
11	330	N	287	-0-	-43	-0-	14	1	273	3	N	-0-			-0-
12	336	N	336	-0-	-0-	-0-	16	1	320	3	N	-0-			-0-
*01	350	N	350	-0-	-0-	-0-	19	1	331	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	532	-0-	-26	-0-	28	1	504	3	N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	27	1	527	3	N	-0-					-0-
10	589	N	541	-0-	-48	-0-	27	1	514	3	N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	25	1	495	3	N	-0-					-0-
12	558	N	517	-0-	-41	-0-	25	1	492	3	N	-0-					-0-
01	527	N	485	-0-	-42	-0-	27	1	458	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	644	-0-	-38	-0-	39	1	605	3	N	-0-					-0-
09	720	N	668	-0-	-52	-0-	41	1	627	3	N	-0-					-0-
10	744	N	654	-0-	-90	-0-	43	1	611	3	N	-0-					-0-
11	630	N	483	-0-	-147	-0-	31	1	452	3	N	-0-					-0-
12	682	N	431	-0-	-251	-0-	28	1	403	3	N	-0-					-0-
01	651	N	411	-0-	-240	-0-	28	1	383	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	820	-0-	-17	-0-	46	1	774	3	N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	46	1	771	3	N	-0-					-0-
10	857	N	857	-0-	-0-	-0-	51	1	806	3	N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	49	1	766	3	N	1	1	8			-0-
							1	9									
12	848	N	848	-0-	-0-	-0-	51	1	797	3	N	-0-					-0-
01	868	N	855	-0-	-13	-0-	54	1	801	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	560	-0-	-153	-0-	34	1	526	3	N	-0-					-0-
09	600	N	498	-0-	-102	-0-	30	1	468	3	N	-0-					-0-
10	620	N	535	-0-	-85	-0-	35	1	500	3	N	-0-					-0-
11	540	N	532	-0-	-8	-0-	34	1	498	3	N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	41	1	601	3	N	-0-					-0-
*01	572	N	572	-0-	-0-	-0-	38	1	534	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	587	-0-	-33	-0-	36	1	551	3	N	-0-					-0-
09	708	N	708	-0-	-0-	-0-	43	1	665	3	N	-0-					-0-
10	589	N	509	-0-	-80	-0-	32	1	477	3	N	-0-					-0-
11	570	N	501	-0-	-69	-0-	33	1	468	3	N	-0-					-0-
12	744	N	541	-0-	-203	-0-	35	1	506	3	N	-0-					-0-
01	496	N	495	-0-	-1	-0-	34	1	461	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	522	-0-	-129	-0-	32	1	490	3	N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	33	1	508	3	N	-0-					-0-
10	589	N	512	-0-	-77	-0-	33	1	479	3	N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	37	1	537	3	N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	37	1	525	3	N	-0-					-0-
*01	571	N	571	-0-	-0-	-0-	39	1	532	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	992	N	986	-0-	-6	-0-	61	1	925	3	N	-0-			-0-
09	930	N	865	-0-	-65	-0-	53	1	812	3	N	-0-			-0-
10	951	N	951	-0-	-0-	-0-	61	1	890	3	N	-0-			-0-
11	960	N	945	-0-	-15	-0-	62	1	883	3	N	-0-			-0-
12	983	N	983	-0-	-0-	-0-	64	1	919	3	N	-0-			-0-
*01	1017	N	1017	-0-	-0-	-0-	69	1	948	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

08	651	N	563	-0-	-88	-0-	34	1	529	3	N	-0-			-0-
09	660	N	582	-0-	-78	-0-	35	1	547	3	N	-0-			-0-
10	651	N	644	-0-	-7	-0-	42	1	602	3	N	-0-			-0-
11	586	N	586	-0-	-0-	-0-	38	1	548	3	N	-0-			-0-
12	589	N	574	-0-	-15	-0-	37	1	537	3	N	-0-			-0-
01	651	N	556	-0-	-95	-0-	37	1	519	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

08	744	N	727	-0-	-17	-0-	44	1	683	3	N	-0-			-0-
09	750	N	605	-0-	-145	-0-	37	1	568	3	N	-0-			-0-
10	775	N	632	-0-	-143	-0-	41	1	591	3	N	-0-			-0-
11	690	N	554	-0-	-136	-0-	36	1	518	3	N	-0-			-0-
12	620	N	573	-0-	-47	-0-	37	1	536	3	N	-0-			-0-
01	620	N	472	-0-	-148	-0-	32	1	440	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

08	1054	N	943	-0-	-111	-0-	53	1	890	3	N	-0-			-0-
09	1020	N	947	-0-	-73	-0-	53	1	894	3	N	-0-			-0-
10	1023	N	974	-0-	-49	-0-	58	1	916	3	N	-0-			-0-
11	900	N	899	-0-	-1	-0-	55	1	844	3	N	-0-			-0-
12	992	N	910	-0-	-82	-0-	55	1	855	3	N	-0-			-0-
01	961	N	902	-0-	-59	-0-	57	1	845	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

08	362	N	362	-0-	-0-	-0-	22	1	340	3	N	-0-			-0-
09	330	N	301	-0-	-29	-0-	18	1	283	3	N	-0-			-0-
10	341	N	325	-0-	-16	-0-	21	1	304	3	N	-0-			-0-
11	360	N	300	-0-	-60	-0-	19	1	281	3	N	-0-			-0-
12	310	N	261	-0-	-49	-0-	17	1	244	3	N	-0-			-0-
01	310	N	258	-0-	-52	-0-	17	1	241	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

08	744	N	654	-0-	-90	-0-	37	1	617	3	N	-0-			-0-
09	542	N	542	-0-	-0-	-0-	30	1	512	3	N	-0-			-0-
10	682	N	643	-0-	-39	-0-	38	1	605	3	N	-0-			-0-
11	630	N	621	-0-	-9	-0-	38	1	583	3	N	-0-			-0-
12	665	N	665	-0-	-0-	-0-	40	1	625	3	N	-0-			-0-
01	651	N	599	-0-	-52	-0-	38	1	561	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

08	544	N	544	-0-	-0-	-0-	30	1	514	3	N	-0-			-0-
09	540	N	493	-0-	-47	-0-	28	1	465	3	N	-0-			-0-
10	558	N	418	-0-	-140	-0-	25	1	393	3	N	-0-			-0-
11	540	N	445	-0-	-95	-0-	27	1	418	3	N	-0-			-0-
12	524	N	524	-0-	-0-	-0-	32	1	492	3	N	-0-			-0-
*01	519	N	519	-0-	-0-	-0-	33	1	486	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	589	-0-	-0-	-0-	33	1	556	3	N	-0-			-0-
09	540	N	470	-0-	-70	-0-	26	1	444	3	N	-0-			-0-
10	527	N	425	-0-	-102	-0-	25	1	400	3	N	-0-			-0-
11	570	N	334	-0-	-236	-0-	20	1	314	3	N	-0-			-0-
12	572	N	572	-0-	-0-	-0-	35	1	537	3	N	-0-			-0-
*01	548	N	548	-0-	-0-	-0-	35	1	513	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

08	496	N	482	-0-	-14	-0-	27	1	455	3	N	-0-			-0-
09	480	N	428	-0-	-52	-0-	24	1	404	3	N	-0-			-0-
10	465	N	371	-0-	-94	-0-	22	1	349	3	N	-0-			-0-
11	480	N	379	-0-	-101	-0-	23	1	356	3	N	-0-			-0-
12	434	N	422	-0-	-12	-0-	26	1	396	3	N	-0-			-0-
*01	441	N	441	-0-	-0-	-0-	28	1	413	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

08	648	N	648	-0-	-0-	-0-	36	1	612	3	N	-0-			-0-
09	561	N	561	-0-	-0-	-0-	31	1	530	3	N	-0-			-0-
10	527	N	458	-0-	-69	-0-	27	1	431	3	N	-0-			-0-
11	630	N	488	-0-	-142	-0-	30	1	458	3	N	-0-			-0-
12	589	N	494	-0-	-95	-0-	30	1	464	3	N	-0-			-0-
*01	471	N	471	-0-	-0-	-0-	30	1	441	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

08	446	N	446	-0-	-0-	-0-	25	1	421	3	N	-0-			-0-
09	412	N	412	-0-	-0-	-0-	23	1	389	3	N	-0-			-0-
10	465	N	309	-0-	-156	-0-	18	1	291	3	N	-0-			-0-
11	420	N	411	-0-	-9	-0-	25	1	386	3	N	-0-			-0-
12	434	N	418	-0-	-16	-0-	25	1	393	3	N	-0-			-0-
*01	432	N	432	-0-	-0-	-0-	27	1	405	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

08	614	N	614	-0-	-0-	-0-	28	1	586	3	N	-0-			-0-
09	592	N	592	-0-	-0-	-0-	27	1	565	3	N	-0-			-0-
10	527	N	512	-0-	-15	-0-	25	1	487	3	N	-0-			-0-
11	600	N	461	-0-	-139	-0-	23	1	438	3	N	-0-			-0-
12	620	N	477	-0-	-143	-0-	24	1	453	3	N	-0-			-0-
01	527	N	514	-0-	-13	-0-	28	1	486	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

08	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-			-0-
09	441	N	441	-0-	-0-	-0-	20	1	421	3	N	-0-			-0-
10	465	N	464	-0-	-1	-0-	23	1	441	3	N	-0-			-0-
11	480	N	410	-0-	-70	-0-	21	1	389	3	N	-0-			-0-
12	465	N	375	-0-	-90	-0-	19	1	356	3	N	-0-			-0-
01	465	N	415	-0-	-50	-0-	22	1	393	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

08	1095	N	1095	-0-	-0-	-0-	51	1	1044	3	N	-0-			-0-
09	1019	N	1019	-0-	-0-	-0-	47	1	972	3	N	-0-			-0-
10	1054	N	963	-0-	-91	-0-	48	1	915	3	N	-0-			-0-
11	1050	N	902	-0-	-148	-0-	45	1	857	3	N	-0-			-0-
12	1054	N	906	-0-	-148	-0-	46	1	860	3	N	-0-			-0-
01	961	N	774	-0-	-187	-0-	42	1	732	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	758	-0-	-17	-0-	35	1	723	3	N	-0-					-0-
09	810	N	787	-0-	-23	-0-	36	1	751	3	N	-0-					-0-
10	806	N	800	-0-	-6	-0-	40	1	757	3	N	3	3	8			-0-
							3	9									
11	741	N	741	-0-	-0-	-0-	37	1	704	3	N	-0-					-0-
12	806	N	725	-0-	-81	-0-	37	1	688	3	N	-0-					-0-
01	806	N	764	-0-	-42	-0-	41	1	723	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	596	-0-	-86	-0-	36	1	560	3	N	-0-					-0-
09	660	N	598	-0-	-62	-0-	36	1	562	3	N	-0-					-0-
10	713	N	641	-0-	-72	-0-	42	1	599	3	N	-0-					-0-
11	659	N	659	-0-	-0-	-0-	43	1	616	3	N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	45	1	651	3	N	-0-					-0-
*01	751	N	751	-0-	-0-	-0-	50	1	701	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	811	N	811	-0-	-0-	-0-	45	1	766	3	N	-0-					-0-
09	810	N	749	-0-	-61	-0-	42	1	707	3	N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	46	1	730	3	N	-0-					-0-
11	780	N	687	-0-	-93	-0-	42	1	645	3	N	-0-					-0-
12	775	N	749	-0-	-26	-0-	45	1	704	3	N	-0-					-0-
01	775	N	765	-0-	-10	-0-	49	1	716	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	588	-0-	-1	-0-	27	1	561	3	N	-0-					-0-
09	600	N	557	-0-	-43	-0-	26	1	531	3	N	-0-					-0-
10	589	N	531	-0-	-58	-0-	26	1	505	3	N	-0-					-0-
11	570	N	517	-0-	-53	-0-	26	1	491	3	N	-0-					-0-
12	589	N	521	-0-	-68	-0-	27	1	494	3	N	-0-					-0-
01	527	N	512	-0-	-15	-0-	28	1	484	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	897	N	897	-0-	-0-	-0-	50	1	847	3	N	-0-					-0-
09	810	N	805	-0-	-5	-0-	45	1	760	3	N	-0-					-0-
10	813	N	813	-0-	-0-	-0-	48	1	765	3	N	-0-					-0-
11	870	N	754	-0-	-116	-0-	46	1	708	3	N	-0-					-0-
12	837	N	725	-0-	-112	-0-	44	1	681	3	N	-0-					-0-
01	806	N	712	-0-	-94	-0-	45	1	667	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	472	-0-	-117	-0-	26	1	446	3	N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	29	1	496	3	N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	30	1	480	3	N	-0-					-0-
11	450	N	422	-0-	-28	-0-	26	1	396	3	N	-0-					-0-
12	558	N	493	-0-	-65	-0-	30	1	463	3	N	-0-					-0-
*01	612	N	612	-0-	-0-	-0-	39	1	573	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	881	N	881	-0-	-0-	-0-	49	1	832	3	N	-0-			-0-
09	779	N	779	-0-	-0-	-0-	44	1	735	3	N	-0-			-0-
10	806	N	684	-0-	-122	-0-	41	1	643	3	N	-0-			-0-
11	840	N	734	-0-	-106	-0-	45	1	689	3	N	-0-			-0-
12	806	N	591	-0-	-215	-0-	36	1	555	3	N	-0-			-0-
*01	760	N	760	-0-	-0-	-0-	48	1	712	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

08	611	N	611	-0-	-0-	-0-	34	1	577	3	N	-0-			-0-
09	600	N	579	-0-	-21	-0-	32	1	547	3	N	-0-			-0-
10	620	N	565	-0-	-55	-0-	34	1	531	3	N	-0-			-0-
11	600	N	550	-0-	-50	-0-	33	1	517	3	N	-0-			-0-
12	593	N	593	-0-	-0-	-0-	36	1	557	3	N	-0-			-0-
*01	595	N	595	-0-	-0-	-0-	38	1	557	3	N	-0-			-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

08	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-			-0-
09	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-			-0-
10	403	N	390	-0-	-13	-0-	19	1	371	3	N	-0-			-0-
11	370	N	370	-0-	-0-	-0-	19	1	351	3	N	-0-			-0-
12	372	N	344	-0-	-28	-0-	18	1	326	3	N	-0-			-0-
01	403	N	331	-0-	-72	-0-	18	1	313	3	N	-0-			-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

08	992	N	947	-0-	-45	-0-	59	1	888	3	N	-0-			-0-
09	930	N	866	-0-	-64	-0-	53	1	813	3	N	-0-			-0-
10	930	N	866	-0-	-64	-0-	55	1	811	3	N	-0-			-0-
11	930	N	795	-0-	-135	-0-	52	1	743	3	N	-0-			-0-
12	899	N	840	-0-	-59	-0-	55	1	785	3	N	-0-			-0-
*01	875	N	875	-0-	-0-	-0-	59	1	816	3	N	-0-			-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

08	933	N	933	-0-	-0-	-0-	58	1	875	3	N	-0-			-0-
09	859	N	859	-0-	-0-	-0-	53	1	806	3	N	-0-			-0-
10	806	N	803	-0-	-3	-0-	51	1	752	3	N	-0-			-0-
11	900	N	666	-0-	-234	-0-	43	1	623	3	N	-0-			-0-
12	899	N	731	-0-	-168	-0-	48	1	683	3	N	-0-			-0-
*01	812	N	812	-0-	-0-	-0-	55	1	757	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

08	580	N	580	-0-	-0-	-0-	35	1	545	3	N	-0-			-0-
09	513	N	513	-0-	-0-	-0-	31	1	482	3	N	-0-			-0-
10	602	N	602	-0-	-0-	-0-	39	1	563	3	N	-0-			-0-
11	570	N	463	-0-	-107	-0-	30	1	433	3	N	-0-			-0-
12	560	N	560	-0-	-0-	-0-	36	1	524	3	N	-0-			-0-
01	589	N	460	-0-	-129	-0-	31	1	429	3	N	-0-			-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

08	899	N	765	-0-	-134	-0-	47	1	718	3	N	-0-			-0-
09	840	N	712	-0-	-128	-0-	44	1	668	3	N	-0-			-0-
10	806	N	740	-0-	-66	-0-	47	1	693	3	N	-0-			-0-
11	750	N	722	-0-	-28	-0-	47	1	675	3	N	-0-			-0-
12	768	N	768	-0-	-0-	-0-	50	1	718	3	N	-0-			-0-
*01	800	N	800	-0-	-0-	-0-	54	1	746	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	790	-0-	-16	-0-	48	1	742	3	N	-0-					-0-
09	930	N	765	-0-	-165	-0-	46	1	719	3	N	-0-					-0-
10	930	N	652	-0-	-278	-0-	43	1	609	3	N	-0-					-0-
11	829	N	829	-0-	-0-	-0-	54	1	775	3	N	-0-					-0-
12	806	N	633	-0-	-173	-0-	41	1	592	3	N	-0-					-0-
01	651	N	641	-0-	-10	-0-	43	1	596	3	N	2	2	8			-0-
							2	9									

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	398	-0-	-5	-0-	24	1	374	3	N	-0-					-0-
09	360	N	346	-0-	-14	-0-	21	1	325	3	N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	24	1	336	3	N	-0-					-0-
11	390	N	305	-0-	-85	-0-	20	1	285	3	N	-0-					-0-
12	372	N	347	-0-	-25	-0-	22	1	325	3	N	-0-					-0-
01	372	N	269	-0-	-103	-0-	18	1	251	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	551	-0-	-38	-0-	33	1	518	3	N	-0-					-0-
09	510	N	506	-0-	-4	-0-	31	1	475	3	N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	32	1	455	3	N	-0-					-0-
11	540	N	441	-0-	-99	-0-	29	1	412	3	N	-0-					-0-
12	527	N	497	-0-	-30	-0-	32	1	465	3	N	-0-					-0-
01	496	N	461	-0-	-35	-0-	31	1	429	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0-	-0-	27	1	419	3	N	-0-					-0-
09	480	N	403	-0-	-77	-0-	24	1	379	3	N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					-0-
11	420	N	393	-0-	-27	-0-	25	1	368	3	N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	26	1	386	3	N	-0-					-0-
01	465	N	397	-0-	-68	-0-	27	1	370	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	570	-0-	-19	-0-	34	1	536	3	N	-0-					-0-
09	540	N	538	-0-	-2	-0-	33	1	505	3	N	-0-					-0-
10	651	N	583	-0-	-68	-0-	38	1	542	3	N	3	3	8			-0-
							3	9									
11	549	N	549	-0-	-0-	-0-	35	1	508	3	N	5	5	8			-0-
							6	9									
12	558	N	524	-0-	-34	-0-	34	1	490	3	N	-0-					-0-
01	589	N	517	-0-	-72	-0-	35	1	482	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0-	-0-	26	1	399	3	N	-0-					-0-
09	360	N	357	-0-	-3	-0-	22	1	335	3	N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-					-0-
11	420	N	363	-0-	-57	-0-	24	1	339	3	N	-0-					-0-
12	372	N	368	-0-	-4	-0-	24	1	344	3	N	-0-					-0-
*01	398	N	398	-0-	-0-	-0-	27	1	371	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	-0-	42	1 1 9	646	3	N	1	1	8			-0-
09	570	N	491	-0-	-79	-0-	30	1	461	3	N	-0-					-0-
10	496	N	470	-0-	-26	-0-	31	1	439	3	N	-0-					-0-
11	660	N	465	-0-	-195	-0-	30	1	435	3	N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	36	1	521	3	N	-0-					-0-
*01	592	N	592	-0-	-0-	-0-	40	1	552	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	709	N	709	-0-	-0-	-0-	43	1	666	3	N	-0-					-0-
09	660	N	646	-0-	-14	-0-	39	1	607	3	N	-0-					-0-
10	682	N	657	-0-	-25	-0-	43	1	614	3	N	-0-					-0-
11	690	N	545	-0-	-145	-0-	35	1	510	3	N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	44	1	643	3	N	-0-					-0-
01	651	N	610	-0-	-41	-0-	41	1	569	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-					-0-
09	630	N	574	-0-	-56	-0-	27	1	547	3	N	-0-					-0-
10	775	N	675	-0-	-100	-0-	34	1	641	3	N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	35	1	665	3	N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	40	1	741	3	N	-0-					-0-
*01	799	N	799	-0-	-0-	-0-	43	1	756	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0-	-0-	37	1	567	3	N	-0-					-0-
09	630	N	517	-0-	-113	-0-	31	1	486	3	N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	44	1	626	3	N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	37	1	533	3	N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	38	1	557	3	N	-0-					-0-
01	682	N	597	-0-	-85	-0-	40	1	557	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	508	-0-	-143	-0-	31	1	477	3	N	-0-					-0-
09	510	N	455	-0-	-55	-0-	28	1	427	3	N	-0-					-0-
10	527	N	508	-0-	-19	-0-	33	1	475	3	N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	35	1	509	3	N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	32	1	473	3	N	-0-					-0-
*01	520	N	520	-0-	-0-	-0-	35	1	485	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	532	-0-	-57	-0-	32	1	500	3	N	-0-					-0-
09	540	N	458	-0-	-82	-0-	28	1	430	3	N	-0-					-0-
10	527	N	416	-0-	-111	-0-	27	1	389	3	N	-0-					-0-
11	510	N	478	-0-	-32	-0-	31	1	447	3	N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	30	1	435	3	N	-0-					-0-
*01	460	N	460	-0-	-0-	-0-	31	1	429	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	24	1	372	3	N	21	21	8			-0-
							23	9									
09	325	N	325	-0-	-0-	-0-	20	1	305	3	N	-0-					-0-
10	372	N	305	-0-	-67	-0-	20	1	285	3	N	-0-					-0-
11	420	N	336	-0-	-84	-0-	22	1	314	3	N	-0-					-0-
12	341	N	308	-0-	-33	-0-	20	1	288	3	N	-0-					-0-
01	310	N	269	-0-	-41	-0-	18	1	251	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					-0-
09	420	N	413	-0-	-7	-0-	25	1	388	3	N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	29	1	411	3	N	-0-					-0-
11	488	N	488	-0-	-0-	-0-	32	1	456	3	N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	30	1	433	3	N	-0-					-0-
01	434	N	408	-0-	-26	-0-	27	1	381	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	-0-	40	1	622	3	N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	40	1	625	3	N	-0-					-0-
10	620	N	591	-0-	-29	-0-	39	1	552	3	N	-0-					-0-
11	630	N	514	-0-	-116	-0-	33	1	481	3	N	-0-					-0-
12	682	N	645	-0-	-37	-0-	41	1	604	3	N	-0-					-0-
*01	717	N	717	-0-	-0-	-0-	48	1	669	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	238	-0-	-41	-0-	14	1	224	3	N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	16	1	251	3	N	-0-					-0-
10	279	N	230	-0-	-49	-0-	15	1	215	3	N	-0-					-0-
11	240	N	200	-0-	-40	-0-	13	1	187	3	N	-0-					-0-
12	279	N	211	-0-	-68	-0-	14	1	197	3	N	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	17	1	233	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	22	1	343	3	N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	23	1	355	3	N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	26	1	373	3	N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	26	1	379	3	N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	31	1	449	3	N	-0-					-0-
*01	495	N	495	-0-	-0-	-0-	33	1	462	3	N	-0-					-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	191	-0-	-26	-0-	10	1	181	3	N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
10	217	N	189	-0-	-28	-0-	9	1	180	3	N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
01	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	923	-0-	-7	-0-	43	1	880	3	N	-0-					-0-
09	870	N	849	-0-	-21	-0-	39	1	810	3	N	-0-					-0-
10	930	N	888	-0-	-42	-0-	44	1	844	3	N	-0-					-0-
11	900	N	820	-0-	-80	-0-	41	1	779	3	N	-0-					-0-
12	868	N	835	-0-	-33	-0-	43	1	792	3	N	-0-					-0-
01	899	N	813	-0-	-86	-0-	44	1	769	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0-	-0-	29	1	601	3	N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-					-0-
10	648	N	648	-0-	-0-	-0-	32	1	616	3	N	-0-					-0-
11	971	N	971	-0-	-0-	-0-	49	1	922	3	N	-0-					-0-
12	742	N	742	-0-	-0-	-0-	37	1	697	3	N	7	7	8			-0-
							8	9									
*01	692	N	692	-0-	-0-	-0-	37	1	655	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	681	-0-	-63	-0-	32	1	649	3	N	-0-					-0-
09	690	N	685	-0-	-5	-0-	32	1	653	3	N	-0-					-0-
10	729	N	729	-0-	-0-	-0-	36	1	693	3	N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	35	1	669	3	N	-0-					-0-
12	713	N	699	-0-	-14	-0-	36	1	663	3	N	-0-					-0-
01	744	N	639	-0-	-105	-0-	35	1	604	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	516	-0-	-135	-0-	27	1	489	3	N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	27	1	515	3	N	-0-					-0-
10	558	N	548	-0-	-10	-0-	27	1	521	3	N	-0-					-0-
11	510	N	463	-0-	-47	-0-	22	1	441	3	N	-0-					-0-
12	558	N	498	-0-	-60	-0-	24	1	474	3	N	-0-					-0-
01	558	N	480	-0-	-78	-0-	27	1	453	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	665	-0-	-17	-0-	35	1	630	3	N	-0-					-0-
09	690	N	648	-0-	-42	-0-	32	1	616	3	N	-0-					-0-
10	744	N	705	-0-	-39	-0-	35	1	670	3	N	-0-					-0-
11	630	N	628	-0-	-2	-0-	30	1	598	3	N	-0-					-0-
12	682	N	665	-0-	-17	-0-	32	1	633	3	N	-0-					-0-
01	713	N	658	-0-	-55	-0-	37	1	621	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	956	N	956	-0-	-0-	-0-	44	1	912	3	N	-0-					-0-
09	969	N	969	-0-	-0-	-0-	45	1	924	3	N	-0-					-0-
10	992	N	911	-0-	-81	-0-	45	1	866	3	N	-0-					-0-
11	930	N	881	-0-	-49	-0-	44	1	837	3	N	-0-					-0-
12	992	N	880	-0-	-112	-0-	45	1	835	3	N	-0-					-0-
01	899	N	868	-0-	-31	-0-	47	1	821	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	498	-0-	-29	-0-	28	1	470	3	N	-0-					-0-
09	510	N	434	-0-	-76	-0-	24	1	410	3	N	-0-					-0-
10	527	N	358	-0-	-169	-0-	21	1	337	3	N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	30	1	464	3	N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	30	1	459	3	N	-0-					-0-
*01	500	N	500	-0-	-0-	-0-	32	1	468	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

08	588	N	588	-0-	-0-	-0-	31	1	557	3	N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	29	1	550	3	N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	31	1	591	3	N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-					-0-
12	589	N	572	-0-	-17	-0-	28	1	544	3	N	-0-					-0-
01	620	N	550	-0-	-70	-0-	31	1	519	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

08	434	N	364	-0-	-70	-0-	17	1	347	3	N	-0-					-0-
09	450	N	440	-0-	-10	-0-	20	1	420	3	N	-0-					-0-
10	434	N	417	-0-	-17	-0-	21	1	396	3	N	-0-					-0-
11	414	N	414	-0-	-0-	-0-	21	1	393	3	N	-0-					-0-
12	465	N	368	-0-	-97	-0-	19	1	349	3	N	-0-					-0-
01	403	N	316	-0-	-87	-0-	17	1	299	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

08	630	N	630	-0-	-0-	-0-	29	1	601	3	N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	29	1	602	3	N	-0-					-0-
10	651	N	560	-0-	-91	-0-	28	1	532	3	N	-0-					-0-
11	600	N	509	-0-	-91	-0-	26	1	483	3	N	-0-					-0-
12	651	N	459	-0-	-192	-0-	23	1	436	3	N	-0-					-0-
01	558	N	501	-0-	-57	-0-	27	1	474	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

08	558	N	543	-0-	-15	-0-	30	1	513	3	N	-0-					-0-
09	600	N	537	-0-	-63	-0-	30	1	507	3	N	-0-					-0-
10	620	N	532	-0-	-88	-0-	32	1	500	3	N	-0-					-0-
11	540	N	482	-0-	-58	-0-	29	1	453	3	N	-0-					-0-
12	558	N	469	-0-	-89	-0-	28	1	441	3	N	-0-					-0-
01	527	N	521	-0-	-6	-0-	33	1	488	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

08	496	N	483	-0-	-13	-0-	27	1	456	3	N	-0-					-0-
09	390	N	370	-0-	-20	-0-	21	1	349	3	N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-
11	480	N	232	-0-	-248	-0-	14	1	218	3	N	-0-					-0-
12	372	N	322	-0-	-50	-0-	20	1	302	3	N	-0-					-0-
01	341	N	300	-0-	-41	-0-	19	1	281	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

08	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
10	310	N	296	-0-	-14	-0-	15	1	281	3	N	-0-					-0-
11	300	N	269	-0-	-31	-0-	14	1	255	3	N	-0-					-0-
12	310	N	288	-0-	-22	-0-	15	1	273	3	N	-0-					-0-
01	310	N	253	-0-	-57	-0-	14	1	239	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	469	-0-	-120	-0-	22	1	447	3	N	-0-					-0-
09	540	N	523	-0-	-17	-0-	24	1	499	3	N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	30	1	569	3	N	3	3	8			-0-
							3	9									
11	564	N	564	-0-	-0-	-0-	28	1	536	3	N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	30	1	551	3	N	-0-					-0-
*01	651	N	651	-0-	-0-	-0-	35	1	616	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	909	-0-	-238	-0-	42	1	867	3	N	-0-					-0-
09	1110	N	803	-0-	-307	-0-	37	1	766	3	N	-0-					-0-
10	1505	N	1505	-0-	-0-	-0-	75	1	1430	3	N	-0-					-0-
11	1377	N	1377	-0-	-0-	-0-	69	1	1308	3	N	-0-					-0-
12	1173	N	1173	-0-	-0-	-0-	60	1	1113	3	N	-0-					-0-
01	1519	N	1099	-0-	-420	-0-	59	1	1040	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-					-0-
09	510	N	494	-0-	-16	-0-	23	1	471	3	N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	27	1	507	3	N	-0-					-0-
11	510	N	505	-0-	-5	-0-	25	1	480	3	N	-0-					-0-
12	496	N	479	-0-	-17	-0-	24	1	455	3	N	-0-					-0-
01	527	N	498	-0-	-29	-0-	27	1	471	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	833	N	833	-0-	-0-	-0-	39	1	794	3	N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	39	1	801	3	N	-0-					-0-
10	882	N	882	-0-	-0-	-0-	44	1	838	3	N	-0-					-0-
11	863	N	863	-0-	-0-	-0-	43	1	819	3	N	1	1	8			-0-
							1	9									
12	868	N	836	-0-	-32	-0-	43	1	793	3	N	-0-					-0-
01	868	N	714	-0-	-154	-0-	39	1	674	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1001	-0-	-270	-0-	46	1	955	3	N	-0-					-0-
09	1260	N	976	-0-	-284	-0-	45	1	931	3	N	-0-					-0-
10	1671	N	1671	-0-	-0-	-0-	83	1	1588	3	N	-0-					-0-
11	1385	N	1385	-0-	-0-	-0-	70	1	1315	3	N	-0-					-0-
12	1453	N	1453	-0-	-0-	-0-	74	1	1379	3	N	-0-					-0-
01	1674	N	1292	-0-	-382	-0-	70	1	1222	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
09	270	N	247	-0-	-23	-0-	11	1	236	3	N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	15	1	280	3	N	-0-					-0-
11	300	N	269	-0-	-31	-0-	14	1	255	3	N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	20	1	379	3	N	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	19	1	329	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	983	N	983	-0-	-0-	-0-	45	1	938	3	N	-0-			-0-
09	960	N	893	-0-	-67	-0-	41	1	852	3	N	-0-			-0-
10	1023	N	956	-0-	-67	-0-	48	1	908	3	N	-0-			-0-
11	960	N	912	-0-	-48	-0-	46	1	866	3	N	-0-			-0-
12	938	N	938	-0-	-0-	-0-	48	1	890	3	N	-0-			-0-
01	961	N	887	-0-	-74	-0-	48	1	839	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-			-0-
09	488	N	488	-0-	-0-	-0-	23	1	465	3	N	-0-			-0-
10	558	N	487	-0-	-71	-0-	24	1	463	3	N	-0-			-0-
11	540	N	448	-0-	-92	-0-	23	1	425	3	N	-0-			-0-
12	496	N	441	-0-	-55	-0-	23	1	418	3	N	-0-			-0-
01	496	N	449	-0-	-47	-0-	24	1	425	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	649	N	649	-0-	-0-	-0-	30	1	619	3	N	-0-			-0-
09	673	N	673	-0-	-0-	-0-	31	1	642	3	N	-0-			-0-
10	571	N	571	-0-	-0-	-0-	28	1	543	3	N	-0-			-0-
11	630	N	489	-0-	-141	-0-	25	1	464	3	N	-0-			-0-
12	682	N	496	-0-	-186	-0-	25	1	471	3	N	-0-			-0-
01	558	N	548	-0-	-10	-0-	30	1	518	3	N	-0-			-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	755	N	755	-0-	-0-	-0-	35	1	720	3	N	-0-			-0-
09	660	N	629	-0-	-31	-0-	29	1	600	3	N	-0-			-0-
10	744	N	728	-0-	-16	-0-	36	1	692	3	N	-0-			-0-
11	720	N	715	-0-	-5	-0-	36	1	679	3	N	-0-			-0-
12	704	N	704	-0-	-0-	-0-	36	1	668	3	N	-0-			-0-
*01	729	N	729	-0-	-0-	-0-	39	1	690	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1054	N	1054	-0-	-0-	-0-	49	1	1005	3	N	-0-			-0-
09	900	N	844	-0-	-56	-0-	39	1	805	3	N	-0-			-0-
10	961	N	829	-0-	-132	-0-	41	1	788	3	N	-0-			-0-
11	1020	N	801	-0-	-219	-0-	40	1	761	3	N	-0-			-0-
12	868	N	732	-0-	-136	-0-	37	1	695	3	N	-0-			-0-
01	837	N	796	-0-	-41	-0-	43	1	753	3	N	-0-			-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	694	N	694	-0-	-0-	-0-	32	1	662	3	N	-0-			-0-
09	667	N	667	-0-	-0-	-0-	31	1	636	3	N	-0-			-0-
10	701	N	701	-0-	-0-	-0-	35	1	666	3	N	-0-			-0-
11	694	N	694	-0-	-0-	-0-	35	1	659	3	N	-0-			-0-
12	687	N	687	-0-	-0-	-0-	35	1	652	3	N	-0-			-0-
01	713	N	659	-0-	-54	-0-	36	1	623	3	N	-0-			-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	576	N	576	-0-	-0-	-0-	27	1	549	3	N	-0-			-0-
09	540	N	488	-0-	-52	-0-	23	1	465	3	N	-0-			-0-
10	527	N	462	-0-	-65	-0-	23	1	439	3	N	-0-			-0-
11	570	N	437	-0-	-133	-0-	22	1	415	3	N	-0-			-0-
12	496	N	496	-0-	-0-	-0-	25	1	471	3	N	-0-			-0-
01	465	N	438	-0-	-27	-0-	24	1	414	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	372	-0-	-62	-0-	17	1	355	3	N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	24	1	460	3	N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	22	1	412	3	N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	21	1	398	3	N	-0-					-0-
01	496	N	409	-0-	-87	-0-	22	1	387	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	874	N	874	-0-	-0-	-0-	46	1	828	3	N	-0-					-0-
09	897	N	897	-0-	-0-	-0-	44	1	853	3	N	-0-					-0-
10	961	N	930	-0-	-31	-0-	46	1	884	3	N	-0-					-0-
11	840	N	792	-0-	-48	-0-	38	1	754	3	N	-0-					-0-
12	930	N	845	-0-	-85	-0-	41	1	804	3	N	-0-					-0-
01	930	N	762	-0-	-168	-0-	42	1	720	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	346	-0-	-26	-0-	18	1	328	3	N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	18	1	341	3	N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	17	1	331	3	N	-0-					-0-
11	330	N	322	-0-	-8	-0-	16	1	306	3	N	-0-					-0-
12	372	N	356	-0-	-16	-0-	17	1	339	3	N	-0-					-0-
*01	343	N	343	-0-	-0-	-0-	19	1	324	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	N	642	-0-	-0-	-0-	30	1	612	3	N	-0-					-0-
09	600	N	598	-0-	-2	-0-	28	1	570	3	N	-0-					-0-
10	682	N	633	-0-	-49	-0-	31	1	602	3	N	-0-					-0-
11	630	N	588	-0-	-42	-0-	30	1	558	3	N	-0-					-0-
12	620	N	569	-0-	-51	-0-	29	1	540	3	N	-0-					-0-
01	620	N	535	-0-	-85	-0-	29	1	506	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	22	1	447	3	N	-0-					-0-
09	510	N	399	-0-	-111	-0-	18	1	381	3	N	-0-					-0-
10	465	N	428	-0-	-37	-0-	21	1	407	3	N	-0-					-0-
11	450	N	449	-0-	-1	-0-	23	1	426	3	N	-0-					-0-
12	403	N	377	-0-	-26	-0-	19	1	358	3	N	-0-					-0-
01	434	N	328	-0-	-106	-0-	18	1	310	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0-	-0-	39	1	808	3	N	-0-					-0-
09	796	N	796	-0-	-0-	-0-	37	1	759	3	N	-0-					-0-
10	868	N	815	-0-	-53	-0-	41	1	774	3	N	-0-					-0-
11	833	N	833	-0-	-0-	-0-	42	1	791	3	N	-0-					-0-
12	837	N	765	-0-	-72	-0-	39	1	726	3	N	-0-					-0-
01	806	N	786	-0-	-20	-0-	43	1	743	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	519	-0-	-8	-0-	28	1	491	3	N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	27	1	518	3	N	-0-					-0-
10	558	N	499	-0-	-59	-0-	25	1	474	3	N	-0-					-0-
11	510	N	471	-0-	-39	-0-	23	1	448	3	N	-0-					-0-
12	558	N	494	-0-	-64	-0-	24	1	470	3	N	-0-					-0-
*01	511	N	511	-0-	-0-	-0-	28	1	483	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	358	-0-	-14	-0-	17	1	341	3	N	-0-					-0-
09	390	N	322	-0-	-68	-0-	15	1	307	3	N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	20	1	387	3	N	-0-					-0-
11	360	N	356	-0-	-4	-0-	18	1	338	3	N	-0-					-0-
12	341	N	331	-0-	-10	-0-	17	1	314	3	N	-0-					-0-
01	403	N	292	-0-	-111	-0-	16	1	276	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	445	-0-	-113	-0-	27	1	418	3	N	-0-					-0-
09	510	N	464	-0-	-46	-0-	28	1	436	3	N	-0-					-0-
10	527	N	499	-0-	-28	-0-	33	1	466	3	N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	30	1	430	3	N	-0-					-0-
12	465	N	391	-0-	-74	-0-	25	1	366	3	N	-0-					-0-
01	496	N	387	-0-	-109	-0-	26	1	361	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	548	-0-	-10	-0-	33	1	515	3	N	-0-					-0-
09	540	N	505	-0-	-35	-0-	31	1	474	3	N	-0-					-0-
10	527	N	487	-0-	-40	-0-	32	1	455	3	N	-0-					-0-
11	540	N	466	-0-	-74	-0-	30	1	436	3	N	-0-					-0-
12	527	N	490	-0-	-37	-0-	31	1	459	3	N	-0-					-0-
01	496	N	444	-0-	-52	-0-	30	1	414	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	645	-0-	-37	-0-	39	1	606	3	N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	40	1	621	3	N	-0-					-0-
10	682	N	680	-0-	-2	-0-	45	1	635	3	N	-0-					-0-
11	630	N	557	-0-	-73	-0-	36	1	521	3	N	-0-					-0-
12	682	N	537	-0-	-145	-0-	34	1	503	3	N	-0-					-0-
01	682	N	443	-0-	-239	-0-	30	1	413	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	443	-0-	-53	-0-	27	1	416	3	N	-0-					-0-
09	540	N	408	-0-	-132	-0-	25	1	383	3	N	-0-					-0-
10	527	N	480	-0-	-47	-0-	31	1	449	3	N	-0-					-0-
11	420	N	415	-0-	-5	-0-	27	1	388	3	N	-0-					-0-
12	434	N	430	-0-	-4	-0-	28	1	402	3	N	-0-					-0-
01	465	N	345	-0-	-120	-0-	23	1	322	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	458	-0-	-7	-0-	28	1	430	3	N	-0-					-0-
09	480	N	381	-0-	-99	-0-	23	1	358	3	N	-0-					-0-
10	465	N	425	-0-	-40	-0-	28	1	397	3	N	-0-					-0-
11	450	N	329	-0-	-121	-0-	21	1	308	3	N	-0-					-0-
12	403	N	370	-0-	-33	-0-	24	1	346	3	N	-0-					-0-
01	434	N	376	-0-	-58	-0-	25	1	351	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	28	1	427	3	N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	25	1	351	3	N	-0-					-0-
11	540	N	384	-0-	-156	-0-	25	1	359	3	N	-0-					-0-
12	465	N	383	-0-	-82	-0-	25	1	358	3	N	-0-					-0-
*01	422	N	422	-0-	-0-	-0-	28	1	394	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	844	-0-	-55	-0-	51	1	793	3	N	-0-					-0-
09	870	N	769	-0-	-101	-0-	47	1	722	3	N	-0-					-0-
10	868	N	862	-0-	-6	-0-	56	1	806	3	N	-0-					-0-
11	832	N	832	-0-	-0-	-0-	54	1	778	3	N	-0-					-0-
12	857	N	857	-0-	-0-	-0-	55	1	802	3	N	-0-					-0-
01	868	N	817	-0-	-51	-0-	55	1	762	3	N	-0-					-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

08	217	N	163	-0-	-54	-0-	8	1	155	3	N	-0-					-0-
09	180	N	157	-0-	-23	-0-	7	1	150	3	N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
01	155	N	145	-0-	-10	-0-	8	1	137	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

08	682	N	660	-0-	-22	-0-	41	1	619	3	N	-0-					-0-
09	660	N	591	-0-	-69	-0-	36	1	555	3	N	-0-					-0-
10	651	N	600	-0-	-51	-0-	38	1	562	3	N	-0-					-0-
11	630	N	557	-0-	-73	-0-	36	1	521	3	N	-0-					-0-
12	620	N	588	-0-	-32	-0-	38	1	550	3	N	-0-					-0-
*01	674	N	674	-0-	-0-	-0-	46	1	628	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

08	470	N	470	-0-	-0-	-0-	28	1	442	3	N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	25	1	385	3	N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	28	1	393	3	N	-0-					-0-
11	450	N	289	-0-	-161	-0-	19	1	270	3	N	-0-					-0-
12	434	N	299	-0-	-135	-0-	19	1	280	3	N	-0-					-0-
01	434	N	405	-0-	-29	-0-	27	1	378	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

08	551	N	551	-0-	-0-	-0-	29	1	522	3	N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	30	1	578	3	N	-0-					-0-
10	620	N	464	-0-	-156	-0-	23	1	441	3	N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	26	1	519	3	N	-0-					-0-
12	620	N	414	-0-	-206	-0-	20	1	394	3	N	-0-					-0-
*01	508	N	508	-0-	-0-	-0-	28	1	480	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

08	775	N	734	-0-	-41	-0-	34	1	700	3	N	-0-					-0-
09	810	N	763	-0-	-47	-0-	35	1	728	3	N	-0-					-0-
10	868	N	753	-0-	-115	-0-	37	1	716	3	N	-0-					-0-
11	720	N	668	-0-	-52	-0-	34	1	634	3	N	-0-					-0-
12	775	N	644	-0-	-131	-0-	33	1	611	3	N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	40	1	704	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

08	795	N	795	-0-	-0-	-0-	42	1	753	3	N	-0-					-0-
09	690	N	608	-0-	-82	-0-	30	1	578	3	N	-0-					-0-
10	744	N	526	-0-	-218	-0-	26	1	500	3	N	-0-					-0-
11	780	N	664	-0-	-116	-0-	32	1	632	3	N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	36	1	703	3	N	-0-					-0-
*01	824	N	824	-0-	-0-	-0-	46	1	778	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-					-0-
09	210	N	183	-0-	-27	-0-	8	1	175	3	N	-0-					-0-
10	217	N	212	-0-	-5	-0-	11	1	201	3	N	-0-					-0-
11	180	N	175	-0-	-5	-0-	9	1	166	3	N	-0-					-0-
12	186	N	158	-0-	-28	-0-	8	1	150	3	N	-0-					-0-
01	217	N	166	-0-	-51	-0-	9	1	157	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

08	1364	N	1356	-0-	-8	-0-	84	1	1272	3	N	-0-					-0-
09	1290	N	1252	-0-	-38	-0-	77	1	1175	3	N	-0-					-0-
10	1333	N	1290	-0-	-43	-0-	82	1	1208	3	N	-0-					-0-
11	1320	N	1255	-0-	-65	-0-	82	1	1173	3	N	-0-					-0-
12	1303	N	1303	-0-	-0-	-0-	85	1	1218	3	N	-0-					-0-
*01	1322	N	1322	-0-	-0-	-0-	90	1	1232	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

08	868	N	776	-0-	-92	-0-	48	1	728	3	N	-0-					-0-
09	840	N	649	-0-	-191	-0-	40	1	609	3	N	-0-					-0-
10	868	N	765	-0-	-103	-0-	49	1	716	3	N	-0-					-0-
11	750	N	680	-0-	-70	-0-	44	1	636	3	N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	51	1	728	3	N	-0-					-0-
01	775	N	705	-0-	-70	-0-	48	1	657	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

08	713	N	712	-0-	-1	-0-	44	1	668	3	N	-0-					-0-
09	720	N	640	-0-	-80	-0-	39	1	600	3	N	1	1	8			-0-
							1	9									
10	713	N	668	-0-	-45	-0-	43	1	625	3	N	-0-					-0-
11	690	N	670	-0-	-20	-0-	44	1	626	3	N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	43	1	622	3	N	-0-					-0-
01	682	N	670	-0-	-12	-0-	45	1	623	3	N	2	2	8			-0-
							2	9									

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

08	1519	N	1415	-0-	-104	-0-	88	1	1327	3	N	-0-					-0-
09	1440	N	1305	-0-	-135	-0-	80	1	1225	3	N	-0-					-0-
10	1457	N	1361	-0-	-96	-0-	87	1	1274	3	N	-0-					-0-
11	1380	N	1353	-0-	-27	-0-	88	1	1265	3	N	-0-					-0-
12	1387	N	1387	-0-	-0-	-0-	90	1	1297	3	N	-0-					-0-
*01	1368	N	1368	-0-	-0-	-0-	93	1	1275	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

08	694	N	694	-0-	-0-	-0-	32	1	662	3	N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	30	1	626	3	N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	36	1	696	3	N	-0-					-0-
11	666	N	666	-0-	-0-	-0-	34	1	632	3	N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	36	1	660	3	N	-0-					-0-
*01	768	N	768	-0-	-0-	-0-	42	1	726	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-			-0-
09	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-			-0-
10	589	N	549	-0-	-40	-0-	27	1	522	3	N	-0-			-0-
11	520	N	520	-0-	-0-	-0-	26	1	494	3	N	-0-			-0-
12	558	N	504	-0-	-54	-0-	26	1	478	3	N	-0-			-0-
01	558	N	501	-0-	-57	-0-	27	1	474	3	N	-0-			-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	24	1	497	3	N	-0-			-0-
09	660	N	500	-0-	-160	-0-	23	1	477	3	N	-0-			-0-
10	509	N	509	-0-	-0-	-0-	25	1	484	3	N	-0-			-0-
11	510	N	438	-0-	-72	-0-	22	1	416	3	N	-0-			-0-
12	527	N	488	-0-	-39	-0-	25	1	463	3	N	-0-			-0-
*01	696	N	696	-0-	-0-	-0-	38	1	658	3	N	-0-			-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	30	1	452	3	N	-0-			-0-
09	450	N	445	-0-	-5	-0-	27	1	418	3	N	-0-			-0-
10	496	N	383	-0-	-113	-0-	24	1	359	3	N	-0-			-0-
11	480	N	456	-0-	-24	-0-	30	1	426	3	N	-0-			-0-
12	465	N	446	-0-	-19	-0-	29	1	417	3	N	-0-			-0-
*01	395	N	395	-0-	-0-	-0-	27	1	368	3	N	-0-			-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	790	-0-	-78	-0-	49	1	741	3	N	-0-			-0-
09	840	N	760	-0-	-80	-0-	47	1	713	3	N	-0-			-0-
10	837	N	803	-0-	-34	-0-	51	1	752	3	N	-0-			-0-
11	750	N	726	-0-	-24	-0-	47	1	679	3	N	-0-			-0-
12	775	N	771	-0-	-4	-0-	50	1	721	3	N	-0-			-0-
01	806	N	766	-0-	-40	-0-	52	1	714	3	N	-0-			-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	N	925	-0-	-5	-0-	57	1	868	3	N	-0-			-0-
09	900	N	798	-0-	-102	-0-	49	1	748	3	N	1	1	8	-0-
							1	9							
10	961	N	887	-0-	-74	-0-	57	1	830	3	N	-0-			-0-
11	900	N	833	-0-	-67	-0-	54	1	779	3	N	-0-			-0-
12	857	N	857	-0-	-0-	-0-	56	1	801	3	N	-0-			-0-
01	899	N	857	-0-	-42	-0-	58	1	799	3	N	-0-			-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	29	1	445	3	N	-0-			-0-
09	420	N	399	-0-	-21	-0-	24	1	375	3	N	-0-			-0-
10	434	N	396	-0-	-38	-0-	25	1	371	3	N	-0-			-0-
11	450	N	389	-0-	-61	-0-	25	1	364	3	N	-0-			-0-
12	403	N	258	-0-	-145	-0-	17	1	241	3	N	-0-			-0-
01	403	N	277	-0-	-126	-0-	19	1	258	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
11	120	N	109	-0-	-11	-0-	7	1	102	3	N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	29	1	445	3	N	-0-					-0-
09	480	N	450	-0-	-30	-0-	28	1	422	3	N	-0-					-0-
10	558	N	493	-0-	-65	-0-	31	1	462	3	N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	34	1	494	3	N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	40	1	568	3	N	-0-					-0-
*01	616	N	616	-0-	-0-	-0-	42	1	574	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	582	N	582	-0-	-0-	-0-	27	1	555	3	N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	25	1	523	3	N	-0-					-0-
10	589	N	562	-0-	-27	-0-	28	1	534	3	N	-0-					-0-
11	570	N	541	-0-	-29	-0-	27	1	514	3	N	-0-					-0-
12	558	N	535	-0-	-23	-0-	27	1	508	3	N	-0-					-0-
01	558	N	501	-0-	-57	-0-	27	1	473	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	32	1	535	3	N	-0-					-0-
09	660	N	523	-0-	-137	-0-	29	1	494	3	N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	37	1	581	3	N	-0-					-0-
11	540	N	473	-0-	-67	-0-	29	1	444	3	N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					-0-
01	620	N	582	-0-	-38	-0-	37	1	545	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	25	1	414	3	N	-0-					-0-
09	390	N	335	-0-	-55	-0-	19	1	316	3	N	-0-					-0-
10	403	N	357	-0-	-46	-0-	21	1	336	3	N	-0-					-0-
11	420	N	359	-0-	-61	-0-	22	1	337	3	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	23	1	362	3	N	-0-					-0-
*01	383	N	383	-0-	-0-	-0-	24	1	359	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	574	-0-	-15	-0-	32	1	542	3	N	-0-					-0-
09	600	N	382	-0-	-218	-0-	21	1	361	3	N	-0-					-0-
10	558	N	394	-0-	-164	-0-	23	1	371	3	N	-0-					-0-
11	570	N	379	-0-	-191	-0-	23	1	356	3	N	-0-					-0-
12	403	N	374	-0-	-29	-0-	23	1	351	3	N	-0-					-0-
01	403	N	395	-0-	-8	-0-	25	1	370	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	600	-0-	-51	-0-	37	1	563	3	N	-0-			-0-
09	570	N	507	-0-	-63	-0-	31	1	476	3	N	-0-			-0-
10	589	N	562	-0-	-27	-0-	36	1	526	3	N	-0-			-0-
11	570	N	565	-0-	-5	-0-	37	1	528	3	N	-0-			-0-
12	527	N	495	-0-	-32	-0-	32	1	463	3	N	-0-			-0-
*01	590	N	590	-0-	-0-	-0-	40	1	550	3	N	-0-			-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	467	-0-	-29	-0-	25	1	442	3	N	-0-			-0-
09	450	N	407	-0-	-43	-0-	20	1	387	3	N	-0-			-0-
10	527	N	394	-0-	-133	-0-	19	1	375	3	N	-0-			-0-
11	525	N	525	-0-	-0-	-0-	25	1	500	3	N	-0-			-0-
12	471	N	471	-0-	-0-	-0-	23	1	448	3	N	-0-			-0-
*01	478	N	478	-0-	-0-	-0-	27	1	451	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	577	-0-	-43	-0-	27	1	550	3	N	-0-			-0-
09	570	N	535	-0-	-35	-0-	25	1	510	3	N	-0-			-0-
10	530	N	530	-0-	-0-	-0-	26	1	504	3	N	-0-			-0-
11	570	N	523	-0-	-47	-0-	26	1	497	3	N	-0-			-0-
12	558	N	515	-0-	-43	-0-	26	1	489	3	N	-0-			-0-
01	527	N	519	-0-	-8	-0-	28	1	491	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-			-0-
09	474	N	474	-0-	-0-	-0-	22	1	452	3	N	-0-			-0-
10	527	N	472	-0-	-55	-0-	23	1	449	3	N	-0-			-0-
11	480	N	386	-0-	-94	-0-	19	1	367	3	N	-0-			-0-
12	496	N	422	-0-	-74	-0-	22	1	400	3	N	-0-			-0-
01	465	N	389	-0-	-76	-0-	21	1	368	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-			-0-
09	360	N	305	-0-	-55	-0-	14	1	291	3	N	-0-			-0-
10	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-			-0-
11	390	N	298	-0-	-92	-0-	15	1	283	3	N	-0-			-0-
12	360	N	360	-0-	-0-	-0-	18	1	342	3	N	-0-			-0-
*01	348	N	348	-0-	-0-	-0-	19	1	329	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	501	N	501	-0-	-0-	-0-	23	1	478	3	N	-0-			-0-
09	556	N	556	-0-	-0-	-0-	26	1	530	3	N	-0-			-0-
10	599	N	599	-0-	-0-	-0-	30	1	569	3	N	-0-			-0-
11	480	N	312	-0-	-168	-0-	16	1	296	3	N	-0-			-0-
12	589	N	414	-0-	-175	-0-	21	1	393	3	N	-0-			-0-
01	589	N	328	-0-	-261	-0-	18	1	310	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	951	N	951	-0-	-0-	-0-	44	1	907	3	N	-0-			-0-
09	821	N	821	-0-	-0-	-0-	38	1	783	3	N	-0-			-0-
10	992	N	881	-0-	-111	-0-	44	1	837	3	N	-0-			-0-
11	930	N	879	-0-	-51	-0-	44	1	835	3	N	-0-			-0-
12	876	N	876	-0-	-0-	-0-	45	1	831	3	N	-0-			-0-
01	868	N	835	-0-	-33	-0-	45	1	790	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0-	-0-	20	1	412	3	N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-					-0-
10	403	N	370	-0-	-33	-0-	18	1	352	3	N	-0-					-0-
11	420	N	373	-0-	-47	-0-	19	1	354	3	N	-0-					-0-
12	434	N	341	-0-	-93	-0-	17	1	324	3	N	-0-					-0-
01	372	N	366	-0-	-6	-0-	20	1	346	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-
09	330	N	294	-0-	-36	-0-	14	1	280	3	N	-0-					-0-
10	341	N	306	-0-	-35	-0-	15	1	291	3	N	-0-					-0-
11	360	N	349	-0-	-11	-0-	18	1	331	3	N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	22	1	405	3	N	-0-					-0-
*01	368	N	368	-0-	-0-	-0-	20	1	347	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1099	-0-	-17	-0-	51	1	1048	3	N	-0-					-0-
09	1050	N	1007	-0-	-43	-0-	47	1	960	3	N	-0-					-0-
10	1092	N	1092	-0-	-0-	-0-	54	1	1038	3	N	-0-					-0-
11	1087	N	1087	-0-	-0-	-0-	55	1	1032	3	N	-0-					-0-
12	1054	N	1046	-0-	-8	-0-	53	1	993	3	N	-0-					-0-
01	1085	N	929	-0-	-156	-0-	50	1	879	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	577	-0-	-12	-0-	27	1	550	3	N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	29	1	593	3	N	-0-					-0-
10	691	N	691	-0-	-0-	-0-	34	1	657	3	N	-0-					-0-
11	663	N	663	-0-	-0-	-0-	33	1	630	3	N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	34	1	625	3	N	-0-					-0-
01	682	N	618	-0-	-64	-0-	33	1	585	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
09	240	N	178	-0-	-62	-0-	8	1	170	3	N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	22	1	429	3	N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	15	1	277	3	N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	18	1	334	3	N	-0-					-0-
01	465	N	332	-0-	-133	-0-	18	1	314	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	518	-0-	-9	-0-	29	1	489	3	N	-0-					-0-
09	480	N	470	-0-	-10	-0-	26	1	444	3	N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	28	1	441	3	N	-0-					-0-
11	510	N	464	-0-	-46	-0-	28	1	436	3	N	-0-					-0-
12	496	N	462	-0-	-34	-0-	28	1	434	3	N	-0-					-0-
*01	555	N	555	-0-	-0-	-0-	35	1	520	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	886	N	886	-0-	-0-	-0-	41	1	845	3	N	-0-					-0-
09	827	N	827	-0-	-0-	-0-	38	1	789	3	N	-0-					-0-
10	899	N	831	-0-	-68	-0-	41	1	790	3	N	-0-					-0-
11	870	N	830	-0-	-40	-0-	42	1	788	3	N	-0-					-0-
12	868	N	773	-0-	-95	-0-	39	1	734	3	N	-0-					-0-
01	837	N	762	-0-	-75	-0-	41	1	721	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	572	-0-	-17	-0-	26	1	546	3	N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	26	1	537	3	N	-0-					-0-
10	682	N	571	-0-	-111	-0-	28	1	543	3	N	-0-					-0-
11	594	N	594	-0-	-0-	-0-	30	1	564	3	N	-0-					-0-
12	589	N	577	-0-	-12	-0-	29	1	548	3	N	-0-					-0-
*01	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	728	N	728	-0-	-0-	-0-	41	1	687	3	N	-0-					-0-
09	840	N	561	-0-	-279	-0-	31	1	530	3	N	-0-					-0-
10	620	N	570	-0-	-50	-0-	34	1	536	3	N	-0-					-0-
11	690	N	600	-0-	-90	-0-	36	1	564	3	N	-0-					-0-
12	589	N	551	-0-	-38	-0-	33	1	518	3	N	-0-					-0-
*01	607	N	607	-0-	-0-	-0-	38	1	568	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	-0-	31	1	527	3	N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	28	1	477	3	N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	32	1	504	3	N	-0-					-0-
11	540	N	493	-0-	-47	-0-	30	1	463	3	N	-0-					-0-
12	527	N	452	-0-	-75	-0-	27	1	425	3	N	-0-					-0-
01	527	N	403	-0-	-124	-0-	26	1	377	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	24	1	503	3	N	-0-					-0-
09	540	N	458	-0-	-82	-0-	21	1	437	3	N	-0-					-0-
10	558	N	490	-0-	-68	-0-	24	1	466	3	N	-0-					-0-
11	510	N	399	-0-	-111	-0-	20	1	379	3	N	-0-					-0-
12	465	N	423	-0-	-42	-0-	22	1	401	3	N	-0-					-0-
01	496	N	394	-0-	-102	-0-	21	1	373	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0-	-0-	33	1	684	3	N	-0-					-0-
09	690	N	609	-0-	-81	-0-	28	1	581	3	N	-0-					-0-
10	713	N	647	-0-	-66	-0-	32	1	615	3	N	-0-					-0-
11	690	N	582	-0-	-108	-0-	29	1	553	3	N	-0-					-0-
12	620	N	579	-0-	-41	-0-	30	1	549	3	N	-0-					-0-
01	651	N	574	-0-	-77	-0-	31	1	543	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	N	646	-0-	-0-	-0-	30	1	616	3	N	-0-					-0-
09	510	N	501	-0-	-9	-0-	23	1	478	3	N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	30	1	571	3	N	-0-					-0-
11	630	N	541	-0-	-89	-0-	27	1	514	3	N	-0-					-0-
12	544	N	544	-0-	-0-	-0-	28	1	516	3	N	-0-					-0-
01	589	N	529	-0-	-60	-0-	29	1	500	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	20	1	416	3	N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	22	1	426	3	N	-0-					-0-
11	420	N	375	-0-	-45	-0-	19	1	356	3	N	-0-					-0-
12	465	N	410	-0-	-55	-0-	21	1	389	3	N	-0-					-0-
01	434	N	423	-0-	-11	-0-	23	1	400	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	415	-0-	-112	-0-	22	1	393	3	N	-0-					-0-
09	539	N	539	-0-	-0-	-0-	27	1	512	3	N	-0-					-0-
10	558	N	501	-0-	-57	-0-	25	1	476	3	N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					-0-
12	558	N	451	-0-	-107	-0-	22	1	429	3	N	-0-					-0-
01	496	N	463	-0-	-33	-0-	26	1	437	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	860	-0-	-8	-0-	46	1	814	3	N	-0-					-0-
09	949	N	949	-0-	-0-	-0-	47	1	902	3	N	-0-					-0-
10	973	N	973	-0-	-0-	-0-	48	1	925	3	N	-0-					-0-
11	840	N	840	-0-	-0-	-0-	41	1	799	3	N	-0-					-0-
12	992	N	885	-0-	-107	-0-	43	1	842	3	N	-0-					-0-
01	961	N	769	-0-	-192	-0-	43	1	726	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	-0-	30	1	459	3	N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	24	1	372	3	N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	29	1	407	3	N	-0-					-0-
11	480	N	403	-0-	-77	-0-	26	1	377	3	N	-0-					-0-
12	403	N	313	-0-	-90	-0-	20	1	293	3	N	-0-					-0-
01	434	N	403	-0-	-31	-0-	27	1	374	3	N	2	2	8			-0-
							2	9									

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					-0-
09	450	N	446	-0-	-4	-0-	27	1	419	3	N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	35	1	495	3	N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	35	1	500	3	N	-0-					-0-
12	465	N	397	-0-	-68	-0-	25	1	372	3	N	-0-					-0-
01	527	N	435	-0-	-92	-0-	29	1	406	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	27	1	476	3	N	-0-			-0-
09	484	N	484	-0-	-0-	-0-	24	1	460	3	N	-0-			-0-
10	527	N	489	-0-	-38	-0-	24	1	465	3	N	-0-			-0-
11	480	N	460	-0-	-20	-0-	22	1	438	3	N	-0-			-0-
12	584	N	584	-0-	-0-	-0-	28	1	556	3	N	-0-			-0-
01	496	N	454	-0-	-42	-0-	25	1	429	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

08	453	N	453	-0-	-0-	-0-	21	1	432	3	N	-0-			-0-
09	480	N	432	-0-	-48	-0-	20	1	412	3	N	-0-			-0-
10	465	N	439	-0-	-26	-0-	22	1	417	3	N	-0-			-0-
11	450	N	395	-0-	-55	-0-	20	1	375	3	N	-0-			-0-
12	434	N	428	-0-	-6	-0-	22	1	406	3	N	-0-			-0-
01	434	N	401	-0-	-33	-0-	22	1	379	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

08	589	N	487	-0-	-102	-0-	23	1	464	3	N	-0-			-0-
09	510	N	427	-0-	-83	-0-	20	1	407	3	N	-0-			-0-
10	465	N	437	-0-	-28	-0-	22	1	415	3	N	-0-			-0-
11	510	N	510	-0-	-0-	-0-	26	1	484	3	N	-0-			-0-
12	531	N	531	-0-	-0-	-0-	27	1	504	3	N	-0-			-0-
*01	505	N	505	-0-	-0-	-0-	27	1	478	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

08	403	N	399	-0-	-4	-0-	18	1	381	3	N	-0-			-0-
09	390	N	387	-0-	-3	-0-	18	1	369	3	N	-0-			-0-
10	423	N	423	-0-	-0-	-0-	21	1	402	3	N	-0-			-0-
11	390	N	389	-0-	-1	-0-	20	1	369	3	N	-0-			-0-
12	403	N	368	-0-	-35	-0-	19	1	349	3	N	-0-			-0-
01	434	N	325	-0-	-109	-0-	18	1	307	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

08	445	N	445	-0-	-0-	-0-	27	1	418	3	N	-0-			-0-
09	449	N	449	-0-	-0-	-0-	27	1	422	3	N	-0-			-0-
10	372	N	372	-0-	-0-	-0-	24	1	348	3	N	-0-			-0-
11	420	N	371	-0-	-49	-0-	24	1	347	3	N	-0-			-0-
12	465	N	404	-0-	-61	-0-	26	1	378	3	N	-0-			-0-
*01	408	N	408	-0-	-0-	-0-	27	1	381	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

08	620	N	586	-0-	-34	-0-	35	1	551	3	N	-0-			-0-
09	600	N	554	-0-	-46	-0-	34	1	520	3	N	-0-			-0-
10	620	N	562	-0-	-58	-0-	37	1	525	3	N	-0-			-0-
11	570	N	510	-0-	-60	-0-	33	1	477	3	N	-0-			-0-
12	559	N	559	-0-	-0-	-0-	36	1	523	3	N	-0-			-0-
01	558	N	542	-0-	-16	-0-	36	1	506	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

08	899	N	860	-0-	-39	-0-	52	1	808	3	N	-0-			-0-
09	840	N	796	-0-	-44	-0-	48	1	748	3	N	-0-			-0-
10	806	N	776	-0-	-30	-0-	51	1	725	3	N	-0-			-0-
11	840	N	736	-0-	-104	-0-	48	1	688	3	N	-0-			-0-
12	837	N	723	-0-	-114	-0-	46	1	677	3	N	-0-			-0-
01	775	N	764	-0-	-11	-0-	51	1	713	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	584	-0-	-36	-0-	36	1	548	3	N	-0-			-0-
09	600	N	544	-0-	-56	-0-	33	1	511	3	N	-0-			-0-
10	620	N	582	-0-	-38	-0-	37	1	545	3	N	-0-			-0-
11	573	N	573	-0-	-0-	-0-	37	1	536	3	N	-0-			-0-
12	596	N	596	-0-	-0-	-0-	39	1	557	3	N	-0-			-0-
*01	606	N	606	-0-	-0-	-0-	41	1	565	3	N	-0-			-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

08	1209	N	1147	-0-	-62	-0-	71	1	1076	3	N	-0-			-0-
09	1170	N	1084	-0-	-86	-0-	66	1	1018	3	N	-0-			-0-
10	1178	N	1134	-0-	-44	-0-	72	1	1062	3	N	-0-			-0-
11	1110	N	1053	-0-	-57	-0-	69	1	984	3	N	-0-			-0-
12	1125	N	1125	-0-	-0-	-0-	73	1	1052	3	N	-0-			-0-
01	1147	N	1086	-0-	-61	-0-	74	1	1012	3	N	-0-			-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

08	1302	N	1214	-0-	-88	-0-	75	1	1139	3	N	-0-			-0-
09	1230	N	1119	-0-	-111	-0-	69	1	1050	3	N	-0-			-0-
10	1247	N	1247	-0-	-0-	-0-	80	1	1167	3	N	-0-			-0-
11	1201	N	1201	-0-	-0-	-0-	78	1	1123	3	N	-0-			-0-
12	1219	N	1219	-0-	-0-	-0-	79	1	1140	3	N	-0-			-0-
01	1240	N	1182	-0-	-58	-0-	80	1	1102	3	N	-0-			-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

08	1488	N	1348	-0-	-140	-0-	84	1	1264	3	N	-0-			-0-
09	1380	N	1337	-0-	-43	-0-	82	1	1255	3	N	-0-			-0-
10	1457	N	1413	-0-	-44	-0-	90	1	1323	3	N	-0-			-0-
11	1290	N	1233	-0-	-57	-0-	80	1	1153	3	N	-0-			-0-
12	1395	N	1382	-0-	-13	-0-	90	1	1292	3	N	-0-			-0-
01	1426	N	1334	-0-	-92	-0-	91	1	1243	3	N	-0-			-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

08	447	N	447	-0-	-0-	-0-	24	1	423	3	N	-0-			-0-
09	603	N	603	-0-	-0-	-0-	30	1	573	3	N	-0-			-0-
10	650	N	650	-0-	-0-	-0-	32	1	618	3	N	-0-			-0-
11	579	N	579	-0-	-0-	-0-	28	1	551	3	N	-0-			-0-
12	620	N	565	-0-	-55	-0-	27	1	538	3	N	-0-			-0-
01	651	N	506	-0-	-145	-0-	28	1	478	3	N	-0-			-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

08	663	N	663	-0-	-0-	-0-	31	1	632	3	N	-0-			-0-
09	704	N	704	-0-	-0-	-0-	33	1	671	3	N	-0-			-0-
10	752	N	752	-0-	-0-	-0-	37	1	715	3	N	-0-			-0-
11	666	N	666	-0-	-0-	-0-	34	1	632	3	N	-0-			-0-
12	738	N	738	-0-	-0-	-0-	38	1	700	3	N	-0-			-0-
01	744	N	655	-0-	-89	-0-	35	1	620	3	N	-0-			-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

08	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-			-0-
09	420	N	359	-0-	-61	-0-	17	1	342	3	N	-0-			-0-
10	403	N	399	-0-	-4	-0-	20	1	379	3	N	-0-			-0-
11	390	N	355	-0-	-35	-0-	18	1	337	3	N	-0-			-0-
12	434	N	434	-0-	-0-	-0-	22	1	412	3	N	-0-			-0-
01	403	N	343	-0-	-60	-0-	19	1	324	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	672	-0-	-103	-0-	31	1	641	3	N	-0-			-0-
09	750	N	726	-0-	-24	-0-	34	1	692	3	N	-0-			-0-
10	784	N	784	-0-	-0-	-0-	39	1	745	3	N	-0-			-0-
11	760	N	760	-0-	-0-	-0-	38	1	722	3	N	-0-			-0-
12	744	N	691	-0-	-53	-0-	35	1	656	3	N	-0-			-0-
*01	810	N	810	-0-	-0-	-0-	44	1	766	3	N	-0-			-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

08	868	N	852	-0-	-16	-0-	53	1	799	3	N	-0-			-0-
09	840	N	820	-0-	-20	-0-	50	1	770	3	N	-0-			-0-
10	869	N	869	-0-	-0-	-0-	55	1	814	3	N	-0-			-0-
11	835	N	835	-0-	-0-	-0-	54	1	781	3	N	-0-			-0-
12	854	N	854	-0-	-0-	-0-	56	1	798	3	N	-0-			-0-
01	868	N	840	-0-	-28	-0-	57	1	783	3	N	-0-			-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

08	930	N	847	-0-	-83	-0-	53	1	794	3	N	-0-			-0-
09	870	N	787	-0-	-83	-0-	48	1	739	3	N	-0-			-0-
10	868	N	847	-0-	-21	-0-	54	1	793	3	N	-0-			-0-
11	817	N	817	-0-	-0-	-0-	53	1	764	3	N	-0-			-0-
12	879	N	879	-0-	-0-	-0-	57	1	822	3	N	-0-			-0-
*01	848	N	848	-0-	-0-	-0-	58	1	790	3	N	-0-			-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

08	775	N	647	-0-	-128	-0-	36	1	611	3	N	-0-			-0-
09	712	N	712	-0-	-0-	-0-	40	1	672	3	N	-0-			-0-
10	713	N	617	-0-	-96	-0-	37	1	580	3	N	-0-			-0-
11	630	N	514	-0-	-116	-0-	31	1	483	3	N	-0-			-0-
12	744	N	530	-0-	-214	-0-	32	1	498	3	N	-0-			-0-
01	620	N	600	-0-	-20	-0-	38	1	562	3	N	-0-			-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

08	961	N	961	-0-	-0-	-0-	51	1	910	3	N	-0-			-0-
09	955	N	955	-0-	-0-	-0-	47	1	908	3	N	-0-			-0-
10	961	N	891	-0-	-70	-0-	44	1	847	3	N	-0-			-0-
11	930	N	812	-0-	-118	-0-	39	1	773	3	N	-0-			-0-
12	992	N	683	-0-	-309	-0-	33	1	650	3	N	-0-			-0-
01	899	N	807	-0-	-92	-0-	45	1	762	3	N	-0-			-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

08	806	N	789	-0-	-17	-0-	42	1	747	3	N	-0-			-0-
09	782	N	782	-0-	-0-	-0-	39	1	743	3	N	-0-			-0-
10	813	N	813	-0-	-0-	-0-	40	1	773	3	N	-0-			-0-
11	750	N	748	-0-	-2	-0-	36	1	712	3	N	-0-			-0-
12	806	N	778	-0-	-28	-0-	37	1	741	3	N	-0-			-0-
01	806	N	745	-0-	-61	-0-	41	1	704	3	N	-0-			-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

08	806	N	779	-0-	-27	-0-	48	1	731	3	N	-0-			-0-
09	780	N	688	-0-	-92	-0-	42	1	646	3	N	-0-			-0-
10	775	N	737	-0-	-38	-0-	47	1	690	3	N	-0-			-0-
11	750	N	716	-0-	-34	-0-	47	1	669	3	N	-0-			-0-
12	726	N	726	-0-	-0-	-0-	47	1	679	3	N	-0-			-0-
01	744	N	678	-0-	-66	-0-	46	1	632	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1342	N	1342	-0-	-0-	-0-	83	1	1259	3	N	-0-					-0-
09	1230	N	1009	-0-	-221	-0-	62	1	947	3	N	-0-					-0-
10	1354	N	1354	-0-	-0-	-0-	86	1	1268	3	N	-0-					-0-
11	1290	N	1241	-0-	-49	-0-	81	1	1160	3	N	-0-					-0-
12	1244	N	1244	-0-	-0-	-0-	81	1	1163	3	N	-0-					-0-
01	1364	N	1231	-0-	-133	-0-	84	1	1145	3	N	2	2	8			-0-
							2	9									

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	-0-	42	1	629	3	N	-0-					-0-
09	630	N	590	-0-	-40	-0-	36	1	554	3	N	-0-					-0-
10	682	N	646	-0-	-36	-0-	41	1	605	3	N	-0-					-0-
11	660	N	654	-0-	-6	-0-	43	1	611	3	N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	45	1	641	3	N	-0-					-0-
*01	672	N	672	-0-	-0-	-0-	46	1	626	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	526	N	526	-0-	-0-	-0-	28	1	498	3	N	-0-					-0-
09	480	N	409	-0-	-71	-0-	20	1	389	3	N	-0-					-0-
10	589	N	485	-0-	-104	-0-	24	1	461	3	N	-0-					-0-
11	510	N	438	-0-	-72	-0-	21	1	417	3	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	21	1	413	3	N	-0-					-0-
01	496	N	481	-0-	-15	-0-	27	1	454	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	780	-0-	-57	-0-	48	1	732	3	N	-0-					-0-
09	780	N	740	-0-	-40	-0-	45	1	695	3	N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	51	1	743	3	N	-0-					-0-
11	750	N	571	-0-	-179	-0-	37	1	534	3	N	-0-					-0-
12	775	N	768	-0-	-7	-0-	50	1	718	3	N	-0-					-0-
01	806	N	619	-0-	-187	-0-	42	1	576	3	N	1	1	8			-0-
							1	9									

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	812	N	812	-0-	-0-	-0-	43	1	769	3	N	-0-					-0-
09	882	N	882	-0-	-0-	-0-	44	1	838	3	N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	44	1	850	3	N	-0-					-0-
11	831	N	831	-0-	-0-	-0-	40	1	791	3	N	-0-					-0-
12	899	N	864	-0-	-35	-0-	42	1	822	3	N	-0-					-0-
01	899	N	833	-0-	-66	-0-	46	1	787	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	664	N	664	-0-	-0-	-0-	31	1	633	3	N	-0-					-0-
09	780	N	505	-0-	-275	-0-	23	1	482	3	N	-0-					-0-
10	535	N	535	-0-	-0-	-0-	27	1	508	3	N	-0-					-0-
11	630	N	609	-0-	-21	-0-	31	1	578	3	N	-0-					-0-
12	527	N	499	-0-	-28	-0-	25	1	474	3	N	-0-					-0-
*01	559	N	559	-0-	-0-	-0-	30	1	529	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0-	-0-	39	1	808	3	N	-0-					-0-
09	690	N	604	-0-	-86	-0-	28	1	576	3	N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	36	1	687	3	N	-0-					-0-
11	810	N	624	-0-	-186	-0-	31	1	593	3	N	-0-					-0-
12	740	N	740	-0-	-0-	-0-	38	1	702	3	N	-0-					-0-
01	713	N	666	-0-	-47	-0-	36	1	630	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	896	-0-	-34	-0-	48	1	848	3	N	-0-					-0-
09	935	N	935	-0-	-0-	-0-	46	1	889	3	N	-0-					-0-
10	933	N	933	-0-	-0-	-0-	46	1	887	3	N	-0-					-0-
11	870	N	846	-0-	-24	-0-	41	1	805	3	N	-0-					-0-
12	961	N	808	-0-	-153	-0-	39	1	769	3	N	-0-					-0-
01	930	N	864	-0-	-66	-0-	48	1	816	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	587	-0-	-2	-0-	33	1	554	3	N	-0-					-0-
09	570	N	506	-0-	-64	-0-	28	1	478	3	N	-0-					-0-
10	589	N	469	-0-	-120	-0-	28	1	441	3	N	-0-					-0-
11	570	N	561	-0-	-9	-0-	34	1	527	3	N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	35	1	539	3	N	-0-					-0-
*01	578	N	578	-0-	-0-	-0-	37	1	541	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	741	N	741	-0-	-0-	-0-	45	1	696	3	N	-0-					-0-
09	743	N	743	-0-	-0-	-0-	45	1	698	3	N	-0-					-0-
10	744	N	707	-0-	-37	-0-	46	1	661	3	N	-0-					-0-
11	720	N	532	-0-	-188	-0-	34	1	498	3	N	-0-					-0-
12	775	N	541	-0-	-234	-0-	35	1	506	3	N	-0-					-0-
01	713	N	500	-0-	-213	-0-	34	1	466	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	686	-0-	-89	-0-	32	1	654	3	N	-0-					-0-
09	690	N	679	-0-	-11	-0-	31	1	648	3	N	-0-					-0-
10	682	N	668	-0-	-14	-0-	33	1	635	3	N	-0-					-0-
11	660	N	573	-0-	-87	-0-	29	1	544	3	N	-0-					-0-
12	713	N	557	-0-	-156	-0-	28	1	529	3	N	-0-					-0-
01	682	N	567	-0-	-115	-0-	31	1	536	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1517	N	1517	-0-	-0-	-0-	94	1	1423	3	N	-0-					-0-
09	1439	N	1439	-0-	-0-	-0-	88	1	1351	3	N	-0-					-0-
10	1486	N	1486	-0-	-0-	-0-	95	1	1391	3	N	-0-					-0-
11	1470	N	1319	-0-	-151	-0-	86	1	1233	3	N	-0-					-0-
12	1488	N	1465	-0-	-23	-0-	95	1	1370	3	N	-0-					-0-
01	1488	N	1393	-0-	-95	-0-	95	1	1298	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	946	-0-	-15	-0-	44	1	902	3	N	-0-					-0-
09	900	N	852	-0-	-48	-0-	39	1	813	3	N	-0-					-0-
10	961	N	829	-0-	-132	-0-	41	1	788	3	N	-0-					-0-
11	930	N	791	-0-	-139	-0-	40	1	751	3	N	-0-					-0-
12	868	N	783	-0-	-85	-0-	40	1	743	3	N	-0-					-0-
01	837	N	803	-0-	-34	-0-	43	1	760	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	950	-0-	-11	-0-	44	1	906	3	N	-0-					-0-
09	900	N	885	-0-	-15	-0-	41	1	844	3	N	-0-					-0-
10	992	N	916	-0-	-76	-0-	46	1	870	3	N	-0-					-0-
11	971	N	971	-0-	-0-	-0-	49	1	922	3	N	-0-					-0-
12	930	N	920	-0-	-10	-0-	47	1	873	3	N	-0-					-0-
01	930	N	904	-0-	-26	-0-	49	1	855	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	924	-0-	-37	-0-	49	1	875	3	N	-0-					-0-
09	941	N	941	-0-	-0-	-0-	47	1	894	3	N	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	50	1	971	3	N	-0-					-0-
11	950	N	950	-0-	-0-	-0-	46	1	904	3	N	-0-					-0-
12	961	N	925	-0-	-36	-0-	45	1	880	3	N	-0-					-0-
01	1023	N	981	-0-	-42	-0-	55	1	926	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	737	-0-	-38	-0-	34	1	703	3	N	-0-					-0-
09	750	N	682	-0-	-68	-0-	32	1	650	3	N	-0-					-0-
10	775	N	752	-0-	-23	-0-	37	1	715	3	N	-0-					-0-
11	720	N	683	-0-	-37	-0-	34	1	649	3	N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	37	1	691	3	N	-0-					-0-
01	744	N	696	-0-	-48	-0-	38	1	657	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-					-0-
09	600	N	591	-0-	-9	-0-	27	1	564	3	N	-0-					-0-
10	682	N	608	-0-	-74	-0-	30	1	578	3	N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	34	1	635	3	N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	34	1	634	3	N	-0-					-0-
01	620	N	604	-0-	-16	-0-	33	1	571	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	485	-0-	-11	-0-	26	1	459	3	N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	26	1	504	3	N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	22	1	424	3	N	-0-					-0-
11	480	N	426	-0-	-54	-0-	21	1	405	3	N	-0-					-0-
12	558	N	484	-0-	-74	-0-	23	1	461	3	N	-0-					-0-
*01	513	N	513	-0-	-0-	-0-	29	1	484	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	36	1	649	3	N	-0-					-0-
09	660	N	619	-0-	-41	-0-	31	1	588	3	N	-0-					-0-
10	713	N	701	-0-	-12	-0-	35	1	666	3	N	-0-					-0-
11	660	N	654	-0-	-6	-0-	32	1	622	3	N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	35	1	685	3	N	-0-					-0-
01	713	N	578	-0-	-135	-0-	32	1	546	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	729	-0-	-46	-0-	34	1	695	3	N	-0-					-0-
09	720	N	691	-0-	-29	-0-	32	1	659	3	N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	37	1	711	3	N	-0-					-0-
11	720	N	703	-0-	-17	-0-	35	1	668	3	N	-0-					-0-
12	713	N	684	-0-	-29	-0-	35	1	649	3	N	-0-					-0-
01	744	N	677	-0-	-67	-0-	37	1	640	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0-	-0-	38	1	785	3	N	-0-					-0-
09	796	N	796	-0-	-0-	-0-	37	1	759	3	N	-0-					-0-
10	740	N	740	-0-	-0-	-0-	37	1	703	3	N	-0-					-0-
11	810	N	663	-0-	-147	-0-	33	1	630	3	N	-0-					-0-
12	837	N	713	-0-	-124	-0-	36	1	677	3	N	-0-					-0-
01	744	N	734	-0-	-10	-0-	40	1	693	3	N	1	1	8			-0-
							1	9									

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	549	-0-	-40	-0-	31	1	518	3	N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	31	1	525	3	N	-0-					-0-
10	558	N	532	-0-	-26	-0-	32	1	500	3	N	-0-					-0-
11	540	N	471	-0-	-69	-0-	29	1	442	3	N	-0-					-0-
12	589	N	496	-0-	-93	-0-	30	1	466	3	N	-0-					-0-
01	527	N	488	-0-	-39	-0-	31	1	457	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	568	N	568	-0-	-0-	-0-	35	1	533	3	N	-0-					-0-
09	570	N	448	-0-	-122	-0-	27	1	421	3	N	-0-					-0-
10	558	N	499	-0-	-59	-0-	32	1	467	3	N	-0-					-0-
11	540	N	522	-0-	-18	-0-	34	1	488	3	N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	34	1	493	3	N	-0-					-0-
01	496	N	453	-0-	-43	-0-	31	1	422	3	N	-0-					-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	14	1	218	3	N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
10	217	N	168	-0-	-49	-0-	11	1	157	3	N	-0-					-0-
11	210	N	200	-0-	-10	-0-	13	1	187	3	N	-0-					-0-
12	217	N	156	-0-	-61	-0-	10	1	146	3	N	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0-	-0-	28	1	418	3	N	-0-					-0-
09	480	N	382	-0-	-98	-0-	23	1	359	3	N	-0-					-0-
10	465	N	394	-0-	-71	-0-	25	1	369	3	N	-0-					-0-
11	420	N	271	-0-	-149	-0-	18	1	253	3	N	-0-					-0-
12	403	N	259	-0-	-144	-0-	17	1	242	3	N	-0-					-0-
01	403	N	224	-0-	-179	-0-	15	1	209	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	311	-0-	-30	-0-	14	1	297	3	N	-0-			-0-
09	300	N	254	-0-	-46	-0-	12	1	242	3	N	-0-			-0-
10	279	N	253	-0-	-26	-0-	13	1	240	3	N	-0-			-0-
11	300	N	275	-0-	-25	-0-	14	1	261	3	N	-0-			-0-
12	257	N	257	-0-	-0-	-0-	13	1	244	3	N	-0-			-0-
*01	337	N	337	-0-	-0-	-0-	18	1	319	3	N	-0-			-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

08	465	N	375	-0-	-90	-0-	17	1	358	3	N	-0-			-0-
09	442	N	442	-0-	-0-	-0-	20	1	422	3	N	-0-			-0-
10	403	N	323	-0-	-80	-0-	16	1	307	3	N	-0-			-0-
11	514	N	514	-0-	-0-	-0-	26	1	488	3	N	-0-			-0-
12	465	N	445	-0-	-20	-0-	23	1	422	3	N	-0-			-0-
*01	411	N	411	-0-	-0-	-0-	22	1	389	3	N	-0-			-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

08	289	N	289	-0-	-0-	-0-	18	1	271	3	N	-0-			-0-
09	270	N	254	-0-	-16	-0-	16	1	238	3	N	-0-			-0-
10	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-			-0-
11	270	N	217	-0-	-53	-0-	14	1	203	3	N	-0-			-0-
12	248	N	205	-0-	-43	-0-	13	1	192	3	N	-0-			-0-
01	248	N	208	-0-	-40	-0-	14	1	194	3	N	-0-			-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

08	257	N	257	-0-	-0-	-0-	16	1	241	3	N	-0-			-0-
09	270	N	250	-0-	-20	-0-	15	1	235	3	N	-0-			-0-
10	279	N	234	-0-	-45	-0-	15	1	219	3	N	-0-			-0-
11	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-			-0-
12	248	N	203	-0-	-45	-0-	13	1	190	3	N	-0-			-0-
01	248	N	201	-0-	-47	-0-	14	1	187	3	N	-0-			-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

08	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-			-0-
09	180	N	115	-0-	-65	-0-	7	1	108	3	N	-0-			-0-
10	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-			-0-
11	228	N	228	-0-	-0-	-0-	15	1	213	3	N	-0-			-0-
12	210	N	210	-0-	-0-	-0-	14	1	196	3	N	-0-			-0-
*01	234	N	234	-0-	-0-	-0-	16	1	218	3	N	-0-			-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

08	628	N	628	-0-	-0-	-0-	33	1	595	3	N	-0-			-0-
09	631	N	631	-0-	-0-	-0-	31	1	600	3	N	-0-			-0-
10	744	N	594	-0-	-150	-0-	29	1	565	3	N	-0-			-0-
11	600	N	557	-0-	-43	-0-	27	1	530	3	N	-0-			-0-
12	651	N	624	-0-	-27	-0-	30	1	594	3	N	-0-			-0-
01	589	N	585	-0-	-4	-0-	33	1	552	3	N	-0-			-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

08	713	N	713	-0-	-0-	-0-	38	1	675	3	N	-0-			-0-
09	637	N	637	-0-	-0-	-0-	32	1	605	3	N	-0-			-0-
10	713	N	661	-0-	-52	-0-	33	1	628	3	N	-0-			-0-
11	690	N	549	-0-	-141	-0-	27	1	522	3	N	-0-			-0-
12	653	N	653	-0-	-0-	-0-	31	1	622	3	N	-0-			-0-
*01	708	N	708	-0-	-0-	-0-	39	1	669	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	638	N	638	-0-	-0-	-0-	34	1	604	3	N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	31	1	604	3	N	-0-					-0-
10	651	N	572	-0-	-79	-0-	28	1	544	3	N	-0-					-0-
11	630	N	616	-0-	-14	-0-	30	1	586	3	N	-0-					-0-
12	651	N	605	-0-	-46	-0-	29	1	576	3	N	-0-					-0-
*01	579	N	579	-0-	-0-	-0-	32	1	546	3	N	1	1	8			-0-
							1	9									

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

08	756	N	756	-0-	-0-	-0-	40	1	716	3	N	-0-					-0-
09	766	N	766	-0-	-0-	-0-	38	1	728	3	N	-0-					-0-
10	806	N	778	-0-	-28	-0-	38	1	740	3	N	-0-					-0-
11	739	N	739	-0-	-0-	-0-	36	1	703	3	N	-0-					-0-
12	806	N	672	-0-	-134	-0-	32	1	640	3	N	-0-					-0-
*01	942	N	942	-0-	-0-	-0-	52	1	890	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

08	638	N	638	-0-	-0-	-0-	30	1	608	3	N	-0-					-0-
09	630	N	596	-0-	-34	-0-	28	1	568	3	N	-0-					-0-
10	620	N	451	-0-	-169	-0-	22	1	429	3	N	-0-					-0-
11	637	N	637	-0-	-0-	-0-	32	1	605	3	N	-0-					-0-
12	1085	N	1085	-0-	-0-	-0-	55	1	1030	3	N	-0-					-0-
*01	1023	N	1023	-0-	-0-	-0-	55	1	968	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

08	602	N	602	-0-	-0-	-0-	34	1	568	3	N	-0-					-0-
09	570	N	551	-0-	-19	-0-	31	1	520	3	N	-0-					-0-
10	589	N	584	-0-	-5	-0-	35	1	549	3	N	-0-					-0-
11	570	N	555	-0-	-15	-0-	34	1	521	3	N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	35	1	548	3	N	-0-					-0-
*01	600	N	600	-0-	-0-	-0-	38	1	562	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

08	1145	N	1145	-0-	-0-	-0-	64	1	1081	3	N	-0-					-0-
09	1050	N	1050	-0-	-0-	-0-	59	1	991	3	N	-0-					-0-
10	1181	N	1181	-0-	-0-	-0-	70	1	1110	3	N	1	1	8			-0-
							1	9									
11	1110	N	1092	-0-	-18	-0-	66	1	1026	3	N	-0-					-0-
12	1085	N	1072	-0-	-13	-0-	65	1	1007	3	N	-0-					-0-
01	1178	N	929	-0-	-249	-0-	59	1	870	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

08	852	N	852	-0-	-0-	-0-	45	1	807	3	N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	41	1	791	3	N	-0-					-0-
10	876	N	876	-0-	-0-	-0-	43	1	830	3	N	3	3	8			-0-
							3	9									
11	810	N	790	-0-	-20	-0-	38	1	752	3	N	-0-					-0-
12	886	N	886	-0-	-0-	-0-	43	1	843	3	N	-0-					-0-
01	868	N	867	-0-	-1	-0-	48	1	819	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0-	-0-	33	1	561	3	N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	31	1	522	3	N	-0-					-0-
10	574	N	574	-0-	-0-	-0-	34	1	540	3	N	-0-					-0-
11	570	N	535	-0-	-35	-0-	32	1	503	3	N	-0-					-0-
12	558	N	531	-0-	-27	-0-	32	1	499	3	N	-0-					-0-
01	589	N	536	-0-	-53	-0-	34	1	502	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	895	N	895	-0-	-0-	-0-	50	1	845	3	N	-0-					-0-
09	840	N	822	-0-	-18	-0-	46	1	776	3	N	-0-					-0-
10	943	N	943	-0-	-0-	-0-	56	1	886	3	N	1	1	8			-0-
							1	9									
11	881	N	881	-0-	-0-	-0-	53	1	827	3	N	1	1	8			-0-
							1	9									
12	847	N	847	-0-	-0-	-0-	51	1	796	3	N	-0-					-0-
01	930	N	830	-0-	-100	-0-	53	1	777	3	N	-0-					-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1094	-0-	-84	-0-	68	1	1026	3	N	-0-					-0-
09	1140	N	872	-0-	-268	-0-	53	1	819	3	N	-0-					-0-
10	1159	N	1159	-0-	-0-	-0-	74	1	1085	3	N	-0-					-0-
11	1105	N	1105	-0-	-0-	-0-	72	1	1033	3	N	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	73	1	1052	3	N	-0-					-0-
01	1147	N	1099	-0-	-48	-0-	75	1	1024	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	737	-0-	-7	-0-	39	1	698	3	N	-0-					-0-
09	729	N	729	-0-	-0-	-0-	36	1	693	3	N	-0-					-0-
10	760	N	760	-0-	-0-	-0-	37	1	723	3	N	-0-					-0-
11	720	N	649	-0-	-71	-0-	31	1	618	3	N	-0-					-0-
12	834	N	834	-0-	-0-	-0-	40	1	794	3	N	-0-					-0-
01	775	N	480	-0-	-295	-0-	27	1	453	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	708	-0-	-36	-0-	33	1	675	3	N	-0-					-0-
09	720	N	665	-0-	-55	-0-	31	1	634	3	N	-0-					-0-
10	699	N	699	-0-	-0-	-0-	35	1	664	3	N	-0-					-0-
11	690	N	662	-0-	-28	-0-	33	1	629	3	N	-0-					-0-
12	682	N	667	-0-	-15	-0-	34	1	633	3	N	-0-					-0-
01	713	N	649	-0-	-64	-0-	35	1	614	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	793	-0-	-13	-0-	37	1	756	3	N	-0-					-0-
09	780	N	690	-0-	-90	-0-	32	1	658	3	N	-0-					-0-
10	775	N	724	-0-	-51	-0-	36	1	688	3	N	-0-					-0-
11	780	N	557	-0-	-223	-0-	28	1	529	3	N	-0-					-0-
12	713	N	670	-0-	-43	-0-	34	1	636	3	N	-0-					-0-
*01	736	N	736	-0-	-0-	-0-	40	1	696	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	16	1	242	3	N	-0-			-0-
09	270	N	231	-0-	-39	-0-	14	1	217	3	N	-0-			-0-
10	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-			-0-
11	252	N	252	-0-	-0-	-0-	16	1	236	3	N	-0-			-0-
12	248	N	237	-0-	-11	-0-	15	1	222	3	N	-0-			-0-
01	217	N	202	-0-	-15	-0-	14	1	188	3	N	-0-			-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	613	-0-	-38	-0-	38	1	575	3	N	-0-			-0-
09	630	N	504	-0-	-126	-0-	31	1	473	3	N	-0-			-0-
10	589	N	524	-0-	-65	-0-	33	1	491	3	N	-0-			-0-
11	600	N	494	-0-	-106	-0-	32	1	462	3	N	-0-			-0-
12	527	N	380	-0-	-147	-0-	25	1	355	3	N	-0-			-0-
01	527	N	469	-0-	-58	-0-	32	1	437	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	28	1	428	3	N	-0-			-0-
09	426	N	426	-0-	-0-	-0-	26	1	400	3	N	-0-			-0-
10	434	N	414	-0-	-20	-0-	27	1	387	3	N	-0-			-0-
11	450	N	415	-0-	-35	-0-	27	1	388	3	N	-0-			-0-
12	434	N	375	-0-	-59	-0-	24	1	351	3	N	-0-			-0-
01	403	N	351	-0-	-52	-0-	24	1	327	3	N	-0-			-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	800	N	800	-0-	-0-	-0-	43	1	757	3	N	-0-			-0-
09	839	N	839	-0-	-0-	-0-	42	1	797	3	N	-0-			-0-
10	811	N	811	-0-	-0-	-0-	40	1	771	3	N	-0-			-0-
11	780	N	762	-0-	-18	-0-	37	1	725	3	N	-0-			-0-
12	868	N	769	-0-	-99	-0-	37	1	732	3	N	-0-			-0-
01	806	N	770	-0-	-36	-0-	43	1	727	3	N	-0-			-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	542	-0-	-47	-0-	29	1	513	3	N	-0-			-0-
09	554	N	554	-0-	-0-	-0-	27	1	527	3	N	-0-			-0-
10	651	N	611	-0-	-40	-0-	30	1	581	3	N	-0-			-0-
11	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-			-0-
12	583	N	583	-0-	-0-	-0-	28	1	555	3	N	-0-			-0-
01	620	N	614	-0-	-6	-0-	34	1	580	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-			-0-
09	390	N	388	-0-	-2	-0-	18	1	370	3	N	-0-			-0-
10	419	N	419	-0-	-0-	-0-	21	1	398	3	N	-0-			-0-
11	420	N	398	-0-	-22	-0-	20	1	378	3	N	-0-			-0-
12	403	N	397	-0-	-6	-0-	20	1	377	3	N	-0-			-0-
01	434	N	412	-0-	-22	-0-	22	1	390	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	469	-0-	-27	-0-	22	1	447	3	N	-0-			-0-
09	480	N	422	-0-	-58	-0-	20	1	402	3	N	-0-			-0-
10	465	N	452	-0-	-13	-0-	22	1	430	3	N	-0-			-0-
11	450	N	436	-0-	-14	-0-	22	1	414	3	N	-0-			-0-
12	434	N	392	-0-	-42	-0-	20	1	372	3	N	-0-			-0-
01	465	N	358	-0-	-107	-0-	19	1	339	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	553	N	553	-0-	-0-	-0-	31	1	522	3	N	-0-			-0-
09	521	N	521	-0-	-0-	-0-	29	1	492	3	N	-0-			-0-
10	524	N	524	-0-	-0-	-0-	31	1	493	3	N	-0-			-0-
11	442	N	442	-0-	-0-	-0-	27	1	415	3	N	-0-			-0-
12	547	N	547	-0-	-0-	-0-	33	1	514	3	N	-0-			-0-
*01	519	N	519	-0-	-0-	-0-	33	1	486	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

08	744	N	743	-0-	-1	-0-	42	1	701	3	N	-0-			-0-
09	720	N	637	-0-	-83	-0-	36	1	601	3	N	-0-			-0-
10	744	N	655	-0-	-89	-0-	39	1	616	3	N	-0-			-0-
11	720	N	560	-0-	-160	-0-	34	1	526	3	N	-0-			-0-
12	651	N	575	-0-	-76	-0-	35	1	540	3	N	-0-			-0-
01	651	N	551	-0-	-100	-0-	35	1	516	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

08	713	N	672	-0-	-41	-0-	31	1	641	3	N	-0-			-0-
09	690	N	651	-0-	-39	-0-	30	1	621	3	N	-0-			-0-
10	692	N	692	-0-	-0-	-0-	34	1	658	3	N	-0-			-0-
11	660	N	648	-0-	-12	-0-	33	1	615	3	N	-0-			-0-
12	682	N	646	-0-	-36	-0-	33	1	613	3	N	-0-			-0-
01	682	N	659	-0-	-23	-0-	36	1	623	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

08	775	N	770	-0-	-5	-0-	43	1	727	3	N	-0-			-0-
09	731	N	731	-0-	-0-	-0-	41	1	690	3	N	-0-			-0-
10	744	N	719	-0-	-25	-0-	43	1	676	3	N	-0-			-0-
11	750	N	657	-0-	-93	-0-	40	1	617	3	N	-0-			-0-
12	744	N	691	-0-	-53	-0-	42	1	649	3	N	-0-			-0-
01	713	N	671	-0-	-42	-0-	43	1	628	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

08	868	N	846	-0-	-22	-0-	39	1	807	3	N	-0-			-0-
09	780	N	775	-0-	-5	-0-	36	1	739	3	N	-0-			-0-
10	842	N	842	-0-	-0-	-0-	42	1	800	3	N	-0-			-0-
11	810	N	809	-0-	-1	-0-	41	1	768	3	N	-0-			-0-
12	806	N	802	-0-	-4	-0-	41	1	761	3	N	-0-			-0-
01	837	N	742	-0-	-95	-0-	40	1	702	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

08	636	N	636	-0-	-0-	-0-	36	1	600	3	N	-0-			-0-
09	605	N	605	-0-	-0-	-0-	34	1	571	3	N	-0-			-0-
10	620	N	615	-0-	-5	-0-	37	1	578	3	N	-0-			-0-
11	630	N	623	-0-	-7	-0-	38	1	585	3	N	-0-			-0-
12	620	N	608	-0-	-12	-0-	37	1	571	3	N	-0-			-0-
01	620	N	576	-0-	-44	-0-	37	1	539	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

08	496	N	495	-0-	-1	-0-	23	1	472	3	N	-0-			-0-
09	480	N	477	-0-	-3	-0-	22	1	455	3	N	-0-			-0-
10	526	N	526	-0-	-0-	-0-	26	1	500	3	N	-0-			-0-
11	501	N	501	-0-	-0-	-0-	25	1	476	3	N	-0-			-0-
12	498	N	498	-0-	-0-	-0-	25	1	473	3	N	-0-			-0-
01	527	N	482	-0-	-45	-0-	26	1	456	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	761	N	761	-0-	-0-	-0-	43	1	718	3	N	-0-			-0-
09	695	N	695	-0-	-0-	-0-	39	1	656	3	N	-0-			-0-
10	744	N	733	-0-	-11	-0-	44	1	689	3	N	-0-			-0-
11	750	N	646	-0-	-104	-0-	39	1	607	3	N	-0-			-0-
12	713	N	617	-0-	-96	-0-	37	1	580	3	N	-0-			-0-
01	744	N	602	-0-	-142	-0-	38	1	564	3	N	-0-			-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	417	-0-	-17	-0-	26	1	391	3	N	-0-			-0-
09	420	N	391	-0-	-29	-0-	24	1	367	3	N	-0-			-0-
10	403	N	393	-0-	-10	-0-	25	1	368	3	N	-0-			-0-
11	390	N	377	-0-	-13	-0-	25	1	352	3	N	-0-			-0-
12	403	N	385	-0-	-18	-0-	25	1	360	3	N	-0-			-0-
01	403	N	402	-0-	-1	-0-	27	1	375	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	596	N	596	-0-	-0-	-0-	33	1	563	3	N	-0-			-0-
09	570	N	570	-0-	-0-	-0-	32	1	538	3	N	-0-			-0-
10	611	N	611	-0-	-0-	-0-	36	1	575	3	N	-0-			-0-
11	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-			-0-
12	627	N	627	-0-	-0-	-0-	38	1	589	3	N	-0-			-0-
01	620	N	614	-0-	-6	-0-	39	1	575	3	N	-0-			-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	299	-0-	-73	-0-	19	1	280	3	N	-0-			-0-
09	330	N	275	-0-	-55	-0-	17	1	258	3	N	-0-			-0-
10	344	N	344	-0-	-0-	-0-	22	1	322	3	N	-0-			-0-
11	324	N	324	-0-	-0-	-0-	21	1	303	3	N	-0-			-0-
12	304	N	304	-0-	-0-	-0-	20	1	284	3	N	-0-			-0-
01	341	N	293	-0-	-48	-0-	20	1	273	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899	N	890	-0-	-9	-0-	41	1	849	3	N	-0-			-0-
09	870	N	834	-0-	-36	-0-	39	1	795	3	N	-0-			-0-
10	899	N	887	-0-	-12	-0-	44	1	843	3	N	-0-			-0-
11	870	N	844	-0-	-26	-0-	43	1	801	3	N	-0-			-0-
12	868	N	850	-0-	-18	-0-	43	1	807	3	N	-0-			-0-
01	899	N	826	-0-	-73	-0-	45	1	781	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	507	-0-	-20	-0-	23	1	484	3	N	-0-			-0-
09	510	N	476	-0-	-34	-0-	22	1	454	3	N	-0-			-0-
10	504	N	504	-0-	-0-	-0-	25	1	479	3	N	-0-			-0-
11	480	N	465	-0-	-15	-0-	23	1	442	3	N	-0-			-0-
12	496	N	442	-0-	-54	-0-	23	1	419	3	N	-0-			-0-
01	496	N	413	-0-	-83	-0-	22	1	391	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	602	-0-	-49	-0-	34	1	568	3	N	-0-			-0-
09	600	N	582	-0-	-18	-0-	33	1	549	3	N	-0-			-0-
10	657	N	657	-0-	-0-	-0-	39	1	618	3	N	-0-			-0-
11	833	N	833	-0-	-0-	-0-	51	1	782	3	N	-0-			-0-
12	619	N	619	-0-	-0-	-0-	38	1	581	3	N	-0-			-0-
01	651	N	619	-0-	-32	-0-	39	1	580	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	410	-0-	-24	-0-	25	1	385	3	N	-0-					-0-
09	420	N	372	-0-	-48	-0-	23	1	349	3	N	-0-					-0-
10	403	N	380	-0-	-23	-0-	24	1	356	3	N	-0-					-0-
11	390	N	360	-0-	-30	-0-	23	1	337	3	N	-0-					-0-
12	372	N	282	-0-	-90	-0-	18	1	264	3	N	-0-					-0-
01	372	N	314	-0-	-58	-0-	21	1	293	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	917	-0-	-75	-0-	57	1	860	3	N	-0-					-0-
09	960	N	817	-0-	-143	-0-	50	1	767	3	N	-0-					-0-
10	930	N	879	-0-	-51	-0-	56	1	823	3	N	-0-					-0-
11	900	N	857	-0-	-43	-0-	56	1	801	3	N	-0-					-0-
12	871	N	871	-0-	-0-	-0-	57	1	814	3	N	-0-					-0-
01	868	N	822	-0-	-46	-0-	56	1	766	3	N	-0-					-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	20	1	302	3	N	-0-					-0-
09	300	N	256	-0-	-44	-0-	16	1	240	3	N	-0-					-0-
10	372	N	294	-0-	-78	-0-	19	1	275	3	N	-0-					-0-
11	300	N	283	-0-	-17	-0-	18	1	265	3	N	-0-					-0-
12	279	N	270	-0-	-9	-0-	18	1	252	3	N	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	24	1	328	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	713	-0-	-0-	-0-	44	1	669	3	N	-0-					-0-
09	663	N	663	-0-	-0-	-0-	41	1	622	3	N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	46	1	669	3	N	-0-					-0-
11	694	N	694	-0-	-0-	-0-	45	1	649	3	N	-0-					-0-
12	690	N	690	-0-	-0-	-0-	45	1	645	3	N	-0-					-0-
01	713	N	704	-0-	-9	-0-	48	1	656	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	732	-0-	-12	-0-	39	1	693	3	N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	37	1	709	3	N	-0-					-0-
10	775	N	759	-0-	-16	-0-	37	1	722	3	N	-0-					-0-
11	720	N	708	-0-	-12	-0-	34	1	674	3	N	-0-					-0-
12	775	N	696	-0-	-79	-0-	34	1	662	3	N	-0-					-0-
01	744	N	679	-0-	-65	-0-	38	1	641	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	795	-0-	-11	-0-	49	1	746	3	N	-0-					-0-
09	750	N	714	-0-	-36	-0-	44	1	670	3	N	-0-					-0-
10	775	N	763	-0-	-12	-0-	49	1	714	3	N	-0-					-0-
11	780	N	748	-0-	-32	-0-	49	1	699	3	N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	52	1	746	3	N	-0-					-0-
01	775	N	723	-0-	-52	-0-	49	1	674	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	990	-0-	-64	-0-	61	1	929	3	N	-0-					-0-
09	960	N	855	-0-	-105	-0-	52	1	803	3	N	-0-					-0-
10	961	N	910	-0-	-51	-0-	58	1	852	3	N	-0-					-0-
11	960	N	893	-0-	-67	-0-	58	1	835	3	N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	59	1	848	3	N	-0-					-0-
01	899	N	893	-0-	-6	-0-	61	1	832	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1736	N	1601	-0-	-135	-0-	99	1	1502	3	N	-0-			-0-
09	1650	N	1433	-0-	-217	-0-	88	1	1345	3	N	-0-			-0-
10	1612	N	1603	-0-	-9	-0-	102	1	1501	3	N	-0-			-0-
11	1560	N	1473	-0-	-87	-0-	96	1	1377	3	N	-0-			-0-
12	1514	N	1514	-0-	-0-	-0-	99	1	1415	3	N	-0-			-0-
01	1612	N	1547	-0-	-65	-0-	105	1	1442	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	529	-0-	-122	-0-	32	1	497	3	N	-0-			-0-
09	540	N	484	-0-	-56	-0-	29	1	455	3	N	-0-			-0-
10	496	N	486	-0-	-10	-0-	32	1	454	3	N	-0-			-0-
11	552	N	552	-0-	-0-	-0-	36	1	516	3	N	-0-			-0-
12	571	N	571	-0-	-0-	-0-	37	1	534	3	N	-0-			-0-
*01	584	N	584	-0-	-0-	-0-	39	1	545	3	N	-0-			-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	787	-0-	-19	-0-	42	1	745	3	N	-0-			-0-
09	807	N	807	-0-	-0-	-0-	40	1	767	3	N	-0-			-0-
10	819	N	819	-0-	-0-	-0-	40	1	779	3	N	-0-			-0-
11	770	N	770	-0-	-0-	-0-	37	1	733	3	N	-0-			-0-
12	837	N	777	-0-	-60	-0-	37	1	740	3	N	-0-			-0-
01	806	N	769	-0-	-37	-0-	43	1	726	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	N	878	-0-	-52	-0-	47	1	831	3	N	-0-			-0-
09	892	N	892	-0-	-0-	-0-	44	1	848	3	N	-0-			-0-
10	917	N	917	-0-	-0-	-0-	45	1	872	3	N	-0-			-0-
11	876	N	876	-0-	-0-	-0-	42	1	834	3	N	-0-			-0-
12	930	N	829	-0-	-101	-0-	40	1	789	3	N	-0-			-0-
01	930	N	875	-0-	-55	-0-	49	1	826	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	779	-0-	-27	-0-	36	1	743	3	N	-0-			-0-
09	780	N	711	-0-	-69	-0-	33	1	678	3	N	-0-			-0-
10	775	N	750	-0-	-25	-0-	37	1	713	3	N	-0-			-0-
11	750	N	728	-0-	-22	-0-	37	1	691	3	N	-0-			-0-
12	744	N	714	-0-	-30	-0-	36	1	678	3	N	-0-			-0-
01	744	N	696	-0-	-48	-0-	38	1	658	3	N	-0-			-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2015	N	1912	-0-	-103	-0-	119	1	1793	3	N	-0-			-0-
09	1890	N	1713	-0-	-177	-0-	105	1	1608	3	N	-0-			-0-
10	1922	N	1883	-0-	-39	-0-	120	1	1763	3	N	-0-			-0-
11	1860	N	1796	-0-	-64	-0-	117	1	1679	3	N	-0-			-0-
12	1821	N	1821	-0-	-0-	-0-	119	1	1702	3	N	-0-			-0-
01	1891	N	1794	-0-	-97	-0-	122	1	1672	3	N	-0-			-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	498	-0-	-29	-0-	26	1	472	3	N	-0-			-0-
09	516	N	516	-0-	-0-	-0-	26	1	490	3	N	-0-			-0-
10	527	N	507	-0-	-20	-0-	25	1	482	3	N	-0-			-0-
11	501	N	501	-0-	-0-	-0-	24	1	477	3	N	-0-			-0-
12	527	N	515	-0-	-12	-0-	25	1	490	3	N	-0-			-0-
*01	520	N	520	-0-	-0-	-0-	29	1	491	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0-	-0-	41	1	734	3	N	-0-					-0-
09	866	N	866	-0-	-0-	-0-	43	1	823	3	N	-0-					-0-
10	845	N	845	-0-	-0-	-0-	42	1	803	3	N	-0-					-0-
11	764	N	764	-0-	-0-	-0-	37	1	727	3	N	-0-					-0-
12	899	N	767	-0-	-132	-0-	37	1	730	3	N	-0-					-0-
01	837	N	671	-0-	-166	-0-	37	1	634	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	678	N	678	-0-	-0-	-0-	41	1	637	3	N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	36	1	565	3	N	-0-					-0-
10	651	N	594	-0-	-57	-0-	39	1	555	3	N	-0-					-0-
11	660	N	564	-0-	-96	-0-	37	1	527	3	N	-0-					-0-
12	620	N	581	-0-	-39	-0-	37	1	544	3	N	-0-					-0-
01	589	N	542	-0-	-47	-0-	36	1	506	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
09	120	N	97	-0-	-23	-0-	6	1	91	3	N	-0-					-0-
10	124	N	103	-0-	-21	-0-	7	1	96	3	N	-0-					-0-
11	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	346	-0-	-243	-0-	18	1	328	3	N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	18	1	353	3	N	-0-					-0-
11	330	N	321	-0-	-9	-0-	16	1	305	3	N	-0-					-0-
12	403	N	335	-0-	-68	-0-	16	1	319	3	N	-0-					-0-
01	372	N	363	-0-	-9	-0-	20	1	343	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	947	N	947	-0-	-0-	-0-	59	1	888	3	N	-0-					-0-
09	900	N	836	-0-	-64	-0-	51	1	785	3	N	-0-					-0-
10	930	N	899	-0-	-31	-0-	57	1	842	3	N	-0-					-0-
11	930	N	899	-0-	-31	-0-	59	1	840	3	N	-0-					-0-
12	912	N	912	-0-	-0-	-0-	59	1	853	3	N	-0-					-0-
01	899	N	897	-0-	-2	-0-	61	1	836	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	594	-0-	-26	-0-	36	1	558	3	N	-0-					-0-
09	600	N	524	-0-	-76	-0-	32	1	492	3	N	-0-					-0-
10	589	N	520	-0-	-69	-0-	34	1	486	3	N	-0-					-0-
11	570	N	480	-0-	-90	-0-	31	1	449	3	N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	35	1	507	3	N	-0-					-0-
01	527	N	522	-0-	-5	-0-	35	1	487	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	889	-0-	-41	-0-	55	1	834	3	N	-0-					-0-
09	870	N	821	-0-	-49	-0-	50	1	771	3	N	-0-					-0-
10	873	N	873	-0-	-0-	-0-	56	1	817	3	N	-0-					-0-
11	870	N	857	-0-	-13	-0-	56	1	801	3	N	-0-					-0-
12	895	N	895	-0-	-0-	-0-	58	1	837	3	N	-0-					-0-
01	868	N	866	-0-	-2	-0-	59	1	807	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	425	-0-	-40	-0-	26	1	399	3	N	-0-					-0-
09	450	N	381	-0-	-69	-0-	23	1	358	3	N	-0-					-0-
10	434	N	433	-0-	-1	-0-	28	1	405	3	N	-0-					-0-
11	420	N	402	-0-	-18	-0-	26	1	376	3	N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	29	1	412	3	N	-0-					-0-
01	434	N	415	-0-	-19	-0-	28	1	387	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					-0-
10	186	N	170	-0-	-16	-0-	11	1	159	3	N	-0-					-0-
11	180	N	164	-0-	-16	-0-	11	1	153	3	N	-0-					-0-
12	186	N	165	-0-	-21	-0-	11	1	154	3	N	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	780	-0-	-57	-0-	48	1	732	3	N	-0-					-0-
09	720	N	621	-0-	-99	-0-	38	1	583	3	N	-0-					-0-
10	775	N	755	-0-	-20	-0-	48	1	707	3	N	-0-					-0-
11	750	N	735	-0-	-15	-0-	48	1	687	3	N	-0-					-0-
12	651	N	647	-0-	-4	-0-	42	1	605	3	N	-0-					-0-
01	744	N	692	-0-	-52	-0-	47	1	645	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	902	N	902	-0-	-0-	-0-	48	1	854	3	N	-0-					-0-
09	946	N	946	-0-	-0-	-0-	47	1	899	3	N	-0-					-0-
10	958	N	958	-0-	-0-	-0-	47	1	911	3	N	-0-					-0-
11	894	N	894	-0-	-0-	-0-	43	1	851	3	N	-0-					-0-
12	992	N	931	-0-	-61	-0-	45	1	886	3	N	-0-					-0-
01	961	N	864	-0-	-97	-0-	48	1	816	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	898	-0-	-32	-0-	56	1	842	3	N	-0-					-0-
09	900	N	792	-0-	-108	-0-	49	1	743	3	N	-0-					-0-
10	868	N	821	-0-	-47	-0-	52	1	769	3	N	-0-					-0-
11	870	N	787	-0-	-83	-0-	51	1	736	3	N	-0-					-0-
12	870	N	870	-0-	-0-	-0-	57	1	813	3	N	-0-					-0-
01	806	N	798	-0-	-8	-0-	54	1	744	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	554	-0-	-4	-0-	34	1	520	3	N	-0-					-0-
09	540	N	483	-0-	-57	-0-	30	1	453	3	N	-0-					-0-
10	496	N	453	-0-	-43	-0-	29	1	424	3	N	-0-					-0-
11	540	N	502	-0-	-38	-0-	33	1	469	3	N	-0-					-0-
12	496	N	465	-0-	-31	-0-	30	1	435	3	N	-0-					-0-
01	465	N	379	-0-	-86	-0-	26	1	353	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	625	-0-	-119	-0-	39	1	586	3	N	-0-					-0-
09	660	N	553	-0-	-107	-0-	34	1	519	3	N	-0-					-0-
10	620	N	567	-0-	-53	-0-	36	1	531	3	N	-0-					-0-
11	600	N	581	-0-	-19	-0-	38	1	543	3	N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	44	1	630	3	N	-0-					-0-
*01	733	N	733	-0-	-0-	-0-	50	1	683	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1426	N	1329	-0-	-97	-0-	71	1	1258	3	N	-0-			-0-
09	1325	N	1325	-0-	-0-	-0-	66	1	1259	3	N	-0-			-0-
10	1426	N	1296	-0-	-130	-0-	64	1	1232	3	N	-0-			-0-
11	1330	N	1330	-0-	-0-	-0-	64	1	1266	3	N	-0-			-0-
12	1364	N	1348	-0-	-16	-0-	65	1	1283	3	N	-0-			-0-
*01	1319	N	1319	-0-	-0-	-0-	73	1	1246	3	N	-0-			-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	531	-0-	-89	-0-	33	1	498	3	N	-0-			-0-
09	570	N	496	-0-	-74	-0-	30	1	466	3	N	-0-			-0-
10	527	N	524	-0-	-3	-0-	33	1	491	3	N	-0-			-0-
11	513	N	513	-0-	-0-	-0-	33	1	480	3	N	-0-			-0-
12	555	N	555	-0-	-0-	-0-	36	1	519	3	N	-0-			-0-
01	527	N	520	-0-	-7	-0-	35	1	485	3	N	-0-			-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1054	N	1015	-0-	-39	-0-	63	1	952	3	N	-0-			-0-
09	990	N	924	-0-	-66	-0-	57	1	867	3	N	-0-			-0-
10	992	N	972	-0-	-20	-0-	62	1	910	3	N	-0-			-0-
11	990	N	950	-0-	-40	-0-	62	1	888	3	N	-0-			-0-
12	961	N	923	-0-	-38	-0-	60	1	863	3	N	-0-			-0-
*01	995	N	995	-0-	-0-	-0-	68	1	927	3	N	-0-			-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	580	-0-	-71	-0-	36	1	544	3	N	-0-			-0-
09	570	N	518	-0-	-52	-0-	32	1	486	3	N	-0-			-0-
10	558	N	548	-0-	-10	-0-	35	1	513	3	N	-0-			-0-
11	570	N	547	-0-	-23	-0-	36	1	511	3	N	-0-			-0-
12	546	N	546	-0-	-0-	-0-	36	1	510	3	N	-0-			-0-
01	558	N	512	-0-	-46	-0-	35	1	477	3	N	-0-			-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1240	N	1192	-0-	-48	-0-	63	1	1129	3	N	-0-			-0-
09	1242	N	1242	-0-	-0-	-0-	62	1	1180	3	N	-0-			-0-
10	1179	N	1179	-0-	-0-	-0-	58	1	1121	3	N	-0-			-0-
11	1167	N	1167	-0-	-0-	-0-	57	1	1110	3	N	-0-			-0-
12	1271	N	1153	-0-	-118	-0-	56	1	1097	3	N	-0-			-0-
01	1178	N	1152	-0-	-26	-0-	64	1	1088	3	N	-0-			-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	629	N	629	-0-	-0-	-0-	33	1	596	3	N	-0-			-0-
09	662	N	662	-0-	-0-	-0-	33	1	629	3	N	-0-			-0-
10	634	N	634	-0-	-0-	-0-	31	1	603	3	N	-0-			-0-
11	600	N	584	-0-	-16	-0-	28	1	556	3	N	-0-			-0-
12	682	N	562	-0-	-120	-0-	27	1	535	3	N	-0-			-0-
01	620	N	533	-0-	-87	-0-	30	1	503	3	N	-0-			-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	429	N	429	-0-	-0-	-0-	23	1	406	3	N	-0-			-0-
09	445	N	445	-0-	-0-	-0-	22	1	423	3	N	-0-			-0-
10	438	N	438	-0-	-0-	-0-	22	1	416	3	N	-0-			-0-
11	420	N	393	-0-	-27	-0-	19	1	374	3	N	-0-			-0-
12	465	N	397	-0-	-68	-0-	19	1	378	3	N	-0-			-0-
01	434	N	391	-0-	-43	-0-	22	1	369	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0-	-0-	29	1	601	3	N	-0-					-0-
09	600	N	574	-0-	-26	-0-	27	1	547	3	N	-0-					-0-
10	620	N	588	-0-	-32	-0-	29	1	559	3	N	-0-					-0-
11	600	N	555	-0-	-45	-0-	28	1	527	3	N	-0-					-0-
12	589	N	540	-0-	-49	-0-	28	1	512	3	N	-0-					-0-
01	589	N	519	-0-	-70	-0-	28	1	491	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1133	-0-	-107	-0-	70	1	1063	3	N	-0-					-0-
09	1140	N	985	-0-	-155	-0-	60	1	925	3	N	-0-					-0-
10	1120	N	1120	-0-	-0-	-0-	71	1	1049	3	N	-0-					-0-
11	1110	N	1073	-0-	-37	-0-	70	1	1003	3	N	-0-					-0-
12	1088	N	1088	-0-	-0-	-0-	71	1	1017	3	N	-0-					-0-
01	1116	N	1061	-0-	-55	-0-	72	1	989	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	942	N	942	-0-	-0-	-0-	50	1	892	3	N	-0-					-0-
09	984	N	984	-0-	-0-	-0-	49	1	935	3	N	-0-					-0-
10	1042	N	1042	-0-	-0-	-0-	51	1	991	3	N	-0-					-0-
11	967	N	967	-0-	-0-	-0-	47	1	920	3	N	-0-					-0-
12	1023	N	993	-0-	-30	-0-	48	1	945	3	N	-0-					-0-
01	1054	N	994	-0-	-60	-0-	55	1	939	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1414	-0-	-74	-0-	65	1	1349	3	N	-0-					-0-
09	1410	N	1265	-0-	-145	-0-	59	1	1206	3	N	-0-					-0-
10	1395	N	1321	-0-	-74	-0-	66	1	1255	3	N	-0-					-0-
11	1380	N	1192	-0-	-188	-0-	60	1	1132	3	N	-0-					-0-
12	1305	N	1305	-0-	-0-	-0-	67	1	1238	3	N	-0-					-0-
01	1333	N	907	-0-	-426	-0-	49	1	858	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1219	-0-	-21	-0-	56	1	1163	3	N	-0-					-0-
09	1170	N	1151	-0-	-19	-0-	53	1	1098	3	N	-0-					-0-
10	1224	N	1224	-0-	-0-	-0-	61	1	1162	3	N	1	1	8			-0-
							1	9									
11	1170	N	1161	-0-	-9	-0-	59	1	1102	3	N	-0-					-0-
12	1178	N	1154	-0-	-24	-0-	59	1	1095	3	N	-0-					-0-
01	1209	N	1126	-0-	-83	-0-	61	1	1065	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	860	-0-	-70	-0-	46	1	814	3	N	-0-					-0-
09	893	N	893	-0-	-0-	-0-	44	1	849	3	N	-0-					-0-
10	961	N	927	-0-	-34	-0-	46	1	881	3	N	-0-					-0-
11	867	N	867	-0-	-0-	-0-	42	1	825	3	N	-0-					-0-
12	930	N	876	-0-	-54	-0-	42	1	834	3	N	-0-					-0-
01	930	N	883	-0-	-47	-0-	49	1	832	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	791	-0-	-46	-0-	37	1	754	3	N	-0-					-0-
09	780	N	748	-0-	-32	-0-	35	1	713	3	N	-0-					-0-
10	806	N	790	-0-	-16	-0-	39	1	751	3	N	-0-					-0-
11	780	N	748	-0-	-32	-0-	38	1	710	3	N	-0-					-0-
12	775	N	738	-0-	-37	-0-	38	1	700	3	N	-0-					-0-
01	775	N	713	-0-	-62	-0-	39	1	674	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	944	-0-	-17	-0-	44	1	900	3	N	-0-					-0-
09	930	N	881	-0-	-49	-0-	41	1	840	3	N	-0-					-0-
10	961	N	940	-0-	-21	-0-	47	1	893	3	N	-0-					-0-
11	900	N	892	-0-	-8	-0-	45	1	847	3	N	-0-					-0-
12	899	N	874	-0-	-25	-0-	45	1	829	3	N	-0-					-0-
01	930	N	831	-0-	-99	-0-	45	1	786	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	663	-0-	-19	-0-	37	1	626	3	N	-0-					-0-
09	660	N	625	-0-	-35	-0-	35	1	589	3	N	1	1	8			-0-
							1	9									
10	654	N	654	-0-	-0-	-0-	39	1	615	3	N	-0-					-0-
11	630	N	617	-0-	-13	-0-	37	1	580	3	N	-0-					-0-
12	651	N	612	-0-	-39	-0-	37	1	575	3	N	-0-					-0-
01	651	N	585	-0-	-66	-0-	37	1	547	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	903	-0-	-27	-0-	42	1	861	3	N	-0-					-0-
09	900	N	840	-0-	-60	-0-	39	1	801	3	N	-0-					-0-
10	930	N	884	-0-	-46	-0-	44	1	840	3	N	-0-					-0-
11	870	N	832	-0-	-38	-0-	42	1	790	3	N	-0-					-0-
12	868	N	812	-0-	-56	-0-	41	1	771	3	N	-0-					-0-
01	899	N	784	-0-	-115	-0-	42	1	742	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1061	N	1061	-0-	-0-	-0-	59	1	1002	3	N	-0-					-0-
09	960	N	957	-0-	-3	-0-	54	1	903	3	N	-0-					-0-
10	1044	N	1044	-0-	-0-	-0-	62	1	982	3	N	-0-					-0-
11	1020	N	1008	-0-	-12	-0-	61	1	947	3	N	-0-					-0-
12	1001	N	1001	-0-	-0-	-0-	61	1	940	3	N	-0-					-0-
01	1054	N	977	-0-	-77	-0-	62	1	915	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	526	-0-	-32	-0-	29	1	497	3	N	-0-					-0-
09	510	N	502	-0-	-8	-0-	28	1	474	3	N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	31	1	496	3	N	-0-					-0-
11	510	N	504	-0-	-6	-0-	31	1	473	3	N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	33	1	507	3	N	-0-					-0-
01	527	N	494	-0-	-33	-0-	31	1	463	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1163	-0-	-170	-0-	65	1	1098	3	N	-0-					-0-
09	1101	N	1101	-0-	-0-	-0-	62	1	1039	3	N	-0-					-0-
10	1147	N	1129	-0-	-18	-0-	67	1	1062	3	N	-0-					-0-
11	1140	N	929	-0-	-211	-0-	56	1	873	3	N	-0-					-0-
12	1333	N	1333	-0-	-0-	-0-	81	1	1252	3	N	-0-					-0-
*01	1174	N	1174	-0-	-0-	-0-	75	1	1099	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

08	2015	N	1968	-0-	-47	-0-	105	1	1863	3	N	-0-					-0-
09	2035	N	2035	-0-	-0-	-0-	101	1	1934	3	N	-0-					-0-
10	2005	N	2005	-0-	-0-	-0-	99	1	1906	3	N	-0-					-0-
11	1890	N	1844	-0-	-46	-0-	89	1	1755	3	N	-0-					-0-
12	2108	N	1832	-0-	-276	-0-	88	1	1744	3	N	-0-					-0-
01	2015	N	1820	-0-	-195	-0-	101	1	1719	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

08	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-					-0-
09	420	N	353	-0-	-67	-0-	16	1	337	3	N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	20	1	375	3	N	-0-					-0-
11	390	N	309	-0-	-81	-0-	16	1	293	3	N	-0-					-0-
12	372	N	355	-0-	-17	-0-	18	1	337	3	N	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	24	1	418	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

08	1145	N	1145	-0-	-0-	-0-	69	1	1076	3	N	-0-					-0-
09	1026	N	1026	-0-	-0-	-0-	62	1	964	3	N	-0-					-0-
10	1178	N	1001	-0-	-177	-0-	66	1	935	3	N	-0-					-0-
11	1110	N	626	-0-	-484	-0-	41	1	585	3	N	-0-					-0-
12	1054	N	628	-0-	-426	-0-	40	1	588	3	N	-0-					-0-
01	992	N	606	-0-	-386	-0-	41	1	565	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

08	713	N	548	-0-	-165	-0-	29	1	519	3	N	-0-					-0-
09	660	N	563	-0-	-97	-0-	28	1	535	3	N	-0-					-0-
10	589	N	577	-0-	-12	-0-	28	1	549	3	N	-0-					-0-
11	556	N	556	-0-	-0-	-0-	27	1	529	3	N	-0-					-0-
12	589	N	565	-0-	-24	-0-	27	1	538	3	N	-0-					-0-
01	589	N	546	-0-	-43	-0-	30	1	514	3	N	2	2	8			-0-
							2	9									

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

08	1331	N	1331	-0-	-0-	-0-	74	1	1257	3	N	-0-					-0-
09	1388	N	1388	-0-	-0-	-0-	78	1	1310	3	N	-0-					-0-
10	1421	N	1421	-0-	-0-	-0-	85	1	1336	3	N	-0-					-0-
11	1304	N	1304	-0-	-0-	-0-	79	1	1225	3	N	-0-					-0-
12	1426	N	1309	-0-	-117	-0-	79	1	1230	3	N	-0-					-0-
01	1426	N	1309	-0-	-117	-0-	83	1	1226	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	916	N	916	-0-	-0-	-0-	51	1	865	3	N	-0-			-0-
09	815	N	815	-0-	-0-	-0-	46	1	769	3	N	-0-			-0-
10	868	N	832	-0-	-36	-0-	50	1	782	3	N	-0-			-0-
11	900	N	756	-0-	-144	-0-	46	1	710	3	N	-0-			-0-
12	837	N	800	-0-	-37	-0-	49	1	751	3	N	-0-			-0-
01	837	N	668	-0-	-169	-0-	42	1	626	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

08	930	N	884	-0-	-46	-0-	49	1	835	3	N	-0-			-0-
09	796	N	796	-0-	-0-	-0-	45	1	751	3	N	-0-			-0-
10	1054	N	803	-0-	-251	-0-	48	1	755	3	N	-0-			-0-
11	870	N	789	-0-	-81	-0-	48	1	741	3	N	-0-			-0-
12	837	N	778	-0-	-59	-0-	47	1	731	3	N	-0-			-0-
01	806	N	789	-0-	-17	-0-	50	1	739	3	N	-0-			-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

08	744	N	695	-0-	-49	-0-	32	1	663	3	N	-0-			-0-
09	690	N	578	-0-	-112	-0-	27	1	551	3	N	-0-			-0-
10	682	N	608	-0-	-74	-0-	30	1	578	3	N	-0-			-0-
11	660	N	573	-0-	-87	-0-	29	1	544	3	N	-0-			-0-
12	589	N	553	-0-	-36	-0-	28	1	525	3	N	-0-			-0-
01	620	N	544	-0-	-76	-0-	29	1	515	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

08	961	N	961	-0-	-0-	-0-	54	1	907	3	N	-0-			-0-
09	900	N	876	-0-	-24	-0-	49	1	827	3	N	-0-			-0-
10	876	N	876	-0-	-0-	-0-	52	1	824	3	N	-0-			-0-
11	930	N	828	-0-	-102	-0-	50	1	778	3	N	-0-			-0-
12	899	N	864	-0-	-35	-0-	52	1	812	3	N	-0-			-0-
01	868	N	867	-0-	-1	-0-	55	1	812	3	N	-0-			-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

08	902	N	902	-0-	-0-	-0-	50	1	852	3	N	-0-			-0-
09	870	N	834	-0-	-36	-0-	47	1	787	3	N	-0-			-0-
10	868	N	863	-0-	-5	-0-	51	1	812	3	N	-0-			-0-
11	870	N	813	-0-	-57	-0-	49	1	764	3	N	-0-			-0-
12	868	N	852	-0-	-16	-0-	52	1	800	3	N	-0-			-0-
*01	872	N	872	-0-	-0-	-0-	55	1	817	3	N	-0-			-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

08	1054	N	954	-0-	-100	-0-	51	1	903	3	N	-0-			-0-
09	997	N	997	-0-	-0-	-0-	49	1	948	3	N	-0-			-0-
10	1054	N	1031	-0-	-23	-0-	51	1	980	3	N	-0-			-0-
11	1014	N	1014	-0-	-0-	-0-	49	1	965	3	N	-0-			-0-
12	1023	N	891	-0-	-132	-0-	43	1	848	3	N	-0-			-0-
01	1023	N	834	-0-	-189	-0-	46	1	788	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

08	561	N	561	-0-	-0-	-0-	31	1	530	3	N	-0-			-0-
09	570	N	499	-0-	-71	-0-	28	1	471	3	N	-0-			-0-
10	589	N	474	-0-	-115	-0-	28	1	446	3	N	-0-			-0-
11	540	N	407	-0-	-133	-0-	25	1	382	3	N	-0-			-0-
12	527	N	491	-0-	-36	-0-	30	1	461	3	N	-0-			-0-
01	465	N	463	-0-	-2	-0-	29	1	434	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1012	-0-	-259	-0-	54	1	958	3	N	-0-					-0-
09	1260	N	1037	-0-	-223	-0-	51	1	986	3	N	-0-					-0-
10	1147	N	1077	-0-	-70	-0-	53	1	1024	3	N	-0-					-0-
11	1280	N	1280	-0-	-0-	-0-	62	1	1218	3	N	-0-					-0-
12	1298	N	1298	-0-	-0-	-0-	63	1	1235	3	N	-0-					-0-
*01	1315	N	1315	-0-	-0-	-0-	73	1	1242	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	750	-0-	-25	-0-	35	1	715	3	N	-0-					-0-
09	720	N	696	-0-	-24	-0-	32	1	664	3	N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	37	1	713	3	N	4	4	8			-0-
							4	9									
11	725	N	725	-0-	-0-	-0-	36	1	688	3	N	1	1	8			-0-
							1	9									
12	723	N	723	-0-	-0-	-0-	37	1	686	3	N	-0-					-0-
01	744	N	692	-0-	-52	-0-	37	1	654	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1189	N	1189	-0-	-0-	-0-	55	1	1134	3	N	-0-					-0-
09	1170	N	1148	-0-	-22	-0-	53	1	1095	3	N	-0-					-0-
10	1238	N	1238	-0-	-0-	-0-	62	1	1176	3	N	-0-					-0-
11	1192	N	1192	-0-	-0-	-0-	60	1	1132	3	N	-0-					-0-
12	1189	N	1189	-0-	-0-	-0-	61	1	1128	3	N	-0-					-0-
01	1240	N	1151	-0-	-89	-0-	62	1	1089	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	754	N	754	-0-	-0-	-0-	42	1	712	3	N	-0-					-0-
09	684	N	684	-0-	-0-	-0-	38	1	646	3	N	-0-					-0-
10	708	N	708	-0-	-0-	-0-	42	1	666	3	N	-0-					-0-
11	720	N	631	-0-	-89	-0-	38	1	593	3	N	-0-					-0-
12	713	N	624	-0-	-89	-0-	38	1	586	3	N	-0-					-0-
01	713	N	618	-0-	-95	-0-	39	1	579	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	N	583	-0-	-0-	-0-	33	1	550	3	N	-0-					-0-
09	540	N	537	-0-	-3	-0-	30	1	507	3	N	-0-					-0-
10	559	N	559	-0-	-0-	-0-	33	1	526	3	N	-0-					-0-
11	570	N	522	-0-	-48	-0-	32	1	490	3	N	-0-					-0-
12	558	N	546	-0-	-12	-0-	33	1	512	3	N	1	1	8			-0-
							1	9									
01	558	N	551	-0-	-7	-0-	35	1	516	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1145	-0-	-64	-0-	61	1	1084	3	N	-0-					-0-
09	1183	N	1183	-0-	-0-	-0-	59	1	1124	3	N	-0-					-0-
10	1184	N	1184	-0-	-0-	-0-	58	1	1126	3	N	-0-					-0-
11	1148	N	1148	-0-	-0-	-0-	56	1	1092	3	N	-0-					-0-
12	1209	N	1158	-0-	-51	-0-	56	1	1102	3	N	-0-					-0-
01	1178	N	1097	-0-	-81	-0-	61	1	1036	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	605	-0-	-46	-0-	32	1	573	3	N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	30	1	582	3	N	-0-					-0-
10	620	N	581	-0-	-39	-0-	29	1	552	3	N	-0-					-0-
11	600	N	517	-0-	-83	-0-	25	1	492	3	N	-0-					-0-
12	620	N	582	-0-	-38	-0-	28	1	554	3	N	-0-					-0-
*01	683	N	683	-0-	-0-	-0-	38	1	645	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	646	-0-	-5	-0-	36	1	610	3	N	-0-					-0-
09	600	N	573	-0-	-27	-0-	32	1	541	3	N	-0-					-0-
10	628	N	628	-0-	-0-	-0-	37	1	591	3	N	-0-					-0-
11	630	N	612	-0-	-18	-0-	37	1	575	3	N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	38	1	592	3	N	-0-					-0-
*01	640	N	640	-0-	-0-	-0-	41	1	599	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	769	N	769	-0-	-0-	-0-	43	1	726	3	N	-0-					-0-
09	720	N	712	-0-	-8	-0-	40	1	672	3	N	-0-					-0-
10	744	N	734	-0-	-10	-0-	44	1	690	3	N	-0-					-0-
11	750	N	694	-0-	-56	-0-	42	1	652	3	N	-0-					-0-
12	744	N	732	-0-	-12	-0-	44	1	688	3	N	-0-					-0-
01	744	N	739	-0-	-5	-0-	47	1	692	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	N	505	-0-	-0-	-0-	28	1	477	3	N	-0-					-0-
09	480	N	470	-0-	-10	-0-	26	1	444	3	N	-0-					-0-
10	496	N	494	-0-	-2	-0-	29	1	465	3	N	-0-					-0-
11	480	N	464	-0-	-16	-0-	28	1	436	3	N	-0-					-0-
12	496	N	487	-0-	-9	-0-	30	1	457	3	N	-0-					-0-
*01	498	N	498	-0-	-0-	-0-	32	1	466	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	867	-0-	-32	-0-	40	1	827	3	N	-0-					-0-
09	840	N	838	-0-	-2	-0-	39	1	799	3	N	-0-					-0-
10	916	N	916	-0-	-0-	-0-	46	1	870	3	N	-0-					-0-
11	871	N	871	-0-	-0-	-0-	44	1	827	3	N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	47	1	877	3	N	-0-					-0-
01	930	N	860	-0-	-70	-0-	46	1	813	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1050	-0-	-4	-0-	49	1	1001	3	N	-0-					-0-
09	1020	N	994	-0-	-26	-0-	46	1	948	3	N	-0-					-0-
10	1054	N	1043	-0-	-11	-0-	52	1	991	3	N	-0-					-0-
11	1020	N	997	-0-	-23	-0-	50	1	947	3	N	-0-					-0-
12	1023	N	1008	-0-	-15	-0-	51	1	957	3	N	-0-					-0-
01	1054	N	947	-0-	-107	-0-	51	1	896	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
08	744	N	50	-0-	-694	-0-	3	1	47	3	N	-0-			-0-
09	780	N	39	-0-	-741	-0-	2	1	37	3	N	-0-			-0-
10	217	N	75	-0-	-142	-0-	4	1	71	3	N	-0-			-0-
11	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
12	598	N	598	-0-	-0-	-0-	29	1	569	3	N	-0-			-0-
*01	845	N	845	-0-	-0-	-0-	47	1	798	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

08	865	N	865	-0-	-0-	-0-	46	1	819	3	N	-0-			-0-
09	872	N	872	-0-	-0-	-0-	43	1	829	3	N	-0-			-0-
10	828	N	828	-0-	-0-	-0-	41	1	787	3	N	-0-			-0-
11	840	N	792	-0-	-48	-0-	38	1	754	3	N	-0-			-0-
12	899	N	793	-0-	-106	-0-	38	1	755	3	N	-0-			-0-
01	837	N	797	-0-	-40	-0-	44	1	753	3	N	-0-			-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

08	775	N	748	-0-	-27	-0-	40	1	708	3	N	-0-			-0-
09	824	N	824	-0-	-0-	-0-	41	1	783	3	N	-0-			-0-
10	806	N	802	-0-	-4	-0-	40	1	762	3	N	-0-			-0-
11	766	N	766	-0-	-0-	-0-	37	1	729	3	N	-0-			-0-
12	837	N	717	-0-	-120	-0-	35	1	682	3	N	-0-			-0-
01	806	N	682	-0-	-124	-0-	38	1	644	3	N	-0-			-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

08	1054	N	986	-0-	-68	-0-	52	1	934	3	N	-0-			-0-
09	1050	N	1048	-0-	-2	-0-	52	1	996	3	N	-0-			-0-
10	1147	N	1061	-0-	-86	-0-	52	1	1009	3	N	-0-			-0-
11	976	N	976	-0-	-0-	-0-	47	1	929	3	N	-0-			-0-
12	1085	N	1016	-0-	-69	-0-	49	1	967	3	N	-0-			-0-
01	1054	N	1014	-0-	-40	-0-	56	1	958	3	N	-0-			-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

08	1100	N	1100	-0-	-0-	-0-	58	1	1042	3	N	-0-			-0-
09	1150	N	1150	-0-	-0-	-0-	57	1	1093	3	N	-0-			-0-
10	1152	N	1152	-0-	-0-	-0-	57	1	1095	3	N	-0-			-0-
11	1079	N	1079	-0-	-0-	-0-	52	1	1027	3	N	-0-			-0-
12	1178	N	1088	-0-	-90	-0-	52	1	1036	3	N	-0-			-0-
01	1147	N	1088	-0-	-59	-0-	61	1	1027	3	N	-0-			-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

08	837	N	834	-0-	-3	-0-	44	1	790	3	N	-0-			-0-
09	843	N	843	-0-	-0-	-0-	42	1	801	3	N	-0-			-0-
10	868	N	843	-0-	-25	-0-	42	1	801	3	N	-0-			-0-
11	810	N	792	-0-	-18	-0-	38	1	754	3	N	-0-			-0-
12	868	N	802	-0-	-66	-0-	39	1	763	3	N	-0-			-0-
01	837	N	789	-0-	-48	-0-	44	1	745	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1230	-0-	-10	-0-	57	1	1173	3	N	-0-					-0-
09	1170	N	1142	-0-	-28	-0-	53	1	1089	3	N	-0-					-0-
10	1209	N	938	-0-	-271	-0-	47	1	891	3	N	-0-					-0-
11	1200	N	1096	-0-	-104	-0-	55	1	1040	3	N	1	1	8			-0-
							1	9									
12	1195	N	1195	-0-	-0-	-0-	61	1	1134	3	N	-0-					-0-
*01	1070	N	1070	-0-	-0-	-0-	58	1	1012	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1399	-0-	-120	-0-	87	1	1312	3	N	-0-					-0-
09	1380	N	1216	-0-	-164	-0-	74	1	1142	3	N	-0-					-0-
10	1333	N	1322	-0-	-11	-0-	84	1	1238	3	N	-0-					-0-
11	1350	N	1269	-0-	-81	-0-	83	1	1186	3	N	-0-					-0-
12	1300	N	1300	-0-	-0-	-0-	85	1	1215	3	N	-0-					-0-
01	1333	N	1279	-0-	-54	-0-	87	1	1192	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1070	-0-	-46	-0-	66	1	1004	3	N	-0-					-0-
09	1050	N	968	-0-	-82	-0-	59	1	909	3	N	-0-					-0-
10	1054	N	1042	-0-	-12	-0-	66	1	976	3	N	-0-					-0-
11	1050	N	1016	-0-	-34	-0-	66	1	950	3	N	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	68	1	972	3	N	-0-					-0-
01	1054	N	1010	-0-	-44	-0-	69	1	941	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2013	-0-	-250	-0-	125	1	1888	3	N	-0-					-0-
09	2040	N	1875	-0-	-165	-0-	115	1	1760	3	N	-0-					-0-
10	1953	N	1938	-0-	-15	-0-	124	1	1814	3	N	-0-					-0-
11	1950	N	1905	-0-	-45	-0-	124	1	1781	3	N	-0-					-0-
12	1953	N	1931	-0-	-22	-0-	126	1	1805	3	N	-0-					-0-
01	1953	N	1908	-0-	-45	-0-	130	1	1778	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	519	-0-	-132	-0-	28	1	491	3	N	-0-					-0-
09	570	N	564	-0-	-6	-0-	28	1	536	3	N	-0-					-0-
10	697	N	697	-0-	-0-	-0-	34	1	663	3	N	-0-					-0-
11	569	N	569	-0-	-0-	-0-	28	1	541	3	N	-0-					-0-
12	589	N	473	-0-	-116	-0-	23	1	450	3	N	-0-					-0-
01	682	N	477	-0-	-205	-0-	27	1	450	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1437	-0-	-20	-0-	76	1	1361	3	N	-0-					-0-
09	1515	N	1515	-0-	-0-	-0-	75	1	1440	3	N	-0-					-0-
10	1519	N	1498	-0-	-21	-0-	74	1	1424	3	N	-0-					-0-
11	1407	N	1407	-0-	-0-	-0-	68	1	1339	3	N	-0-					-0-
12	1581	N	1411	-0-	-170	-0-	68	1	1343	3	N	-0-					-0-
01	1488	N	1420	-0-	-68	-0-	79	1	1341	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	741	-0-	-3	-0-	41	1	700	3	N	-0-					-0-
09	720	N	692	-0-	-28	-0-	39	1	653	3	N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	43	1	675	3	N	-0-					-0-
11	720	N	683	-0-	-37	-0-	41	1	642	3	N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	44	1	686	3	N	-0-					-0-
*01	740	N	740	-0-	-0-	-0-	47	1	693	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	N	807	-0-	-0-	-0-	50	1	757	3	N	-0-					-0-
09	780	N	721	-0-	-59	-0-	44	1	677	3	N	-0-					-0-
10	775	N	756	-0-	-19	-0-	48	1	708	3	N	-0-					-0-
11	780	N	724	-0-	-56	-0-	47	1	677	3	N	-0-					-0-
12	762	N	762	-0-	-0-	-0-	50	1	712	3	N	-0-					-0-
*01	751	N	751	-0-	-0-	-0-	51	1	700	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	984	-0-	-39	-0-	61	1	923	3	N	-0-					-0-
09	960	N	899	-0-	-61	-0-	55	1	844	3	N	-0-					-0-
10	961	N	949	-0-	-12	-0-	61	1	888	3	N	-0-					-0-
11	960	N	941	-0-	-19	-0-	61	1	880	3	N	-0-					-0-
12	952	N	952	-0-	-0-	-0-	62	1	890	3	N	-0-					-0-
01	961	N	940	-0-	-21	-0-	64	1	876	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	417	-0-	-17	-0-	25	1	392	3	N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	28	1	427	3	N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	29	1	408	3	N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	31	1	453	3	N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	31	1	449	3	N	-0-					-0-
01	434	N	387	-0-	-47	-0-	26	1	361	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	454	-0-	-135	-0-	27	1	427	3	N	-0-					-0-
09	570	N	401	-0-	-169	-0-	24	1	377	3	N	-0-					-0-
10	527	N	497	-0-	-30	-0-	33	1	464	3	N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	35	1	505	3	N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	29	1	427	3	N	-0-					-0-
01	496	N	324	-0-	-172	-0-	22	1	302	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	-0-	40	1	622	3	N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	38	1	581	3	N	-0-					-0-
10	620	N	555	-0-	-65	-0-	36	1	519	3	N	-0-					-0-
11	630	N	542	-0-	-88	-0-	35	1	507	3	N	-0-					-0-
12	651	N	504	-0-	-147	-0-	32	1	472	3	N	-0-					-0-
01	558	N	478	-0-	-80	-0-	32	1	446	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	733	-0-	-11	-0-	44	1	689	3	N	-0-					-0-
09	720	N	674	-0-	-46	-0-	41	1	633	3	N	-0-					-0-
10	744	N	696	-0-	-48	-0-	46	1	650	3	N	-0-					-0-
11	720	N	668	-0-	-52	-0-	43	1	625	3	N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	45	1	654	3	N	-0-					-0-
01	682	N	666	-0-	-16	-0-	45	1	621	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	665	N	665	-0-	-0-	-0-	40	1	625	3	N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	38	1	584	3	N	-0-					-0-
10	640	N	640	-0-	-0-	-0-	42	1	598	3	N	-0-					-0-
11	614	N	614	-0-	-0-	-0-	40	1	574	3	N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	41	1	592	3	N	-0-					-0-
*01	607	N	607	-0-	-0-	-0-	41	1	565	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

08	1054	N	1020	-0-	-34	-0-	62	1	958	3	N	-0-					-0-
09	990	N	933	-0-	-57	-0-	57	1	876	3	N	-0-					-0-
10	1023	N	972	-0-	-51	-0-	64	1	907	3	N	1	1	8			-0-
							1	9									
11	990	N	926	-0-	-64	-0-	60	1	866	3	N	-0-					-0-
12	961	N	949	-0-	-12	-0-	61	1	888	3	N	-0-					-0-
01	961	N	897	-0-	-64	-0-	60	1	835	3	N	2	2	8			-0-
							2	9									

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

08	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*12	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
*11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
*11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*11	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*11	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*12	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

08	14B2 EXT	183	-0-	183	582	183	3			N	-0-					-0-
09	14B2 EXT	192	-0-	192	774	192	3			N	-0-					-0-
10	14B2 EXT	111	-0-	111	885	111	3			N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	885					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	885					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	885					N	-0-					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
09	270	N	195	-0-	-75	-0-	195	3			N	-0-					-0-
10	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
12	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
09	480	N	405	-0-	-75	-0-	405	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
11	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
12	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
01	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
11	90	N	11	-0-	-79	-0-	11	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	124	N	43	-0-	-81	-0-	43	3			N	-0-					-0-
11	120	N	26	-0-	-94	-0-	26	3			N	-0-					-0-
12	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
10	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

BAGGETT, J. M. ET AL WELL #: 2C RRCID -> 076205 COMPL. DATE 10/14/1977 TOTAL DEPTH 10514 PERF. N/A

08	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

08	620	N	445	-0-	-175	-0-	445	3			N	-0-					-0-
09	570	N	418	-0-	-152	-0-	418	3			N	-0-					-0-
10	558	N	432	-0-	-126	-0-	432	3			N	-0-					-0-
11	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
12	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
01	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

08	2775	N	-0-	-0-	-2775	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

08	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

08	85	N	85	-0-	-0-	-0-	5	1	80	2	N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	3	1	56	2	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	4	1	65	2	N	-0-					-0-
11	90	N	60	-0-	-30	-0-	4	1	56	2	N	-0-					-0-
12	62	N	57	-0-	-5	-0-	3	1	54	2	N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	23	-0-	-101	-0-	23	3			N	-0-					-0-
09	120	N	32	-0-	-88	-0-	32	3			N	-0-					-0-
10	93	N	33	-0-	-60	-0-	33	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	155	N	22	-0-	-133	-0-	22	3			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	20	-0-	-135	-0-	20	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	107	-0-	-1598	-0-	107	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
*01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	372	N	228	-0-	-144	-0-	228	3			N	-0-					-0-
01	372	N	214	-0-	-158	-0-	214	3			N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	155	N	21	-0-	-134	-0-	21	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
09	450	N	401	-0-	-49	-0-	401	3			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	465	N	370	-0-	-95	-0-	370	3			N	-0-					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	56	-0-	-192	-0-	56	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
*01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
10	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
09	660	N	571	-0-	-89	-0-	571	3			N	-0-					-0-
10	713	N	591	-0-	-122	-0-	591	3			N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	683	-0-	-247	-0-	683	3			N	-0-					-0-
09	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
10	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
11	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
12	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
01	806	N	796	-0-	-10	-0-	796	3			N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
09	270	N	106	-0-	-164	-0-	106	2			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*01	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SHAW, HENRY JR. //CONT.// 771625
ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	339	-0-	-219	-0-	339	2			N	-0-					-0-
09	750	N	197	-0-	-553	-0-	197	2			N	-0-					-0-
10	341	N	246	-0-	-95	-0-	246	2			N	-0-					-0-
11	330	N	188	-0-	-142	-0-	188	2			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
10	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	403	N	50	-0-	-353	-0-	50	2			N	-0-					-0-
*01	372	N	292	-0-	-80	-0-	292	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
10	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
11	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
12	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
*01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	311	-0-	-154	-0-	311	2			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
10	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	270	N	137	-0-	-133	-0-	137	2			N	-0-					-0-
10	248	N	122	-0-	-126	-0-	122	2			N	-0-					-0-
11	210	N	175	-0-	-35	-0-	175	2			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	480	N	430	-0-	-50	-0-	430	2			N	-0-					-0-
10	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
*01	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
09	150	N	112	-0-	-38	-0-	112	2			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	38	-0-	-179	-0-	38	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	256	-0-	-85	-0-	256	2			N	-0-					-0-
09	720	N	299	-0-	-421	-0-	299	2			N	-0-					-0-
10	434	N	265	-0-	-169	-0-	265	2			N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	97	-0-	-182	-0-	97	2			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
09	360	N	86	-0-	-274	-0-	86	2			N	-0-					-0-
10	248	N	76	-0-	-172	-0-	76	2			N	-0-					-0-
11	840	N	110	-0-	-730	-0-	110	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	390	N	336	-0-	-54	-0-	336	2			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*01	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

WAMA GAS PRODUCTION 895612
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
11	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

08	DLQ G-10		15	-0-	15	32	15	2			N	-0-					-0-
09	48	N	16	-0-	-32	-0-	16	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
11	15	N	10	-0-	-5	-0-	10	2			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WAMA GAS PRODUCTION //CONT.// 895612
WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		47	-0-	47	97	47	2			N	-0-					-0-
09	145	N	48	-0-	-97	-0-	48	2			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
11	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		66	-0-	66	136	66	2			N	-0-					-0-
09	204	N	68	-0-	-136	-0-	68	2			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
11	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	133	-0-	-53	-0-	133	2			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
11	120	N	81	-0-	-39	-0-	81	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGARITTA (KING SAND) 00786 500 ASSOCIATED 49B CNTY: CONCHO
STEPHENS & JOHNSON OPERATING CO. 817555
AGARITTA UNIT WELL #: 1H RRCID -> 138832 COMPL. DATE 09/01/1995 TOTAL DEPTH 2100 PERF. 2008 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/01/2014

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	705	N	705	-0-	-0-	-0-	702	2	3	9	N	3					140
09	947	N	947	-0-	-0-	-0-	907	2	40	9	N	36					176
10	944	N	944	-0-	-0-	-0-	941	2	3	9	N	3					179
11	856	N	856	-0-	-0-	-0-	853	2	3	9	N	3					182
12	992	N	899	-0-	-93	-0-	896	2	3	9	N	3					185
01	930	N	676	-0-	-254	-0-	667	2	9	9	N	8					193

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY //CONT.// 468890
ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1361	N	1361	-0-	-0-	-0-	1354	2	7	9	N	6					220
09	1756	N	1756	-0-	-0-	-0-	1749	2	7	9	N	6					226
10	1823	N	1823	-0-	-0-	-0-	1814	2	9	9	N	8					234
11	1657	N	1657	-0-	-0-	-0-	1646	2	11	9	N	10					244
12	1829	N	1747	-0-	-82	-0-	1728	2	19	9	N	17	1	8			260
01	1829	N	1294	-0-	-535	-0-	1285	2	9	9	N	8					268

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2960	-0-	-419	-0-	2959	2	1	9	N	1					128
09	3827	X	3827	-0-	-0-	-0-	3821	2	6	9	N	5					133
10	3967	X	3967	-0-	-0-	-0-	3964	2	3	9	N	3					136
11	3618	X	3618	-0-	-0-	-0-	3597	2	21	9	N	19					155
12	3968	X	3845	-0-	-123	-0-	3775	2	70	9	N	64	1	8			218
01	DLQ G-10		2842	-0-	2842	2842	2809	2	33	9	N	30					248

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					97
09	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					97
10	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					97
11	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-	13	7			84
12	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					84
01	2046	N	1235	-0-	-811	-0-	1235	2			N	-0-					84

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					14
09	479	N	479	-0-	-0-	-0-	479	2			N	-0-					14
10	537	N	537	-0-	-0-	-0-	537	2			N	-0-					14
11	529	N	529	-0-	-0-	-0-	529	2			N	-0-	14	7			-0-
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*01	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3771		3771	-0-	-0-	-0-	3767	2	4	9	N	4					100
09	3292		3292	-0-	-0-	-0-	3277	2	15	9	N	14					114
10	3477		3477	-0-	-0-	-0-	3473	2	4	9	N	4					118
11	3045		3045	-0-	-0-	-0-	3043	2	2	9	N	2	5	7			115
12	3161		3161	-0-	-0-	-0-	3137	2	24	9	N	22					137
*01	2863		2863	-0-	-0-	-0-	2846	2	17	9	N	15					152

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	X	489	-0-	-0-	-0-	489	2			N	-0-					6
09	360	X	-0-	-0-	-360	-0-					N	-0-					6
10	496	X	-0-	-0-	-496	-0-					N	-0-					6
11	480	X	-0-	-0-	-480	-0-					N	-0-					6
12	496	X	432	-0-	-64	-0-	432	2			N	-0-					6
01	496	X	438	-0-	-58	-0-	438	2			N	-0-					6

ALLISON (DEVONIAN) //CONT.// 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					79
09	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	N	1					80
10	1674	N	1263	-0-	-411	-0-	1262	2	1	9	N	1					81
11	1470	N	1153	-0-	-317	-0-	1153	2			N	-0-	16	7			65
12	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					65
*01	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					65

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9393	X	8899	-0-	-494	-0-	8899	2			N	-0-					28
09	9030	X	8415	-0-	-615	-0-	8415	2			N	-0-					28
10	9238	X	8233	-0-	-1005	-0-	8233	2			N	-0-					28
11	8940	X	8080	-0-	-860	-0-	8080	2			N	-0-					28
12	9238	X	8224	-0-	-1014	-0-	8224	2			N	-0-					28
01	8897	X	7915	-0-	-982	-0-	7915	2			N	-0-					28

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	968	-0-	-148	-0-	968	2			N	-0-					-0-
09	900	N	845	-0-	-55	-0-	845	2			N	-0-					-0-
10	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
11	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
12	868	N	850	-0-	-18	-0-	850	2			N	-0-					-0-
01	1302	N	673	-0-	-629	-0-	673	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48577		44770	-0-	-3807	26297	44770	2			N	-0-					-0-
09	43994		43506	-0-	-488	25809	43506	2			N	-0-					-0-
10	45353		44504	-0-	-849	24960	44504	2			N	-0-					-0-
11	43890		42668	-0-	-1222	23738	42668	2			N	-0-					-0-
12	45353		43671	-0-	-1682	22056	43671	2			N	-0-					-0-
*01	45353		43035	-0-	-2318	19738	43035	2			N	-0-					-0-

AMACKER-TIPPETT (CISCO) 02207 152 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 206697 COMPL. DATE 11/01/2004 TOTAL DEPTH 10784 PERF. 9629 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	4754	-0-	-454	-0-	4752	2	2	9	Y	2					24
09	4590	X	3560	-0-	-1030	-0-	3560	2			Y	-0-					24
10	4898	X	3703	-0-	-1195	-0-	3703	2			Y	-0-					24
11	4740	X	4587	-0-	-153	-0-	4585	2	2	9	Y	2					26
12	5047	X	5047	-0-	-0-	-0-	5045	2	2	9	Y	2					28
*01	4930	X	4930	-0-	-0-	-0-	4923	2	7	9	Y	6					34

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	440	-0-	-56	-0-	438	2	2	9	Y	2					10
09	480	N	438	-0-	-42	-0-	438	2			Y	-0-					10
10	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					10
11	421	N	421	-0-	-0-	-0-	419	2	2	9	Y	2					12
12	506	N	506	-0-	-0-	-0-	503	2	3	9	Y	3					15
01	465	N	444	-0-	-21	-0-	443	2	1	9	Y	1					16

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2867	-0-	-140	-0-	2866	2	1	9	Y	1					13
09	2910	X	2753	-0-	-157	-0-	2753	2			Y	-0-					13
10	3007	X	2823	-0-	-184	-0-	2823	2			Y	-0-					13
11	2850	X	2705	-0-	-145	-0-	2703	2	2	9	Y	2					15
12	2883	X	2778	-0-	-105	-0-	2776	2	2	9	Y	2					17
01	2852	X	2747	-0-	-105	-0-	2745	2	2	9	Y	2					19

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1040	-0-	-45	-0-	1039	2	1	9	Y	1					9
09	1140	N	1004	-0-	-136	-0-	1004	2			Y	-0-					9
10	1116	N	872	-0-	-244	-0-	872	2			Y	-0-					9
11	828	N	828	-0-	-0-	-0-	826	2	2	9	Y	2					11
12	1023	N	811	-0-	-212	-0-	808	2	3	9	Y	3					14
01	868	N	754	-0-	-114	-0-	753	2	1	9	Y	1					15

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2038	-0-	-597	-0-	1949	2	89	9	Y	81	79	1			52
09	3180	X	2158	-0-	-1022	-0-	2067	2	91	9	Y	83	77	1			58
10	3286	X	1794	-0-	-1492	-0-	1700	2	94	9	Y	85	100	1			43
11	3180	X	2418	-0-	-762	-0-	2298	2	120	9	Y	109	99	1			53
12	3286	X	3258	-0-	-28	-0-	3101	2	157	9	Y	143	153	1			43
*01	2480	X	2480	-0-	-0-	-0-	2367	2	113	9	Y	103	98	1			48

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	1821	-0-	-752	-0-	1715	2	106	9	Y	96	97	1			62
09	3420	X	2059	-0-	-1361	-0-	1945	2	114	9	Y	104	93	1			73
10	3534	X	1484	-0-	-2050	-0-	1450	2	34	9	Y	31	88	1			16
11	3420	X	1990	-0-	-1430	-0-	1856	2	134	9	Y	122	79	1			59
12	3492	X	3492	-0-	-0-	-0-	3305	2	187	9	Y	170	178	1			51
*01	2879	X	2879	-0-	-0-	-0-	2717	2	162	9	Y	147	130	1			68

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	4711	-0-	-1272	-0-	4613	2	98	9	N	89					169
09	6060	X	4009	-0-	-2051	-0-	3928	2	81	9	N	74	157	1			86
10	6262	X	4862	-0-	-1400	-0-	4759	2	103	9	N	94					180
11	6060	X	5903	-0-	-157	-0-	5773	2	130	9	N	118	172	1			126
12	6169	X	5700	-0-	-469	-0-	5579	2	121	9	N	110	148	1			88
*01	11104	X	11104	-0-	-0-	-0-	10965	2	139	9	N	126					214

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

08	2804	N	2804	-0-	-0-	-0-	2721	2	83	9	N	75					226
09	2697	N	2697	-0-	-0-	-0-	2616	2	81	9	N	74	172	1			128
10	2743	N	2743	-0-	-0-	-0-	2658	2	85	9	N	77					205
11	2653	N	2653	-0-	-0-	-0-	2575	2	78	9	N	71	166	1			110
12	2697	N	2656	-0-	-41	-0-	2570	2	86	9	N	78					188
01	2697	N	2410	-0-	-287	-0-	2327	2	83	9	N	75	176	1			87

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

08	9641	X	9265	-0-	-376	-0-	9111	2	154	9	N	140	178	1			86
09	9330	X	8676	-0-	-654	-0-	8529	2	147	9	N	134					220
10	9641	X	8746	-0-	-895	-0-	8586	2	160	9	N	145	175	1			190
11	9180	X	8583	-0-	-597	-0-	8408	2	175	9	N	159	191	1			158
12	9486	X	8816	-0-	-670	-0-	8634	2	182	9	N	165	179	1			144
01	9269	X	8667	-0-	-602	-0-	8485	2	182	9	N	165	186	1			123

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

08	7130	X	6874	-0-	-256	-0-	6608	2	266	9	N	242	173	1			252
09	6900	X	6083	-0-	-817	-0-	5843	2	240	9	N	218	346	1			124
10	7130	X	6906	-0-	-224	-0-	6646	2	260	9	N	236	185	1			175
11	6840	X	6386	-0-	-454	-0-	6143	2	243	9	N	221	179	1			217
12	6975	X	6028	-0-	-947	-0-	5831	2	197	9	N	179	167	1			229
01	6913	X	5399	-0-	-1514	-0-	5225	2	174	9	N	158	186	1			201

ALLEN 44 WELL #: 2H RRCID -> 194443 COMPL. DATE 03/01/2003 TOTAL DEPTH N/A PERF.10367 - 12848

08	961	N	758	-0-	-203	-0-	733	2	25	9	N	23					191
09	1140	N	866	-0-	-274	-0-	836	2	30	9	N	27					218
10	1147	N	924	-0-	-223	-0-	894	2	30	9	N	27					245
11	1095	N	1095	-0-	-0-	-0-	1045	2	50	9	N	45	158	1			132
12	990	N	990	-0-	-0-	-0-	946	2	44	9	N	40					172
*01	1767	N	1767	-0-	-0-	-0-	1731	2	36	9	N	33					205

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

08	3689	X	3426	-0-	-263	-0-	3320	2	106	9	Y	96					170
09	3570	X	3311	-0-	-259	-0-	3214	2	97	9	Y	88	124	1			134
10	3689	X	3350	-0-	-339	-0-	3252	2	98	9	Y	89	128	1			95
11	3360	X	2999	-0-	-361	-0-	2911	2	88	9	Y	80	112	1			63
12	3472	X	2933	-0-	-539	-0-	2854	2	79	9	Y	72					135
01	3441	X	2930	-0-	-511	-0-	2802	2	128	9	Y	116	98	1			153

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

08	2603	N	2603	-0-	-0-	-0-	2525	2	78	9	N	71					210
09	2490	N	2468	-0-	-22	-0-	2410	2	58	9	N	53	179	1			84
10	2604	N	2447	-0-	-157	-0-	2386	2	61	9	N	55					139
11	2365	N	2365	-0-	-0-	-0-	2296	2	69	9	N	63					202
12	2542	N	2332	-0-	-210	-0-	2264	2	68	9	N	62	151	1			113
01	2449	N	2205	-0-	-244	-0-	2146	2	59	9	N	54					167

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4052	-0-	-877	-0-	3953	2	99	9	N	90	182	1			171
09	4440	X	3124	-0-	-1316	-0-	3052	2	72	9	N	65					236
10	6510	X	3545	-0-	-2965	-0-	3482	2	63	9	N	57	183	1			110
11	6300	X	2797	-0-	-3503	-0-	2714	2	83	9	N	75					185
12	6510	X	6020	-0-	-490	-0-	5875	2	145	9	N	132					317
*01	8671	X	8671	-0-	-0-	-0-	8558	2	113	9	N	103	187	1			233

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11439	X	10245	-0-	-1194	-0-	10089	2	156	9	N	142	324	1			138
09	11070	X	10488	-0-	-582	-0-	10308	2	180	9	N	164					302
10	11439	X	10313	-0-	-1126	-0-	10135	2	178	9	N	162	317	0			147
11	11010	X	10206	-0-	-804	-0-	9997	2	209	9	N	190					337
12	10881	X	10363	-0-	-518	-0-	10174	2	189	9	N	172	264	1			245
01	10850	X	9906	-0-	-944	-0-	9689	2	217	9	N	197	304	0			138

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	3576	-0-	-1942	-0-	3423	2	153	9	N	139	181	1			185
09	5730	X	3512	-0-	-2218	-0-	3346	2	166	9	N	151	179	1			157
10	5921	X	4107	-0-	-1814	-0-	3923	2	184	9	N	167					324
11	5730	X	4809	-0-	-921	-0-	4592	2	217	9	N	197	300	1			221
12	5487	X	4157	-0-	-1330	-0-	4005	2	152	9	N	138	182	1			177
*01	7834	X	7834	-0-	-0-	-0-	7646	2	188	9	N	171	160	1			188

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4162	-0-	-457	-0-	3946	2	216	9	N	196	180	1			124
09	4470	X	3781	-0-	-689	-0-	3605	2	176	9	N	160	162	1			122
10	4619	X	3572	-0-	-1047	-0-	3434	2	138	9	N	125					247
11	4230	X	3177	-0-	-1053	-0-	2982	2	195	9	N	177	171	1			253
12	4823	X	4823	-0-	-0-	-0-	4496	2	327	9	N	297	353	1			197
*01	4105	X	4105	-0-	-0-	-0-	3899	2	206	9	N	187	184	1			200

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	4523	-0-	-499	-0-	4434	2	89	9	N	81					238
09	4350	X	4297	-0-	-53	-0-	4221	2	76	9	N	69	168	1			139
10	4782	X	4782	-0-	-0-	-0-	4668	2	114	9	N	104					243
11	5253	X	5253	-0-	-0-	-0-	5102	2	151	9	N	137	175	1			205
12	5352	X	5352	-0-	-0-	-0-	5205	2	147	9	N	134	183	1			156
*01	5040	X	5040	-0-	-0-	-0-	4904	2	136	9	N	124	175	1			105

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	944	-0-	-451	-0-	882	2	62	9	N	56					319
09	1440	N	933	-0-	-507	-0-	867	2	66	9	N	60	174	1			205
10	1364	N	1146	-0-	-218	-0-	1071	2	75	9	N	68					273
11	1278	N	1278	-0-	-0-	-0-	1195	2	83	9	N	75	174	1			174
12	1214	N	1214	-0-	-0-	-0-	1130	2	84	9	N	76					250
*01	2309	N	2309	-0-	-0-	-0-	2215	2	94	9	N	85	178	1			157

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	4070	-0-	-2905	-0-	3996	2	74	9	N	67					267
09	6120	X	3641	-0-	-2479	-0-	3541	2	100	9	N	91	166	1			192
10	6324	X	3436	-0-	-2888	-0-	3397	2	39	9	N	35					227
11	6120	X	2619	-0-	-3501	-0-	2508	2	111	9	N	101					328
12	5828	X	4718	-0-	-1110	-0-	4534	2	184	9	N	167	181	1			314
*01	8993	X	8993	-0-	-0-	-0-	8799	2	194	9	N	176	181	1			309

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2044	-0-	-1056	567	2002	2	42	9	Y	38					67
09	2512	N	1945	-0-	-567	-0-	1897	2	48	9	Y	44	49	1			62
10	2046	N	1961	-0-	-85	-0-	1913	2	48	9	Y	44	59	1			47
11	1578	N	1578	-0-	-0-	-0-	1521	2	57	9	Y	52	58	1			41
12	2015	N	1218	-0-	-797	-0-	1138	2	80	9	Y	73					114
01	1953	N	844	-0-	-1109	-0-	802	2	42	9	Y	38	82	1			70

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6820	X	6188	-0-	-632	-0-	6038	2	150	9	N	136	168	1			198
09	6420	X	5572	-0-	-848	-0-	5462	2	110	9	N	100	181	1			117
10	6634	X	3817	-0-	-2817	-0-	3799	2	18	9	N	16					133
11	6727	X	6727	-0-	-0-	-0-	6429	2	298	9	N	271	182	1			222
12	6977	X	6977	-0-	-0-	-0-	6750	2	227	9	N	206	196	1			232
01	6200	X	5442	-0-	-758	-0-	5290	2	152	9	N	138	174	1			196

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	X	6295	-0-	-215	-0-	6168	2	127	9	N	115	185	1			119
09	6300	X	5852	-0-	-448	-0-	5735	2	117	9	N	106					225
10	6510	X	5870	-0-	-640	-0-	5761	2	109	9	N	99	173	1			151
11	6270	X	5941	-0-	-329	-0-	5813	2	128	9	N	116	181	1			86
12	6355	X	6261	-0-	-94	-0-	6117	2	144	9	N	131					217
01	6293	X	5749	-0-	-544	-0-	5616	2	133	9	N	121	185	1			153

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4244	-0-	-282	-0-	4073	2	171	9	N	155	171	1			239
09	4380	X	4075	-0-	-305	-0-	3892	2	183	9	N	166	182	1			223
10	4526	X	4167	-0-	-359	-0-	3984	2	183	9	N	166	175	1			214
11	4260	X	3961	-0-	-299	-0-	3778	2	183	9	N	166	180	1			200
12	4309	X	3961	-0-	-348	-0-	3777	2	184	9	N	167	177	1			190
01	4247	X	3969	-0-	-278	-0-	3779	2	190	9	N	173	177	1			186

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	3718	-0-	-1211	-0-	3595	2	123	9	N	112					229
09	4710	X	3972	-0-	-738	-0-	3639	2	333	9	N	303	359	1			173
10	4867	X	4580	-0-	-287	-0-	4439	2	141	9	N	128					301
11	4710	X	4235	-0-	-475	-0-	4129	2	106	9	N	96	177	1			220
12	4576	X	4576	-0-	-0-	-0-	4436	2	140	9	N	127	184	1			163
*01	8163	X	8163	-0-	-0-	-0-	8051	2	112	9	N	102					265

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4862	X	4862	-0-	-0-	-0-	4768	2	94	9	N	85					241
09	3810	X	3295	-0-	-515	-0-	3245	2	50	9	N	45					286
10	4464	X	2691	-0-	-1773	-0-	2615	2	76	9	N	69					355
11	4320	X	1737	-0-	-2583	-0-	1671	2	66	9	N	60	295	1			120
12	4867	X	3125	-0-	-1742	-0-	3041	2	84	9	N	76					196
01	4340	X	2657	-0-	-1683	-0-	2618	2	39	9	N	35					231

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	403	-0-	-744	-0-	351	2	52	9	N	47	171	1			46
09	1357	N	1357	-0-	-0-	-0-	1245	2	112	9	N	102					148
10	1187	N	1187	-0-	-0-	-0-	1079	2	108	9	N	98	162	1			84
11	1250	N	1250	-0-	-0-	-0-	1128	2	122	9	N	111					195
12	1497	N	1497	-0-	-0-	-0-	1385	2	112	9	N	102	167	1			130
*01	1972	N	1972	-0-	-0-	-0-	1851	2	121	9	N	110					240

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

08	5797	X	5415	-0-	-382	-0-	5194	2	221	9	N	201	338	1			123
09	5400	X	5079	-0-	-321	-0-	4869	2	210	9	N	191	177	1			137
10	5580	X	5449	-0-	-131	-0-	5223	2	226	9	N	205	183	1			159
11	5400	X	5168	-0-	-232	-0-	4945	2	223	9	N	203	183	1			179
12	5518	X	5285	-0-	-233	-0-	5069	2	216	9	N	196	174	1			201
01	5456	X	5039	-0-	-417	-0-	4800	2	239	9	N	217	178	1			240

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

08	3038	X	2603	-0-	-435	-0-	2469	2	134	9	Y	122	119	1			78
09	3960	X	2934	-0-	-1026	-0-	2727	2	207	9	Y	188	135	1			131
10	4092	X	2366	-0-	-1726	-0-	2143	2	223	9	Y	203	230	1			104
11	3960	X	3344	-0-	-616	-0-	3076	2	268	9	Y	244	229	1			119
12	4434	X	4434	-0-	-0-	-0-	4118	2	316	9	Y	287	320	1			86
01	3038	X	2415	-0-	-623	-0-	2253	2	162	9	Y	147	165	1			68

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

08	7533	X	5389	-0-	-2144	-0-	5295	2	94	9	N	85	174	1			157
09	7290	X	4800	-0-	-2490	-0-	4715	2	85	9	N	77					234
10	7533	X	5555	-0-	-1978	-0-	5402	2	153	9	N	139	180	1			193
11	6270	X	5292	-0-	-978	-0-	5152	2	140	9	N	127	170	1			150
12	5735	X	5105	-0-	-630	-0-	4997	2	108	9	N	98	167	1			81
01	5549	X	5025	-0-	-524	-0-	4898	2	127	9	N	115					196

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

08	3410	X	3318	-0-	-92	-0-	3196	2	122	9	N	111					376
09	3300	X	3250	-0-	-50	-0-	3123	2	127	9	N	115	302	1			189
10	3410	X	3314	-0-	-96	-0-	3186	2	128	9	N	116					305
11	3300	X	3121	-0-	-179	-0-	2994	2	127	9	N	115					420
12	3348	X	3092	-0-	-256	-0-	2965	2	127	9	N	115	341	0			194
01	3348	X	2909	-0-	-439	-0-	2766	2	143	9	N	130					324

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

08	4867	X	4282	-0-	-585	-0-	4128	2	154	9	Y	140	218	1			108
09	4710	X	3172	-0-	-1538	-0-	3052	2	120	9	Y	109	136	1			81
10	5982	X	5982	-0-	-0-	-0-	5706	2	276	9	Y	251	209	1			123
11	6528	X	6528	-0-	-0-	-0-	6272	2	256	9	Y	233	183	1			173
12	6709	X	6709	-0-	-0-	-0-	6469	2	240	9	Y	218	247	1			144
01	5983	X	5285	-0-	-698	-0-	5106	2	179	9	Y	163	193	1			114

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

08	3658	X	3617	-0-	-41	-0-	3501	2	116	9	N	105	165	1			107
09	3613	X	3613	-0-	-0-	-0-	3484	2	129	9	N	117					224
10	3658	X	3273	-0-	-385	-0-	3163	2	110	9	N	100	178	1			146
11	3420	X	3282	-0-	-138	-0-	3149	2	133	9	N	121	176	1			91
12	3720	X	3419	-0-	-301	-0-	3285	2	134	9	N	122					213
01	3720	X	3687	-0-	-33	-0-	3541	2	146	9	N	133	172	1			174

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2310	N	2310	-0-	-0-	-0-	2227	2	83	9	N	75					242
09	2545	N	2545	-0-	-0-	-0-	2466	2	79	9	N	72					314
10	2801	N	2801	-0-	-0-	-0-	2724	2	77	9	N	70					384
11	3000	N	3061	-0-	61	61	2986	2	75	9	N	68	322	1			130
12	2635	N	2172	-0-	-463	-0-	2102	2	70	9	N	64					194
01	2790	N	2066	-0-	-724	-0-	1971	2	95	9	N	86					280

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3645	-0-	-292	-0-	3587	2	58	9	Y	53	92	1			41
09	3750	X	2860	-0-	-890	-0-	2805	2	55	9	Y	50	54	1			37
10	4811	X	4811	-0-	-0-	-0-	4724	2	87	9	Y	79	76	1			40
11	3930	X	1942	-0-	-1988	-0-	1707	2	235	9	Y	214	127	1			127
12	5192	X	5192	-0-	-0-	-0-	4743	2	449	9	Y	408	277	1			258
01	4805	X	3737	-0-	-1068	-0-	3437	2	300	9	Y	273	340	1			191

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2235	-0-	-59	-0-	2136	2	99	9	N	90	173	1			115
09	2220	N	2113	-0-	-107	-0-	2000	2	113	9	N	103					218
10	2294	N	2153	-0-	-141	-0-	2046	2	107	9	N	97	175	1			140
11	2062	N	2062	-0-	-0-	-0-	1945	2	117	9	N	106	154	1			92
12	2170	N	1978	-0-	-192	-0-	1870	2	108	9	N	98					190
01	2139	N	1967	-0-	-172	-0-	1855	2	112	9	N	102	175	1			117

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1290	N	1290	-0-	-0-	-0-	1168	2	122	9	N	111					221
09	1230	N	1227	-0-	-3	-0-	1104	2	123	9	N	112	169	1			164
10	1333	N	1272	-0-	-61	-0-	1164	2	108	9	N	98	166	1			96
11	1162	N	1162	-0-	-0-	-0-	1030	2	132	9	N	120					216
12	1271	N	1165	-0-	-106	-0-	1036	2	129	9	N	117	181	1			152
01	1271	N	1116	-0-	-155	-0-	999	2	117	9	N	106	165	1			93

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	5359	-0-	-593	-0-	5209	2	150	9	N	136					277
09	5610	X	5498	-0-	-112	-0-	5349	2	149	9	N	135	240	1			172
10	5797	X	5265	-0-	-532	-0-	5131	2	134	9	N	122					294
11	5490	X	5258	-0-	-232	-0-	5105	2	153	9	N	139	305	1			128
12	5673	X	5464	-0-	-209	-0-	5309	2	155	9	N	141					269
01	5673	X	5459	-0-	-214	-0-	5262	2	197	9	N	179	300	1			148

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4435	-0-	-556	-0-	4222	2	213	9	N	194	173	1			222
09	4830	X	4211	-0-	-619	-0-	4015	2	196	9	N	178	189	1			211
10	4991	X	3260	-0-	-1731	-0-	3160	2	100	9	N	91	172	1			130
11	4500	X	3719	-0-	-781	-0-	3568	2	151	9	N	137					267
12	4495	X	3768	-0-	-727	-0-	3610	2	158	9	N	144	179	1			232
01	4433	X	3728	-0-	-705	-0-	3556	2	172	9	N	156	183	1			205

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2011	N	2011	-0-	-0-	-0-	1955	2	56	9	N	51					270
09	1980	N	1889	-0-	-91	-0-	1837	2	52	9	N	47	208	1			109
10	2015	N	1879	-0-	-136	-0-	1818	2	61	9	N	55					164
11	1696	N	1696	-0-	-0-	-0-	1654	2	42	9	N	38					202
12	1953	N	1837	-0-	-116	-0-	1773	2	64	9	N	58					260
01	1891	N	1805	-0-	-86	-0-	1744	2	61	9	N	55					315

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	2369	-0-	-18	-0-	2231	2	138	9	Y	125	198	1			96
09	2310	X	1760	-0-	-550	-0-	1639	2	121	9	Y	110	124	1			82
10	2805	X	2805	-0-	-0-	-0-	2586	2	219	9	Y	199	182	1			99
11	3377	X	3377	-0-	-0-	-0-	3125	2	252	9	Y	229	167	1			161
12	3573	X	3573	-0-	-0-	-0-	3365	2	208	9	Y	189	225	1			125
*01	2811	X	2811	-0-	-0-	-0-	2640	2	171	9	Y	155	172	1			108

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

08	7285	X	6766	-0-	-519	-0-	6659	2	107	9	N	97	171	1			173
09	7050	X	6378	-0-	-672	-0-	6272	2	106	9	N	96	191	1			78
10	6975	X	6648	-0-	-327	-0-	6528	2	120	9	N	109					187
11	6750	X	6301	-0-	-449	-0-	6187	2	114	9	N	104	180	1			111
12	6851	X	6275	-0-	-576	-0-	6158	2	117	9	N	106					217
01	6758	X	6570	-0-	-188	-0-	6432	2	138	9	N	125	181	1			161

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

08	2790	N	2696	-0-	-94	-0-	2533	2	163	9	N	148					304
09	2670	N	2542	-0-	-128	-0-	2385	2	157	9	N	143	182	1			265
10	2728	N	2625	-0-	-103	-0-	2464	2	161	9	N	146	180	1			231
11	2517	N	2517	-0-	-0-	-0-	2343	2	174	9	N	158	180	1			209
12	2635	N	2207	-0-	-428	-0-	2112	2	95	9	N	86	173	1			122
01	2635	N	2199	-0-	-436	-0-	2085	2	114	9	N	104					226

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

08	1023	N	953	-0-	-70	-0-	877	2	76	9	N	69					168
09	1020	N	1010	-0-	-10	-0-	964	2	46	9	N	42					210
10	1085	N	1085	-0-	-0-	-0-	1007	2	78	9	N	71	163	1			118
11	1025	N	1025	-0-	-0-	-0-	944	2	81	9	N	74					192
12	1054	N	1016	-0-	-38	-0-	935	2	81	9	N	74	170	1			96
01	1085	N	1028	-0-	-57	-0-	945	2	83	9	N	75					171

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

08	4557	X	1924	-0-	-2633	-0-	1881	2	43	9	Y	39	64	1			25
09	5940	X	3267	-0-	-2673	-0-	3158	2	109	9	Y	99	55	1			69
10	6138	X	2839	-0-	-3299	-0-	2699	2	140	9	Y	127	131	1			65
11	5940	X	3112	-0-	-2828	-0-	2927	2	185	9	Y	168	151	1			82
12	5394	X	5320	-0-	-74	-0-	5082	2	238	9	Y	216	233	1			65
*01	4642	X	4642	-0-	-0-	-0-	4434	2	208	9	Y	189	166	1			88

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

08	1829	N	1828	-0-	-1	-0-	1742	2	86	9	N	78					253
09	1770	N	1693	-0-	-77	-0-	1592	2	101	9	N	92					345
10	1829	N	1570	-0-	-259	-0-	1501	2	69	9	N	63	344	1			64
11	1612	N	1612	-0-	-0-	-0-	1524	2	88	9	N	80					144
12	1736	N	1667	-0-	-69	-0-	1581	2	86	9	N	78					222
*01	1660	N	1660	-0-	-0-	-0-	1565	2	95	9	N	86	208	1			100

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

08	2821	X	2781	-0-	-40	-0-	2686	2	95	9	N	86					225
09	2730	X	2560	-0-	-170	-0-	2474	2	86	9	N	78					303
10	2821	X	2708	-0-	-113	-0-	2624	2	84	9	N	76	290	1			89
11	2730	X	2544	-0-	-186	-0-	2452	2	92	9	N	84					173
12	2635	N	2346	-0-	-289	-0-	2252	2	94	9	N	85					258
01	2697	N	2008	-0-	-689	-0-	1908	2	100	9	N	91	247	1			102

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1164	-0-	-448	-0-	1076	2	88	9	N	80					266
09	1470	N	983	-0-	-487	-0-	910	2	73	9	N	66	173	1			159
10	1488	N	1094	-0-	-394	-0-	1013	2	81	9	N	74					233
11	1328	N	1328	-0-	-0-	-0-	1242	2	86	9	N	78	175	1			136
12	1373	N	1373	-0-	-0-	-0-	1290	2	83	9	N	75					211
*01	2371	N	2371	-0-	-0-	-0-	2294	2	77	9	N	70					281

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

08	2790	X	2609	-0-	-181	-0-	2553	2	56	9	N	51					214
09	2700	X	2499	-0-	-201	-0-	2456	2	43	9	N	39					253
10	2697	X	2335	-0-	-362	-0-	2299	2	36	9	N	33	127	1			159
11	2610	X	2231	-0-	-379	-0-	2166	2	65	9	N	59	104	1			114
12	2697	X	2195	-0-	-502	-0-	2110	2	85	9	N	77					191
01	2325	N	1593	-0-	-732	-0-	1538	2	55	9	N	50	136	0			105

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

08	6758	X	5969	-0-	-789	-0-	5882	2	87	9	N	79					166
09	6300	X	5927	-0-	-373	-0-	5799	2	128	9	N	116					282
10	6510	X	5923	-0-	-587	-0-	5813	2	110	9	N	100	324	1			58
11	6120	X	5273	-0-	-847	-0-	5208	2	65	9	N	59					117
12	6262	X	4890	-0-	-1372	-0-	4834	2	56	9	N	51					168
01	6138	X	5104	-0-	-1034	-0-	5030	2	74	9	N	67					235

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

08	3317	X	3142	-0-	-175	-0-	3010	2	132	9	N	120					266
09	3210	X	2955	-0-	-255	-0-	2830	2	125	9	N	114	182	1			198
10	3255	X	3114	-0-	-141	-0-	2924	2	190	9	N	173	175	1			196
11	3150	X	2877	-0-	-273	-0-	2700	2	177	9	N	161	183	1			174
12	3224	X	2899	-0-	-325	-0-	2744	2	155	9	N	141	169	1			146
01	3131	X	2857	-0-	-274	-0-	2675	2	182	9	N	165	182	1			129

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

08	2914	N	2673	-0-	-241	-0-	2495	2	178	9	N	162	301	1			188
09	2700	N	2543	-0-	-157	-0-	2358	2	185	9	N	168					356
10	2728	N	2591	-0-	-137	-0-	2411	2	180	9	N	164	327	1			193
11	2407	N	2407	-0-	-0-	-0-	2219	2	188	9	N	171					364
12	2635	N	2507	-0-	-128	-0-	2311	2	196	9	N	178	254	1			288
01	2604	N	2441	-0-	-163	-0-	2241	2	200	9	N	182	305	1			165

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

08	1993	N	1993	-0-	-0-	-0-	1887	2	106	9	N	96					238
09	1950	N	1938	-0-	-12	-0-	1810	2	128	9	N	116					354
10	2025	N	2025	-0-	-0-	-0-	1897	2	128	9	N	116	178	1			292
11	1832	N	1832	-0-	-0-	-0-	1731	2	101	9	N	92	191	1			193
12	2015	N	1602	-0-	-413	-0-	1515	2	87	9	N	79					272
01	2015	N	1402	-0-	-613	-0-	1274	2	128	9	N	116	193	0			195

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

08	4562	X	4562	-0-	-0-	-0-	4115	2	447	9	Y	406	201	1			313
09	3822	X	3822	-0-	-0-	-0-	3464	2	358	9	Y	325	397	1			241
10	6461	X	6461	-0-	-0-	-0-	6050	2	411	9	Y	374	419	1			196
11	6802	X	6802	-0-	-0-	-0-	6475	2	327	9	Y	297	248	1			245
12	6986	X	6986	-0-	-0-	-0-	6710	2	276	9	Y	251	327	1			169
01	6448	X	5109	-0-	-1339	-0-	4918	2	191	9	Y	174	221	1			122

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7850	X	7850	-0-	-0-	-0-	7805	3	45	9	Y	41	52	0			9
09	7335	X	7335	-0-	-0-	-0-	7266	3	69	9	Y	63	62	0			10
10	7974	X	7974	-0-	-0-	-0-	7835	3	139	9	Y	126	121	0			15
11	7756	X	7756	-0-	-0-	-0-	7632	3	124	9	Y	113	99	0			29
12	7878	X	7878	-0-	-0-	-0-	7768	3	110	9	Y	100	110	0			19
01	DLQ G-10		7744	-0-	7744	7744	7646	3	98	9	Y	89	83	0			25

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

08	3727	X	3727	-0-	-0-	-0-	3662	3	65	9	Y	59	62	0			16
09	3549	X	3549	-0-	-0-	-0-	3483	3	66	9	Y	60	59	0			17
10	3534	X	3005	-0-	-529	-0-	2880	3	125	9	Y	114	112	0			19
11	11343	X	11343	-0-	-0-	-0-	11122	3	221	9	Y	201	210	0			10
12	3534	X	576	-0-	-2958	-0-	518	3	58	9	Y	53	60	0			3
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	3	0			-0-

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

08	611	N	611	-0-	-0-	-0-	583	3	28	9	Y	25	18	0			7
09	677	N	677	-0-	-0-	-0-	626	3	51	9	Y	46	40	0			13
10	666	N	666	-0-	-0-	-0-	587	3	79	9	Y	72	73	0			12
11	3000	N	4783	-0-	1783	1783	167	1	4513	3	Y	94	101	0			5
							103	9									
12	3100	N	3045	-0-	-55	1728	56	1	2970	3	Y	17	21	0			1
							19	9									
*01	1728	N	-0-	-0-	-1728	-0-					Y	37	34	0			4

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1548	X	1548	-0-	-0-	-0-	1548	3			Y	-0-	2	0			-0-
09	1671	X	1671	-0-	-0-	-0-	1671	3			Y	-0-					-0-
10	1760	X	1760	-0-	-0-	-0-	1760	3			Y	-0-					-0-
11	1500	X	1177	-0-	-323	-0-	1177	3			Y	-0-					-0-
12	1750	X	1750	-0-	-0-	-0-	1689	3	61	9	Y	55	45	0			10
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	18	23	0			5

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1569	N	1569	-0-	-0-	-0-	1508	3	61	9	Y	55	53	0			15
09	1359	N	1359	-0-	-0-	-0-	1330	3	29	9	Y	26	34	0			7
10	1837	N	1837	-0-	-0-	-0-	1738	3	99	9	Y	90	82	0			15
11	2536	N	2536	-0-	-0-	-0-	2390	3	146	9	Y	133	141	0			7
12	3100	N	15266	-0-	12166	12166	15176	3	90	9	Y	82	84	0			5
01	DLQ G-10		-0-	-0-	-0-	12166					Y	66	63	0			8

AMACKER, V. T. 62 WELL #: 1 RRCID -> 032810 COMPL. DATE 02/17/1993 TOTAL DEPTH 12650 PERF.11049 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8234	X	8234	-0-	-0-	-0-	8184	3	50	9	Y	45	46	0			9
09	6384	X	6384	-0-	-0-	-0-	6278	3	106	9	Y	96	81	0			24
10	5518	X	3964	-0-	-1554	-0-	3902	3	62	9	Y	56	56	0			24
11	5340	X	4071	-0-	-1269	-0-	167	1	3829	3	Y	68	83	0			9
							75	9									
12	6837	X	6837	-0-	-0-	-0-	6790	3	47	9	Y	43	44	0			8
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	38	35	0			11

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22475	X	18706	-0-	-3769	-0-	18625	3	81	9	Y	74	104	0			15
09	18780	X	18215	-0-	-565	-0-	18169	3	46	9	Y	42	47	0			10
10	18938	X	18938	-0-	-0-	-0-	18917	3	21	9	Y	19	21	0			8
11	18840	X	18840	-0-	-0-	-0-	288	1	18528	3	Y	22	27	0			3
							24	9									
12	18817	X	18131	-0-	-686	-0-	18061	3	70	9	Y	64	55	0			12
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	53	50	0			15

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	2680	-0-	-3210	-0-	2680	3			Y	-0-					-0-
09	5700	X	2527	-0-	-3173	-0-	2527	3			Y	-0-					-0-
10	5704	X	3284	-0-	-2420	-0-	3284	3			Y	-0-					-0-
11	4020	X	3279	-0-	-741	-0-	3279	3			Y	-0-					-0-
12	3366	X	3366	-0-	-0-	-0-	3366	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	15748	X	9192	-0-	-6556	-0-	9128	3	64	9	Y	58	60	0		12
09	15240	X	8896	-0-	-6344	-0-	8827	3	69	9	Y	63	59	0		16
10	15748	X	8842	-0-	-6906	-0-	8800	3	42	9	Y	38	38	0		16
11	13620	X	10645	-0-	-2975	-0-	167	1	10376	3	Y	93	96	0		13
							102	9								
12	10660	X	10660	-0-	-0-	-0-	10533	3	127	9	Y	115	107	0		21
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	52	58	0		15

AMACKER, V. T. 105 WELL #: 8 U RRCID -> 185526 COMPL. DATE 09/09/2001 TOTAL DEPTH 12120 PERF.10806 - 10924

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

AMACKER, V. T. 105 WELL #: 9 RRCID -> 185527 COMPL. DATE 10/05/2001 TOTAL DEPTH 11700 PERF.10844 - 11208

08	837	N	602	-0-	-235	-0-	585	3	17	9	Y	15	17	0		4
09	990	N	159	-0-	-831	-0-	156	3	3	9	Y	3	6	0		1
10	775	N	-0-	-0-	-775	-0-					Y	-0-	1	0		-0-

WORKED OVER ANOTHER ZONE.. 10/21/2014

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

08	4805	X	4514	-0-	-291	-0-	4501	3	13	9	Y	12	14	0		3
09	4530	X	3987	-0-	-543	-0-	3987	3			Y	-0-	3	0		-0-
10	4867	X	4575	-0-	-292	-0-	4575	3			Y	-0-				-0-
11	4710	X	2784	-0-	-1926	-0-	2755	3	29	9	Y	26	19	0		7
12	4867	X	834	-0-	-4033	-0-	801	3	33	9	Y	30	31	0		6
01	DLQ G-10		936	-0-	936	936	839	3	97	9	Y	88	69	0		25

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

08	20615	X	13754	-0-	-6861	-0-	13720	3	34	9	Y	31	31	0		8
09	15870	X	14285	-0-	-1585	-0-	14226	3	59	9	Y	54	47	0		15
10	16399	X	14125	-0-	-2274	-0-	13921	3	204	9	Y	185	169	0		31
11	15840	X	11117	-0-	-4723	-0-	182	1	10714	3	Y	201	222	0		10
							221	9								
12	14756	X	10405	-0-	-4351	-0-	60	1	10247	3	Y	89	93	0		6
							98	9								
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	112	105	0		13

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	4023	-0-	-131	-0-	3652	3	371	9	Y	337	259	1			265
09	4200	X	3971	-0-	-229	-0-	3557	3	414	9	Y	376	254	1			387
10	4340	X	3849	-0-	-491	-0-	3618	3	231	9	Y	210	428	1			169
11	4200	X	2839	-0-	-1361	-0-	2752	3	87	9	Y	79	158	1			90
12	4092	X	3322	-0-	-770	-0-	3184	3	138	9	Y	125	77	1			138
01	DLQ G-10		3697	-0-	3697	3697	3633	3	64	9	Y	58	91	1			105

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

08	DLQ G-10		4691	-0-	4691	9751	4669	3	22	9	Y	20	17	0			4
09	DLQ G-10		4443	-0-	4443	14194	4425	3	18	9	Y	16	16	0			4
10	18758	X	4564	-0-	-14194	-0-	4564	3			Y	-0-	4	0			-0-
11	2983	X	2983	-0-	-0-	-0-	2983	3			Y	-0-					-0-
12	4712	X	2124	-0-	-2588	-0-	2124	3			Y	-0-					-0-
01	4681	X	-0-	-0-	-4681	-0-					Y	-0-					-0-

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

08	DLQ G-10		4750	-0-	4750	9994	4692	3	58	9	Y	53	71	1			42
09	DLQ G-10		5131	-0-	5131	15125	5073	3	58	9	Y	53	40	1			55
10	19373	X	4248	-0-	-15125	-0-	4116	3	132	9	Y	120	78	1			97
11	4070	X	4070	-0-	-0-	-0-	3945	3	125	9	Y	114	91	1			120
12	5301	X	3722	-0-	-1579	-0-	3565	3	157	9	Y	143	103	1			160
01	5301	X	2193	-0-	-3108	-0-	2147	3	46	9	Y	42	106	1			96

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

08	DLQ G-10		3905	-0-	3905	9520	3819	3	86	9	Y	78	64	0			111
09	DLQ G-10		8590	-0-	8590	18110	8284	3	306	9	Y	278	206	0	1	8	182
10	20236	X	2126	-0-	-18110	-0-	2051	3	75	9	Y	68	211	0			39
11	2680	X	2680	-0-	-0-	-0-	2613	3	67	9	Y	61	38	0			62
12	8866	X	3451	-0-	-5415	-0-	3339	3	112	9	Y	102	94	0			70
01	8866	X	3615	-0-	-5251	-0-	3479	3	136	9	Y	124	125	0			69

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

08	12679	X	11093	-0-	-1586	-0-	10949	3	144	9	Y	131	224	1			103
09	12270	X	10766	-0-	-1504	-0-	10634	3	132	9	Y	120	99	1			124
10	12679	X	10734	-0-	-1945	-0-	10592	3	142	9	Y	129	149	1			104
11	11100	X	9885	-0-	-1215	-0-	9668	3	217	9	Y	197	97	1			204
12	11408	X	5823	-0-	-5585	-0-	5779	3	44	9	Y	40	174	1			70
01	DLQ G-10		7671	-0-	7671	7671	7617	3	54	9	Y	49	46	1			73

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

08	8804	X	6821	-0-	-1983	-0-	6677	3	144	9	Y	131	151	0			29
09	8520	X	6565	-0-	-1955	-0-	6466	3	99	9	Y	90	105	0			14
10	8804	X	6898	-0-	-1906	-0-	6755	3	143	9	Y	130	129	0			15
11	7680	X	7149	-0-	-531	-0-	7037	3	112	9	Y	102	91	0			26
12	7936	X	7784	-0-	-152	-0-	7582	3	202	9	Y	184	175	0	1	8	34
01	DLQ G-10		6551	-0-	6551	6551	6437	3	114	9	Y	104	109	0			29

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9062	X	9062	-0-	-0-	-0-	126	1	8762	3	Y	158	130	0			109
							174	9									
09	10410	X	3938	-0-	-6472	-0-	122	1	3736	3	Y	73	97	0	1	8	84
							80	9									
10	11315	X	179	-0-	-11136	-0-	126	1	19	3	Y	31	63	0			52
							34	9									
11	10950	X	139	-0-	-10811	-0-	122	1	17	9	Y	15	48	0			19
12	11315	X	-0-	-0-	-11315	-0-					Y	1	16	0			2
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8246	X	6941	-0-	-1305	-0-	6878	3	63	9	Y	57	62	0			15
09	7980	X	6188	-0-	-1792	-0-	6124	3	64	9	Y	58	57	0			16
10	8246	X	6112	-0-	-2134	-0-	5940	3	172	9	Y	156	146	0			26
11	7980	X	5622	-0-	-2358	-0-	8	1	5441	3	Y	157	175	0			8
							173	9									
12	7533	X	5844	-0-	-1689	-0-	2	1	5752	3	Y	82	85	0			5
							90	9									
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	88	83	0			10

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6082	X	6082	-0-	-0-	-0-	5970	3	112	9	Y	102	106	0			23
09	6095	X	6095	-0-	-0-	-0-	5918	3	177	9	Y	161	158	0	1	8	25
10	6436	X	6436	-0-	-0-	-0-	6257	3	179	9	Y	163	169	0			19
11	6000	X	6000	-0-	-0-	-0-	5854	3	146	9	Y	133	118	0			34
12	7275	X	7275	-0-	-0-	-0-	7049	3	226	9	Y	205	201	0			38
01	DLQ G-10		6637	-0-	6637	6637	6408	3	229	9	Y	208	188	0			58

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7161	X	3764	-0-	-3397	-0-	3624	3	140	9	Y	127	105	0			180
09	5468	X	5468	-0-	-0-	-0-	5301	3	167	9	Y	152	232	0			100
10	5983	X	5245	-0-	-738	-0-	5015	3	230	9	Y	209	188	0			121
11	5790	X	4591	-0-	-1199	-0-	4417	3	174	9	Y	158	117	0	1	8	161
12	5983	X	4434	-0-	-1549	-0-	4321	3	113	9	Y	103	193	0	1	8	70
01	DLQ G-10		4548	-0-	4548	4548	4412	3	136	9	Y	124	125	0			69

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2218	-0-	-913	-0-	1968	3	250	9	Y	227	200	0			156
09	2790	X	1640	-0-	-1150	-0-	1386	3	254	9	Y	231	139	0	3	8	245
10	2697	X	171	-0-	-2526	-0-	124	3	47	9	Y	43	183	0			105
11	2610	X	-0-	-0-	-2610	-0-					Y	-0-	98	0			7
12	2697	X	-0-	-0-	-2697	-0-					Y	-0-	6	0			1
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	1	0			1

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17019	X	16736	-0-	-283	-0-	16572	3	164	9	Y	149	126	1			117
09	16470	X	15869	-0-	-601	-0-	15700	3	169	9	Y	154	112	1			159
10	17019	X	16062	-0-	-957	-0-	15875	3	187	9	Y	170	192	1			137
11	16410	X	14819	-0-	-1591	-0-	14604	3	215	9	Y	195	129	1			203
12	16926	X	15373	-0-	-1553	-0-	15277	3	96	9	Y	87	173	1			117
01	DLQ G-10		15170	-0-	15170	15170	14865	3	305	9	Y	277	77	1			317

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8666	X	8666	-0-	-0-	-0-	8568	3	98	9	Y	89	75	0			24
09	5549	X	5549	-0-	-0-	-0-	5482	3	67	9	Y	61	68	0			17
10	10007	X	10007	-0-	-0-	-0-	9889	3	118	9	Y	107	106	0			18
11	9090	X	8542	-0-	-548	-0-	12	1	8384	3	Y	133	144	0			7
							146	9									
12	9393	X	6053	-0-	-3340	-0-	3	1	5989	3	Y	55	58	0			4
							61	9									
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	62	59	0			7

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

08	10509	X	8451	-0-	-2058	-0-	8397	3	54	9	Y	49	64	0			11
09	10170	X	8753	-0-	-1417	-0-	8692	3	61	9	Y	55	57	0			9
10	11222	X	8928	-0-	-2294	-0-	8685	3	243	9	Y	221	204	0			26
11	10800	X	8613	-0-	-2187	-0-	8494	3	119	9	Y	108	106	0			28
12	11160	X	9346	-0-	-1814	-0-	9249	3	97	9	Y	88	99	0			17
01	DLQ G-10		9626	-0-	9626	9626	9516	3	110	9	Y	100	89	0			28

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

08	9428	X	9428	-0-	-0-	-0-	9339	3	89	9	Y	81	35	0			99
09	8940	X	8048	-0-	-892	-0-	7850	3	198	9	Y	180	161	0			118
10	9238	X	9018	-0-	-220	-0-	8871	3	147	9	Y	134	172	0	6	8	74
11	9120	X	7532	-0-	-1588	-0-	7370	3	162	9	Y	147	72	0	10	8	139
12	9424	X	7959	-0-	-1465	-0-	7848	3	111	9	Y	101	170	0			70
01	DLQ G-10		8580	-0-	8580	8580	8424	3	156	9	Y	142	133	0			79

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

08	6634	X	6323	-0-	-311	-0-	6201	3	122	9	Y	111	109	0			25
09	6210	X	5919	-0-	-291	-0-	5758	3	161	9	Y	146	147	0	1	8	23
10	7843	X	5768	-0-	-2075	-0-	5672	3	96	9	Y	87	100	0			10
11	7590	X	5443	-0-	-2147	-0-	5348	3	95	9	Y	86	73	0	1	8	22
12	7843	X	5747	-0-	-2096	-0-	5642	3	105	9	Y	95	98	0	1	8	18
01	DLQ G-10		5469	-0-	5469	5469	5313	3	156	9	Y	142	120	0			40

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

08	331	N	331	-0-	-0-	-0-	270	3	61	9	N	55					185
09	360	N	299	-0-	-61	-0-	238	3	61	9	N	55					240
10	310	N	280	-0-	-30	-0-	232	3	48	9	N	44	187	1			97
11	330	N	281	-0-	-49	-0-	227	3	54	9	N	49					146
12	310	N	276	-0-	-34	-0-	218	3	58	9	N	53					199
*01	289	N	289	-0-	-0-	-0-	228	3	61	9	N	55					254

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31279	X	27452	-0-	-3827	-0-	27332	3	120	9	Y	109	104	0			30
09	30810	X	28706	-0-	-2104	-0-	28597	3	109	9	Y	99	101	0			28
10	31837	X	28032	-0-	-3805	-0-	27843	3	189	9	Y	172	171	0			29
11	30810	X	25134	-0-	-5676	-0-	201	1	24688	3	Y	223	240	0			12
							245	9									
12	30163	X	24723	-0-	-5440	-0-	66	1	24572	3	Y	77	84	0			5
							85	9									
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	83	78	0			10

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6263	X	6263	-0-	-0-	-0-	6190	3	73	9	Y	66	423	1			52
09	6063	X	6063	-0-	-0-	-0-	6007	3	56	9	Y	51	50	1			53
10	6379	X	6379	-0-	-0-	-0-	6243	3	136	9	Y	124	78	1			99
11	6335	X	6335	-0-	-0-	-0-	6054	3	281	9	Y	255	93	1			261
12	6135	X	6135	-0-	-0-	-0-	5784	3	351	9	Y	319	222	1	1	8	357
01	DLQ G-10		1566	-0-	1566	1566	1469	3	97	9	Y	88	236	1			209

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24862	X	22038	-0-	-2824	-0-	22038	3			Y	-0-	10	0			-0-
09	24480	X	11490	-0-	-12990	-0-	11478	3	12	9	Y	11	8	0			3
10	25296	X	11019	-0-	-14277	-0-	10873	3	146	9	Y	133	80	0			56
11	24480	X	8121	-0-	-16359	-0-	7990	3	131	9	Y	119	159	0			16
12	23777	X	18565	-0-	-5212	-0-	18380	3	185	9	Y	168	153	0			31
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	294	242	0			83

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	3110	-0-	-3183	-0-	3095	3	15	9	Y	14	20	0			3
09	6090	X	4111	-0-	-1979	-0-	4111	3			Y	-0-	3	0			-0-
10	6231	X	4422	-0-	-1809	-0-	4382	3	40	9	Y	36	21	0			15
11	5400	X	4390	-0-	-1010	-0-	4315	3	75	9	Y	68	74	0			9
12	5456	X	4267	-0-	-1189	-0-	4253	3	14	9	Y	13	20	0			2
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	38	29	0			11

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2163	-0-	2163	2163	2067	3	96	9	Y	87	27	0			60
09	DLQ G-10		4833	-0-	4833	6996	4686	3	147	9	Y	134	53	0	1	8	140
10	DLQ G-10		7598	-0-	7598	14594	7364	3	234	9	Y	213	104	0			249
11	DLQ G-10		8263	-0-	8263	22857	8041	3	222	9	Y	202	233	0	2	8	216
12	31502	X	8645	-0-	-22857	-0-	8394	3	251	9	Y	228	188	0	6	8	250
*01	10034	X	10034	-0-	-0-	-0-	9762	3	272	9	Y	247	250	0			247

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28675	X	25882	-0-	-2793	-0-	25818	3	64	9	Y	58	71	0			16
09	28470	X	27323	-0-	-1147	-0-	27248	3	75	9	Y	68	65	0			19
10	29419	X	25997	-0-	-3422	-0-	25793	3	204	9	Y	185	173	0			31
11	28470	X	23934	-0-	-4536	-0-	200	1	23541	3	Y	175	197	0			9
							193	9									
12	28582	X	23633	-0-	-4949	-0-	66	1	23499	3	Y	62	67	0			4
							68	9									
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	177	160	0			21

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28706	X	25449	-0-	-3257	-0-	25306	3	143	9	Y	130	150	0			26
09	27960	X	26052	-0-	-1908	-0-	25927	3	125	9	Y	114	112	0			28
10	28892	X	26916	-0-	-1976	-0-	26795	3	121	9	Y	110	92	0			46
11	27960	X	25666	-0-	-2294	-0-	25515	3	151	9	Y	137	164	0			19
12	27311	X	23522	-0-	-3789	-0-	23306	3	216	9	Y	196	179	0			36
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	231	202	0			65

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36177	X	32430	-0-	-3747	-0-	32127	3	303	9	Y	275	329	0			56
09	34260	X	30500	-0-	-3760	-0-	30181	3	319	9	Y	290	274	0			72
10	35402	X	29969	-0-	-5433	-0-	29757	3	212	9	Y	193	184	0			81
11	33330	X	28469	-0-	-4861	-0-	167	1	28052	3	Y	227	277	0			31
							250	9									
12	33449	X	30674	-0-	-2775	-0-	30263	3	411	9	Y	374	336	0	1	8	68
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	333	307	0			94

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9920	X	5819	-0-	-4101	-0-	162	1	5095	3	Y	511	490	1			53
							562	9									
09	8070	X	4709	-0-	-3361	-0-	144	1	4467	3	Y	89	110	1	1	8	31
							98	9									
10	9282	X	9282	-0-	-0-	-0-	168	1	8851	3	Y	239	87	1			183
							263	9									
11	8392	X	8392	-0-	-0-	-0-	173	1	8022	3	Y	179	257	1			105
							197	9									
12	7477	X	7477	-0-	-0-	-0-	157	1	6733	3	Y	534	548	1	1	8	90
							587	9									
01	DLQ G-10		7456	-0-	7456	7456	103	1	6581	3	Y	702	508	1			284
							772	9									

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16864	X	16435	-0-	-429	-0-	16371	3	64	9	Y	58	57	0			16
09	14640	X	7410	-0-	-7230	-0-	7387	3	23	9	Y	21	31	0			6
10	19778	X	18300	-0-	-1478	-0-	18300	3			Y	-0-	6	0			-0-
11	19140	X	3206	-0-	-15934	-0-	4	1	3129	3	Y	66	63	0			3
							73	9									
12	19778	X	15153	-0-	-4625	-0-	6	1	15053	3	Y	85	83	0			5
							94	9									
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	187	170	0			22

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	1089	-0-	-2600	-0-	988	3	101	9	Y	92	77	0			63
09	2340	X	921	-0-	-1419	-0-	918	3	3	9	Y	3	56	0			10
10	1891	X	176	-0-	-1715	-0-	175	3	1	9	Y	1	8	0			3
11	1530	X	-0-	-0-	-1530	-0-					Y	1	2	0			-0-
12	1581	X	-0-	-0-	-1581	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24676	X	20619	-0-	-4057	-0-	20194	3	425	9	Y	386	392	0			78
09	20430	X	19170	-0-	-1260	-0-	18849	3	321	9	Y	292	298	0			72
10	21111	X	18506	-0-	-2605	-0-	18173	3	333	9	Y	303	248	0			127
11	20430	X	17642	-0-	-2788	-0-	167	1	16995	3	Y	436	503	0			60
							480	9									
12	20956	X	11926	-0-	-9030	-0-	11601	3	325	9	Y	295	301	0			54
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	197	195	0			56

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40703	X	38453	-0-	-2250	-0-	38307	3	146	9	Y	133	137	0			36
09	40530	X	38603	-0-	-1927	-0-	38482	3	121	9	Y	110	115	0	1	8	30
10	41881	X	38749	-0-	-3132	-0-	38465	3	284	9	Y	258	245	0			43
11	40530	X	34154	-0-	-6376	-0-	47	1	33703	3	Y	367	391	0			19
							404	9									
12	39897	X	33062	-0-	-6835	-0-	14	1	32862	3	Y	169	177	0			11
							186	9									
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	231	215	0			27

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		150	-0-	150	3789	150	3			N	-0-					-0-
09	3944	X	155	-0-	-3789	-0-	155	3			N	-0-					-0-
10	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	300	3	9	9	N	8					8
*01	158	N	158	-0-	-0-	-0-	134	3	24	9	N	22	5	1			25

SLEDGE, H. G., INC. 787403
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3021	-0-	-1350	-0-	2932	2	89	9	N	81					253
09	4800	X	3812	-0-	-988	-0-	3628	2	184	9	N	167	186	1	1	8	233
10	4960	X	3838	-0-	-1122	-0-	3627	2	211	9	N	192	186	1			239
11	4800	X	3599	-0-	-1201	-0-	3444	2	155	9	N	141	188	1			192
12	4495	X	4255	-0-	-240	-0-	4075	2	180	9	N	164	195	1	1	8	160
01	3937	X	3520	-0-	-417	-0-	3373	2	147	9	N	134	178	1			116

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2915	N	2915	-0-	-0-	-0-	2915	2			Y	-0-					-0-
09	2864	N	2864	-0-	-0-	-0-	2864	2			Y	-0-					-0-
10	2960	N	2960	-0-	-0-	-0-	2960	2			Y	-0-					-0-
11	2834	N	2834	-0-	-0-	-0-	2834	2			Y	-0-					-0-
12	2931	N	2931	-0-	-0-	-0-	2931	2			Y	-0-					-0-
*01	2973	N	2973	-0-	-0-	-0-	2973	2			Y	-0-					-0-
08	7874	X	7536	-0-	-338	-0-	7500	3	36	9	N	33					301
09	7410	X	7191	-0-	-219	-0-	7130	3	61	9	N	55	185	1			171
10	7657	X	7366	-0-	-291	-0-	7321	3	45	9	N	41					212
11	7380	X	7028	-0-	-352	-0-	6954	3	74	9	N	67					279
12	7564	X	7084	-0-	-480	-0-	7016	3	68	9	N	62	184	1			157
*01	6819	X	6819	-0-	-0-	-0-	6765	3	54	9	N	49					206

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1265	N	1265	-0-	-0-	-0-	1254	2	11	9	N	10					84
09	1271	N	1271	-0-	-0-	-0-	1248	2	23	9	N	21					105
10	1301	N	1301	-0-	-0-	-0-	1286	2	15	9	N	14					119
11	1230	N	1023	-0-	-207	-0-	999	2	24	9	N	22					141
12	1302	N	697	-0-	-605	-0-	676	2	21	9	N	19					160
01	1302	N	260	-0-	-1042	-0-	251	2	9	9	N	8					168

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	879	-0-	-485	-0-	870	3	9	9	N	8					246
09	1408	N	1408	-0-	-0-	-0-	1390	3	18	9	N	16					262
10	1429	N	1429	-0-	-0-	-0-	1410	3	19	9	N	17					279
11	1360	N	1360	-0-	-0-	-0-	1339	3	21	9	N	19					298
12	1457	N	1396	-0-	-61	-0-	1376	3	20	9	N	18					316
01	1426	N	1356	-0-	-70	-0-	1338	3	18	9	N	16					332

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1460	-0-	-28	-0-	1460	3			N	-0-					91
09	1440	N	1403	-0-	-37	-0-	1403	3			N	-0-					91
10	1457	N	1440	-0-	-17	-0-	1440	3			N	-0-					91
11	1410	N	1371	-0-	-39	-0-	1371	3			N	-0-					91
12	1457	N	1409	-0-	-48	-0-	1409	3			N	-0-					91
01	1426	N	1379	-0-	-47	-0-	1379	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2599	-0-	-129	-0-	2599	3			N	-0-					67
09	2550	N	2543	-0-	-7	-0-	2543	3			N	-0-					67
10	2573	N	1021	-0-	-1552	-0-	1021	3			N	-0-					67
11	3000	N	3531	-0-	531	531	3531	3			N	-0-					67
12	3100	N	2760	-0-	-340	191	2760	3			N	-0-					67
*01	2799	N	2608	-0-	-191	-0-	2608	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	X	810	-0-	-0-	-0-	769	2	41	9	N	37					236
09	750	X	716	-0-	-34	-0-	702	2	14	9	N	13					249
10	992	N	732	-0-	-260	-0-	708	2	24	9	N	22					271
11	780	N	679	-0-	-101	-0-	658	2	21	9	N	19	179	1			111
12	744	N	706	-0-	-38	-0-	670	2	36	9	N	33					144
01	744	N	487	-0-	-257	-0-	462	2	25	9	N	23					167

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	1191	-0-	-948	-0-	1145	2	46	9	N	42					293
09	2344	X	2344	-0-	-0-	-0-	2241	2	103	9	N	94	183	1			204
10	2367	N	2367	-0-	-0-	-0-	2311	2	56	9	N	51					255
11	1384	N	1384	-0-	-0-	-0-	1326	2	58	9	N	53					308
12	2418	N	1745	-0-	-673	-0-	1682	2	63	9	N	57	186	1			179
01	2356	N	1263	-0-	-1093	-0-	1243	2	20	9	N	18					197

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4268	-0-	-41	-0-	4041	3	227	9	N	206	361	1			241
09	4170	X	3137	-0-	-1033	-0-	2987	3	150	9	N	136	184	1			193
10	5301	X	5301	-0-	-0-	-0-	5017	3	284	9	N	258	183	1			268
11	5032	X	5032	-0-	-0-	-0-	4764	3	268	9	N	244	184	1			328
12	5074	X	5074	-0-	-0-	-0-	4746	3	328	9	N	298	370	1			256
01	5301	X	4397	-0-	-904	-0-	4173	3	224	9	N	204	160	1			300

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6942	X	6942	-0-	-0-	-0-	6889	3	53	9	N	48					327
09	7925	X	7925	-0-	-0-	-0-	7837	3	88	9	N	80	178	1			229
10	8534	X	8534	-0-	-0-	-0-	8433	3	101	9	N	92					321
11	6610	X	6610	-0-	-0-	-0-	6562	3	48	9	N	44	180	1			185
12	15182	X	15182	-0-	-0-	-0-	14690	3	492	9	N	447	182	1			450
*01	15778	X	15778	-0-	-0-	-0-	15623	3	155	9	N	141	353	1			238

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5655	X	5655	-0-	-0-	-0-	5554	3	101	9	N	92					229
09	4072	X	4072	-0-	-0-	-0-	4041	3	31	9	N	28					257
10	3875	X	3344	-0-	-531	-0-	3259	3	85	9	N	77	177	1			157
11	4800	X	1725	-0-	-3075	-0-	1725	3			N	-0-					157
12	4960	X	2461	-0-	-2499	-0-	2452	3	9	9	N	8					165
01	3875	X	2374	-0-	-1501	-0-	2337	3	37	9	N	34					199

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2047	-0-	-1208	-0-	1941	3	106	9	N	96					280
09	3150	X	1525	-0-	-1625	-0-	1504	3	21	9	N	19					299
10	2418	X	893	-0-	-1525	-0-	881	3	12	9	N	11					310
11	1980	X	1978	-0-	-2	-0-	1935	3	43	9	N	39					349
12	2046	X	1574	-0-	-472	-0-	1520	3	54	9	N	49	184	1			214
01	2046	X	1055	-0-	-991	-0-	1052	3	3	9	N	3					217

SUMMIT PETROLEUM LLC 829221
MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 11374 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	114	-0-	-41	-0-	114	2			N	-0-					132
09	90	N	69	-0-	-21	-0-	68	2	1	9	N	1					133
10	1028	N	1028	-0-	-0-	-0-	3	1	950	2	N	68					201
							75	9									
11	3000	N	3721	-0-	721	721	10	1	3502	2	N	190					391
							209	9									
*12	3100	N	4882	-0-	1782	2503	11	1	4630	2	N	219	332	1			278
							241	9									
*01	3011	N	508	-0-	-2503	-0-	1	1	475	2	N	29					307
							32	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28985	X	24960	-0-	-4025	-0-	24888	3	72	9	Y	65					149
09	26640	X	23623	-0-	-3017	-0-	23566	3	57	9	Y	52	102	1			99
10	26815	X	24260	-0-	-2555	-0-	24202	3	58	9	Y	53					152
11	25950	X	23950	-0-	-2000	-0-	23853	3	97	9	Y	88	101	1			139
12	26753	X	24781	-0-	-1972	-0-	24653	3	128	9	Y	116					255
01	24924	X	22822	-0-	-2102	-0-	22660	3	162	9	Y	147	127	1			275

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	486	-0-	-41	-0-	486	3			Y	-0-	1	0			-0-
09	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
10	502	N	502	-0-	-0-	-0-	478	3	24	9	Y	22	13	0			9
11	480	N	480	-0-	-0-	-0-	415	3	65	9	Y	59	60	0			8
12	584	N	584	-0-	-0-	-0-	548	3	36	9	Y	33	35	0			6
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	41	35	0			12

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '62' WELL #: 1 RRCID -> 114038 COMPL. DATE 11/01/1984 TOTAL DEPTH 12650 PERF. 9716 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	AMACKER, V. T. 64				WELL #: 2	RRCID -> 262497	COMPL. DATE 08/13/2005				TOTAL DEPTH 10640		PERF. 9628 - 10162				
08	8913	R	6571	-0-	-2342	-0-	25 99	1 9	6447	3	Y	90	94	1			9
09	5488	R	5488	-0-	-0-	-0-	30 47	1 9	5411	3	Y	43	37	1			15
10	5920	R	5920	-0-	-0-	-0-	29 116	1 9	5775	3	Y	105	40	1			80
11	5791	R	5791	-0-	-0-	-0-	41 92	1 9	5658	3	Y	84	114	1			50
12	6943	R	6943	-0-	-0-	-0-	26 408	1 9	6509	3	Y	371	359	1			62
*01	5465	R	5465	-0-	-0-	-0-	40 294	1 9	5131	3	Y	267	221	1			108

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 1 RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

08	DLQ G-10		1218	-0-	1218	2605	1174	3	44	9	Y	40	34	1			27
09	DLQ G-10		1170	-0-	1170	3775	1125	3	45	9	Y	41	40	1			28
10	2700	N	2205	-0-	-495	3280	2140	3	65	9	Y	59	45	1			42
11	3000	N	1612	-0-	-1388	1892	1550	3	62	9	Y	56	47	1			51
12	3100	N	1380	-0-	-1720	172	1323	3	57	9	Y	52	46	1			57
01	2201	N	1539	-0-	-662	-0-	1484	3	55	9	Y	50	50	1			57
	HANGAR "A"				WELL #: 7402H	RRCID -> 183502	COMPL. DATE 04/15/2001				TOTAL DEPTH 12018		PERF.16098 - 19542				
08	DLQ G-10		2265	-0-	2265	4592	2180	3	85	9	Y	77	69	1			41
09	DLQ G-10		1913	-0-	1913	6505	1845	3	68	9	Y	62	67	1			36
10	10362	X	3857	-0-	-6505	-0-	3773	3	84	9	Y	76	64	1			48
11	2977	X	2977	-0-	-0-	-0-	2888	3	89	9	Y	81	67	1			62
12	3239	X	3239	-0-	-0-	-0-	3149	3	90	9	Y	82	69	1			75
01	3410	X	1226	-0-	-2184	-0-	1196	3	30	9	Y	27	53	1			49
	CORDES				WELL #: 8001H	RRCID -> 185256	COMPL. DATE 08/24/2001				TOTAL DEPTH 12600		PERF.12156 - 20212				
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		487	-0-	487	504	448	3	39	9	Y	35	22	1			16
09	DLQ G-10		522	-0-	522	1026	489	3	33	9	Y	30	28	1			18
10	1894	N	868	-0-	-1026	-0-	834	3	34	9	Y	31	26	1			23
11	954	N	954	-0-	-0-	-0-	926	3	28	9	Y	25	24	1			24
12	870	N	870	-0-	-0-	-0-	841	3	29	9	Y	26	23	1			27
01	868	N	536	-0-	-332	-0-	513	3	23	9	Y	21	23	1			25

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

08	DLQ G-10		1733	-0-	1733	3539	1661	3	72	9	Y	65	57	1			43
09	DLQ G-10		1495	-0-	1495	5034	1436	3	59	9	Y	54	58	1			39
10	2700	N	2877	-0-	177	5211	2801	3	76	9	Y	69	56	1			52
11	3000	N	2201	-0-	-799	4412	2122	3	79	9	Y	72	59	1			65
12	3100	N	2367	-0-	-733	3679	2292	3	75	9	Y	68	60	1			73
*01	3100	N	2555	-0-	-545	3134	2486	3	69	9	Y	63	65	1			71

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

08	1085	#	744	-0-	-341	-0-	741	3	3	9	N	3					89
09	1069	R	1069	-0-	-0-	-0-	1065	3	4	9	N	4					93
10	1478	R	1478	-0-	-0-	-0-	1463	3	15	9	N	14					107
11	1547	R	1547	-0-	-0-	-0-	1528	3	19	9	N	17					124
12	1680	R	1680	-0-	-0-	-0-	1660	3	20	9	N	18					142
*01	1494	R	1494	-0-	-0-	-0-	1470	3	24	9	N	22					164

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

08	1033	R	1033	-0-	-0-	-0-	958	3	75	9	N	68					223
09	1319	R	1319	-0-	-0-	-0-	1176	3	143	9	N	130	176	1			177
10	1127	R	1127	-0-	-0-	-0-	1026	3	101	9	N	92	170	1			99
11	1288	R	1288	-0-	-0-	-0-	1224	3	64	9	N	58					157
12	1364	#	1329	-0-	-35	-0-	1297	3	32	9	N	29					186
01	1364	#	691	-0-	-673	-0-	673	3	18	9	N	16					202

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

08	126	R	76	-0-	-50	-0-	76	3			Y	-0-					-0-
09	1389	R	1389	-0-	-0-	-0-	863	3	526	9	Y	478	245	1			233
10	772	R	772	-0-	-0-	-0-	614	3	158	9	Y	144	135	1			242
11	799	R	799	-0-	-0-	-0-	573	3	226	9	Y	205	205	1			242
12	1426	#	900	-0-	-526	-0-	734	3	166	9	Y	151	181	1			212
*01	1426	#	737	-0-	-689	-0-	658	3	79	9	Y	72	132	1			152

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER 85 SW WELL #: 1 RRCID -> 267443 COMPL. DATE 09/24/1998 TOTAL DEPTH 10075 PERF. 9820 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
09	720	X	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
10	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
11	720	X	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
12	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					168
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					168
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					168
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					168
12	372	N	329	-0-	-43	-0-	329	3			N	-0-					168
01	403	N	240	-0-	-163	-0-	240	3			N	-0-					168

AMACKER 80 WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER 80 WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	461	3	58	9	N	53					153
09	390	N	370	-0-	-20	-0-	353	3	17	9	N	15					168
10	527	N	397	-0-	-130	-0-	383	3	14	9	N	13					181
11	510	N	342	-0-	-168	-0-	327	3	15	9	N	14					195
12	372	N	339	-0-	-33	-0-	328	3	11	9	N	10					205
01	403	N	293	-0-	-110	-0-	270	3	23	9	N	21	180	1			46

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SLEDGE, H. G., INC. 787403
HOLLY B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	201	-0-	-295	-0-	120	2	81	9	N	74	181	1			130
09	780	N	247	-0-	-533	-0-	117	2	130	9	N	118					248
10	713	N	361	-0-	-352	-0-	131	2	230	9	N	209	376	1			81
11	330	N	330	-0-	-0-	-0-	107	2	223	9	N	203	186	1			98
12	576	N	576	-0-	-0-	-0-	364	2	212	9	N	193	193	1			98
01	372	N	-0-	-0-	-372	-0-					N	164					262

SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

08	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					24
09	1110	N	1080	-0-	-30	-0-	1080	2			N	-0-					24
10	992	N	809	-0-	-183	-0-	809	2			N	-0-					24
11	1080	N	321	-0-	-759	-0-	321	2			N	-0-					24
12	1116	N	951	-0-	-165	-0-	951	2			N	-0-					24
01	806	N	395	-0-	-411	-0-	395	2			N	-0-					24

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

08	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

SYLVIA WELL #: 1W RRCID -> 199504 COMPL. DATE N/A TOTAL DEPTH 9519 PERF. 9202 - 9406

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURA D WELL #: 1 U RRCID -> 206558 COMPL. DATE 03/12/2009 TOTAL DEPTH 9540 PERF. 9225 - 9420

*02	T. A.		-0-	-0-	-0-	4319					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	4319					N	-0-					-0-
*04	T. A.		-0-	-0-	-0-	4319					N	-0-					-0-
*05	T. A.		-0-	-0-	-0-	4319					N	-0-					-0-
*06	T. A.		-0-	-0-	-0-	4319					N	-0-					-0-
*07	T. A.		-0-	-0-	-0-	4319					N	-0-					-0-
*08	T. A.		-0-	-0-	-0-	4319					N	-0-					-0-
*09	T. A.		-0-	-0-	-0-	4319					N	-0-					-0-
*10	T. A.		-0-	-0-	-0-	4319					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 11/01/2014 - 7C 18403

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					230
09	1620	N	1612	-0-	-8	-0-	1612	2			N	-0-					230
10	1705	N	1455	-0-	-250	-0-	1455	2			N	-0-					230
11	1620	N	1339	-0-	-281	-0-	10	1	1329	2	N	-0-					230
12	1674	N	1316	-0-	-358	-0-	1316	2			N	-0-					230
01	1457	N	1093	-0-	-364	-0-	1093	2			N	-0-					230

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	967	-0-	-25	-0-	967	2			N	-0-					63
09	960	N	923	-0-	-37	-0-	923	2			N	-0-					63
10	1023	N	908	-0-	-115	-0-	908	2			N	-0-					63
11	930	N	807	-0-	-123	-0-	3	1	804	2	N	-0-					63
12	961	N	764	-0-	-197	-0-	764	2			N	-0-					63
01	899	N	741	-0-	-158	-0-	741	2			N	-0-					63

CAROLYN WELL #: 1 RRCID -> 264358 COMPL. DATE 03/14/2000 TOTAL DEPTH 9400 PERF. 9275 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
09	240	N	158	-0-	-82	-0-	156	2	2	9	N	2	1	1			1
10	217	N	163	-0-	-54	-0-	1	1	136	2	N	24	14	1			11
							26	9									
11	150	N	138	-0-	-12	-0-	1	1	122	2	N	14	17	1			8
							15	9									
12	155	N	145	-0-	-10	-0-	1	1	127	2	N	15					23
							17	9									
*01	204	N	204	-0-	-0-	-0-	3	1	167	2	N	31	10	1			44
							34	9									

THOMPSON, J. CLEO 855610
ADAMS "101" WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0-	-0-	30	1	216	2	N	-0-					45
09	268	N	268	-0-	-0-	-0-	32	1	236	2	N	-0-					45
10	285	N	285	-0-	-0-	-0-	34	1	251	2	N	-0-					45
11	263	N	263	-0-	-0-	-0-	32	1	231	2	N	-0-					45
12	279	N	241	-0-	-38	-0-	29	1	212	2	N	-0-					45
01	279	N	143	-0-	-136	-0-	17	1	124	2	N	2					47
							2	9									

TRUE OIL COMPANY LLC 871472
LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		278	-0-	278	489	6	1	272	3	Y	-0-					-0-
09	DLQ G-10		152	-0-	152	641	2	1	150	3	Y	-0-					-0-
10	850	N	209	-0-	-641	-0-	3	1	206	3	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	3	1	210	3	Y	-0-					-0-
12	179	N	179	-0-	-0-	-0-	4	1	175	3	Y	-0-					-0-
01	217	N	204	-0-	-13	-0-	6	1	198	3	Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	4225	-0-	-208	-0-	94	1	4131	3	Y	-0-					-0-
09	4290	X	3377	-0-	-913	-0-	52	1	3325	3	Y	-0-					-0-
10	3865	X	3865	-0-	-0-	-0-	53	1	3812	3	Y	-0-					-0-
11	4080	X	3666	-0-	-414	-0-	60	1	3606	3	Y	-0-					-0-
12	4216	X	2590	-0-	-1626	-0-	58	1	2532	3	Y	-0-					-0-
01	DLQ G-10		993	-0-	993	993	30	1	963	3	Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	-0-	7	1	292	3	Y	-0-					-0-
09	280	N	280	-0-	-0-	-0-	4	1	276	3	Y	-0-					-0-
10	296	N	296	-0-	-0-	-0-	4	1	292	3	Y	-0-					-0-
11	300	N	247	-0-	-53	-0-	4	1	243	3	Y	-0-					-0-
12	279	N	208	-0-	-71	-0-	5	1	203	3	Y	-0-					-0-
01	DLQ G-10		181	-0-	181	181	6	1	175	3	Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	273	-0-	-6	-0-	6	1	267	3	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	3	1	207	3	Y	-0-					-0-
10	166	N	166	-0-	-0-	-0-	2	1	164	3	Y	-0-					-0-
11	270	N	144	-0-	-126	-0-	2	1	142	3	Y	-0-					-0-
12	217	N	136	-0-	-81	-0-	3	1	133	3	Y	-0-					-0-
01	DLQ G-10		153	-0-	153	153	5	1	148	3	Y	-0-					-0-

AMACKER-TIPPETT, W. (BEND) 02221 300 NON-ASSOCIATED EXEMPT CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 088095 COMPL. DATE 03/18/1980 TOTAL DEPTH 10784 PERF.10666 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 165494 COMPL. DATE 04/21/1980 TOTAL DEPTH 10784 PERF.10222 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, W (STRAWN-DETR)//CONT.// 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

08	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
09	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	DLQ G-10		31	-0-	31	31	31	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

08	1054	N	750	-0-	-304	-0-	750	3			N	-0-					-0-
09	840	N	678	-0-	-162	-0-	678	3			N	-0-					-0-
10	775	N	750	-0-	-25	-0-	750	3			N	-0-					-0-
11	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
12	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
01	DLQ G-10		841	-0-	841	841	841	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	DLQ G-10		207	-0-	207	207	207	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	DLQ G-10		51	-0-	51	51	51	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	DLQ G-10		176	-0-	176	176	176	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	715	-0-	-153	-0-	715	3			N	-0-					-0-
09	660	N	616	-0-	-44	-0-	616	3			N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
11	690	N	666	-0-	-24	-0-	666	3			N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
01	DLQ G-10		725	-0-	725	725	725	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	DLQ G-10		31	-0-	31	31	31	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	DLQ G-10		145	-0-	145	145	145	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	476	-0-	-113	-0-	476	3			N	-0-					-0-
09	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	DLQ G-10		509	-0-	509	509	509	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	DLQ G-10		99	-0-	99	99	99	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	DLQ G-10		336	-0-	336	336	336	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	DLQ G-10		46	-0-	46	46	46	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	DLQ G-10		8	-0-	8	8	8	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	DLQ G-10		287	-0-	287	287	287	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	DLQ G-10		12	-0-	12	12	12	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	DLQ G-10		281	-0-	281	281	281	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	373	-0-	-154	-0-	373	3			N	-0-					-0-
09	420	N	330	-0-	-90	-0-	330	3			N	-0-					-0-
10	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
11	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	DLQ G-10		346	-0-	346	346	346	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
09	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	DLQ G-10		162	-0-	162	162	162	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
01	DLQ G-10		86	-0-	86	86	86	3			N	-0-					-0-

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	DLQ G-10		47	-0-	47	47	47	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					5
09	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					5
10	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					5
11	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					5
12	314	N	314	-0-	-0-	-0-	313	3	1	9	Y	1					6
01	DLQ G-10		316	-0-	316	316	316	3			Y	-0-					6

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1	-0-	278	3			Y	-0-					6
09	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					6
10	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					6
11	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					6
12	279	N	261	-0-	-18	-0-	261	3			Y	-0-					6
01	DLQ G-10		285	-0-	285	285	285	3			Y	-0-					6

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					4
09	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					4
10	590	N	590	-0-	-0-	-0-	589	3	1	9	Y	1					5
11	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					5
12	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					5
01	DLQ G-10		557	-0-	557	557	556	3	1	9	Y	1					6

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

08	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					5
09	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					5
10	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					5
11	310	N	310	-0-	-0-	-0-	309	3	1	9	Y	1					6
12	310	N	298	-0-	-12	-0-	298	3			Y	-0-					6
01	DLQ G-10		325	-0-	325	325	325	3			Y	-0-					6

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

08	434	N	299	-0-	-135	-0-	299	3			Y	-0-					7
09	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					7
10	434	N	137	-0-	-297	-0-	133	3	4	9	Y	4	3	8			8
11	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					8
12	620	N	324	-0-	-296	-0-	324	3			Y	-0-					8
01	DLQ G-10		314	-0-	314	314	314	3			Y	-0-					8

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

08	961	N	939	-0-	-22	-0-	939	3			Y	-0-					7
09	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					7
10	961	N	806	-0-	-155	-0-	806	3			Y	-0-					7
11	900	N	815	-0-	-85	-0-	814	3	1	9	Y	1					8
12	930	N	915	-0-	-15	-0-	915	3			Y	-0-					8
01	DLQ G-10		888	-0-	888	888	887	3	1	9	Y	1					9

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

08	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					5
09	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					5
10	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					5
11	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					5
12	558	N	537	-0-	-21	-0-	536	3	1	9	Y	1					6
01	DLQ G-10		462	-0-	462	462	462	3			Y	-0-					6

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

08	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	DLQ G-10		344	-0-	344	344	344	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	DLQ G-10		30	-0-	30	30	30	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					7
09	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					7
10	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					7
11	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					7
12	801	N	801	-0-	-0-	-0-	800	3	1	9	Y	1					8
01	DLQ G-10		689	-0-	689	689	689	3			Y	-0-					8

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					6
09	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					6
10	620	N	557	-0-	-63	-0-	556	3	1	9	Y	1					7
11	630	N	483	-0-	-147	-0-	483	3			Y	-0-					7
12	651	N	519	-0-	-132	-0-	518	3	1	9	Y	1					8
01	DLQ G-10		547	-0-	547	547	547	3			Y	-0-					8

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1496	N	1496	-0-	-0-	-0-	1496	3			Y	-0-					4
09	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					4
10	1302	N	1279	-0-	-23	-0-	1278	3	1	9	Y	1					5
11	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					5
12	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					5
01	DLQ G-10		1262	-0-	1262	1262	1262	3			Y	-0-					5

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					7
09	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					7
10	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					7
11	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					7
12	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					7
01	DLQ G-10		828	-0-	828	828	827	3	1	9	Y	1					8

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	93	-0-	-31	-0-	3	1	90	2	Y	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
*12	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
*01	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1501	-0-	-49	-0-	1501	3			N	-0-					-0-
09	1410	N	1325	-0-	-85	-0-	1325	3			N	-0-					-0-
10	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
11	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
12	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
01	DLQ G-10		1382	-0-	1382	1382	1382	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	DLQ G-10		83	-0-	83	83	83	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

08	217	#	199	-0-	-18	-0-	199	3			N	-0-					-0-
09	210	#	190	-0-	-20	-0-	190	3			N	-0-					-0-
10	217	#	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	210	#	160	-0-	-50	-0-	160	3			N	-0-					-0-
12	186	#	162	-0-	-24	-0-	162	3			N	-0-					-0-
01	186	#	175	-0-	-11	-0-	175	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

08	348	R	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	313	R	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	353	R	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	339	R	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	335	R	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*01	345	R	345	-0-	-0-	-0-	345	3			N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	R	621	-0-	-0-	-0-	621	3			N	-0-					-0-
09	630	#	571	-0-	-59	-0-	571	3			N	-0-					-0-
10	682	#	644	-0-	-38	-0-	644	3			N	-0-					-0-
11	660	#	617	-0-	-43	-0-	617	3			N	-0-					-0-
12	682	#	531	-0-	-151	-0-	531	3			N	-0-					-0-
01	651	#	447	-0-	-204	-0-	447	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

08	105	R	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	93	R	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	103	R	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	101	R	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	98	R	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	93	#	71	-0-	-22	-0-	71	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

08	678	R	678	-0-	-0-	-0-	678	3			N	-0-					-0-
09	573	R	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	682	#	611	-0-	-71	-0-	611	3			N	-0-					-0-
11	660	#	588	-0-	-72	-0-	588	3			N	-0-					-0-
12	682	#	581	-0-	-101	-0-	581	3			N	-0-					-0-
01	682	#	598	-0-	-84	-0-	598	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

08	758	R	33	-0-	-725	-0-	33	3			N	-0-					-0-
09	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	#	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

08	517	R	517	-0-	-0-	-0-	276	3	241	4	N	-0-					72
09	632	R	632	-0-	-0-	-0-	279	3	353	4	N	-0-					72
10	359	R	359	-0-	-0-	-0-	359	3			N	-0-					72
11	341	R	341	-0-	-0-	-0-	321	3	20	4	N	-0-					72
12	413	R	413	-0-	-0-	-0-	413	3			N	-0-					72
*01	465	R	465	-0-	-0-	-0-	465	3			N	-0-					72

CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

08	1271	#	1002	-0-	-269	-0-	1002	2			Y	-0-					-0-
09	1320	#	1148	-0-	-172	-0-	1148	2			Y	-0-					-0-
10	1364	#	1252	-0-	-112	-0-	1252	2			Y	-0-					-0-
11	1320	#	1143	-0-	-177	-0-	1143	2			Y	-0-					-0-
12	1191	R	1191	-0-	-0-	-0-	1180	2	11	9	Y	10					10
01	1240	#	1023	-0-	-217	-0-	1023	2			Y	-0-					10

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

SUGG, A. A. "5" WELL #: 1 RRCID -> 143941 COMPL. DATE 11/23/2009 TOTAL DEPTH 7600 PERF. 6566 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/24/2013 - PLUGGED 08-24-2013

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

08	134	R	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	130	R	130	-0-	-0-	-0-	130	2			N	-0-					-0-
10	133	R	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	120	#	119	-0-	-1	-0-	119	2			N	-0-					-0-
12	125	R	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

08	248	#	205	-0-	-43	-0-	205	2			N	-0-					127
09	270	#	186	-0-	-84	-0-	186	2			N	-0-					127
10	279	#	243	-0-	-36	-0-	243	2			N	-0-					127
11	270	#	176	-0-	-94	-0-	176	2			N	-0-					127
12	248	#	179	-0-	-69	-0-	179	2			N	-0-					127
01	248	#	176	-0-	-72	-0-	176	2			N	-0-					127

SUGG, A. A. "12" WELL #: 2 RRCID -> 225731 COMPL. DATE 02/27/2007 TOTAL DEPTH 7600 PERF. 6635 - 6839

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/08/2013 - P&A 04-08-2013

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

08	124	#	122	-0-	-2	-0-	122	2			N	-0-					-0-
09	120	#	119	-0-	-1	-0-	119	2			N	-0-					-0-
10	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	0	W	71	-0-	71	71	71	2			N	-0-					-0-
12	0	W	-0-	-0-	-0-	71					N	-0-					-0-
01	0	W	2	-0-	2	73	2	2			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

*08	527	#	390	-0-	-137	-0-	390	2			N	-0-					-0-
*09	510	#	372	-0-	-138	-0-	372	2			N	-0-					-0-
*10	527	#	394	-0-	-133	-0-	394	2			N	-0-					-0-
*11	378	R	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*12	403	#	390	-0-	-13	-0-	390	2			N	-0-					-0-
*01	403	#	384	-0-	-19	-0-	384	2			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	998	R	998	-0-	-0-	-0-	956	3	42	9	Y	38					162
09	979	R	979	-0-	-0-	-0-	6	1	959	3	Y	13					175
							14	9									
10	992	#	947	-0-	-45	-0-	945	3	2	9	Y	2	105	1			72
11	960	#	900	-0-	-60	-0-	878	3	22	9	Y	20					92
12	992	#	935	-0-	-57	-0-	11	1	900	3	Y	22					114
							24	9									
01	992	#	930	-0-	-62	-0-	6	1	898	3	Y	24					138
							26	9									

SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	#	807	-0-	-30	-0-	805	2	2	9	N	2					198
09	810	#	780	-0-	-30	-0-	773	2	7	9	N	6	183	1			21
10	806	#	804	-0-	-2	-0-	802	2	2	9	N	2					23
11	780	#	770	-0-	-10	-0-	764	2	6	9	N	5					28
12	806	#	797	-0-	-9	-0-	788	2	9	9	N	8					36
01	806	#	724	-0-	-82	-0-	717	2	7	9	N	6					42

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	#	1190	-0-	-19	-0-	1190	2			Y	-0-					-0-
09	1119	R	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-
10	1209	#	1155	-0-	-54	-0-	1155	2			Y	-0-					-0-
11	1170	#	1067	-0-	-103	-0-	1067	2			Y	-0-					-0-
12	1178	#	1106	-0-	-72	-0-	1106	2			Y	-0-					-0-
01	1178	#	1094	-0-	-84	-0-	1094	2			Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1184	R	1184	-0-	-0-	-0-	71	1	905	3	N	189	180	1			219
							208	9									
09	1105	R	1105	-0-	-0-	-0-	68	1	836	3	N	183	182	1			220
							201	9									
10	1139	R	1139	-0-	-0-	-0-	71	1	861	3	N	188	166	1			242
							207	9									
11	1093	R	1093	-0-	-0-	-0-	68	1	821	3	N	185					427
							204	9									
12	1141	R	1141	-0-	-0-	-0-	71	1	860	3	N	191	365	1			253
							210	9									
*01	1075	R	1075	-0-	-0-	-0-	71	1	818	3	N	169					422
							186	9									

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
KEYSTONE PETROLEUM NM LLC 458797
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1690	R	1690	-0-	-0-	-0-	1653	2	37	9	Y	34					209
09	1740	#	1612	-0-	-128	-0-	75	1	1525	2	Y	11					220
							12	9									
10	1798	#	1597	-0-	-201	-0-	75	1	1522	2	Y	-0-					220
11	1740	#	1506	-0-	-234	-0-	75	1	1431	2	Y	-0-					220
12	1767	#	1486	-0-	-281	-0-	75	1	1411	2	Y	-0-					220
01	1705	#	1466	-0-	-239	-0-	75	1	1373	2	Y	16					236
							18	9									

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
09	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-
10	124	#	-0-	-0-	-124	-0-					Y	-0-					-0-
11	300	#	-0-	-0-	-300	-0-					Y	-0-					-0-
12	310	#	-0-	-0-	-310	-0-					Y	-0-					-0-
01	310	#	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	R	411	-0-	-0-	-0-	75	1	234	2	Y	93	81	1	1	8	243
							102	9									
09	210	R	210	-0-	-0-	-0-	75	1	115	2	Y	18	19	1			242
							20	9									
10	196	R	196	-0-	-0-	-0-	75	1	96	2	Y	23	37	1			228
							25	9									
11	180	#	163	-0-	-17	-0-	75	1	65	2	Y	21	18	1			231
							23	9									
12	186	#	103	-0-	-83	-0-	75	1	20	2	Y	7	9	1			229
							8	9									
*01	198	R	198	-0-	-0-	-0-	75	1	56	2	Y	61	56	8			234
							67	9									

MEADCO PROPERTIES 556500
BURNEY 3086 WELL #: 1 RRCID -> 082039 COMPL. DATE 04/26/1979 TOTAL DEPTH 7481 PERF. 7312 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	#	327	-0-	-293	-0-	327	2			Y	-0-					34
09	420	#	349	-0-	-71	-0-	349	2			Y	-0-					34
10	403	#	325	-0-	-78	-0-	325	2			Y	-0-					34
11	390	#	295	-0-	-95	-0-	295	2			Y	-0-					34
12	403	#	298	-0-	-105	-0-	298	2			Y	-0-					34
01	372	#	264	-0-	-108	-0-	264	2			Y	-0-					34

SUGG, A. 1901 WELL #: 1 RRCID -> 084468 COMPL. DATE 10/05/1979 TOTAL DEPTH 7450 PERF. 7258 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1292	R	1292	-0-	-0-	-0-	1292	2			N	-0-					100
09	1262	R	1262	-0-	-0-	-0-	1262	2			N	-0-					100
10	1290	R	1290	-0-	-0-	-0-	1290	2			N	-0-					100
11	1260	#	1196	-0-	-64	-0-	1196	2			N	-0-					100
12	1309	R	1309	-0-	-0-	-0-	1309	2			N	-0-					100
01	1302	#	1289	-0-	-13	-0-	1289	2			N	-0-					100

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500
SUGG, A. 3079 WELL #: 1 RRCID -> 087137 COMPL. DATE 04/03/1980 TOTAL DEPTH 7500 PERF. 7365 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

SUGG, E. 17 WELL #: 2 RRCID -> 090226 COMPL. DATE 08/27/1980 TOTAL DEPTH 7607 PERF. 7476 - 7520

08	31	#	15	-0-	-16	-0-	15	2			N	-0-					143
09	30	#	16	-0-	-14	-0-	16	2			N	-0-					143
10	31	#	20	-0-	-11	-0-	20	2			N	-0-					143
11	30	#	16	-0-	-14	-0-	16	2			N	-0-					143
12	31	#	18	-0-	-13	-0-	18	2			N	-0-					143
*01	124	R	124	-0-	-0-	-0-	124	2			N	-0-					143

BUSBY 3080 WELL #: 2 RRCID -> 170570 COMPL. DATE 09/20/1998 TOTAL DEPTH 9250 PERF. 7370 - 7572

08	744	#	617	-0-	-127	-0-	617	2			N	-0-					135
09	720	#	488	-0-	-232	-0-	488	2			N	-0-					135
10	713	#	659	-0-	-54	-0-	659	2			N	-0-					135
11	660	#	653	-0-	-7	-0-	653	2			N	-0-					135
12	682	#	676	-0-	-6	-0-	676	2			N	-0-					135
*01	661	R	661	-0-	-0-	-0-	661	2			N	-0-					135

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

08	372	#	262	-0-	-110	-0-	262	2			N	-0-					78
09	581	R	581	-0-	-0-	-0-	581	2			N	-0-					78
10	1274	R	1274	-0-	-0-	-0-	1274	2			N	-0-					78
11	1210	R	1210	-0-	-0-	-0-	1210	2			N	-0-					78
12	1243	R	1243	-0-	-0-	-0-	1243	2			N	-0-					78
01	1271	#	1046	-0-	-225	-0-	1043	2	3	9	N	3	3	8			78

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

08	839	R	839	-0-	-0-	-0-	833	2	6	9	N	5					167
09	840	#	824	-0-	-16	-0-	818	2	6	9	N	5					172
10	868	#	844	-0-	-24	-0-	835	2	9	9	N	8					180
11	840	#	811	-0-	-29	-0-	808	2	3	9	N	3					183
12	841	R	841	-0-	-0-	-0-	837	2	4	9	N	4					187
01	837	#	823	-0-	-14	-0-	817	2	6	9	N	5					192

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	#	445	-0-	-51	-0-	433	2	12	9	Y	11					32
09	450	#	435	-0-	-15	-0-	426	2	9	9	Y	8	23	1			17
10	465	#	439	-0-	-26	-0-	427	2	12	9	Y	11					28
11	590	R	590	-0-	-0-	-0-	590	2			Y	-0-					28
12	653	R	653	-0-	-0-	-0-	620	2	33	9	Y	30	29	1			29
*01	644	R	644	-0-	-0-	-0-	591	2	53	9	Y	48					77

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	496	-0-	-62	-0-	492	3	4	9	Y	4	56	1			27
09	623	R	623	-0-	-0-	-0-	615	3	8	9	Y	7					34
10	630	R	630	-0-	-0-	-0-	622	3	8	9	Y	7					41
11	586	R	586	-0-	-0-	-0-	577	3	9	9	Y	8					49
12	576	R	576	-0-	-0-	-0-	564	3	12	9	Y	11					60
*01	558	R	558	-0-	-0-	-0-	544	3	14	9	Y	13					73

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	#	1711	-0-	-273	-0-	1707	3	4	9	Y	4	67	1			32
09	1680	#	1648	-0-	-32	-0-	1640	3	8	9	Y	7					39
10	1736	#	1722	-0-	-14	-0-	1714	3	8	9	Y	7					46
11	1688	R	1688	-0-	-0-	-0-	1679	3	9	9	Y	8					54
12	1759	R	1759	-0-	-0-	-0-	1747	3	12	9	Y	11					65
01	1736	#	1698	-0-	-38	-0-	1684	3	14	9	Y	13					78

ROCKER B 87 WELL #: 2 RRCID -> 076028 COMPL. DATE 02/10/1978 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	644	R	644	-0-	-0-	-0-	640	3	4	9	Y	4	57	1			28
09	663	R	663	-0-	-0-	-0-	656	3	7	9	Y	6					34
10	651	#	642	-0-	-9	-0-	633	3	9	9	Y	8					42
11	640	R	640	-0-	-0-	-0-	631	3	9	9	Y	8					50
12	651	#	615	-0-	-36	-0-	603	3	12	9	Y	11					61
01	651	#	611	-0-	-40	-0-	597	3	14	9	Y	13					74

ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	66	-0-	-27	-0-	66	3			N	-0-					77
09	120	#	67	-0-	-53	-0-	67	3			N	-0-					77
10	124	#	72	-0-	-52	-0-	72	3			N	-0-					77
11	120	#	43	-0-	-77	-0-	43	3			N	-0-					77
12	134	R	134	-0-	-0-	-0-	134	3			N	-0-					77
01	62	#	35	-0-	-27	-0-	26	3	9	9	N	8					85

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	#	547	-0-	-104	-0-	546	3	1 9	N	1	1 8		118
09	510	#	494	-0-	-16	-0-	494	3		N	-0-			118
10	527	#	479	-0-	-48	-0-	479	3		N	-0-			118
11	540	#	512	-0-	-28	-0-	512	3		N	-0-			118
12	558	#	534	-0-	-24	-0-	534	3		N	-0-			118
01	558	#	443	-0-	-115	-0-	439	3	4 9	N	4			122

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	225	-0-	-54	-0-	225	3		N	-0-			38
09	210	N	192	-0-	-18	-0-	191	3	1 9	N	1			39
10	241	N	241	-0-	-0-	-0-	241	3		N	-0-			39
11	411	N	411	-0-	-0-	-0-	408	3	3 9	N	3			42
12	362	N	362	-0-	-0-	-0-	362	3		N	-0-			42
*01	392	N	392	-0-	-0-	-0-	392	3		N	-0-			42

VANGUARD PERMIAN, LLC 881579
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	34	1	397 3	Y	3	2 1		1
							3	9						
09	390	N	349	-0-	-41	-0-	30	1	316 3	Y	3	3 1		1
							3	9						
10	460	N	460	-0-	-0-	-0-	39	1	418 3	Y	3	4 1		-0-
							3	9						
11	420	N	370	-0-	-50	-0-	28	1	338 3	Y	4	3 1		1
							4	9						
12	372	N	350	-0-	-22	-0-	29	1	319 3	Y	2	2 1		1
							2	9						
01	465	N	326	-0-	-139	-0-	33	1	291 3	Y	2	2 1		1
							2	9						

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		966	-0-	966	2036	76	1	887 3	Y	3	2 1		1
							3	9						
09	T. A.		1119	-0-	1119	3155	96	1	1021 3	Y	2	2 1		1
							2	9						
10	T. A.		719	-0-	719	3874	61	1	656 3	Y	2	3 1		-0-
							2	9						
11	4538	X	664	-0-	-3874	-0-	51	1	610 3	Y	3	3 1		-0-
							3	9						
12	703	X	703	-0-	-0-	-0-	59	1	642 3	Y	2	2 1		-0-
							2	9						
*01	1374	N	1374	-0-	-0-	-0-	138	1	1233 3	Y	3	2 1		1
							3	9						

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0-	-0-	50	1	588	3	Y	6	5	1			2
							7	9									
09	613	N	613	-0-	-0-	-0-	52	1	553	3	Y	7	6	1			3
							8	9									
10	682	N	645	-0-	-37	-0-	54	1	581	3	Y	9	11	1			1
							10	9									
11	725	N	725	-0-	-0-	-0-	55	1	659	3	Y	10	9	1			2
							11	9									
12	620	N	612	-0-	-8	-0-	51	1	555	3	Y	5	6	1			1
							6	9									
01	651	N	445	-0-	-206	-0-	44	1	393	3	Y	7	6	1			2
							8	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	210	-0-	-7	-0-	17	1	193	2	N	-0-					-0-
09	210	N	196	-0-	-14	-0-	15	1	181	2	N	-0-					-0-
10	217	N	209	-0-	-8	-0-	16	1	193	2	N	-0-					-0-
11	210	N	199	-0-	-11	-0-	16	1	183	2	N	-0-					-0-
12	217	N	199	-0-	-18	-0-	16	1	183	2	N	-0-					-0-
01	217	N	206	-0-	-11	-0-	16	1	190	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2447	-0-	-405	-0-	2437	2	10	9	N	9					21
09	2760	X	2610	-0-	-150	-0-	2601	2	9	9	N	8					29
10	3945	X	3945	-0-	-0-	-0-	3937	2	8	9	N	7	27	1			9
11	2760	X	2512	-0-	-248	-0-	2504	2	8	9	N	7					16
12	3421	X	3421	-0-	-0-	-0-	3419	2	2	9	N	2					18
01	2852	X	2460	-0-	-392	-0-	2459	2	1	9	N	1					19

NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					65
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					65
10	62	N	-0-	-0-	-62	-0-					N	-0-					65
11	30	N	-0-	-0-	-30	-0-					N	-0-					65
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-					65
*01	720	N	720	-0-	-0-	-0-	720	2			N	-0-					65

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	-0-	-0-	-10	-0-					N	-0-					65
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					65
10	62	N	-0-	-0-	-62	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	155	N	21	-0-	-134	-0-	21	2			N	-0-					65
*01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					65

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C.//CONT.// 598940
HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					6
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					6
10	31	N	-0-	-0-	-31	-0-					N	-0-					6
11	30	N	-0-	-0-	-30	-0-					N	-0-					6
12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					6
*01	315	N	315	-0-	-0-	-0-	315	2			N	-0-	6	7			-0-

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

08	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					102
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					102
10	155	N	-0-	-0-	-155	-0-					N	-0-					102
11	120	N	-0-	-0-	-120	-0-					N	-0-					102
12	279	N	69	-0-	-210	-0-	69	2			N	-0-					102
*01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					102

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
10	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

08	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
09	480	N	346	-0-	-134	-0-	346	2			N	-0-					-0-
10	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-
11	390	N	340	-0-	-50	-0-	340	2			N	-0-					-0-
12	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-
01	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

08	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
09	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
10	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
11	1050	N	1010	-0-	-40	-0-	1010	2			N	-0-					-0-
12	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
*01	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
12	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
01	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-
10	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-
11	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
01	93	N	77	-0-	-16	-0-	8	1	69	3	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	694	-0-	-112	-0-	54	1	633	3	Y	6	5	1			2
							7	9									
09	510	N	207	-0-	-303	-0-	17	1	184	3	Y	5	5	1			2
							6	9									
10	558	N	169	-0-	-389	-0-	14	1	147	3	Y	7	8	1			1
							8	9									
11	660	N	153	-0-	-507	-0-	11	1	134	3	Y	7	7	1			1
							8	9									
12	1080	N	1080	-0-	-0-	-0-	90	1	984	3	Y	5	5	1			1
							6	9									
*01	572	N	572	-0-	-0-	-0-	57	1	508	3	Y	6	5	1			2
							7	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	29	1	343	3	Y	-0-					-0-
09	390	N	329	-0-	-61	-0-	28	1	301	3	Y	-0-					-0-
10	403	N	295	-0-	-108	-0-	25	1	270	3	Y	-0-					-0-
11	360	N	127	-0-	-233	-0-	10	1	117	3	Y	-0-					-0-
12	591	N	591	-0-	-0-	-0-	50	1	541	3	Y	-0-					-0-
*01	485	N	485	-0-	-0-	-0-	49	1	436	3	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	751	-0-	-427	-0-	58	1	683	3	Y	9	7	1			3
							10	9									
09	932	N	932	-0-	-0-	-0-	79	1	843	3	Y	9	8	1			4
							10	9									
10	962	N	962	-0-	-0-	-0-	81	1	870	3	Y	10	12	1			2
							11	9									
11	741	N	741	-0-	-0-	-0-	57	1	673	3	Y	10	10	1			2
							11	9									
12	930	N	818	-0-	-112	-0-	68	1	742	3	Y	7	7	1			2
							8	9									
01	930	N	795	-0-	-135	-0-	79	1	707	3	Y	8	7	1			3
							9	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0-	-0-	37	1	431	3	Y	12	9	1			4
							13	9									
09	873	N	873	-0-	-0-	-0-	74	1	787	3	Y	11	10	1			5
							12	9									
10	465	N	465	-0-	-0-	-0-	38	1	415	3	Y	11	15	1			1
							12	9									
11	325	N	325	-0-	-0-	-0-	24	1	286	3	Y	14	13	1			2
							15	9									
12	486	N	486	-0-	-0-	-0-	40	1	436	3	Y	9	9	1			2
							10	9									
*01	906	N	906	-0-	-0-	-0-	90	1	805	3	Y	10	9	1			3
							11	9									

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	996	N	996	-0-	-0-	-0-	78	1	912	3	Y	5	4	1			2
							6	9									
09	1540	N	1540	-0-	-0-	-0-	131	1	1405	3	Y	4	4	1			2
							4	9									
10	586	N	586	-0-	-0-	-0-	49	1	530	3	Y	6	7	1			1
							7	9									
11	1117	N	1117	-0-	-0-	-0-	86	1	1024	3	Y	6	6	1			1
							7	9									
12	996	N	996	-0-	-0-	-0-	83	1	909	3	Y	4	4	1			1
							4	9									
*01	1081	N	1081	-0-	-0-	-0-	109	1	968	3	Y	4	4	1			1
							4	9									

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	20	1	235	3	Y	-0-					-0-
09	210	N	167	-0-	-43	-0-	14	1	153	3	Y	-0-					-0-
10	217	N	178	-0-	-39	-0-	15	1	163	3	Y	-0-					-0-
11	210	N	169	-0-	-41	-0-	13	1	156	3	Y	-0-					-0-
12	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					-0-
*01	473	N	473	-0-	-0-	-0-	48	1	425	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2473	N	2473	-0-	-0-	-0-	194	1	2279	3	Y	-0-					-0-
09	2040	X	1767	-0-	-273	-0-	151	1	1616	3	Y	-0-					-0-
10	2108	X	1837	-0-	-271	-0-	156	1	1681	3	Y	-0-					-0-
11	2040	X	1421	-0-	-619	-0-	110	1	1311	3	Y	-0-					-0-
12	2108	X	608	-0-	-1500	-0-	51	1	557	3	Y	-0-					-0-
01	2108	X	1223	-0-	-885	-0-	123	1	1100	3	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	N	216	-0-	-0-	-0-	17	1	199	3	Y	-0-					-0-
09	175	N	175	-0-	-0-	-0-	15	1	160	3	Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	19	1	209	3	Y	-0-					-0-
11	272	N	272	-0-	-0-	-0-	21	1	251	3	Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	15	1	169	3	Y	-0-					-0-
*01	199	N	199	-0-	-0-	-0-	20	1	179	3	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

08	2139	N	1080	-0-	-1059	-0-	84	1	989	3	Y	6	4	1			2
							7	9									
09	1037	N	1037	-0-	-0-	-0-	88	1	943	3	Y	5	5	1			2
							6	9									
10	1085	N	851	-0-	-234	-0-	71	1	772	3	Y	7	8	1			1
							8	9									
11	1223	N	1223	-0-	-0-	-0-	94	1	1121	3	Y	7	7	1			1
							8	9									
12	1085	N	909	-0-	-176	-0-	76	1	827	3	Y	5	5	1			1
							6	9									
*01	1112	N	1112	-0-	-0-	-0-	111	1	994	3	Y	6	5	1			2
							7	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

08	775	N	724	-0-	-51	-0-	57	1	665	3	Y	2	1	1			1
							2	9									
09	705	N	705	-0-	-0-	-0-	60	1	643	3	Y	2	2	1			1
							2	9									
10	687	N	687	-0-	-0-	-0-	58	1	628	3	Y	1	2	1			-0-
							1	9									
11	621	N	621	-0-	-0-	-0-	48	1	571	3	Y	2	2	1			-0-
							2	9									
12	855	N	855	-0-	-0-	-0-	72	1	782	3	Y	1	1	1			-0-
							1	9									
*01	694	N	694	-0-	-0-	-0-	70	1	622	3	Y	2	1	1			1
							2	9									

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

08	1016	N	1016	-0-	-0-	-0-	79	1	931	3	N	5	4	1			2
							6	9									
09	913	N	913	-0-	-0-	-0-	78	1	831	3	N	4	4	1			2
							4	9									
10	1083	N	1083	-0-	-0-	-0-	91	1	985	3	N	6	7	1			1
							7	9									
11	809	N	809	-0-	-0-	-0-	62	1	740	3	N	6	6	1			1
							7	9									
12	741	N	741	-0-	-0-	-0-	62	1	675	3	N	4	4	1			1
							4	9									
*01	880	N	880	-0-	-0-	-0-	88	1	788	3	N	4	4	1			1
							4	9									

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

08	992	N	930	-0-	-62	-0-	72 10	1 9	848	3	N	9	7	1			3
09	990	N	744	-0-	-246	-0-	63 8	1 9	673	3	N	7	7	1			3
10	1085	N	861	-0-	-224	-0-	72 10	1 9	779	3	N	9	11	1			1
11	1015	N	1015	-0-	-0-	-0-	78 11	1 9	926	3	N	10	9	1			2
12	993	N	993	-0-	-0-	-0-	83 8	1 9	902	3	N	7	7	1			2
01	868	N	574	-0-	-294	-0-	57 7	1 9	510	3	N	6	6	1			2

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

08	1612	N	1570	-0-	-42	-0-	123	1	1447	3	N	-0-					-0-
09	1461	N	1461	-0-	-0-	-0-	125	1	1336	3	N	-0-					-0-
10	1790	N	1790	-0-	-0-	-0-	152	1	1638	3	N	-0-					-0-
11	1847	N	1847	-0-	-0-	-0-	143	1	1704	3	N	-0-					-0-
12	1963	N	1963	-0-	-0-	-0-	165	1	1798	3	N	-0-					-0-
*01	2038	N	2038	-0-	-0-	-0-	205	1	1833	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

08	533	N	533	-0-	-0-	-0-	42	1	491	3	N	-0-					-0-
09	480	N	441	-0-	-39	-0-	38	1	403	3	N	-0-					-0-
10	647	N	647	-0-	-0-	-0-	55	1	592	3	N	-0-					-0-
11	510	N	357	-0-	-153	-0-	28	1	329	3	N	-0-					-0-
12	465	N	404	-0-	-61	-0-	34	1	370	3	N	-0-					-0-
01	651	N	519	-0-	-132	-0-	52	1	467	3	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

08	514	N	514	-0-	-0-	-0-	40	1	474	3	N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	41	1	441	3	N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	37	1	398	3	N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	32	1	376	3	N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	33	1	356	3	N	-0-					-0-
*01	655	N	655	-0-	-0-	-0-	66	1	589	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	314	-0-	-616	-0-	25	1	289	3	N	-0-					-0-
09	450	N	417	-0-	-33	-0-	36	1	381	3	N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	33	1	357	3	N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	49	1	580	3	N	-0-					-0-
12	434	N	371	-0-	-63	-0-	31	1	340	3	N	-0-					-0-
*01	583	N	583	-0-	-0-	-0-	59	1	524	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1421	-0-	-532	-0-	112	1	1309	3	N	-0-					-0-
09	1894	N	1894	-0-	-0-	-0-	162	1	1732	3	N	-0-					-0-
10	2015	N	1460	-0-	-555	-0-	124	1	1336	3	N	-0-					-0-
11	1983	N	1983	-0-	-0-	-0-	154	1	1829	3	N	-0-					-0-
12	1953	N	1737	-0-	-216	-0-	146	1	1591	3	N	-0-					-0-
*01	1508	N	1508	-0-	-0-	-0-	152	1	1356	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2134	X	2134	-0-	-0-	-0-	168	1	1966	3	N	-0-					-0-
09	3122	X	3122	-0-	-0-	-0-	267	1	2855	3	N	-0-					-0-
10	2368	X	2368	-0-	-0-	-0-	201	1	2167	3	N	-0-					-0-
11	2097	X	2097	-0-	-0-	-0-	163	1	1934	3	N	-0-					-0-
12	1904	X	1904	-0-	-0-	-0-	160	1	1744	3	N	-0-					-0-
*01	2210	X	2210	-0-	-0-	-0-	223	1	1987	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1000	N	1000	-0-	-0-	-0-	78	1	909	3	N	12	9	1			4
							13	9									
09	981	N	981	-0-	-0-	-0-	83	1	886	3	N	11	10	1			5
							12	9									
10	1172	N	1172	-0-	-0-	-0-	98	1	1062	3	N	11	15	1			1
							12	9									
11	960	N	623	-0-	-337	-0-	47	1	561	3	N	14	13	1			2
							15	9									
12	1023	N	889	-0-	-134	-0-	74	1	805	3	N	9	9	1			2
							10	9									
01	1178	N	589	-0-	-589	-0-	58	1	520	3	N	10	9	1			3
							11	9									

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	814	N	814	-0-	-0-	-0-	64	1	750	3	N	-0-					-0-
09	959	N	959	-0-	-0-	-0-	82	1	877	3	N	-0-					-0-
10	682	N	640	-0-	-42	-0-	54	1	586	3	N	-0-					-0-
11	1069	N	1069	-0-	-0-	-0-	83	1	986	3	N	-0-					-0-
12	992	N	829	-0-	-163	-0-	70	1	759	3	N	-0-					-0-
*01	1200	N	1200	-0-	-0-	-0-	121	1	1079	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1265	-0-	-6	-0-	98	1	1150	3	N	15	12	1			5
							17	9									
09	1380	N	1357	-0-	-23	-0-	115	1	1228	3	N	13	12	1			6
							14	9									
10	1821	N	1821	-0-	-0-	-0-	153	1	1651	3	N	15	19	1			2
							17	9									
11	1230	N	1057	-0-	-173	-0-	81	1	957	3	N	17	16	1			3
							19	9									
12	1495	N	1495	-0-	-0-	-0-	124	1	1358	3	N	12	12	1			3
							13	9									
01	1798	N	1473	-0-	-325	-0-	147	1	1312	3	N	13	12	1			4
							14	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1380	N	1144	-0-	-236	-0-	91	1	1040	3	N	12	9	1			5
							13	9									
07	1488	N	1384	-0-	-104	-0-	112	1	1268	3	N	4	7	1			2
							4	9									
08	1167	N	1167	-0-	-0-	-0-	91	1	1062	3	N	13	11	1			4
							14	9									
09	1140	N	982	-0-	-158	-0-	83	1	886	3	N	12	11	1			5
							13	9									
10	1395	N	525	-0-	-870	-0-	43	1	470	3	N	11	15	1			1
							12	9									
11	1140	N	558	-0-	-582	-0-	42	1	498	3	N	16	14	1			3
							18	9									
12	1392	N	1392	-0-	-0-	-0-	116	1	1265	3	N	10	11	1			2
							11	9									
*01	833	N	833	-0-	-0-	-0-	83	1	738	3	N	11	9	1			4
							12	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	410	-0-	-86	-0-	32	1	378	3	N	-0-					-0-
09	450	N	189	-0-	-261	-0-	16	1	173	3	N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	39	1	421	3	N	-0-					-0-
11	390	N	348	-0-	-42	-0-	27	1	321	3	N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	29	1	315	3	N	-0-					-0-
01	465	N	336	-0-	-129	-0-	34	1	302	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1283	-0-	-112	-0-	101	1	1182	3	N	-0-					-0-
09	1230	N	1230	-0-	-0-	-0-	105	1	1125	3	N	-0-					-0-
10	1302	N	1270	-0-	-32	-0-	108	1	1162	3	N	-0-					-0-
11	1262	N	1262	-0-	-0-	-0-	98	1	1164	3	N	-0-					-0-
12	1271	N	1242	-0-	-29	-0-	104	1	1138	3	N	-0-					-0-
01	1271	N	1158	-0-	-113	-0-	117	1	1041	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1249	N	1249	-0-		-0-	-0-	98	1	1145	3	N	5	4	1			2
								6	9									
09	1174	N	1174	-0-		-0-	-0-	100	1	1070	3	N	4	4	1			2
								4	9									
10	1302	N	1196	-0-		-106	-0-	101	1	1088	3	N	6	7	1			1
								7	9									
11	1200	N	1186	-0-		-14	-0-	92	1	1087	3	N	6	6	1			1
								7	9									
12	1274	N	1274	-0-		-0-	-0-	107	1	1163	3	N	4	4	1			1
								4	9									
*01	1355	N	1355	-0-		-0-	-0-	136	1	1215	3	N	4	4	1			1
								4	9									

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1188	N	1188	-0-		-0-	-0-	92	1	1076	3	N	18	14	1			6
								20	9									
09	1481	N	1481	-0-		-0-	-0-	125	1	1339	3	N	15	14	1			7
								17	9									
10	1178	N	1123	-0-		-55	-0-	93	1	1010	3	N	18	23	1			2
								20	9									
11	1140	N	979	-0-		-161	-0-	74	1	883	3	N	20	19	1			3
								22	9									
12	1519	N	1027	-0-		-492	-0-	85	1	927	3	N	14	14	1			3
								15	9									
*01	1162	N	1162	-0-		-0-	-0-	115	1	1029	3	N	16	14	1			5
								18	9									

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1292	-0-		-134	-0-	100	1	1178	3	N	13	12	1			5
								14	9									
09	1370	N	1370	-0-		-0-	-0-	116	1	1239	3	N	14	13	1			6
								15	9									
10	1343	N	1343	-0-		-0-	-0-	112	1	1213	3	N	16	20	1			2
								18	9									
11	1312	N	1312	-0-		-0-	-0-	100	1	1192	3	N	18	17	1			3
								20	9									
12	1426	N	1327	-0-		-99	-0-	110	1	1204	3	N	12	12	1			3
								13	9									
01	1333	N	1268	-0-		-65	-0-	126	1	1128	3	N	13	12	1			4
								14	9									

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2679	N	2679	-0-		-0-	-0-	209	1	2446	3	N	22	17	1			7
								24	9									
09	2673	N	2673	-0-		-0-	-0-	227	1	2426	3	N	18	18	1			7
								20	9									
10	2748	N	2748	-0-		-0-	-0-	231	1	2491	3	N	24	28	1			3
								26	9									
11	2696	N	2696	-0-		-0-	-0-	207	1	2463	3	N	24	23	1			4
								26	9									
12	2762	N	2762	-0-		-0-	-0-	230	1	2513	3	N	17	17	1			4
								19	9									
*01	2869	N	2869	-0-		-0-	-0-	287	1	2561	3	N	19	17	1			6
								21	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	N	626	-0-	-0-	-0-	49	1	574	3	N	3	2	1			1
							3	9									
09	540	N	536	-0-	-4	-0-	46	1	487	3	N	3	3	1			1
							3	9									
10	645	N	645	-0-	-0-	-0-	54	1	588	3	N	3	4	1			-0-
							3	9									
11	600	N	582	-0-	-18	-0-	45	1	533	3	N	4	3	1			1
							4	9									
12	588	N	588	-0-	-0-	-0-	49	1	537	3	N	2	2	1			1
							2	9									
01	651	N	635	-0-	-16	-0-	64	1	569	3	N	2	2	1			1
							2	9									

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

08	589	N	575	-0-	-14	-0-	45	1	530	3	N	-0-					-0-
09	570	N	568	-0-	-2	-0-	49	1	519	3	N	-0-					-0-
10	620	N	585	-0-	-35	-0-	50	1	535	3	N	-0-					-0-
11	570	N	546	-0-	-24	-0-	42	1	504	3	N	-0-					-0-
12	589	N	560	-0-	-29	-0-	47	1	513	3	N	-0-					-0-
01	589	N	583	-0-	-6	-0-	59	1	524	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

08	1364	N	1359	-0-	-5	-0-	106	1	1239	3	N	13	10	1			4
							14	9									
09	1358	N	1358	-0-	-0-	-0-	115	1	1231	3	N	11	10	1			5
							12	9									
10	1426	N	1321	-0-	-105	-0-	111	1	1197	3	N	12	16	1			1
							13	9									
11	1320	N	1310	-0-	-10	-0-	101	1	1194	3	N	14	13	1			2
							15	9									
12	1395	N	1287	-0-	-108	-0-	107	1	1169	3	N	10	10	1			2
							11	9									
01	1333	N	1273	-0-	-60	-0-	127	1	1134	3	N	11	10	1			3
							12	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

08	266	N	266	-0-	-0-	-0-	21	1	245	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	21	1	219	3	N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	22	1	235	3	N	-0-					-0-
11	270	N	236	-0-	-34	-0-	18	1	218	3	N	-0-					-0-
12	248	N	246	-0-	-2	-0-	21	1	225	3	N	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	26	1	229	3	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

08	260	N	260	-0-	-0-	-0-	20	1	240	3	N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	21	1	227	3	N	-0-					-0-
10	248	N	247	-0-	-1	-0-	21	1	226	3	N	-0-					-0-
11	240	N	232	-0-	-8	-0-	18	1	214	3	N	-0-					-0-
12	248	N	245	-0-	-3	-0-	21	1	224	3	N	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	26	1	229	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	487	-0-	-40	-0-	38	1	446	3	N	3	2	1			1
							3	9									
09	630	N	545	-0-	-85	-0-	46	1	496	3	N	3	3	1			1
							3	9									
10	498	N	498	-0-	-0-	-0-	42	1	453	3	N	3	4	1			-0-
							3	9									
11	480	N	315	-0-	-165	-0-	24	1	287	3	N	4	3	1			1
							4	9									
12	558	N	487	-0-	-71	-0-	41	1	444	3	N	2	2	1			1
							2	9									
*01	768	N	768	-0-	-0-	-0-	77	1	689	3	N	2	2	1			1
							2	9									

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	804	-0-	-33	-0-	63	1	740	3	N	1	1	1			-0-
							1	9									
09	817	N	817	-0-	-0-	-0-	70	1	745	3	N	2	1	1			1
							2	9									
10	912	N	912	-0-	-0-	-0-	77	1	828	3	N	6	6	1			1
							7	9									
11	814	N	814	-0-	-0-	-0-	63	1	744	3	N	6	6	1			1
							7	9									
12	837	N	786	-0-	-51	-0-	66	1	716	3	N	4	4	1			1
							4	9									
01	899	N	821	-0-	-78	-0-	82	1	735	3	N	4	4	1			1
							4	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	48	1	562	3	N	9	7	1			3
							10	9									
09	571	N	571	-0-	-0-	-0-	48	1	513	3	N	9	8	1			4
							10	9									
10	648	N	648	-0-	-0-	-0-	54	1	584	3	N	9	12	1			1
							10	9									
11	600	N	568	-0-	-32	-0-	43	1	513	3	N	11	10	1			2
							12	9									
12	589	N	572	-0-	-17	-0-	47	1	517	3	N	7	7	1			2
							8	9									
*01	656	N	656	-0-	-0-	-0-	65	1	582	3	N	8	7	1			3
							9	9									

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	N	646	-0-	-0-	-0-	50	1	590	3	N	5	4	1			2
							6	9									
09	777	N	777	-0-	-0-	-0-	66	1	707	3	N	4	4	1			2
							4	9									
10	856	N	856	-0-	-0-	-0-	72	1	777	3	N	6	7	1			1
							7	9									
11	942	N	942	-0-	-0-	-0-	73	1	862	3	N	6	6	1			1
							7	9									
12	1062	N	1062	-0-	-0-	-0-	89	1	969	3	N	4	4	1			1
							4	9									
*01	1136	N	1136	-0-	-0-	-0-	114	1	1016	3	N	5	4	1			2
							6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	3130	-0-	-1396	-0-	246	1	2884	3	N	-0-					-0-
09	3840	X	3067	-0-	-773	-0-	263	1	2804	3	N	-0-					-0-
10	3968	X	3416	-0-	-552	-0-	289	1	3127	3	N	-0-					-0-
11	3630	X	3335	-0-	-295	-0-	259	1	3076	3	N	-0-					-0-
12	3503	X	3403	-0-	-100	-0-	286	1	3117	3	N	-0-					-0-
*01	3537	X	3537	-0-	-0-	-0-	357	1	3180	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

08	1147	N	1068	-0-	-79	-0-	83	1	975	3	N	9	7	1			3
							10	9									
09	1171	N	1171	-0-	-0-	-0-	99	1	1062	3	N	9	8	1			4
							10	9									
10	1302	N	1302	-0-	-0-	-0-	109	1	1183	3	N	9	12	1			1
							10	9									
11	1287	N	1287	-0-	-0-	-0-	99	1	1176	3	N	11	10	1			2
							12	9									
12	1209	N	1139	-0-	-70	-0-	95	1	1036	3	N	7	7	1			2
							8	9									
01	1302	N	1283	-0-	-19	-0-	128	1	1146	3	N	8	7	1			3
							9	9									

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

08	3007	X	2943	-0-	-64	-0-	231	1	2706	3	N	5	4	1			2
							6	9									
09	2880	X	2874	-0-	-6	-0-	246	1	2624	3	N	4	4	1			2
							4	9									
10	3120	X	3120	-0-	-0-	-0-	264	1	2848	3	N	7	8	1			1
							8	9									
11	3000	N	3038	-0-	38	38	235	1	2795	3	N	7	7	1			1
							8	9									
12	3100	N	3103	-0-	3	41	260	1	2837	3	N	5	5	1			1
							6	9									
01	3100	X	3013	-0-	-87	-0-	303	1	2703	3	N	6	5	1			2
							7	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

08	5704	X	5363	-0-	-341	-0-	422	1	4941	3	N	-0-					-0-
09	5520	X	5326	-0-	-194	-0-	456	1	4870	3	N	-0-					-0-
10	5552	X	5552	-0-	-0-	-0-	470	1	5082	3	N	-0-					-0-
11	5345	X	5345	-0-	-0-	-0-	415	1	4930	3	N	-0-					-0-
12	5518	X	5365	-0-	-153	-0-	450	1	4915	3	N	-0-					-0-
01	5549	X	5238	-0-	-311	-0-	528	1	4710	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	823	-0-	-45	-0-	64	1	751	3	N	7	6	1			2
							8	9									
09	780	N	763	-0-	-17	-0-	65	1	690	3	N	7	6	1			3
							8	9									
10	848	N	848	-0-	-0-	-0-	71	1	768	3	N	8	10	1			1
							9	9									
11	810	N	790	-0-	-20	-0-	61	1	720	3	N	8	8	1			1
							9	9									
12	775	N	758	-0-	-17	-0-	63	1	688	3	N	6	6	1			1
							7	9									
01	837	N	810	-0-	-27	-0-	81	1	721	3	N	7	6	1			2
							8	9									

VICKERS PRODUCTION COMPANY 885112
CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	630	N	228	-0-	-402	-0-	228	3			N	-0-					-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

08	832	N	832	-0-	-0-	-0-	7	1	802	2	N	21					151
							23	9									
09	785	N	785	-0-	-0-	-0-	7	1	763	2	N	14					165
							15	9									
10	899	N	823	-0-	-76	-0-	7	1	804	2	N	11					176
							12	9									
11	826	N	826	-0-	-0-	-0-	7	1	800	2	N	17					193
							19	9									
12	835	N	835	-0-	-0-	-0-	7	1	820	2	N	7	176	1			24
							8	9									
*01	838	N	838	-0-	-0-	-0-	7	1	811	2	N	18					42
							20	9									

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					182
09	520	N	520	-0-	-0-	-0-	517	3	3	9	N	3					185
10	2077	N	1069	-0-	-1008	-0-	1067	3	2	9	N	2					187
11	2568	N	2568	-0-	-0-	-0-	2568	3			N	-0-					187
*12	940	N	940	-0-	-0-	-0-	940	3			N	-0-					187
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3971	-0-	3971	3971	3963	4	8	9	N	7					7
*11	18494		1068	-0-	-17426	-0-	1057	2	11	9	N	10					17
12	40951		8301	-0-	-32650	-0-	8198	2	103	9	N	94					111
01	40951		5450	-0-	-35501	-0-	5399	2	51	9	N	46					157

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1302	-0-	-62	-0-	1302	2			N	-0-					-0-
09	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
10	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
11	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
*12	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
*01	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	884	-0-	-15	-0-	884	2			N	-0-					-0-
09	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
10	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
11	870	N	796	-0-	-74	-0-	796	2			N	-0-					-0-
*12	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
01	806	N	800	-0-	-6	-0-	800	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13113	X	9089	-0-	-4024	-0-	9089	2			N	-0-					-0-
09	12690	X	7915	-0-	-4775	-0-	7915	2			N	-0-					-0-
10	12989	X	8525	-0-	-4464	-0-	8525	2			N	-0-					-0-
11	12570	X	8019	-0-	-4551	-0-	8019	2			N	-0-					-0-
12	9083	X	5978	-0-	-3105	-0-	5978	2			N	-0-					-0-
01	DLQ G-10		7528	-0-	7528	7528	7528	2			N	-0-					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

*02	T. A.	166	-0-	166	331	166	2			N	-0-					176
*03	T. A.	190	-0-	190	521	190	2			N	-0-					176
*04	T. A.	226	-0-	226	747	226	2			N	-0-					176
*05	T. A.	182	-0-	182	929	182	2			N	-0-					176
*06	T. A.	183	-0-	183	1112	183	2			N	-0-	138	1			38
*07	1299	N 187	-0-	-1112	-0-	187	2			N	-0-					38
*08	186	N 164	-0-	-22	-0-	164	2			N	-0-					38
*09	145	N 145	-0-	-0-	-0-	145	2			N	-0-					38
*10	57	N 57	-0-	-0-	-0-	57	2			N	-0-					38
*11	229	N 229	-0-	-0-	-0-	229	2			N	-0-					38
*12	219	N 219	-0-	-0-	-0-	219	2			N	-0-					38
*01	220	N 220	-0-	-0-	-0-	220	2			N	-0-					38

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

08	531	N 531	-0-	-0-	B	-0-	529	2	2	9	Y	2					10
09/01 BALANCING DATE STATUS -> -0-																	
09	405	N 405	-0-	-0-	B	-0-	404	2	1	9	Y	1					11
10	544	N 544	-0-	-0-	B	-0-	543	2	1	9	Y	1					12
11	510	N 470	-0-	-40	B	-0-	470	2			Y	-0-					12
*12	145	N 145	-0-	-0-	B	-0-	145	2			Y	-0-					12
*01	211	N 211	-0-	-0-	B	-0-	211	2			Y	-0-					12

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	524	-0-	-96 B	-0-	515	2	9	9	Y	8					109
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	502	-0-	-98 B	-0-	493	2	9	9	Y	8					117
10	566	N	566	-0-	-0- B	-0-	554	2	12	9	Y	11					128
11	656	N	656	-0-	-0- B	-0-	639	2	17	9	Y	15					143
*12	767	N	767	-0-	-0- B	-0-	759	2	8	9	Y	7					150
*01	353	N	353	-0-	-0- B	-0-	347	2	6	9	Y	5					155

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	330	-0-	-135 B	-0-	317	2	13	9	Y	12					229
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	350	2	28	9	Y	25					254
10	757	N	757	-0-	-0- B	-0-	711	2	46	9	Y	42	153	1			143
11	976	N	976	-0-	-0- B	-0-	912	2	64	9	Y	58					201
*12	476	N	476	-0-	-0- B	-0-	443	2	33	9	Y	30	161	1			70
*01	338	N	338	-0-	-0- B	-0-	312	2	26	9	Y	24					94

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0- B	-0-	676	2	17	9	Y	15					243
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	658	-0-	-2 B	-0-	646	2	12	9	Y	11	184	1			70
10	682	N	660	-0-	-22 B	-0-	649	2	11	9	Y	10					80
11	660	N	364	-0-	-296 B	-0-	355	2	9	9	Y	8					88
*12	442	N	442	-0-	-0- B	-0-	434	2	8	9	Y	7					95
*01	584	N	584	-0-	-0- B	-0-	572	2	12	9	Y	11					106

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	151	-0-	-35 B	-0-	148	2	3	9	N	3					115
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	147	-0-	-63 B	-0-	145	2	2	9	N	2					117
10	221	N	221	-0-	-0- B	-0-	217	2	4	9	N	4					121
11	166	N	166	-0-	-0- B	-0-	164	2	2	9	N	2					123
*12	198	N	198	-0-	-0- B	-0-	191	2	7	9	N	6					129
01	217	N	180	-0-	-37 B	-0-	174	2	6	9	N	5					134

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0- B	-0-	127	2	9	9	Y	8					47
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	146	-0-	-4 B	-0-	139	2	7	9	Y	6					53
10	159	N	159	-0-	-0- B	-0-	152	2	7	9	Y	6					59
11	182	N	182	-0-	-0- B	-0-	178	2	4	9	Y	4					63
*12	195	N	195	-0-	-0- B	-0-	191	2	4	9	Y	4					67
*01	160	N	160	-0-	-0- B	-0-	152	2	8	9	Y	7					74

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0- B	-0-	300	2	15	9	Y	14					89
09/01 BALANCING DATE STATUS -> -0-																	
09	333	N	333	-0-	-0- B	-0-	320	2	13	9	Y	12					101
10	248	N	182	-0-	-66 B	-0-	169	2	13	9	Y	12					113
11	240	N	111	-0-	-129 B	-0-	101	2	10	9	Y	9					122
*12	246	N	246	-0-	-0- B	-0-	239	2	7	9	Y	6					128
*01	181	N	181	-0-	-0- B	-0-	164	2	17	9	Y	15					143

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					27
10	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					27
11	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					27
*12	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					27
01	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1323	N	1323	-0-	-0- B	-0-	1313	2	10	9	Y	9					71
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	996	-0-	-84 B	-0-	986	2	10	9	Y	9					80
10	1116	N	965	-0-	-151 B	-0-	958	2	7	9	Y	6					86
11	1199	N	1199	-0-	-0- B	-0-	1193	2	6	9	Y	5					91
*12	615	N	615	-0-	-0- B	-0-	615	2			Y	-0-					91
*01	1189	N	1189	-0-	-0- B	-0-	1189	2			Y	-0-					91

SHAW WELL #: 2 RRCID -> 122521 COMPL. DATE 10/10/1986 TOTAL DEPTH 7075 PERF. 6711 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					31
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					31
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					31
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					31
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					31
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					31

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					Y	4					46
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					Y	3					49
10	8	N	-0-	-0-	-8 B	-0-					Y	4					53
11	46	N	46	-0-	-0- B	-0-	38	2	8	9	Y	7					60
*12	26	N	26	-0-	-0- B	-0-	23	2	3	9	Y	3					63
*01	5	N	5	-0-	-0- B	-0-	4	2	1	9	Y	1					64

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	31	-0-	-93 B	-0-	25	2	6	9	N	5					68
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	65	2	9	9	N	8					76
10	79	N	79	-0-	-0- B	-0-	69	2	10	9	N	9					85
11	56	N	56	-0-	-0- B	-0-	50	2	6	9	N	5					90
*12	16	N	16	-0-	-0- B	-0-	10	2	6	9	N	5					95
01	93	N	25	-0-	-68 B	-0-	19	2	6	9	N	5					100

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					23
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					23
10	186	N	168	-0-	-18 B	-0-	167	2	1	9	N	1	5	5	1	8	18
11	180	N	153	-0-	-27 B	-0-	153	2			N	-0-	5	5			13
12	186	N	166	-0-	-20 B	-0-	166	2			N	-0-	5	5			8
*01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-	1	5			7

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	31					118
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	30	97	1	3	8	48
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					55
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	339	-0-	-21 B	-0-	339	2			N	-0-	17	1			38
10	348	N	348	-0-	-0- B	-0-	348	2			N	-0-	5	5			33
11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-	5	5			28
12	341	N	341	-0-	-0- B	-0-	341	2			N	-0-	5	5			23
01	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					23

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	242	-0-	-6 B	-0-	1	1	241	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	1	1	245	3	N	-0-					-0-
10	279	N	168	-0-	-111 B	-0-	1	1	167	3	N	-0-					-0-
11	240	N	42	-0-	-198 B	-0-	1	1	41	3	N	-0-					-0-
12	248	N	5	-0-	-243 B	-0-	1	1	4	3	N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	1	1	148	3	N	-0-					-0-

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	250	-0-	-60 B	-0-	1	1	249	3	N	-0-					109
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	225	-0-	-45 B	-0-	1	1	224	3	N	-0-					109
10	246	N	246	-0-	-0- B	-0-	1	1	245	3	N	-0-					109
11	240	N	214	-0-	-26 B	-0-	1	1	213	3	N	-0-					109
12	248	N	210	-0-	-38 B	-0-	1	1	209	3	N	-0-					109
01	248	N	204	-0-	-44 B	-0-	1	1	203	3	N	-0-					109

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	609	-0-	-228 B	-0-	1	1	608	3	N	-0-					122
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	780	-0-	-0- B	-0-	1	1	779	3	N	-0-					122
10	735	N	735	-0-	-0- B	-0-	1	1	734	3	N	-0-					122
11	666	N	666	-0-	-0- B	-0-	1	1	665	3	N	-0-	114	1			8
12	806	N	751	-0-	-55 B	-0-	1	1	691	3	N	54	62	1			-0-
							59	9									
01	744	N	662	-0-	-82 B	-0-	1	1	661	3	N	-0-					-0-

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0- B	-0-	1	1	531	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	687	N	687	-0-	-0- B	-0-	1	1	686	3	N	-0-					-0-
10	958	N	958	-0-	-0- B	-0-	1	1	957	3	N	-0-					-0-
11	1653	N	1653	-0-	-0- B	-0-	1	1	1652	3	N	-0-					-0-
12	1741	N	1741	-0-	-0- B	-0-	1	1	1740	3	N	-0-					-0-
01	961	N	776	-0-	-185 B	-0-	1	1	775	3	N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0- B	-0-	591	3			Y	-0-					9
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	521	-0-	-79 B	-0-	521	3			Y	-0-					9
10	558	N	519	-0-	-39 B	-0-	518	3	1	9	Y	1					10
11	570	N	441	-0-	-129 B	-0-	441	3			Y	-0-					10
12	527	N	470	-0-	-57 B	-0-	470	3			Y	-0-					10
01	527	N	482	-0-	-45 B	-0-	482	3			Y	-0-					10

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0- B	-0-	379	3			Y	-0-					9
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	3			Y	-0-					9
10	253	N	253	-0-	-0- B	-0-	252	3	1	9	Y	1					10
11	360	N	123	-0-	-237 B	-0-	123	3			Y	-0-					10
12	310	N	289	-0-	-21 B	-0-	289	3			Y	-0-					10
01	248	N	203	-0-	-45 B	-0-	203	3			Y	-0-					10

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0- B	-0-	386	3			Y	-0-					9
09/01 BALANCING DATE STATUS -> -0-																	
09	369	N	369	-0-	-0- B	-0-	369	3			Y	-0-					9
10	341	N	183	-0-	-158 B	-0-	182	3	1	9	Y	1					10
11	330	N	289	-0-	-41 B	-0-	289	3			Y	-0-					10
12	389	N	389	-0-	-0- B	-0-	389	3			Y	-0-					10
*01	365	N	365	-0-	-0- B	-0-	365	3			Y	-0-					10

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	415	-0-	-112 B	-0-	415	3			Y	-0-					92
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	478	-0-	-2 B	-0-	475	3	3	9	Y	3					95
10	527	N	394	-0-	-133 B	-0-	390	3	4	9	Y	4					99
11	390	N	113	-0-	-277 B	-0-	113	3			Y	-0-					99
12	496	N	130	-0-	-366 B	-0-	130	3			Y	-0-					99
01	403	N	304	-0-	-99 B	-0-	304	3			Y	-0-					99

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	640	-0-	-0- B	-0-	640	3			Y	-0-					12
09/01 BALANCING DATE STATUS -> -0-																	
09	640	N	640	-0-	-0- B	-0-	640	3			Y	-0-					12
10	611	N	611	-0-	-0- B	-0-	610	3	1	9	Y	1					13
11	630	N	576	-0-	-54 B	-0-	576	3			Y	-0-					13
12	651	N	626	-0-	-25 B	-0-	626	3			Y	-0-					13
*01	780	N	780	-0-	-0- B	-0-	780	3			Y	-0-					13

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					49
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1043	-0-	-247 B	-0-	1043	3			N	-0-					49
10	1240	N	1113	-0-	-127 B	-0-	1113	3			N	-0-					49
11	1110	N	959	-0-	-151 B	-0-	959	3			N	-0-					49
12	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					49
01	1116	N	959	-0-	-157 B	-0-	959	3			N	-0-					49

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	390	-0-	-13	B	-0-	390	3			N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																		
09	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					33
10	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					33
11	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					33
12	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					33
01	465	N	429	-0-	-36	B	-0-	429	3			N	-0-					33

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	245	-0-	-34	B	-0-	245	2			N	-0-					26
09/01 BALANCING DATE STATUS -> -0-																		
09	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					26
10	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-					26
11	240	N	239	-0-	-1	B	-0-	238	2	1	9	N	1					27
12	279	N	269	-0-	-10	B	-0-	266	2	3	9	N	3					30
01	279	N	249	-0-	-30	B	-0-	245	2	4	9	N	4					34

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	B	-0-	382	2			Y	-0-					119
09/01 BALANCING DATE STATUS -> -0-																		
09	391	N	391	-0-	-0-	B	-0-	380	2	11	9	Y	10					129
10	372	N	339	-0-	-33	B	-0-	336	2	3	9	Y	3					132
11	360	N	339	-0-	-21	B	-0-	328	2	11	9	Y	10					142
12	408	N	408	-0-	-0-	B	-0-	402	2	6	9	Y	5					147
01 DLQ G-10			397	-0-	397	B	397	389	2	8	9	Y	7					154

CRAWFORD "1230" WELL #: 4 RRCID -> 094216 COMPL. DATE 07/16/1981 TOTAL DEPTH 7097 PERF. 6581 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 P&A COND			-0-	-0-	-0-	B	-0-					Y	-0-					60
09/01 BALANCING DATE STATUS -> -0-																		
09 P&A COND			-0-	-0-	-0-	B	-0-					Y	-0-					60
10 P&A COND			-0-	-0-	-0-	B	-0-					Y	-0-					60
11 P&A COND			-0-	-0-	-0-	B	-0-					Y	-0-					60
12 P&A COND			-0-	-0-	-0-	B	-0-					Y	-0-					60
01 P&A COND			-0-	-0-	-0-	B	-0-					Y	-0-					60

PLUGGED AND ABANDONED_____ 05/02/2014 - P&A 05/02/14

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: 1 RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 P&A COND	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					25
09/01 BALANCING DATE STATUS -> -0-																		
09 P&A COND	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					25
10 P&A COND	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					25
11 P&A COND	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					25
12 P&A COND	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					25
01 P&A COND	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 03/01/2013 - P&A 03-01-2013

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
J & J WELL SERVICE, INC. //CONT.// 427433
SPRING CREEK WELL #: 2 RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
09/01 BALANCING DATE STATUS -> -0-																
09	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
10	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
11	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
12	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
01	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 02/20/2013 - P&A 02-20-2013

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527 N	67	-0-	-460 B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	510 N	116	-0-	-394 B	-0-	116	2			N	-0-					-0-
10	372 N	60	-0-	-312 B	-0-	60	2			N	-0-					-0-
11	529 N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
12	567 N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
*01	573 N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312 N	312	-0-	-0- B	-0-	312	2			N	-0-					133
09/01 BALANCING DATE STATUS -> -0-																
09	270 N	217	-0-	-53 B	-0-	217	2			N	-0-					133
10	330 N	330	-0-	-0- B	-0-	330	2			N	-0-					133
11	285 N	285	-0-	-0- B	-0-	285	2			N	-0-					133
12	269 N	269	-0-	-0- B	-0-	269	2			N	-0-					133
*01	653 N	653	-0-	-0- B	-0-	653	2			N	-0-					133

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372 N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	360 N	348	-0-	-12 B	-0-	348	2			N	-0-					-0-
10	372 N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
11	360 N	354	-0-	-6 B	-0-	354	2			N	-0-					-0-
12	372 N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
01	372 N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155 N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	150 N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-
10	155 N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
11	120 N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-
12	155 N	105	-0-	-50 B	-0-	105	2			N	-0-					-0-
01	155 N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589 N	467	-0-	-122 B	-0-	463	2	4	9	N	4					47
09/01 BALANCING DATE STATUS -> -0-																
09	570 N	536	-0-	-34 B	-0-	533	2	3	9	N	3					50
10	788 N	788	-0-	-0- B	-0-	785	2	3	9	N	3					53
11	846 N	846	-0-	-0- B	-0-	842	2	4	9	N	4					57
12	857 N	857	-0-	-0- B	-0-	854	2	3	9	N	3					60
*01	847 N	847	-0-	-0- B	-0-	836	2	11	9	N	10					70

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					30
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					30
10	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					30
11	120	N	105	-0-	-15 B	-0-	105	2			N	-0-					30
12	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					30
01	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					30

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					169
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					169
10	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					169
11	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					169
12	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					169
01	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					169

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	229	-0-	-19 B	-0-	227	2	2	9	N	2					50
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	215	-0-	-25 B	-0-	213	2	2	9	N	2					52
10	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					52
11	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					52
12	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					52
*01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					52

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0- B	-0-	405	2	2	9	N	2					234
09/01 BALANCING DATE STATUS -> -0-																	
09	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					234
10	403	N	403	-0-	-0- B	-0-	397	2	6	9	N	5					239
11	390	N	365	-0-	-25 B	-0-	365	2			N	-0-					239
12	434	N	358	-0-	-76 B	-0-	347	2	11	9	N	10					249
01	403	N	286	-0-	-117 B	-0-	286	2			N	-0-					249

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	861	N	861	-0-	-0- B	-0-	833	2	28	9	N	25					195
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	806	-0-	-4 B	-0-	796	2	10	9	N	9	181	1			23
10	930	N	819	-0-	-111 B	-0-	816	2	3	9	N	3					26
11	840	N	778	-0-	-62 B	-0-	776	2	2	9	N	2					28
12	837	N	834	-0-	-3 B	-0-	813	2	21	9	N	19					47
*01	833	N	833	-0-	-0- B	-0-	831	2	2	9	N	2					49

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	389	-0-	-169 B	-0-	389	2			N	-0-					172
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	398	-0-	-142 B	-0-	395	2	3	9	N	3					175
10	496	N	431	-0-	-65 B	-0-	431	2			N	-0-					175
11	390	N	385	-0-	-5 B	-0-	383	2	2	9	N	2					177
12	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					177
01	434	N	371	-0-	-63 B	-0-	371	2			N	-0-					177

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
WESTSTAR OIL AND GAS, INC. 912924
"MNB" WELL #: 1 RRCID -> 183201 COMPL. DATE 08/08/1984 TOTAL DEPTH 7185 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
REVARD PETROLEUM, L.L.C. 703609
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

08	651	N	525	-0-	-126	-0-	525	2			N	-0-					192
09	600	N	435	-0-	-165	-0-	435	2			N	-0-					192
10	620	N	426	-0-	-194	-0-	426	2			N	-0-	163	1			29
11	510	N	390	-0-	-120	-0-	390	2			N	-0-					29
12	465	N	408	-0-	-57	-0-	408	2			N	-0-					29
01	434	N	390	-0-	-44	-0-	390	2			N	-0-					29

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

08	5704	#	2322	-0-	-3382	-0-	2277	3	45	9	Y	41					88
09	4650	#	2051	-0-	-2599	-0-	2011	3	40	9	Y	36	62	1			62
10	3410	#	1868	-0-	-1542	-0-	1831	3	37	9	Y	34					96
11	2430	#	1609	-0-	-821	-0-	1568	3	41	9	Y	37	63	1			70
12	2325	#	1473	-0-	-852	-0-	1432	3	41	9	Y	37					107
01	2325	#	1308	-0-	-1017	-0-	1266	3	42	9	Y	38	52	1			93

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY WELL #: 2 RRCID -> 170922 COMPL. DATE 09/24/1996 TOTAL DEPTH 3839 PERF. 3562 - 3572

08	14B DENY	NO RPT	-0-	-0-	B	691					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				691													
09	14B DENY	NO RPT	-0-	-0-	B	691					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	691					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	691					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	691					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	691					N	NO RPT					-0-

BEDDO //CONT.// 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
EDMONDSON OIL & GAS 243493
EDMONDSON "CBT" WELL #: 1 RRCID -> 211207 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3490 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

08	1582	N	1582	-0-	-0-	B	-0-	1582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1536	N	1536	-0-	-0-	B	-0-	1536	3			N	-0-					-0-
10	1544	N	1544	-0-	-0-	B	-0-	1544	3			N	-0-					-0-
*11	1439	N	1439	-0-	-0-	B	-0-	1439	3			N	-0-					-0-
*12	1904	N	1904	-0-	-0-	B	-0-	1904	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCKISSACK WELL #: 1 RRCID -> 162780 COMPL. DATE 08/16/1985 TOTAL DEPTH 4535 PERF. 3555 - 3560

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

08	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					134
09/01 BALANCING DATE STATUS -> -0-																		
09	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					134
10	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					134
*11	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					134
*12	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					134
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					134

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862

UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1649	N	1649	-0-	-0-	-0-	1621	3	28	9	N	25					209
07	1860	N	1502	-0-	-358	-0-	1468	3	34	9	N	31					240
08	1550	N	-0-	-0-	-1550	-0-					N	-0-					240
09	3000	N	3989	-0-	989	989	3961	3	28	9	N	25					265
10	2671	N	1682	-0-	-989	-0-	1658	3	24	9	N	22	184	1			103
11	1229	N	1229	-0-	-0-	-0-	1214	3	15	9	N	14					117
12	1860	X	163	-0-	-1697	-0-	163	3			N	-0-					117
01	1860	X	203	-0-	-1657	-0-	203	3			N	-0-					117

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1638	N	1638	-0-	-0-	-0-	1609	3	29	9	Y	26	83	1			105
07	2201	N	1915	-0-	-286	-0-	1868	3	47	9	Y	43					148
08	1953	N	441	-0-	-1512	-0-	439	3	2	9	Y	2	91	1			59
09	2724	N	2724	-0-	-0-	-0-	2635	3	89	9	Y	81					140
10	2145	N	2145	-0-	-0-	-0-	2101	3	44	9	Y	40					180
11	2063	N	2063	-0-	-0-	-0-	1998	3	65	9	Y	59	94	1			145
12	2821	N	1988	-0-	-833	-0-	1941	3	47	9	Y	43					188
01	2139	N	2048	-0-	-91	-0-	1983	3	65	9	Y	59	97	1			150

UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH 11533 PERF.11575 - 14442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	5640	X	5386	-0-	-254	-0-	5259	3	127	9	N	115					258
07	5828	X	4722	-0-	-1106	-0-	4670	3	52	9	N	47	180	1			125
08	5642	X	955	-0-	-4687	-0-	943	3	12	9	N	11					136
09	7012	X	7012	-0-	-0-	-0-	6829	3	183	9	N	166	185	1			117
10	5996	X	5996	-0-	-0-	-0-	5858	3	138	9	N	125					242
11	5718	X	5718	-0-	-0-	-0-	5598	3	120	9	N	109					351
12	7254	X	5619	-0-	-1635	-0-	5546	3	73	9	N	66	189	1			228
01	7254	X	5126	-0-	-2128	-0-	5015	3	111	9	N	101					329

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	69	-0-	-1419	-0-	69	3			N	-0-					223
09	3450	X	2277	-0-	-1173	-0-	2210	3	67	9	N	61					284
10	3565	X	3347	-0-	-218	-0-	3284	3	63	9	N	57	181	1			160
11	3830	X	3830	-0-	-0-	-0-	3717	3	113	9	N	103					263
12	3286	X	1012	-0-	-2274	-0-	990	3	22	9	N	20					283
01	3348	X	254	-0-	-3094	-0-	248	3	6	9	N	5					288

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2160	X	2014	-0-	-146	-0-	2004	3	10	9	N	9					148
07	2232	X	1117	-0-	-1115	-0-	1093	3	24	9	N	22					170
08	2232	X	11	-0-	-2221	-0-	11	3			N	-0-					170
09	2040	X	741	-0-	-1299	-0-	732	3	9	9	N	8					178
10	2108	X	1959	-0-	-149	-0-	1901	3	58	9	N	53					231
11	2010	X	1830	-0-	-180	-0-	1772	3	58	9	N	53					284
12	1822	X	1822	-0-	-0-	-0-	1766	3	56	9	N	51	196	1			139
01	1953	X	526	-0-	-1427	-0-	511	3	15	9	N	14					153

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	199	N	199	-0-	-0-	-0-	190	3	9	9	Y	8	5	1			10
07	200	N	200	-0-	-0-	-0-	192	3	8	9	Y	7	12	1			5
08	186	N	133	-0-	-53	-0-	130	3	3	9	Y	3					8
09	316	N	316	-0-	-0-	-0-	231	3	85	9	Y	77	6	1			79
10	374	N	374	-0-	-0-	-0-	257	3	117	9	Y	106	51	1			134
11	239	N	239	-0-	-0-	-0-	183	3	56	9	Y	51	144	1			41
12	186	N	176	-0-	-10	-0-	148	3	28	9	Y	25	42	1			24
01	248	N	171	-0-	-77	-0-	132	3	39	9	Y	35					59

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2418	N	1826	-0-	-592	-0-	1823	3	3	9	N	3					223
08	2387	N	240	-0-	-2147	-0-	240	3			N	-0-					223
09	3000	N	3166	-0-	166	166	3122	3	44	9	N	40	179	1			84
10	2531	N	2365	-0-	-166	-0-	2320	3	45	9	N	41					125
11	2087	N	2087	-0-	-0-	-0-	2037	3	50	9	N	45					170
12	2759	X	1988	-0-	-771	-0-	1976	3	12	9	N	11					181
01	2759	X	1329	-0-	-1430	-0-	1305	3	24	9	N	22					203

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3180	X	1565	-0-	-1615	-0-	1509	3	56	9	N	51					273
07	3661	X	3661	-0-	-0-	-0-	3630	3	31	9	N	28					301
08	3286	X	-0-	-0-	-3286	-0-					N	-0-					301
09	3967	X	3967	-0-	-0-	-0-	3816	3	151	9	N	137					438
10	3658	X	3361	-0-	-297	-0-	3281	3	80	9	N	73	187	1			324
11	3540	X	1110	-0-	-2430	-0-	1077	3	33	9	N	30					354
12	4030	X	3844	-0-	-186	-0-	3736	3	108	9	N	98	194	1			258
01	4030	X	586	-0-	-3444	-0-	579	3	7	9	N	6					264

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	-0-	-0-	-2077	-0-					Y	-0-					-0-
09	1860	X	-0-	-0-	-1860	-0-					Y	-0-					-0-
10	1364	X	-0-	-0-	-1364	-0-					Y	-0-					-0-
11	1290	X	-0-	-0-	-1290	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	384	-0-	-19	-0-	376	3	8	9	N	7					66
09	420	N	385	-0-	-35	-0-	376	3	9	9	N	8					74
10	403	N	398	-0-	-5	-0-	385	3	13	9	N	12					86
11	369	N	369	-0-	-0-	-0-	358	3	11	9	N	10					96
12	403	N	373	-0-	-30	-0-	363	3	10	9	N	9					105
01	403	N	365	-0-	-38	-0-	353	3	12	9	N	11					116

JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

08	372	X	243	-0-	-129	-0-	235	3	8	9	N	7					99
09	330	X	305	-0-	-25	-0-	291	3	14	9	N	13					112
10	341	X	286	-0-	-55	-0-	276	3	10	9	N	9					121
11	300	X	269	-0-	-31	-0-	259	3	10	9	N	9					130
12	310	X	279	-0-	-31	-0-	267	3	12	9	N	11					141
01	310	X	293	-0-	-17	-0-	280	3	13	9	N	12					153

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

08	2015	X	1054	-0-	-961	-0-	1051	3	3	9	N	3					113
09	1680	X	1680	-0-	-0-	-0-	1657	3	23	9	N	21					134
10	1302	X	1164	-0-	-138	-0-	1114	3	50	9	N	45					179
11	1260	X	190	-0-	-1070	-0-	190	3			N	-0-					179
12	1736	X	572	-0-	-1164	-0-	570	3	2	9	N	2					181
01	1736	X	969	-0-	-767	-0-	949	3	20	9	N	18					199

MAGNUM PRODUCING, LP 521516
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MID-STATES OPERATING COMPANY 566121
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

08	1426	N	803	-0-	-623	-0-	796	3	7	9	Y	6					98
09	1996	N	1996	-0-	-0-	-0-	1987	3	9	9	Y	8					106
10	1664	N	1664	-0-	-0-	-0-	1657	3	7	9	Y	6					112
11	1384	N	1384	-0-	-0-	-0-	1366	3	18	9	Y	16	46	1			82
12	1612	N	1395	-0-	-217	-0-	1388	3	7	9	Y	6					88
01	1643	N	1206	-0-	-437	-0-	1198	3	8	9	Y	7					95

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

08	2077	N	588	-0-	-1489	-0-	567	3	21	9	Y	19					201
09	1830	N	1005	-0-	-825	-0-	977	3	28	9	Y	25					226
10	1457	N	1002	-0-	-455	-0-	983	3	19	9	Y	17					243
11	998	N	998	-0-	-0-	-0-	947	3	51	9	Y	46	138	1			151
*12	1096	N	1096	-0-	-0-	-0-	1075	3	21	9	Y	19					170
*01	992	N	898	-0-	-94	-0-	875	3	23	9	Y	21					191

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	22	-0-	-722	-0-	14	2	8	9	N	7					347
09	570	N	-0-	-0-	-570	-0-					N	8					355
10	310	N	-0-	-0-	-310	-0-					N	9					364
11	967	N	967	-0-	-0-	-0-	961	2	6	9	N	5					369
12	789	N	789	-0-	-0-	-0-	786	2	3	9	N	3					372
*01	630	N	630	-0-	-0-	-0-	623	2	7	9	N	6					378

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	X	-0-	-0-	-1736	-0-					Y	-0-					-0-
09	1560	X	-0-	-0-	-1560	-0-					Y	-0-					-0-
10	1147	X	-0-	-0-	-1147	-0-					Y	-0-					-0-
11	1080	X	-0-	-0-	-1080	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		98	-0-	98	385	62	3	36	9	Y	33	75	1			102
09	DLQ G-10		96	-0-	96	481	64	3	32	9	Y	29	68	1			63
10	836	N	355	-0-	-481	-0-	244	3	111	9	Y	101	82	1			82
11	248	N	248	-0-	-0-	-0-	174	3	74	9	Y	67					149
12	237	N	237	-0-	-0-	-0-	179	3	58	9	Y	53	94	1			108
*01	280	N	280	-0-	-0-	-0-	202	3	78	9	Y	71	1	8			178

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDANIEL - BARNET WELL #: 1 RRCID -> 101163 COMPL. DATE 08/12/1982 TOTAL DEPTH 11345 PERF.11225 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					16
09	150	N	-0-	-0-	-150	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	934	-0-	-616	-0-	920	3	14	9	N	13					155
09	1140	N	476	-0-	-664	-0-	470	3	6	9	N	5					160
10	1904	N	1904	-0-	-0-	-0-	1860	3	44	9	N	40	169	1			31
11	1664	N	1664	-0-	-0-	-0-	1645	3	19	9	N	17					48
12	1651	N	1651	-0-	-0-	-0-	1621	3	30	9	N	27					75
01	1891	N	1123	-0-	-768	-0-	1102	3	21	9	N	19					94

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					50
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					50
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					50
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					50
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					50
*01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					50

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

08	1271	N	979	-0-	-292	-0-	979	3			N	-0-					130
09	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					130
10	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					130
11	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					130
12	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					130
*01	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

08	2790	N	2682	-0-	-108	-0-	2662	3	20	9	N	18					240
09	2670	N	2581	-0-	-89	-0-	2567	3	14	9	N	13	170	1			83
10	2759	N	2640	-0-	-119	-0-	2637	3	3	9	N	3					86
11	2610	N	2546	-0-	-64	-0-	2534	3	12	9	N	11					97
12	2666	N	2632	-0-	-34	-0-	2617	3	15	9	N	14					111
*01	2697	N	2697	-0-	-0-	-0-	2680	3	17	9	N	15					126

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

08	558	N	471	-0-	-87	-0-	464	3	7	9	N	6					218
09	510	N	495	-0-	-15	-0-	486	3	9	9	N	8					226
10	530	N	530	-0-	-0-	-0-	522	3	8	9	N	7	187	1			46
11	534	N	534	-0-	-0-	-0-	515	3	19	9	N	17					63
12	527	N	527	-0-	-0-	-0-	516	3	11	9	N	10					73
01	527	N	511	-0-	-16	-0-	501	3	10	9	N	9					82

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

08	1705	N	591	-0-	-1114	-0-	583	3	8	9	N	7					95
09	1205	N	1205	-0-	-0-	-0-	1188	3	17	9	N	15					110
10	1076	N	1076	-0-	-0-	-0-	1051	3	25	9	N	23					133
11	1267	N	1267	-0-	-0-	-0-	1242	3	25	9	N	23					156
12	1240	N	741	-0-	-499	-0-	740	3	1	9	N	1					157
01	1085	N	584	-0-	-501	-0-	584	3			N	-0-					157

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

08	11248		11208	-0-	-40	-0-	11207	2	1	9	N	1					256
09	10680		10475	-0-	-205	-0-	10473	2	2	9	N	2					258
10	10788	#	9608	-0-	-1180	-0-	9604	2	4	9	N	4					262
11	10680		10130	-0-	-550	-0-	10130	2			N	-0-	187	1			75
12	11036		9894	-0-	-1142	-0-	9832	2	62	9	N	56					131
01	11036		5415	-0-	-5621	-0-	5408	2	7	9	N	6					137

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2356	-0-	-0-	-0-	2356	3			N	-0-					80
09	2208	N	2208	-0-	-0-	-0-	2208	3			N	-0-					80
10	31	N	-0-	-0-	-31	-0-					N	-0-					80
11	30	N	-0-	-0-	-30	-0-					N	-0-					80
12	31	N	-0-	-0-	-31	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	374	-0-	-91	-0-	363	2	11	9	N	10					266
09	411	N	411	-0-	-0-	-0-	407	2	4	9	N	4					270
10	3100	N	3872	-0-	772	772	3868	2	4	9	N	4					274
11	3000	N	4184	-0-	1184	1956	4172	2	12	9	N	11	184	1			101
12	3100	N	4133	-0-	1033	2989	4102	2	31	9	N	28					129
*01	7409	X	4420	-0-	-2989	-0-	3915	2	505	9	N	459					588

ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	#	2329	-0-	-1732	-0-	2185	2	144	9	Y	131	94	1			64
09	3930	#	2357	-0-	-1573	-0-	2185	2	172	9	Y	156	177	1			43
10	4061	#	3368	-0-	-693	-0-	3190	2	178	9	Y	162	176	1			29
11	3000	#	2785	-0-	-215	-0-	2622	2	163	9	Y	148	92	1			85
12	2821	#	2335	-0-	-486	-0-	2141	2	194	9	Y	176	181	1			80
01	1550		1449	-0-	-101	-0-	1264	2	185	9	Y	168	180	1			68

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2346	-0-	-196	-0-	2346	2			Y	-0-					-0-
09	2286	N	2286	-0-	-0-	-0-	2286	2			Y	-0-					-0-
10	2418	N	2024	-0-	-394	-0-	2024	2			Y	-0-					-0-
11	2438	N	2438	-0-	-0-	-0-	2438	2			Y	-0-					-0-
12	2356	N	2353	-0-	-3	-0-	2323	2	30	4	Y	-0-					-0-
*01	2382	N	2382	-0-	-0-	-0-	2382	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		22	-0-	22	22	22	3			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	22					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RAMTEX ENERGY LLC 690225
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	#	2119	-0-	-51	-0-	2061	2	58	9	N	53					261
09	2122	R	2122	-0-	-0-	-0-	2061	2	61	9	N	55	179	1			137
10	2139	#	2120	-0-	-19	-0-	2061	2	59	9	N	54					191
11	2070	#	2011	-0-	-59	-0-	1952	2	59	9	N	54					245
12	2201	#	2168	-0-	-33	-0-	2106	2	62	9	N	56	173	1			128
01	2201	#	NO RPT	-0-	-2201	-0-					N	NO RPT					128

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF.10200 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEARBURG PRODUCING COMPANY 601738
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2212	-0-	-764	-0-	2187	2	25	9	N	23					288
09	2982	X	2982	-0-	-0-	-0-	2982	2			N	-0-					288
10	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					288
11	2511	X	2511	-0-	-0-	-0-	2496	2	15	9	N	14					302
12	3069	X	2625	-0-	-444	-0-	2601	2	24	9	N	22					324
01	3069	X	2882	-0-	-187	-0-	2858	2	24	9	N	22					346

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1147	-0-	-0-	-0-	1113	2	34	9	N	31					348
09	1334	N	1334	-0-	-0-	-0-	1313	2	21	9	N	19					367
10	1423	N	1423	-0-	-0-	-0-	1356	2	67	9	N	61					428
11	1595	N	1595	-0-	-0-	-0-	1512	2	83	9	N	75	386	1			117
12	1674	N	1674	-0-	-0-	-0-	1599	2	75	9	N	68					185
*01	1686	N	1686	-0-	-0-	-0-	1619	2	67	9	N	61					246

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
UNIVERSITY 7 WELL #: 1 RRCID -> 183862 COMPL. DATE 06/11/2001 TOTAL DEPTH 8400 PERF. 7557 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY 12 WELL #: 2H RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	568	N	568	-0-	-0-	-0-	553	2	15	9	N	14					120
*08	558	N	488	-0-	-70	-0-	487	2	1	9	N	1					121
*09	450	N	450	-0-	-0-	-0-	450	2			N	-0-	83	1			38
*10	558	N	447	-0-	-111	-0-	447	2			N	-0-					38
*11	480	N	260	-0-	-220	-0-	260	2			N	-0-					38
*12	465	N	52	-0-	-413	-0-	52	2			N	-0-					38
01	465	N	-0-	-0-	-465	-0-					N	-0-					38

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "F" WELL #: 8 L RRCID -> 143614 COMPL. DATE 06/07/1963 TOTAL DEPTH N/A PERF. 9255 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 12 RRCID -> 143615 COMPL. DATE 11/27/1963 TOTAL DEPTH 990 PERF. 9653 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22795	R	5492	-0-	-17303	-0-	5184	3	308	9	Y	280	460	1			151
09	6330	#	4960	-0-	-1370	-0-	4409	3	551	9	Y	501	427	1			225
10	6541	#	5357	-0-	-1184	-0-	4924	3	433	9	Y	394	303	1			316
11	5190	#	2152	-0-	-3038	-0-	1761	3	391	9	Y	355	320	1			351
12	5363	#	4186	-0-	-1177	-0-	3969	3	217	9	Y	197	337	1			211
01	5363	#	3657	-0-	-1706	-0-	3485	3	172	9	Y	156	193	1			174

MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	813	R	813	-0-	-0-	-0-	716	3	97	9	Y	88	136	1			48
09	959	R	959	-0-	-0-	-0-	840	3	119	9	Y	108	118	1			38
10	946	R	946	-0-	-0-	-0-	881	3	65	9	Y	59	50	1			47
11	899	R	899	-0-	-0-	-0-	842	3	57	9	Y	52	48	1			51
12	868	#	616	-0-	-252	-0-	516	3	100	9	Y	91	49	1			93
01	868	#	372	-0-	-496	-0-	221	3	151	9	Y	137	85	1			145

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1792	X	1792	-0-	-0-	-0-	1792	3			N	-0-					37
09	1770	X	1735	-0-	-35	-0-	1735	3			N	-0-					37
10	1829	X	1780	-0-	-49	-0-	1780	3			N	-0-					37
11	1770	X	1698	-0-	-72	-0-	1698	3			N	-0-					37
12	1798	X	1665	-0-	-133	-0-	1665	3			N	-0-					37
01	2356	X	1662	-0-	-694	-0-	1662	3			N	-0-					37

BLOCK 51 (STRAWN) //CONT.// 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	116	-0-	-39	-0-	116	3			N	-0-					81
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					81
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					81
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					81
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					81
01	155	N	93	-0-	-62	-0-	93	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

08	3503	X	1308	-0-	-2195	-0-	1308	3			N	-0-					144
09	3390	X	3254	-0-	-136	-0-	3254	3			N	-0-					144
10	3503	X	3329	-0-	-174	-0-	3329	3			N	-0-					144
11	3360	X	3252	-0-	-108	-0-	3252	3			N	-0-					144
12	3472	X	3142	-0-	-330	-0-	3142	3			N	-0-					144
01	4402	X	3189	-0-	-1213	-0-	3189	3			N	-0-					144

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

08	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					145
09	1110	N	1100	-0-	-10	-0-	1098	2	2	9	N	2					147
10	1127	N	1127	-0-	-0-	-0-	1125	2	2	9	N	2					149
11	1110	N	1072	-0-	-38	-0-	1071	2	1	9	N	1					150
12	1147	N	1097	-0-	-50	-0-	1096	2	1	9	N	1					151
01	1116	N	1080	-0-	-36	-0-	1076	2	4	9	N	4					155

O.G.P. OPERATING, INC. 617041
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					43
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					43
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					43
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					43
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					43
*01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					43

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					249
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					249
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					249
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					249
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					249
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					249

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOODWORTH, NE. (5750 CANYON) //CONT.// 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
O.G.P. OPERATING, INC. 617041
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	164	-0-	-22	-0-	149	3	15	9	N	14					58
09	180	N	137	-0-	-43	-0-	130	3	7	9	N	6					64
10	186	N	151	-0-	-35	-0-	143	3	8	9	N	7					71
11	161	N	161	-0-	-0-	-0-	149	3	12	9	N	11					82
12	155	N	154	-0-	-1	-0-	143	3	11	9	N	10					92
*01	157	N	157	-0-	-0-	-0-	149	3	8	9	N	7					99

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

*06	7350	X	6839	-0-	-511	-0-	6589	3	250	9	Y	227	179	1			145
07	6882	X	5538	-0-	-1344	-0-	5343	3	195	9	Y	177	92	1			230
08	6882	X	-0-	-0-	-6882	-0-					Y	-0-	93	1			137
09	9961	X	9961	-0-	-0-	-0-	9665	3	296	9	Y	269	264	1			142
10	9003	X	9003	-0-	-0-	-0-	8615	3	388	9	Y	353	350	1			145
11	7946	X	7946	-0-	-0-	-0-	7663	3	283	9	Y	257	185	1			217
12	7288	X	7288	-0-	-0-	-0-	7028	3	260	9	Y	236	289	1			164
01	10292	X	5351	-0-	-4941	-0-	5206	3	145	9	Y	132	187	1			109

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

*06	3196	X	3196	-0-	-0-	-0-	3141	3	55	9	Y	50					108
07	3875	X	3305	-0-	-570	-0-	3270	3	35	9	Y	32					140
*08	3875	X	862	-0-	-3013	-0-	859	3	3	9	Y	3					143
09	5776	X	5776	-0-	-0-	-0-	5327	3	449	9	Y	408	401	1			150
10	3772	X	3772	-0-	-0-	-0-	3672	3	100	9	Y	91					241
11	3210	X	3200	-0-	-10	-0-	3117	3	83	9	Y	75					316
12	3875	X	3344	-0-	-531	-0-	3291	3	53	9	Y	48	275	1			89
01	5983	X	2849	-0-	-3134	-0-	2744	3	105	9	Y	95					184

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

*08	1302	N	274	-0-	-1028	-0-	274	3			Y	-0-					142
09	1533	N	1533	-0-	-0-	-0-	1503	3	30	9	Y	27	159	1			10
10	1089	N	1089	-0-	-0-	-0-	1041	3	48	9	Y	44					54
11	1008	N	1008	-0-	-0-	-0-	924	3	84	9	Y	76					130
12	1860	N	993	-0-	-867	-0-	945	3	48	9	Y	44	112	1			62
01	1085	N	1081	-0-	-4	-0-	1033	3	48	9	Y	44					106

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

08	9300	X	318	-0-	-8982	-0-	318	3			Y	-0-	93	1			137
09	12445	X	12445	-0-	-0-	-0-	12062	3	383	9	Y	348	301	1			184
10	10462	X	10462	-0-	-0-	-0-	10051	3	411	9	Y	374	404	1			154
11	9000	X	8385	-0-	-615	-0-	8102	3	283	9	Y	257	194	1			217
12	9300	X	8487	-0-	-813	-0-	8227	3	260	9	Y	236	289	1			164
01	11780	X	6504	-0-	-5276	-0-	6298	3	206	9	Y	187	196	1			155

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

*06	14010	X	13383	-0-	-627	-0-	13368	3	15	9	Y	14	67	1			35
*07	13330	X	11721	-0-	-1609	-0-	11664	3	57	9	Y	52					87
*08	13330	X	714	-0-	-12616	-0-	710	3	4	9	Y	4	62	1			29
09	14697	X	14697	-0-	-0-	-0-	14636	3	61	9	Y	55					84
10	14753	X	14753	-0-	-0-	-0-	14708	3	45	9	Y	41	86	1			39
11	13833	X	13833	-0-	-0-	-0-	13796	3	37	9	Y	34					73
12	13962	X	13962	-0-	-0-	-0-	13930	3	32	9	Y	29	74	1			28
01	14570	X	9313	-0-	-5257	-0-	9288	3	25	9	Y	23					51

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	840	X	641	-0-	-199	-0-	641	3			Y	-0-	24	1			18
07	601	X	601	-0-	-0-	-0-	588	3	13	9	Y	12					30
*08	620	X	61	-0-	-559	-0-	53	3	8	9	Y	7	15	1			22
09	680	N	680	-0-	-0-	-0-	671	3	9	9	Y	8					30
10	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					30
11	625	N	625	-0-	-0-	-0-	601	3	24	9	Y	22					52
12	713	N	625	-0-	-88	-0-	624	3	1	9	Y	1					53
01	651	N	486	-0-	-165	-0-	486	3			Y	-0-	39	1			14

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

08	7037	X	-0-	-0-	-7037	-0-					Y	-0-	97	1			98
09	8280	X	-0-	-0-	-8280	-0-					Y	-0-					98
10	8556	X	5607	-0-	-2949	-0-	5489	3	118	9	Y	107	61	1			144
11	8280	X	4558	-0-	-3722	-0-	4475	3	83	9	Y	75	80	1			139
12	3813	X	1440	-0-	-2373	-0-	1393	3	47	9	Y	43	107	1			75
01	5611	X	2407	-0-	-3204	-0-	2209	3	198	9	Y	180	68	1			187

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

*06	1320	N	1249	-0-	-71	-0-	1247	3	2	9	Y	2	54	1			42
07	1364	N	1141	-0-	-223	-0-	1115	3	26	9	Y	24					66
*08	1302	N	147	-0-	-1155	-0-	147	3			Y	-0-	33	1			33
09	1872	N	1872	-0-	-0-	-0-	1848	3	24	9	Y	22					55
10	1480	N	1480	-0-	-0-	-0-	1467	3	13	9	Y	12					67
11	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					67
12	1364	N	1250	-0-	-114	-0-	1218	3	32	9	Y	29					96
01	1488	N	839	-0-	-649	-0-	817	3	22	9	Y	20	71	1			45

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

*07	5487	X	499	-0-	-4988	-0-	466	3	33	9	Y	30					103
*08	5487	X	53	-0-	-5434	-0-	52	3	1	9	Y	1	73	1			29
09	4950	X	384	-0-	-4566	-0-	354	3	30	9	Y	27					56
10	1891	X	447	-0-	-1444	-0-	388	3	59	9	Y	54	58	1			52
11	1830	X	368	-0-	-1462	-0-	299	3	69	9	Y	63					115
12	496	X	356	-0-	-140	-0-	294	3	62	9	Y	56	115	1			56
01	434	N	198	-0-	-236	-0-	163	3	35	9	Y	32					88

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

*06	2010	X	1925	-0-	-85	-0-	1912	3	13	9	Y	12					36
07	3255	X	1205	-0-	-2050	-0-	1186	3	19	9	Y	17					53
*08	3255	X	-0-	-0-	-3255	-0-					Y	-0-					53
09	3150	X	2420	-0-	-730	-0-	2304	3	116	9	Y	105	59	1			99
10	2347	X	2347	-0-	-0-	-0-	2286	3	61	9	Y	55					154
11	1920	X	683	-0-	-1237	-0-	677	3	6	9	Y	5					159
12	2511	X	1037	-0-	-1474	-0-	1027	3	10	9	Y	9	115	1			53
*01	77	X	77	-0-	-0-	-0-	77	3			Y	-0-					53

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

08	2344	N	2344	-0-	-0-	-0-	2283	3	61	9	N	55					186
09	2253	N	2253	-0-	-0-	-0-	2195	3	58	9	N	53	187	1			52
10	2325	N	2306	-0-	-19	-0-	2250	3	56	9	N	51					103
11	2280	N	2188	-0-	-92	-0-	2125	3	63	9	N	57					160
12	2325	N	2094	-0-	-231	-0-	2032	3	62	9	N	56					216
01	2294	N	2048	-0-	-246	-0-	1997	3	51	9	N	46	192	1			70

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	8730	X	7635	-0-	-1095	-0-	7614	3	21	9	N	19					259
07	8711	X	6678	-0-	-2033	-0-	6659	3	19	9	N	17					276
08	8711	X	-0-	-0-	-8711	-0-					N	-0-					276
09	12464	X	12464	-0-	-0-	-0-	12416	3	48	9	N	44					320
10	9034	X	9034	-0-	-0-	-0-	9000	3	34	9	N	31	185	1			166
11	7650	X	6725	-0-	-925	-0-	6680	3	45	9	N	41					207
12	8711	X	7479	-0-	-1232	-0-	7446	3	33	9	N	30					237
01	12772	X	6806	-0-	-5966	-0-	6756	3	50	9	N	45					282

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2520	N	1620	-0-	-900	-0-	1490	3	130	9	Y	118	85	1			107
07	2604	X	1107	-0-	-1497	-0-	1040	3	67	9	Y	61					168
08	2604	X	-0-	-0-	-2604	-0-					Y	4	84	1			88
09	3066	X	3066	-0-	-0-	-0-	2924	3	142	9	Y	129					217
10	1674	X	1421	-0-	-253	-0-	1294	3	127	9	Y	115	135	1			197
11	1620	X	534	-0-	-1086	-0-	515	3	19	9	Y	17	110	1			104
12	3282	X	3282	-0-	-0-	-0-	3163	3	119	9	Y	108	80	1			132
01	3162	X	31	-0-	-3131	-0-	28	3	3	9	Y	3	121	1			14

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3255	X	22	-0-	-3233	-0-	22	3			Y	-0-					123
09	3684	X	3684	-0-	-0-	-0-	3629	3	55	9	Y	50	126	1			47
10	2728	X	2525	-0-	-203	-0-	2496	3	29	9	Y	26					73
11	2325	X	2325	-0-	-0-	-0-	2288	3	37	9	Y	34					107
12	3534	X	2638	-0-	-896	-0-	2514	3	124	9	Y	113	78	1			142
01	3348	X	1774	-0-	-1574	-0-	1707	3	67	9	Y	61					203

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2640	X	2542	-0-	-98	-0-	2477	3	65	9	N	59					223
07	2728	X	2227	-0-	-501	-0-	2160	3	67	9	N	61	187	1			97
08	2728	X	207	-0-	-2521	-0-	207	3			N	-0-					97
09	4058	X	4058	-0-	-0-	-0-	3953	3	105	9	N	95					192
10	2981	X	2981	-0-	-0-	-0-	2879	3	102	9	N	93	173	1			112
11	2913	X	2913	-0-	-0-	-0-	2753	3	160	9	N	145					257
12	3596	X	2591	-0-	-1005	-0-	2589	3	2	9	N	2					259
01	3596	X	2153	-0-	-1443	-0-	2076	3	77	9	N	70	189	1			140

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1922	N	351	-0-	-1571	-0-	351	3			N	-0-					139
09	1830	N	1806	-0-	-24	-0-	1759	3	47	9	N	43					182
10	1612	N	1401	-0-	-211	-0-	1399	3	2	9	N	2	43	1			141
*11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					141
12	1860	N	1156	-0-	-704	-0-	1146	3	10	9	N	9					150
01	1395	N	1120	-0-	-275	-0-	1113	3	7	9	N	6	85	1			71

ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	659	-0-	-178	-0-	659	3			N	-0-					14
09	810	N	798	-0-	-12	-0-	798	3			N	-0-					14
10	806	N	739	-0-	-67	-0-	739	3			N	-0-					14
11	630	N	588	-0-	-42	-0-	588	3			N	-0-					14
12	861	N	861	-0-	-0-	-0-	861	3			N	-0-					14
*01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					14

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

*02	3948	X	3031	-0-	-917	-0-	3031	3			Y	-0-	119	1			56
*03	4371	X	3067	-0-	-1304	-0-	3056	3	11	9	Y	10					66
*04	3660	X	2721	-0-	-939	-0-	2702	3	19	9	Y	17					83
*05	3410	X	3188	-0-	-222	-0-	3162	3	26	9	Y	24					107
*06	3334	X	3334	-0-	-0-	-0-	3330	3	4	9	Y	4					111
*07	3379	X	2825	-0-	-554	-0-	2821	3	4	9	Y	4					115
*08	3162	X	-0-	-0-	-3162	-0-					Y	-0-					115
*09	3424	X	3424	-0-	-0-	-0-	3393	3	31	9	Y	28					143
*10	3850	X	3850	-0-	-0-	-0-	3800	3	50	9	Y	45					188
*11	3330	X	2588	-0-	-742	-0-	2510	3	78	9	Y	71	132	1			127
*12	3534	X	2978	-0-	-556	-0-	2947	3	31	9	Y	28					155
01	3844	X	2055	-0-	-1789	-0-	2034	3	21	9	Y	19					174

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

08	1550	N	745	-0-	-805	-0-	6	1	517	3	Y	202	219	1			115
							222	9									
09	1470	N	668	-0-	-802	-0-	6	1	562	3	Y	91	158	1			48
							100	9									
10	1550	N	836	-0-	-714	-0-	7	1	722	3	Y	97	113	1			32
							107	9									
11	798	N	798	-0-	-0-	-0-	7	1	717	3	Y	67	61	1			38
							74	9									
12	2134	N	2134	-0-	-0-	-0-	20	1	2014	3	Y	91	104	1			25
							100	9									
*01	1303	N	1303	-0-	-0-	-0-	22	1	1187	3	Y	85	68	1			42
							94	9									

BOLT, NE (STRAWN) 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. 427277
PFLUGER "L" WELL #: 1 RRCID -> 203425 COMPL. DATE 12/29/2003 TOTAL DEPTH 2050 PERF. 1649 - 1656

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 2 RRCID -> 211956 COMPL. DATE 09/01/2005 TOTAL DEPTH 1675 PERF. 1412 - 1418

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, NE (STRAWN) //CONT.// 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. //CONT.// 427277
PFLUGER "L" WELL #: 4 RRCID -> 217549 COMPL. DATE 04/05/2006 TOTAL DEPTH 1770 PERF. 1658 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 6 RRCID -> 226930 COMPL. DATE 02/22/2007 TOTAL DEPTH 1735 PERF. 1588 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
09	1350	N	-0-	-0-	-1350	-0-					N	-0-					-0-
10	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
11	1350	N	-0-	-0-	-1350	-0-					N	-0-					-0-
12	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
01	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWIE CREEK (CROSSCUT) //CONT.// 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. //CONT.// 033845
3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

08	14B2	EXT	187	-0-	187	348	187	3			N	-0-					-0-
09	14B2	EXT	169	-0-	169	517	169	3			N	-0-					-0-
10	14B2	EXT	33	-0-	33	550	33	3			N	-0-					-0-
11	14B2	EXT	161	-0-	161	711	161	3			N	-0-					-0-
12	14B2	EXT	90	-0-	90	801	90	3			N	-0-					-0-
*01		210	68	-0-	-142	659	68	3			N	-0-					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

08	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
11	30	X	28	-0-	-2	-0-	28	2			N	-0-					-0-
*12	27	X	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*12	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

BRANCH, NORTH (ADAMS BRANCH) //CONT.// 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PIONEER GAS PIPELINE, INC. //CONT.// 665707
MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

08	2387	#	1088	-0-	-1299	-0-	1088	2			N	-0-					-0-
09	2310	#	2134	-0-	-176	-0-	2134	2			N	-0-					-0-
10	1891	#	1654	-0-	-237	-0-	1654	2			N	-0-					-0-
*11	1842	R	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
12	2201	#	1486	-0-	-715	-0-	1486	2			N	-0-					-0-
01	2201	#	NO RPT	-0-	-2201	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					55
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					55
10	124	N	93	-0-	-31	-0-	93	2			N	-0-					55
11	90	N	64	-0-	-26	-0-	64	2			N	-0-					55
*12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					55
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

08	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
09	2185	X	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
10	2179	X	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
11	2190	X	1719	-0-	-471	-0-	1719	2			N	-0-					-0-
12	2263	X	1858	-0-	-405	-0-	1858	2			N	-0-					-0-
01	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					21
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					21
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					21
*11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					21
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					21
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					21

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	1736	X	1614	-0-	-122	-0-	1614	2			N	-0-					-0-
09	1876	X	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
10	1891	X	1625	-0-	-266	-0-	1625	2			N	-0-					-0-
11	1830	X	1414	-0-	-416	-0-	1414	2			N	-0-					-0-
12	1953	X	1830	-0-	-123	-0-	1830	2			N	-0-					-0-
01	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-
08	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
09	540	N	211	-0-	-329	-0-	211	2			N	-0-					-0-
10	1674	N	490	-0-	-1184	-0-	490	2			N	-0-					-0-
11	660	N	456	-0-	-204	-0-	456	2			N	-0-					-0-
*12	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
08	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
09	540	N	307	-0-	-233	-0-	307	2			N	-0-					-0-
10	558	N	490	-0-	-68	-0-	490	2			N	-0-					-0-
*11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					10
09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					10
10	234	N	234	-0-	-0-	-0-	234	2			N	-0-					10
11	210	N	204	-0-	-6	-0-	204	2			N	-0-					10
*12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					10
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					10

BRANCH, NORTH (STRAWN) //CONT.// 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	71	-0-	-146	-0-	71	2			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

08	124	N	47	-0-	-77	-0-	47	2			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

08	217	N	71	-0-	-146	-0-	71	2			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

08	217	N	78	-0-	-139	-0-	78	2			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
10	217	N	149	-0-	-68	-0-	149	2			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

BRANCH, S. (RANGER A) //CONT.// 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	31	-0-	-62	-0-	31	2			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HENRY RESOURCES LLC 378535
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	698	N	698	-0-	-0-	-0-	20	1	615	3	N	53					243
							5	4	58	9							
09	645	N	645	-0-	-0-	-0-	5	1	576	3	N	40	186	1			97
							20	4	44	9							
10	681	N	681	-0-	-0-	-0-	5	1	608	3	N	44					141
							20	4	48	9							
11	704	N	704	-0-	-0-	-0-	5	1	631	3	N	44					185
							20	4	48	9							
12	868	N	566	-0-	-302	-0-	5	1	506	3	N	32	2	8			215
							20	4	35	9							
01	682	N	669	-0-	-13	-0-	5	1	621	3	N	39					254
							43	9									

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1485	N	1485	-0-	-0-	-0-	5	1	1407	3	N	39					221
							30	4	43	9							
09	534	N	534	-0-	-0-	-0-	5	1	446	3	N	48	178	1			91
							30	4	53	9							
10	985	N	985	-0-	-0-	-0-	5	1	902	3	N	44					135
							30	4	48	9							
11	510	N	505	-0-	-5	-0-	5	1	485	3	N	14					149
							15	9									
12	557	N	557	-0-	-0-	-0-	5	1	517	3	N	14					163
							20	4	15	9							
01	527	N	513	-0-	-14	-0-	5	1	444	3	N	22					185
							40	4	24	9							

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					17
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					17
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					17
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					17
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					17
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					17

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

08	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
09	120	N	62	-0-	-58	-0-	62	2			N	-0-					-0-
10	124	N	56	-0-	-68	-0-	56	2			N	-0-					-0-
11	90	N	27	-0-	-63	-0-	27	2			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
09	600	N	452	-0-	-148	-0-	452	2			N	-0-					-0-
10	589	N	457	-0-	-132	-0-	457	2			N	-0-					-0-
11	600	N	457	-0-	-143	-0-	457	2			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
*01	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

08	899	N	834	-0-	-65	-0-	834	2			N	-0-					-0-
09	960	N	818	-0-	-142	-0-	818	2			N	-0-					-0-
10	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
11	810	N	732	-0-	-78	-0-	732	2			N	-0-					-0-
12	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
01	992	N	882	-0-	-110	-0-	882	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1004	N	1004	-0-	-0-	-0-	1000	2	4	9	N	4					214
09	1020	N	193	-0-	-827	-0-	193	2			N	-0-					214
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					214
11	960	N	-0-	-0-	-960	-0-					N	-0-					214
12	186	N	-0-	-0-	-186	-0-					N	-0-					214
01	0	N	-0-	-0-	-0-	-0-					N	-0-					214

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	R	473	-0-	-0-	-0-	471	2	2	9	N	2	2	8			-0-
09	219	R	219	-0-	-0-	-0-	219	2			N	-0-					-0-
10	279	#	200	-0-	-79	-0-	200	2			N	-0-					-0-
11	450	#	155	-0-	-295	-0-	155	2			N	-0-					-0-
12	465	#	160	-0-	-305	-0-	160	2			N	-0-					-0-
01	465	#	151	-0-	-314	-0-	151	2			N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	R	162	-0-	-0-	-0-	159	2	3	9	N	3					219
09	150	#	121	-0-	-29	-0-	119	2	2	9	N	2					221
10	155	#	141	-0-	-14	-0-	139	2	2	9	N	2					223
11	150	#	98	-0-	-52	-0-	98	2			N	-0-	176	0			47
12	155	#	133	-0-	-22	-0-	133	2			N	-0-					47
01	155	#	130	-0-	-25	-0-	130	2			N	-0-					47

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	273	-0-	-6	-0-	273	2			N	-0-					190
09	270	#	260	-0-	-10	-0-	260	2			N	-0-					190
10	279	#	267	-0-	-12	-0-	267	2			N	-0-					190
11	270	#	234	-0-	-36	-0-	234	2			N	-0-					190
12	279	#	266	-0-	-13	-0-	256	2	10	9	N	9					199
01	279	#	229	-0-	-50	-0-	229	2			N	-0-					199

TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	#	478	-0-	-545	-0-	475	2	3	9	N	3	2	8			174
09	990	#	746	-0-	-244	-0-	735	2	11	9	N	10	6	8			178
10	1127	R	1127	-0-	-0-	-0-	1127	2			N	-0-					178
11	1054	R	1054	-0-	-0-	-0-	1046	2	8	9	N	7	2	8			183
12	1125	R	1125	-0-	-0-	-0-	1112	2	13	9	N	12	1	8			194
01	1116	#	1028	-0-	-88	-0-	1015	2	13	9	N	12					206

WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	215	-0-	-33	-0-	196	2	19	9	N	17					140
09	240	#	209	-0-	-31	-0-	194	2	15	9	N	14					154
10	248	#	243	-0-	-5	-0-	212	2	31	9	N	28					182
11	210	#	206	-0-	-4	-0-	192	2	14	9	N	13					195
12	223	R	223	-0-	-0-	-0-	202	2	21	9	N	19					214
01	248	#	230	-0-	-18	-0-	204	2	26	9	N	24					238

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 2 RRCID -> 138614 COMPL. DATE 09/10/1990 TOTAL DEPTH 6250 PERF. 6067 - 6084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

08	341 #	229	-0-	-112	-0-	201	2	28	9	N	25					179
09	267 R	267	-0-	-0-	-0-	254	2	13	9	N	12					191
10	360 R	360	-0-	-0-	-0-	360	2			N	-0-					191
11	274 R	274	-0-	-0-	-0-	274	2			N	-0-					191
12	279 #	182	-0-	-97	-0-	182	2			N	-0-					191
01	372 #	189	-0-	-183	-0-	189	2			N	-0-					191

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

08	496 #	396	-0-	-100	-0-	388	2	8	9	N	7	87	1			38
09	480 #	429	-0-	-51	-0-	420	2	9	9	N	8					46
10	465 #	440	-0-	-25	-0-	417	2	23	9	N	21					67
11	450 #	387	-0-	-63	-0-	383	2	4	9	N	4					71
12	491 R	491	-0-	-0-	-0-	480	2	11	9	N	10					81
*01	455 R	455	-0-	-0-	-0-	443	2	12	9	N	11					92

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

08	403 #	271	-0-	-132	-0-	271	2			N	-0-					105
09	390 #	320	-0-	-70	-0-	320	2			N	-0-					105
10	403 #	291	-0-	-112	-0-	291	2			N	-0-					105
11	360 #	302	-0-	-58	-0-	302	2			N	-0-					105
12	341 #	293	-0-	-48	-0-	293	2			N	-0-					105
01	341 #	303	-0-	-38	-0-	303	2			N	-0-					101

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

08	1209 #	1155	-0-	-54	-0-	1155	2			N	-0-					27
09	1170 #	1099	-0-	-71	-0-	1099	2			N	-0-					27
10	1209 #	1131	-0-	-78	-0-	1127	2	4	9	N	4					31
11	1170 #	1113	-0-	-57	-0-	1070	2	43	9	N	39					70
12	1178 #	1126	-0-	-52	-0-	1106	2	20	9	N	18					88
01	1147 #	1130	-0-	-17	-0-	1098	2	32	9	N	29					117

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

08	1984 #	1902	-0-	-82	-0-	1900	3	2	9	N	2					66
09	1800 #	1388	-0-	-412	-0-	1388	3			N	-0-					66
10	2014 R	2014	-0-	-0-	-0-	2014	3			N	-0-					66
11	1920 #	1664	-0-	-256	-0-	1663	3	1	9	N	1					67
12	1984 #	1786	-0-	-198	-0-	1786	3			N	-0-					67
01	2015 #	1905	-0-	-110	-0-	1904	3	1	9	N	1					68

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
STRAND ENERGY, L.C. //CONT.// 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	#	430	-0-	-221	-0-	429	3	1	9	N	1					28
09	630	#	393	-0-	-237	-0-	393	3			N	-0-					28
10	465	#	335	-0-	-130	-0-	335	3			N	-0-					28
11	450	#	424	-0-	-26	-0-	424	3			N	-0-					28
12	491	R	491	-0-	-0-	-0-	491	3			N	-0-					28
01	434	#	254	-0-	-180	-0-	254	3			N	-0-					28

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	#	664	-0-	-111	-0-	658	3	6	9	N	5	188	1			38
09	720	#	624	-0-	-96	-0-	623	3	1	9	N	1					39
10	725	R	725	-0-	-0-	-0-	722	3	3	9	N	3					42
11	672	R	672	-0-	-0-	-0-	670	3	2	9	N	2					44
12	682	#	606	-0-	-76	-0-	604	3	2	9	N	2					46
01	713	#	653	-0-	-60	-0-	651	3	2	9	N	2					48

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	#	1653	-0-	-145	-0-	186	1	1458	2	N	8					117
							9	9									
09	1740	#	1505	-0-	-235	-0-	174	1	1327	2	N	4					121
							4	9									
10	1798	#	1674	-0-	-124	-0-	168	1	1503	2	N	3					124
							3	9									
11	1680	#	1441	-0-	-239	-0-	168	1	1267	2	N	5					129
							6	9									
12	1736	#	1523	-0-	-213	-0-	186	1	1331	2	N	5					134
							6	9									
01	1674	#	1387	-0-	-287	-0-	168	1	1208	2	N	10					144
							11	9									

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	#	1037	-0-	-358	-0-	1033	2	4	9	N	4					50
09	1350	#	991	-0-	-359	-0-	984	2	7	9	N	6					56
10	1395	#	1034	-0-	-361	-0-	1026	2	8	9	N	7					63
11	990	#	941	-0-	-49	-0-	935	2	6	9	N	5					68
12	1024	R	1024	-0-	-0-	-0-	1014	2	10	9	N	9					77
01	1023	#	982	-0-	-41	-0-	975	2	7	9	N	6					83

VERDAD OIL & GAS CORPORATION 884572
CHARLTON WELL #: 1 RRCID -> 112013 COMPL. DATE 07/23/1984 TOTAL DEPTH 6800 PERF. 5928 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	#	1190	-0-	-143	-0-	1190	2			Y	-0-					16
09	T. A.		1151	-0-	1151	1151	1151	2			Y	-0-					16
10	T. A.		1286	-0-	1286	2437	1286	2			Y	-0-					16
11	T. A.		1066	-0-	1066	3503	1066	2			Y	-0-					16
12	T. A.		-0-	-0-	-0-	3503					Y	-0-	16	1			-0-
01	T. A.		-0-	-0-	-0-	3503					Y	-0-					-0-

CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	#	461	-0-	-35	-0-	461	2			Y	-0-					54
09	450	#	443	-0-	-7	-0-	443	2			Y	-0-					54
10	465	#	456	-0-	-9	-0-	456	2			Y	-0-					54
11	450	#	416	-0-	-34	-0-	416	2			Y	-0-					54
12	465	#	448	-0-	-17	-0-	448	2			Y	-0-					54
01	465	#	409	-0-	-56	-0-	409	2			Y	-0-					54

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION //CONT.// 884572
CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			24
09	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			24
10	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			24
11	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			24
01	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			24

PLUGGED AND ABANDONED_____ 07/13/2007

CHARLTON "A" WELL #: 3 RRCID -> 164190 COMPL. DATE 08/14/1997 TOTAL DEPTH 6388 PERF. 5745 - 5967

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

08	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

08	6758 X	-0-	-0-	-6758	-0-			N	-0-			-0-
09	6540 X	-0-	-0-	-6540	-0-			N	-0-			-0-
10	3844 X	-0-	-0-	-3844	-0-			N	-0-			-0-
11	2070 X	-0-	-0-	-2070	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9641 X	4578	-0-	-5063	-0-	4578	3			N	-0-					-0-
09	9090 X	1501	-0-	-7589	-0-	1501	3			N	-0-					-0-
10	7843 X	1761	-0-	-6082	-0-	1761	3			N	-0-					-0-
11	6600 X	4583	-0-	-2017	-0-	4583	3			N	-0-					-0-
12	6820 X	5856	-0-	-964	-0-	5856	3			N	-0-					-0-
*01	4998 X	4998	-0-	-0-	-0-	4998	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619 X	3924	-0-	-695	-0-	3924	3			N	-0-					-0-
09	4140 X	3512	-0-	-628	-0-	3512	3			N	-0-					-0-
10	3937 X	3901	-0-	-36	-0-	3901	3			N	-0-					-0-
11	3810 X	3698	-0-	-112	-0-	3698	3			N	-0-					-0-
12	3937 X	3723	-0-	-214	-0-	3723	3			N	-0-					-0-
*01	4090 X	4090	-0-	-0-	-0-	4090	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93744	95116	-0-	1372	B -98248	95116	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-95350	CANCELLED UNDERAGE ->		-2898										
09	90720	74116	-0-	-16604	B -111954	74116	3			N	-0-					-0-
10	93744	99122	-0-	5378	B -106576	99122	3			N	-0-					-0-
11	90720	92508	-0-	1788	B -104788	92508	3			N	-0-					-0-
12	93744	92455	-0-	-1289	B -106077	92455	3			N	-0-					-0-
01	99107	94345	-0-	-4762	B -110839	94345	3			N	-0-					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44975 N	44975	-0-	-0-	B -0-	44975	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-													
09	42840 N	36092	-0-	-6748	B -0-	36092	3			N	-0-					-0-
10	45133 N	45133	-0-	-0-	B -0-	45133	3			N	-0-					-0-
11	43200 N	26955	-0-	-16245	B -0-	26955	3			N	-0-					-0-
*12	45058 N	45058	-0-	-0-	B -0-	45058	3			N	-0-					-0-
01	45136 N	44278	-0-	-858	B -0-	44278	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10850 N	10392	-0-	-458	B	-0-	10392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10440 N	8327	-0-	-2113	B	-0-	664	1	7663	3	N	-0-					-0-
10	11010 N	11010	-0-	-0-	B	-0-	684	1	10326	3	N	-0-					-0-
11	10050 N	9565	-0-	-485	B	-0-	664	1	8901	3	N	-0-					-0-
12	10065 N	10065	-0-	-0-	B	-0-	684	1	9381	3	N	-0-					-0-
01	11005 N	10408	-0-	-597	B	-0-	684	1	9724	3	N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28769 N	28769	-0-	-0-	B	-0-	28769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	28470 N	22229	-0-	-6241	B	-0-	96	1	22133	3	N	-0-					-0-
10	28830 N	28091	-0-	-739	B	-0-	96	1	27994	3	N	1	1	8			-0-
							1	9									
11	27840 N	23977	-0-	-3863	B	-0-	96	1	23881	3	N	-0-					-0-
12	24931 N	24931	-0-	-0-	B	-0-	96	1	24835	3	N	-0-					-0-
01	28086 N	24422	-0-	-3664	B	-0-	96	1	24326	3	N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47585 N	46894	-0-	-691	B	-0-	46894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	46320 N	37524	-0-	-8796	B	-0-	64	1	37459	3	N	1	1	8			-0-
							1	9									
10	48357 N	48357	-0-	-0-	B	-0-	64	1	48292	3	N	1	1	8			-0-
							1	9									
11	45390 N	43240	-0-	-2150	B	-0-	64	1	43176	3	N	-0-					-0-
12	46814 N	46814	-0-	-0-	B	-0-	64	1	46750	3	N	-0-					-0-
01	48360 N	46920	-0-	-1440	B	-0-	64	1	46856	3	N	-0-					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4326 N	4326	-0-	-0-	B	-0-	4326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4101 N	4101	-0-	-0-	B	-0-	24	1	4077	3	N	-0-					-0-
10	4406 N	4406	-0-	-0-	B	-0-	21	1	4385	3	N	-0-					-0-
11	4021 N	4021	-0-	-0-	B	-0-	23	1	3998	3	N	-0-					-0-
12	4321 N	4321	-0-	-0-	B	-0-	23	1	4298	3	N	-0-					-0-
*01	4291 N	4291	-0-	-0-	B	-0-	23	1	4268	3	N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42617	N	43043	-0-	426 B	-0-	43043	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31920	N	29434	-0-	-2486 B	-0-	64	1	29369	3	N	1	1	8			-0-
							1	9									
10	44020	N	37595	-0-	-6425 B	-0-	64	1	37530	3	N	1	1	8			-0-
							1	9									
11	41640	N	34071	-0-	-7569 B	-0-	64	1	34007	3	N	-0-					-0-
12	39720	N	39720	-0-	-0- B	-0-	64	1	39654	3	N	2	2	8			-0-
							2	9									
01	37603	N	34417	-0-	-3186 B	-0-	64	1	34353	3	N	-0-					-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19349	N	19349	-0-	-0- B	-0-	19349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21990	N	17335	-0-	-4655 B	-0-	104	1	17231	3	N	-0-					-0-
10	22130	N	22130	-0-	-0- B	-0-	107	1	22023	3	N	-0-					-0-
11	18776	N	18776	-0-	-0- B	-0-	105	1	18671	3	N	-0-					-0-
12	20132	N	20132	-0-	-0- B	-0-	105	1	20027	3	N	-0-					-0-
01	22134	N	20060	-0-	-2074 B	-0-	105	1	19955	3	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	17349	N	17349	-0-	-0- B	-0-	16173	2	1176	9	N	1069	1069	8			-0-
07	16392	N	16392	-0-	-0- B	-0-	16392	2			N	-0-					-0-
08	16213	N	16168	-0-	-45 B	-0-	16168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	15690	N	14477	-0-	-1213 B	-0-	14477	2			N	-0-					-0-
*10	17216	N	17216	-0-	-0- B	-0-	17216	2			N	-0-					-0-
11	15720	N	15720	-0-	-0- B	-0-	15720	2			N	-0-					-0-
12	14973	N	10363	-0-	-4610 B	-0-	10363	2			N	-0-					-0-
*01	20878	N	20878	-0-	-0- B	-0-	20878	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8116	N	8116	-0-	-0-	B	-0-	8116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7186	N	7186	-0-	-0-	B	-0-	7186	2			N	-0-					-0-
10	8133	N	8133	-0-	-0-	B	-0-	8133	2			N	-0-					-0-
11	7401	N	7401	-0-	-0-	B	-0-	7401	2			N	-0-					-0-
12	7759	N	7759	-0-	-0-	B	-0-	7759	2			N	-0-					-0-
*01	9881	N	9881	-0-	-0-	B	-0-	9881	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46438	N	42705	-0-	-3733	B	-0-	42705	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	44940	N	36642	-0-	-8298	B	-0-	36642	2			N	-0-					-0-
10	46897	N	46897	-0-	-0-	B	-0-	46897	2			N	-0-					-0-
11	41551	N	41551	-0-	-0-	B	-0-	41551	2			N	-0-					-0-
12	40268	N	40268	-0-	-0-	B	-0-	40268	2			N	-0-					-0-
*01	43715	N	43715	-0-	-0-	B	-0-	43715	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28376	N	28376	-0-	-0-	B	-0-	28376	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	25320	N	21098	-0-	-4222	B	-0-	21098	2			N	-0-					-0-
10	29014	N	29014	-0-	-0-	B	-0-	29014	2			N	-0-					-0-
11	27213	N	27213	-0-	-0-	B	-0-	27213	2			N	-0-					-0-
12	27173	N	27173	-0-	-0-	B	-0-	27173	2			N	-0-					-0-
*01	28477	N	28477	-0-	-0-	B	-0-	28477	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5226	N	5226	-0-	-0-	B	-0-	5226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4950	N	4159	-0-	-791	B	-0-	4159	2			N	-0-					-0-
10	5115	N	4934	-0-	-181	B	-0-	4934	2			N	-0-					-0-
11	4950	N	4670	-0-	-280	B	-0-	4670	2			N	-0-					-0-
12	4820	N	4820	-0-	-0-	B	-0-	4820	2			N	-0-					-0-
*01	4943	N	4943	-0-	-0-	B	-0-	4943	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4754	N	4754	-0-	-0- B	-0-	4754	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5003	N	5003	-0-	-0- B	-0-	5003	2			N	-0-					-0-
10	4929	N	3529	-0-	-1400 B	-0-	3529	2			N	-0-					-0-
11	6530	N	6530	-0-	-0- B	-0-	6530	2			N	-0-					-0-
12	5802	N	5802	-0-	-0- B	-0-	5802	2			N	-0-					-0-
*01	5908	N	5908	-0-	-0- B	-0-	5908	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23111	N	23111	-0-	-0- B	-0-	23111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	22230	N	21261	-0-	-969 B	-0-	21261	2			N	-0-					-0-
10	23417	N	23417	-0-	-0- B	-0-	23417	2			N	-0-					-0-
11	22380	N	22237	-0-	-143 B	-0-	22237	2			N	-0-					-0-
12	22759	N	22759	-0-	-0- B	-0-	22759	2			N	-0-					-0-
*01	21543	N	21543	-0-	-0- B	-0-	21543	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24239	N	24239	-0-	-0- B	-0-	24239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	23220	N	17397	-0-	-5823 B	-0-	17397	2			N	-0-					-0-
10	25510	N	25510	-0-	-0- B	-0-	25510	2			N	-0-					-0-
11	24357	N	24357	-0-	-0- B	-0-	24357	2			N	-0-					-0-
12	26529	N	26529	-0-	-0- B	-0-	26529	2			N	-0-					-0-
*01	26009	N	26009	-0-	-0- B	-0-	26009	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3042	N	3042	-0-	-0- B	-0-	3042	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2966	N	2966	-0-	-0- B	-0-	2966	2			N	-0-					-0-
10	3974	N	3974	-0-	-0- B	-0-	3974	2			N	-0-					-0-
11	3257	N	3257	-0-	-0- B	-0-	3257	2			N	-0-					-0-
12	3347	N	3347	-0-	-0- B	-0-	3347	2			N	-0-					-0-
*01	2913	N	2913	-0-	-0- B	-0-	2913	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13995	N	13995	-0-	-0- B	-0-	13995	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13890	N	10557	-0-	-3333 B	-0-	10557	2			N	-0-					-0-
10	14105	N	10970	-0-	-3135 B	-0-	10970	2			N	-0-					-0-
11	13530	N	10807	-0-	-2723 B	-0-	10807	2			N	-0-					-0-
12	11424	N	11424	-0-	-0- B	-0-	11424	2			N	-0-					-0-
*01	10158	N	10158	-0-	-0- B	-0-	10158	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10013	N	9801	-0-	-212 B	-0-	9801	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9420	N	8737	-0-	-683 B	-0-	8737	2			N	-0-					-0-
10	12509	N	12509	-0-	-0- B	-0-	12509	2			N	-0-					-0-
11	10374	N	10374	-0-	-0- B	-0-	10374	2			N	-0-					-0-
12	9937	N	9937	-0-	-0- B	-0-	9937	2			N	-0-					-0-
*01	9930	N	9930	-0-	-0- B	-0-	9930	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6031	N	6031	-0-	-0- B	-0-	6031	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4729	N	4729	-0-	-0- B	-0-	4729	2			N	-0-					-0-
10	5996	N	5996	-0-	-0- B	-0-	5996	2			N	-0-					-0-
11	5400	N	4595	-0-	-805 B	-0-	4595	2			N	-0-					-0-
*12	5319	N	5319	-0-	-0- B	-0-	5319	2			N	-0-					-0-
01 DLQ G-10	NO RPT			-0-	-0- B	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1850	N	1850	-0-	-0- B	-0-	274	1	1576	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1766	N	1766	-0-	-0- B	-0-	295	1	1471	2	N	-0-					-0-
10	1829	N	1785	-0-	-44 B	-0-	320	1	1465	2	N	-0-					-0-
11	1800	N	1697	-0-	-103 B	-0-	358	1	1339	2	N	-0-					-0-
12	1829	N	1758	-0-	-71 B	-0-	372	1	1386	2	N	-0-					-0-
01	1798	N	1553	-0-	-245 B	-0-	395	1	1158	2	N	-0-					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
11	0	N	-0-	-0-	-0- B	-0-					N	13	13	8			6
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
*01	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25668	N	24995	-0-	-673 B	-0-	24995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	24720	N	20328	-0-	-4392 B	-0-	20328	3			N	-0-					-0-
10	26166	N	26166	-0-	-0- B	-0-	26166	3			N	-0-					-0-
11	24180	N	24030	-0-	-150 B	-0-	24030	3			N	-0-					-0-
12	25097	N	25097	-0-	-0- B	-0-	25097	3			N	-0-					-0-
01	T. A.		25321	-0-	25321 B	25321	25321	3			N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19395	N	19395	-0-	-0- B	-0-	19395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	17280	N	13674	-0-	-3606 B	-0-	13674	3			N	-0-					-0-
10	19722	N	19722	-0-	-0- B	-0-	19722	3			N	-0-					-0-
11	19433	N	19433	-0-	-0- B	-0-	19433	3			N	-0-					-0-
12	16238	N	16238	-0-	-0- B	-0-	16238	3			N	-0-					-0-
01	19716	N	18529	-0-	-1187 B	-0-	18529	3			N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT			-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT			-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT			-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT			-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT			-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT			-0-	-0- B	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55924	N	52969	-0-	-2955 B	-0-	52969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47734	N	47734	-0-	-0- B	-0-	47734	3			N	-0-					-0-
10	52607	N	50497	-0-	-2110 B	-0-	50497	3			N	-0-					-0-
11	51270	N	44925	-0-	-6345 B	-0-	44925	3			N	-0-					-0-
12	50228	N	50228	-0-	-0- B	-0-	50228	3			N	-0-					-0-
*01	52400	N	52400	-0-	-0- B	-0-	52400	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67239	N	69973	-0-	2734 B	-7535	69973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7535																	
09	65460	N	51217	-0-	-14243 B	-7535	51217	3			N	-0-					-0-
10	61225	N	67066	-0-	5841 B	-1694	67066	3			N	-0-					-0-
11	66660	N	57490	-0-	-9170 B	-1694	57490	3			N	-0-					-0-
12	64817	N	66511	-0-	1694 B	-0-	66511	3			N	-0-					-0-
*01	68907	N	68907	-0-	-0- B	-0-	68907	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
10	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
11	480	N	349	-0-	-131 B	-0-	349	3			N	-0-					-0-
12	496	N	329	-0-	-167 B	-0-	329	3			N	-0-					-0-
01	496	N	414	-0-	-82 B	-0-	414	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53118	N	53118	-0-	-0- B	-0-	53118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	50460	N	38294	-0-	-12166 B	-0-	38294	3			N	-0-					-0-
10	54422	N	54422	-0-	-0- B	-0-	54422	3			N	-0-					-0-
11	51390	N	46333	-0-	-5057 B	-0-	46333	3			N	-0-					-0-
12	52534	N	52534	-0-	-0- B	-0-	52534	3			N	-0-					-0-
01	54436	N	53425	-0-	-1011 B	-0-	53425	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2713	N	2713	-0-	-0- B	-0-	2713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2305	-0-	-125 B	-0-	2305	3			N	-0-					-0-
10	2511	N	1803	-0-	-708 B	-0-	1803	3			N	-0-					-0-
11	2430	N	797	-0-	-1633 B	-0-	797	3			N	-0-					-0-
12	3100	N	4159	-0-	1059 B	1059	4159	3			N	-0-					-0-
*01	3100	N	4438	-0-	1338 B	2397	4438	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	N	4789	-0-	-791 B	-0-	4789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5490	N	3712	-0-	-1778 B	-0-	3712	3			N	-0-					-0-
10	5394	N	4901	-0-	-493 B	-0-	4901	3			N	-0-					-0-
11	5326	N	5326	-0-	-0- B	-0-	5326	3			N	-0-					-0-
12	4432	N	4432	-0-	-0- B	-0-	4432	3			N	-0-					-0-
01	4898	N	4686	-0-	-212 B	-0-	4686	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
10	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
11	1500	N	1363	-0-	-137 B	-0-	1363	3			N	-0-					-0-
12	1457	N	1124	-0-	-333 B	-0-	1124	3			N	-0-					-0-
01	1519	N	1032	-0-	-487 B	-0-	1032	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 PRTL PLG		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 PRTL PLG		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10 PRTL PLG		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11 PRTL PLG		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12 PRTL PLG		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01 PRTL PLG		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10080	R	10080	-0-	-0- B	-0-	10080	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6467	R	6467	-0-	-0- B	-0-	6467	3			N	-0-					-0-
10	7839	N	7839	-0-	-0- B	-0-	7839	3			N	-0-					-0-
11	7713	N	7713	-0-	-0- B	-0-	7713	3			N	-0-					-0-
12	9159	N	9159	-0-	-0- B	-0-	9159	3			N	-0-					-0-
*01	8104	N	8104	-0-	-0- B	-0-	8104	3			N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51302	N	51302	-0-	-0- B	-0-	51302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	45030	N	40068	-0-	-4962 B	-0-	40068	3			N	-0-					-0-
10	47653	N	47653	-0-	-0- B	-0-	47653	3			N	-0-					-0-
11	48600	N	43531	-0-	-5069 B	-0-	43531	3			N	-0-					-0-
12	46239	N	46239	-0-	-0- B	-0-	46239	3			N	-0-					-0-
01	47647	N	47122	-0-	-525 B	-0-	47122	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19654	N	19180	-0-	-474 B	-0-	19180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	19004	N	19004	-0-	-0- B	-0-	19004	3			N	-0-					-0-
10	27693	N	27693	-0-	-0- B	-0-	27693	3			N	-0-					-0-
11	19842	N	19842	-0-	-0- B	-0-	19842	3			N	-0-					-0-
12	21156	N	21156	-0-	-0- B	-0-	21156	3			N	-0-					-0-
01	23281	N	22448	-0-	-833 B	-0-	22448	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38719	N	25485	-0-	-13234 B	-0-	25485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	35760	N	35428	-0-	-332 B	-0-	35428	3			N	-0-					-0-
10	38406	N	38406	-0-	-0- B	-0-	38406	3			N	-0-					-0-
11	35682	N	35682	-0-	-0- B	-0-	35682	3			N	-0-					-0-
12	36611	N	36158	-0-	-453 B	-0-	36158	3			N	-0-					-0-
01	38409	N	34664	-0-	-3745 B	-0-	34664	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE N/A TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4862	N	4862	-0-	-0- B	-0-	4862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3777	N	3777	-0-	-0- B	-0-	3777	3			N	-0-					-0-
10	5154	N	5154	-0-	-0- B	-0-	5154	3			N	-0-					-0-
11	6019	N	6019	-0-	-0- B	-0-	6019	3			N	-0-					-0-
12	6521	N	6521	-0-	-0- B	-0-	6521	3			N	-0-					-0-
*01	7189	N	7189	-0-	-0- B	-0-	7189	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10236	N	10236	-0-	-0- B	-0-	10236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9150	N	7946	-0-	-1204 B	-0-	7946	3			N	-0-					-0-
10	9838	N	9838	-0-	-0- B	-0-	9838	3			N	-0-					-0-
11	9900	N	8289	-0-	-1611 B	-0-	8289	3			N	-0-					-0-
12	9882	N	9882	-0-	-0- B	-0-	9882	3			N	-0-					-0-
01	9827	N	9715	-0-	-112 B	-0-	9715	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26296	N	26296	-0-	-0- B	-0-	26296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	25230	N	21110	-0-	-4120 B	-0-	21110	3			N	-0-					-0-
10	26799	N	26799	-0-	-0- B	-0-	26799	3			N	-0-					-0-
11	25440	N	22673	-0-	-2767 B	-0-	22673	3			N	-0-					-0-
12	26777	N	26777	-0-	-0- B	-0-	26777	3			N	-0-					-0-
01	26784	N	24739	-0-	-2045 B	-0-	24739	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49360	N	49360	-0-	-0-	B	-0-	49360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	47430	N	35559	-0-	-11871	B	-0-	35559	3			N	-0-					-0-
10	43338	N	42347	-0-	-991	B	-0-	42347	3			N	-0-					-0-
11	47760	N	39403	-0-	-8357	B	-0-	39403	3			N	-0-					-0-
12	43350	N	43350	-0-	-0-	B	-0-	43350	3			N	-0-					-0-
*01	46125	N	46125	-0-	-0-	B	-0-	46125	3			N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30504	N	30293	-0-	-211	B	-0-	30293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	26430	N	23290	-0-	-3140	B	-0-	23290	3			N	-0-					-0-
10	33418	N	32485	-0-	-933	B	-0-	32485	3			N	-0-					-0-
11	29310	N	26331	-0-	-2979	B	-0-	26331	3			N	-0-					-0-
12	33666	N	33666	-0-	-0-	B	-0-	33666	3			N	-0-					-0-
01	32488	N	30913	-0-	-1575	B	-0-	30913	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12117	N	12117	-0-	-0-	B	-0-	12117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14250	N	9150	-0-	-5100	B	-0-	9150	3			N	-0-					-0-
10	14136	N	11369	-0-	-2767	B	-0-	11369	3			N	-0-					-0-
11	11730	N	11220	-0-	-510	B	-0-	11220	3			N	-0-					-0-
12	13985	N	13985	-0-	-0-	B	-0-	13985	3			N	-0-					-0-
*01	12392	N	12392	-0-	-0-	B	-0-	12392	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8282	N	8282	-0-	-0-	B	-0-	8282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	9330	N	7017	-0-	-2313	B	-0-	7017	3			N	-0-					-0-
10	8897	N	8304	-0-	-593	B	-0-	8304	3			N	-0-					-0-
11	8010	N	7204	-0-	-806	B	-0-	7204	3			N	-0-					-0-
12	7981	N	7981	-0-	-0-	B	-0-	7981	3			N	-0-					-0-
01	8277	N	7600	-0-	-677	B	-0-	7600	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28729	N	28729	-0-	-0-	B	-0-	28729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	26850	N	19638	-0-	-7212	B	-0-	19638	3			N	-0-					-0-
10	29178	N	29178	-0-	-0-	B	-0-	29178	3			N	-0-					-0-
11	29249	N	29249	-0-	-0-	B	-0-	29249	3			N	-0-					-0-
12	29159	N	29159	-0-	-0-	B	-0-	29159	3			N	-0-					-0-
01	29171	N	28907	-0-	-264	B	-0-	28907	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15861	N	15861	-0-	-0-	B	-0-	15861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	13798	N	13798	-0-	-0-	B	-0-	13798	3			N	-0-					-0-
10	17307	N	17307	-0-	-0-	B	-0-	17307	3			N	-0-					-0-
11	15785	N	15785	-0-	-0-	B	-0-	15785	3			N	-0-					-0-
12	15407	N	15407	-0-	-0-	B	-0-	15407	3			N	-0-					-0-
*01	15071	N	15071	-0-	-0-	B	-0-	15071	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	N	5219	-0-	-175 B	-0-	5219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5842	N	5842	-0-	-0- B	-0-	5842	3			N	-0-					-0-
10	5895	N	5895	-0-	-0- B	-0-	5895	3			N	-0-					-0-
11	5040	N	5021	-0-	-19 B	-0-	5021	3			N	-0-					-0-
12	6045	N	5760	-0-	-285 B	-0-	5760	3			N	-0-					-0-
*01	10158	N	10158	-0-	-0- B	-0-	10158	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40913	N	40913	-0-	-0- B	-0-	40913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36300	N	26581	-0-	-9719 B	-0-	26581	3			N	-0-					-0-
10	41912	N	36682	-0-	-5230 B	-0-	36682	3			N	-0-					-0-
11	39600	N	34447	-0-	-5153 B	-0-	34447	3			N	-0-					-0-
12	43045	N	43045	-0-	-0- B	-0-	43045	3			N	-0-					-0-
*01	41844	N	41844	-0-	-0- B	-0-	41844	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12102	X	12102	-0-	-0-	-0-	12102	2			N	-0-					-0-
09	11040	X	9940	-0-	-1100	-0-	9940	2			N	-0-					-0-
10	11408	X	9901	-0-	-1507	-0-	9901	2			N	-0-					-0-
11	11040	X	6773	-0-	-4267	-0-	6773	2			N	-0-					-0-
12	11868	X	11868	-0-	-0-	-0-	11868	2			N	-0-					-0-
01 DLQ G-10			14382	-0-	14382	14382	14382	2			N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 2 RRCID -> 150015 COMPL. DATE 06/01/1994 TOTAL DEPTH 14680 PERF.12686 - 12880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

08	14B2 EXT	-0-	-0-	-0-	3564			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	3564			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	3564			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	3564			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	3564			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	3564			N	-0-			-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	1971	-0-	-571	-0-	199	1	1772	3	N	-0-					-0-
09	2220	N	1727	-0-	-493	-0-	181	1	1546	3	N	-0-					-0-
10	2139	N	1618	-0-	-521	-0-	186	1	1432	3	N	-0-					-0-
11	1920	N	1664	-0-	-256	-0-	182	1	1482	3	N	-0-					-0-
12	1798	N	1460	-0-	-338	-0-	162	1	1298	3	N	-0-					-0-
*01	1707	N	1707	-0-	-0-	-0-	198	1	1509	3	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
09	3000	N	3291	-0-	291	291	3291	2			N	-0-					-0-
10	3100	N	3185	-0-	85	376	3185	2			N	-0-					-0-
11	3000	N	4245	-0-	1245	1621	4245	2			N	-0-					-0-
12	3100	N	3425	-0-	325	1946	3425	2			N	-0-					-0-
*01	5200	X	3254	-0-	-1946	-0-	3254	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	DELQ PR		375	-0-	375	375	375	2			N	-0-					-0-
*01	642	N	267	-0-	-375	-0-	267	2			N	-0-					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3465	-0-	-131	-0-	3465	2			N	-0-					-0-
09	3480	X	2618	-0-	-862	-0-	2618	2			N	-0-					-0-
10	3596	X	2190	-0-	-1406	-0-	2190	2			N	-0-					-0-
11	3480	X	1958	-0-	-1522	-0-	1958	2			N	-0-					-0-
12	3596	X	3095	-0-	-501	-0-	3095	2			N	-0-					-0-
*01	2177	X	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	4934	-0-	-584	-0-	732	1	4202	2	N	-0-					-0-
09	5330	X	4823	-0-	-507	-0-	805	1	4018	2	N	-0-					-0-
10	5177	X	4883	-0-	-294	-0-	876	1	4007	2	N	-0-					-0-
11	4860	X	4770	-0-	-90	-0-	1008	1	3762	2	N	-0-					-0-
12	5022	X	4825	-0-	-197	-0-	1021	1	3804	2	N	-0-					-0-
01	4991	X	4827	-0-	-164	-0-	1227	1	3600	2	N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11842	X	11720	-0-	-122	-0-	11720	3			N	-0-					-0-
09	11460	X	9992	-0-	-1468	-0-	9992	3			N	-0-					-0-
10	11943	X	11943	-0-	-0-	-0-	11943	3			N	-0-					-0-
11	11430	X	10950	-0-	-480	-0-	10950	3			N	-0-					-0-
12	11780	X	11324	-0-	-456	-0-	11324	3			N	-0-					-0-
01	11935	X	11463	-0-	-472	-0-	11463	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	627	-0-	-644	-0-	627	3			N	-0-					-0-
09	1020	N	684	-0-	-336	-0-	684	3			N	-0-					-0-
10	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
11	600	N	259	-0-	-341	-0-	259	3			N	-0-					-0-
12	713	N	568	-0-	-145	-0-	568	3			N	-0-					-0-
*01	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	2649	-0-	-1505	-0-	2649	3			N	-0-					-0-
09	3897	X	3897	-0-	-0-	-0-	3897	3			N	-0-					-0-
10	3964	X	3964	-0-	-0-	-0-	3964	3			N	-0-					-0-
11	3450	X	2882	-0-	-568	-0-	2882	3			N	-0-					-0-
12	4030	X	3334	-0-	-696	-0-	3334	3			N	-0-					-0-
01	4030	X	3072	-0-	-958	-0-	3072	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3319	X	3319	-0-	-0-	-0-	3319	3			N	-0-					-0-
09	4487	X	4487	-0-	-0-	-0-	4487	3			N	-0-					-0-
10	5544	X	5544	-0-	-0-	-0-	5544	3			N	-0-					-0-
11	6824	X	6824	-0-	-0-	-0-	6824	3			N	-0-					-0-
12	4526	X	3575	-0-	-951	-0-	3575	3			N	-0-					-0-
01	4371	X	3411	-0-	-960	-0-	3411	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9517	X	8678	-0-	-839	-0-	13	1	8665	3	N	-0-					-0-
09	8850	X	7189	-0-	-1661	-0-	13	1	7176	3	N	-0-					-0-
10	9021	X	8723	-0-	-298	-0-	13	1	8710	3	N	-0-					-0-
11	8520	X	8171	-0-	-349	-0-	13	1	8158	3	N	-0-					-0-
12	8744	X	8744	-0-	-0-	-0-	13	1	8731	3	N	-0-					-0-
*01	8931	X	8931	-0-	-0-	-0-	13	1	8918	3	N	-0-					-0-

BASSETT GOODE WELL #: 2 RRCID -> 152494 COMPL. DATE 12/21/1994 TOTAL DEPTH 14680 PERF.11716 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9362	X	6549	-0-	-2813	-0-	6549	3			N	-0-					-0-
09	9060	X	4365	-0-	-4695	-0-	4365	3			N	-0-					-0-
10	7843	X	5507	-0-	-2336	-0-	5507	3			N	-0-					-0-
11	7590	X	5321	-0-	-2269	-0-	5321	3			N	-0-					-0-
12	9935	X	9935	-0-	-0-	-0-	9935	3			N	-0-					-0-
*01	6547	X	6547	-0-	-0-	-0-	6547	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8711	X	7106	-0-	-1605	-0-	7106	3			N	-0-					-0-
09	8430	X	5605	-0-	-2825	-0-	5605	3			N	-0-					-0-
10	8804	X	7543	-0-	-1261	-0-	7543	3			N	-0-					-0-
11	8520	X	7621	-0-	-899	-0-	7621	3			N	-0-					-0-
12	8804	X	7895	-0-	-909	-0-	7895	3			N	-0-					-0-
01	7533	X	7173	-0-	-360	-0-	7173	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3250	-0-	150	150	3250	3			N	-0-					-0-
09	2297	N	2147	-0-	-150	-0-	2147	3			N	-0-					-0-
10	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					-0-
11	2984	X	2984	-0-	-0-	-0-	2984	3			N	-0-					-0-
12	2917	X	2917	-0-	-0-	-0-	2917	3			N	-0-					-0-
*01	2699	X	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	750	N	462	-0-	-288	-0-	462	3			N	-0-					-0-
10	589	N	217	-0-	-372	-0-	217	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
*01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2617	-0-	-297	-0-	2617	3			N	-0-					-0-
09	2820	X	2355	-0-	-465	-0-	2355	3			N	-0-					-0-
10	2883	X	2656	-0-	-227	-0-	2656	3			N	-0-					-0-
11	2760	X	2463	-0-	-297	-0-	2463	3			N	-0-					-0-
12	2755	N	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
*01	3100	N	3163	-0-	63	63	3163	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

08	3043	X	3043	-0-	-0-	-0-	3043	3			N	-0-					-0-
09	1752	X	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
10	1054	X	176	-0-	-878	-0-	176	3			N	-0-					-0-
11	2630	X	2630	-0-	-0-	-0-	2630	3			N	-0-					-0-
12	1054	X	295	-0-	-759	-0-	295	3			N	-0-					-0-
*01	3656	X	3656	-0-	-0-	-0-	3656	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

08	23777	X	19416	-0-	-4361	-0-	19416	3			N	-0-					-0-
09	23010	X	14863	-0-	-8147	-0-	14863	3			N	-0-					-0-
10	20336	X	17117	-0-	-3219	-0-	17117	3			N	-0-					-0-
11	19680	X	18471	-0-	-1209	-0-	18471	3			N	-0-					-0-
12	19406	X	18557	-0-	-849	-0-	18557	3			N	-0-					-0-
01	19406	X	17574	-0-	-1832	-0-	17574	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

08	3999	X	281	-0-	-3718	-0-	281	3			N	-0-					-0-
09	4290	X	1041	-0-	-3249	-0-	1041	3			N	-0-					-0-
10	4864	X	4864	-0-	-0-	-0-	4864	3			N	-0-					-0-
11	4290	X	557	-0-	-3733	-0-	557	3			N	-0-					-0-
12	2015	X	1071	-0-	-944	-0-	1071	3			N	-0-					-0-
01	4867	X	843	-0-	-4024	-0-	843	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

08	6197	X	6197	-0-	-0-	-0-	6197	3			N	-0-					-0-
09	6360	X	4621	-0-	-1739	-0-	4621	3			N	-0-					-0-
10	6572	X	5138	-0-	-1434	-0-	5138	3			N	-0-					-0-
11	6360	X	4618	-0-	-1742	-0-	4618	3			N	-0-					-0-
12	6200	X	5849	-0-	-351	-0-	5849	3			N	-0-					-0-
01	6200	X	5386	-0-	-814	-0-	5386	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

08	38006	X	34727	-0-	-3279	-0-	34727	3			N	-0-					-0-
09	36420	X	28315	-0-	-8105	-0-	28315	3			N	-0-					-0-
10	37634	X	36746	-0-	-888	-0-	36746	3			N	-0-					-0-
11	36420	X	29265	-0-	-7155	-0-	29265	3			N	-0-					-0-
12	38741	X	38741	-0-	-0-	-0-	38741	3			N	-0-					-0-
01	36735	X	31306	-0-	-5429	-0-	31306	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5659	X	5659	-0-	-0-	-0-	5659	3			N	-0-					-0-
09	5130	X	4288	-0-	-842	-0-	4288	3			N	-0-					-0-
10	5301	X	5215	-0-	-86	-0-	5215	3			N	-0-					-0-
11	5490	X	4398	-0-	-1092	-0-	4398	3			N	-0-					-0-
12	5673	X	5430	-0-	-243	-0-	5430	3			N	-0-					-0-
01	5673	X	4665	-0-	-1008	-0-	4665	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14787	X	13840	-0-	-947	-0-	13840	3			N	-0-					-0-
09	14310	X	1516	-0-	-12794	-0-	1516	3			N	-0-					-0-
10	16182	X	9953	-0-	-6229	-0-	9953	3			N	-0-					-0-
11	15660	X	834	-0-	-14826	-0-	834	3			N	-0-					-0-
12	25778	X	25778	-0-	-0-	-0-	25778	3			N	-0-					-0-
*01	22797	X	22797	-0-	-0-	-0-	22797	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13622	X	13622	-0-	-0-	-0-	13622	3			N	-0-					-0-
09	11866	X	11866	-0-	-0-	-0-	11866	3			N	-0-					-0-
10	13891	X	13891	-0-	-0-	-0-	13891	3			N	-0-					-0-
11	16788	X	16788	-0-	-0-	-0-	16788	3			N	-0-					-0-
12	17572	X	17572	-0-	-0-	-0-	17572	3			N	-0-					-0-
*01	22445	X	22445	-0-	-0-	-0-	22445	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11470	X	11237	-0-	-233	-0-	11237	3			N	-0-					-0-
09	11100	X	6682	-0-	-4418	-0-	6682	3			N	-0-					-0-
10	13280	X	13280	-0-	-0-	-0-	13280	3			N	-0-					-0-
11	10860	X	9527	-0-	-1333	-0-	9527	3			N	-0-					-0-
12	11310	X	11310	-0-	-0-	-0-	11310	3			N	-0-					-0-
01	13268	X	10101	-0-	-3167	-0-	10101	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19716	X	18734	-0-	-982	-0-	18734	3			N	-0-					-0-
09	18210	X	15104	-0-	-3106	-0-	15104	3			N	-0-					-0-
10	19096	X	16296	-0-	-2800	-0-	16296	3			N	-0-					-0-
11	18480	X	16511	-0-	-1969	-0-	16511	3			N	-0-					-0-
12	19096	X	18640	-0-	-456	-0-	18640	3			N	-0-					-0-
01	18724	X	18368	-0-	-356	-0-	18368	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3328	-0-	-795	-0-	3328	3			N	-0-					-0-
09	3990	X	2899	-0-	-1091	-0-	2899	3			N	-0-					-0-
10	4123	X	3549	-0-	-574	-0-	3549	3			N	-0-					-0-
11	3806	X	3806	-0-	-0-	-0-	3806	3			N	-0-					-0-
12	3857	X	3857	-0-	-0-	-0-	3857	3			N	-0-					-0-
01	3534	X	2931	-0-	-603	-0-	2931	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8630	X	8630	-0-	-0-	-0-	8630	3			N	-0-					-0-
09	7620	X	7507	-0-	-113	-0-	7507	3			N	-0-					-0-
10	8729	X	8729	-0-	-0-	-0-	8729	3			N	-0-					-0-
11	8042	X	8042	-0-	-0-	-0-	8042	3			N	-0-					-0-
12	8190	X	8190	-0-	-0-	-0-	8190	3			N	-0-					-0-
*01	8183	X	8183	-0-	-0-	-0-	8183	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2775	N	2775	-0-	-0-	-0-	2775	3			N	-0-					-0-
09	2790	N	2443	-0-	-347	-0-	2443	3			N	-0-					-0-
10	2821	N	2751	-0-	-70	-0-	2751	3			N	-0-					-0-
11	2700	N	2471	-0-	-229	-0-	2471	3			N	-0-					-0-
12	3100	N	3166	-0-	66	66	3166	3			N	-0-					-0-
*01	3100	N	3081	-0-	-19	47	3081	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4013	X	4013	-0-	-0-	-0-	4013	3			N	-0-					-0-
09	2608	X	2608	-0-	-0-	-0-	2608	3			N	-0-					-0-
10	2557	N	2557	-0-	-0-	-0-	2557	3			N	-0-					-0-
11	1818	X	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
12	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
*01	2014	X	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42625	X	40453	-0-	-2172	-0-	40453	3			N	-0-					-0-
09	41250	X	32526	-0-	-8724	-0-	32526	3			N	-0-					-0-
10	42625	X	41298	-0-	-1327	-0-	41298	3			N	-0-					-0-
11	41250	X	35570	-0-	-5680	-0-	35570	3			N	-0-					-0-
12	41199	X	39436	-0-	-1763	-0-	39436	3			N	-0-					-0-
01	41292	X	39183	-0-	-2109	-0-	39183	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8432	X	8146	-0-	-286	-0-	8146	3			N	-0-					-0-
09	7800	X	6976	-0-	-824	-0-	6976	3			N	-0-					-0-
10	8271	X	8271	-0-	-0-	-0-	8271	3			N	-0-					-0-
11	7890	X	6593	-0-	-1297	-0-	6593	3			N	-0-					-0-
12	8338	X	8338	-0-	-0-	-0-	8338	3			N	-0-					-0-
01	8277	X	7699	-0-	-578	-0-	7699	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	5300	-0-	-1024	-0-	5300	3			N	-0-					-0-
09	6154	X	6154	-0-	-0-	-0-	6154	3			N	-0-					-0-
10	6465	X	6465	-0-	-0-	-0-	6465	3			N	-0-					-0-
11	5220	X	4689	-0-	-531	-0-	4689	3			N	-0-					-0-
12	6355	X	5359	-0-	-996	-0-	5359	3			N	-0-					-0-
01	6479	X	4622	-0-	-1857	-0-	4622	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3373	X	3373	-0-	-0-	-0-	3373	3			N	-0-					-0-
09	6266	X	6266	-0-	-0-	-0-	6266	3			N	-0-					-0-
10	11790	X	11790	-0-	-0-	-0-	11790	3			N	-0-					-0-
11	8998	X	8998	-0-	-0-	-0-	8998	3			N	-0-					-0-
12	9934	X	9934	-0-	-0-	-0-	9934	3			N	-0-					-0-
01	11780	X	7031	-0-	-4749	-0-	7031	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15035	X	12944	-0-	-2091	-0-	12944	3			N	-0-					-0-
09	13530	X	10391	-0-	-3139	-0-	10391	3			N	-0-					-0-
10	13454	X	12929	-0-	-525	-0-	12929	3			N	-0-					-0-
11	13020	X	9703	-0-	-3317	-0-	9703	3			N	-0-					-0-
12	12958	X	11575	-0-	-1383	-0-	11575	3			N	-0-					-0-
01	12958	X	10279	-0-	-2679	-0-	10279	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	924	-0-	-37	-0-	924	3			N	-0-					-0-
09	870	N	846	-0-	-24	-0-	846	3			N	-0-					-0-
10	2979	N	2979	-0-	-0-	-0-	2979	3			N	-0-					-0-
11	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-
12	2071	N	2071	-0-	-0-	-0-	2071	3			N	-0-					-0-
*01	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1043	-0-	-321	-0-	1043	3			Y	-0-					2
09	1159	N	1159	-0-	-0-	-0-	1159	3			Y	-0-					2
10	1457	N	1268	-0-	-189	-0-	1268	3			Y	-0-					2
11	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					2
12	1209	N	1202	-0-	-7	-0-	1202	3			Y	-0-					2
01	1271	N	730	-0-	-541	-0-	730	3			Y	-0-					2

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	663	-0-	-19	-0-	663	3			N	-0-					7
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					7
10	775	N	710	-0-	-65	-0-	710	3			N	-0-					7
11	630	N	608	-0-	-22	-0-	608	3			N	-0-					7
12	629	N	629	-0-	-0-	-0-	629	3			N	-0-					7
01	713	N	561	-0-	-152	-0-	561	3			N	-0-					7

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1556	-0-	-56	-0-	1556	3			N	-0-					3
09	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					3
10	1581	N	1468	-0-	-113	-0-	1468	3			N	-0-					3
*11	1500	N	1327	-0-	-173	-0-	1327	3			N	-0-					3
*12	1488	N	1330	-0-	-158	-0-	1330	3			N	-0-					3
01	1457	N	1223	-0-	-234	-0-	1223	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	60	N	16	-0-	-44	-0-	16	3			N	-0-					-0-
12	93	N	20	-0-	-73	-0-	20	3			N	-0-					-0-
01	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	59	-0-	-34	-0-	59	3			N	-0-					1
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					1
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					1
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					1
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					1
01	62	N	38	-0-	-24	-0-	38	3			N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	496	-0-	-341	-0-	496	3			N	-0-					2
09	810	X	577	-0-	-233	-0-	577	3			N	-0-					2
10	775	X	593	-0-	-182	-0-	593	3			N	-0-					2
11	540	X	512	-0-	-28	-0-	512	3			N	-0-					2
12	589	X	433	-0-	-156	-0-	433	3			N	-0-					2
01	589	X	550	-0-	-39	-0-	550	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	636	-0-	-77	-0-	636	3			N	-0-					1
09	690	X	566	-0-	-124	-0-	566	3			N	-0-					1
10	589	X	547	-0-	-42	-0-	547	3			N	-0-					1
11	630	X	498	-0-	-132	-0-	498	3			N	-0-					1
12	651	X	498	-0-	-153	-0-	498	3			N	-0-					1
01	651	X	428	-0-	-223	-0-	428	3			N	-0-					1

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	X	1241	-0-	-278	-0-	1241	3			N	-0-					53
09	1470	X	1147	-0-	-323	-0-	1147	3			N	-0-					53
10	1271	X	1100	-0-	-171	-0-	1100	3			N	-0-					53
11	1230	X	1124	-0-	-106	-0-	1124	3			N	-0-					53
12	1271	X	1139	-0-	-132	-0-	1139	3			N	-0-					53
01	1240	X	1041	-0-	-199	-0-	1041	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	617	-0-	-158	-0-	617	3			N	-0-					3
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					3
10	620	N	574	-0-	-46	-0-	574	3			N	-0-					3
11	600	N	574	-0-	-26	-0-	574	3			N	-0-					3
12	682	N	633	-0-	-49	-0-	633	3			N	-0-					3
01	589	N	547	-0-	-42	-0-	547	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-	-0-	-0-	916	3			N	-0-					1
09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					1
10	795	N	795	-0-	-0-	-0-	795	3			N	-0-					1
11	900	N	651	-0-	-249	-0-	651	3			N	-0-					1
12	868	N	729	-0-	-139	-0-	729	3			N	-0-					1
01	806	N	666	-0-	-140	-0-	666	3			N	-0-					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	609	-0-	-73	-0-	609	3		N	-0-			4
09	613	N	613	-0-	-0-	-0-	613	3		N	-0-			4
10	575	N	575	-0-	-0-	-0-	575	3		N	-0-			4
11	715	N	715	-0-	-0-	-0-	715	3		N	-0-			4
*12	831	N	831	-0-	-0-	-0-	831	3		N	-0-			4
*01	677	N	677	-0-	-0-	-0-	677	3		N	-0-			4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

08	790	N	790	-0-	-0-	-0-	790	3		N	-0-			6
09	753	N	753	-0-	-0-	-0-	753	3		N	-0-			6
10	775	N	706	-0-	-69	-0-	706	3		N	-0-			6
11	750	N	-0-	-0-	-750	-0-				N	-0-			6
*12	775	N	742	-0-	-33	-0-	742	3		N	-0-			6
*01	716	N	716	-0-	-0-	-0-	716	3		N	-0-			-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

08	775	X	639	-0-	-136	-0-	639	3		N	-0-			-0-
09	750	X	567	-0-	-183	-0-	567	3		N	-0-			-0-
10	651	X	553	-0-	-98	-0-	553	3		N	-0-			-0-
11	630	X	561	-0-	-69	-0-	561	3		N	-0-			-0-
12	651	X	553	-0-	-98	-0-	553	3		N	-0-			-0-
01	651	X	559	-0-	-92	-0-	559	3		N	-0-			-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

08	218	N	218	-0-	-0-	-0-	218	3		N	-0-			1
09	196	N	196	-0-	-0-	-0-	196	3		N	-0-			1
10	217	N	189	-0-	-28	-0-	189	3		N	-0-			1
11	210	N	176	-0-	-34	-0-	176	3		N	-0-			1
12	217	N	205	-0-	-12	-0-	205	3		N	-0-			1
01	186	N	182	-0-	-4	-0-	182	3		N	-0-			1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

08	511	N	511	-0-	-0-	-0-	511	3		Y	-0-			-0-
09	324	N	324	-0-	-0-	-0-	324	3		Y	-0-			-0-
10	217	N	176	-0-	-41	-0-	176	3		Y	-0-			-0-
11	270	N	168	-0-	-102	-0-	168	3		Y	-0-			-0-
12	279	N	166	-0-	-113	-0-	166	3		Y	-0-			-0-
*01	519	N	519	-0-	-0-	-0-	519	3		Y	-0-			-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

08	155	N	70	-0-	-85	-0-	70	3		N	-0-			-0-
09	60	N	17	-0-	-43	-0-	17	3		N	-0-			-0-
10	124	N	16	-0-	-108	-0-	16	3		N	-0-			-0-
11	60	N	9	-0-	-51	-0-	9	3		N	-0-			-0-
12	31	N	9	-0-	-22	-0-	9	3		N	-0-			-0-
01	31	N	10	-0-	-21	-0-	10	3		N	-0-			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					1
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					1
10	465	N	421	-0-	-44	-0-	421	3			N	-0-					1
11	450	N	416	-0-	-34	-0-	416	3			N	-0-					1
12	434	N	382	-0-	-52	-0-	382	3			N	-0-					1
01	434	N	393	-0-	-41	-0-	393	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	X	940	-0-	-145	-0-	940	3			N	-0-					4
09	1050	X	842	-0-	-208	-0-	842	3			N	-0-					4
10	961	X	857	-0-	-104	-0-	857	3			N	-0-					4
11	930	X	789	-0-	-141	-0-	789	3			N	-0-					4
12	961	X	810	-0-	-151	-0-	810	3			N	-0-					4
01	930	X	700	-0-	-230	-0-	700	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	436	-0-	-91	-0-	436	3			N	-0-					3
09	510	X	406	-0-	-104	-0-	406	3			N	-0-					3
10	434	X	400	-0-	-34	-0-	400	3			N	-0-					3
11	420	X	378	-0-	-42	-0-	378	3			N	-0-					3
12	434	X	383	-0-	-51	-0-	383	3			N	-0-					3
01	434	X	374	-0-	-60	-0-	374	3			N	-0-					3

BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
09	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
10	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
11	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
12	434	X	392	-0-	-42	-0-	392	2			N	-0-					-0-
01	434	X	387	-0-	-47	-0-	387	2			N	-0-					-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
09	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
10	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
11	2474	N	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-
12	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-
01	2635	N	2285	-0-	-350	-0-	2285	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	306	-0-	-66	-0-	306	2			N	-0-					-0-
09	360	X	321	-0-	-39	-0-	321	2			N	-0-					-0-
10	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
11	330	X	320	-0-	-10	-0-	320	2			N	-0-					-0-
12	341	X	328	-0-	-13	-0-	328	2			N	-0-					-0-
01	341	X	326	-0-	-15	-0-	326	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
09	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
10	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
11	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
12	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
*01	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 1 U RRCID -> 018798 COMPL. DATE 02/04/1988 TOTAL DEPTH 14873 PERF. 6221 - 6272

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

08	62	X	55	-0-	-7	-0-	8	1	47	2	N	-0-					-0-
09	60	X	49	-0-	-11	-0-	8	1	41	2	N	-0-					-0-
10	62	X	41	-0-	-21	-0-	7	1	34	2	N	-0-					-0-
11	60	X	34	-0-	-26	-0-	7	1	27	2	N	-0-					-0-
12	62	X	31	-0-	-31	-0-	7	1	24	2	N	-0-					-0-
01	62	X	39	-0-	-23	-0-	10	1	29	2	N	-0-					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

08	465	N	460	-0-	-5	-0-	104	1	356	2	N	-0-					-0-
09	450	N	418	-0-	-32	-0-	99	1	319	2	N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	94	1	415	2	N	-0-					-0-
11	450	N	295	-0-	-155	-0-	41	1	254	2	N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	101	1	374	2	N	-0-					-0-
01	496	N	447	-0-	-49	-0-	199	1	248	2	N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

08	3937	X	3712	-0-	-225	-0-	551	1	3161	2	N	-0-					35
09	3750	X	3606	-0-	-144	-0-	602	1	3004	2	N	-0-					35
10	4061	X	3490	-0-	-571	-0-	626	1	2864	2	N	-0-					35
11	3930	X	3391	-0-	-539	-0-	716	1	2675	2	N	-0-					35
12	4061	X	3022	-0-	-1039	-0-	639	1	2383	2	N	-0-					35
01	3720	X	2874	-0-	-846	-0-	731	1	2143	2	N	-0-					35

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

08	1240	X	1098	-0-	-142	-0-	163	1	935	2	N	-0-					-0-
09	1200	X	1056	-0-	-144	-0-	176	1	880	2	N	-0-					-0-
10	1178	X	989	-0-	-189	-0-	177	1	812	2	N	-0-					-0-
11	1140	X	968	-0-	-172	-0-	204	1	764	2	N	-0-					-0-
12	1178	X	958	-0-	-220	-0-	203	1	755	2	N	-0-					-0-
01	1085	X	861	-0-	-224	-0-	219	1	642	2	N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
09	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
10	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
11	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
12	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

08	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					9
09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					9
10	1178	N	1012	-0-	-166	-0-	1012	2			N	-0-					9
11	1110	N	976	-0-	-134	-0-	976	2			N	-0-					9
12	1116	N	984	-0-	-132	-0-	984	2			N	-0-					9
*01	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					9

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

08	930	N	820	-0-	-110	-0-	820	2			N	-0-					-0-
09	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
11	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
12	837	N	809	-0-	-28	-0-	809	2			N	-0-					-0-
01	837	N	739	-0-	-98	-0-	739	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

08	2159	N	2159	-0-	-0-	-0-	2156	3	3	9	N	3					27
09	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					27
10	2484	N	2484	-0-	-0-	-0-	2484	3			N	-0-					27
11	2070	N	830	-0-	-1240	-0-	821	3	9	9	N	8					35
12	2335	N	2335	-0-	-0-	-0-	2335	3			N	-0-					35
01	2139	N	1745	-0-	-394	-0-	1745	3			N	-0-					35

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

08	1674	N	1558	-0-	-116	-0-	1558	2			N	-0-					20
09	1530	N	1445	-0-	-85	-0-	1445	2			N	-0-					20
10	1581	N	1417	-0-	-164	-0-	1417	2			N	-0-					20
11	1500	N	1420	-0-	-80	-0-	1420	2			N	-0-					20
12	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					20
*01	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					20

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	613	-0-	-69	-0-	613	2			N	-0-					-0-
09	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
10	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
11	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
12	1116	N	951	-0-	-165	-0-	951	2			N	-0-					-0-
01	1116	N	835	-0-	-281	-0-	835	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2723	X	2723	-0-	-0-	-0-	2723	2			N	-0-					58
09	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					58
10	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-					58
11	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					58
12	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					58
*01	2717	N	2717	-0-	-0-	-0-	2717	2			N	-0-					58

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	140	-0-	-139	-0-	140	3			N	-0-					-0-
09	270	N	161	-0-	-109	-0-	161	3			N	-0-					-0-
10	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					26
09	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					26
10	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					26
11	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					26
12	1240	N	1115	-0-	-125	-0-	1115	2			N	-0-					26
01	1271	N	897	-0-	-374	-0-	897	2			N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	704	-0-	-40	-0-	704	2			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
10	682	N	672	-0-	-10	-0-	672	2			N	-0-					-0-
11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
12	713	N	626	-0-	-87	-0-	626	2			N	-0-					-0-
01	682	N	609	-0-	-73	-0-	609	2			N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-
09	570	N	568	-0-	-2	-0-	568	2			N	-0-					-0-
10	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					-0-
09	930	N	748	-0-	-182	-0-	748	3			N	-0-					-0-
10	1581	N	50	-0-	-1531	-0-	50	3			N	-0-					-0-
11	1830	N	480	-0-	-1350	-0-	480	3			N	-0-					-0-
12	775	N	651	-0-	-124	-0-	651	3			N	-0-					-0-
*01	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	855	-0-	-168	-0-	855	3			N	-0-					-0-
09	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
10	837	N	796	-0-	-41	-0-	796	3			N	-0-					-0-
11	840	N	656	-0-	-184	-0-	656	3			N	-0-					-0-
12	837	N	806	-0-	-31	-0-	806	3			N	-0-					-0-
01	806	N	743	-0-	-63	-0-	743	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	956	-0-	-1772	-0-	956	3			N	-0-					-0-
09	2640	X	1493	-0-	-1147	-0-	1493	3			N	-0-					-0-
10	2294	X	1580	-0-	-714	-0-	1580	3			N	-0-					-0-
11	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
12	1550	N	1240	-0-	-310	-0-	1240	3			N	-0-					-0-
01	1581	N	1353	-0-	-228	-0-	1353	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	950	-0-	-104	-0-	950	3			N	-0-					-0-
09	900	N	862	-0-	-38	-0-	862	3			N	-0-					-0-
10	1054	N	962	-0-	-92	-0-	962	3			N	-0-					-0-
11	930	N	817	-0-	-113	-0-	817	3			N	-0-					-0-
12	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
*01	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1387	-0-	-256	-0-	1387	3			N	-0-					-0-
09	1530	N	1019	-0-	-511	-0-	1019	3			N	-0-					-0-
10	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
11	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
12	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
01	1612	N	1495	-0-	-117	-0-	1495	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
12	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
01	589	N	408	-0-	-181	-0-	408	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
09	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
10	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
11	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
*01	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
11	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
01	868	N	812	-0-	-56	-0-	812	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1467	N	1467	-0-	-0-	-0-	1432	3	35	9	Y	32	24	1			35
09	1259	N	1259	-0-	-0-	-0-	1259	3			Y	-0-					35
10	1165	N	1165	-0-	-0-	-0-	1156	3	9	9	Y	8					43
11	968	N	968	-0-	-0-	-0-	967	3	1	9	Y	1					44
12	994	N	994	-0-	-0-	-0-	992	3	2	9	Y	2					46
01	1178	N	887	-0-	-291	-0-	877	3	10	9	Y	9					55

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
09	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
10	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
11	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
12	1581	N	1550	-0-	-31	-0-	1550	3			N	-0-					-0-
*01	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7770	X	7770	-0-	-0-	-0-	7674	3	96	9	Y	87	66	1			93
09	7718	X	7718	-0-	-0-	-0-	7718	3			Y	-0-					93
10	7626	X	6428	-0-	-1198	-0-	6405	3	23	9	Y	21					114
11	7530	X	6417	-0-	-1113	-0-	6413	3	4	9	Y	4					118
12	7967	X	6703	-0-	-1264	-0-	6696	3	7	9	Y	6					124
01	7874	X	6404	-0-	-1470	-0-	6378	3	26	9	Y	24					148

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-
09	690	N	635	-0-	-55	-0-	635	3			N	-0-					-0-
10	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
11	660	N	649	-0-	-11	-0-	649	3			N	-0-					-0-
12	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
*01	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
10	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*01	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

08	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
09	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
10	806	N	670	-0-	-136	-0-	670	3			N	-0-					-0-
11	780	N	733	-0-	-47	-0-	733	3			N	-0-					-0-
12	806	N	713	-0-	-93	-0-	713	3			N	-0-					-0-
*01	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

08	1092	N	1092	-0-	-0-	-0-	1079	3	13	9	Y	12	9	1			13
09	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					13
10	1023	N	870	-0-	-153	-0-	867	3	3	9	Y	3					16
11	991	N	991	-0-	-0-	-0-	991	3			Y	-0-					16
12	868	N	739	-0-	-129	-0-	738	3	1	9	Y	1					17
01	868	N	679	-0-	-189	-0-	675	3	4	9	Y	4					21

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

08	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
09	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
10	837	N	676	-0-	-161	-0-	676	3			N	-0-					-0-
11	810	N	605	-0-	-205	-0-	605	3			N	-0-					-0-
12	775	N	710	-0-	-65	-0-	710	3			N	-0-					-0-
01	682	N	573	-0-	-109	-0-	573	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

08	651	N	568	-0-	-83	-0-	568	2			N	-0-					-0-
09	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
10	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
12	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
*01	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

08	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
11	510	N	374	-0-	-136	-0-	374	2			N	-0-					-0-
12	589	N	530	-0-	-59	-0-	530	2			N	-0-					-0-
*01	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

08	5146	X	5103	-0-	-43	-0-	5103	2			N	-0-					-0-
09	4980	X	4936	-0-	-44	-0-	4936	2			N	-0-					-0-
10	5047	X	5047	-0-	-0-	-0-	5047	2			N	-0-					-0-
11	4950	X	4338	-0-	-612	-0-	4338	2			N	-0-					-0-
12	5115	X	4407	-0-	-708	-0-	4407	2			N	-0-					-0-
01	5115	X	4329	-0-	-786	-0-	4329	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	2956	-0-	-547	-0-	2956	2			N	-0-					-0-
09	3180	X	2697	-0-	-483	-0-	2697	2			N	-0-					-0-
10	2993	X	2993	-0-	-0-	-0-	2993	2			N	-0-					-0-
11	2850	X	2485	-0-	-365	-0-	2485	2			N	-0-					-0-
12	2974	X	2974	-0-	-0-	-0-	2974	2			N	-0-					-0-
*01	4037	X	4037	-0-	-0-	-0-	4037	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
10	155	N	97	-0-	-58	-0-	97	2			N	-0-					-0-
11	150	N	114	-0-	-36	-0-	114	2			N	-0-					-0-
12	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4294	X	4294	-0-	-0-	-0-	4294	2			N	-0-					-0-
09	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-
10	3996	X	3996	-0-	-0-	-0-	3996	2			N	-0-					-0-
11	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					-0-
12	3771	X	3771	-0-	-0-	-0-	3771	2			N	-0-					-0-
*01	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
09	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
10	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
11	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
12	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
*01	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
09	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
10	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
11	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
12	1271	N	1267	-0-	-4	-0-	1267	2			N	-0-					-0-
01	1271	N	1250	-0-	-21	-0-	1250	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
09	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
10	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
11	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
12	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
*01	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
09	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
10	2418	N	2366	-0-	-52	-0-	2366	2			N	-0-					-0-
11	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-
12	2418	N	2291	-0-	-127	-0-	2291	2			N	-0-					-0-
*01	2648	N	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
11	480	N	425	-0-	-55	-0-	425	2			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
09	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
10	1395	N	1388	-0-	-7	-0-	1388	2			N	-0-					-0-
11	1350	N	1180	-0-	-170	-0-	1180	2			N	-0-					-0-
12	1395	N	1318	-0-	-77	-0-	1318	2			N	-0-					-0-
01	1395	N	1369	-0-	-26	-0-	1369	2			N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
09	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
10	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
11	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
12	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
01	1426	N	1425	-0-	-1	-0-	1425	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	767	-0-	-8	-0-	767	2			N	-0-					-0-
09	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
10	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
11	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
12	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
*01	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
09	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
10	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
11	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-
12	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
*01	2562	N	2562	-0-	-0-	-0-	2562	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	740	-0-	-128	-0-	740	2			N	-0-					-0-
09	720	N	704	-0-	-16	-0-	704	2			N	-0-					-0-
10	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
11	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
01	899	N	875	-0-	-24	-0-	875	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147 #	1096	-0-	-51	-0-	111	1	985	3	N	-0-					-0-
09	1133 R	1133	-0-	-0-	-0-	119	1	1014	3	N	-0-					-0-
10	1077 R	1077	-0-	-0-	-0-	124	1	953	3	N	-0-					-0-
11	1079 R	1079	-0-	-0-	-0-	118	1	961	3	N	-0-					-0-
12	1332 R	1332	-0-	-0-	-0-	148	1	1184	3	N	-0-					-0-
01	1178 #	966	-0-	-212	-0-	112	1	854	3	N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	346	-0-	346	1495	78	1	268	2	N	-0-					-0-
09	1775 X	280	-0-	-1495	-0-	66	1	214	2	N	-0-					-0-
10	620 N	541	-0-	-79	-0-	100	1	441	2	N	-0-					-0-
11	330 N	190	-0-	-140	-0-	26	1	164	2	N	-0-					-0-
12	279 N	209	-0-	-70	-0-	45	1	164	2	N	-0-					-0-
01	527 N	253	-0-	-274	-0-	113	1	140	2	N	-0-					-0-

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5534 R	5534	-0-	-0-	-0-	476	1	5058	3	N	-0-					-0-
09	4530 #	3941	-0-	-589	-0-	333	1	3608	3	N	-0-					-0-
10	4588 #	4438	-0-	-150	-0-	402	1	4036	3	N	-0-					-0-
11	5370 #	3213	-0-	-2157	-0-	281	1	2932	3	N	-0-					-0-
12	5549 #	4417	-0-	-1132	-0-	282	1	4135	3	N	-0-					-0-
01	5549 #	4542	-0-	-1007	-0-	330	1	4212	3	N	-0-					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	4195	-0-	-672	-0-	361	1	3834	3	N	-0-					-0-
09	4200	X	3510	-0-	-690	-0-	297	1	3213	3	N	-0-					-0-
10	4526	X	3886	-0-	-640	-0-	352	1	3534	3	N	-0-					-0-
11	4380	X	2865	-0-	-1515	-0-	251	1	2614	3	N	-0-					-0-
12	4526	X	3844	-0-	-682	-0-	246	1	3598	3	N	-0-					-0-
01	4185	X	4055	-0-	-130	-0-	295	1	3760	3	N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	877	-0-	-332	-0-	197	1	680	2	N	-0-					-0-
09	1470	N	1097	-0-	-373	-0-	259	1	838	2	N	-0-					-0-
10	1550	N	1511	-0-	-39	-0-	280	1	1231	2	N	-0-					-0-
11	840	N	785	-0-	-55	-0-	108	1	677	2	N	-0-					-0-
12	1147	N	1141	-0-	-6	-0-	244	1	897	2	N	-0-					-0-
01	1519	N	1079	-0-	-440	-0-	480	1	599	2	N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	23					N	-0-					-0-
09	43	X	20	-0-	-23	-0-	5	1	15	2	N	-0-					-0-
10	10	X	10	-0-	-0-	-0-	2	1	8	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	11	-0-	-20	-0-	2	1	9	2	N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	8	1	11	2	N	-0-					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

2 W PETROLEUM 953633
WARD WELL #: 1 RRCID -> 241840 COMPL. DATE 04/26/2008 TOTAL DEPTH 2850 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

08	0	W	4924	-0-	4924	46850	4828	3	96	9	N	87	84	1			43
09	0	W	4938	-0-	4938	51788	107	1	4728	3	N	94	93	1	1	8	43
							103	9									
10	0	W	4908	-0-	4908	56696	4820	3	88	9	N	80	97	1			26
11	0	W	4631	-0-	4631	61327	4526	3	105	9	N	95	90	1			31
12	0	W	4406	-0-	4406	65733	51	1	4287	3	N	62	74	1			19
							68	9									
01	0	W	4252	-0-	4252	69985	26	1	4148	3	N	71	72	1			18
							78	9									

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

08	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	219	-0-	-29	-0-	217	3	2	9	N	2	2	8			184
09	631	N	631	-0-	-0-	-0-	598	3	33	9	N	30	171	1			43
10	646	N	646	-0-	-0-	-0-	600	3	46	9	N	42					85
11	615	N	615	-0-	-0-	-0-	584	3	31	9	N	28					113
12	651	N	623	-0-	-28	-0-	599	3	24	9	N	22	94	1	1	8	40
01	651	N	307	-0-	-344	-0-	298	3	9	9	N	8					48

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1222	N	1222	-0-	-0-	-0-	1147	3	75	9	Y	68	64	1	10	8	64
09	1100	N	1100	-0-	-0-	-0-	1002	3	98	9	Y	89	109	1	13	8	31
10	1085	N	716	-0-	-369	-0-	715	3	1	9	Y	1	31	1	1	8	-0-
11	1050	N	734	-0-	-316	-0-	657	3	77	9	Y	70	15	1	1	8	54
12	1085	N	630	-0-	-455	-0-	630	3			Y	-0-	54	1			-0-
01	713	N	181	-0-	-532	-0-	181	3			Y	-0-					-0-

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	474	-0-	-332	-0-	474	3			Y	-0-					-0-
09	900	N	646	-0-	-254	-0-	646	3			Y	-0-					-0-
10	1302	N	662	-0-	-640	-0-	662	3			Y	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
12	682	N	622	-0-	-60	-0-	622	3			Y	-0-					-0-
01	651	N	176	-0-	-475	-0-	176	3			Y	-0-					-0-

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	280	-0-	-340	-0-	280	3			Y	-0-					-0-
09	870	N	771	-0-	-99	-0-	687	3	84	9	Y	76	45	1			31
10	806	N	674	-0-	-132	-0-	674	3			Y	-0-	31	1			-0-
11	663	N	663	-0-	-0-	-0-	587	3	76	9	Y	69	15	1			54
12	806	N	606	-0-	-200	-0-	606	3			Y	-0-	54	1			-0-
01	682	N	177	-0-	-505	-0-	177	3			Y	-0-					-0-

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	322	-0-	-484	-0-	275	3	47	9	Y	43	48	1			48
09	900	N	709	-0-	-191	-0-	646	3	63	9	Y	57	82	1			23
10	913	N	913	-0-	-0-	-0-	711	3	202	9	Y	184	73	1			134
11	685	N	685	-0-	-0-	-0-	606	3	79	9	Y	72	150	1			56
12	774	N	774	-0-	-0-	-0-	610	3	164	9	Y	149	138	1			67
01	899	N	337	-0-	-562	-0-	242	3	95	9	Y	86					153

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	50	7			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCKHORN (STRAWN) //CONT.// 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	#	1964	-0-	-51	-0-	168	1	1796	3	Y	-0-					-0-
09	1950	#	1880	-0-	-70	-0-	150	1	1730	3	Y	-0-					-0-
10	1891	#	1767	-0-	-124	-0-	152	1	1615	3	Y	-0-					-0-
11	1890	#	1678	-0-	-212	-0-	138	1	1540	3	Y	-0-					-0-
12	2019	R	2019	-0-	-0-	-0-	123	1	1896	3	Y	-0-					-0-
*01	1927	N	1927	-0-	-0-	-0-	36	1	1891	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	#	1842	-0-	-2932	-0-	1786	3	56	9	N	51	168	1			36
09	4997	R	4997	-0-	-0-	-0-	4808	3	189	9	N	172					208
10	5486		4703	-0-	-783	-0-	4587	3	116	9	N	105	180	1			133
11	4530	#	4262	-0-	-268	-0-	4139	3	123	9	N	112	182	1			63
12	5177	#	4583	-0-	-594	-0-	4443	3	140	9	N	127					190
01	3968		2528	-0-	-1440	-0-	2379	3	149	9	N	135	181	1	6	8	138

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	820	-0-	-17	-0-	820	2			N	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
10	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
11	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
12	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
*01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
11	360	N	249	-0-	-111	-0-	249	2			N	-0-					-0-
12	310	N	237	-0-	-73	-0-	237	2			N	-0-					-0-
01	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
09	450	N	340	-0-	-110	-0-	340	2			N	-0-					-0-
10	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
11	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
12	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	739	-0-	-160	-0-	739	2			N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
10	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
11	720	N	669	-0-	-51	-0-	669	2			N	-0-					-0-
12	899	N	804	-0-	-95	-0-	804	2			N	-0-					-0-
01	868	N	797	-0-	-71	-0-	797	2			N	-0-					-0-

"CLARA" WELL #: 3 RRCID -> 139478 COMPL. DATE 05/10/1985 TOTAL DEPTH 4050 PERF. 3840 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	677	-0-	-36	-0-	677	3			Y	-0-					201
09	690	N	636	-0-	-54	-0-	636	3			Y	-0-					201
10	713	N	645	-0-	-68	-0-	645	3			Y	-0-					201
11	660	N	605	-0-	-55	-0-	605	3			Y	-0-					201
12	651	N	407	-0-	-244	-0-	407	3			Y	-0-					201
01	651	N	556	-0-	-95	-0-	556	3			Y	-0-					201

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	2			Y	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
12	372	N	300	-0-	-72	-0-	300	2			Y	-0-					-0-
*01	310	N	288	-0-	-22	-0-	288	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
09	330	X	294	-0-	-36	-0-	294	2			N	-0-					-0-
10	341	X	313	-0-	-28	-0-	313	2			N	-0-					-0-
11	420	X	356	-0-	-64	-0-	356	2			N	-0-					-0-
12	434	X	333	-0-	-101	-0-	333	2			N	-0-					-0-
*01	434	X	342	-0-	-92	-0-	342	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 1 RRCID -> 018813 COMPL. DATE 12/01/1950 TOTAL DEPTH 6115 PERF. 5728 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

08	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					222
09	912	N	912	-0-	-0-	-0-	912	3			N	-0-					222
10	892	N	892	-0-	-0-	-0-	892	3			N	-0-					222
11	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					222
12	874	N	874	-0-	-0-	-0-	874	3			N	-0-					222
01	620	N	577	-0-	-43	-0-	577	3			N	-0-					222

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

08	626	N	626	-0-	-0-	-0-	617	3	9	9	N	8					50
09	510	N	506	-0-	-4	-0-	504	3	2	9	N	2					52
10	647	N	647	-0-	-0-	-0-	641	3	6	9	N	5					57
11	510	N	327	-0-	-183	-0-	325	3	2	9	N	2					59
12	611	N	611	-0-	-0-	-0-	571	3	40	9	N	36					95
*01	949	N	949	-0-	-0-	-0-	936	3	13	9	N	12					107

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

08	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					98
09	600	N	548	-0-	-52	-0-	548	3			N	-0-					98
10	620	N	205	-0-	-415	-0-	205	3			N	-0-					98
11	600	N	247	-0-	-353	-0-	247	3			N	-0-					98
12	558	N	126	-0-	-432	-0-	126	3			N	-0-					98
01	217	N	58	-0-	-159	-0-	58	3			N	-0-					98

MITCHELL, MYRTLE WELL #: 1 RRCID -> 085019 COMPL. DATE 06/20/1979 TOTAL DEPTH 6115 PERF. 5660 - 5686

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CARPENTER, NW (GRAYBURG) 15866 220 ASSOCIATED EXEMPT CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
COWDEN 1 STATE WELL #: 1 RRCID -> 210002 COMPL. DATE 05/01/2005 TOTAL DEPTH 1900 PERF. 1326 - 1338

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASEY RYAN (L. CROSSCUT LIME) 16231 245 ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
WOOD, C WELL #: 1 RRCID -> 217748 COMPL. DATE 03/17/2005 TOTAL DEPTH 3090 PERF. 2423 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	883	-0-	-140	-0-	883	2			N	-0-					-0-
09	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-
10	930	N	899	-0-	-31	-0-	899	2			N	-0-					-0-
11	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
12	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
01	899	N	862	-0-	-37	-0-	862	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
09	1020	N	929	-0-	-91	-0-	929	2			N	-0-					-0-
10	1085	N	970	-0-	-115	-0-	970	2			N	-0-					-0-
11	1050	N	851	-0-	-199	-0-	851	2			N	-0-					-0-
12	961	N	815	-0-	-146	-0-	815	2			N	-0-					-0-
01	961	N	843	-0-	-118	-0-	843	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
10	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
11	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
*12	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
01	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					47

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

08	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	319	-0-	-11 B	-0-	319	2			N	-0-					-0-
10	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
11	270	N	254	-0-	-16 B	-0-	254	2			N	-0-					-0-
12	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
01	217	N	108	-0-	-109 B	-0-	108	2			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

08	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
10	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
11	120	N	64	-0-	-56 B	-0-	64	3			N	-0-					-0-
12	124	N	40	-0-	-84 B	-0-	40	3			N	-0-					-0-
01	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (GUNSIGHT) //CONT.// 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1007	N	894	-0-	-113	-0-	894	2			Y	-0-					-0-
09	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					-0-
10	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					-0-
11	870	N	709	-0-	-161	-0-	709	2			Y	-0-					-0-
12	899	N	748	-0-	-151	-0-	748	2			Y	-0-					-0-
01	DLQ G-10		716	-0-	716	716	716	2			Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1269	-0-	-1831	877	1269	2			Y	-0-					-0-
09	2205	N	1328	-0-	-877	-0-	1328	2			Y	-0-					-0-
10	1314	N	1314	-0-	-0-	-0-	1314	2			Y	-0-					-0-
11	1230	N	1006	-0-	-224	-0-	1006	2			Y	-0-					-0-
12	1364	N	1062	-0-	-302	-0-	1062	2			Y	-0-					-0-
01	DLQ G-10		1016	-0-	1016	1016	1016	2			Y	-0-					-0-

CHEANEY WELL #: 2 RRCID -> 137444 COMPL. DATE 12/28/1990 TOTAL DEPTH 4689 PERF. 4531 - 4537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	721	-0-	-85	-0-	721	2			Y	-0-					-0-
09	780	N	754	-0-	-26	-0-	754	2			Y	-0-					-0-
10	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					-0-
11	690	N	572	-0-	-118	-0-	572	2			Y	-0-					-0-
12	775	N	604	-0-	-171	-0-	604	2			Y	-0-					-0-
01	DLQ G-10		577	-0-	577	577	577	2			Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1020	N	756	-0-	-264	-0-	724	2	32	9	N	29					71
*07	1054	N	1053	-0-	-1	-0-	1028	2	25	9	N	23					94
*08	992	N	915	-0-	-77	-0-	904	2	11	9	N	10					104
*09	847	N	847	-0-	-0-	-0-	837	2	10	9	N	9	83	1			30
*10	1054	N	832	-0-	-222	-0-	831	2	1	9	N	1					31
*11	900	N	492	-0-	-408	-0-	484	2	8	9	N	7					38
*12	868	N	96	-0-	-772	-0-	96	2			N	-0-					38
01	868	N	-0-	-0-	-868	-0-					N	-0-					38

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	390	-0-	-168	-0-	390	2			N	-0-					-0-
09	360	N	301	-0-	-59	-0-	301	2			N	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
11	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
12	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
*01	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	19	-0-	-43	-0-	16	2	3	9	N	3					51
09	60	X	4	-0-	-56	-0-	4	2			N	-0-					51
10	62	X	28	-0-	-34	-0-	28	2			N	-0-					51
11	60	X	28	-0-	-32	-0-	28	2			N	-0-					51
12	156	X	156	-0-	-0-	-0-	156	2			N	-0-					51
*01	84	X	84	-0-	-0-	-0-	84	2			N	-0-					51

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	559	-0-	-92	-0-	559	2			N	-0-					22
09	543	N	543	-0-	-0-	-0-	536	2	7	9	N	6					28
10	558	N	535	-0-	-23	-0-	535	2			N	-0-					28
11	540	N	515	-0-	-25	-0-	506	2	9	9	N	8					36
12	558	N	436	-0-	-122	-0-	435	2	1	9	N	1					37
01	527	N	509	-0-	-18	-0-	497	2	12	9	N	11					48

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	468	3	12	9	N	11					83
09	244	N	244	-0-	-0-	-0-	235	3	9	9	N	8					91
10	303	N	303	-0-	-0-	-0-	290	3	13	9	N	12					103
11	450	N	232	-0-	-218	-0-	224	3	8	9	N	7					110
12	501	N	501	-0-	-0-	-0-	494	3	7	9	N	6					116
01	310	N	230	-0-	-80	-0-	227	3	3	9	N	3					119

VANCO OIL & GAS CORP. 881484
OWENS -C- WELL #: 2 RRCID -> 061564 COMPL. DATE 04/07/1975 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	4626	-0-	-985	-0-	4626	2			N	-0-					-0-
09	5731	X	5731	-0-	-0-	-0-	5731	2			N	-0-					-0-
10	5735	X	5476	-0-	-259	-0-	5476	2			N	-0-					-0-
11	5568	X	5568	-0-	-0-	-0-	5568	2			N	-0-					-0-
*12	5921	X	5656	-0-	-265	-0-	5656	2			N	-0-					-0-
01	5921	X	1181	-0-	-4740	-0-	1181	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
12	403	N	221	-0-	-182	-0-	221	3			Y	-0-					-0-
01	403	N	178	-0-	-225	-0-	178	3			Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
11	330	N	321	-0-	-9	-0-	321	2			N	-0-					-0-
12	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
*01	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

08	868	N	767	-0-	-101	-0-	767	2			N	-0-					64
09	810	N	804	-0-	-6	-0-	804	2			N	-0-					64
10	775	N	749	-0-	-26	-0-	749	2			N	-0-					64
11	817	N	817	-0-	-0-	-0-	817	2			N	-0-					64
12	837	N	780	-0-	-57	-0-	780	2			N	-0-					64
*01	825	N	825	-0-	-0-	-0-	825	2			N	-0-					64

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

08	0	W	62	-0-	62	184	62	3			N	-0-					-0-
09	0	W	60	-0-	60	244	60	3			N	-0-					-0-
10	0	W	62	-0-	62	306	62	3			N	-0-					-0-
11	0	W	60	-0-	60	366	60	3			N	-0-					-0-
12	0	W	62	-0-	62	428	62	3			N	-0-					-0-
01	0	W	62	-0-	62	490	62	3			N	-0-					-0-

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					97
09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					97
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					97
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					97
12	403	N	370	-0-	-33	-0-	370	2			N	-0-					97
01	372	N	322	-0-	-50	-0-	322	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 2 RRCID -> 226596 COMPL. DATE 02/17/2007 TOTAL DEPTH 8740 PERF. 8580 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	N	478	-0-	-0-	-0-	477	2	1	9	N	1					94
09	458	N	458	-0-	-0-	-0-	457	2	1	9	N	1					95
10	466	N	466	-0-	-0-	-0-	465	2	1	9	N	1					96
11	351	N	351	-0-	-0-	-0-	350	2	1	9	N	1					97
12	200	N	200	-0-	-0-	-0-	199	2	1	9	N	1					98
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	225	-0-	-54	-0-	225	2			N	-0-					29
09	210	N	96	-0-	-114	-0-	86	2	10	9	N	9	8	1			30
10	914	N	914	-0-	-0-	-0-	914	2			N	-0-	5	5			25
11	1445	N	1445	-0-	-0-	-0-	1444	2	1	9	N	1	5	5	1	8	20
*12	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-	5	5			15
*01	911	N	911	-0-	-0-	-0-	911	2			N	-0-	2	5			13

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	-0-	1	1	487	3	Y	1	1	8			-0-
							1	9									
09	464	N	464	-0-	-0-	-0-	1	1	462	3	Y	1	1	8			-0-
							1	9									
10	496	N	447	-0-	-49	-0-	1	1	446	3	Y	-0-					-0-
11	480	N	317	-0-	-163	-0-	1	1	315	3	Y	1	1	8			-0-
							1	9									
12	465	N	382	-0-	-83	-0-	1	1	380	3	Y	1	1	8			-0-
							1	9									
*01	447	N	447	-0-	-0-	-0-	1	1	445	3	Y	1	1	8			-0-
							1	9									

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	654	-0-	-400	-0-	1	1	647	3	N	5	1	8			79
							6	9									
09	930	N	319	-0-	-611	-0-	1	1	316	3	N	2	1	8			80
							2	9									
10	992	N	472	-0-	-520	-0-	1	1	470	3	N	1	1	8			80
							1	9									
11	630	N	470	-0-	-160	-0-	1	1	467	3	N	2					82
							2	9									
12	569	N	569	-0-	-0-	-0-	1	1	568	3	N	-0-					82
*01	636	N	636	-0-	-0-	-0-	1	1	528	3	N	97					179
							107	9									

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1102	-0-	-14	-0-	1	1	1101	3	N	-0-					93
09	1047	N	1047	-0-	-0-	-0-	1	1	1046	3	N	-0-					93
10	1027	N	1027	-0-	-0-	-0-	1	1	1026	3	N	-0-					93
11	1083	N	1083	-0-	-0-	-0-	1	1	1082	3	N	-0-					93
12	1085	N	1038	-0-	-47	-0-	1	1	1037	3	N	-0-					93
01	1023	N	958	-0-	-65	-0-	1	1	957	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	48	-0-	-231	-0-	1	1	47	3	N	-0-					-0-
09	270	N	1	-0-	-269	-0-	1	1			N	-0-					-0-
10	186	N	20	-0-	-166	-0-	1	1	19	3	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	1	1	59	3	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	1	1	80	3	N	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	1	1	104	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ PR		1243	-0-	1243	1243	80	1	1163	3	N	-0-					60
09	0	X	NO RPT	-0-	-0-	1243					N	NO RPT					60
10	DELQ PR		NO RPT	-0-	-0-	1243					N	NO RPT					60
11	0	N	NO RPT	-0-	-0-	1243					N	NO RPT					60
12	DELQ PR		425	-0-	425	1668	80	1	345	3	N	-0-					60
01	DELQ PR		NO RPT	-0-	-0-	1668					N	NO RPT					60

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					79
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					79
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					79
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					79
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					79
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					79

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					150
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					150
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					150
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					150
12	403	N	319	-0-	-84	-0-	319	3			N	-0-					150
01	372	N	309	-0-	-63	-0-	309	3			N	-0-					150

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

08	899	N	795	-0-	-104	-0-	795	3			N	-0-					99
09	810	N	768	-0-	-42	-0-	768	3			N	-0-					99
10	806	N	767	-0-	-39	-0-	767	3			N	-0-					99
11	780	N	762	-0-	-18	-0-	761	3	1	9	N	1					100
12	806	N	802	-0-	-4	-0-	802	3			N	-0-					100
01	775	N	750	-0-	-25	-0-	750	3			N	-0-					100

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

08	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					23
09	720	N	711	-0-	-9	-0-	711	3			Y	-0-					23
10	744	N	516	-0-	-228	-0-	516	3			Y	-0-					23
11	720	N	473	-0-	-247	-0-	471	3	2	9	Y	2					25
12	744	N	169	-0-	-575	-0-	169	3			Y	-0-					25
*01	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					25

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

08	1300	N	1300	-0-	-0-	-0-	1297	3	3	9	Y	3					25
09	1235	N	1235	-0-	-0-	-0-	1229	3	6	9	Y	5					30
10	1119	N	1119	-0-	-0-	-0-	1116	3	3	9	Y	3					33
11	1104	N	1104	-0-	-0-	-0-	1100	3	4	9	Y	4					37
12	1094	N	1094	-0-	-0-	-0-	1092	3	2	9	Y	2					39
01	1116	N	1038	-0-	-78	-0-	1032	3	6	9	Y	5					44

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

08	115	N	115	-0-	-0-	-0-	111	3	4	9	Y	4	2	1			23
09	90	N	82	-0-	-8	-0-	79	3	3	9	Y	3	8	1			18
10	97	N	97	-0-	-0-	-0-	94	3	3	9	Y	3	1	1			20
11	90	N	74	-0-	-16	-0-	71	3	3	9	Y	3	3	1			20
12	93	N	47	-0-	-46	-0-	45	3	2	9	Y	2	2	1			20
01	93	N	56	-0-	-37	-0-	53	3	3	9	Y	3	3	1			20

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0-	-0-	606	3	4	9	Y	4	3	1			23
09	469	N	469	-0-	-0-	-0-	466	3	3	9	Y	3	8	1			18
10	556	N	556	-0-	-0-	-0-	553	3	3	9	Y	3	1	1			20
11	347	N	347	-0-	-0-	-0-	344	3	3	9	Y	3	3	1			20
12	310	N	222	-0-	-88	-0-	219	3	3	9	Y	3	2	1			21
01	558	N	180	-0-	-378	-0-	178	3	2	9	Y	2	3	1			20

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
09	T. A.		347	-0-	347	347	345	3	2	9	Y	2					109
10	T. A.		697	-0-	697	1044	697	3			Y	-0-					109
11	T. A.		811	-0-	811	1855	811	3			Y	-0-					109
12	T. A.		981	-0-	981	2836	981	3			Y	-0-					109
*01	3100	N	954	-0-	-2146	690	954	3			Y	-0-					109

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	502	-0-	-986	-0-	471	3	31	9	Y	28					121
09	1427	N	1427	-0-	-0-	-0-	1386	3	41	9	Y	37	87	1			71
10	1643	N	1643	-0-	-0-	-0-	1601	3	42	9	Y	38	79	1			30
11	1566	N	1566	-0-	-0-	-0-	1520	3	46	9	Y	42					72
12	1554	N	1554	-0-	-0-	-0-	1529	3	25	9	Y	23					95
*01	1538	N	1538	-0-	-0-	-0-	1513	3	25	9	Y	23					118

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	216	-0-	-63	-0-	216	3			Y	-0-					36
09	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					36
10	1061	N	1061	-0-	-0-	-0-	1061	3			Y	-0-					36
11	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					36
12	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					36
01	1054	N	783	-0-	-271	-0-	783	3			Y	-0-					36

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	433	3	1	9	Y	1					3
09	377	N	377	-0-	-0-	-0-	376	3	1	9	Y	1					4
10	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					4
11	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					4
12	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					4
01	403	N	281	-0-	-122	-0-	281	3			Y	-0-					4

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	209	3	9	9	Y	8					70
09	218	N	218	-0-	-0-	-0-	201	3	17	9	Y	15					85
10	217	N	217	-0-	-0-	-0-	208	3	9	9	Y	8					93
11	210	N	185	-0-	-25	-0-	173	3	12	9	Y	11					104
12	217	N	163	-0-	-54	-0-	157	3	6	9	Y	5					109
*01	253	N	253	-0-	-0-	-0-	239	3	14	9	Y	13					122

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					109
09	210	N	94	-0-	-116	-0-	94	3			Y	-0-					109
10	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					109
11	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					109
12	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					109
01	310	N	238	-0-	-72	-0-	238	3			Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	281	3	1	9	Y	1					48
09	371	N	371	-0-	-0-	-0-	365	3	6	9	Y	5					53
10	1002	N	1002	-0-	-0-	-0-	996	3	6	9	Y	5					58
11	1169	N	1169	-0-	-0-	-0-	1158	3	11	9	Y	10					68
12	1157	N	1157	-0-	-0-	-0-	1146	3	11	9	Y	10					78
*01	732	N	732	-0-	-0-	-0-	728	3	4	9	Y	4					82

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1225	N	1225	-0-	-0-	-0-	1217	3	8	9	Y	7	6	1			42
09	1252	N	1252	-0-	-0-	-0-	1245	3	7	9	Y	6	16	1			32
10	1271	N	1271	-0-	-0-	-0-	1264	3	7	9	Y	6	3	1			35
11	1446	N	1446	-0-	-0-	-0-	1440	3	6	9	Y	5	6	1			34
12	1582	N	1582	-0-	-0-	-0-	1576	3	6	9	Y	5	3	1			36
*01	1607	N	1607	-0-	-0-	-0-	1601	3	6	9	Y	5	6	1			35

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1329	N	1329	-0-	-0-	-0-	1329	3			Y	-0-					19
09	1233	N	1233	-0-	-0-	-0-	1233	3			Y	-0-					19
10	1178	N	1159	-0-	-19	-0-	1159	3			Y	-0-					19
11	1140	N	750	-0-	-390	-0-	750	3			Y	-0-					19
12	1178	N	1146	-0-	-32	-0-	1146	3			Y	-0-					19
01	1147	N	813	-0-	-334	-0-	813	3			Y	-0-					19

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	881	-0-	-80	-0-	881	3			Y	-0-					27
09	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					27
10	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					27
11	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					27
12	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					27
*01	1944	N	1944	-0-	-0-	-0-	1944	3			Y	-0-					27

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1611	N	1611	-0-	-0-	-0-	1603	3	8	9	Y	7	5	1			43
09	1547	N	1547	-0-	-0-	-0-	1540	3	7	9	Y	6	15	1			34
10	1646	N	1646	-0-	-0-	-0-	1640	3	6	9	Y	5	3	1			36
11	1516	N	1516	-0-	-0-	-0-	1510	3	6	9	Y	5	6	1			35
12	1550	N	1496	-0-	-54	-0-	1490	3	6	9	Y	5	3	1			37
01	1612	N	1344	-0-	-268	-0-	1338	3	6	9	Y	5	6	1			36

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0-	-0-	514	3	2	9	Y	2					9
09	652	N	652	-0-	-0-	-0-	649	3	3	9	Y	3	7	1			5
10	618	N	618	-0-	-0-	-0-	615	3	3	9	Y	3	7	1			1
11	618	N	618	-0-	-0-	-0-	615	3	3	9	Y	3					4
12	523	N	523	-0-	-0-	-0-	522	3	1	9	Y	1					5
01	620	N	463	-0-	-157	-0-	461	3	2	9	Y	2					7

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	162	3	3	9	Y	3	2	1			23
09	111	N	111	-0-	-0-	-0-	108	3	3	9	Y	3	8	1			18
10	93	N	81	-0-	-12	-0-	78	3	3	9	Y	3	1	1			20
11	90	N	65	-0-	-25	-0-	63	3	2	9	Y	2	2	1			20
12	93	N	54	-0-	-39	-0-	52	3	2	9	Y	2	1	1			21
01	93	N	61	-0-	-32	-0-	59	3	2	9	Y	2	3	1			20

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	825	N	825	-0-	-0-	-0-	800	3	25	9	Y	23					114
09	803	N	803	-0-	-0-	-0-	770	3	33	9	Y	30	72	1			72
10	848	N	848	-0-	-0-	-0-	813	3	35	9	Y	32	65	1			39
11	811	N	811	-0-	-0-	-0-	772	3	39	9	Y	35					74
12	837	N	809	-0-	-28	-0-	788	3	21	9	Y	19					93
01	837	N	793	-0-	-44	-0-	772	3	21	9	Y	19					112

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1203	N	1203	-0-	-0-	-0-	1202	3	1	9	Y	1					48
09	1318	N	1318	-0-	-0-	-0-	1314	3	4	9	Y	4					52
10	1336	N	1336	-0-	-0-	-0-	1330	3	6	9	Y	5					57
11	1292	N	1292	-0-	-0-	-0-	1281	3	11	9	Y	10					67
12	1266	N	1266	-0-	-0-	-0-	1256	3	10	9	Y	9					76
01	1333	N	951	-0-	-382	-0-	944	3	7	9	Y	6					82

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	911	-0-	-50	-0-	910	3	1	9	Y	1	1	1			-0-
09	917	N	917	-0-	-0-	-0-	916	3	1	9	Y	1	1	1			-0-
10	908	N	908	-0-	-0-	-0-	907	3	1	9	Y	1	1	1			-0-
11	870	N	828	-0-	-42	-0-	827	3	1	9	Y	1	1	1			-0-
12	961	N	744	-0-	-217	-0-	743	3	1	9	Y	1	1	1			-0-
01	899	N	655	-0-	-244	-0-	654	3	1	9	Y	1	1	1			-0-

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	496	N	412	-0-	-84	-0-	412	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	122	-0-	-188	-0-	122	3			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	310	N	234	-0-	-76	-0-	234	3			N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
*01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
11	570	N	179	-0-	-391	-0-	179	3			N	-0-					-0-
12	589	N	300	-0-	-289	-0-	300	3			N	-0-					-0-
01	558	N	294	-0-	-264	-0-	294	3			N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	15	-0-	-171	-0-	15	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	67	3	2	9	N	2					149
09	94	N	94	-0-	-0-	-0-	68	3	26	9	N	24	1	8			172
10	93	N	84	-0-	-9	-0-	61	3	23	9	N	21					193
11	60	N	17	-0-	-43	-0-	13	3	4	9	N	4	1	8			196
12	93	N	43	-0-	-50	-0-	35	3	8	9	N	7					203
01	93	N	9	-0-	-84	-0-	9	3			N	-0-					203

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					104
09	984	N	984	-0-	-0-	-0-	984	3			N	-0-					104
10	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					104
11	990	N	899	-0-	-91	-0-	899	3			N	-0-					104
12	1023	N	881	-0-	-142	-0-	881	3			N	-0-					104
01	1085	N	812	-0-	-273	-0-	812	3			N	-0-					104

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	910	-0-	-82	-0-	900	3	10	9	N	9					38
09	870	N	724	-0-	-146	-0-	715	3	9	9	N	8					46
10	947	N	947	-0-	-0-	-0-	939	3	8	9	N	7					53
11	870	N	693	-0-	-177	-0-	682	3	11	9	N	10					63
12	768	N	768	-0-	-0-	-0-	764	3	4	9	N	4					67
01	961	N	563	-0-	-398	-0-	551	3	12	9	N	11					78

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1856	N	1856	-0-	-0-	-0-	1849	3	7	9	N	6					123
09	1869	N	1869	-0-	-0-	-0-	1861	3	8	9	N	7					130
10	1971	N	1971	-0-	-0-	-0-	1964	3	7	9	N	6					136
11	1852	N	1852	-0-	-0-	-0-	1848	3	4	9	N	4					140
12	1910	N	1910	-0-	-0-	-0-	1904	3	6	9	N	5					145
*01	1885	N	1885	-0-	-0-	-0-	1877	3	8	9	N	7					152

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	577	-0-	-43	-0-	576	3	1	9	N	1					189
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					189
10	752	N	752	-0-	-0-	-0-	752	3			N	-0-					189
11	843	N	843	-0-	-0-	-0-	841	3	2	9	N	2					191
12	620	N	190	-0-	-430	-0-	189	3	1	9	N	1					192
01	744	N	259	-0-	-485	-0-	259	3			N	-0-					192

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	383	-0-	-144	-0-	383	3			N	-0-					116
09	510	N	328	-0-	-182	-0-	328	3			N	-0-					116
10	527	N	181	-0-	-346	-0-	181	3			N	-0-					116
11	360	N	215	-0-	-145	-0-	215	3			N	-0-					116
12	341	N	204	-0-	-137	-0-	204	3			N	-0-					116
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					116

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	283	3	1	9	N	1					124
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					124
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					124
11	284	N	284	-0-	-0-	-0-	283	3	1	9	N	1					125
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					125
*01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					125

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					36
09	360	N	235	-0-	-125	-0-	235	3			N	-0-					36
10	341	N	201	-0-	-140	-0-	201	3			N	-0-					36
11	356	N	356	-0-	-0-	-0-	354	3	2	9	N	2					38
12	381	N	381	-0-	-0-	-0-	379	3	2	9	N	2					40
*01	266	N	266	-0-	-0-	-0-	265	3	1	9	N	1					41

OXY USA INC. 630591
WEST "47" WELL #: 1 RRCID -> 052168 COMPL. DATE 03/09/1972 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 06/25/2013 - PLUGGED 06-25-2013

LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
12	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
*01	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					82
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					82
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					82
11	30	N	-0-	-0-	-30	-0-					N	-0-					82
12	31	N	-0-	-0-	-31	-0-					N	-0-					82
01	31	N	-0-	-0-	-31	-0-					N	-0-					19

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					68
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					68
10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					68
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					68
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					68
*01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					37

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	556	-0-	-33	-0-	556	2			Y	-0-					10
09	570	N	545	-0-	-25	-0-	545	2			Y	-0-					10
10	589	N	560	-0-	-29	-0-	560	2			Y	-0-					10
11	540	N	533	-0-	-7	-0-	533	2			Y	-0-					10
12	558	N	549	-0-	-9	-0-	549	2			Y	-0-					10
*01	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					10

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
09	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
10	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
11	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
12	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
*01	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	5	-0-	-88	-0-	5	2			N	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
10	12	N	7	-0-	-5	-0-	7	2			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

JONES WELL #: 4 RRCID -> 181257 COMPL. DATE 01/23/2001 TOTAL DEPTH 6398 PERF. 6268 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
10	837	N	833	-0-	-4	-0-	833	2			N	-0-					-0-
11	870	N	820	-0-	-50	-0-	820	2			N	-0-					-0-
12	868	N	837	-0-	-31	-0-	837	2			N	-0-					-0-
01	837	N	744	-0-	-93	-0-	744	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	305	-0-	-222	-0-	305	2			N	-0-					-0-
09	360	N	274	-0-	-86	-0-	274	2			N	-0-					-0-
10	372	N	264	-0-	-108	-0-	264	2			N	-0-					-0-
11	300	N	209	-0-	-91	-0-	209	2			N	-0-					-0-
12	279	N	205	-0-	-74	-0-	205	2			N	-0-					-0-
01	279	N	208	-0-	-71	-0-	208	2			N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1201	-0-	-8	-0-	1195	2	6	9	N	5					70
09	1170	N	1148	-0-	-22	-0-	1139	2	9	9	N	8					78
10	1209	N	1173	-0-	-36	-0-	1170	2	3	9	N	3					81
11	1170	N	1122	-0-	-48	-0-	1114	2	8	9	N	7					88
12	1178	N	1146	-0-	-32	-0-	1140	2	6	9	N	5					93
01	1178	N	1125	-0-	-53	-0-	1119	2	6	9	N	5					98

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1042	-0-	-12	-0-	1022	2	20	9	N	18					238
09	1020	N	1009	-0-	-11	-0-	1009	2			N	-0-	165	1			73
10	1054	N	964	-0-	-90	-0-	964	2			N	-0-					73
11	1050	N	1050	-0-	-0-	-0-	1026	2	24	9	N	22					95
12	1054	N	1028	-0-	-26	-0-	1010	2	18	9	N	16					111
*01	1069	N	1069	-0-	-0-	-0-	1040	2	29	9	N	26					137

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
10	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
11	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
*01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	113	2	35	9	N	32					198
09	117	N	117	-0-	-0-	-0-	108	2	9	9	N	8					206
10	141	N	141	-0-	-0-	-0-	110	2	31	9	N	28					234
11	116	N	116	-0-	-0-	-0-	105	2	11	9	N	10					244
12	124	N	124	-0-	-0-	-0-	110	2	14	9	N	13					257
*01	125	N	125	-0-	-0-	-0-	111	2	14	9	N	13					270

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3120	-0-	-352	-0-	3120	2			N	-0-					19
09	3360	X	2949	-0-	-411	-0-	2949	2			N	-0-					19
10	3472	X	2024	-0-	-1448	-0-	2024	2			N	-0-					19
11	3030	X	1877	-0-	-1153	-0-	1877	2			N	-0-					19
12	3131	X	2724	-0-	-407	-0-	2724	2			N	-0-					19
*01	2852	X	2852	-0-	-0-	-0-	2852	2			N	-0-					19

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

08	298	N	298	-0-	-0-	-0-	298	2			N	-0-					74
09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					74
10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					74
11	293	N	293	-0-	-0-	-0-	293	2			N	-0-					74
*12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					74
01	279	N	262	-0-	-17	-0-	262	2			N	-0-					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

08	992	N	955	-0-	-37	-0-	953	2	2	9	N	2	2	8			-0-
09	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-
10	961	N	930	-0-	-31	-0-	930	2			N	-0-					-0-
11	930	N	879	-0-	-51	-0-	879	2			N	-0-					-0-
12	930	N	926	-0-	-4	-0-	926	2			N	-0-					-0-
*01	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

08	1627	X	1627	-0-	-0-	-0-	1616	2	11	9	N	10					28
09	1425	N	1425	-0-	-0-	-0-	1418	2	7	9	N	6					34
10	1217	N	1217	-0-	-0-	-0-	1211	2	6	9	N	5					39
11	1380	N	1240	-0-	-140	-0-	1225	2	15	9	N	14					53
12	1426	N	1328	-0-	-98	-0-	1315	2	13	9	N	12					65
*01	1257	N	1257	-0-	-0-	-0-	1245	2	12	9	N	11					76

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
CASE, H.J. "B" WELL #: 1 RRCID -> 072273 COMPL. DATE 07/24/1977 TOTAL DEPTH 6700 PERF. 6386 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
09	330	N	300	-0-	-30	-0-	300	2			N	-0-					-0-
10	310	N	132	-0-	-178	-0-	132	2			N	-0-					-0-
11	300	N	10	-0-	-290	-0-	10	2			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	124	N	8	-0-	-116	-0-	8	2			N	-0-					-0-

CASE, H.J. "B" WELL #: 2 RRCID -> 151357 COMPL. DATE 08/27/1994 TOTAL DEPTH 6750 PERF. 6295 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	84	N	57	-0-	-27	-0-	57	2			N	-0-	53	7			-0-
03	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	493	-0-	-3	-0-	485	2	8	9	N	7					27
09	510	N	468	-0-	-42	-0-	462	2	6	9	N	5					32
10	496	N	477	-0-	-19	-0-	471	2	6	9	N	5					37
11	480	N	453	-0-	-27	-0-	445	2	8	9	N	7					44
12	496	N	463	-0-	-33	-0-	455	2	8	9	N	7					51
01	465	N	232	-0-	-233	-0-	225	2	7	9	N	6					57

UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1306	N	1306	-0-	-0-	-0-	1295	2	11	9	N	10					94
09	510	N	237	-0-	-273	-0-	235	2	2	9	N	2					96
10	1302	N	569	-0-	-733	-0-	569	2			N	-0-					96
11	1260	N	725	-0-	-535	-0-	718	2	7	9	N	6					102
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					102
*01	1218	N	1218	-0-	-0-	-0-	1194	2	24	9	N	22					124

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-
10	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
11	741	N	741	-0-	-0-	-0-	719	2	22	9	Y	20					20
12	620	N	585	-0-	-35	-0-	566	2	19	9	Y	17					37
01	744	N	106	-0-	-638	-0-	106	2			Y	-0-					37

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	605	-0-	-170	-0-	604	2	1	9	N	1					74
09	720	N	361	-0-	-359	-0-	360	2	1	9	N	1					75
10	713	N	15	-0-	-698	-0-	15	2			N	-0-					75
11	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					75
12	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					75
*01	1927	N	1927	-0-	-0-	-0-	1901	2	26	9	N	24					99

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
BELL, CODY WELL #: 1 RRCID -> 098715 COMPL. DATE 03/09/1982 TOTAL DEPTH 6550 PERF. 6370 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	241	2	19	9	Y	17					17
12	310	N	-0-	-0-	-310	-0-					Y	-0-					17
*01	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					17

WHITTEN 31 WELL #: 1 RRCID -> 173594 COMPL. DATE 07/03/1999 TOTAL DEPTH 6484 PERF. 6214 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					175
09	150	N	89	-0-	-61	-0-	89	2			N	-0-					175
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					175
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					175
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					175
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					175

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
09	420	N	26	-0-	-394	-0-	26	2			Y	-0-					-0-
10	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					-0-
11	914	N	914	-0-	-0-	-0-	870	2	44	9	Y	40					40
12	826	N	826	-0-	-0-	-0-	812	2	14	9	Y	13					53
*01	989	N	989	-0-	-0-	-0-	989	2			Y	-0-					53

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
*01	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
11	570	N	517	-0-	-53	-0-	517	3			N	-0-					-0-
12	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-
01	558	N	485	-0-	-73	-0-	485	3			N	-0-					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	#	293	-0-	-792	-0-	72	1	221	3	N	-0-					180
09	1050	#	626	-0-	-424	-0-	72	1	554	3	N	-0-					180
10	2519	R	2519	-0-	-0-	-0-	72	1	2447	3	N	-0-					180
11	2983	R	2983	-0-	-0-	-0-	72	1	2911	3	N	-0-					180
*12	3142	R	3142	-0-	-0-	-0-	72	1	3070	3	N	-0-					180
*01	3005	R	3005	-0-	-0-	-0-	72	1	2933	3	N	-0-					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9176	X	8331	-0-	-845	-0-	443	1	7888	3	N	-0-					-0-
09	8880	X	8430	-0-	-450	-0-	418	1	8012	3	N	-0-					-0-
10	9269	X	8636	-0-	-633	-0-	426	1	8210	3	N	-0-					-0-
11	8970	X	7029	-0-	-1941	-0-	341	1	6688	3	N	-0-					-0-
12	9269	X	7471	-0-	-1798	-0-	360	1	7111	3	N	-0-					-0-
*01	9496	X	9496	-0-	-0-	-0-	528	1	8968	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9951	X	8694	-0-	-1257	-0-	462	1	8232	3	N	-0-					-0-
09	9640	X	9640	-0-	-0-	-0-	478	1	9161	3	N	1	1	8			-0-
							1	9									
10	9858	X	9168	-0-	-690	-0-	452	1	8716	3	N	-0-					-0-
11	9270	X	8657	-0-	-613	-0-	420	1	8237	3	N	-0-					-0-
12	9951	X	8461	-0-	-1490	-0-	408	1	8053	3	N	-0-					-0-
01	9703	X	8853	-0-	-850	-0-	492	1	8360	3	N	1	1	8			-0-
							1	9									

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7502	X	6293	-0-	-1209	-0-	334	1	5959	3	N	-0-					-0-
09	7260	X	6246	-0-	-1014	-0-	309	1	5937	3	N	-0-					-0-
10	7006	X	6093	-0-	-913	-0-	300	1	5793	3	N	-0-					-0-
11	6480	X	5607	-0-	-873	-0-	272	1	5335	3	N	-0-					-0-
12	6696	X	5859	-0-	-837	-0-	282	1	5577	3	N	-0-					-0-
01	6262	X	6007	-0-	-255	-0-	334	1	5673	3	N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7316	X	6429	-0-	-887	-0-	342	1	6087	3	N	-0-					-0-
09	7050	X	6769	-0-	-281	-0-	335	1	6434	3	N	-0-					-0-
10	7099	X	6775	-0-	-324	-0-	334	1	6441	3	N	-0-					-0-
11	6750	X	6509	-0-	-241	-0-	316	1	6193	3	N	-0-					-0-
12	7006	X	6183	-0-	-823	-0-	298	1	5885	3	N	-0-					-0-
01	6789	X	6465	-0-	-324	-0-	360	1	6105	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2244	X	2244	-0-	-0-	-0-	2244	1			N	-0-					-0-
09	2260	N	2260	-0-	-0-	-0-	2260	1			N	-0-					-0-
10	2403	N	2403	-0-	-0-	-0-	2403	1			N	-0-					-0-
11	2681	N	2681	-0-	-0-	-0-	2681	1			N	-0-					-0-
*12	3100	N	3381	-0-	281	281	3381	1			N	-0-					-0-
*01	3100	N	2963	-0-	-137	144	2963	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	207	3	18	9	N	16	27	1			43
09	317	N	317	-0-	-0-	-0-	296	3	21	9	N	19	28	1			34
10	747	N	747	-0-	-0-	-0-	682	3	65	9	N	59					93
11	480	N	480	-0-	-0-	-0-	432	3	48	9	N	44	23	1			114
12	652	N	652	-0-	-0-	-0-	594	3	58	9	N	53					167
*01	832	N	832	-0-	-0-	-0-	705	3	127	9	N	115					282

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		3481	-0-	3481	23038	3321	3	160	9	Y	145	160	1			81
09	20240		5347	-0-	-14893	8145	5109	3	238	9	Y	216	232	1			65
10	12553	R	4408	-0-	-8145	-0-	31	1	4103	3	Y	249	257	1			57
							274	9									
11	9300	#	3664	-0-	-5636	-0-	13	1	3365	3	Y	260	167	1			150
							286	9									
12	16360	R	16360	-0-	-0-	-0-	16009	3	351	9	Y	319	361	1			108
*01	12065	R	12065	-0-	-0-	-0-	73	1	11704	3	Y	262	290	1			80
							288	9									

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	635	R	635	-0-	-0-	-0-	635	3			N	-0-					33
09	521	R	521	-0-	-0-	-0-	521	3			N	-0-					33
10	670	R	670	-0-	-0-	-0-	670	3			N	-0-					33
11	1019	R	1019	-0-	-0-	-0-	1019	3			N	-0-					33
12	649	R	649	-0-	-0-	-0-	649	3			N	-0-					33
01	682	#	-0-	-0-	-682	-0-					N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	3961	-0-	3961	50291	3953	1	8	9	Y	7					61
09	DLQ G-10	6084	-0-	6084	56375	6069	1	15	9	Y	14	64	1			11
10	DLQ G-10	3196	-0-	3196	59571	3192	1	4	9	Y	4					15
11	DLQ G-10	-0-	-0-	-0-	59571					Y	-0-					15
12	DLQ G-10	710	-0-	710	60281	710	1			Y	-0-					15
01	DLQ G-10	2721	-0-	2721	63002	2721	1			Y	-0-					15

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

08	992 #	737	-0-	-255	-0-	736	2	1	9	N	1					21
09	1066 R	1066	-0-	-0-	-0-	1053	2	13	9	N	12					33
10	992 #	519	-0-	-473	-0-	519	2			N	-0-					33
11	769 R	769	-0-	-0-	-0-	769	2			N	-0-					33
12	1116 #	743	-0-	-373	-0-	743	2			N	-0-					33
01	1116 #	1003	-0-	-113	-0-	989	2	14	9	N	13					46

NOW DEVELOPMENT CO., INC. 615790
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

08	465 #	378	-0-	-87	-0-	331	2	47	9	N	43					165
09	462 R	462	-0-	-0-	-0-	428	2	34	9	N	31					196
10	496 #	418	-0-	-78	-0-	396	2	22	9	N	20	172	1			44
11	480 #	402	-0-	-78	-0-	368	2	34	9	N	31					75
12	496 #	242	-0-	-254	-0-	239	2	3	9	N	3					78
01	465 #	254	-0-	-211	-0-	217	2	37	9	N	34					112

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

08	424 R	424	-0-	-0-	-0-	424	2			N	-0-					-0-
09	382 R	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	496 #	385	-0-	-111	-0-	385	2			N	-0-					-0-
11	480 #	354	-0-	-126	-0-	354	2			N	-0-					-0-
12	496 #	331	-0-	-165	-0-	331	2			N	-0-					-0-
*01	467 R	467	-0-	-0-	-0-	467	2			N	-0-					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
COX A WELL #: 3 RRCID -> 110854 COMPL. DATE 05/01/1984 TOTAL DEPTH 915 PERF. 846 - 856

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX //CONT.// 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	377	-0-	-212	-0-	377	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
11	360	N	274	-0-	-86	-0-	274	3			N	-0-					-0-
*12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01 DELQ PR			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 09/09/2013 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	642	-0-	-133	-0-	642	2			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
11	630	N	395	-0-	-235	-0-	395	2			N	-0-					-0-
*12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	360	N	346	-0-	-14	-0-	346	2			N	-0-					-0-
12	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-
01	372	N	299	-0-	-73	-0-	299	2			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
BYRNE OIL COMPANY 119795
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	#	873	-0-	-88	-0-	850	2	23	9	N	21					150
09	930	#	826	-0-	-104	-0-	807	2	19	9	N	17					167
10	961	#	835	-0-	-126	-0-	810	2	25	9	N	23					190
11	870	#	757	-0-	-113	-0-	731	2	26	9	N	24					214
12	868	#	788	-0-	-80	-0-	760	2	28	9	N	25	177	1			62
01	868	#	780	-0-	-88	-0-	750	2	30	9	N	27					89

WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	197	-0-	-51	-0-	197	2			N	-0-					18
09	210	N	148	-0-	-62	-0-	148	2			N	-0-					18
10	217	N	207	-0-	-10	-0-	207	2			N	-0-					18
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					18
12	155	N	138	-0-	-17	-0-	138	2			N	-0-					18
01	217	N	158	-0-	-59	-0-	158	2			N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	106	-0-	-49	-0-	106	2			N	-0-					43
09	150	N	84	-0-	-66	-0-	84	2			N	-0-					43
10	124	N	122	-0-	-2	-0-	122	2			N	-0-					43
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					43
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					43
01	124	N	97	-0-	-27	-0-	97	2			N	-0-					43

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
12	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0-	-0-	515	2			N	-0-					236
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					236
10	503	N	503	-0-	-0-	-0-	501	2	2	9	N	2					238
11	510	N	318	-0-	-192	-0-	314	2	4	9	N	4					242
12	496	N	447	-0-	-49	-0-	446	2	1	9	N	1					243
01	496	N	450	-0-	-46	-0-	446	2	4	9	N	4					247

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-
09	720	N	670	-0-	-50	-0-	670	3			N	-0-					-0-
10	744	N	606	-0-	-138	-0-	606	3			N	-0-					-0-
11	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

08	775	N	601	-0-	-174	-0-	25	1	576	2	N	-0-					-0-
09	720	N	625	-0-	-95	-0-	20	1	605	2	N	-0-					-0-
10	744	N	657	-0-	-87	-0-	20	1	637	2	N	-0-					-0-
11	663	N	663	-0-	-0-	-0-	24	1	639	2	N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	25	1	634	2	N	-0-					-0-
*01	674	N	674	-0-	-0-	-0-	17	1	657	2	N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

08	160	N	160	-0-	-0-	-0-	7	1	153	2	N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	5	1	156	2	N	-0-					-0-
10	186	N	176	-0-	-10	-0-	5	1	171	2	N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	6	1	165	2	N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	7	1	177	2	N	-0-					-0-
01	186	N	176	-0-	-10	-0-	4	1	172	2	N	-0-					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

08	1550	X	1488	-0-	-62	-0-	63	1	1425	2	N	-0-					-0-
09	1440	N	1425	-0-	-15	-0-	46	1	1379	2	N	-0-					-0-
10	1519	N	1463	-0-	-56	-0-	45	1	1418	2	N	-0-					-0-
11	1440	N	1408	-0-	-32	-0-	51	1	1357	2	N	-0-					-0-
12	1488	N	1461	-0-	-27	-0-	56	1	1405	2	N	-0-					-0-
01	1457	N	1425	-0-	-32	-0-	35	1	1390	2	N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

08	961	N	958	-0-	-3	-0-	40	1	918	2	N	-0-					-0-
09	901	N	901	-0-	-0-	-0-	29	1	872	2	N	-0-					-0-
10	961	N	934	-0-	-27	-0-	29	1	905	2	N	-0-					-0-
11	930	N	884	-0-	-46	-0-	32	1	852	2	N	-0-					-0-
12	930	N	908	-0-	-22	-0-	34	1	874	2	N	-0-					-0-
01	930	N	914	-0-	-16	-0-	23	1	891	2	N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

08	1953	X	1796	-0-	-157	-0-	76	1	1720	2	N	-0-					-0-
09	1770	N	1756	-0-	-14	-0-	57	1	1699	2	N	-0-					-0-
10	1798	N	1613	-0-	-185	-0-	50	1	1563	2	N	-0-					-0-
11	1970	N	1970	-0-	-0-	-0-	71	1	1899	2	N	-0-					-0-
12	1931	N	1931	-0-	-0-	-0-	73	1	1858	2	N	-0-					-0-
*01	1873	N	1873	-0-	-0-	-0-	47	1	1826	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

08	992	N	989	-0-	-3	-0-	42	1	947	2	N	-0-					-0-
09	957	N	957	-0-	-0-	-0-	31	1	926	2	N	-0-					-0-
10	992	N	987	-0-	-5	-0-	31	1	956	2	N	-0-					-0-
11	960	N	907	-0-	-53	-0-	33	1	874	2	N	-0-					-0-
12	992	N	930	-0-	-62	-0-	35	1	895	2	N	-0-					-0-
01	992	N	961	-0-	-31	-0-	24	1	937	2	N	-0-					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

08	341	N	341	-0-	-0-	-0-	14	1	327	2	N	-0-					-0-
09	300	N	207	-0-	-93	-0-	7	1	200	2	N	-0-					-0-
10	496	N	230	-0-	-266	-0-	7	1	223	2	N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	12	1	331	2	N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	12	1	312	2	N	-0-					-0-
*01	313	N	313	-0-	-0-	-0-	8	1	305	2	N	-0-					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

08	781	N	781	-0-	-0-	-0-	33	1	748	2	N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	22	1	644	2	N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	22	1	682	2	N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	21	1	560	2	N	-0-					-0-
12	527	N	525	-0-	-2	-0-	20	1	505	2	N	-0-					-0-
*01	600	N	600	-0-	-0-	-0-	15	1	585	2	N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

08	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

08	527	N	436	-0-	-91	-0-	18	1	418	2	N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	15	1	450	2	N	-0-					-0-
10	456	N	456	-0-	-0-	-0-	14	1	442	2	N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	16	1	431	2	N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	17	1	433	2	N	-0-					-0-
*01	439	N	439	-0-	-0-	-0-	11	1	428	2	N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

08	455	N	455	-0-	-0-	-0-	19	1	436	2	N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	16	1	475	2	N	-0-					-0-
10	686	N	686	-0-	-0-	-0-	21	1	665	2	N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	17	1	445	2	N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	21	1	537	2	N	-0-					-0-
01	682	N	365	-0-	-317	-0-	9	1	356	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	771	-0-	-35	-0-	33	1	738	2	N	-0-					-0-
09	780	N	767	-0-	-13	-0-	25	1	742	2	N	-0-					-0-
10	837	N	791	-0-	-46	-0-	25	1	766	2	N	-0-					-0-
11	750	N	739	-0-	-11	-0-	27	1	712	2	N	-0-					-0-
12	806	N	776	-0-	-30	-0-	29	1	747	2	N	-0-					-0-
01	806	N	640	-0-	-166	-0-	16	1	624	2	N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	510	-0-	-48	-0-	22	1	488	2	N	-0-					-0-
09	540	N	473	-0-	-67	-0-	15	1	458	2	N	-0-					-0-
10	558	N	376	-0-	-182	-0-	12	1	364	2	N	-0-					-0-
11	480	N	248	-0-	-232	-0-	9	1	239	2	N	-0-					-0-
12	496	N	196	-0-	-300	-0-	7	1	189	2	N	-0-					-0-
01	372	N	156	-0-	-216	-0-	4	1	152	2	N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	27	1	606	2	N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	20	1	605	2	N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	21	1	642	2	N	-0-					-0-
11	651	N	651	-0-	-0-	-0-	23	1	628	2	N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	26	1	648	2	N	-0-					-0-
*01	684	N	684	-0-	-0-	-0-	17	1	667	2	N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	17	1	387	2	N	-0-					-0-
09	1134	N	1134	-0-	-0-	-0-	37	1	1097	2	N	-0-					-0-
10	1182	N	1182	-0-	-0-	-0-	37	1	1145	2	N	-0-					-0-
11	1073	N	1073	-0-	-0-	-0-	39	1	1034	2	N	-0-					-0-
12	995	N	995	-0-	-0-	-0-	38	1	957	2	N	-0-					-0-
*01	841	N	841	-0-	-0-	-0-	21	1	820	2	N	-0-					-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1113	N	1113	-0-	-0-	-0-	47	1	1066	2	N	-0-					-0-
09	1170	N	1133	-0-	-37	-0-	37	1	1096	2	N	-0-					-0-
10	1240	N	1239	-0-	-1	-0-	38	1	1201	2	N	-0-					-0-
11	1186	N	1186	-0-	-0-	-0-	43	1	1143	2	N	-0-					-0-
12	1178	N	1130	-0-	-48	-0-	43	1	1087	2	N	-0-					-0-
01	1240	N	1139	-0-	-101	-0-	28	1	1111	2	N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	805	N	805	-0-	-0-	-0-	34	1	771	2	N	-0-					-0-
09	780	N	767	-0-	-13	-0-	25	1	742	2	N	-0-					-0-
10	806	N	781	-0-	-25	-0-	24	1	757	2	N	-0-					-0-
11	780	N	741	-0-	-39	-0-	27	1	714	2	N	-0-					-0-
12	806	N	778	-0-	-28	-0-	30	1	748	2	N	-0-					-0-
01	775	N	764	-0-	-11	-0-	19	1	745	2	N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	706	-0-	-38	-0-	30	1	676	2	N	-0-					-0-
09	679	N	679	-0-	-0-	-0-	22	1	657	2	N	-0-					-0-
10	744	N	726	-0-	-18	-0-	23	1	703	2	N	-0-					-0-
11	842	N	842	-0-	-0-	-0-	30	1	812	2	N	-0-					-0-
12	790	N	790	-0-	-0-	-0-	30	1	760	2	N	-0-					-0-
*01	761	N	761	-0-	-0-	-0-	19	1	742	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	1	1	28	2	N	-0-			-0-
09	30	N	20	-0-	-10	-0-	1	1	19	2	N	-0-			-0-
10	31	N	14	-0-	-17	-0-	14	2			N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-			-0-
*01	19	N	19	-0-	-0-	-0-	19	2			N	-0-			-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1271	N	1194	-0-	-77	-0-	50	1	1144	2	N	-0-			-0-
09	1200	N	1166	-0-	-34	-0-	38	1	1128	2	N	-0-			-0-
10	1240	N	1207	-0-	-33	-0-	37	1	1170	2	N	-0-			-0-
11	1175	N	1175	-0-	-0-	-0-	42	1	1133	2	N	-0-			-0-
12	1209	N	1174	-0-	-35	-0-	45	1	1129	2	N	-0-			-0-
*01	1213	N	1213	-0-	-0-	-0-	30	1	1183	2	N	-0-			-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	1059	-0-	-26	-0-	45	1	1014	2	N	-0-			-0-
09	1050	N	1033	-0-	-17	-0-	34	1	999	2	N	-0-			-0-
10	1085	N	1068	-0-	-17	-0-	33	1	1035	2	N	-0-			-0-
11	1081	N	1081	-0-	-0-	-0-	39	1	1042	2	N	-0-			-0-
12	1054	N	820	-0-	-234	-0-	31	1	789	2	N	-0-			-0-
01	1054	N	1048	-0-	-6	-0-	26	1	1022	2	N	-0-			-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	303	-0-	-69	-0-	13	1	290	2	N	-0-			-0-
09	360	N	73	-0-	-287	-0-	2	1	71	2	N	-0-			-0-
10	372	N	41	-0-	-331	-0-	1	1	40	2	N	-0-			-0-
11	377	N	377	-0-	-0-	-0-	14	1	363	2	N	-0-			-0-
12	385	N	385	-0-	-0-	-0-	15	1	370	2	N	-0-			-0-
*01	150	N	150	-0-	-0-	-0-	4	1	146	2	N	-0-			-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	X	211	-0-	-6	-0-	211	3			N	-0-			-0-
09	364	N	364	-0-	-0-	-0-	364	3			N	-0-			-0-
10	445	N	445	-0-	-0-	-0-	445	3			N	-0-			-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-			-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-			-0-
*01	332	N	332	-0-	-0-	-0-	332	3			N	-0-			-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023	N	1003	-0-	-20	-0-	42	1	961	2	N	-0-			-0-
09	1091	N	1091	-0-	-0-	-0-	36	1	1055	2	N	-0-			-0-
10	1094	N	1094	-0-	-0-	-0-	34	1	1060	2	N	-0-			-0-
11	1020	N	1020	-0-	-0-	-0-	37	1	983	2	N	-0-			-0-
12	1054	N	1032	-0-	-22	-0-	39	1	993	2	N	-0-			-0-
01	1054	N	1010	-0-	-44	-0-	25	1	985	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	506	N	506	-0-	-0-	-0-	21	1	485	2	N	-0-			-0-
09	507	N	507	-0-	-0-	-0-	17	1	490	2	N	-0-			-0-
10	496	N	478	-0-	-18	-0-	15	1	463	2	N	-0-			-0-
11	524	N	524	-0-	-0-	-0-	19	1	505	2	N	-0-			-0-
12	550	N	550	-0-	-0-	-0-	21	1	529	2	N	-0-			-0-
*01	474	N	474	-0-	-0-	-0-	12	1	462	2	N	-0-			-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	900	N	900	-0-	-0-	-0-	38	1	862	2	N	-0-			-0-
09	900	N	837	-0-	-63	-0-	27	1	810	2	N	-0-			-0-
10	930	N	905	-0-	-25	-0-	28	1	877	2	N	-0-			-0-
11	870	N	856	-0-	-14	-0-	31	1	825	2	N	-0-			-0-
12	874	N	874	-0-	-0-	-0-	33	1	841	2	N	-0-			-0-
01	899	N	844	-0-	-55	-0-	21	1	823	2	N	-0-			-0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	15	1	330	2	N	-0-			-0-
09	333	N	333	-0-	-0-	-0-	11	1	322	2	N	-0-			-0-
10	293	N	293	-0-	-0-	-0-	9	1	284	2	N	-0-			-0-
11	316	N	316	-0-	-0-	-0-	11	1	305	2	N	-0-			-0-
12	329	N	329	-0-	-0-	-0-	13	1	316	2	N	-0-			-0-
01	279	N	268	-0-	-11	-0-	7	1	261	2	N	-0-			-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	N	714	-0-	-30	-0-	30	1	684	2	N	-0-			-0-
09	690	N	682	-0-	-8	-0-	22	1	660	2	N	-0-			-0-
10	744	N	701	-0-	-43	-0-	22	1	679	2	N	-0-			-0-
11	690	N	655	-0-	-35	-0-	24	1	631	2	N	-0-			-0-
12	713	N	687	-0-	-26	-0-	26	1	661	2	N	-0-			-0-
01	713	N	690	-0-	-23	-0-	17	1	673	2	N	-0-			-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	494	-0-	-188	-0-	21	1	473	2	N	-0-			-0-
09	630	N	419	-0-	-211	-0-	14	1	405	2	N	-0-			-0-
10	589	N	407	-0-	-182	-0-	13	1	394	2	N	-0-			-0-
11	480	N	367	-0-	-113	-0-	13	1	354	2	N	-0-			-0-
12	434	N	369	-0-	-65	-0-	14	1	355	2	N	-0-			-0-
01	403	N	388	-0-	-15	-0-	10	1	378	2	N	-0-			-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	537	N	537	-0-	-0-	-0-	23	1	514	2	N	-0-			-0-
09	540	N	514	-0-	-26	-0-	17	1	497	2	N	-0-			-0-
10	558	N	551	-0-	-7	-0-	17	1	534	2	N	-0-			-0-
11	510	N	503	-0-	-7	-0-	18	1	485	2	N	-0-			-0-
12	527	N	523	-0-	-4	-0-	20	1	503	2	N	-0-			-0-
01	558	N	544	-0-	-14	-0-	14	1	530	2	N	-0-			-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	674	-0-	-194	-0-	28	1	646	2	N	-0-			-0-
09	870	N	606	-0-	-264	-0-	20	1	586	2	N	-0-			-0-
10	744	N	607	-0-	-137	-0-	19	1	588	2	N	-0-			-0-
11	687	N	687	-0-	-0-	-0-	25	1	662	2	N	-0-			-0-
12	948	N	948	-0-	-0-	-0-	36	1	912	2	N	-0-			-0-
*01	632	N	632	-0-	-0-	-0-	16	1	616	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	529	-0-	-91	-0-	22	1	507	2	N	-0-			-0-
09	660	N	527	-0-	-133	-0-	17	1	510	2	N	-0-			-0-
10	558	N	483	-0-	-75	-0-	15	1	468	2	N	-0-			-0-
11	510	N	500	-0-	-10	-0-	18	1	482	2	N	-0-			-0-
12	654	N	654	-0-	-0-	-0-	25	1	629	2	N	-0-			-0-
*01	639	N	639	-0-	-0-	-0-	16	1	623	2	N	-0-			-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

08	291	N	291	-0-	-0-	-0-	12	1	279	2	N	-0-			-0-
09	270	N	253	-0-	-17	-0-	8	1	245	2	N	-0-			-0-
10	310	N	265	-0-	-45	-0-	8	1	257	2	N	-0-			-0-
11	270	N	264	-0-	-6	-0-	9	1	255	2	N	-0-			-0-
12	253	N	253	-0-	-0-	-0-	10	1	243	2	N	-0-			-0-
01	279	N	247	-0-	-32	-0-	6	1	241	2	N	-0-			-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

08	868	N	857	-0-	-11	-0-	36	1	821	2	N	-0-			-0-
09	825	N	825	-0-	-0-	-0-	27	1	798	2	N	-0-			-0-
10	868	N	836	-0-	-32	-0-	26	1	810	2	N	-0-			-0-
11	840	N	807	-0-	-33	-0-	29	1	778	2	N	-0-			-0-
12	868	N	806	-0-	-62	-0-	31	1	775	2	N	-0-			-0-
01	837	N	816	-0-	-21	-0-	20	1	796	2	N	-0-			-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

08	403	N	368	-0-	-35	-0-	16	1	352	2	N	-0-			-0-
09	360	N	355	-0-	-5	-0-	12	1	343	2	N	-0-			-0-
10	403	N	356	-0-	-47	-0-	11	1	345	2	N	-0-			-0-
11	360	N	322	-0-	-38	-0-	12	1	310	2	N	-0-			-0-
12	372	N	306	-0-	-66	-0-	12	1	294	2	N	-0-			-0-
01	341	N	311	-0-	-30	-0-	8	1	303	2	N	-0-			-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

08	1345	N	1345	-0-	-0-	-0-	57	1	1288	2	N	-0-			-0-
09	1320	N	1234	-0-	-86	-0-	40	1	1194	2	N	-0-			-0-
10	1364	N	1232	-0-	-132	-0-	38	1	1194	2	N	-0-			-0-
11	1290	N	1276	-0-	-14	-0-	46	1	1230	2	N	-0-			-0-
12	1271	N	1250	-0-	-21	-0-	47	1	1203	2	N	-0-			-0-
01	1240	N	1110	-0-	-130	-0-	28	1	1082	2	N	-0-			-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

08	62	N	40	-0-	-22	-0-	2	1	38	2	N	-0-			-0-
09	60	N	43	-0-	-17	-0-	1	1	42	2	N	-0-			-0-
10	45	N	45	-0-	-0-	-0-	1	1	44	2	N	-0-			-0-
11	46	N	46	-0-	-0-	-0-	2	1	44	2	N	-0-			-0-
12	49	N	49	-0-	-0-	-0-	2	1	47	2	N	-0-			-0-
*01	49	N	49	-0-	-0-	-0-	1	1	48	2	N	-0-			-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

08	372	N	358	-0-	-14	-0-	15	1	343	2	N	-0-			-0-
09	366	N	366	-0-	-0-	-0-	12	1	354	2	N	-0-			-0-
10	406	N	406	-0-	-0-	-0-	13	1	393	2	N	-0-			-0-
11	381	N	381	-0-	-0-	-0-	14	1	367	2	N	-0-			-0-
12	372	N	366	-0-	-6	-0-	14	1	352	2	N	-0-			-0-
01	403	N	328	-0-	-75	-0-	8	1	320	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	X	1380	-0-	-449	-0-	58	1	1322	2	N	-0-					-0-
09	1694	N	1694	-0-	-0-	-0-	55	1	1639	2	N	-0-					-0-
10	1550	N	1290	-0-	-260	-0-	40	1	1250	2	N	-0-					-0-
11	1400	N	1400	-0-	-0-	-0-	50	1	1350	2	N	-0-					-0-
12	1736	N	1395	-0-	-341	-0-	53	1	1342	2	N	-0-					-0-
*01	1478	N	1478	-0-	-0-	-0-	37	1	1441	2	N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

08	1550	N	1291	-0-	-259	-0-	55	1	1236	2	N	-0-					-0-
09	1510	N	1510	-0-	-0-	-0-	49	1	1461	2	N	-0-					-0-
10	1581	N	1420	-0-	-161	-0-	44	1	1376	2	N	-0-					-0-
11	1452	N	1452	-0-	-0-	-0-	52	1	1400	2	N	-0-					-0-
12	1550	N	1355	-0-	-195	-0-	51	1	1304	2	N	-0-					-0-
01	1426	N	1383	-0-	-43	-0-	34	1	1349	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

08	713	N	627	-0-	-86	-0-	627	2			N	-0-					-0-
09	690	N	634	-0-	-56	-0-	634	2			N	-0-					-0-
10	682	N	618	-0-	-64	-0-	618	2			N	-0-					-0-
11	600	N	564	-0-	-36	-0-	564	2			N	-0-					-0-
12	651	N	580	-0-	-71	-0-	580	2			N	-0-					-0-
01	620	N	556	-0-	-64	-0-	556	2			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

08	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
10	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	961	N	873	-0-	-88	-0-	873	3			N	-0-					-0-
01	961	N	877	-0-	-84	-0-	877	3			N	-0-					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

08	1023	N	899	-0-	-124	-0-	899	2			N	-0-					-0-
09	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
10	961	N	950	-0-	-11	-0-	950	2			N	-0-					-0-
11	870	N	646	-0-	-224	-0-	646	2			N	-0-					-0-
12	961	N	736	-0-	-225	-0-	736	2			N	-0-					-0-
01	961	N	778	-0-	-183	-0-	778	2			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

08	1487	N	1487	-0-	-0-	-0-	1465	3	22	9	N	20					100
09	1487	N	1487	-0-	-0-	-0-	1442	3	45	9	N	41					141
10	1550	N	1228	-0-	-322	-0-	1210	3	18	9	N	16					157
11	1440	N	1421	-0-	-19	-0-	1382	3	39	9	N	35					192
12	1550	N	1494	-0-	-56	-0-	1469	3	25	9	N	23	166	1			49
*01	1461	N	1461	-0-	-0-	-0-	1427	3	34	9	N	31					80

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

08	589	N	441	-0-	-148	-0-	441	2			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
10	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
11	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
*01	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

08	1651	N	1651	-0-	-0-	-0-	70	1	1581	2	N	-0-					-0-
09	1470	N	1463	-0-	-7	-0-	48	1	1415	2	N	-0-					-0-
10	1640	N	1640	-0-	-0-	-0-	51	1	1589	2	N	-0-					-0-
11	1590	N	1521	-0-	-69	-0-	55	1	1466	2	N	-0-					-0-
12	1519	N	1453	-0-	-66	-0-	55	1	1398	2	N	-0-					-0-
01	1643	N	1442	-0-	-201	-0-	36	1	1406	2	N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

08	1470	N	1470	-0-	-0-	-0-	62	1	1408	2	N	-0-					-0-
09	1470	N	1445	-0-	-25	-0-	47	1	1398	2	N	-0-					-0-
10	1550	N	1492	-0-	-58	-0-	46	1	1446	2	N	-0-					-0-
11	1410	N	1402	-0-	-8	-0-	50	1	1352	2	N	-0-					-0-
12	1488	N	1466	-0-	-22	-0-	56	1	1410	2	N	-0-					-0-
01	1488	N	1407	-0-	-81	-0-	35	1	1372	2	N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

08	1767	N	1478	-0-	-289	-0-	62	1	1416	2	N	-0-					-0-
09	1410	N	609	-0-	-801	-0-	20	1	589	2	N	-0-					-0-
10	2071	N	2071	-0-	-0-	-0-	64	1	2007	2	N	-0-					-0-
11	1806	N	1806	-0-	-0-	-0-	65	1	1741	2	N	-0-					-0-
12	1709	N	1709	-0-	-0-	-0-	65	1	1644	2	N	-0-					-0-
*01	1734	N	1734	-0-	-0-	-0-	43	1	1691	2	N	-0-					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

08	1116	N	989	-0-	-127	-0-	42	1	947	2	N	-0-					-0-
09	1001	N	1001	-0-	-0-	-0-	33	1	968	2	N	-0-					-0-
10	1002	N	1002	-0-	-0-	-0-	31	1	971	2	N	-0-					-0-
11	960	N	942	-0-	-18	-0-	34	1	908	2	N	-0-					-0-
12	1023	N	969	-0-	-54	-0-	37	1	932	2	N	-0-					-0-
01	992	N	863	-0-	-129	-0-	21	1	842	2	N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

08	1178	N	874	-0-	-304	-0-	37	1	837	2	N	-0-					-0-
09	1110	N	949	-0-	-161	-0-	31	1	918	2	N	-0-					-0-
10	1054	N	893	-0-	-161	-0-	28	1	865	2	N	-0-					-0-
11	840	N	771	-0-	-69	-0-	28	1	743	2	N	-0-					-0-
12	992	N	768	-0-	-224	-0-	29	1	739	2	N	-0-					-0-
*01	918	N	918	-0-	-0-	-0-	23	1	895	2	N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

08	290	N	290	-0-	-0-	-0-	12	1	278	2	N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	9	1	268	2	N	-0-					-0-
10	310	N	286	-0-	-24	-0-	9	1	277	2	N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	10	1	262	2	N	-0-					-0-
12	279	N	247	-0-	-32	-0-	9	1	238	2	N	-0-					-0-
01	279	N	97	-0-	-182	-0-	2	1	95	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1209	N	1205	-0-	-4	-0-	51	1	1154	2	N	-0-			-0-
09	1140	N	1132	-0-	-8	-0-	37	1	1095	2	N	-0-			-0-
10	1187	N	1187	-0-	-0-	-0-	37	1	1150	2	N	-0-			-0-
11	1170	N	1121	-0-	-49	-0-	40	1	1081	2	N	-0-			-0-
12	1178	N	1150	-0-	-28	-0-	44	1	1106	2	N	-0-			-0-
01	1178	N	1080	-0-	-98	-0-	27	1	1053	2	N	-0-			-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	387	N	387	-0-	-0-	-0-	16	1	371	2	N	-0-			-0-
09	402	N	402	-0-	-0-	-0-	13	1	389	2	N	-0-			-0-
10	372	N	328	-0-	-44	-0-	10	1	318	2	N	-0-			-0-
11	360	N	275	-0-	-85	-0-	10	1	265	2	N	-0-			-0-
12	403	N	285	-0-	-118	-0-	11	1	274	2	N	-0-			-0-
01	341	N	270	-0-	-71	-0-	7	1	263	2	N	-0-			-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	644	N	644	-0-	-0-	-0-	27	1	617	2	N	-0-			-0-
09	609	N	609	-0-	-0-	-0-	20	1	589	2	N	-0-			-0-
10	651	N	637	-0-	-14	-0-	20	1	617	2	N	-0-			-0-
11	630	N	596	-0-	-34	-0-	21	1	575	2	N	-0-			-0-
12	639	N	639	-0-	-0-	-0-	24	1	615	2	N	-0-			-0-
01	651	N	598	-0-	-53	-0-	15	1	583	2	N	-0-			-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	692	N	692	-0-	-0-	-0-	29	1	663	2	N	-0-			-0-
09	612	N	612	-0-	-0-	-0-	20	1	592	2	N	-0-			-0-
10	713	N	611	-0-	-102	-0-	19	1	592	2	N	-0-			-0-
11	786	N	786	-0-	-0-	-0-	28	1	758	2	N	-0-			-0-
12	884	N	884	-0-	-0-	-0-	34	1	850	2	N	-0-			-0-
*01	710	N	710	-0-	-0-	-0-	18	1	692	2	N	-0-			-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2232	X	2090	-0-	-142	-0-	88	1	2002	2	N	-0-			-0-
09	1991	N	1991	-0-	-0-	-0-	65	1	1926	2	N	-0-			-0-
10	2055	N	2055	-0-	-0-	-0-	64	1	1991	2	N	-0-			-0-
11	1980	N	1875	-0-	-105	-0-	67	1	1808	2	N	-0-			-0-
12	2046	N	1962	-0-	-84	-0-	75	1	1887	2	N	-0-			-0-
01	2046	N	1907	-0-	-139	-0-	47	1	1860	2	N	-0-			-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	235	-0-	-75	-0-	235	3			N	-0-			-0-
09	240	N	217	-0-	-23	-0-	217	3			N	-0-			-0-
10	248	N	217	-0-	-31	-0-	217	3			N	-0-			-0-
11	240	N	189	-0-	-51	-0-	189	3			N	-0-			-0-
12	217	N	175	-0-	-42	-0-	175	3			N	-0-			-0-
01	217	N	166	-0-	-51	-0-	166	3			N	-0-			-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-			-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-			-0-
11	30	N	10	-0-	-20	-0-	10	3			N	-0-			-0-
12	31	N	10	-0-	-21	-0-	10	3			N	-0-			-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	N	918	-0-	-0-	-0-	39	1	879	2	N	-0-					-0-
09	870	N	788	-0-	-82	-0-	26	1	762	2	N	-0-					-0-
10	930	N	799	-0-	-131	-0-	25	1	774	2	N	-0-					-0-
11	900	N	747	-0-	-153	-0-	27	1	720	2	N	-0-					-0-
12	806	N	770	-0-	-36	-0-	29	1	741	2	N	-0-					-0-
01	806	N	753	-0-	-53	-0-	19	1	734	2	N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

08	341	N	324	-0-	-17	-0-	14	1	310	2	N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	10	1	299	2	N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	10	1	312	2	N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	11	1	296	2	N	-0-					-0-
12	310	N	305	-0-	-5	-0-	12	1	293	2	N	-0-					-0-
01	310	N	297	-0-	-13	-0-	7	1	290	2	N	-0-					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

08	2325	N	2092	-0-	-233	-0-	88	1	2004	2	N	-0-					-0-
09	2042	N	2042	-0-	-0-	-0-	67	1	1975	2	N	-0-					-0-
10	2095	N	2095	-0-	-0-	-0-	65	1	2030	2	N	-0-					-0-
11	2010	N	1919	-0-	-91	-0-	69	1	1850	2	N	-0-					-0-
12	2108	N	1981	-0-	-127	-0-	75	1	1906	2	N	-0-					-0-
01	2108	N	1355	-0-	-753	-0-	34	1	1321	2	N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

08	403	N	383	-0-	-20	-0-	16	1	367	2	N	-0-					-0-
09	480	N	381	-0-	-99	-0-	12	1	369	2	N	-0-					-0-
10	434	N	413	-0-	-21	-0-	13	1	400	2	N	-0-					-0-
11	626	N	626	-0-	-0-	-0-	22	1	604	2	N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	22	1	566	2	N	-0-					-0-
*01	600	N	600	-0-	-0-	-0-	15	1	585	2	N	-0-					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

08	1209	N	1117	-0-	-92	-0-	47	1	1070	2	N	-0-					-0-
09	1110	N	1086	-0-	-24	-0-	35	1	1051	2	N	-0-					-0-
10	1147	N	1131	-0-	-16	-0-	35	1	1096	2	N	-0-					-0-
11	1080	N	1077	-0-	-3	-0-	39	1	1038	2	N	-0-					-0-
12	1116	N	1086	-0-	-30	-0-	41	1	1045	2	N	-0-					-0-
01	1116	N	1062	-0-	-54	-0-	26	1	1036	2	N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

08	2387	X	2251	-0-	-136	-0-	95	1	2156	2	N	-0-					-0-
09	2190	N	1905	-0-	-285	-0-	62	1	1843	2	N	-0-					-0-
10	2298	N	2298	-0-	-0-	-0-	71	1	2227	2	N	-0-					-0-
11	2190	N	2180	-0-	-10	-0-	78	1	2102	2	N	-0-					-0-
12	2310	N	2310	-0-	-0-	-0-	88	1	2222	2	N	-0-					-0-
01	2263	N	2116	-0-	-147	-0-	53	1	2063	2	N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

08	1054	N	1032	-0-	-22	-0-	44	1	988	2	N	-0-					-0-
09	1080	N	992	-0-	-88	-0-	32	1	960	2	N	-0-					-0-
10	1116	N	1047	-0-	-69	-0-	33	1	1014	2	N	-0-					-0-
11	990	N	943	-0-	-47	-0-	34	1	909	2	N	-0-					-0-
12	1023	N	983	-0-	-40	-0-	37	1	946	2	N	-0-					-0-
*01	1069	N	1069	-0-	-0-	-0-	27	1	1042	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1197	N	1197	-0-	-0-	-0-	51	1	1146	2	N	-0-			-0-
09	1230	N	1204	-0-	-26	-0-	39	1	1165	2	N	-0-			-0-
10	1271	N	1264	-0-	-7	-0-	39	1	1225	2	N	-0-			-0-
11	1343	N	1343	-0-	-0-	-0-	48	1	1295	2	N	-0-			-0-
12	1352	N	1352	-0-	-0-	-0-	51	1	1301	2	N	-0-			-0-
*01	1292	N	1292	-0-	-0-	-0-	32	1	1260	2	N	-0-			-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

08	961	N	803	-0-	-158	-0-	34	1	769	2	N	-0-			-0-
09	900	N	784	-0-	-116	-0-	26	1	758	2	N	-0-			-0-
10	899	N	814	-0-	-85	-0-	25	1	789	2	N	-0-			-0-
11	816	N	816	-0-	-0-	-0-	29	1	787	2	N	-0-			-0-
12	816	N	816	-0-	-0-	-0-	31	1	785	2	N	-0-			-0-
*01	814	N	814	-0-	-0-	-0-	20	1	794	2	N	-0-			-0-

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

08	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-			-0-
09	1320	N	1121	-0-	-199	-0-	1121	3			N	-0-			-0-
10	1488	N	1030	-0-	-458	-0-	1030	3			N	-0-			-0-
11	1350	N	623	-0-	-727	-0-	623	3			N	-0-			-0-
12	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-			-0-
*01	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-			-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

08	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-			-0-
09	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-			-0-
10	1364	N	1343	-0-	-21	-0-	1343	3			N	-0-			-0-
11	1350	N	1274	-0-	-76	-0-	1274	3			N	-0-			-0-
12	1457	N	1274	-0-	-183	-0-	1274	3			N	-0-			-0-
01	1333	N	1237	-0-	-96	-0-	1237	3			N	-0-			-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

08	651	N	625	-0-	-26	-0-	26	1	599	2	N	-0-			-0-
09	630	N	557	-0-	-73	-0-	18	1	539	2	N	-0-			-0-
10	682	N	620	-0-	-62	-0-	19	1	601	2	N	-0-			-0-
11	600	N	592	-0-	-8	-0-	21	1	571	2	N	-0-			-0-
12	597	N	597	-0-	-0-	-0-	23	1	574	2	N	-0-			-0-
01	620	N	613	-0-	-7	-0-	15	1	598	2	N	-0-			-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

08	620	N	560	-0-	-60	-0-	24	1	536	2	N	-0-			-0-
09	570	N	529	-0-	-41	-0-	17	1	512	2	N	-0-			-0-
10	558	N	534	-0-	-24	-0-	17	1	517	2	N	-0-			-0-
11	540	N	483	-0-	-57	-0-	17	1	466	2	N	-0-			-0-
12	615	N	615	-0-	-0-	-0-	23	1	592	2	N	-0-			-0-
*01	533	N	533	-0-	-0-	-0-	13	1	520	2	N	-0-			-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

08	620	N	608	-0-	-12	-0-	608	3			N	-0-			-0-
09	600	N	573	-0-	-27	-0-	573	3			N	-0-			-0-
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-			-0-
11	600	N	573	-0-	-27	-0-	573	3			N	-0-			-0-
12	589	N	588	-0-	-1	-0-	588	3			N	-0-			-0-
01	589	N	479	-0-	-110	-0-	479	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1798	N	1782	-0-	-16	-0-	1782	3			N	-0-			-0-
09	1740	N	1730	-0-	-10	-0-	1730	3			N	-0-			-0-
10	1643	N	1585	-0-	-58	-0-	1585	3			N	-0-			-0-
11	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-			-0-
12	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-			-0-
*01	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-			-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

08	3317	X	3085	-0-	-232	-0-	130	1	2955	2	N	-0-			-0-
09	3210	X	3036	-0-	-174	-0-	99	1	2937	2	N	-0-			-0-
10	3317	X	3300	-0-	-17	-0-	102	1	3198	2	N	-0-			-0-
11	3192	X	3192	-0-	-0-	-0-	115	1	3077	2	N	-0-			-0-
12	3245	X	3245	-0-	-0-	-0-	123	1	3122	2	N	-0-			-0-
01	3286	X	3046	-0-	-240	-0-	76	1	2970	2	N	-0-			-0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

08	403	N	303	-0-	-100	-0-	13	1	290	2	N	-0-			-0-
09	620	N	620	-0-	-0-	-0-	20	1	600	2	N	-0-			-0-
10	471	N	471	-0-	-0-	-0-	15	1	456	2	N	-0-			-0-
11	465	N	465	-0-	-0-	-0-	17	1	448	2	N	-0-			-0-
12	558	N	454	-0-	-104	-0-	17	1	437	2	N	-0-			-0-
01	465	N	452	-0-	-13	-0-	11	1	441	2	N	-0-			-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

08	3317	X	3144	-0-	-173	-0-	133	1	3011	2	N	-0-			-0-
09	3000	X	2871	-0-	-129	-0-	94	1	2777	2	N	-0-			-0-
10	3199	X	3199	-0-	-0-	-0-	99	1	3100	2	N	-0-			-0-
11	3000	X	2869	-0-	-131	-0-	103	1	2766	2	N	-0-			-0-
12	3100	X	3008	-0-	-92	-0-	114	1	2894	2	N	-0-			-0-
01	3100	X	2705	-0-	-395	-0-	67	1	2638	2	N	-0-			-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

08	1705	N	1677	-0-	-28	-0-	71	1	1606	2	N	-0-			-0-
09	1650	N	1643	-0-	-7	-0-	54	1	1589	2	N	-0-			-0-
10	1736	N	1690	-0-	-46	-0-	52	1	1638	2	N	-0-			-0-
11	1620	N	1601	-0-	-19	-0-	58	1	1543	2	N	-0-			-0-
12	1705	N	1641	-0-	-64	-0-	62	1	1579	2	N	-0-			-0-
01	1705	N	1617	-0-	-88	-0-	40	1	1577	2	N	-0-			-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

08	2325	X	2184	-0-	-141	-0-	92	1	2092	2	N	-0-			-0-
09	2190	N	2119	-0-	-71	-0-	69	1	2050	2	N	-0-			-0-
10	2263	N	2173	-0-	-90	-0-	68	1	2105	2	N	-0-			-0-
11	2100	N	2051	-0-	-49	-0-	74	1	1977	2	N	-0-			-0-
12	2201	N	2072	-0-	-129	-0-	79	1	1993	2	N	-0-			-0-
01	2170	N	2085	-0-	-85	-0-	52	1	2033	2	N	-0-			-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

08	1984	X	1979	-0-	-5	-0-	1979	2			N	-0-			-0-
09	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-			-0-
10	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-			-0-
11	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-			-0-
12	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-			-0-
*01	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1414	-0-	-43	-0-	1414	2			N	-0-					-0-
09	1410	N	1392	-0-	-18	-0-	1392	2			N	-0-					-0-
10	1457	N	1395	-0-	-62	-0-	1395	2			N	-0-					-0-
11	1380	N	1340	-0-	-40	-0-	1340	2			N	-0-					-0-
12	1426	N	1285	-0-	-141	-0-	1285	2			N	-0-					-0-
01	1395	N	1283	-0-	-112	-0-	1283	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
10	620	N	579	-0-	-41	-0-	579	2			N	-0-					-0-
11	600	N	555	-0-	-45	-0-	555	2			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	589	N	567	-0-	-22	-0-	567	2			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2442	-0-	-131	-0-	2442	3			N	-0-					-0-
09	2460	X	2359	-0-	-101	-0-	2359	3			N	-0-					-0-
10	2511	X	2396	-0-	-115	-0-	2396	3			N	-0-					-0-
11	2430	X	2307	-0-	-123	-0-	2307	3			N	-0-					-0-
12	2449	X	2410	-0-	-39	-0-	2410	3			N	-0-					-0-
01	2449	X	2324	-0-	-125	-0-	2324	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
09	840	N	804	-0-	-36	-0-	804	3			N	-0-					-0-
10	806	N	722	-0-	-84	-0-	722	3			N	-0-					-0-
11	900	N	561	-0-	-339	-0-	561	3			N	-0-					-0-
12	837	N	747	-0-	-90	-0-	747	3			N	-0-					-0-
*01	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	754	-0-	-52	-0-	754	3			N	-0-					-0-
09	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	720	N	679	-0-	-41	-0-	679	3			N	-0-					-0-
12	744	N	706	-0-	-38	-0-	706	3			N	-0-					-0-
*01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
09	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
10	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
11	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
12	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
*01	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
09	1140	N	1098	-0-	-42	-0-	1098	3			N	-0-					-0-
10	1147	N	1071	-0-	-76	-0-	1071	3			N	-0-					-0-
11	1110	N	993	-0-	-117	-0-	993	3			N	-0-					-0-
12	1147	N	845	-0-	-302	-0-	845	3			N	-0-					-0-
01	1085	N	1069	-0-	-16	-0-	1069	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	660	-0-	-115	-0-	660	3			N	-0-			-0-
09	660	N	634	-0-	-26	-0-	634	3			N	-0-			-0-
10	776	N	776	-0-	-0-	-0-	776	3			N	-0-			-0-
11	638	N	638	-0-	-0-	-0-	638	3			N	-0-			-0-
12	651	N	582	-0-	-69	-0-	582	3			N	-0-			-0-
01	744	N	529	-0-	-215	-0-	529	3			N	-0-			-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1025	N	1025	-0-	-0-	-0-	43	1	982	2	N	-0-			-0-
09	993	N	993	-0-	-0-	-0-	32	1	961	2	N	-0-			-0-
10	1054	N	983	-0-	-71	-0-	31	1	952	2	N	-0-			-0-
11	990	N	954	-0-	-36	-0-	34	1	920	2	N	-0-			-0-
12	1023	N	859	-0-	-164	-0-	33	1	826	2	N	-0-			-0-
01	992	N	642	-0-	-350	-0-	16	1	626	2	N	-0-			-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	X	46	-0-	-16	-0-	46	3			N	-0-			-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-			-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
*01	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1984	X	1756	-0-	-228	-0-	1756	2			N	-0-			-0-
09	1890	X	1669	-0-	-221	-0-	1669	2			N	-0-			-0-
10	1953	X	1830	-0-	-123	-0-	1830	2			N	-0-			-0-
11	1890	X	1725	-0-	-165	-0-	1725	2			N	-0-			-0-
12	1953	X	1805	-0-	-148	-0-	1805	2			N	-0-			-0-
*01	1900	X	1900	-0-	-0-	-0-	1900	2			N	-0-			-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1457	N	1337	-0-	-120	-0-	56	1	1281	2	N	-0-			-0-
09	1294	N	1294	-0-	-0-	-0-	42	1	1252	2	N	-0-			-0-
10	1325	N	1325	-0-	-0-	-0-	41	1	1284	2	N	-0-			-0-
11	1282	N	1282	-0-	-0-	-0-	46	1	1236	2	N	-0-			-0-
12	1278	N	1278	-0-	-0-	-0-	49	1	1229	2	N	-0-			-0-
*01	1290	N	1290	-0-	-0-	-0-	32	1	1258	2	N	-0-			-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2263	X	2229	-0-	-34	-0-	94	1	2135	2	N	-0-			-0-
09	2160	N	2135	-0-	-25	-0-	70	1	2065	2	N	-0-			-0-
10	2263	N	2196	-0-	-67	-0-	68	1	2128	2	N	-0-			-0-
11	2160	N	2061	-0-	-99	-0-	74	1	1987	2	N	-0-			-0-
12	2201	N	2064	-0-	-137	-0-	78	1	1986	2	N	-0-			-0-
01	2201	N	2134	-0-	-67	-0-	53	1	2081	2	N	-0-			-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	632	-0-	-50	-0-	27	1	605	2	N	-0-			-0-
09	630	N	580	-0-	-50	-0-	19	1	561	2	N	-0-			-0-
10	651	N	596	-0-	-55	-0-	19	1	577	2	N	-0-			-0-
11	600	N	578	-0-	-22	-0-	21	1	557	2	N	-0-			-0-
12	618	N	618	-0-	-0-	-0-	23	1	595	2	N	-0-			-0-
01	589	N	515	-0-	-74	-0-	13	1	502	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
09	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
10	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
11	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
12	651	N	614	-0-	-37	-0-	614	2			N	-0-					-0-
01	620	N	596	-0-	-24	-0-	596	2			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

08	248	N	194	-0-	-54	-0-	8	1	186	2	N	-0-					-0-
09	180	N	170	-0-	-10	-0-	6	1	164	2	N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	7	1	226	2	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	7	1	182	2	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	11	1	269	2	N	-0-					-0-
01	248	N	230	-0-	-18	-0-	6	1	224	2	N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

08	682	N	183	-0-	-499	-0-	8	1	175	2	N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	5	1	154	2	N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	7	1	217	2	N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	8	1	209	2	N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	7	1	182	2	N	-0-					-0-
*01	503	N	503	-0-	-0-	-0-	13	1	490	2	N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

08	1054	N	941	-0-	-113	-0-	40	1	901	2	N	-0-					-0-
09	953	N	953	-0-	-0-	-0-	31	1	922	2	N	-0-					-0-
10	1054	N	946	-0-	-108	-0-	29	1	917	2	N	-0-					-0-
11	929	N	929	-0-	-0-	-0-	33	1	896	2	N	-0-					-0-
12	992	N	957	-0-	-35	-0-	36	1	921	2	N	-0-					-0-
01	961	N	939	-0-	-22	-0-	23	1	916	2	N	-0-					-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

08	380	N	380	-0-	-0-	-0-	16	1	364	2	N	-0-					-0-
09	420	N	361	-0-	-59	-0-	12	1	349	2	N	-0-					-0-
10	496	N	366	-0-	-130	-0-	11	1	355	2	N	-0-					-0-
11	360	N	356	-0-	-4	-0-	13	1	343	2	N	-0-					-0-
12	372	N	359	-0-	-13	-0-	14	1	345	2	N	-0-					-0-
01	372	N	352	-0-	-20	-0-	9	1	343	2	N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

08	1581	N	1546	-0-	-35	-0-	65	1	1481	2	N	-0-					-0-
09	1504	N	1504	-0-	-0-	-0-	49	1	1455	2	N	-0-					-0-
10	1539	N	1539	-0-	-0-	-0-	48	1	1491	2	N	-0-					-0-
11	1456	N	1456	-0-	-0-	-0-	52	1	1404	2	N	-0-					-0-
12	1481	N	1481	-0-	-0-	-0-	56	1	1425	2	N	-0-					-0-
*01	1444	N	1444	-0-	-0-	-0-	36	1	1408	2	N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

08	2325	X	2125	-0-	-200	-0-	90	1	2035	2	N	-0-					-0-
09	2190	N	2038	-0-	-152	-0-	66	1	1972	2	N	-0-					-0-
10	2170	N	1972	-0-	-198	-0-	61	1	1911	2	N	-0-					-0-
11	2070	N	1657	-0-	-413	-0-	60	1	1597	2	N	-0-					-0-
12	2108	N	1605	-0-	-503	-0-	61	1	1544	2	N	-0-					-0-
01	1984	N	1699	-0-	-285	-0-	42	1	1657	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-
09	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
11	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
12	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
01	682	N	631	-0-	-51	-0-	631	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1928	N	1928	-0-	-0-	-0-	81	1	1847	2	N	-0-					-0-
09	1718	N	1718	-0-	-0-	-0-	56	1	1662	2	N	-0-					-0-
10	1760	N	1760	-0-	-0-	-0-	55	1	1705	2	N	-0-					-0-
11	1534	N	1534	-0-	-0-	-0-	55	1	1479	2	N	-0-					-0-
12	1560	N	1560	-0-	-0-	-0-	59	1	1501	2	N	-0-					-0-
*01	1692	N	1692	-0-	-0-	-0-	42	1	1650	2	N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1169	-0-	-164	-0-	49	1	1120	2	N	-0-					-0-
09	1230	N	1114	-0-	-116	-0-	36	1	1078	2	N	-0-					-0-
10	1256	N	1256	-0-	-0-	-0-	39	1	1217	2	N	-0-					-0-
11	1308	N	1308	-0-	-0-	-0-	47	1	1261	2	N	-0-					-0-
12	1337	N	1337	-0-	-0-	-0-	51	1	1286	2	N	-0-					-0-
01	1271	N	1254	-0-	-17	-0-	31	1	1223	2	N	-0-					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	864	-0-	-314	-0-	37	1	827	2	N	-0-					-0-
09	990	N	791	-0-	-199	-0-	26	1	765	2	N	-0-					-0-
10	899	N	812	-0-	-87	-0-	25	1	787	2	N	-0-					-0-
11	840	N	757	-0-	-83	-0-	27	1	730	2	N	-0-					-0-
12	806	N	756	-0-	-50	-0-	29	1	727	2	N	-0-					-0-
01	806	N	753	-0-	-53	-0-	19	1	734	2	N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
09	420	N	397	-0-	-23	-0-	397	2			N	-0-					-0-
10	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
11	420	N	374	-0-	-46	-0-	374	2			N	-0-					-0-
12	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
01	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	16	1	362	2	N	-0-			-0-
09	360	N	306	-0-	-54	-0-	10	1	296	2	N	-0-			-0-
10	372	N	283	-0-	-89	-0-	9	1	274	2	N	-0-			-0-
11	362	N	362	-0-	-0-	-0-	13	1	349	2	N	-0-			-0-
12	337	N	337	-0-	-0-	-0-	13	1	324	2	N	-0-			-0-
*01	323	N	323	-0-	-0-	-0-	8	1	315	2	N	-0-			-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

08	1814	N	1814	-0-	-0-	-0-	77	1	1737	2	N	-0-			-0-
09	1586	N	1586	-0-	-0-	-0-	52	1	1534	2	N	-0-			-0-
10	1577	N	1577	-0-	-0-	-0-	49	1	1528	2	N	-0-			-0-
11	1770	N	1452	-0-	-318	-0-	52	1	1400	2	N	-0-			-0-
12	1643	N	1473	-0-	-170	-0-	56	1	1417	2	N	-0-			-0-
01	1581	N	1431	-0-	-150	-0-	36	1	1395	2	N	-0-			-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

08	1271	N	934	-0-	-337	-0-	39	1	895	2	N	-0-			-0-
09	1380	X	947	-0-	-433	-0-	31	1	916	2	N	-0-			-0-
10	1565	X	1565	-0-	-0-	-0-	49	1	1516	2	N	-0-			-0-
11	1401	X	1401	-0-	-0-	-0-	50	1	1351	2	N	-0-			-0-
12	1163	X	1163	-0-	-0-	-0-	44	1	1119	2	N	-0-			-0-
01	1550	X	1103	-0-	-447	-0-	27	1	1076	2	N	-0-			-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

08	1674	X	1595	-0-	-79	-0-	1595	2			N	-0-			-0-
09	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-			-0-
10	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-			-0-
11	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-			-0-
12	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-			-0-
*01	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-			-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

08	2325	X	1731	-0-	-594	-0-	1731	2			N	-0-			-0-
09	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-			-0-
10	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-			-0-
11	1680	N	1273	-0-	-407	-0-	1273	2			N	-0-			-0-
12	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-			-0-
*01	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

08	930	N	862	-0-	-68	-0-	862	2			N	-0-			-0-
09	900	N	852	-0-	-48	-0-	852	2			N	-0-			-0-
10	899	N	875	-0-	-24	-0-	875	2			N	-0-			-0-
11	840	N	823	-0-	-17	-0-	823	2			N	-0-			-0-
12	868	N	844	-0-	-24	-0-	844	2			N	-0-			-0-
01	868	N	823	-0-	-45	-0-	823	2			N	-0-			-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

08	1581	N	1464	-0-	-117	-0-	1464	2			N	-0-			-0-
09	1530	X	1522	-0-	-8	-0-	1522	2			N	-0-			-0-
10	1581	X	1468	-0-	-113	-0-	1468	2			N	-0-			-0-
11	1530	X	1342	-0-	-188	-0-	1342	2			N	-0-			-0-
12	1581	X	1434	-0-	-147	-0-	1434	2			N	-0-			-0-
01	1581	X	1437	-0-	-144	-0-	1437	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1147	N	991	-0-	-156	-0-	991	2			N	-0-			-0-
09	1080	N	953	-0-	-127	-0-	953	2			N	-0-			-0-
10	1147	N	1054	-0-	-93	-0-	1054	2			N	-0-			-0-
11	960	N	956	-0-	-4	-0-	956	2			N	-0-			-0-
12	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-			-0-
*01	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-			-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

08	372	N	370	-0-	-2	-0-	370	2			N	-0-			-0-
09	360	N	359	-0-	-1	-0-	359	2			N	-0-			-0-
10	372	N	356	-0-	-16	-0-	356	2			N	-0-			-0-
11	360	N	219	-0-	-141	-0-	219	2			N	-0-			-0-
12	430	N	430	-0-	-0-	-0-	430	2			N	-0-			-0-
*01	379	N	379	-0-	-0-	-0-	379	2			N	-0-			-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

08	609	N	609	-0-	-0-	-0-	609	2			N	-0-			-0-
09	853	N	853	-0-	-0-	-0-	853	2			N	-0-			-0-
10	840	N	840	-0-	-0-	-0-	840	2			N	-0-			-0-
11	615	N	615	-0-	-0-	-0-	615	2			N	-0-			-0-
12	372	N	371	-0-	-1	-0-	371	2			N	-0-			-0-
*01	583	N	583	-0-	-0-	-0-	583	2			N	-0-			-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

08	1674	N	1498	-0-	-176	-0-	63	1	1435	2	N	-0-			-0-
09	1455	N	1455	-0-	-0-	-0-	47	1	1408	2	N	-0-			-0-
10	1519	N	1481	-0-	-38	-0-	46	1	1435	2	N	-0-			-0-
11	1440	N	1399	-0-	-41	-0-	50	1	1349	2	N	-0-			-0-
12	1519	N	1342	-0-	-177	-0-	51	1	1291	2	N	-0-			-0-
01	1488	N	1307	-0-	-181	-0-	33	1	1274	2	N	-0-			-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

08	496	N	488	-0-	-8	-0-	21	1	467	2	N	-0-			-0-
09	476	N	476	-0-	-0-	-0-	16	1	460	2	N	-0-			-0-
10	496	N	484	-0-	-12	-0-	15	1	469	2	N	-0-			-0-
11	480	N	452	-0-	-28	-0-	16	1	436	2	N	-0-			-0-
12	496	N	455	-0-	-41	-0-	17	1	438	2	N	-0-			-0-
01	496	N	434	-0-	-62	-0-	11	1	423	2	N	-0-			-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

08	1798	N	1597	-0-	-201	-0-	67	1	1530	2	N	-0-			-0-
09	1680	N	1668	-0-	-12	-0-	54	1	1614	2	N	-0-			-0-
10	1736	N	1711	-0-	-25	-0-	53	1	1658	2	N	-0-			-0-
11	1674	N	1674	-0-	-0-	-0-	60	1	1614	2	N	-0-			-0-
12	1744	N	1744	-0-	-0-	-0-	66	1	1678	2	N	-0-			-0-
01	1705	N	1647	-0-	-58	-0-	41	1	1606	2	N	-0-			-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

08	846	N	846	-0-	-0-	-0-	36	1	810	2	N	-0-			-0-
09	820	N	820	-0-	-0-	-0-	27	1	793	2	N	-0-			-0-
10	868	N	855	-0-	-13	-0-	27	1	828	2	N	-0-			-0-
11	810	N	793	-0-	-17	-0-	28	1	765	2	N	-0-			-0-
12	838	N	838	-0-	-0-	-0-	32	1	806	2	N	-0-			-0-
01	868	N	804	-0-	-64	-0-	20	1	784	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	456	-0-	-102	-0-	19	1	437	2	N	-0-			-0-
09	540	N	455	-0-	-85	-0-	15	1	440	2	N	-0-			-0-
10	527	N	416	-0-	-111	-0-	13	1	403	2	N	-0-			-0-
11	450	N	377	-0-	-73	-0-	14	1	363	2	N	-0-			-0-
12	465	N	381	-0-	-84	-0-	14	1	367	2	N	-0-			-0-
01	403	N	365	-0-	-38	-0-	9	1	356	2	N	-0-			-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

08	1277	N	1277	-0-	-0-	-0-	54	1	1223	2	N	-0-			-0-
09	1166	X	1166	-0-	-0-	-0-	38	1	1128	2	N	-0-			-0-
10	1169	X	1169	-0-	-0-	-0-	36	1	1133	2	N	-0-			-0-
11	1230	X	1106	-0-	-124	-0-	40	1	1066	2	N	-0-			-0-
12	1271	X	1130	-0-	-141	-0-	43	1	1087	2	N	-0-			-0-
01	1271	X	1036	-0-	-235	-0-	26	1	1010	2	N	-0-			-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

08	775	N	718	-0-	-57	-0-	30	1	688	2	N	-0-			-0-
09	703	N	703	-0-	-0-	-0-	23	1	680	2	N	-0-			-0-
10	744	N	730	-0-	-14	-0-	23	1	707	2	N	-0-			-0-
11	703	N	703	-0-	-0-	-0-	25	1	678	2	N	-0-			-0-
12	715	N	715	-0-	-0-	-0-	27	1	688	2	N	-0-			-0-
01	744	N	707	-0-	-37	-0-	18	1	689	2	N	-0-			-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

08	961	N	933	-0-	-28	-0-	39	1	894	2	N	-0-			-0-
09	910	N	910	-0-	-0-	-0-	30	1	880	2	N	-0-			-0-
10	936	N	936	-0-	-0-	-0-	29	1	907	2	N	-0-			-0-
11	887	N	887	-0-	-0-	-0-	32	1	855	2	N	-0-			-0-
12	906	N	906	-0-	-0-	-0-	34	1	872	2	N	-0-			-0-
01	899	N	880	-0-	-19	-0-	22	1	858	2	N	-0-			-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

08	842	N	842	-0-	-0-	-0-	842	2			N	-0-			-0-
09	828	N	828	-0-	-0-	-0-	828	2			N	-0-			-0-
10	845	N	845	-0-	-0-	-0-	845	2			N	-0-			-0-
11	810	N	805	-0-	-5	-0-	805	2			N	-0-			-0-
12	868	N	814	-0-	-54	-0-	814	2			N	-0-			-0-
01	837	N	827	-0-	-10	-0-	827	2			N	-0-			-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

08	713	N	580	-0-	-133	-0-	580	2			N	-0-			-0-
09	540	N	478	-0-	-62	-0-	478	2			N	-0-			-0-
10	558	N	465	-0-	-93	-0-	465	2			N	-0-			-0-
11	540	N	433	-0-	-107	-0-	433	2			N	-0-			-0-
12	496	N	453	-0-	-43	-0-	453	2			N	-0-			-0-
*01	645	N	645	-0-	-0-	-0-	645	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1178	N	1102	-0-	-76	-0-	47	1	1055	2	N	-0-			-0-
09	1062	N	1062	-0-	-0-	-0-	35	1	1027	2	N	-0-			-0-
10	1116	N	1053	-0-	-63	-0-	33	1	1020	2	N	-0-			-0-
11	1080	N	1071	-0-	-9	-0-	38	1	1033	2	N	-0-			-0-
12	1085	N	1076	-0-	-9	-0-	41	1	1035	2	N	-0-			-0-
*01	1080	N	1080	-0-	-0-	-0-	27	1	1053	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	950	N	950	-0-	-0-	-0-	950	2			N	-0-			-0-
09	930	N	908	-0-	-22	-0-	908	2			N	-0-			-0-
10	961	N	913	-0-	-48	-0-	913	2			N	-0-			-0-
11	930	N	861	-0-	-69	-0-	861	2			N	-0-			-0-
12	930	N	904	-0-	-26	-0-	904	2			N	-0-			-0-
01	899	N	886	-0-	-13	-0-	886	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	635	N	635	-0-	-0-	-0-	635	2			N	-0-			-0-
09	619	N	619	-0-	-0-	-0-	619	2			N	-0-			-0-
10	620	N	600	-0-	-20	-0-	600	2			N	-0-			-0-
11	600	N	572	-0-	-28	-0-	572	2			N	-0-			-0-
12	620	N	594	-0-	-26	-0-	594	2			N	-0-			-0-
01	589	N	581	-0-	-8	-0-	581	2			N	-0-			-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	87	-0-	-6	-0-	87	3			N	-0-			-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-			-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-			-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-			-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-			-0-
*01	362	N	362	-0-	-0-	-0-	362	3			N	-0-			-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023	N	890	-0-	-133	-0-	38	1	852	2	N	-0-			-0-
09	960	N	838	-0-	-122	-0-	27	1	811	2	N	-0-			-0-
10	961	N	838	-0-	-123	-0-	26	1	812	2	N	-0-			-0-
11	870	N	788	-0-	-82	-0-	28	1	760	2	N	-0-			-0-
12	868	N	834	-0-	-34	-0-	32	1	802	2	N	-0-			-0-
*01	840	N	840	-0-	-0-	-0-	21	1	819	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	937	N	937	-0-	-0-	-0-	40	1	897	2	N	-0-			-0-
09	924	N	924	-0-	-0-	-0-	30	1	894	2	N	-0-			-0-
10	971	N	971	-0-	-0-	-0-	30	1	941	2	N	-0-			-0-
11	909	N	909	-0-	-0-	-0-	33	1	876	2	N	-0-			-0-
12	925	N	925	-0-	-0-	-0-	35	1	890	2	N	-0-			-0-
*01	962	N	962	-0-	-0-	-0-	24	1	938	2	N	-0-			-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1147	N	1110	-0-	-37	-0-	47	1	1063	2	N	-0-			-0-
09	1066	N	1066	-0-	-0-	-0-	35	1	1031	2	N	-0-			-0-
10	1099	N	1099	-0-	-0-	-0-	34	1	1065	2	N	-0-			-0-
11	1033	N	1033	-0-	-0-	-0-	37	1	996	2	N	-0-			-0-
12	1081	N	1081	-0-	-0-	-0-	41	1	1040	2	N	-0-			-0-
*01	1016	N	1016	-0-	-0-	-0-	25	1	991	2	N	-0-			-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1271	N	1205	-0-	-66	-0-	51	1	1154	2	N	-0-			-0-
09	1200	N	1153	-0-	-47	-0-	38	1	1115	2	N	-0-			-0-
10	1240	N	1190	-0-	-50	-0-	37	1	1153	2	N	-0-			-0-
11	1170	N	1093	-0-	-77	-0-	39	1	1054	2	N	-0-			-0-
12	1178	N	1177	-0-	-1	-0-	45	1	1132	2	N	-0-			-0-
01	1178	N	1146	-0-	-32	-0-	28	1	1118	2	N	-0-			-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1302	N	1012	-0-	-290	-0-	43	1	969	2	N	-0-			-0-
09	1008	N	1008	-0-	-0-	-0-	33	1	975	2	N	-0-			-0-
10	1043	N	1043	-0-	-0-	-0-	32	1	1011	2	N	-0-			-0-
11	1009	N	1009	-0-	-0-	-0-	36	1	973	2	N	-0-			-0-
12	1039	N	1039	-0-	-0-	-0-	39	1	1000	2	N	-0-			-0-
*01	990	N	990	-0-	-0-	-0-	25	1	965	2	N	-0-			-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1209	N	1178	-0-	-31	-0-	50	1	1128	2	N	-0-			-0-
09	1167	N	1167	-0-	-0-	-0-	38	1	1129	2	N	-0-			-0-
10	1240	N	1206	-0-	-34	-0-	37	1	1169	2	N	-0-			-0-
11	1150	N	1150	-0-	-0-	-0-	41	1	1109	2	N	-0-			-0-
12	1209	N	1139	-0-	-70	-0-	43	1	1096	2	N	-0-			-0-
01	1209	N	1096	-0-	-113	-0-	27	1	1069	2	N	-0-			-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2263	X	2090	-0-	-173	-0-	88	1	2002	2	N	-0-			-0-
09	2190	X	2097	-0-	-93	-0-	68	1	2029	2	N	-0-			-0-
10	2263	X	2190	-0-	-73	-0-	68	1	2122	2	N	-0-			-0-
11	2190	X	2046	-0-	-144	-0-	73	1	1973	2	N	-0-			-0-
12	2263	X	2092	-0-	-171	-0-	79	1	2013	2	N	-0-			-0-
01	2201	X	2046	-0-	-155	-0-	51	1	1995	2	N	-0-			-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1519	N	1376	-0-	-143	-0-	58	1	1318	2	N	-0-			-0-
09	1429	N	1429	-0-	-0-	-0-	47	1	1382	2	N	-0-			-0-
10	1479	N	1479	-0-	-0-	-0-	46	1	1433	2	N	-0-			-0-
11	1441	N	1441	-0-	-0-	-0-	52	1	1389	2	N	-0-			-0-
12	1477	N	1477	-0-	-0-	-0-	56	1	1421	2	N	-0-			-0-
*01	1373	N	1373	-0-	-0-	-0-	34	1	1339	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	752	-0-	-116	-0-	32	1	720	2	N	-0-			-0-
09	780	N	731	-0-	-49	-0-	24	1	707	2	N	-0-			-0-
10	837	N	750	-0-	-87	-0-	23	1	727	2	N	-0-			-0-
11	730	N	730	-0-	-0-	-0-	26	1	704	2	N	-0-			-0-
12	744	N	736	-0-	-8	-0-	28	1	708	2	N	-0-			-0-
01	744	N	715	-0-	-29	-0-	18	1	697	2	N	-0-			-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1612	N	1565	-0-	-47	-0-	66	1	1499	2	N	-0-			-0-
09	1560	N	1505	-0-	-55	-0-	49	1	1456	2	N	-0-			-0-
10	1612	N	1530	-0-	-82	-0-	48	1	1482	2	N	-0-			-0-
11	1500	N	1435	-0-	-65	-0-	52	1	1383	2	N	-0-			-0-
12	1550	N	1475	-0-	-75	-0-	56	1	1419	2	N	-0-			-0-
01	1519	N	1463	-0-	-56	-0-	36	1	1427	2	N	-0-			-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	777	-0-	-29	-0-	33	1	744	2	N	-0-			-0-
09	760	N	760	-0-	-0-	-0-	25	1	735	2	N	-0-			-0-
10	806	N	786	-0-	-20	-0-	24	1	762	2	N	-0-			-0-
11	750	N	742	-0-	-8	-0-	27	1	715	2	N	-0-			-0-
12	775	N	756	-0-	-19	-0-	29	1	727	2	N	-0-			-0-
01	775	N	715	-0-	-60	-0-	18	1	697	2	N	-0-			-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	650	-0-	-1	-0-	650	2			N	-0-			-0-
09	630	N	624	-0-	-6	-0-	624	2			N	-0-			-0-
10	651	N	623	-0-	-28	-0-	623	2			N	-0-			-0-
11	630	N	596	-0-	-34	-0-	596	2			N	-0-			-0-
12	651	N	617	-0-	-34	-0-	617	2			N	-0-			-0-
01	620	N	597	-0-	-23	-0-	597	2			N	-0-			-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1705	N	1625	-0-	-80	-0-	69	1	1556	2	N	-0-			-0-
09	1522	N	1522	-0-	-0-	-0-	50	1	1472	2	N	-0-			-0-
10	1829	N	1588	-0-	-241	-0-	49	1	1539	2	N	-0-			-0-
11	1560	N	1451	-0-	-109	-0-	52	1	1399	2	N	-0-			-0-
12	1581	N	1491	-0-	-90	-0-	57	1	1434	2	N	-0-			-0-
01	1581	N	1476	-0-	-105	-0-	37	1	1439	2	N	-0-			-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1426	N	1399	-0-	-27	-0-	59	1	1340	2	N	-0-			-0-
09	1350	N	1343	-0-	-7	-0-	44	1	1299	2	N	-0-			-0-
10	1426	N	1375	-0-	-51	-0-	43	1	1332	2	N	-0-			-0-
11	1350	N	1302	-0-	-48	-0-	47	1	1255	2	N	-0-			-0-
12	1395	N	1315	-0-	-80	-0-	50	1	1265	2	N	-0-			-0-
01	1364	N	1105	-0-	-259	-0-	27	1	1078	2	N	-0-			-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1176	N	1176	-0-	-0-	-0-	50	1	1126	2	N	-0-			-0-
09	1182	N	1182	-0-	-0-	-0-	39	1	1143	2	N	-0-			-0-
10	1209	N	1187	-0-	-22	-0-	37	1	1150	2	N	-0-			-0-
11	1140	N	1130	-0-	-10	-0-	41	1	1089	2	N	-0-			-0-
12	1209	N	1141	-0-	-68	-0-	43	1	1098	2	N	-0-			-0-
01	1178	N	1142	-0-	-36	-0-	28	1	1114	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2697	X	2268	-0-	-429	-0-	96	1	2172	2	N	-0-			-0-
09	2460	N	1722	-0-	-738	-0-	56	1	1666	2	N	-0-			-0-
10	2764	N	2764	-0-	-0-	-0-	86	1	2678	2	N	-0-			-0-
11	2530	N	2530	-0-	-0-	-0-	91	1	2439	2	N	-0-			-0-
12	2445	N	2445	-0-	-0-	-0-	93	1	2352	2	N	-0-			-0-
01	2759	N	2098	-0-	-661	-0-	52	1	2046	2	N	-0-			-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	431	-0-	-34	-0-	18	1	413	2	N	-0-			-0-
09	360	N	262	-0-	-98	-0-	9	1	253	2	N	-0-			-0-
10	279	N	247	-0-	-32	-0-	8	1	239	2	N	-0-			-0-
11	390	N	230	-0-	-160	-0-	8	1	222	2	N	-0-			-0-
12	314	N	314	-0-	-0-	-0-	12	1	302	2	N	-0-			-0-
01	248	N	228	-0-	-20	-0-	6	1	222	2	N	-0-			-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	770	N	770	-0-	-0-	-0-	770	2			N	-0-			-0-
09	1170	N	687	-0-	-483	-0-	687	2			N	-0-			-0-
10	1085	N	601	-0-	-484	-0-	601	2			N	-0-			-0-
11	761	N	761	-0-	-0-	-0-	761	2			N	-0-			-0-
12	713	N	439	-0-	-274	-0-	439	2			N	-0-			-0-
*01	718	N	718	-0-	-0-	-0-	718	2			N	-0-			-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2077	N	2077	-0-	-0-	-0-	88	1	1989	2	N	-0-			-0-
09	1991	N	1991	-0-	-0-	-0-	65	1	1926	2	N	-0-			-0-
10	2161	N	2161	-0-	-0-	-0-	67	1	2094	2	N	-0-			-0-
11	2002	N	2002	-0-	-0-	-0-	72	1	1930	2	N	-0-			-0-
12	2066	N	2066	-0-	-0-	-0-	79	1	1987	2	N	-0-			-0-
*01	1945	N	1945	-0-	-0-	-0-	48	1	1897	2	N	-0-			-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	N	661	-0-	-83	-0-	28	1	633	2	N	-0-			-0-
09	690	N	636	-0-	-54	-0-	21	1	615	2	N	-0-			-0-
10	682	N	660	-0-	-22	-0-	21	1	639	2	N	-0-			-0-
11	630	N	623	-0-	-7	-0-	22	1	601	2	N	-0-			-0-
12	651	N	629	-0-	-22	-0-	24	1	605	2	N	-0-			-0-
01	651	N	641	-0-	-10	-0-	16	1	625	2	N	-0-			-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	820	-0-	-48	-0-	35	1	785	2	N	-0-			-0-
09	810	N	788	-0-	-22	-0-	26	1	762	2	N	-0-			-0-
10	837	N	790	-0-	-47	-0-	25	1	765	2	N	-0-			-0-
11	780	N	734	-0-	-46	-0-	26	1	708	2	N	-0-			-0-
12	806	N	686	-0-	-120	-0-	26	1	660	2	N	-0-			-0-
01	775	N	649	-0-	-126	-0-	16	1	633	2	N	-0-			-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1810	N	1810	-0-	-0-	-0-	1810	3			N	-0-			-0-
09	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-			-0-
10	1829	N	1742	-0-	-87	-0-	1742	3			N	-0-			-0-
11	1740	N	1723	-0-	-17	-0-	1723	3			N	-0-			-0-
12	1829	N	1755	-0-	-74	-0-	1755	3			N	-0-			-0-
*01	1872	N	1872	-0-	-0-	-0-	1872	3			N	-0-			-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1178	N	1142	-0-	-36	-0-	1142	2			N	-0-			-0-
09	1110	N	1087	-0-	-23	-0-	1087	2			N	-0-			-0-
10	1147	N	1109	-0-	-38	-0-	1109	2			N	-0-			-0-
11	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-			-0-
12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-			-0-
01	1116	N	1110	-0-	-6	-0-	1110	2			N	-0-			-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1147	N	983	-0-	-164	-0-	42	1	941	2	N	-0-			-0-
09	1020	N	1015	-0-	-5	-0-	33	1	982	2	N	-0-			-0-
10	1019	N	1019	-0-	-0-	-0-	32	1	987	2	N	-0-			-0-
11	987	N	987	-0-	-0-	-0-	35	1	952	2	N	-0-			-0-
12	1054	N	903	-0-	-151	-0-	34	1	869	2	N	-0-			-0-
01	1023	N	978	-0-	-45	-0-	24	1	954	2	N	-0-			-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	963	X	963	-0-	-0-	-0-	41	1	922	2	N	-0-			-0-
09	570	N	528	-0-	-42	-0-	17	1	511	2	N	-0-			-0-
10	589	N	439	-0-	-150	-0-	14	1	425	2	N	-0-			-0-
11	570	N	493	-0-	-77	-0-	18	1	475	2	N	-0-			-0-
12	558	N	410	-0-	-148	-0-	16	1	394	2	N	-0-			-0-
*01	461	N	461	-0-	-0-	-0-	11	1	450	2	N	-0-			-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-			-0-
09	1770	N	1742	-0-	-28	-0-	1742	3			N	-0-			-0-
10	1798	N	1736	-0-	-62	-0-	1736	3			N	-0-			-0-
11	1770	N	1646	-0-	-124	-0-	1646	3			N	-0-			-0-
12	1798	N	1688	-0-	-110	-0-	1688	3			N	-0-			-0-
01	1736	N	1581	-0-	-155	-0-	1581	3			N	-0-			-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1457	N	1058	-0-	-399	-0-	45	1	1013	2	N	-0-			-0-
09	1290	N	993	-0-	-297	-0-	32	1	961	2	N	-0-			-0-
10	1218	N	1218	-0-	-0-	-0-	38	1	1180	2	N	-0-			-0-
11	1369	N	1369	-0-	-0-	-0-	49	1	1320	2	N	-0-			-0-
12	1363	N	1363	-0-	-0-	-0-	52	1	1311	2	N	-0-			-0-
*01	1524	N	1524	-0-	-0-	-0-	38	1	1486	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1763	X	1763	-0-	-0-	-0-	74	1	1689	2	N	-0-			-0-
09	1674	N	1674	-0-	-0-	-0-	55	1	1619	2	N	-0-			-0-
10	1700	N	1700	-0-	-0-	-0-	53	1	1647	2	N	-0-			-0-
11	1606	N	1606	-0-	-0-	-0-	58	1	1548	2	N	-0-			-0-
12	1633	N	1633	-0-	-0-	-0-	62	1	1571	2	N	-0-			-0-
*01	1567	N	1567	-0-	-0-	-0-	39	1	1528	2	N	-0-			-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

08	589	N	564	-0-	-25	-0-	564	2			N	-0-			-0-
09	542	N	542	-0-	-0-	-0-	542	2			N	-0-			-0-
10	558	N	523	-0-	-35	-0-	523	2			N	-0-			-0-
11	564	N	564	-0-	-0-	-0-	564	2			N	-0-			-0-
12	558	N	557	-0-	-1	-0-	557	2			N	-0-			-0-
01	527	N	526	-0-	-1	-0-	526	2			N	-0-			-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

08	651	N	644	-0-	-7	-0-	27	1	617	2	N	-0-			-0-
09	660	N	615	-0-	-45	-0-	20	1	595	2	N	-0-			-0-
10	651	N	634	-0-	-17	-0-	20	1	614	2	N	-0-			-0-
11	630	N	591	-0-	-39	-0-	21	1	570	2	N	-0-			-0-
12	651	N	604	-0-	-47	-0-	23	1	581	2	N	-0-			-0-
01	620	N	599	-0-	-21	-0-	15	1	584	2	N	-0-			-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

08	434	N	408	-0-	-26	-0-	17	1	391	2	N	-0-			-0-
09	394	N	394	-0-	-0-	-0-	13	1	381	2	N	-0-			-0-
10	396	N	396	-0-	-0-	-0-	12	1	384	2	N	-0-			-0-
11	365	N	365	-0-	-0-	-0-	13	1	352	2	N	-0-			-0-
12	390	N	390	-0-	-0-	-0-	15	1	375	2	N	-0-			-0-
*01	519	N	519	-0-	-0-	-0-	13	1	506	2	N	-0-			-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

08	975	N	975	-0-	-0-	-0-	41	1	934	2	N	-0-			-0-
09	924	N	924	-0-	-0-	-0-	30	1	894	2	N	-0-			-0-
10	974	N	974	-0-	-0-	-0-	30	1	944	2	N	-0-			-0-
11	942	N	942	-0-	-0-	-0-	34	1	908	2	N	-0-			-0-
12	961	N	960	-0-	-1	-0-	36	1	924	2	N	-0-			-0-
01	961	N	939	-0-	-22	-0-	23	1	916	2	N	-0-			-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

08	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-			-0-
09	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-			-0-
10	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-			-0-
11	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-			-0-
12	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-			-0-
*01	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	723	-0-	-52	-0-	31	1	692	2	N	-0-			-0-
09	722	N	722	-0-	-0-	-0-	24	1	698	2	N	-0-			-0-
10	763	N	763	-0-	-0-	-0-	24	1	739	2	N	-0-			-0-
11	707	N	707	-0-	-0-	-0-	25	1	682	2	N	-0-			-0-
12	744	N	735	-0-	-9	-0-	28	1	707	2	N	-0-			-0-
01	775	N	717	-0-	-58	-0-	18	1	699	2	N	-0-			-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1209	N	1192	-0-	-17	-0-	50	1	1142	2	N	-0-			-0-
09	1172	N	1172	-0-	-0-	-0-	38	1	1134	2	N	-0-			-0-
10	1240	N	1084	-0-	-156	-0-	34	1	1050	2	N	-0-			-0-
11	1140	N	1124	-0-	-16	-0-	40	1	1084	2	N	-0-			-0-
12	1209	N	1198	-0-	-11	-0-	46	1	1152	2	N	-0-			-0-
01	1085	N	1012	-0-	-73	-0-	25	1	987	2	N	-0-			-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1550	N	1412	-0-	-138	-0-	60	1	1352	2	N	-0-			-0-
09	1470	N	1425	-0-	-45	-0-	46	1	1379	2	N	-0-			-0-
10	1519	N	1487	-0-	-32	-0-	46	1	1441	2	N	-0-			-0-
11	1522	N	1522	-0-	-0-	-0-	55	1	1467	2	N	-0-			-0-
12	1513	N	1513	-0-	-0-	-0-	57	1	1456	2	N	-0-			-0-
*01	1510	N	1510	-0-	-0-	-0-	38	1	1472	2	N	-0-			-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1176	N	1176	-0-	-0-	-0-	50	1	1126	2	N	-0-			-0-
09	1059	N	1059	-0-	-0-	-0-	35	1	1024	2	N	-0-			-0-
10	987	N	987	-0-	-0-	-0-	31	1	956	2	N	-0-			-0-
11	930	N	686	-0-	-244	-0-	25	1	661	2	N	-0-			-0-
12	961	N	593	-0-	-368	-0-	23	1	570	2	N	-0-			-0-
01	961	N	812	-0-	-149	-0-	20	1	792	2	N	-0-			-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1643	N	1640	-0-	-3	-0-	69	1	1571	2	N	-0-			-0-
09	1560	N	1552	-0-	-8	-0-	51	1	1501	2	N	-0-			-0-
10	1643	N	1585	-0-	-58	-0-	49	1	1536	2	N	-0-			-0-
11	1590	N	1490	-0-	-100	-0-	54	1	1436	2	N	-0-			-0-
12	1612	N	1494	-0-	-118	-0-	57	1	1437	2	N	-0-			-0-
01	1581	N	1480	-0-	-101	-0-	37	1	1443	2	N	-0-			-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	296	-0-	-169	-0-	13	1	283	2	N	-0-			-0-
09	546	N	546	-0-	-0-	-0-	18	1	528	2	N	-0-			-0-
10	431	N	431	-0-	-0-	-0-	13	1	418	2	N	-0-			-0-
11	300	N	254	-0-	-46	-0-	9	1	245	2	N	-0-			-0-
12	434	N	231	-0-	-203	-0-	9	1	222	2	N	-0-			-0-
01	434	N	247	-0-	-187	-0-	6	1	241	2	N	-0-			-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

08	1860	N	1471	-0-	-389	-0-	62	1	1409	2	N	-0-			-0-
09	2100	N	2034	-0-	-66	-0-	66	1	1968	2	N	-0-			-0-
10	2175	N	2175	-0-	-0-	-0-	68	1	2107	2	N	-0-			-0-
11	2015	N	2015	-0-	-0-	-0-	72	1	1943	2	N	-0-			-0-
12	2108	N	2050	-0-	-58	-0-	78	1	1972	2	N	-0-			-0-
01	2170	N	1996	-0-	-174	-0-	50	1	1946	2	N	-0-			-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

08	1209	N	1130	-0-	-79	-0-	48	1	1082	2	N	-0-			-0-
09	1110	N	1097	-0-	-13	-0-	36	1	1061	2	N	-0-			-0-
10	1209	N	1163	-0-	-46	-0-	36	1	1127	2	N	-0-			-0-
11	1080	N	989	-0-	-91	-0-	36	1	953	2	N	-0-			-0-
12	1169	N	1169	-0-	-0-	-0-	44	1	1125	2	N	-0-			-0-
01	1178	N	1152	-0-	-26	-0-	29	1	1123	2	N	-0-			-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

08	775	N	745	-0-	-30	-0-	745	2			N	-0-			-0-
09	720	N	714	-0-	-6	-0-	714	2			N	-0-			-0-
10	806	N	713	-0-	-93	-0-	713	2			N	-0-			-0-
11	720	N	638	-0-	-82	-0-	638	2			N	-0-			-0-
12	744	N	665	-0-	-79	-0-	665	2			N	-0-			-0-
01	713	N	549	-0-	-164	-0-	549	2			N	-0-			-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

08	1023	N	1011	-0-	-12	-0-	43	1	968	2	N	-0-			-0-
09	984	N	984	-0-	-0-	-0-	32	1	952	2	N	-0-			-0-
10	1005	N	1005	-0-	-0-	-0-	31	1	974	2	N	-0-			-0-
11	969	N	969	-0-	-0-	-0-	35	1	934	2	N	-0-			-0-
12	992	N	982	-0-	-10	-0-	37	1	945	2	N	-0-			-0-
01	992	N	904	-0-	-88	-0-	22	1	882	2	N	-0-			-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

08	1240	N	1138	-0-	-102	-0-	1138	3			N	-0-			-0-
09	1200	X	1086	-0-	-114	-0-	1086	3			N	-0-			-0-
10	1240	X	984	-0-	-256	-0-	984	3			N	-0-			-0-
11	1110	X	1048	-0-	-62	-0-	1048	3			N	-0-			-0-
12	1147	X	1071	-0-	-76	-0-	1071	3			N	-0-			-0-
01	1147	X	1046	-0-	-101	-0-	1046	3			N	-0-			-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

08	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-			-0-
09	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-			-0-
10	1054	N	1042	-0-	-12	-0-	1042	3			N	-0-			-0-
11	1020	N	993	-0-	-27	-0-	993	3			N	-0-			-0-
12	1054	N	998	-0-	-56	-0-	998	3			N	-0-			-0-
01	1054	N	1003	-0-	-51	-0-	1003	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	20	1	445	2	N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	14	1	416	2	N	-0-					-0-
10	465	N	428	-0-	-37	-0-	13	1	415	2	N	-0-					-0-
11	450	N	435	-0-	-15	-0-	16	1	419	2	N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	17	1	427	2	N	-0-					-0-
*01	446	N	446	-0-	-0-	-0-	11	1	435	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	610	-0-	-41	-0-	610	2			N	-0-					-0-
09	570	N	490	-0-	-80	-0-	490	2			N	-0-					-0-
10	651	N	437	-0-	-214	-0-	437	2			N	-0-					-0-
11	600	N	415	-0-	-185	-0-	415	2			N	-0-					-0-
12	496	N	429	-0-	-67	-0-	429	2			N	-0-					-0-
*01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1237	-0-	-189	-0-	52	1	1185	2	N	-0-					-0-
09	1320	N	1260	-0-	-60	-0-	41	1	1219	2	N	-0-					-0-
10	1364	N	1301	-0-	-63	-0-	40	1	1261	2	N	-0-					-0-
11	1257	N	1257	-0-	-0-	-0-	45	1	1212	2	N	-0-					-0-
12	1302	N	1262	-0-	-40	-0-	48	1	1214	2	N	-0-					-0-
01	1302	N	1274	-0-	-28	-0-	32	1	1242	2	N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1303	-0-	-123	-0-	55	1	1248	2	N	-0-					-0-
09	1320	N	1252	-0-	-68	-0-	41	1	1211	2	N	-0-					-0-
10	1364	N	1272	-0-	-92	-0-	40	1	1232	2	N	-0-					-0-
11	1260	N	1231	-0-	-29	-0-	44	1	1187	2	N	-0-					-0-
12	1302	N	1242	-0-	-60	-0-	47	1	1195	2	N	-0-					-0-
01	1271	N	1233	-0-	-38	-0-	31	1	1202	2	N	-0-					-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	N	520	-0-	-0-	-0-	22	1	498	2	N	-0-					-0-
09	480	N	425	-0-	-55	-0-	14	1	411	2	N	-0-					-0-
10	806	N	437	-0-	-369	-0-	14	1	423	2	N	-0-					-0-
11	510	N	414	-0-	-96	-0-	15	1	399	2	N	-0-					-0-
12	434	N	418	-0-	-16	-0-	16	1	402	2	N	-0-					-0-
01	434	N	426	-0-	-8	-0-	11	1	415	2	N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
10	589	N	524	-0-	-65	-0-	524	2			N	-0-					-0-
11	510	N	411	-0-	-99	-0-	411	2			N	-0-					-0-
12	558	N	457	-0-	-101	-0-	457	2			N	-0-					-0-
01	527	N	431	-0-	-96	-0-	431	2			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
09	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
10	1674	N	1574	-0-	-100	-0-	1574	3			N	-0-					-0-
11	1620	N	1410	-0-	-210	-0-	1410	3			N	-0-					-0-
12	1643	N	1366	-0-	-277	-0-	1366	3			N	-0-					-0-
01	1581	N	1471	-0-	-110	-0-	1471	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
10	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
*01	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

08	992	N	572	-0-	-420	-0-	572	2			N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
10	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
*01	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

08	907	N	907	-0-	-0-	-0-	38	1	869	2	N	-0-					-0-
09	1120	N	1120	-0-	-0-	-0-	37	1	1083	2	N	-0-					-0-
10	785	N	785	-0-	-0-	-0-	24	1	761	2	N	-0-					-0-
11	1040	N	1040	-0-	-0-	-0-	37	1	1003	2	N	-0-					-0-
12	1063	N	1063	-0-	-0-	-0-	40	1	1023	2	N	-0-					-0-
*01	1024	N	1024	-0-	-0-	-0-	25	1	999	2	N	-0-					-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

08	1519	N	1459	-0-	-60	-0-	62	1	1397	2	N	-0-					-0-
09	1395	N	1395	-0-	-0-	-0-	45	1	1350	2	N	-0-					-0-
10	1473	N	1473	-0-	-0-	-0-	46	1	1427	2	N	-0-					-0-
11	1394	N	1394	-0-	-0-	-0-	50	1	1344	2	N	-0-					-0-
12	1451	N	1451	-0-	-0-	-0-	55	1	1396	2	N	-0-					-0-
*01	1410	N	1410	-0-	-0-	-0-	35	1	1375	2	N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

08	1798	N	1733	-0-	-65	-0-	73	1	1660	2	N	-0-					-0-
09	1680	N	1677	-0-	-3	-0-	55	1	1622	2	N	-0-					-0-
10	1769	N	1769	-0-	-0-	-0-	55	1	1714	2	N	-0-					-0-
11	1680	N	1659	-0-	-21	-0-	60	1	1599	2	N	-0-					-0-
12	1736	N	1717	-0-	-19	-0-	65	1	1652	2	N	-0-					-0-
01	1736	N	1703	-0-	-33	-0-	42	1	1661	2	N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

08	1085	N	1084	-0-	-1	-0-	46	1	1038	2	N	-0-					-0-
09	1055	N	1055	-0-	-0-	-0-	34	1	1021	2	N	-0-					-0-
10	1116	N	1016	-0-	-100	-0-	32	1	984	2	N	-0-					-0-
11	1050	N	935	-0-	-115	-0-	34	1	901	2	N	-0-					-0-
12	1085	N	884	-0-	-201	-0-	34	1	850	2	N	-0-					-0-
01	1023	N	918	-0-	-105	-0-	23	1	895	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4650	X	4535	-0-	-115	-0-	4535	2			N	-0-			-0-
09	4500	X	4284	-0-	-216	-0-	4284	2			N	-0-			-0-
10	4650	X	4473	-0-	-177	-0-	4473	2			N	-0-			-0-
11	4440	X	4292	-0-	-148	-0-	4292	2			N	-0-			-0-
12	4588	X	4400	-0-	-188	-0-	4400	2			N	-0-			-0-
01	4526	X	4256	-0-	-270	-0-	4256	2			N	-0-			-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

08	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-			-0-
09	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-			-0-
10	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-			-0-
11	1200	N	1108	-0-	-92	-0-	1108	2			N	-0-			-0-
12	1209	N	1136	-0-	-73	-0-	1136	2			N	-0-			-0-
01	1209	N	1141	-0-	-68	-0-	1141	2			N	-0-			-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

08	1426	X	1313	-0-	-113	-0-	55	1	1258	2	N	-0-			-0-
09	1320	N	1274	-0-	-46	-0-	42	1	1232	2	N	-0-			-0-
10	1325	N	1325	-0-	-0-	-0-	41	1	1284	2	N	-0-			-0-
11	1260	N	1241	-0-	-19	-0-	45	1	1196	2	N	-0-			-0-
12	1308	N	1308	-0-	-0-	-0-	50	1	1258	2	N	-0-			-0-
01	1333	N	1268	-0-	-65	-0-	32	1	1236	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

08	723	N	723	-0-	-0-	-0-	723	2			N	-0-			-0-
09	765	N	765	-0-	-0-	-0-	765	2			N	-0-			-0-
10	806	N	769	-0-	-37	-0-	769	2			N	-0-			-0-
11	733	N	733	-0-	-0-	-0-	733	2			N	-0-			-0-
12	806	N	750	-0-	-56	-0-	750	2			N	-0-			-0-
01	775	N	731	-0-	-44	-0-	731	2			N	-0-			-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

08	396	N	396	-0-	-0-	-0-	396	2			N	-0-			-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-			-0-
10	413	N	413	-0-	-0-	-0-	413	2			N	-0-			-0-
11	390	N	388	-0-	-2	-0-	388	2			N	-0-			-0-
12	434	N	400	-0-	-34	-0-	400	2			N	-0-			-0-
01	403	N	391	-0-	-12	-0-	391	2			N	-0-			-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

08	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-			-0-
09	995	N	995	-0-	-0-	-0-	995	2			N	-0-			-0-
10	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-			-0-
11	990	N	922	-0-	-68	-0-	922	2			N	-0-			-0-
12	1023	N	988	-0-	-35	-0-	988	2			N	-0-			-0-
01	1023	N	972	-0-	-51	-0-	972	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	N	751	-0-	-86	-0-	32	1	719	2	N	-0-			-0-
09	780	N	436	-0-	-344	-0-	14	1	422	2	N	-0-			-0-
10	775	N	469	-0-	-306	-0-	15	1	454	2	N	-0-			-0-
11	720	N	408	-0-	-312	-0-	15	1	393	2	N	-0-			-0-
12	465	N	405	-0-	-60	-0-	15	1	390	2	N	-0-			-0-
01	465	N	393	-0-	-72	-0-	10	1	383	2	N	-0-			-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	598	-0-	-84	-0-	25	1	573	2	N	-0-			-0-
09	570	N	550	-0-	-20	-0-	18	1	532	2	N	-0-			-0-
10	651	N	534	-0-	-117	-0-	17	1	517	2	N	-0-			-0-
11	570	N	545	-0-	-25	-0-	20	1	525	2	N	-0-			-0-
12	558	N	518	-0-	-40	-0-	20	1	498	2	N	-0-			-0-
*01	590	N	590	-0-	-0-	-0-	15	1	575	2	N	-0-			-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	N	741	-0-	-96	-0-	31	1	710	2	N	-0-			-0-
09	780	N	749	-0-	-31	-0-	24	1	725	2	N	-0-			-0-
10	775	N	654	-0-	-121	-0-	20	1	634	2	N	-0-			-0-
11	720	N	688	-0-	-32	-0-	25	1	663	2	N	-0-			-0-
12	775	N	703	-0-	-72	-0-	27	1	676	2	N	-0-			-0-
*01	736	N	736	-0-	-0-	-0-	18	1	718	2	N	-0-			-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1736	N	1733	-0-	-3	-0-	73	1	1660	2	N	-0-			-0-
09	1710	X	1689	-0-	-21	-0-	55	1	1634	2	N	-0-			-0-
10	1767	X	1507	-0-	-260	-0-	47	1	1460	2	N	-0-			-0-
11	1710	X	983	-0-	-727	-0-	35	1	948	2	N	-0-			-0-
12	1767	X	1013	-0-	-754	-0-	38	1	975	2	N	-0-			-0-
01	1736	X	1091	-0-	-645	-0-	27	1	1064	2	N	-0-			-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-			-0-
09	1500	N	1456	-0-	-44	-0-	1456	2			N	-0-			-0-
10	1550	N	1469	-0-	-81	-0-	1469	2			N	-0-			-0-
11	1470	N	1343	-0-	-127	-0-	1343	2			N	-0-			-0-
12	1519	N	1453	-0-	-66	-0-	1453	2			N	-0-			-0-
01	1457	N	1381	-0-	-76	-0-	1381	2			N	-0-			-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	992	N	873	-0-	-119	-0-	873	2			N	-0-			-0-
09	960	N	879	-0-	-81	-0-	879	2			N	-0-			-0-
10	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-			-0-
11	933	N	933	-0-	-0-	-0-	933	2			N	-0-			-0-
12	965	N	965	-0-	-0-	-0-	965	2			N	-0-			-0-
01	1023	N	879	-0-	-144	-0-	879	2			N	-0-			-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	343	-0-	-91	-0-	343	2			N	-0-			-0-
09	360	N	243	-0-	-117	-0-	243	2			N	-0-			-0-
10	372	N	242	-0-	-130	-0-	242	2			N	-0-			-0-
11	330	N	220	-0-	-110	-0-	220	2			N	-0-			-0-
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-			-0-
*01	506	N	506	-0-	-0-	-0-	506	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
09	720	N	585	-0-	-135	-0-	585	2			N	-0-					-0-
10	713	N	370	-0-	-343	-0-	370	2			N	-0-					-0-
11	660	N	637	-0-	-23	-0-	637	2			N	-0-					-0-
12	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
*01	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1204	-0-	-5	-0-	1204	2			N	-0-					-0-
09	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
10	1209	N	1159	-0-	-50	-0-	1159	2			N	-0-					-0-
11	1170	N	1104	-0-	-66	-0-	1104	2			N	-0-					-0-
12	1147	N	1134	-0-	-13	-0-	1134	2			N	-0-					-0-
01	1147	N	1095	-0-	-52	-0-	1095	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
10	620	N	523	-0-	-97	-0-	523	2			N	-0-					-0-
11	570	N	443	-0-	-127	-0-	443	2			N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
01	527	N	372	-0-	-155	-0-	372	2			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
09	1710	N	1618	-0-	-92	-0-	1618	2			N	-0-					-0-
10	1798	N	1602	-0-	-196	-0-	1602	2			N	-0-					-0-
11	1680	N	1661	-0-	-19	-0-	1661	2			N	-0-					-0-
12	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
*01	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
09	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
10	682	N	659	-0-	-23	-0-	659	2			N	-0-					-0-
11	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
12	682	N	623	-0-	-59	-0-	623	2			N	-0-					-0-
01	651	N	634	-0-	-17	-0-	634	2			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
09	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
10	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
11	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
12	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
*01	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
10	806	N	744	-0-	-62	-0-	744	2			N	-0-					-0-
11	750	N	703	-0-	-47	-0-	703	2			N	-0-					-0-
12	775	N	730	-0-	-45	-0-	730	2			N	-0-					-0-
01	744	N	683	-0-	-61	-0-	683	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	677	-0-	-67	-0-	677	2			N	-0-					-0-
09	660	N	649	-0-	-11	-0-	649	2			N	-0-					-0-
10	682	N	668	-0-	-14	-0-	668	2			N	-0-					-0-
11	660	N	633	-0-	-27	-0-	633	2			N	-0-					-0-
12	682	N	641	-0-	-41	-0-	641	2			N	-0-					-0-
01	682	N	614	-0-	-68	-0-	614	2			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	569	N	569	-0-	-0-	-0-	24	1	545	2	N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	18	1	529	2	N	-0-					-0-
10	589	N	555	-0-	-34	-0-	17	1	538	2	N	-0-					-0-
11	540	N	528	-0-	-12	-0-	19	1	509	2	N	-0-					-0-
12	558	N	545	-0-	-13	-0-	21	1	524	2	N	-0-					-0-
01	558	N	535	-0-	-23	-0-	13	1	522	2	N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1107	-0-	-40	-0-	47	1	1060	2	N	-0-					-0-
09	1213	N	1213	-0-	-0-	-0-	40	1	1173	2	N	-0-					-0-
10	1235	N	1235	-0-	-0-	-0-	38	1	1197	2	N	-0-					-0-
11	1225	N	1225	-0-	-0-	-0-	44	1	1181	2	N	-0-					-0-
12	1240	N	1186	-0-	-54	-0-	45	1	1141	2	N	-0-					-0-
01	1240	N	1134	-0-	-106	-0-	28	1	1106	2	N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1204	-0-	-5	-0-	51	1	1153	2	N	-0-					-0-
09	1142	N	1142	-0-	-0-	-0-	37	1	1105	2	N	-0-					-0-
10	1147	N	1066	-0-	-81	-0-	33	1	1033	2	N	-0-					-0-
11	1110	N	1082	-0-	-28	-0-	39	1	1043	2	N	-0-					-0-
12	1147	N	1140	-0-	-7	-0-	43	1	1097	2	N	-0-					-0-
*01	1060	N	1060	-0-	-0-	-0-	26	1	1034	2	N	-0-					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
09	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
10	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
11	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
12	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
01	2046	N	1943	-0-	-103	-0-	1943	2			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	10	1	232	2	N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	7	1	214	2	N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	7	1	231	2	N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	9	1	230	2	N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	9	1	229	2	N	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	7	1	260	2	N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	X	1523	-0-	-213	-0-	64	1	1459	2	N	-0-					-0-
09	1552	N	1552	-0-	-0-	-0-	51	1	1501	2	N	-0-					-0-
10	1612	N	1601	-0-	-11	-0-	50	1	1551	2	N	-0-					-0-
11	1516	N	1516	-0-	-0-	-0-	54	1	1462	2	N	-0-					-0-
12	1612	N	1553	-0-	-59	-0-	59	1	1494	2	N	-0-					-0-
01	1612	N	1520	-0-	-92	-0-	38	1	1482	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	742	-0-	-33	-0-	742	2			N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
01	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	535	-0-	-116	-0-	535	2			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
10	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
11	510	N	494	-0-	-16	-0-	494	2			N	-0-					-0-
12	527	N	509	-0-	-18	-0-	509	2			N	-0-					-0-
01	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
09	1110	N	1089	-0-	-21	-0-	1089	2			N	-0-					-0-
10	1147	N	1126	-0-	-21	-0-	1126	2			N	-0-					-0-
11	1110	N	1070	-0-	-40	-0-	1070	2			N	-0-					-0-
12	1116	N	1099	-0-	-17	-0-	1099	2			N	-0-					-0-
01	1116	N	1062	-0-	-54	-0-	1062	2			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
09	420	N	416	-0-	-4	-0-	416	2			N	-0-					-0-
10	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
11	420	N	397	-0-	-23	-0-	397	2			N	-0-					-0-
12	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-
01	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	708	-0-	-5	-0-	708	2			N	-0-					-0-
09	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
10	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
11	660	N	657	-0-	-3	-0-	657	2			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
01	682	N	651	-0-	-31	-0-	651	2			N	-0-					-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1441	-0-	-78	-0-	61	1	1380	2	N	-0-					-0-
09	1410	N	1389	-0-	-21	-0-	45	1	1344	2	N	-0-					-0-
10	1488	N	1420	-0-	-68	-0-	44	1	1376	2	N	-0-					-0-
11	1380	N	1341	-0-	-39	-0-	48	1	1293	2	N	-0-					-0-
12	1426	N	1339	-0-	-87	-0-	51	1	1288	2	N	-0-					-0-
01	1426	N	1325	-0-	-101	-0-	33	1	1292	2	N	-0-					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	415	-0-	-50	-0-	18	1	397	2	N	-0-					-0-
09	390	N	349	-0-	-41	-0-	11	1	338	2	N	-0-					-0-
10	465	N	326	-0-	-139	-0-	10	1	316	2	N	-0-					-0-
11	390	N	274	-0-	-116	-0-	10	1	264	2	N	-0-					-0-
12	372	N	334	-0-	-38	-0-	13	1	321	2	N	-0-					-0-
01	341	N	303	-0-	-38	-0-	8	1	295	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	676	-0-	-37	-0-	29	1	647	2	N	-0-			-0-
09	663	N	663	-0-	-0-	-0-	22	1	641	2	N	-0-			-0-
10	806	N	712	-0-	-94	-0-	22	1	690	2	N	-0-			-0-
11	660	N	526	-0-	-134	-0-	19	1	507	2	N	-0-			-0-
12	696	N	696	-0-	-0-	-0-	26	1	670	2	N	-0-			-0-
01	713	N	682	-0-	-31	-0-	17	1	665	2	N	-0-			-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

08	775	N	767	-0-	-8	-0-	767	2			N	-0-			-0-
09	727	N	727	-0-	-0-	-0-	727	2			N	-0-			-0-
10	749	N	749	-0-	-0-	-0-	749	2			N	-0-			-0-
11	720	N	696	-0-	-24	-0-	696	2			N	-0-			-0-
12	744	N	714	-0-	-30	-0-	714	2			N	-0-			-0-
01	744	N	703	-0-	-41	-0-	703	2			N	-0-			-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

08	706	N	706	-0-	-0-	-0-	706	2			N	-0-			-0-
09	587	N	587	-0-	-0-	-0-	587	2			N	-0-			-0-
10	713	N	632	-0-	-81	-0-	632	2			N	-0-			-0-
11	690	N	575	-0-	-115	-0-	575	2			N	-0-			-0-
12	620	N	592	-0-	-28	-0-	592	2			N	-0-			-0-
01	620	N	427	-0-	-193	-0-	427	2			N	-0-			-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

08	744	N	659	-0-	-85	-0-	28	1	631	2	N	-0-			-0-
09	688	N	688	-0-	-0-	-0-	22	1	666	2	N	-0-			-0-
10	686	N	686	-0-	-0-	-0-	21	1	665	2	N	-0-			-0-
11	631	N	631	-0-	-0-	-0-	23	1	608	2	N	-0-			-0-
12	713	N	660	-0-	-53	-0-	25	1	635	2	N	-0-			-0-
01	682	N	618	-0-	-64	-0-	15	1	603	2	N	-0-			-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

08	868	N	852	-0-	-16	-0-	36	1	816	2	N	-0-			-0-
09	810	N	808	-0-	-2	-0-	26	1	782	2	N	-0-			-0-
10	837	N	824	-0-	-13	-0-	26	1	798	2	N	-0-			-0-
11	810	N	796	-0-	-14	-0-	29	1	767	2	N	-0-			-0-
12	837	N	818	-0-	-19	-0-	31	1	787	2	N	-0-			-0-
01	837	N	773	-0-	-64	-0-	19	1	754	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

08	868	N	830	-0-	-38	-0-	830	2			N	-0-			-0-
09	840	N	797	-0-	-43	-0-	797	2			N	-0-			-0-
10	806	N	704	-0-	-102	-0-	704	2			N	-0-			-0-
11	810	N	761	-0-	-49	-0-	761	2			N	-0-			-0-
12	837	N	761	-0-	-76	-0-	761	2			N	-0-			-0-
01	713	N	500	-0-	-213	-0-	500	2			N	-0-			-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

08	620	N	428	-0-	-192	-0-	18	1	410	2	N	-0-			-0-
09	393	N	393	-0-	-0-	-0-	13	1	380	2	N	-0-			-0-
10	403	N	381	-0-	-22	-0-	12	1	369	2	N	-0-			-0-
11	390	N	339	-0-	-51	-0-	12	1	327	2	N	-0-			-0-
12	429	N	429	-0-	-0-	-0-	16	1	413	2	N	-0-			-0-
01	372	N	362	-0-	-10	-0-	9	1	353	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	396	-0-	-69	-0-	396	2			N	-0-			-0-
09	510	N	441	-0-	-69	-0-	441	2			N	-0-			-0-
10	549	N	549	-0-	-0-	-0-	549	2			N	-0-			-0-
11	390	N	378	-0-	-12	-0-	378	2			N	-0-			-0-
12	465	N	410	-0-	-55	-0-	410	2			N	-0-			-0-
01	558	N	385	-0-	-173	-0-	385	2			N	-0-			-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-			-0-
09	1590	X	1578	-0-	-12	-0-	1578	2			N	-0-			-0-
10	1705	X	1590	-0-	-115	-0-	1590	2			N	-0-			-0-
11	1650	X	1482	-0-	-168	-0-	1482	2			N	-0-			-0-
12	1705	X	1533	-0-	-172	-0-	1533	2			N	-0-			-0-
01	1674	X	1559	-0-	-115	-0-	1559	2			N	-0-			-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-			-0-
09	1414	X	1414	-0-	-0-	-0-	1414	2			N	-0-			-0-
10	1457	X	1429	-0-	-28	-0-	1429	2			N	-0-			-0-
11	1410	X	1343	-0-	-67	-0-	1343	2			N	-0-			-0-
12	1457	X	1354	-0-	-103	-0-	1354	2			N	-0-			-0-
01	1457	X	1397	-0-	-60	-0-	1397	2			N	-0-			-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1922	N	1812	-0-	-110	-0-	1812	2			N	-0-			-0-
09	1974	X	1974	-0-	-0-	-0-	1974	2			N	-0-			-0-
10	1928	X	1928	-0-	-0-	-0-	1928	2			N	-0-			-0-
11	1860	X	1770	-0-	-90	-0-	1770	2			N	-0-			-0-
12	2046	X	1665	-0-	-381	-0-	1665	2			N	-0-			-0-
01	2046	X	1662	-0-	-384	-0-	1662	2			N	-0-			-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1764	N	1764	-0-	-0-	-0-	75	1	1689	2	N	-0-			-0-
09	1710	X	1697	-0-	-13	-0-	55	1	1642	2	N	-0-			-0-
10	1767	X	1738	-0-	-29	-0-	54	1	1684	2	N	-0-			-0-
11	1710	X	1641	-0-	-69	-0-	59	1	1582	2	N	-0-			-0-
12	1767	X	1672	-0-	-95	-0-	64	1	1608	2	N	-0-			-0-
01	1767	X	1680	-0-	-87	-0-	42	1	1638	2	N	-0-			-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	982	-0-	-103	-0-	982	2			N	-0-			-0-
09	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-			-0-
10	1023	N	993	-0-	-30	-0-	993	2			N	-0-			-0-
11	962	N	962	-0-	-0-	-0-	962	2			N	-0-			-0-
12	1054	N	967	-0-	-87	-0-	967	2			N	-0-			-0-
01	992	N	958	-0-	-34	-0-	958	2			N	-0-			-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	272	-0-	-7	-0-	11	1	261	2	N	-0-			-0-
09	270	N	261	-0-	-9	-0-	9	1	252	2	N	-0-			-0-
10	279	N	266	-0-	-13	-0-	8	1	258	2	N	-0-			-0-
11	270	N	254	-0-	-16	-0-	9	1	245	2	N	-0-			-0-
12	279	N	249	-0-	-30	-0-	9	1	240	2	N	-0-			-0-
01	279	N	271	-0-	-8	-0-	7	1	264	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1860	X	1607	-0-	-253	-0-	1607	3			N	-0-			-0-
09	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-			-0-
10	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-			-0-
11	1560	N	1305	-0-	-255	-0-	1305	3			N	-0-			-0-
12	1581	N	1359	-0-	-222	-0-	1359	3			N	-0-			-0-
01	1581	N	1436	-0-	-145	-0-	1436	3			N	-0-			-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1550	X	1217	-0-	-333	-0-	51	1	1166	2	N	-0-			-0-
09	1410	N	1016	-0-	-394	-0-	33	1	983	2	N	-0-			-0-
10	1271	N	1019	-0-	-252	-0-	32	1	987	2	N	-0-			-0-
11	1170	N	944	-0-	-226	-0-	34	1	910	2	N	-0-			-0-
12	1431	N	1431	-0-	-0-	-0-	54	1	1377	2	N	-0-			-0-
*01	1632	N	1632	-0-	-0-	-0-	41	1	1591	2	N	-0-			-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-			-0-
09	1410	X	1366	-0-	-44	-0-	1366	3			N	-0-			-0-
10	1395	X	1249	-0-	-146	-0-	1249	3			N	-0-			-0-
11	1350	X	1299	-0-	-51	-0-	1299	3			N	-0-			-0-
12	1426	X	1312	-0-	-114	-0-	1312	3			N	-0-			-0-
01	1426	X	1246	-0-	-180	-0-	1246	3			N	-0-			-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023	N	950	-0-	-73	-0-	950	3			N	-0-			-0-
09	930	N	897	-0-	-33	-0-	897	3			N	-0-			-0-
10	961	N	932	-0-	-29	-0-	932	3			N	-0-			-0-
11	930	N	925	-0-	-5	-0-	925	3			N	-0-			-0-
12	948	N	948	-0-	-0-	-0-	948	3			N	-0-			-0-
*01	939	N	939	-0-	-0-	-0-	939	3			N	-0-			-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	890	N	890	-0-	-0-	-0-	890	3			N	-0-			-0-
09	840	N	792	-0-	-48	-0-	792	3			N	-0-			-0-
10	823	N	823	-0-	-0-	-0-	823	3			N	-0-			-0-
11	918	N	918	-0-	-0-	-0-	918	3			N	-0-			-0-
12	911	N	911	-0-	-0-	-0-	911	3			N	-0-			-0-
*01	889	N	889	-0-	-0-	-0-	889	3			N	-0-			-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1116	N	1100	-0-	-16	-0-	1100	3			N	-0-			-0-
09	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-			-0-
10	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-			-0-
11	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-			-0-
12	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-			-0-
01	1054	N	999	-0-	-55	-0-	999	3			N	-0-			-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	728	N	728	-0-	-0-	-0-	728	3			N	-0-			-0-
09	780	N	719	-0-	-61	-0-	719	3			N	-0-			-0-
10	775	N	723	-0-	-52	-0-	723	3			N	-0-			-0-
11	734	N	734	-0-	-0-	-0-	734	3			N	-0-			-0-
12	744	N	740	-0-	-4	-0-	740	3			N	-0-			-0-
*01	734	N	734	-0-	-0-	-0-	734	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1040	-0-	-107	-0-	1040	3			N	-0-					-0-
09	990	N	961	-0-	-29	-0-	961	3			N	-0-					-0-
10	1085	N	1001	-0-	-84	-0-	1001	3			N	-0-					-0-
11	1020	N	957	-0-	-63	-0-	957	3			N	-0-					-0-
12	992	N	982	-0-	-10	-0-	982	3			N	-0-					-0-
01	992	N	945	-0-	-47	-0-	945	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	651	-0-	-217	-0-	651	3			N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
10	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
11	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*01	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
09	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
10	1333	N	1268	-0-	-65	-0-	1268	3			N	-0-					-0-
11	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
12	1271	N	1075	-0-	-196	-0-	1075	3			N	-0-					-0-
01	1271	N	1262	-0-	-9	-0-	1262	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
09	1620	N	1607	-0-	-13	-0-	1607	3			N	-0-					-0-
10	1674	N	1565	-0-	-109	-0-	1565	3			N	-0-					-0-
11	1590	N	1510	-0-	-80	-0-	1510	3			N	-0-					-0-
12	1674	N	1404	-0-	-270	-0-	1404	3			N	-0-					-0-
*01	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
09	1050	N	1031	-0-	-19	-0-	1031	3			N	-0-					-0-
10	1054	N	1053	-0-	-1	-0-	1053	3			N	-0-					-0-
11	1020	N	1013	-0-	-7	-0-	1013	3			N	-0-					-0-
12	1054	N	1024	-0-	-30	-0-	1024	3			N	-0-					-0-
01	1054	N	790	-0-	-264	-0-	790	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	967	-0-	-149	-0-	967	3			N	-0-					-0-
09	1020	N	1007	-0-	-13	-0-	1007	3			N	-0-					-0-
10	1116	N	1108	-0-	-8	-0-	1108	3			N	-0-					-0-
11	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
12	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
01	1116	N	754	-0-	-362	-0-	754	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	612	-0-	-70	-0-	612	3			N	-0-			-0-
09	660	N	580	-0-	-80	-0-	580	3			N	-0-			-0-
10	620	N	587	-0-	-33	-0-	587	3			N	-0-			-0-
11	600	N	571	-0-	-29	-0-	571	3			N	-0-			-0-
12	589	N	569	-0-	-20	-0-	569	3			N	-0-			-0-
01	589	N	555	-0-	-34	-0-	555	3			N	-0-			-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2108	X	1915	-0-	-193	-0-	81	1	1834	2	N	-0-			-0-
09	1980	N	1837	-0-	-143	-0-	60	1	1777	2	N	-0-			-0-
10	1958	N	1958	-0-	-0-	-0-	61	1	1897	2	N	-0-			-0-
11	1860	N	1856	-0-	-4	-0-	67	1	1789	2	N	-0-			-0-
12	1912	N	1912	-0-	-0-	-0-	73	1	1839	2	N	-0-			-0-
01	1953	N	1796	-0-	-157	-0-	45	1	1751	2	N	-0-			-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	N	698	-0-	-46	-0-	698	3			N	-0-			-0-
09	941	N	941	-0-	-0-	-0-	941	3			N	-0-			-0-
10	868	N	866	-0-	-2	-0-	866	3			N	-0-			-0-
11	856	N	856	-0-	-0-	-0-	856	3			N	-0-			-0-
12	961	N	878	-0-	-83	-0-	878	3			N	-0-			-0-
01	868	N	777	-0-	-91	-0-	777	3			N	-0-			-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-			-0-
09	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-			-0-
10	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-			-0-
11	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-			-0-
12	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-			-0-
01	1054	N	944	-0-	-110	-0-	944	3			N	-0-			-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5208	X	5106	-0-	-102	-0-	216	1	4890	2	N	-0-			-0-
09	4950	X	4905	-0-	-45	-0-	160	1	4745	2	N	-0-			-0-
10	5115	X	4990	-0-	-125	-0-	155	1	4835	2	N	-0-			-0-
11	4950	X	4716	-0-	-234	-0-	169	1	4547	2	N	-0-			-0-
12	5115	X	4813	-0-	-302	-0-	183	1	4630	2	N	-0-			-0-
01	5115	X	4670	-0-	-445	-0-	116	1	4554	2	N	-0-			-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3348	X	3114	-0-	-234	-0-	132	1	2982	2	N	-0-			-0-
09	3039	X	3039	-0-	-0-	-0-	99	1	2940	2	N	-0-			-0-
10	3025	X	3025	-0-	-0-	-0-	94	1	2931	2	N	-0-			-0-
11	2982	X	2982	-0-	-0-	-0-	107	1	2875	2	N	-0-			-0-
12	2790	X	2790	-0-	-0-	-0-	106	1	2684	2	N	-0-			-0-
*01	2912	X	2912	-0-	-0-	-0-	72	1	2840	2	N	-0-			-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2813	X	2813	-0-	-0-	-0-	119	1	2694	2	N	-0-			-0-
09	3390	X	3051	-0-	-339	-0-	99	1	2952	2	N	-0-			-0-
10	3410	X	2996	-0-	-414	-0-	93	1	2903	2	N	-0-			-0-
11	3180	X	2669	-0-	-511	-0-	96	1	2573	2	N	-0-			-0-
12	3255	X	2778	-0-	-477	-0-	106	1	2672	2	N	-0-			-0-
01	3162	X	2848	-0-	-314	-0-	71	1	2777	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2108	N	1879	-0-	-229	-0-	79	1	1800	2	N	-0-			-0-
09	2130	N	1904	-0-	-226	-0-	62	1	1842	2	N	-0-			-0-
10	2232	N	2102	-0-	-130	-0-	65	1	2037	2	N	-0-			-0-
11	2034	N	2034	-0-	-0-	-0-	73	1	1961	2	N	-0-			-0-
12	2105	N	2105	-0-	-0-	-0-	80	1	2025	2	N	-0-			-0-
01	2108	N	2062	-0-	-46	-0-	51	1	2011	2	N	-0-			-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1364	N	1290	-0-	-74	-0-	55	1	1235	2	N	-0-			-0-
09	1260	N	1226	-0-	-34	-0-	40	1	1186	2	N	-0-			-0-
10	1333	N	1294	-0-	-39	-0-	40	1	1254	2	N	-0-			-0-
11	1260	N	1222	-0-	-38	-0-	44	1	1178	2	N	-0-			-0-
12	1271	N	1254	-0-	-17	-0-	48	1	1206	2	N	-0-			-0-
01	1302	N	1175	-0-	-127	-0-	29	1	1146	2	N	-0-			-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1333	N	1218	-0-	-115	-0-	51	1	1167	2	N	-0-			-0-
09	1059	N	1059	-0-	-0-	-0-	35	1	1024	2	N	-0-			-0-
10	1338	N	1338	-0-	-0-	-0-	42	1	1296	2	N	-0-			-0-
11	1172	N	1172	-0-	-0-	-0-	42	1	1130	2	N	-0-			-0-
12	1346	N	1346	-0-	-0-	-0-	51	1	1295	2	N	-0-			-0-
*01	988	N	988	-0-	-0-	-0-	25	1	963	2	N	-0-			-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-			-0-
09	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-			-0-
10	1178	N	1139	-0-	-39	-0-	1139	3			N	-0-			-0-
11	1140	N	1085	-0-	-55	-0-	1085	3			N	-0-			-0-
12	1147	N	986	-0-	-161	-0-	986	3			N	-0-			-0-
01	1147	N	894	-0-	-253	-0-	894	3			N	-0-			-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	754	-0-	-21	-0-	754	2			N	-0-			-0-
09	750	N	749	-0-	-1	-0-	749	2			N	-0-			-0-
10	778	N	778	-0-	-0-	-0-	778	2			N	-0-			-0-
11	744	N	744	-0-	-0-	-0-	744	2			N	-0-			-0-
12	775	N	741	-0-	-34	-0-	741	2			N	-0-			-0-
01	775	N	722	-0-	-53	-0-	722	2			N	-0-			-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2640	X	2640	-0-	-0-	-0-	2640	2			N	-0-			-0-
09	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-			-0-
10	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-			-0-
11	2550	N	2407	-0-	-143	-0-	2407	2			N	-0-			-0-
12	2604	N	2382	-0-	-222	-0-	2382	2			N	-0-			-0-
01	2511	N	2109	-0-	-402	-0-	2109	2			N	-0-			-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2108	X	1651	-0-	-457	-0-	1651	3			N	-0-			-0-
09	2165	X	2165	-0-	-0-	-0-	2165	3			N	-0-			-0-
10	2108	X	2085	-0-	-23	-0-	2085	3			N	-0-			-0-
11	2040	X	1996	-0-	-44	-0-	1996	3			N	-0-			-0-
12	2232	X	2086	-0-	-146	-0-	2086	3			N	-0-			-0-
01	2232	X	2042	-0-	-190	-0-	2042	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3286	X	3148	-0-	-138	-0-	3148	2			N	-0-			-0-
09	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-			-0-
10	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-			-0-
11	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-			-0-
12	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-			-0-
*01	3228	X	3228	-0-	-0-	-0-	3228	2			N	-0-			-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3875	X	2275	-0-	-1600	-0-	96	1	2179	2	N	-0-			-0-
09	3750	X	2548	-0-	-1202	-0-	83	1	2465	2	N	-0-			-0-
10	3069	X	2635	-0-	-434	-0-	82	1	2553	2	N	-0-			-0-
11	2790	X	2333	-0-	-457	-0-	84	1	2249	2	N	-0-			-0-
12	2638	X	2638	-0-	-0-	-0-	100	1	2538	2	N	-0-			-0-
01	2635	X	2369	-0-	-266	-0-	59	1	2310	2	N	-0-			-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1185	N	1185	-0-	-0-	-0-	50	1	1135	2	N	-0-			-0-
09	1035	N	1035	-0-	-0-	-0-	34	1	1001	2	N	-0-			-0-
10	994	N	994	-0-	-0-	-0-	31	1	963	2	N	-0-			-0-
11	928	N	928	-0-	-0-	-0-	33	1	895	2	N	-0-			-0-
12	922	N	922	-0-	-0-	-0-	35	1	887	2	N	-0-			-0-
*01	893	N	893	-0-	-0-	-0-	22	1	871	2	N	-0-			-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	55	-0-	-7	-0-	2	1	53	2	N	-0-			-0-
09	42	N	42	-0-	-0-	-0-	1	1	41	2	N	-0-			-0-
10	62	N	54	-0-	-8	-0-	2	1	52	2	N	-0-			-0-
11	60	N	37	-0-	-23	-0-	1	1	36	2	N	-0-			-0-
12	51	N	51	-0-	-0-	-0-	2	1	49	2	N	-0-			-0-
01	62	N	17	-0-	-45	-0-	17	2			N	-0-			-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1333	N	1323	-0-	-10	-0-	56	1	1267	2	N	-0-			-0-
09	1290	N	1266	-0-	-24	-0-	41	1	1225	2	N	-0-			-0-
10	1333	N	1305	-0-	-28	-0-	41	1	1264	2	N	-0-			-0-
11	1290	N	1243	-0-	-47	-0-	45	1	1198	2	N	-0-			-0-
12	1302	N	1275	-0-	-27	-0-	48	1	1227	2	N	-0-			-0-
01	1302	N	1278	-0-	-24	-0-	32	1	1246	2	N	-0-			-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-			-0-
09	2046	X	2046	-0-	-0-	-0-	2046	2			N	-0-			-0-
10	2108	X	1996	-0-	-112	-0-	1996	2			N	-0-			-0-
11	2040	X	1868	-0-	-172	-0-	1868	2			N	-0-			-0-
12	2108	X	1858	-0-	-250	-0-	1858	2			N	-0-			-0-
01	2108	X	1677	-0-	-431	-0-	1677	2			N	-0-			-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1984	N	1864	-0-	-120	-0-	79	1	1785	2	N	-0-			-0-
09	1890	N	1738	-0-	-152	-0-	57	1	1681	2	N	-0-			-0-
10	1984	N	1838	-0-	-146	-0-	57	1	1781	2	N	-0-			-0-
11	1800	N	1749	-0-	-51	-0-	63	1	1686	2	N	-0-			-0-
12	1804	N	1804	-0-	-0-	-0-	69	1	1735	2	N	-0-			-0-
01	1829	N	1764	-0-	-65	-0-	44	1	1720	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3968	X	3698	-0-	-270	-0-	156	1	3542	2	N	-0-			-0-
09	3852	X	3852	-0-	-0-	-0-	126	1	3726	2	N	-0-			-0-
10	3906	X	3851	-0-	-55	-0-	120	1	3731	2	N	-0-			-0-
11	3720	X	3558	-0-	-162	-0-	128	1	3430	2	N	-0-			-0-
12	3968	X	3595	-0-	-373	-0-	137	1	3458	2	N	-0-			-0-
01	3968	X	3647	-0-	-321	-0-	91	1	3556	2	N	-0-			-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

08	682	N	680	-0-	-2	-0-	29	1	651	2	N	-0-			-0-
09	652	N	652	-0-	-0-	-0-	21	1	631	2	N	-0-			-0-
10	713	N	666	-0-	-47	-0-	21	1	645	2	N	-0-			-0-
11	660	N	619	-0-	-41	-0-	22	1	597	2	N	-0-			-0-
12	682	N	644	-0-	-38	-0-	24	1	620	2	N	-0-			-0-
01	651	N	645	-0-	-6	-0-	16	1	629	2	N	-0-			-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

08	1829	N	1607	-0-	-222	-0-	68	1	1539	2	N	-0-			-0-
09	1946	N	1946	-0-	-0-	-0-	63	1	1883	2	N	-0-			-0-
10	1836	N	1836	-0-	-0-	-0-	57	1	1779	2	N	-0-			-0-
11	1560	N	1550	-0-	-10	-0-	56	1	1494	2	N	-0-			-0-
12	2015	N	1612	-0-	-403	-0-	61	1	1551	2	N	-0-			-0-
01	1829	N	1608	-0-	-221	-0-	40	1	1568	2	N	-0-			-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

08	2357	N	2357	-0-	-0-	-0-	2357	2			N	-0-			-0-
09	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-			-0-
10	2387	N	1623	-0-	-764	-0-	1623	2			N	-0-			-0-
11	2280	N	2221	-0-	-59	-0-	2221	2			N	-0-			-0-
12	2294	N	1943	-0-	-351	-0-	1943	2			N	-0-			-0-
*01	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-			-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

08	2046	X	1899	-0-	-147	-0-	80	1	1819	2	N	-0-			-0-
09	1890	N	1820	-0-	-70	-0-	59	1	1761	2	N	-0-			-0-
10	1953	N	1914	-0-	-39	-0-	59	1	1855	2	N	-0-			-0-
11	1830	N	1792	-0-	-38	-0-	64	1	1728	2	N	-0-			-0-
12	1891	N	1813	-0-	-78	-0-	69	1	1744	2	N	-0-			-0-
01	1922	N	1804	-0-	-118	-0-	45	1	1759	2	N	-0-			-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

08	1178	N	1150	-0-	-28	-0-	49	1	1101	2	N	-0-			-0-
09	1140	N	1129	-0-	-11	-0-	37	1	1092	2	N	-0-			-0-
10	1178	N	1168	-0-	-10	-0-	36	1	1132	2	N	-0-			-0-
11	1130	N	1130	-0-	-0-	-0-	41	1	1089	2	N	-0-			-0-
12	1178	N	1126	-0-	-52	-0-	43	1	1083	2	N	-0-			-0-
01	1178	N	1129	-0-	-49	-0-	28	1	1101	2	N	-0-			-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

08	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-			-0-
09	1860	X	1824	-0-	-36	-0-	1824	2			N	-0-			-0-
10	1922	X	1859	-0-	-63	-0-	1859	2			N	-0-			-0-
11	1890	X	1771	-0-	-119	-0-	1771	2			N	-0-			-0-
12	1953	X	1759	-0-	-194	-0-	1759	2			N	-0-			-0-
01	1953	X	1806	-0-	-147	-0-	1806	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1860	N	1766	-0-	-94	-0-	75	1	1691	2	N	-0-			-0-
09	1740	N	1707	-0-	-33	-0-	56	1	1651	2	N	-0-			-0-
10	1750	N	1750	-0-	-0-	-0-	54	1	1696	2	N	-0-			-0-
11	1737	N	1737	-0-	-0-	-0-	62	1	1675	2	N	-0-			-0-
12	1767	N	1763	-0-	-4	-0-	67	1	1696	2	N	-0-			-0-
*01	1758	N	1758	-0-	-0-	-0-	44	1	1714	2	N	-0-			-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1333	N	1170	-0-	-163	-0-	49	1	1121	2	N	-0-			-0-
09	1170	N	1132	-0-	-38	-0-	37	1	1095	2	N	-0-			-0-
10	1209	N	1116	-0-	-93	-0-	35	1	1081	2	N	-0-			-0-
11	1145	N	1145	-0-	-0-	-0-	41	1	1104	2	N	-0-			-0-
12	1398	N	1398	-0-	-0-	-0-	53	1	1345	2	N	-0-			-0-
*01	1296	N	1296	-0-	-0-	-0-	32	1	1264	2	N	-0-			-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1798	X	1631	-0-	-167	-0-	69	1	1562	2	N	-0-			-0-
09	1770	N	1561	-0-	-209	-0-	51	1	1510	2	N	-0-			-0-
10	1798	N	1566	-0-	-232	-0-	49	1	1517	2	N	-0-			-0-
11	1730	N	1730	-0-	-0-	-0-	62	1	1668	2	N	-0-			-0-
12	1612	N	1467	-0-	-145	-0-	56	1	1411	2	N	-0-			-0-
01	1581	N	1449	-0-	-132	-0-	36	1	1413	2	N	-0-			-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1178	N	1115	-0-	-63	-0-	47	1	1068	2	N	-0-			-0-
09	1144	N	1144	-0-	-0-	-0-	37	1	1107	2	N	-0-			-0-
10	1147	N	1145	-0-	-2	-0-	36	1	1109	2	N	-0-			-0-
11	1102	N	1102	-0-	-0-	-0-	40	1	1062	2	N	-0-			-0-
12	1178	N	1126	-0-	-52	-0-	43	1	1083	2	N	-0-			-0-
01	1147	N	1103	-0-	-44	-0-	27	1	1076	2	N	-0-			-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	666	N	666	-0-	-0-	-0-	28	1	638	2	N	-0-			-0-
09	574	N	574	-0-	-0-	-0-	19	1	555	2	N	-0-			-0-
10	620	N	560	-0-	-60	-0-	17	1	543	2	N	-0-			-0-
11	630	N	551	-0-	-79	-0-	20	1	531	2	N	-0-			-0-
12	589	N	571	-0-	-18	-0-	22	1	549	2	N	-0-			-0-
*01	650	N	650	-0-	-0-	-0-	16	1	634	2	N	-0-			-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	701	-0-	-12	-0-	30	1	671	2	N	-0-			-0-
09	840	N	829	-0-	-11	-0-	27	1	802	2	N	-0-			-0-
10	841	N	841	-0-	-0-	-0-	26	1	815	2	N	-0-			-0-
11	814	N	814	-0-	-0-	-0-	29	1	785	2	N	-0-			-0-
12	868	N	824	-0-	-44	-0-	31	1	793	2	N	-0-			-0-
01	837	N	769	-0-	-68	-0-	19	1	750	2	N	-0-			-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	815	-0-	-53	-0-	34	1	781	2	N	-0-			-0-
09	810	N	776	-0-	-34	-0-	25	1	751	2	N	-0-			-0-
10	868	N	792	-0-	-76	-0-	25	1	767	2	N	-0-			-0-
11	780	N	753	-0-	-27	-0-	27	1	726	2	N	-0-			-0-
12	806	N	755	-0-	-51	-0-	29	1	726	2	N	-0-			-0-
01	806	N	769	-0-	-37	-0-	19	1	750	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1953	N	1728	-0-	-225	-0-	73	1	1655	2	N	-0-			-0-
09	1830	N	1707	-0-	-123	-0-	56	1	1651	2	N	-0-			-0-
10	1860	N	1680	-0-	-180	-0-	52	1	1628	2	N	-0-			-0-
11	1680	N	1626	-0-	-54	-0-	58	1	1568	2	N	-0-			-0-
12	1767	N	1694	-0-	-73	-0-	64	1	1630	2	N	-0-			-0-
01	1674	N	1592	-0-	-82	-0-	40	1	1552	2	N	-0-			-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2201	N	2074	-0-	-127	-0-	88	1	1986	2	N	-0-			-0-
09	2130	X	1991	-0-	-139	-0-	65	1	1926	2	N	-0-			-0-
10	2201	X	2039	-0-	-162	-0-	63	1	1976	2	N	-0-			-0-
11	2070	X	1953	-0-	-117	-0-	70	1	1883	2	N	-0-			-0-
12	2162	X	2162	-0-	-0-	-0-	82	1	2080	2	N	-0-			-0-
01	2077	X	2035	-0-	-42	-0-	51	1	1984	2	N	-0-			-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	400	-0-	-3	-0-	400	2			N	-0-			-0-
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-			-0-
10	464	N	464	-0-	-0-	-0-	464	2			N	-0-			-0-
11	390	N	337	-0-	-53	-0-	337	2			N	-0-			-0-
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-			-0-
01	403	N	377	-0-	-26	-0-	377	2			N	-0-			-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1829	N	1662	-0-	-167	-0-	70	1	1592	2	N	-0-			-0-
09	1772	N	1772	-0-	-0-	-0-	58	1	1714	2	N	-0-			-0-
10	1891	N	1781	-0-	-110	-0-	55	1	1726	2	N	-0-			-0-
11	1643	N	1643	-0-	-0-	-0-	59	1	1584	2	N	-0-			-0-
12	1829	N	1664	-0-	-165	-0-	63	1	1601	2	N	-0-			-0-
01	1767	N	1711	-0-	-56	-0-	43	1	1668	2	N	-0-			-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1302	N	1234	-0-	-68	-0-	52	1	1182	2	N	-0-			-0-
09	1287	N	1287	-0-	-0-	-0-	42	1	1245	2	N	-0-			-0-
10	1302	N	1276	-0-	-26	-0-	40	1	1236	2	N	-0-			-0-
11	1200	N	1189	-0-	-11	-0-	43	1	1146	2	N	-0-			-0-
12	1333	N	1241	-0-	-92	-0-	47	1	1194	2	N	-0-			-0-
01	1271	N	1204	-0-	-67	-0-	30	1	1174	2	N	-0-			-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	675	N	675	-0-	-0-	-0-	675	2			N	-0-			-0-
09	713	N	713	-0-	-0-	-0-	713	2			N	-0-			-0-
10	706	N	706	-0-	-0-	-0-	706	2			N	-0-			-0-
11	660	N	574	-0-	-86	-0-	574	2			N	-0-			-0-
12	744	N	546	-0-	-198	-0-	546	2			N	-0-			-0-
01	713	N	545	-0-	-168	-0-	545	2			N	-0-			-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-			-0-
09	1170	N	1145	-0-	-25	-0-	1145	2			N	-0-			-0-
10	1209	N	1165	-0-	-44	-0-	1165	2			N	-0-			-0-
11	1140	N	1124	-0-	-16	-0-	1124	2			N	-0-			-0-
12	1178	N	1149	-0-	-29	-0-	1149	2			N	-0-			-0-
01	1178	N	1126	-0-	-52	-0-	1126	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	66	-0-	-58	-0-	66	2			N	-0-			-0-
09	150	N	55	-0-	-95	-0-	55	2			N	-0-			-0-
10	93	N	45	-0-	-48	-0-	45	2			N	-0-			-0-
11	60	N	38	-0-	-22	-0-	38	2			N	-0-			-0-
12	62	N	32	-0-	-30	-0-	32	2			N	-0-			-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-			-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1116	N	1059	-0-	-57	-0-	45	1	1014	2	N	-0-			-0-
09	1050	N	1011	-0-	-39	-0-	33	1	978	2	N	-0-			-0-
10	1191	N	1191	-0-	-0-	-0-	37	1	1154	2	N	-0-			-0-
11	1164	N	1164	-0-	-0-	-0-	42	1	1122	2	N	-0-			-0-
12	1182	N	1182	-0-	-0-	-0-	45	1	1137	2	N	-0-			-0-
01	1178	N	987	-0-	-191	-0-	25	1	962	2	N	-0-			-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	992	N	938	-0-	-54	-0-	40	1	898	2	N	-0-			-0-
09	900	N	884	-0-	-16	-0-	29	1	855	2	N	-0-			-0-
10	992	N	977	-0-	-15	-0-	30	1	947	2	N	-0-			-0-
11	900	N	886	-0-	-14	-0-	32	1	854	2	N	-0-			-0-
12	978	N	978	-0-	-0-	-0-	37	1	941	2	N	-0-			-0-
01	992	N	895	-0-	-97	-0-	22	1	873	2	N	-0-			-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2387	X	2341	-0-	-46	-0-	99	1	2242	2	N	-0-			-0-
09	2234	N	2234	-0-	-0-	-0-	73	1	2161	2	N	-0-			-0-
10	2294	N	2266	-0-	-28	-0-	70	1	2196	2	N	-0-			-0-
11	2280	N	2144	-0-	-136	-0-	77	1	2067	2	N	-0-			-0-
12	2294	N	2193	-0-	-101	-0-	83	1	2110	2	N	-0-			-0-
01	2263	N	2071	-0-	-192	-0-	51	1	2020	2	N	-0-			-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3316	X	3316	-0-	-0-	-0-	3316	3			N	-0-			-0-
09	3176	X	3176	-0-	-0-	-0-	3176	3			N	-0-			-0-
10	3124	X	3124	-0-	-0-	-0-	3124	3			N	-0-			-0-
11	3067	X	3067	-0-	-0-	-0-	3067	3			N	-0-			-0-
12	2594	X	2594	-0-	-0-	-0-	2594	3			N	-0-			-0-
*01	2748	X	2748	-0-	-0-	-0-	2748	3			N	-0-			-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1736	N	1697	-0-	-39	-0-	1697	3			N	-0-			-0-
09	1530	N	1493	-0-	-37	-0-	1493	3			N	-0-			-0-
10	1674	N	1584	-0-	-90	-0-	1584	3			N	-0-			-0-
11	1650	N	1450	-0-	-200	-0-	1450	3			N	-0-			-0-
12	1550	N	1479	-0-	-71	-0-	1479	3			N	-0-			-0-
01	1581	N	1469	-0-	-112	-0-	1469	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	266	-0-	-13	-0-	11	1	255	2	N	-0-			-0-
09	250	N	250	-0-	-0-	-0-	8	1	242	2	N	-0-			-0-
10	262	N	262	-0-	-0-	-0-	8	1	254	2	N	-0-			-0-
11	246	N	246	-0-	-0-	-0-	9	1	237	2	N	-0-			-0-
12	254	N	254	-0-	-0-	-0-	10	1	244	2	N	-0-			-0-
01	248	N	247	-0-	-1	-0-	6	1	241	2	N	-0-			-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	N	870	-0-	-60	-0-	37	1	833	2	N	-0-			-0-
09	900	N	846	-0-	-54	-0-	28	1	818	2	N	-0-			-0-
10	874	N	874	-0-	-0-	-0-	27	1	847	2	N	-0-			-0-
11	840	N	839	-0-	-1	-0-	30	1	809	2	N	-0-			-0-
12	885	N	885	-0-	-0-	-0-	34	1	851	2	N	-0-			-0-
*01	871	N	871	-0-	-0-	-0-	22	1	849	2	N	-0-			-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1240	N	1057	-0-	-183	-0-	45	1	1012	2	N	-0-			-0-
09	1110	N	1040	-0-	-70	-0-	34	1	1006	2	N	-0-			-0-
10	1240	N	1239	-0-	-1	-0-	38	1	1201	2	N	-0-			-0-
11	1106	N	1106	-0-	-0-	-0-	40	1	1066	2	N	-0-			-0-
12	1201	N	1201	-0-	-0-	-0-	46	1	1155	2	N	-0-			-0-
01	1240	N	1158	-0-	-82	-0-	29	1	1129	2	N	-0-			-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899	N	834	-0-	-65	-0-	35	1	799	2	N	-0-			-0-
09	870	N	799	-0-	-71	-0-	26	1	773	2	N	-0-			-0-
10	837	N	793	-0-	-44	-0-	25	1	768	2	N	-0-			-0-
11	810	N	783	-0-	-27	-0-	28	1	755	2	N	-0-			-0-
12	837	N	798	-0-	-39	-0-	30	1	768	2	N	-0-			-0-
01	806	N	768	-0-	-38	-0-	19	1	749	2	N	-0-			-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1271	N	1246	-0-	-25	-0-	53	1	1193	2	N	-0-			-0-
09	1201	N	1201	-0-	-0-	-0-	39	1	1162	2	N	-0-			-0-
10	1271	N	1235	-0-	-36	-0-	38	1	1197	2	N	-0-			-0-
11	1200	N	1176	-0-	-24	-0-	42	1	1134	2	N	-0-			-0-
12	1240	N	1226	-0-	-14	-0-	47	1	1179	2	N	-0-			-0-
*01	1254	N	1254	-0-	-0-	-0-	31	1	1223	2	N	-0-			-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1271	N	1233	-0-	-38	-0-	1233	2			N	-0-			-0-
09	1230	N	1213	-0-	-17	-0-	1213	2			N	-0-			-0-
10	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-			-0-
11	1200	N	1180	-0-	-20	-0-	1180	2			N	-0-			-0-
12	1240	N	1208	-0-	-32	-0-	1208	2			N	-0-			-0-
01	1240	N	1180	-0-	-60	-0-	1180	2			N	-0-			-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	969	N	969	-0-	-0-	-0-	969	2			N	-0-			-0-
09	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-			-0-
10	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-			-0-
11	989	N	989	-0-	-0-	-0-	989	2			N	-0-			-0-
12	1054	N	925	-0-	-129	-0-	925	2			N	-0-			-0-
01	1054	N	957	-0-	-97	-0-	957	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	870	-0-	-184	-0-	37	1	833	2	N	-0-					-0-
09	930	N	833	-0-	-97	-0-	27	1	806	2	N	-0-					-0-
10	930	N	827	-0-	-103	-0-	26	1	801	2	N	-0-					-0-
11	840	N	781	-0-	-59	-0-	28	1	753	2	N	-0-					-0-
12	868	N	818	-0-	-50	-0-	31	1	787	2	N	-0-					-0-
01	837	N	813	-0-	-24	-0-	20	1	793	2	N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

08	1209	N	1073	-0-	-136	-0-	45	1	1028	2	N	-0-					-0-
09	1110	N	1089	-0-	-21	-0-	35	1	1054	2	N	-0-					-0-
10	1178	N	1128	-0-	-50	-0-	35	1	1093	2	N	-0-					-0-
11	1069	N	1069	-0-	-0-	-0-	38	1	1031	2	N	-0-					-0-
12	1116	N	1101	-0-	-15	-0-	42	1	1059	2	N	-0-					-0-
01	1116	N	1062	-0-	-54	-0-	26	1	1036	2	N	-0-					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

08	1984	N	1796	-0-	-188	-0-	76	1	1720	2	N	-0-					-0-
09	1980	N	1909	-0-	-71	-0-	62	1	1847	2	N	-0-					-0-
10	1984	N	1830	-0-	-154	-0-	57	1	1773	2	N	-0-					-0-
11	1930	N	1930	-0-	-0-	-0-	69	1	1861	2	N	-0-					-0-
12	1984	N	1909	-0-	-75	-0-	73	1	1836	2	N	-0-					-0-
*01	1869	N	1869	-0-	-0-	-0-	46	1	1823	2	N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

08	2139	N	1954	-0-	-185	-0-	83	1	1871	2	N	-0-					-0-
09	2010	N	2007	-0-	-3	-0-	65	1	1942	2	N	-0-					-0-
10	2108	N	2070	-0-	-38	-0-	64	1	2006	2	N	-0-					-0-
11	1890	N	1759	-0-	-131	-0-	63	1	1696	2	N	-0-					-0-
12	2077	N	1959	-0-	-118	-0-	74	1	1885	2	N	-0-					-0-
01	2077	N	1863	-0-	-214	-0-	46	1	1817	2	N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

08	957	N	957	-0-	-0-	-0-	40	1	917	2	N	-0-					-0-
09	843	N	843	-0-	-0-	-0-	27	1	816	2	N	-0-					-0-
10	961	N	827	-0-	-134	-0-	26	1	801	2	N	-0-					-0-
11	930	N	728	-0-	-202	-0-	26	1	702	2	N	-0-					-0-
12	868	N	859	-0-	-9	-0-	33	1	826	2	N	-0-					-0-
*01	859	N	859	-0-	-0-	-0-	21	1	838	2	N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

08	1519	N	1459	-0-	-60	-0-	62	1	1397	2	N	-0-					-0-
09	1401	N	1401	-0-	-0-	-0-	46	1	1355	2	N	-0-					-0-
10	1457	N	1430	-0-	-27	-0-	44	1	1386	2	N	-0-					-0-
11	1410	N	1362	-0-	-48	-0-	49	1	1313	2	N	-0-					-0-
12	1457	N	1394	-0-	-63	-0-	53	1	1341	2	N	-0-					-0-
01	1426	N	1218	-0-	-208	-0-	30	1	1188	2	N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

08	1310	N	1310	-0-	-0-	-0-	55	1	1255	2	N	-0-					-0-
09	1264	N	1264	-0-	-0-	-0-	41	1	1223	2	N	-0-					-0-
10	1333	N	1292	-0-	-41	-0-	40	1	1252	2	N	-0-					-0-
11	1260	N	997	-0-	-263	-0-	36	1	961	2	N	-0-					-0-
12	1302	N	868	-0-	-434	-0-	33	1	835	2	N	-0-					-0-
01	1302	N	869	-0-	-433	-0-	22	1	847	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1674	N	1651	-0-	-23	-0-	70	1	1581	2	N	-0-			-0-
09	1585	N	1585	-0-	-0-	-0-	52	1	1533	2	N	-0-			-0-
10	1631	N	1631	-0-	-0-	-0-	51	1	1580	2	N	-0-			-0-
11	1539	N	1539	-0-	-0-	-0-	55	1	1484	2	N	-0-			-0-
12	1590	N	1590	-0-	-0-	-0-	60	1	1530	2	N	-0-			-0-
01	1550	N	1427	-0-	-123	-0-	35	1	1392	2	N	-0-			-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	996	-0-	-89	-0-	42	1	954	2	N	-0-			-0-
09	960	N	960	-0-	-0-	-0-	31	1	929	2	N	-0-			-0-
10	1023	N	990	-0-	-33	-0-	31	1	959	2	N	-0-			-0-
11	960	N	948	-0-	-12	-0-	34	1	914	2	N	-0-			-0-
12	992	N	969	-0-	-23	-0-	37	1	932	2	N	-0-			-0-
01	992	N	967	-0-	-25	-0-	24	1	943	2	N	-0-			-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	332	-0-	-164	-0-	14	1	318	2	N	-0-			-0-
09	390	N	349	-0-	-41	-0-	11	1	338	2	N	-0-			-0-
10	341	N	339	-0-	-2	-0-	11	1	328	2	N	-0-			-0-
11	330	N	317	-0-	-13	-0-	11	1	306	2	N	-0-			-0-
12	372	N	317	-0-	-55	-0-	12	1	305	2	N	-0-			-0-
01	341	N	314	-0-	-27	-0-	8	1	306	2	N	-0-			-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	377	-0-	-243	-0-	16	1	361	2	N	-0-			-0-
09	540	N	404	-0-	-136	-0-	13	1	391	2	N	-0-			-0-
10	413	N	413	-0-	-0-	-0-	13	1	400	2	N	-0-			-0-
11	360	N	274	-0-	-86	-0-	10	1	264	2	N	-0-			-0-
12	458	N	458	-0-	-0-	-0-	17	1	441	2	N	-0-			-0-
*01	416	N	416	-0-	-0-	-0-	10	1	406	2	N	-0-			-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1364	N	1286	-0-	-78	-0-	54	1	1232	2	N	-0-			-0-
09	1290	N	1264	-0-	-26	-0-	41	1	1223	2	N	-0-			-0-
10	1364	N	1271	-0-	-93	-0-	39	1	1232	2	N	-0-			-0-
11	1230	N	1209	-0-	-21	-0-	43	1	1166	2	N	-0-			-0-
12	1302	N	1249	-0-	-53	-0-	47	1	1202	2	N	-0-			-0-
01	1271	N	1225	-0-	-46	-0-	30	1	1195	2	N	-0-			-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1922	N	1824	-0-	-98	-0-	77	1	1747	2	N	-0-			-0-
09	1920	X	1880	-0-	-40	-0-	61	1	1819	2	N	-0-			-0-
10	1922	X	1895	-0-	-27	-0-	59	1	1836	2	N	-0-			-0-
11	1860	X	1779	-0-	-81	-0-	64	1	1715	2	N	-0-			-0-
12	1953	X	1846	-0-	-107	-0-	70	1	1776	2	N	-0-			-0-
01	1953	X	1858	-0-	-95	-0-	46	1	1812	2	N	-0-			-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2841	X	2841	-0-	-0-	-0-	120	1	2721	2	N	-0-			-0-
09	2713	N	2713	-0-	-0-	-0-	88	1	2625	2	N	-0-			-0-
10	2780	N	2780	-0-	-0-	-0-	86	1	2694	2	N	-0-			-0-
11	2640	N	2623	-0-	-17	-0-	94	1	2529	2	N	-0-			-0-
12	2728	N	2642	-0-	-86	-0-	100	1	2542	2	N	-0-			-0-
01	2728	N	2646	-0-	-82	-0-	66	1	2580	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	2465	-0-	-139	-0-	104	1	2361	2	N	-0-					-0-
09	2191	N	2191	-0-	-0-	-0-	71	1	2120	2	N	-0-					-0-
10	2311	N	2311	-0-	-0-	-0-	72	1	2239	2	N	-0-					-0-
11	2220	N	2219	-0-	-1	-0-	80	1	2139	2	N	-0-					-0-
12	2300	N	2300	-0-	-0-	-0-	87	1	2213	2	N	-0-					-0-
01	2294	N	1971	-0-	-323	-0-	49	1	1922	2	N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3639	-0-	-360	-0-	154	1	3485	2	N	-0-					-0-
09	3870	X	3771	-0-	-99	-0-	123	1	3648	2	N	-0-					-0-
10	3875	X	3865	-0-	-10	-0-	120	1	3745	2	N	-0-					-0-
11	3690	X	3625	-0-	-65	-0-	130	1	3495	2	N	-0-					-0-
12	3906	X	3813	-0-	-93	-0-	145	1	3668	2	N	-0-					-0-
01	3906	X	3762	-0-	-144	-0-	94	1	3668	2	N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2952	-0-	-179	-0-	125	1	2827	2	N	-0-					-0-
09	3030	X	2702	-0-	-328	-0-	88	1	2614	2	N	-0-					-0-
10	3069	X	3038	-0-	-31	-0-	94	1	2944	2	N	-0-					-0-
11	2970	X	2814	-0-	-156	-0-	101	1	2713	2	N	-0-					-0-
12	3069	X	2892	-0-	-177	-0-	110	1	2782	2	N	-0-					-0-
01	3038	X	2697	-0-	-341	-0-	67	1	2630	2	N	-0-					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1651	N	1651	-0-	-0-	-0-	70	1	1581	2	N	-0-					-0-
09	1428	N	1428	-0-	-0-	-0-	47	1	1381	2	N	-0-					-0-
10	1494	N	1494	-0-	-0-	-0-	46	1	1448	2	N	-0-					-0-
11	1590	N	1338	-0-	-252	-0-	48	1	1290	2	N	-0-					-0-
12	1488	N	1302	-0-	-186	-0-	49	1	1253	2	N	-0-					-0-
01	1488	N	1112	-0-	-376	-0-	28	1	1084	2	N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	997	N	997	-0-	-0-	-0-	42	1	955	2	N	-0-					-0-
09	1020	X	958	-0-	-62	-0-	31	1	927	2	N	-0-					-0-
10	1054	X	988	-0-	-66	-0-	31	1	957	2	N	-0-					-0-
11	1020	X	935	-0-	-85	-0-	34	1	901	2	N	-0-					-0-
12	1023	X	971	-0-	-52	-0-	37	1	934	2	N	-0-					-0-
01	992	X	923	-0-	-69	-0-	23	1	900	2	N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	825	-0-	-353	-0-	35	1	790	2	N	-0-					-0-
09	1110	N	832	-0-	-278	-0-	27	1	805	2	N	-0-					-0-
10	992	N	870	-0-	-122	-0-	27	1	843	2	N	-0-					-0-
11	857	N	857	-0-	-0-	-0-	31	1	826	2	N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	35	1	878	2	N	-0-					-0-
*01	961	N	961	-0-	-0-	-0-	24	1	937	2	N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1287	N	1287	-0-	-0-	-0-	54	1	1233	2	N	-0-					-0-
09	1196	N	1196	-0-	-0-	-0-	39	1	1157	2	N	-0-					-0-
10	1271	N	1242	-0-	-29	-0-	39	1	1203	2	N	-0-					-0-
11	1260	N	1130	-0-	-130	-0-	41	1	1089	2	N	-0-					-0-
12	1240	N	1070	-0-	-170	-0-	41	1	1029	2	N	-0-					-0-
01	1240	N	1002	-0-	-238	-0-	25	1	977	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1457	X	1384	-0-	-73	-0-	58	1	1326	2	N	-0-			-0-
09	1410	X	1339	-0-	-71	-0-	44	1	1295	2	N	-0-			-0-
10	1492	X	1492	-0-	-0-	-0-	46	1	1446	2	N	-0-			-0-
11	1410	X	1390	-0-	-20	-0-	50	1	1340	2	N	-0-			-0-
12	1457	X	1386	-0-	-71	-0-	53	1	1333	2	N	-0-			-0-
01	1488	X	1344	-0-	-144	-0-	33	1	1311	2	N	-0-			-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	N	830	-0-	-100	-0-	35	1	795	2	N	-0-			-0-
09	870	N	827	-0-	-43	-0-	27	1	800	2	N	-0-			-0-
10	868	N	858	-0-	-10	-0-	27	1	831	2	N	-0-			-0-
11	810	N	803	-0-	-7	-0-	29	1	774	2	N	-0-			-0-
12	868	N	820	-0-	-48	-0-	31	1	789	2	N	-0-			-0-
01	868	N	788	-0-	-80	-0-	20	1	768	2	N	-0-			-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	N	774	-0-	-156	-0-	33	1	741	2	N	-0-			-0-
09	810	N	767	-0-	-43	-0-	25	1	742	2	N	-0-			-0-
10	837	N	693	-0-	-144	-0-	22	1	671	2	N	-0-			-0-
11	750	N	580	-0-	-170	-0-	21	1	559	2	N	-0-			-0-
12	806	N	586	-0-	-220	-0-	22	1	564	2	N	-0-			-0-
01	682	N	571	-0-	-111	-0-	14	1	557	2	N	-0-			-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1457	N	1368	-0-	-89	-0-	58	1	1310	2	N	-0-			-0-
09	1320	N	1291	-0-	-29	-0-	42	1	1249	2	N	-0-			-0-
10	1405	N	1405	-0-	-0-	-0-	44	1	1361	2	N	-0-			-0-
11	1320	N	1316	-0-	-4	-0-	47	1	1269	2	N	-0-			-0-
12	1333	N	1307	-0-	-26	-0-	50	1	1257	2	N	-0-			-0-
01	1395	N	1253	-0-	-142	-0-	31	1	1222	2	N	-0-			-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1519	N	1451	-0-	-68	-0-	61	1	1390	2	N	-0-			-0-
09	1373	N	1373	-0-	-0-	-0-	45	1	1328	2	N	-0-			-0-
10	1550	N	1402	-0-	-148	-0-	44	1	1358	2	N	-0-			-0-
11	1410	N	1346	-0-	-64	-0-	48	1	1298	2	N	-0-			-0-
12	1426	N	1368	-0-	-58	-0-	52	1	1316	2	N	-0-			-0-
01	1395	N	1321	-0-	-74	-0-	33	1	1288	2	N	-0-			-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1674	N	1590	-0-	-84	-0-	67	1	1523	2	N	-0-			-0-
09	1549	N	1549	-0-	-0-	-0-	51	1	1498	2	N	-0-			-0-
10	1674	N	1602	-0-	-72	-0-	50	1	1552	2	N	-0-			-0-
11	1530	N	1489	-0-	-41	-0-	53	1	1436	2	N	-0-			-0-
12	1612	N	1485	-0-	-127	-0-	56	1	1429	2	N	-0-			-0-
01	1612	N	1389	-0-	-223	-0-	35	1	1354	2	N	-0-			-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1891	X	1862	-0-	-29	-0-	79	1	1783	2	N	-0-			-0-
09	1781	N	1781	-0-	-0-	-0-	58	1	1723	2	N	-0-			-0-
10	1891	N	1832	-0-	-59	-0-	57	1	1775	2	N	-0-			-0-
11	1800	N	1720	-0-	-80	-0-	62	1	1658	2	N	-0-			-0-
12	1829	N	1760	-0-	-69	-0-	67	1	1693	2	N	-0-			-0-
01	1829	N	1745	-0-	-84	-0-	43	1	1702	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1486	-0-	-33	-0-	63	1	1423	2	N	-0-					-0-
09	1440	N	1424	-0-	-16	-0-	46	1	1378	2	N	-0-					-0-
10	1519	N	1451	-0-	-68	-0-	45	1	1406	2	N	-0-					-0-
11	1440	N	1356	-0-	-84	-0-	49	1	1307	2	N	-0-					-0-
12	1457	N	1356	-0-	-101	-0-	52	1	1304	2	N	-0-					-0-
01	1457	N	1282	-0-	-175	-0-	32	1	1250	2	N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1671	-0-	-65	-0-	71	1	1600	2	N	-0-					-0-
09	1650	N	1567	-0-	-83	-0-	51	1	1516	2	N	-0-					-0-
10	1655	N	1655	-0-	-0-	-0-	51	1	1604	2	N	-0-					-0-
11	1620	N	1570	-0-	-50	-0-	56	1	1514	2	N	-0-					-0-
12	1612	N	1607	-0-	-5	-0-	61	1	1546	2	N	-0-					-0-
01	1643	N	1551	-0-	-92	-0-	39	1	1512	2	N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1078	-0-	-69	-0-	46	1	1032	2	N	-0-					-0-
09	1080	N	1021	-0-	-59	-0-	33	1	988	2	N	-0-					-0-
10	1116	N	1031	-0-	-85	-0-	32	1	999	2	N	-0-					-0-
11	1050	N	983	-0-	-67	-0-	35	1	948	2	N	-0-					-0-
12	1054	N	1020	-0-	-34	-0-	39	1	981	2	N	-0-					-0-
01	1023	N	1007	-0-	-16	-0-	25	1	982	2	N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1522	N	1522	-0-	-0-	-0-	64	1	1458	2	N	-0-					-0-
09	1470	N	1427	-0-	-43	-0-	47	1	1380	2	N	-0-					-0-
10	1467	N	1467	-0-	-0-	-0-	46	1	1421	2	N	-0-					-0-
11	1470	N	1400	-0-	-70	-0-	50	1	1350	2	N	-0-					-0-
12	1488	N	1435	-0-	-53	-0-	55	1	1380	2	N	-0-					-0-
01	1457	N	1380	-0-	-77	-0-	34	1	1346	2	N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	714	N	714	-0-	-0-	-0-	30	1	684	2	N	-0-					-0-
09	706	N	706	-0-	-0-	-0-	23	1	683	2	N	-0-					-0-
10	744	N	733	-0-	-11	-0-	23	1	710	2	N	-0-					-0-
11	690	N	664	-0-	-26	-0-	24	1	640	2	N	-0-					-0-
12	744	N	694	-0-	-50	-0-	26	1	668	2	N	-0-					-0-
01	744	N	648	-0-	-96	-0-	16	1	632	2	N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1852	-0-	-132	-0-	78	1	1774	2	N	-0-					-0-
09	1860	N	1837	-0-	-23	-0-	60	1	1777	2	N	-0-					-0-
10	1930	N	1930	-0-	-0-	-0-	60	1	1870	2	N	-0-					-0-
11	1813	N	1813	-0-	-0-	-0-	65	1	1748	2	N	-0-					-0-
12	1891	N	1859	-0-	-32	-0-	71	1	1788	2	N	-0-					-0-
01	1922	N	1863	-0-	-59	-0-	46	1	1817	2	N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1255	N	1255	-0-	-0-	-0-	53	1	1202	2	N	-0-					-0-
09	1230	N	1218	-0-	-12	-0-	40	1	1178	2	N	-0-					-0-
10	1271	N	1258	-0-	-13	-0-	39	1	1219	2	N	-0-					-0-
11	1200	N	1179	-0-	-21	-0-	42	1	1137	2	N	-0-					-0-
12	1271	N	1134	-0-	-137	-0-	43	1	1091	2	N	-0-					-0-
01	1271	N	1142	-0-	-129	-0-	28	1	1114	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1655	N	1655	-0-	-0-	-0-	70	1	1585	2	N	-0-			-0-
09	1770	N	1683	-0-	-87	-0-	55	1	1628	2	N	-0-			-0-
10	1860	N	1737	-0-	-123	-0-	54	1	1683	2	N	-0-			-0-
11	1649	N	1649	-0-	-0-	-0-	59	1	1590	2	N	-0-			-0-
12	1736	N	1658	-0-	-78	-0-	63	1	1595	2	N	-0-			-0-
01	1736	N	1609	-0-	-127	-0-	40	1	1569	2	N	-0-			-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023	N	977	-0-	-46	-0-	41	1	936	2	N	-0-			-0-
09	960	N	942	-0-	-18	-0-	31	1	911	2	N	-0-			-0-
10	1023	N	965	-0-	-58	-0-	30	1	935	2	N	-0-			-0-
11	960	N	906	-0-	-54	-0-	33	1	873	2	N	-0-			-0-
12	961	N	936	-0-	-25	-0-	36	1	900	2	N	-0-			-0-
01	961	N	919	-0-	-42	-0-	23	1	896	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899	N	868	-0-	-31	-0-	868	2			N	-0-			-0-
09	900	N	838	-0-	-62	-0-	838	2			N	-0-			-0-
10	868	N	853	-0-	-15	-0-	853	2			N	-0-			-0-
11	840	N	830	-0-	-10	-0-	830	2			N	-0-			-0-
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-			-0-
01	868	N	809	-0-	-59	-0-	809	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	413	-0-	-114	-0-	413	2			N	-0-			-0-
09	480	N	458	-0-	-22	-0-	458	2			N	-0-			-0-
10	506	N	506	-0-	-0-	-0-	506	2			N	-0-			-0-
11	463	N	463	-0-	-0-	-0-	463	2			N	-0-			-0-
12	465	N	462	-0-	-3	-0-	462	2			N	-0-			-0-
01	496	N	398	-0-	-98	-0-	398	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	702	-0-	-11	-0-	702	2			N	-0-			-0-
09	690	N	675	-0-	-15	-0-	675	2			N	-0-			-0-
10	713	N	689	-0-	-24	-0-	689	2			N	-0-			-0-
11	690	N	649	-0-	-41	-0-	649	2			N	-0-			-0-
12	713	N	670	-0-	-43	-0-	670	2			N	-0-			-0-
01	682	N	653	-0-	-29	-0-	653	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	659	-0-	-54	-0-	659	2			N	-0-			-0-
09	690	N	683	-0-	-7	-0-	683	2			N	-0-			-0-
10	692	N	692	-0-	-0-	-0-	692	2			N	-0-			-0-
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-			-0-
12	713	N	647	-0-	-66	-0-	647	2			N	-0-			-0-
01	682	N	600	-0-	-82	-0-	600	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1116	N	1038	-0-	-78	-0-	1038	2			N	-0-			-0-
09	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-			-0-
10	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-			-0-
11	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-			-0-
12	1147	N	1080	-0-	-67	-0-	1080	2			N	-0-			-0-
01	1147	N	1036	-0-	-111	-0-	1036	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	830	N	830	-0-	-0-	-0-	830	2			N	-0-			-0-
09	816	N	816	-0-	-0-	-0-	816	2			N	-0-			-0-
10	803	N	803	-0-	-0-	-0-	803	2			N	-0-			-0-
11	690	N	656	-0-	-34	-0-	656	2			N	-0-			-0-
12	713	N	610	-0-	-103	-0-	610	2			N	-0-			-0-
01	713	N	587	-0-	-126	-0-	587	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

08	930	N	855	-0-	-75	-0-	855	2			N	-0-			-0-
09	900	N	867	-0-	-33	-0-	867	2			N	-0-			-0-
10	930	N	839	-0-	-91	-0-	839	2			N	-0-			-0-
11	840	N	792	-0-	-48	-0-	792	2			N	-0-			-0-
12	899	N	812	-0-	-87	-0-	812	2			N	-0-			-0-
01	837	N	785	-0-	-52	-0-	785	2			N	-0-			-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

08	1550	N	1502	-0-	-48	-0-	63	1	1439	2	N	-0-			-0-
09	1470	N	1451	-0-	-19	-0-	47	1	1404	2	N	-0-			-0-
10	1518	N	1518	-0-	-0-	-0-	47	1	1471	2	N	-0-			-0-
11	1440	N	1408	-0-	-32	-0-	51	1	1357	2	N	-0-			-0-
12	1488	N	1424	-0-	-64	-0-	54	1	1370	2	N	-0-			-0-
01	1519	N	1427	-0-	-92	-0-	36	1	1391	2	N	-0-			-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

08	757	N	757	-0-	-0-	-0-	757	2			N	-0-			-0-
09	809	N	809	-0-	-0-	-0-	809	2			N	-0-			-0-
10	800	N	800	-0-	-0-	-0-	800	2			N	-0-			-0-
11	746	N	746	-0-	-0-	-0-	746	2			N	-0-			-0-
12	837	N	766	-0-	-71	-0-	766	2			N	-0-			-0-
01	806	N	537	-0-	-269	-0-	537	2			N	-0-			-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

08	1054	N	1000	-0-	-54	-0-	1000	2			N	-0-			-0-
09	990	N	918	-0-	-72	-0-	918	2			N	-0-			-0-
10	1085	N	928	-0-	-157	-0-	928	2			N	-0-			-0-
11	960	N	930	-0-	-30	-0-	930	2			N	-0-			-0-
12	961	N	950	-0-	-11	-0-	950	2			N	-0-			-0-
*01	949	N	949	-0-	-0-	-0-	949	2			N	-0-			-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

08	1951	N	1951	-0-	-0-	-0-	82	1	1869	2	N	-0-			-0-
09	1710	N	1663	-0-	-47	-0-	54	1	1609	2	N	-0-			-0-
10	1829	N	1551	-0-	-278	-0-	48	1	1503	2	N	-0-			-0-
11	1890	N	1469	-0-	-421	-0-	53	1	1416	2	N	-0-			-0-
12	1705	N	1605	-0-	-100	-0-	61	1	1544	2	N	-0-			-0-
*01	2174	N	2174	-0-	-0-	-0-	54	1	2120	2	N	-0-			-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

08	1333	N	1233	-0-	-100	-0-	52	1	1181	2	N	-0-			-0-
09	1252	N	1252	-0-	-0-	-0-	41	1	1211	2	N	-0-			-0-
10	1364	N	1271	-0-	-93	-0-	39	1	1232	2	N	-0-			-0-
11	1200	N	1192	-0-	-8	-0-	43	1	1149	2	N	-0-			-0-
12	1302	N	1211	-0-	-91	-0-	46	1	1165	2	N	-0-			-0-
01	1271	N	1201	-0-	-70	-0-	30	1	1171	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1232	-0-	-8	-0-	52	1	1180	2	N	-0-					-0-
09	1189	N	1189	-0-	-0-	-0-	39	1	1150	2	N	-0-					-0-
10	1240	N	1223	-0-	-17	-0-	38	1	1185	2	N	-0-					-0-
11	1200	N	1124	-0-	-76	-0-	40	1	1084	2	N	-0-					-0-
12	1240	N	964	-0-	-276	-0-	37	1	927	2	N	-0-					-0-
01	1209	N	1008	-0-	-201	-0-	25	1	983	2	N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	696	-0-	-79	-0-	29	1	667	2	N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	18	1	542	2	N	-0-					-0-
10	558	N	540	-0-	-18	-0-	17	1	523	2	N	-0-					-0-
11	540	N	497	-0-	-43	-0-	18	1	479	2	N	-0-					-0-
12	558	N	548	-0-	-10	-0-	21	1	527	2	N	-0-					-0-
*01	539	N	539	-0-	-0-	-0-	13	1	526	2	N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3792	-0-	-300	-0-	160	1	3632	2	N	-0-					-0-
09	3900	X	3671	-0-	-229	-0-	120	1	3551	2	N	-0-					-0-
10	4030	X	3824	-0-	-206	-0-	119	1	3705	2	N	-0-					-0-
11	3810	X	3504	-0-	-306	-0-	126	1	3378	2	N	-0-					-0-
12	3937	X	3659	-0-	-278	-0-	139	1	3520	2	N	-0-					-0-
01	3813	X	3338	-0-	-475	-0-	83	1	3255	2	N	-0-					-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	434	N	313	-0-	-121	-0-	313	3			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	434	N	329	-0-	-105	-0-	329	3			N	-0-					-0-
*01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
09	960	N	951	-0-	-9	-0-	951	3			N	-0-					-0-
10	992	N	984	-0-	-8	-0-	984	3			N	-0-					-0-
11	960	N	947	-0-	-13	-0-	947	3			N	-0-					-0-
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
01	992	N	982	-0-	-10	-0-	982	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
01	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	905	-0-	-149	-0-	905	3			N	-0-					-0-
09	1080	X	882	-0-	-198	-0-	882	3			N	-0-					-0-
10	1054	X	874	-0-	-180	-0-	874	3			N	-0-					-0-
11	960	X	821	-0-	-139	-0-	821	3			N	-0-					-0-
12	930	X	832	-0-	-98	-0-	832	3			N	-0-					-0-
01	899	X	820	-0-	-79	-0-	820	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1147	N	1083	-0-	-64	-0-	46	1	1037	2	N	-0-			-0-
09	1080	N	1004	-0-	-76	-0-	33	1	971	2	N	-0-			-0-
10	1116	N	1039	-0-	-77	-0-	32	1	1007	2	N	-0-			-0-
11	1050	N	988	-0-	-62	-0-	35	1	953	2	N	-0-			-0-
12	1023	N	1012	-0-	-11	-0-	38	1	974	2	N	-0-			-0-
01	1054	N	1010	-0-	-44	-0-	25	1	985	2	N	-0-			-0-

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	718	-0-	-150	-0-	30	1	688	2	N	-0-			-0-
09	780	N	711	-0-	-69	-0-	23	1	688	2	N	-0-			-0-
10	868	N	711	-0-	-157	-0-	22	1	689	2	N	-0-			-0-
11	692	N	692	-0-	-0-	-0-	25	1	667	2	N	-0-			-0-
12	744	N	698	-0-	-46	-0-	27	1	671	2	N	-0-			-0-
01	713	N	692	-0-	-21	-0-	17	1	675	2	N	-0-			-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	780	-0-	-88	-0-	33	1	747	2	N	-0-			-0-
09	810	N	736	-0-	-74	-0-	24	1	712	2	N	-0-			-0-
10	837	N	701	-0-	-136	-0-	22	1	679	2	N	-0-			-0-
11	750	N	654	-0-	-96	-0-	23	1	631	2	N	-0-			-0-
12	775	N	668	-0-	-107	-0-	25	1	643	2	N	-0-			-0-
01	713	N	654	-0-	-59	-0-	16	1	638	2	N	-0-			-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-			-0-
09	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-			-0-
10	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-			-0-
11	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-			-0-
12	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-			-0-
*01	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-			-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	429	N	429	-0-	-0-	-0-	429	3			N	-0-			-0-
09	390	N	330	-0-	-60	-0-	330	3			N	-0-			-0-
10	372	N	308	-0-	-64	-0-	308	3			N	-0-			-0-
11	420	N	345	-0-	-75	-0-	345	3			N	-0-			-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-			-0-
*01	360	N	360	-0-	-0-	-0-	360	3			N	-0-			-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	347	-0-	-149	-0-	347	3			N	-0-			-0-
09	570	X	341	-0-	-229	-0-	341	3			N	-0-			-0-
10	527	X	385	-0-	-142	-0-	385	3			N	-0-			-0-
11	510	X	473	-0-	-37	-0-	473	3			N	-0-			-0-
12	450	X	450	-0-	-0-	-0-	450	3			N	-0-			-0-
*01	449	X	449	-0-	-0-	-0-	449	3			N	-0-			-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-			-0-
09	1170	X	1039	-0-	-131	-0-	1039	3			N	-0-			-0-
10	1178	X	899	-0-	-279	-0-	899	3			N	-0-			-0-
11	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-			-0-
12	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-			-0-
*01	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
09	570	X	545	-0-	-25	-0-	545	3			N	-0-					-0-
10	589	X	565	-0-	-24	-0-	565	3			N	-0-					-0-
11	570	X	552	-0-	-18	-0-	552	3			N	-0-					-0-
12	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	558	X	551	-0-	-7	-0-	551	3			N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	664	-0-	-80	-0-	664	3			N	-0-					-0-
09	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
11	630	N	486	-0-	-144	-0-	486	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	713	N	371	-0-	-342	-0-	371	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1327	-0-	-68	-0-	56	1	1271	2	N	-0-					-0-
09	1320	N	1248	-0-	-72	-0-	41	1	1207	2	N	-0-					-0-
10	1395	N	1200	-0-	-195	-0-	37	1	1163	2	N	-0-					-0-
11	1290	N	1117	-0-	-173	-0-	40	1	1077	2	N	-0-					-0-
12	1302	N	1011	-0-	-291	-0-	38	1	973	2	N	-0-					-0-
01	1209	N	923	-0-	-286	-0-	23	1	900	2	N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
09	720	N	670	-0-	-50	-0-	670	3			N	-0-					-0-
10	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
11	720	N	659	-0-	-61	-0-	659	3			N	-0-					-0-
12	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
01	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	648	-0-	-34	-0-	27	1	621	2	N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	18	1	523	2	N	-0-					-0-
10	682	N	494	-0-	-188	-0-	15	1	479	2	N	-0-					-0-
11	630	N	471	-0-	-159	-0-	17	1	454	2	N	-0-					-0-
12	1103	N	1103	-0-	-0-	-0-	42	1	1061	2	N	-0-					-0-
*01	814	N	814	-0-	-0-	-0-	20	1	794	2	N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	871	-0-	-28	-0-	37	1	834	2	N	-0-					-0-
09	851	N	851	-0-	-0-	-0-	28	1	823	2	N	-0-					-0-
10	868	N	816	-0-	-52	-0-	25	1	791	2	N	-0-					-0-
11	840	N	718	-0-	-122	-0-	26	1	692	2	N	-0-					-0-
12	868	N	779	-0-	-89	-0-	30	1	749	2	N	-0-					-0-
01	806	N	803	-0-	-3	-0-	20	1	783	2	N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	856	-0-	-74	-0-	856	3			N	-0-					-0-
09	870	N	833	-0-	-37	-0-	833	3			N	-0-					-0-
10	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
11	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
01	899	N	780	-0-	-119	-0-	780	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1767	N	1563	-0-	-204	-0-	66	1	1497	2	N	-0-			-0-
09	1551	N	1551	-0-	-0-	-0-	51	1	1500	2	N	-0-			-0-
10	1581	N	1555	-0-	-26	-0-	48	1	1507	2	N	-0-			-0-
11	1526	N	1526	-0-	-0-	-0-	55	1	1471	2	N	-0-			-0-
12	1581	N	1514	-0-	-67	-0-	57	1	1457	2	N	-0-			-0-
01	1550	N	1545	-0-	-5	-0-	39	1	1506	2	N	-0-			-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	466	-0-	-30	-0-	20	1	446	2	N	-0-			-0-
09	452	N	452	-0-	-0-	-0-	15	1	437	2	N	-0-			-0-
10	465	N	417	-0-	-48	-0-	13	1	404	2	N	-0-			-0-
11	450	N	376	-0-	-74	-0-	13	1	363	2	N	-0-			-0-
12	465	N	359	-0-	-106	-0-	14	1	345	2	N	-0-			-0-
01	403	N	350	-0-	-53	-0-	9	1	341	2	N	-0-			-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023	N	784	-0-	-239	-0-	33	1	751	2	N	-0-			-0-
09	960	N	766	-0-	-194	-0-	25	1	741	2	N	-0-			-0-
10	837	N	783	-0-	-54	-0-	24	1	759	2	N	-0-			-0-
11	764	N	764	-0-	-0-	-0-	27	1	737	2	N	-0-			-0-
12	806	N	740	-0-	-66	-0-	28	1	712	2	N	-0-			-0-
01	775	N	765	-0-	-10	-0-	19	1	746	2	N	-0-			-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	891	N	891	-0-	-0-	-0-	38	1	853	2	N	-0-			-0-
09	832	N	832	-0-	-0-	-0-	27	1	805	2	N	-0-			-0-
10	825	N	825	-0-	-0-	-0-	26	1	799	2	N	-0-			-0-
11	780	N	779	-0-	-1	-0-	28	1	751	2	N	-0-			-0-
12	806	N	583	-0-	-223	-0-	22	1	561	2	N	-0-			-0-
01	806	N	719	-0-	-87	-0-	18	1	701	2	N	-0-			-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-			-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-			-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-			-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-			-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-
*01	120	N	120	-0-	-0-	-0-	120	3			N	-0-			-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3565	X	3337	-0-	-228	-0-	141	1	3196	2	N	-0-			-0-
09	3450	X	3209	-0-	-241	-0-	105	1	3104	2	N	-0-			-0-
10	3472	X	2723	-0-	-749	-0-	84	1	2639	2	N	-0-			-0-
11	3270	X	2656	-0-	-614	-0-	95	1	2561	2	N	-0-			-0-
12	3348	X	3082	-0-	-266	-0-	117	1	2965	2	N	-0-			-0-
01	3348	X	3007	-0-	-341	-0-	75	1	2932	2	N	-0-			-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1674	N	1600	-0-	-74	-0-	68	1	1532	2	N	-0-			-0-
09	1590	N	1488	-0-	-102	-0-	48	1	1440	2	N	-0-			-0-
10	1643	N	1517	-0-	-126	-0-	47	1	1470	2	N	-0-			-0-
11	1560	N	1449	-0-	-111	-0-	52	1	1397	2	N	-0-			-0-
12	1550	N	1410	-0-	-140	-0-	54	1	1356	2	N	-0-			-0-
01	1519	N	1176	-0-	-343	-0-	29	1	1147	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2015	N	1876	-0-	-139	-0-	79	1	1797	2	N	-0-			-0-
09	1831	N	1831	-0-	-0-	-0-	60	1	1771	2	N	-0-			-0-
10	1891	N	1853	-0-	-38	-0-	58	1	1795	2	N	-0-			-0-
11	1830	N	1812	-0-	-18	-0-	65	1	1747	2	N	-0-			-0-
12	1891	N	1840	-0-	-51	-0-	70	1	1770	2	N	-0-			-0-
01	1860	N	1783	-0-	-77	-0-	44	1	1739	2	N	-0-			-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

08	1147	N	1018	-0-	-129	-0-	43	1	975	2	N	-0-			-0-
09	1110	N	975	-0-	-135	-0-	32	1	943	2	N	-0-			-0-
10	1116	N	994	-0-	-122	-0-	31	1	963	2	N	-0-			-0-
11	990	N	958	-0-	-32	-0-	34	1	924	2	N	-0-			-0-
12	1023	N	851	-0-	-172	-0-	32	1	819	2	N	-0-			-0-
01	992	N	889	-0-	-103	-0-	22	1	867	2	N	-0-			-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

08	713	N	401	-0-	-312	-0-	17	1	384	2	N	-0-			-0-
09	720	N	531	-0-	-189	-0-	17	1	514	2	N	-0-			-0-
10	744	N	433	-0-	-311	-0-	13	1	420	2	N	-0-			-0-
11	554	N	554	-0-	-0-	-0-	20	1	534	2	N	-0-			-0-
12	888	N	888	-0-	-0-	-0-	34	1	854	2	N	-0-			-0-
01	434	N	425	-0-	-9	-0-	11	1	414	2	N	-0-			-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

08	527	N	511	-0-	-16	-0-	22	1	489	2	N	-0-			-0-
09	510	N	495	-0-	-15	-0-	16	1	479	2	N	-0-			-0-
10	527	N	501	-0-	-26	-0-	16	1	485	2	N	-0-			-0-
11	480	N	476	-0-	-4	-0-	17	1	459	2	N	-0-			-0-
12	527	N	487	-0-	-40	-0-	18	1	469	2	N	-0-			-0-
01	496	N	476	-0-	-20	-0-	12	1	464	2	N	-0-			-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

08	496	N	371	-0-	-125	-0-	16	1	355	2	N	-0-			-0-
09	360	N	289	-0-	-71	-0-	9	1	280	2	N	-0-			-0-
10	403	N	235	-0-	-168	-0-	7	1	228	2	N	-0-			-0-
11	360	N	217	-0-	-143	-0-	8	1	209	2	N	-0-			-0-
12	310	N	271	-0-	-39	-0-	10	1	261	2	N	-0-			-0-
*01	357	N	357	-0-	-0-	-0-	9	1	348	2	N	-0-			-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

08	837	N	708	-0-	-129	-0-	30	1	678	2	N	-0-			-0-
09	720	N	703	-0-	-17	-0-	23	1	680	2	N	-0-			-0-
10	806	N	730	-0-	-76	-0-	23	1	707	2	N	-0-			-0-
11	715	N	715	-0-	-0-	-0-	26	1	689	2	N	-0-			-0-
12	726	N	726	-0-	-0-	-0-	28	1	698	2	N	-0-			-0-
01	744	N	704	-0-	-40	-0-	18	1	686	2	N	-0-			-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

08	1581	N	1398	-0-	-183	-0-	59	1	1339	2	N	-0-			-0-
09	1380	N	1353	-0-	-27	-0-	44	1	1309	2	N	-0-			-0-
10	1426	N	1338	-0-	-88	-0-	42	1	1296	2	N	-0-			-0-
11	1350	N	1349	-0-	-1	-0-	48	1	1301	2	N	-0-			-0-
12	1395	N	1395	-0-	-0-	-0-	53	1	1342	2	N	-0-			-0-
*01	1363	N	1363	-0-	-0-	-0-	34	1	1329	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	N	658	-0-	-86	-0-	28	1	630	2	N	-0-			-0-
09	690	N	635	-0-	-55	-0-	21	1	614	2	N	-0-			-0-
10	713	N	656	-0-	-57	-0-	20	1	636	2	N	-0-			-0-
11	630	N	602	-0-	-28	-0-	22	1	580	2	N	-0-			-0-
12	651	N	632	-0-	-19	-0-	24	1	608	2	N	-0-			-0-
01	651	N	600	-0-	-51	-0-	15	1	585	2	N	-0-			-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

08	1736	N	1473	-0-	-263	-0-	62	1	1411	2	N	-0-			-0-
09	1620	N	1518	-0-	-102	-0-	49	1	1469	2	N	-0-			-0-
10	1674	N	1550	-0-	-124	-0-	48	1	1502	2	N	-0-			-0-
11	1490	N	1490	-0-	-0-	-0-	53	1	1437	2	N	-0-			-0-
12	1581	N	1542	-0-	-39	-0-	59	1	1483	2	N	-0-			-0-
01	1550	N	1509	-0-	-41	-0-	38	1	1471	2	N	-0-			-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

08	2046	N	1922	-0-	-124	-0-	81	1	1841	2	N	-0-			-0-
09	1920	N	1861	-0-	-59	-0-	61	1	1800	2	N	-0-			-0-
10	2015	N	1916	-0-	-99	-0-	59	1	1857	2	N	-0-			-0-
11	1860	N	1850	-0-	-10	-0-	66	1	1784	2	N	-0-			-0-
12	1946	N	1946	-0-	-0-	-0-	74	1	1872	2	N	-0-			-0-
01	1922	N	1861	-0-	-61	-0-	46	1	1815	2	N	-0-			-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

08	682	N	610	-0-	-72	-0-	26	1	584	2	N	-0-			-0-
09	651	N	651	-0-	-0-	-0-	21	1	630	2	N	-0-			-0-
10	658	N	658	-0-	-0-	-0-	20	1	638	2	N	-0-			-0-
11	636	N	636	-0-	-0-	-0-	23	1	613	2	N	-0-			-0-
12	682	N	628	-0-	-54	-0-	24	1	604	2	N	-0-			-0-
01	651	N	607	-0-	-44	-0-	15	1	592	2	N	-0-			-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

08	1054	X	867	-0-	-187	-0-	37	1	830	2	N	-0-			-0-
09	990	N	912	-0-	-78	-0-	30	1	882	2	N	-0-			-0-
10	1023	N	937	-0-	-86	-0-	29	1	908	2	N	-0-			-0-
11	897	N	897	-0-	-0-	-0-	32	1	865	2	N	-0-			-0-
12	930	N	848	-0-	-82	-0-	32	1	816	2	N	-0-			-0-
01	930	N	541	-0-	-389	-0-	13	1	528	2	N	-0-			-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

08	620	N	582	-0-	-38	-0-	25	1	557	2	N	-0-			-0-
09	570	N	539	-0-	-31	-0-	18	1	521	2	N	-0-			-0-
10	620	N	554	-0-	-66	-0-	17	1	537	2	N	-0-			-0-
11	570	N	540	-0-	-30	-0-	19	1	521	2	N	-0-			-0-
12	558	N	544	-0-	-14	-0-	21	1	523	2	N	-0-			-0-
01	558	N	503	-0-	-55	-0-	13	1	490	2	N	-0-			-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

08	651	N	577	-0-	-74	-0-	24	1	553	2	N	-0-			-0-
09	632	N	632	-0-	-0-	-0-	21	1	611	2	N	-0-			-0-
10	602	N	602	-0-	-0-	-0-	19	1	583	2	N	-0-			-0-
11	590	N	590	-0-	-0-	-0-	21	1	569	2	N	-0-			-0-
12	593	N	593	-0-	-0-	-0-	23	1	570	2	N	-0-			-0-
*01	585	N	585	-0-	-0-	-0-	15	1	570	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	747	-0-	-28	-0-	32	1	715	2	N	-0-			-0-
09	720	N	707	-0-	-13	-0-	23	1	684	2	N	-0-			-0-
10	744	N	716	-0-	-28	-0-	22	1	694	2	N	-0-			-0-
11	720	N	682	-0-	-38	-0-	24	1	658	2	N	-0-			-0-
12	744	N	691	-0-	-53	-0-	26	1	665	2	N	-0-			-0-
01	713	N	654	-0-	-59	-0-	16	1	638	2	N	-0-			-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

08	713	N	604	-0-	-109	-0-	25	1	579	2	N	-0-			-0-
09	653	N	653	-0-	-0-	-0-	21	1	632	2	N	-0-			-0-
10	682	N	638	-0-	-44	-0-	20	1	618	2	N	-0-			-0-
11	605	N	605	-0-	-0-	-0-	22	1	583	2	N	-0-			-0-
12	682	N	611	-0-	-71	-0-	23	1	588	2	N	-0-			-0-
01	651	N	603	-0-	-48	-0-	15	1	588	2	N	-0-			-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

08	930	N	898	-0-	-32	-0-	38	1	860	2	N	-0-			-0-
09	990	N	901	-0-	-89	-0-	29	1	872	2	N	-0-			-0-
10	1023	N	918	-0-	-105	-0-	29	1	889	2	N	-0-			-0-
11	878	N	878	-0-	-0-	-0-	32	1	846	2	N	-0-			-0-
12	930	N	906	-0-	-24	-0-	34	1	872	2	N	-0-			-0-
01	930	N	874	-0-	-56	-0-	22	1	852	2	N	-0-			-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

08	775	N	630	-0-	-145	-0-	27	1	603	2	N	-0-			-0-
09	770	N	770	-0-	-0-	-0-	25	1	745	2	N	-0-			-0-
10	781	N	781	-0-	-0-	-0-	24	1	757	2	N	-0-			-0-
11	737	N	737	-0-	-0-	-0-	26	1	711	2	N	-0-			-0-
12	806	N	746	-0-	-60	-0-	28	1	718	2	N	-0-			-0-
01	775	N	738	-0-	-37	-0-	18	1	720	2	N	-0-			-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

08	930	N	889	-0-	-41	-0-	37	1	852	2	N	-0-			-0-
09	900	N	862	-0-	-38	-0-	28	1	834	2	N	-0-			-0-
10	930	N	879	-0-	-51	-0-	27	1	852	2	N	-0-			-0-
11	870	N	825	-0-	-45	-0-	30	1	795	2	N	-0-			-0-
12	899	N	847	-0-	-52	-0-	32	1	815	2	N	-0-			-0-
01	868	N	832	-0-	-36	-0-	21	1	811	2	N	-0-			-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

08	1209	N	1189	-0-	-20	-0-	50	1	1139	2	N	-0-			-0-
09	1200	N	861	-0-	-339	-0-	28	1	833	2	N	-0-			-0-
10	1290	N	1290	-0-	-0-	-0-	40	1	1250	2	N	-0-			-0-
11	1140	N	1139	-0-	-1	-0-	41	1	1098	2	N	-0-			-0-
12	1161	N	1161	-0-	-0-	-0-	44	1	1117	2	N	-0-			-0-
01	1302	N	1147	-0-	-155	-0-	29	1	1118	2	N	-0-			-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

08	1395	N	1274	-0-	-121	-0-	54	1	1220	2	N	-0-			-0-
09	1350	N	1207	-0-	-143	-0-	39	1	1168	2	N	-0-			-0-
10	1395	N	1220	-0-	-175	-0-	38	1	1182	2	N	-0-			-0-
11	1230	N	1158	-0-	-72	-0-	42	1	1116	2	N	-0-			-0-
12	1240	N	1119	-0-	-121	-0-	43	1	1076	2	N	-0-			-0-
01	1209	N	1148	-0-	-61	-0-	29	1	1119	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1178	N	1056	-0-	-122	-0-	45	1	1011	2	N	-0-			-0-
09	995	N	995	-0-	-0-	-0-	32	1	963	2	N	-0-			-0-
10	1054	N	1019	-0-	-35	-0-	32	1	987	2	N	-0-			-0-
11	1020	N	905	-0-	-115	-0-	32	1	873	2	N	-0-			-0-
12	1023	N	932	-0-	-91	-0-	35	1	897	2	N	-0-			-0-
01	1023	N	888	-0-	-135	-0-	22	1	866	2	N	-0-			-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	992	N	925	-0-	-67	-0-	39	1	886	2	N	-0-			-0-
09	901	N	901	-0-	-0-	-0-	29	1	872	2	N	-0-			-0-
10	961	N	929	-0-	-32	-0-	29	1	900	2	N	-0-			-0-
11	900	N	847	-0-	-53	-0-	30	1	817	2	N	-0-			-0-
12	930	N	904	-0-	-26	-0-	34	1	870	2	N	-0-			-0-
01	930	N	919	-0-	-11	-0-	23	1	896	2	N	-0-			-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5363	X	4758	-0-	-605	-0-	201	1	4557	2	N	-0-			-0-
09	4572	X	4572	-0-	-0-	-0-	149	1	4423	2	N	-0-			-0-
10	4809	X	4809	-0-	-0-	-0-	149	1	4660	2	N	-0-			-0-
11	4479	X	4479	-0-	-0-	-0-	161	1	4318	2	N	-0-			-0-
12	4557	X	4504	-0-	-53	-0-	171	1	4333	2	N	-0-			-0-
01	4557	X	4403	-0-	-154	-0-	110	1	4293	2	N	-0-			-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2883	X	2737	-0-	-146	-0-	115	1	2622	2	N	-0-			-0-
09	2790	X	2597	-0-	-193	-0-	85	1	2512	2	N	-0-			-0-
10	3007	X	2653	-0-	-354	-0-	82	1	2571	2	N	-0-			-0-
11	2910	X	2475	-0-	-435	-0-	89	1	2386	2	N	-0-			-0-
12	3007	X	2546	-0-	-461	-0-	97	1	2449	2	N	-0-			-0-
01	2728	X	2501	-0-	-227	-0-	62	1	2439	2	N	-0-			-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1116	N	1040	-0-	-76	-0-	44	1	996	2	N	-0-			-0-
09	1030	N	1030	-0-	-0-	-0-	34	1	996	2	N	-0-			-0-
10	1056	N	1056	-0-	-0-	-0-	33	1	1023	2	N	-0-			-0-
11	1020	N	978	-0-	-42	-0-	35	1	943	2	N	-0-			-0-
12	1054	N	1004	-0-	-50	-0-	38	1	966	2	N	-0-			-0-
01	1054	N	1034	-0-	-20	-0-	26	1	1008	2	N	-0-			-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1116	N	1064	-0-	-52	-0-	45	1	1019	2	N	-0-			-0-
09	1050	N	1014	-0-	-36	-0-	33	1	981	2	N	-0-			-0-
10	1116	N	1032	-0-	-84	-0-	32	1	1000	2	N	-0-			-0-
11	1020	N	967	-0-	-53	-0-	35	1	932	2	N	-0-			-0-
12	1054	N	995	-0-	-59	-0-	38	1	957	2	N	-0-			-0-
01	1023	N	976	-0-	-47	-0-	24	1	952	2	N	-0-			-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1643	X	1596	-0-	-47	-0-	67	1	1529	2	N	-0-			-0-
09	1526	N	1526	-0-	-0-	-0-	50	1	1476	2	N	-0-			-0-
10	1548	N	1548	-0-	-0-	-0-	48	1	1500	2	N	-0-			-0-
11	1530	N	1481	-0-	-49	-0-	53	1	1428	2	N	-0-			-0-
12	1581	N	1504	-0-	-77	-0-	57	1	1447	2	N	-0-			-0-
01	1550	N	1467	-0-	-83	-0-	36	1	1431	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-			-0-
09	705	N	705	-0-	-0-	-0-	705	2			N	-0-			-0-
10	709	N	709	-0-	-0-	-0-	709	2			N	-0-			-0-
11	720	N	667	-0-	-53	-0-	667	2			N	-0-			-0-
12	744	N	654	-0-	-90	-0-	654	2			N	-0-			-0-
01	713	N	621	-0-	-92	-0-	621	2			N	-0-			-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	347	-0-	-211	-0-	347	2			N	-0-			-0-
09	510	N	328	-0-	-182	-0-	328	2			N	-0-			-0-
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-			-0-
11	334	N	334	-0-	-0-	-0-	334	2			N	-0-			-0-
12	341	N	312	-0-	-29	-0-	312	2			N	-0-			-0-
*01	355	N	355	-0-	-0-	-0-	355	2			N	-0-			-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	961	N	946	-0-	-15	-0-	946	3			N	-0-			-0-
09	930	N	912	-0-	-18	-0-	912	3			N	-0-			-0-
10	930	N	920	-0-	-10	-0-	920	3			N	-0-			-0-
11	930	N	894	-0-	-36	-0-	894	3			N	-0-			-0-
12	930	N	912	-0-	-18	-0-	912	3			N	-0-			-0-
01	930	N	909	-0-	-21	-0-	909	3			N	-0-			-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	846	-0-	-22	-0-	846	3			N	-0-			-0-
09	840	N	817	-0-	-23	-0-	817	3			N	-0-			-0-
10	837	N	835	-0-	-2	-0-	835	3			N	-0-			-0-
11	810	N	806	-0-	-4	-0-	806	3			N	-0-			-0-
12	837	N	819	-0-	-18	-0-	819	3			N	-0-			-0-
01	837	N	812	-0-	-25	-0-	812	3			N	-0-			-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2635	X	2484	-0-	-151	-0-	105	1	2379	2	N	-0-			-0-
09	2400	N	2343	-0-	-57	-0-	77	1	2266	2	N	-0-			-0-
10	2542	N	2381	-0-	-161	-0-	74	1	2307	2	N	-0-			-0-
11	2400	N	2224	-0-	-176	-0-	80	1	2144	2	N	-0-			-0-
12	2418	N	2273	-0-	-145	-0-	86	1	2187	2	N	-0-			-0-
01	2387	N	2206	-0-	-181	-0-	55	1	2151	2	N	-0-			-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6789	X	3890	-0-	-2899	-0-	164	1	3726	2	N	-0-			-0-
09	6570	X	3696	-0-	-2874	-0-	120	1	3576	2	N	-0-			-0-
10	6789	X	3527	-0-	-3262	-0-	109	1	3418	2	N	-0-			-0-
11	3327	X	3327	-0-	-0-	-0-	119	1	3208	2	N	-0-			-0-
12	4092	X	3335	-0-	-757	-0-	127	1	3208	2	N	-0-			-0-
01	3875	X	3241	-0-	-634	-0-	80	1	3161	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	453 N	453	-0-	-0-	-0-	10	1	443	3	Y	-0-					-0-
*04	331 N	331	-0-	-0-	-0-	8	1	323	3	Y	-0-					-0-
*05	310 N	26	-0-	-284	-0-	1	1	25	3	Y	-0-					-0-
*06	450 N	-0-	-0-	-450	-0-					Y	-0-					-0-
*07	426 N	426	-0-	-0-	-0-	8	1	418	3	Y	-0-					-0-
08	771 N	771	-0-	-0-	-0-	17	1	754	3	Y	-0-					-0-
*09	T. A.	713	-0-	713	713	16	1	697	3	Y	-0-					-0-
*10	T. A.	302	-0-	302	1015	7	1	295	3	Y	-0-					-0-
*11	T. A.	452	-0-	452	1467	8	1	444	3	Y	-0-					-0-
*12	T. A.	461	-0-	461	1928	10	1	451	3	Y	-0-					-0-
01	T. A.	473	-0-	473	2401	9	1	464	3	Y	-0-					-0-

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	404	N	404	-0-	-0-	-0-	9	1	395	3	Y	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	10	1	390	3	Y	-0-					-0-
05	405	N	405	-0-	-0-	-0-	8	1	397	3	Y	-0-					-0-
*06	429	N	429	-0-	-0-	-0-	11	1	418	3	Y	-0-					-0-
*07	403	N	306	-0-	-97	-0-	6	1	300	3	Y	-0-					-0-
08	413	N	413	-0-	-0-	-0-	9	1	404	3	Y	-0-					-0-
*09	426	N	426	-0-	-0-	-0-	9	1	417	3	Y	-0-					-0-
*10	428	N	428	-0-	-0-	-0-	10	1	418	3	Y	-0-					-0-
*11	404	N	404	-0-	-0-	-0-	8	1	396	3	Y	-0-					-0-
*12	426	N	426	-0-	-0-	-0-	9	1	417	3	Y	-0-					-0-
*01	419	N	419	-0-	-0-	-0-	8	1	411	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

*03	1515	N	1515	-0-	-0-	-0-	32	1	1472	3	Y	10	11	1			2
							11	9									
*04	1500	N	1475	-0-	-25	-0-	35	1	1434	3	Y	5	6	1			1
							6	9									
05	1519	N	1495	-0-	-24	-0-	30	1	1461	3	Y	4	4	1			1
							4	9									
*06	1470	N	1421	-0-	-49	-0-	37	1	1380	3	Y	4	4	1			1
							4	9									
*07	1519	N	1459	-0-	-60	-0-	28	1	1418	3	Y	12	9	1			4
							13	9									
08	1496	N	1496	-0-	-0-	-0-	33	1	1449	3	Y	13	14	1			3
							14	9									
*09	1501	N	1501	-0-	-0-	-0-	32	1	1452	3	Y	15	13	1			5
							17	9									
*10	1480	N	1480	-0-	-0-	-0-	33	1	1430	3	Y	15	15	1			5
							17	9									
*11	1440	N	1389	-0-	-51	-0-	26	1	1349	3	Y	13	16	1			2
							14	9									
*12	1519	N	1338	-0-	-181	-0-	28	1	1295	3	Y	14	11	1			5
							15	9									
01	1488	N	1301	-0-	-187	-0-	25	1	1259	3	Y	15	15	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

*03	1196	N	1196	-0-	-0-	-0-	25	1	1160	3	Y	10	11	1			2
							11	9									
*04	1169	N	1169	-0-	-0-	-0-	28	1	1135	3	Y	5	6	1			1
							6	9									
05	1076	N	1076	-0-	-0-	-0-	22	1	1050	3	Y	4	4	1			1
							4	9									
*06	1128	N	1128	-0-	-0-	-0-	29	1	1095	3	Y	4	4	1			1
							4	9									
*07	1207	N	1207	-0-	-0-	-0-	23	1	1171	3	Y	12	9	1			4
							13	9									
08	1211	N	1211	-0-	-0-	-0-	26	1	1171	3	Y	13	14	1			3
							14	9									
*09	1155	N	1155	-0-	-0-	-0-	25	1	1113	3	Y	15	13	1			5
							17	9									
*10	1178	N	1108	-0-	-70	-0-	24	1	1067	3	Y	15	15	1			5
							17	9									
*11	1140	N	1074	-0-	-66	-0-	20	1	1040	3	Y	13	16	1			2
							14	9									
*12	1178	N	1130	-0-	-48	-0-	23	1	1092	3	Y	14	11	1			5
							15	9									
01	1116	N	950	-0-	-166	-0-	18	1	915	3	Y	15	15	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	130	N	130	-0-	-0-	-0-	3	1	127	3	Y	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	3	1	120	3	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	2	1	122	3	Y	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	4	1	150	3	Y	-0-					-0-
*07	726	N	726	-0-	-0-	-0-	14	1	712	3	Y	-0-					-0-
08	809	N	809	-0-	-0-	-0-	18	1	791	3	Y	-0-					-0-
*09	659	N	659	-0-	-0-	-0-	14	1	645	3	Y	-0-					-0-
*10	186	N	140	-0-	-46	-0-	3	1	137	3	Y	-0-					-0-
*11	180	N	25	-0-	-155	-0-	25	3			Y	-0-					-0-
*12	186	N	77	-0-	-109	-0-	2	1	75	3	Y	-0-					-0-
01	155	N	92	-0-	-63	-0-	2	1	90	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

*03	564	N	564	-0-	-0-	-0-	12	1	540	3	Y	11	11	1			2
							12	9									
*04	540	N	526	-0-	-14	-0-	12	1	508	3	Y	5	6	1			1
							6	9									
05	558	N	533	-0-	-25	-0-	11	1	518	3	Y	4	4	1			1
							4	9									
*06	540	N	509	-0-	-31	-0-	13	1	492	3	Y	4	4	1			1
							4	9									
*07	558	N	519	-0-	-39	-0-	10	1	497	3	Y	11	8	1			4
							12	9									
08	527	N	522	-0-	-5	-0-	11	1	505	3	Y	5	8	1			1
							6	9									
*09	510	N	501	-0-	-9	-0-	11	1	490	3	Y	-0-	1	1			-0-
*10	527	N	495	-0-	-32	-0-	11	1	484	3	Y	-0-					-0-
*11	510	N	489	-0-	-21	-0-	9	1	480	3	Y	-0-					-0-
*12	527	N	497	-0-	-30	-0-	10	1	487	3	Y	-0-					-0-
*01	576	N	576	-0-	-0-	-0-	11	1	565	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

*03	609	N	609	-0-	-0-	-0-	13	1	596	3	Y	-0-	1	1			-0-
*04	540	N	523	-0-	-17	-0-	13	1	510	3	Y	-0-					-0-
05	685	N	685	-0-	-0-	-0-	14	1	671	3	Y	-0-					-0-
*06	774	N	774	-0-	-0-	-0-	20	1	754	3	Y	-0-					-0-
*07	627	N	627	-0-	-0-	-0-	12	1	615	3	Y	-0-					-0-
08	717	N	717	-0-	-0-	-0-	16	1	701	3	Y	-0-					-0-
*09	700	N	700	-0-	-0-	-0-	15	1	685	3	Y	-0-					-0-
*10	731	N	731	-0-	-0-	-0-	16	1	715	3	Y	-0-					-0-
*11	692	N	692	-0-	-0-	-0-	13	1	679	3	Y	-0-					-0-
*12	651	N	644	-0-	-7	-0-	14	1	630	3	Y	-0-					-0-
01	651	N	526	-0-	-125	-0-	10	1	516	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

*03	279	N	149	-0-	-130	-0-	3	1	146	3	Y	-0-					-0-
*04	270	N	254	-0-	-16	-0-	6	1	248	3	Y	-0-					-0-
05	279	N	245	-0-	-34	-0-	5	1	240	3	Y	-0-					-0-
*06	238	N	238	-0-	-0-	-0-	6	1	232	3	Y	-0-					-0-
*07	248	N	245	-0-	-3	-0-	5	1	240	3	Y	-0-					-0-
08	248	N	244	-0-	-4	-0-	5	1	239	3	Y	-0-					-0-
*09	278	N	278	-0-	-0-	-0-	6	1	272	3	Y	-0-					-0-
*10	272	N	272	-0-	-0-	-0-	6	1	266	3	Y	-0-					-0-
*11	260	N	260	-0-	-0-	-0-	5	1	255	3	Y	-0-					-0-
*12	248	N	233	-0-	-15	-0-	5	1	228	3	Y	-0-					-0-
*01	550	N	550	-0-	-0-	-0-	11	1	539	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	124	N	120	-0-	-4	-0-	3	1	117	3	Y	-0-					-0-
*04	120	N	103	-0-	-17	-0-	2	1	101	3	Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	2	1	112	3	Y	-0-					-0-
*06	120	N	109	-0-	-11	-0-	3	1	106	3	Y	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	4	1	177	3	Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	3	1	126	3	Y	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	3	1	118	3	Y	-0-					-0-
*10	186	N	114	-0-	-72	-0-	3	1	111	3	Y	-0-					-0-
*11	120	N	102	-0-	-18	-0-	2	1	100	3	Y	-0-					-0-
*12	124	N	91	-0-	-33	-0-	2	1	89	3	Y	-0-					-0-
01	124	N	97	-0-	-27	-0-	2	1	95	3	Y	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	217	N	209	-0-	-8	-0-	4	1	205	3	Y	-0-					-0-
*04	210	N	197	-0-	-13	-0-	5	1	192	3	Y	-0-					-0-
05	217	N	202	-0-	-15	-0-	4	1	198	3	Y	-0-					-0-
*06	210	N	204	-0-	-6	-0-	5	1	199	3	Y	-0-					-0-
*07	217	N	207	-0-	-10	-0-	4	1	203	3	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	5	1	214	3	Y	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	4	1	185	3	Y	-0-					-0-
*10	186	N	184	-0-	-2	-0-	4	1	180	3	Y	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	3	1	180	3	Y	-0-					-0-
*12	197	N	197	-0-	-0-	-0-	4	1	193	3	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	4	1	182	3	Y	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	403	N	245	-0-	-158	-0-	5	1	240	3	Y	-0-					-0-
*04	360	N	331	-0-	-29	-0-	8	1	323	3	Y	-0-					-0-
05	372	N	298	-0-	-74	-0-	6	1	292	3	Y	-0-					-0-
*06	257	N	257	-0-	-0-	-0-	7	1	250	3	Y	-0-					-0-
*07	341	N	251	-0-	-90	-0-	5	1	246	3	Y	-0-					-0-
08	310	N	252	-0-	-58	-0-	6	1	246	3	Y	-0-					-0-
*09	240	N	174	-0-	-66	-0-	4	1	170	3	Y	-0-					-0-
*10	248	N	209	-0-	-39	-0-	5	1	204	3	Y	-0-					-0-
*11	240	N	202	-0-	-38	-0-	4	1	198	3	Y	-0-					-0-
*12	255	N	255	-0-	-0-	-0-	5	1	250	3	Y	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	8	1	397	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

*03	173 N	173	-0-	-0-	-0-	4	1	169	3	Y	-0-			-0-
*04	173 N	173	-0-	-0-	-0-	4	1	169	3	Y	-0-			-0-
05	176 N	176	-0-	-0-	-0-	4	1	172	3	Y	-0-			-0-
*06	172 N	172	-0-	-0-	-0-	4	1	168	3	Y	-0-			-0-
*07	179 N	179	-0-	-0-	-0-	3	1	176	3	Y	-0-			-0-
08	180 N	180	-0-	-0-	-0-	4	1	176	3	Y	-0-			-0-
*09	180 N	172	-0-	-8	-0-	4	1	168	3	Y	-0-			-0-
*10	186 N	181	-0-	-5	-0-	4	1	177	3	Y	-0-			-0-
*11	180 N	174	-0-	-6	-0-	3	1	171	3	Y	-0-			-0-
*12	211 N	211	-0-	-0-	-0-	4	1	207	3	Y	-0-			-0-
01	186 N	184	-0-	-2	-0-	4	1	180	3	Y	-0-			-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

*03	279 N	113	-0-	-166	-0-	2	1	111	3	Y	-0-			-0-
*04	270 N	262	-0-	-8	-0-	6	1	256	3	Y	-0-			-0-
05	186 N	76	-0-	-110	-0-	2	1	74	3	Y	-0-			-0-
*06	120 N	104	-0-	-16	-0-	3	1	101	3	Y	-0-			-0-
*07	279 N	211	-0-	-68	-0-	4	1	207	3	Y	-0-			-0-
08	394 N	394	-0-	-0-	-0-	9	1	385	3	Y	-0-			-0-
*09	345 N	345	-0-	-0-	-0-	8	1	337	3	Y	-0-			-0-
*10	200 N	200	-0-	-0-	-0-	4	1	196	3	Y	-0-			-0-
*11	252 N	252	-0-	-0-	-0-	5	1	247	3	Y	-0-			-0-
*12	290 N	290	-0-	-0-	-0-	6	1	284	3	Y	-0-			-0-
*01	190 N	190	-0-	-0-	-0-	4	1	186	3	Y	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1457	N	947	-0-	-510	-0-	20	1	916	3	Y	10	11	1			2
							11	9									
*04	1350	N	395	-0-	-955	-0-	9	1	382	3	Y	4	5	1			1
							4	9									
05	1488	N	891	-0-	-597	-0-	18	1	869	3	Y	4	4	1			1
							4	9									
*06	1218	N	1218	-0-	-0-	-0-	31	1	1183	3	Y	4	4	1			1
							4	9									
*07	1225	N	1225	-0-	-0-	-0-	24	1	1189	3	Y	11	8	1			4
							12	9									
08	1249	N	1249	-0-	-0-	-0-	27	1	1208	3	Y	13	14	1			3
							14	9									
*09	1412	N	1412	-0-	-0-	-0-	30	1	1365	3	Y	15	13	1			5
							17	9									
*10	1294	N	1294	-0-	-0-	-0-	29	1	1248	3	Y	15	15	1			5
							17	9									
*11	1276	N	1276	-0-	-0-	-0-	24	1	1238	3	Y	13	16	1			2
							14	9									
*12	1375	N	1375	-0-	-0-	-0-	29	1	1331	3	Y	14	11	1			5
							15	9									
*01	1385	N	1385	-0-	-0-	-0-	26	1	1342	3	Y	15	15	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

*03	260	N	260	-0-	-0-	-0-	6	1	254	3	Y	-0-					-0-
*04	373	N	373	-0-	-0-	-0-	9	1	364	3	Y	-0-					-0-
05	351	N	351	-0-	-0-	-0-	7	1	344	3	Y	-0-					-0-
*06	330	N	330	-0-	-0-	-0-	9	1	321	3	Y	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	6	1	322	3	Y	-0-					-0-
08	324	N	324	-0-	-0-	-0-	7	1	317	3	Y	-0-					-0-
*09	330	N	300	-0-	-30	-0-	7	1	293	3	Y	-0-					-0-
*10	341	N	228	-0-	-113	-0-	5	1	223	3	Y	-0-					-0-
*11	300	N	238	-0-	-62	-0-	4	1	234	3	Y	-0-					-0-
*12	310	N	246	-0-	-64	-0-	5	1	241	3	Y	-0-					-0-
*01	269	N	269	-0-	-0-	-0-	5	1	264	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

*03	381	N	381	-0-	-0-	-0-	8	1	373	3	Y	-0-	1	1			-0-
*04	557	N	557	-0-	-0-	-0-	13	1	544	3	Y	-0-					-0-
05	366	N	366	-0-	-0-	-0-	7	1	359	3	Y	-0-					-0-
*06	373	N	373	-0-	-0-	-0-	10	1	363	3	Y	-0-					-0-
*07	556	N	556	-0-	-0-	-0-	11	1	545	3	Y	-0-					-0-
08	618	N	618	-0-	-0-	-0-	14	1	604	3	Y	-0-					-0-
*09	567	N	567	-0-	-0-	-0-	12	1	555	3	Y	-0-					-0-
*10	524	N	524	-0-	-0-	-0-	12	1	512	3	Y	-0-					-0-
*11	489	N	489	-0-	-0-	-0-	9	1	480	3	Y	-0-					-0-
*12	507	N	507	-0-	-0-	-0-	11	1	496	3	Y	-0-					-0-
*01	439	N	439	-0-	-0-	-0-	8	1	431	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	273	N	273	-0-	-0-	-0-	6	1	267	3	Y	-0-					-0-
*04	300	N	300	-0-	-0-	-0-	7	1	293	3	Y	-0-					-0-
05	914	N	914	-0-	-0-	-0-	18	1	896	3	Y	-0-					-0-
*06	270	N	134	-0-	-136	-0-	3	1	131	3	Y	-0-					-0-
*07	643	N	643	-0-	-0-	-0-	12	1	620	3	Y	10	7	1			3
							11	9									
08	745	N	745	-0-	-0-	-0-	16	1	714	3	Y	14	14	1			3
							15	9									
*09	740	N	740	-0-	-0-	-0-	16	1	707	3	Y	15	13	1			5
							17	9									
*10	632	N	632	-0-	-0-	-0-	14	1	601	3	Y	15	15	1			5
							17	9									
*11	590	N	590	-0-	-0-	-0-	11	1	565	3	Y	13	16	1			2
							14	9									
*12	489	N	489	-0-	-0-	-0-	10	1	464	3	Y	14	11	1			5
							15	9									
*01	565	N	565	-0-	-0-	-0-	11	1	537	3	Y	15	15	1			5
							17	9									

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

*03	210	N	210	-0-	-0-	-0-	5	1	205	3	Y	-0-	2	1			-0-
*04	300	N	203	-0-	-97	-0-	5	1	198	3	Y	-0-					-0-
05	248	N	210	-0-	-38	-0-	4	1	206	3	Y	-0-					-0-
*06	210	N	196	-0-	-14	-0-	5	1	191	3	Y	-0-					-0-
*07	217	N	202	-0-	-15	-0-	4	1	198	3	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	5	1	214	3	Y	-0-					-0-
*09	223	N	223	-0-	-0-	-0-	5	1	218	3	Y	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	5	1	215	3	Y	-0-					-0-
*11	210	N	197	-0-	-13	-0-	4	1	193	3	Y	-0-					-0-
*12	233	N	233	-0-	-0-	-0-	5	1	228	3	Y	-0-					-0-
01	217	N	207	-0-	-10	-0-	4	1	203	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1063	N	1063	-0-	-0-	-0-	23	1	1028	3	Y	11	11	1			2
							12	9									
*04	1080	N	1027	-0-	-53	-0-	24	1	997	3	Y	5	6	1			1
							6	9									
05	1085	N	1045	-0-	-40	-0-	21	1	1020	3	Y	4	4	1			1
							4	9									
*06	1044	N	1044	-0-	-0-	-0-	27	1	1013	3	Y	4	4	1			1
							4	9									
*07	1054	N	1038	-0-	-16	-0-	20	1	1005	3	Y	12	9	1			4
							13	9									
08	1054	N	1052	-0-	-2	-0-	23	1	1023	3	Y	5	8	1			1
							6	9									
*09	1050	N	1015	-0-	-35	-0-	22	1	993	3	Y	-0-	1	1			-0-
*10	1023	N	993	-0-	-30	-0-	22	1	971	3	Y	-0-					-0-
*11	1020	N	927	-0-	-93	-0-	17	1	910	3	Y	-0-					-0-
*12	1054	N	779	-0-	-275	-0-	16	1	763	3	Y	-0-					-0-
01	992	N	821	-0-	-171	-0-	16	1	805	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	359	N	359	-0-	-0-	-0-	8	1	351	3	Y	-0-					-0-
*04	405	N	405	-0-	-0-	-0-	10	1	395	3	Y	-0-					-0-
05	460	N	460	-0-	-0-	-0-	9	1	451	3	Y	-0-					-0-
*06	360	N	217	-0-	-143	-0-	6	1	211	3	Y	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	12	1	586	3	Y	-0-					-0-
08	571	N	571	-0-	-0-	-0-	13	1	558	3	Y	-0-					-0-
*09	543	N	543	-0-	-0-	-0-	12	1	531	3	Y	-0-					-0-
*10	403	N	190	-0-	-213	-0-	4	1	186	3	Y	-0-					-0-
*11	390	N	182	-0-	-208	-0-	3	1	179	3	Y	-0-					-0-
*12	532	N	532	-0-	-0-	-0-	11	1	521	3	Y	-0-					-0-
*01	521	N	521	-0-	-0-	-0-	10	1	511	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2322	N	2322	-0-	-0-	-0-	49	1	2250	3	Y	21	21	1			5
							23	9									
*04	2233	N	2233	-0-	-0-	-0-	53	1	2169	3	Y	10	12	1			3
							11	9									
05	2139	N	1838	-0-	-301	-0-	37	1	1792	3	Y	8	9	1			2
							9	9									
*06	2160	N	1029	-0-	-1131	-0-	26	1	994	3	Y	8	8	1			2
							9	9									
*07	2232	N	935	-0-	-1297	-0-	18	1	893	3	Y	22	17	1			7
							24	9									
08	1829	N	924	-0-	-905	-0-	20	1	883	3	Y	19	22	1			4
							21	9									
*09	1123	N	1123	-0-	-0-	-0-	24	1	1084	3	Y	14	14	1			4
							15	9									
*10	1380	N	1380	-0-	-0-	-0-	30	1	1332	3	Y	16	15	1			5
							18	9									
*11	1384	N	1384	-0-	-0-	-0-	26	1	1344	3	Y	13	16	1			2
							14	9									
*12	1521	N	1521	-0-	-0-	-0-	32	1	1474	3	Y	14	11	1			5
							15	9									
*01	1644	N	1644	-0-	-0-	-0-	31	1	1596	3	Y	15	15	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	806	N	806	-0-	-0-	-0-		17 1 12 9	777	3	Y	11	11	1			2
*04	745	N	745	-0-	-0-	-0-		18 1 6 9	721	3	Y	5	6	1			1
05	744	N	744	-0-	-0-	-0-		15 1 4 9	725	3	Y	4	4	1			1
*06	733	N	733	-0-	-0-	-0-		19 1 4 9	710	3	Y	4	4	1			1
*07	782	N	782	-0-	-0-	-0-		15 1 13 9	754	3	Y	12	9	1			4
08	773	N	773	-0-	-0-	-0-		17 1 14 9	742	3	Y	13	14	1			3
*09	760	N	760	-0-	-0-	-0-		16 1 17 9	727	3	Y	15	13	1			5
*10	744	N	715	-0-	-29	-0-		16 1 17 9	682	3	Y	15	15	1			5
*11	720	N	694	-0-	-26	-0-		13 1 14 9	667	3	Y	13	16	1			2
*12	744	N	716	-0-	-28	-0-		15 1 15 9	686	3	Y	14	11	1			5
*01	721	N	721	-0-	-0-	-0-		14 1 17 9	690	3	Y	15	15	1			5

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1461	N	1461	-0-	-0-	-0-		31 1 11 9	1419	3	Y	10	11	1			2
*04	1429	N	1429	-0-	-0-	-0-		34 1 6 9	1389	3	Y	5	6	1			1
05	1457	N	1367	-0-	-90	-0-		27 1 4 9	1336	3	Y	4	4	1			1
*06	1410	N	757	-0-	-653	-0-		19 1 4 9	734	3	Y	4	4	1			1
*07	1488	N	804	-0-	-684	-0-		15 1 13 9	776	3	Y	12	9	1			4
08	1364	N	862	-0-	-502	-0-		19 1 14 9	829	3	Y	13	14	1			3
*09	848	N	848	-0-	-0-	-0-		18 1 17 9	813	3	Y	15	13	1			5
*10	1360	N	1360	-0-	-0-	-0-		30 1 17 9	1313	3	Y	15	15	1			5
*11	1602	N	1602	-0-	-0-	-0-		30 1 14 9	1558	3	Y	13	16	1			2
*12	1772	N	1772	-0-	-0-	-0-		37 1 15 9	1720	3	Y	14	11	1			5
*01	1823	N	1823	-0-	-0-	-0-		35 1 17 9	1771	3	Y	15	15	1			5

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	558	N	538	-0-	-20	-0-	11	1	516	3	Y	10	11	1			2
							11	9									
*04	600	N	502	-0-	-98	-0-	12	1	484	3	Y	5	6	1			1
							6	9									
05	620	N	506	-0-	-114	-0-	10	1	492	3	Y	4	4	1			1
							4	9									
*06	510	N	451	-0-	-59	-0-	12	1	435	3	Y	4	4	1			1
							4	9									
*07	527	N	453	-0-	-74	-0-	9	1	431	3	Y	12	9	1			4
							13	9									
08	496	N	462	-0-	-34	-0-	10	1	444	3	Y	7	9	1			2
							8	9									
*09	459	N	459	-0-	-0-	-0-	10	1	449	3	Y	-0-	2	1			-0-
*10	466	N	466	-0-	-0-	-0-	10	1	456	3	Y	-0-					-0-
*11	450	N	447	-0-	-3	-0-	8	1	439	3	Y	-0-					-0-
*12	472	N	472	-0-	-0-	-0-	10	1	462	3	Y	-0-					-0-
*01	510	N	510	-0-	-0-	-0-	10	1	500	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

*03	713	N	486	-0-	-227	-0-	10	1	476	3	Y	-0-					-0-
*04	678	N	678	-0-	-0-	-0-	16	1	662	3	Y	-0-					-0-
05	731	N	731	-0-	-0-	-0-	15	1	716	3	Y	-0-					-0-
*06	922	N	922	-0-	-0-	-0-	24	1	898	3	Y	-0-					-0-
*07	860	N	860	-0-	-0-	-0-	17	1	843	3	Y	-0-					-0-
08	783	N	783	-0-	-0-	-0-	17	1	766	3	Y	-0-					-0-
*09	778	N	778	-0-	-0-	-0-	17	1	761	3	Y	-0-					-0-
*10	752	N	752	-0-	-0-	-0-	17	1	735	3	Y	-0-					-0-
*11	716	N	716	-0-	-0-	-0-	13	1	703	3	Y	-0-					-0-
*12	731	N	731	-0-	-0-	-0-	15	1	716	3	Y	-0-					-0-
01	713	N	641	-0-	-72	-0-	12	1	629	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	832	N	832	-0-	-0-	-0-	18	1	803	3	Y	10	11	1			2
							11	9									
*04	835	N	835	-0-	-0-	-0-	20	1	809	3	Y	5	6	1			1
							6	9									
05	837	N	815	-0-	-22	-0-	16	1	795	3	Y	4	4	1			1
							4	9									
*06	810	N	790	-0-	-20	-0-	20	1	766	3	Y	4	4	1			1
							4	9									
*07	868	N	754	-0-	-114	-0-	14	1	727	3	Y	12	9	1			4
							13	9									
08	806	N	771	-0-	-35	-0-	17	1	740	3	Y	13	14	1			3
							14	9									
*09	796	N	796	-0-	-0-	-0-	17	1	762	3	Y	15	13	1			5
							17	9									
*10	793	N	793	-0-	-0-	-0-	17	1	759	3	Y	15	15	1			5
							17	9									
*11	720	N	682	-0-	-38	-0-	12	1	656	3	Y	13	16	1			2
							14	9									
*12	800	N	800	-0-	-0-	-0-	17	1	768	3	Y	14	11	1			5
							15	9									
01	744	N	537	-0-	-207	-0-	10	1	514	3	Y	12	13	1			4
							13	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

*03	673	N	673	-0-	-0-	-0-	14	1	648	3	Y	10	11	1			2
							11	9									
*04	724	N	724	-0-	-0-	-0-	17	1	701	3	Y	5	6	1			1
							6	9									
05	727	N	727	-0-	-0-	-0-	15	1	708	3	Y	4	4	1			1
							4	9									
*06	697	N	697	-0-	-0-	-0-	18	1	675	3	Y	4	4	1			1
							4	9									
*07	724	N	724	-0-	-0-	-0-	14	1	697	3	Y	12	9	1			4
							13	9									
08	728	N	728	-0-	-0-	-0-	16	1	698	3	Y	13	14	1			3
							14	9									
*09	723	N	723	-0-	-0-	-0-	15	1	691	3	Y	15	13	1			5
							17	9									
*10	713	N	708	-0-	-5	-0-	15	1	676	3	Y	15	15	1			5
							17	9									
*11	690	N	671	-0-	-19	-0-	12	1	645	3	Y	13	16	1			2
							14	9									
*12	778	N	778	-0-	-0-	-0-	16	1	747	3	Y	14	11	1			5
							15	9									
01	713	N	494	-0-	-219	-0-	9	1	468	3	Y	15	15	1			5
							17	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	719	N	719	-0-	-0-	-0-	15	1	693	3	Y	10	11	1			2
							11	9									
*04	899	N	899	-0-	-0-	-0-	21	1	872	3	Y	5	6	1			1
							6	9									
05	655	N	655	-0-	-0-	-0-	13	1	638	3	Y	4	4	1			1
							4	9									
*06	689	N	689	-0-	-0-	-0-	18	1	667	3	Y	4	4	1			1
							4	9									
*07	779	N	779	-0-	-0-	-0-	15	1	751	3	Y	12	9	1			4
							13	9									
08	808	N	808	-0-	-0-	-0-	18	1	776	3	Y	13	14	1			3
							14	9									
*09	660	N	624	-0-	-36	-0-	13	1	594	3	Y	15	13	1			5
							17	9									
*10	682	N	598	-0-	-84	-0-	13	1	568	3	Y	15	15	1			5
							17	9									
*11	660	N	546	-0-	-114	-0-	10	1	522	3	Y	13	16	1			2
							14	9									
*12	792	N	792	-0-	-0-	-0-	16	1	761	3	Y	14	11	1			5
							15	9									
*01	855	N	855	-0-	-0-	-0-	16	1	822	3	Y	15	15	1			5
							17	9									

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

*03	640	N	640	-0-	-0-	-0-	14	1	626	3	Y	-0-					-0-
*04	681	N	681	-0-	-0-	-0-	16	1	665	3	Y	-0-					-0-
05	694	N	694	-0-	-0-	-0-	14	1	680	3	Y	-0-					-0-
*06	690	N	690	-0-	-0-	-0-	18	1	672	3	Y	-0-					-0-
*07	708	N	708	-0-	-0-	-0-	14	1	694	3	Y	-0-					-0-
08	716	N	716	-0-	-0-	-0-	16	1	700	3	Y	-0-					-0-
*09	714	N	714	-0-	-0-	-0-	16	1	698	3	Y	-0-					-0-
*10	708	N	708	-0-	-0-	-0-	16	1	692	3	Y	-0-					-0-
*11	660	N	636	-0-	-24	-0-	12	1	624	3	Y	-0-					-0-
*12	682	N	659	-0-	-23	-0-	14	1	645	3	Y	-0-					-0-
01	682	N	643	-0-	-39	-0-	12	1	631	3	Y	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

*03	844	N	844	-0-	-0-	-0-	18	1	815	3	Y	10	11	1			2
							11	9									
*04	844	N	844	-0-	-0-	-0-	20	1	818	3	Y	5	6	1			1
							6	9									
05	881	N	881	-0-	-0-	-0-	18	1	859	3	Y	4	4	1			1
							4	9									
*06	865	N	865	-0-	-0-	-0-	22	1	839	3	Y	4	4	1			1
							4	9									
*07	899	N	899	-0-	-0-	-0-	17	1	869	3	Y	12	9	1			4
							13	9									
08	918	N	918	-0-	-0-	-0-	20	1	884	3	Y	13	14	1			3
							14	9									
*09	886	N	886	-0-	-0-	-0-	19	1	850	3	Y	15	13	1			5
							17	9									
*10	915	N	915	-0-	-0-	-0-	20	1	878	3	Y	15	15	1			5
							17	9									
*11	873	N	873	-0-	-0-	-0-	16	1	843	3	Y	13	16	1			2
							14	9									
*12	881	N	881	-0-	-0-	-0-	18	1	848	3	Y	14	11	1			5
							15	9									
*01	883	N	883	-0-	-0-	-0-	17	1	849	3	Y	15	15	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	310	N	131	-0-	-179	-0-	3	1	128	3	Y	-0-					-0-
*04	395	N	395	-0-	-0-	-0-	9	1	386	3	Y	-0-					-0-
05	358	N	358	-0-	-0-	-0-	7	1	351	3	Y	-0-					-0-
*06	346	N	346	-0-	-0-	-0-	9	1	337	3	Y	-0-					-0-
*07	403	N	303	-0-	-100	-0-	6	1	297	3	Y	-0-					-0-
08	372	N	209	-0-	-163	-0-	5	1	204	3	Y	-0-					-0-
*09	360	N	340	-0-	-20	-0-	7	1	333	3	Y	-0-					-0-
*10	310	N	304	-0-	-6	-0-	7	1	297	3	Y	-0-					-0-
*11	283	N	283	-0-	-0-	-0-	5	1	278	3	Y	-0-					-0-
*12	341	N	310	-0-	-31	-0-	7	1	303	3	Y	-0-					-0-
01	310	N	189	-0-	-121	-0-	4	1	185	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	542	N	542	-0-	-0-	-0-	12	1	530	3	Y	-0-					-0-
*04	523	N	523	-0-	-0-	-0-	13	1	510	3	Y	-0-					-0-
05	524	N	524	-0-	-0-	-0-	11	1	513	3	Y	-0-					-0-
*06	514	N	514	-0-	-0-	-0-	13	1	501	3	Y	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	8	1	398	3	Y	-0-					-0-
08	484	N	484	-0-	-0-	-0-	11	1	473	3	Y	-0-					-0-
*09	510	N	483	-0-	-27	-0-	11	1	472	3	Y	-0-					-0-
*10	521	N	521	-0-	-0-	-0-	12	1	509	3	Y	-0-					-0-
*11	480	N	455	-0-	-25	-0-	9	1	446	3	Y	-0-					-0-
*12	496	N	460	-0-	-36	-0-	10	1	450	3	Y	-0-					-0-
01	527	N	193	-0-	-334	-0-	4	1	189	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	297	N	297	-0-	-0-	-0-	6	1	291	3	Y	-0-					-0-
*04	300	N	286	-0-	-14	-0-	7	1	279	3	Y	-0-					-0-
05	299	N	299	-0-	-0-	-0-	6	1	293	3	Y	-0-					-0-
*06	306	N	306	-0-	-0-	-0-	8	1	297	3	Y	1	1	1			-0-
							1	9									
*07	310	N	297	-0-	-13	-0-	6	1	278	3	Y	12	8	1			4
							13	9									
08	310	N	283	-0-	-27	-0-	6	1	263	3	Y	13	14	1			3
							14	9									
*09	300	N	270	-0-	-30	-0-	6	1	247	3	Y	15	13	1			5
							17	9									
*10	310	N	251	-0-	-59	-0-	5	1	229	3	Y	15	15	1			5
							17	9									
*11	270	N	212	-0-	-58	-0-	4	1	194	3	Y	13	16	1			2
							14	9									
*12	279	N	276	-0-	-3	-0-	5	1	256	3	Y	14	11	1			5
							15	9									
*01	296	N	296	-0-	-0-	-0-	5	1	274	3	Y	15	15	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	426	N	426	-0-	-0-	-0-	9	1	406	3	Y	10	11	1			2
							11	9									
*04	416	N	416	-0-	-0-	-0-	10	1	400	3	Y	5	6	1			1
							6	9									
05	410	N	410	-0-	-0-	-0-	8	1	398	3	Y	4	4	1			1
							4	9									
*06	397	N	397	-0-	-0-	-0-	10	1	383	3	Y	4	4	1			1
							4	9									
*07	398	N	398	-0-	-0-	-0-	7	1	378	3	Y	12	9	1			4
							13	9									
08	402	N	402	-0-	-0-	-0-	9	1	379	3	Y	13	14	1			3
							14	9									
*09	394	N	394	-0-	-0-	-0-	8	1	369	3	Y	15	13	1			5
							17	9									
*10	403	N	387	-0-	-16	-0-	8	1	362	3	Y	15	15	1			5
							17	9									
*11	390	N	360	-0-	-30	-0-	6	1	340	3	Y	13	16	1			2
							14	9									
*12	403	N	288	-0-	-115	-0-	6	1	267	3	Y	14	11	1			5
							15	9									
01	372	N	167	-0-	-205	-0-	3	1	157	3	Y	6	9	1			2
							7	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

*03	155	N	61	-0-	-94	-0-	1	1	60	3	Y	-0-					-0-
*04	271	N	271	-0-	-0-	-0-	6	1	265	3	Y	-0-					-0-
05	270	N	270	-0-	-0-	-0-	5	1	265	3	Y	-0-					-0-
*06	249	N	249	-0-	-0-	-0-	6	1	243	3	Y	-0-					-0-
*07	730	N	730	-0-	-0-	-0-	14	1	716	3	Y	-0-					-0-
08	1857	N	1857	-0-	-0-	-0-	41	1	1816	3	Y	-0-					-0-
*09	859	N	859	-0-	-0-	-0-	19	1	840	3	Y	-0-					-0-
*10	1848	N	1848	-0-	-0-	-0-	41	1	1807	3	Y	-0-					-0-
*11	450	N	236	-0-	-214	-0-	4	1	232	3	Y	-0-					-0-
*12	465	N	35	-0-	-430	-0-	1	1	34	3	Y	-0-					-0-
*01	581	N	581	-0-	-0-	-0-	11	1	570	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	496	N	361	-0-	-135	-0-	8	1	343	3	Y	9	10	1			2
							10	9									
*04	547	N	547	-0-	-0-	-0-	13	1	528	3	Y	5	6	1			1
							6	9									
05	521	N	521	-0-	-0-	-0-	10	1	507	3	Y	4	4	1			1
							4	9									
*06	513	N	513	-0-	-0-	-0-	13	1	496	3	Y	4	4	1			1
							4	9									
*07	510	N	510	-0-	-0-	-0-	10	1	487	3	Y	12	9	1			4
							13	9									
08	527	N	527	-0-	-0-	-0-	12	1	509	3	Y	5	8	1			1
							6	9									
*09	510	N	493	-0-	-17	-0-	11	1	482	3	Y	-0-	1	1			-0-
*10	496	N	493	-0-	-3	-0-	11	1	482	3	Y	-0-					-0-
*11	510	N	467	-0-	-43	-0-	9	1	458	3	Y	-0-					-0-
*12	496	N	461	-0-	-35	-0-	10	1	451	3	Y	-0-					-0-
01	496	N	445	-0-	-51	-0-	9	1	436	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	660	N	660	-0-	-0-	-0-	14	1	635	3	Y	10	10	1			2
							11	9									
*04	706	N	706	-0-	-0-	-0-	17	1	683	3	Y	5	6	1			1
							6	9									
05	757	N	757	-0-	-0-	-0-	15	1	738	3	Y	4	4	1			1
							4	9									
*06	718	N	718	-0-	-0-	-0-	18	1	696	3	Y	4	4	1			1
							4	9									
*07	786	N	786	-0-	-0-	-0-	15	1	758	3	Y	12	9	1			4
							13	9									
08	713	N	638	-0-	-75	-0-	14	1	610	3	Y	13	14	1			3
							14	9									
*09	720	N	548	-0-	-172	-0-	12	1	522	3	Y	13	12	1			4
							14	9									
*10	744	N	688	-0-	-56	-0-	15	1	659	3	Y	13	13	1			4
							14	9									
*11	703	N	703	-0-	-0-	-0-	13	1	675	3	Y	14	16	1			2
							15	9									
*12	661	N	661	-0-	-0-	-0-	14	1	632	3	Y	14	11	1			5
							15	9									
01	682	N	302	-0-	-380	-0-	6	1	286	3	Y	9	11	1			3
							10	9									

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

*03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	589	N	129	-0-	-460	-0-	3	1	126	3	Y	-0-					-0-
*04	490	N	490	-0-	-0-	-0-	12	1	478	3	Y	-0-					-0-
05	714	N	714	-0-	-0-	-0-	14	1	700	3	Y	-0-					-0-
*06	668	N	668	-0-	-0-	-0-	17	1	651	3	Y	-0-					-0-
*07	674	N	674	-0-	-0-	-0-	13	1	661	3	Y	-0-					-0-
08	682	N	667	-0-	-15	-0-	15	1	652	3	Y	-0-					-0-
*09	660	N	639	-0-	-21	-0-	14	1	625	3	Y	-0-					-0-
*10	682	N	456	-0-	-226	-0-	10	1	446	3	Y	-0-					-0-
*11	680	N	680	-0-	-0-	-0-	13	1	667	3	Y	-0-					-0-
*12	651	N	619	-0-	-32	-0-	13	1	606	3	Y	-0-					-0-
*01	558	N	558	-0-	-0-	-0-	11	1	547	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

*03	1117	N	1117	-0-	-0-	-0-	24	1	1082	3	Y	10	11	1			2
							11	9									
*04	1085	N	1085	-0-	-0-	-0-	26	1	1053	3	Y	5	6	1			1
							6	9									
05	1132	N	1132	-0-	-0-	-0-	23	1	1105	3	Y	4	4	1			1
							4	9									
*06	1094	N	1094	-0-	-0-	-0-	28	1	1062	3	Y	4	4	1			1
							4	9									
*07	1109	N	1109	-0-	-0-	-0-	21	1	1075	3	Y	12	9	1			4
							13	9									
08	1167	N	1167	-0-	-0-	-0-	25	1	1128	3	Y	13	14	1			3
							14	9									
*09	1117	N	1117	-0-	-0-	-0-	24	1	1076	3	Y	15	13	1			5
							17	9									
*10	1142	N	1142	-0-	-0-	-0-	25	1	1100	3	Y	15	15	1			5
							17	9									
*11	1080	N	1075	-0-	-5	-0-	20	1	1041	3	Y	13	16	1			2
							14	9									
*12	1116	N	1054	-0-	-62	-0-	22	1	1017	3	Y	14	11	1			5
							15	9									
*01	1128	N	1128	-0-	-0-	-0-	21	1	1090	3	Y	15	15	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

*03	589	N	536	-0-	-53	-0-	12	1	524	3	Y	-0-					-0-
*04	593	N	593	-0-	-0-	-0-	14	1	579	3	Y	-0-					-0-
05	589	N	580	-0-	-9	-0-	12	1	568	3	Y	-0-					-0-
*06	574	N	574	-0-	-0-	-0-	15	1	559	3	Y	-0-					-0-
*07	620	N	616	-0-	-4	-0-	12	1	604	3	Y	-0-					-0-
08	621	N	621	-0-	-0-	-0-	14	1	607	3	Y	-0-					-0-
*09	591	N	591	-0-	-0-	-0-	13	1	578	3	Y	-0-					-0-
*10	589	N	538	-0-	-51	-0-	12	1	526	3	Y	-0-					-0-
*11	570	N	534	-0-	-36	-0-	10	1	524	3	Y	-0-					-0-
*12	589	N	546	-0-	-43	-0-	11	1	535	3	Y	-0-					-0-
*01	554	N	554	-0-	-0-	-0-	11	1	543	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

*03	537	N	537	-0-	-0-	-0-	12	1	525	3	Y	-0-	1	1			-0-
*04	523	N	523	-0-	-0-	-0-	13	1	510	3	Y	-0-					-0-
05	528	N	528	-0-	-0-	-0-	11	1	517	3	Y	-0-					-0-
*06	526	N	526	-0-	-0-	-0-	14	1	512	3	Y	-0-					-0-
*07	539	N	539	-0-	-0-	-0-	10	1	529	3	Y	-0-					-0-
08	544	N	544	-0-	-0-	-0-	12	1	532	3	Y	-0-					-0-
*09	529	N	529	-0-	-0-	-0-	12	1	517	3	Y	-0-					-0-
*10	527	N	526	-0-	-1	-0-	12	1	514	3	Y	-0-					-0-
*11	510	N	501	-0-	-9	-0-	9	1	492	3	Y	-0-					-0-
*12	527	N	525	-0-	-2	-0-	11	1	514	3	Y	-0-					-0-
01	527	N	511	-0-	-16	-0-	10	1	501	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

*03	1861	N	1861	-0-	-0-	-0-	39	1	1798	3	Y	22	22	1			5
							24	9									
*04	1814	N	1814	-0-	-0-	-0-	43	1	1760	3	Y	10	12	1			3
							11	9									
05	1860	N	1824	-0-	-36	-0-	36	1	1779	3	Y	8	9	1			2
							9	9									
*06	1800	N	1654	-0-	-146	-0-	43	1	1602	3	Y	8	8	1			2
							9	9									
*07	1860	N	1745	-0-	-115	-0-	33	1	1688	3	Y	22	17	1			7
							24	9									
08	1829	N	1770	-0-	-59	-0-	38	1	1702	3	Y	27	28	1			6
							30	9									
*09	1715	N	1715	-0-	-0-	-0-	37	1	1647	3	Y	28	25	1			9
							31	9									
*10	1724	N	1724	-0-	-0-	-0-	38	1	1652	3	Y	31	30	1			10
							34	9									
*11	1661	N	1661	-0-	-0-	-0-	30	1	1601	3	Y	27	33	1			4
							30	9									
*12	1674	N	1486	-0-	-188	-0-	31	1	1423	3	Y	29	22	1			11
							32	9									
01	1674	N	1531	-0-	-143	-0-	29	1	1470	3	Y	29	30	1			10
							32	9									

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

*03	589	N	366	-0-	-223	-0-	8	1	358	3	Y	-0-					-0-
*04	602	N	602	-0-	-0-	-0-	14	1	588	3	Y	-0-					-0-
05	589	N	576	-0-	-13	-0-	12	1	564	3	Y	-0-					-0-
*06	572	N	572	-0-	-0-	-0-	15	1	557	3	Y	-0-					-0-
*07	589	N	553	-0-	-36	-0-	11	1	542	3	Y	-0-					-0-
08	589	N	499	-0-	-90	-0-	11	1	488	3	Y	-0-					-0-
*09	564	N	564	-0-	-0-	-0-	12	1	552	3	Y	-0-					-0-
*10	579	N	579	-0-	-0-	-0-	13	1	566	3	Y	-0-					-0-
*11	547	N	547	-0-	-0-	-0-	10	1	537	3	Y	-0-					-0-
*12	558	N	513	-0-	-45	-0-	11	1	502	3	Y	-0-					-0-
*01	561	N	561	-0-	-0-	-0-	11	1	550	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	787	N	787	-0-	-0-	-0-	17	1	759	3	Y	10	11	1			2
							11	9									
*04	780	N	780	-0-	-0-	-0-	19	1	755	3	Y	5	6	1			1
							6	9									
05	781	N	781	-0-	-0-	-0-	16	1	761	3	Y	4	4	1			1
							4	9									
*06	813	N	813	-0-	-0-	-0-	21	1	788	3	Y	4	4	1			1
							4	9									
*07	850	N	850	-0-	-0-	-0-	16	1	821	3	Y	12	9	1			4
							13	9									
08	850	N	850	-0-	-0-	-0-	18	1	818	3	Y	13	14	1			3
							14	9									
*09	823	N	823	-0-	-0-	-0-	18	1	788	3	Y	15	13	1			5
							17	9									
*10	819	N	819	-0-	-0-	-0-	18	1	784	3	Y	15	15	1			5
							17	9									
*11	780	N	752	-0-	-28	-0-	14	1	724	3	Y	13	16	1			2
							14	9									
*12	806	N	697	-0-	-109	-0-	14	1	668	3	Y	14	11	1			5
							15	9									
01	806	N	745	-0-	-61	-0-	14	1	714	3	Y	15	15	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	301	N	301	-0-	-0-	-0-	6	1	288	3	Y	6	6	1			1
							7	9									
*04	220	N	220	-0-	-0-	-0-	5	1	209	3	Y	5	5	1			1
							6	9									
05	310	N	240	-0-	-70	-0-	5	1	231	3	Y	4	4	1			1
							4	9									
*06	300	N	189	-0-	-111	-0-	5	1	180	3	Y	4	4	1			1
							4	9									
*07	217	N	136	-0-	-81	-0-	3	1	129	3	Y	4	4	1			1
							4	9									
08	278	N	278	-0-	-0-	-0-	6	1	261	3	Y	10	9	1			2
							11	9									
*09	288	N	288	-0-	-0-	-0-	6	1	265	3	Y	15	12	1			5
							17	9									
*10	288	N	288	-0-	-0-	-0-	6	1	265	3	Y	15	15	1			5
							17	9									
*11	253	N	253	-0-	-0-	-0-	4	1	235	3	Y	13	16	1			2
							14	9									
*12	244	N	244	-0-	-0-	-0-	5	1	224	3	Y	14	11	1			5
							15	9									
*01	206	N	206	-0-	-0-	-0-	4	1	192	3	Y	9	11	1			3
							10	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	713	N	706	-0-	-7	-0-	15	1	680	3	Y	10	11	1			2
							11	9									
*04	635	N	635	-0-	-0-	-0-	15	1	614	3	Y	5	6	1			1
							6	9									
05	673	N	673	-0-	-0-	-0-	13	1	656	3	Y	4	4	1			1
							4	9									
*06	690	N	658	-0-	-32	-0-	17	1	637	3	Y	4	4	1			1
							4	9									
*07	726	N	726	-0-	-0-	-0-	14	1	699	3	Y	12	9	1			4
							13	9									
08	724	N	724	-0-	-0-	-0-	16	1	694	3	Y	13	14	1			3
							14	9									
*09	706	N	706	-0-	-0-	-0-	15	1	674	3	Y	15	13	1			5
							17	9									
*10	688	N	688	-0-	-0-	-0-	15	1	656	3	Y	15	15	1			5
							17	9									
*11	662	N	662	-0-	-0-	-0-	12	1	636	3	Y	13	16	1			2
							14	9									
*12	680	N	680	-0-	-0-	-0-	14	1	651	3	Y	14	11	1			5
							15	9									
*01	656	N	656	-0-	-0-	-0-	12	1	627	3	Y	15	15	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

*03	714	N	714	-0-	-0-	-0-	15	1	688	3	Y	10	11	1			2
							11	9									
*04	633	N	633	-0-	-0-	-0-	15	1	612	3	Y	5	6	1			1
							6	9									
05	613	N	613	-0-	-0-	-0-	12	1	597	3	Y	4	4	1			1
							4	9									
*06	592	N	592	-0-	-0-	-0-	15	1	573	3	Y	4	4	1			1
							4	9									
*07	600	N	600	-0-	-0-	-0-	11	1	576	3	Y	12	9	1			4
							13	9									
08	592	N	592	-0-	-0-	-0-	13	1	571	3	Y	7	9	1			2
							8	9									
*09	600	N	565	-0-	-35	-0-	12	1	553	3	Y	-0-	2	1			-0-
*10	589	N	548	-0-	-41	-0-	12	1	536	3	Y	-0-					-0-
*11	570	N	507	-0-	-63	-0-	9	1	498	3	Y	-0-					-0-
*12	589	N	536	-0-	-53	-0-	11	1	525	3	Y	-0-					-0-
01	558	N	503	-0-	-55	-0-	10	1	493	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

*03	650	N	650	-0-	-0-	-0-	14	1	636	3	Y	-0-					-0-
*04	745	N	745	-0-	-0-	-0-	18	1	727	3	Y	-0-					-0-
05	631	N	631	-0-	-0-	-0-	13	1	618	3	Y	-0-					-0-
*06	551	N	551	-0-	-0-	-0-	14	1	537	3	Y	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	8	1	397	3	Y	-0-					-0-
08	372	N	321	-0-	-51	-0-	7	1	314	3	Y	-0-					-0-
*09	450	N	299	-0-	-151	-0-	7	1	292	3	Y	-0-					-0-
*10	403	N	269	-0-	-134	-0-	6	1	263	3	Y	-0-					-0-
*11	300	N	251	-0-	-49	-0-	5	1	246	3	Y	-0-					-0-
*12	310	N	234	-0-	-76	-0-	5	1	229	3	Y	-0-					-0-
01	279	N	242	-0-	-37	-0-	5	1	237	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

*03	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	2	1	82	3	Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
*06	13	N	10	-0-	-3	-0-	10	3			Y	-0-					-0-
*07	897	N	897	-0-	-0-	-0-	17	1	880	3	Y	-0-					-0-
08	1298	N	1298	-0-	-0-	-0-	29	1	1269	3	Y	-0-					-0-
*09	943	N	943	-0-	-0-	-0-	21	1	922	3	Y	-0-					-0-
*10	765	N	765	-0-	-0-	-0-	17	1	748	3	Y	-0-					-0-
*11	692	N	692	-0-	-0-	-0-	13	1	679	3	Y	-0-					-0-
*12	677	N	677	-0-	-0-	-0-	14	1	663	3	Y	-0-					-0-
*01	396	N	396	-0-	-0-	-0-	8	1	388	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

*03	1698	N	1698	-0-	-0-	-0-	36 24	1 9	1638	3	Y	22	20	1			5
*04	1680	N	1679	-0-	-1	-0-	40 11	1 9	1628	3	Y	10	12	1			3
05	1736	N	1700	-0-	-36	-0-	34 9	1 9	1657	3	Y	8	9	1			2
*06	1655	N	1655	-0-	-0-	-0-	43 9	1 9	1603	3	Y	8	8	1			2
*07	1736	N	1694	-0-	-42	-0-	32 24	1 9	1638	3	Y	22	17	1			7
08	1715	N	1715	-0-	-0-	-0-	37 30	1 9	1648	3	Y	27	28	1			6
*09	1689	N	1689	-0-	-0-	-0-	36 31	1 9	1622	3	Y	28	25	1			9
*10	1705	N	1673	-0-	-32	-0-	37 34	1 9	1602	3	Y	31	30	1			10
*11	1650	N	1630	-0-	-20	-0-	30 30	1 9	1570	3	Y	27	33	1			4
*12	1705	N	1690	-0-	-15	-0-	35 32	1 9	1623	3	Y	29	22	1			11
01	1674	N	1609	-0-	-65	-0-	30 32	1 9	1547	3	Y	29	30	1			10

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	458	N	458	-0-		-0-	-0-	10	1	448	3	Y	-0-					-0-
*04	1213	N	1213	-0-		-0-	-0-	29	1	1184	3	Y	-0-					-0-
05	899	N	899	-0-		-0-	-0-	18	1	879	3	Y	2	1	1			1
								2	9									
*06	744	N	744	-0-		-0-	-0-	19	1	721	3	Y	4	4	1			1
								4	9									
*07	682	N	682	-0-		-0-	-0-	13	1	657	3	Y	11	8	1			4
								12	9									
08	628	N	628	-0-		-0-	-0-	14	1	600	3	Y	13	14	1			3
								14	9									
*09	750	N	612	-0-		-138	-0-	13	1	582	3	Y	15	13	1			5
								17	9									
*10	682	N	575	-0-		-107	-0-	12	1	546	3	Y	15	15	1			5
								17	9									
*11	600	N	204	-0-		-396	-0-	4	1	186	3	Y	13	16	1			2
								14	9									
*12	620	N	440	-0-		-180	-0-	9	1	420	3	Y	10	8	1			4
								11	9									
*01	1022	N	1022	-0-		-0-	-0-	19	1	986	3	Y	15	14	1			5
								17	9									

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

*03	1037	N	1037	-0-		-0-	-0-	22	1	1004	3	Y	10	11	1			2
								11	9									
*04	1006	N	1006	-0-		-0-	-0-	24	1	976	3	Y	5	6	1			1
								6	9									
05	1031	N	1031	-0-		-0-	-0-	21	1	1006	3	Y	4	4	1			1
								4	9									
*06	995	N	995	-0-		-0-	-0-	26	1	965	3	Y	4	4	1			1
								4	9									
*07	1031	N	1031	-0-		-0-	-0-	20	1	998	3	Y	12	9	1			4
								13	9									
08	1026	N	1026	-0-		-0-	-0-	22	1	990	3	Y	13	14	1			3
								14	9									
*09	992	N	992	-0-		-0-	-0-	21	1	954	3	Y	15	13	1			5
								17	9									
*10	1023	N	1022	-0-		-1	-0-	22	1	983	3	Y	15	15	1			5
								17	9									
*11	990	N	978	-0-		-12	-0-	18	1	946	3	Y	13	16	1			2
								14	9									
*12	1023	N	997	-0-		-26	-0-	21	1	961	3	Y	14	11	1			5
								15	9									
01	1023	N	976	-0-		-47	-0-	18	1	941	3	Y	15	15	1			5
								17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	964	N	964	-0-	-0-	-0-	20	1	932	3	Y	11	11	1			2
							12	9									
*04	935	N	935	-0-	-0-	-0-	22	1	907	3	Y	5	6	1			1
							6	9									
05	961	N	928	-0-	-33	-0-	19	1	905	3	Y	4	4	1			1
							4	9									
*06	930	N	696	-0-	-234	-0-	18	1	674	3	Y	4	4	1			1
							4	9									
*07	961	N	591	-0-	-370	-0-	11	1	567	3	Y	12	9	1			4
							13	9									
08	930	N	747	-0-	-183	-0-	16	1	725	3	Y	5	8	1			1
							6	9									
*09	809	N	809	-0-	-0-	-0-	18	1	791	3	Y	-0-	1	1			-0-
*10	830	N	830	-0-	-0-	-0-	19	1	811	3	Y	-0-					-0-
*11	794	N	794	-0-	-0-	-0-	15	1	779	3	Y	-0-					-0-
*12	837	N	809	-0-	-28	-0-	17	1	792	3	Y	-0-					-0-
01	837	N	296	-0-	-541	-0-	6	1	290	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	946	N	946	-0-	-0-	-0-	20	1	915	3	Y	10	10	1			2
							11	9									
*04	917	N	917	-0-	-0-	-0-	22	1	889	3	Y	5	6	1			1
							6	9									
05	933	N	933	-0-	-0-	-0-	19	1	910	3	Y	4	4	1			1
							4	9									
*06	897	N	897	-0-	-0-	-0-	23	1	870	3	Y	4	4	1			1
							4	9									
*07	937	N	937	-0-	-0-	-0-	18	1	906	3	Y	12	9	1			4
							13	9									
08	862	N	862	-0-	-0-	-0-	19	1	837	3	Y	5	8	1			1
							6	9									
*09	900	N	877	-0-	-23	-0-	19	1	858	3	Y	-0-	1	1			-0-
*10	930	N	893	-0-	-37	-0-	20	1	873	3	Y	-0-					-0-
*11	840	N	839	-0-	-1	-0-	16	1	823	3	Y	-0-					-0-
*12	899	N	848	-0-	-51	-0-	18	1	830	3	Y	-0-					-0-
01	899	N	882	-0-	-17	-0-	17	1	865	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	SWR 10		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	SWR 10		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	SWR 10		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	SWR 10		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	SWR 10		-0-	-0-	-0-	-0-	Y	-0-	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	868	N	804	-0-	-64	-0-	17	1	776	3	Y	10	11	1			2
							11	9									
*04	853	N	853	-0-	-0-	-0-	20	1	827	3	Y	5	6	1			1
							6	9									
05	868	N	860	-0-	-8	-0-	17	1	839	3	Y	4	4	1			1
							4	9									
*06	820	N	820	-0-	-0-	-0-	21	1	795	3	Y	4	4	1			1
							4	9									
*07	868	N	738	-0-	-130	-0-	14	1	711	3	Y	12	9	1			4
							13	9									
08	868	N	790	-0-	-78	-0-	17	1	759	3	Y	13	14	1			3
							14	9									
*09	810	N	791	-0-	-19	-0-	17	1	757	3	Y	15	13	1			5
							17	9									
*10	820	N	820	-0-	-0-	-0-	18	1	785	3	Y	15	15	1			5
							17	9									
*11	752	N	752	-0-	-0-	-0-	14	1	725	3	Y	12	15	1			2
							13	9									
*12	817	N	817	-0-	-0-	-0-	17	1	785	3	Y	14	11	1			5
							15	9									
01	806	N	760	-0-	-46	-0-	14	1	729	3	Y	15	15	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1112	N	1112	-0-	-0-	-0-	24	1	1077	3	Y	10	11	1			2
							11	9									
*04	1079	N	1079	-0-	-0-	-0-	26	1	1047	3	Y	5	6	1			1
							6	9									
05	1098	N	1098	-0-	-0-	-0-	22	1	1072	3	Y	4	4	1			1
							4	9									
*06	1058	N	1058	-0-	-0-	-0-	27	1	1027	3	Y	4	4	1			1
							4	9									
*07	1088	N	1088	-0-	-0-	-0-	21	1	1054	3	Y	12	9	1			4
							13	9									
08	1079	N	1079	-0-	-0-	-0-	24	1	1041	3	Y	13	14	1			3
							14	9									
*09	1050	N	1037	-0-	-13	-0-	22	1	998	3	Y	15	13	1			5
							17	9									
*10	1085	N	1070	-0-	-15	-0-	24	1	1029	3	Y	15	15	1			5
							17	9									
*11	1050	N	1025	-0-	-25	-0-	19	1	992	3	Y	13	16	1			2
							14	9									
*12	1085	N	1044	-0-	-41	-0-	22	1	1007	3	Y	14	11	1			5
							15	9									
01	1085	N	1065	-0-	-20	-0-	20	1	1028	3	Y	15	15	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	T. A.		1170	-0-	1170	1170	25	1	1134	3	Y	10	11	1			2
							11	9									
*04	T. A.		1119	-0-	1119	2289	27	1	1086	3	Y	5	6	1			1
							6	9									
05	T. A.		1166	-0-	1166	3455	23	1	1139	3	Y	4	4	1			1
							4	9									
*06	T. A.		1153	-0-	1153	4608	30	1	1119	3	Y	4	4	1			1
							4	9									
*07	T. A.		1209	-0-	1209	5817	23	1	1173	3	Y	12	9	1			4
							13	9									
08	T. A.		1202	-0-	1202	7019	26	1	1162	3	Y	13	14	1			3
							14	9									
*09	3000	N	1185	-0-	-1815	5204	25	1	1143	3	Y	15	13	1			5
							17	9									
*10	3100	N	1206	-0-	-1894	3310	27	1	1162	3	Y	15	15	1			5
							17	9									
*11	3000	N	1149	-0-	-1851	1459	21	1	1114	3	Y	13	16	1			2
							14	9									
*12	2586	N	1127	-0-	-1459	-0-	23	1	1089	3	Y	14	11	1			5
							15	9									
01	1178	N	1152	-0-	-26	-0-	22	1	1113	3	Y	15	15	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	852	N	852	-0-	-0-	-0-	18	1	823	3	Y	10	11	1			2
							11	9									
*04	833	N	833	-0-	-0-	-0-	20	1	807	3	Y	5	6	1			1
							6	9									
05	818	N	818	-0-	-0-	-0-	16	1	798	3	Y	4	4	1			1
							4	9									
*06	797	N	797	-0-	-0-	-0-	21	1	772	3	Y	4	4	1			1
							4	9									
*07	766	N	766	-0-	-0-	-0-	15	1	738	3	Y	12	9	1			4
							13	9									
08	774	N	774	-0-	-0-	-0-	17	1	743	3	Y	13	14	1			3
							14	9									
*09	780	N	735	-0-	-45	-0-	16	1	702	3	Y	15	13	1			5
							17	9									
*10	775	N	733	-0-	-42	-0-	16	1	700	3	Y	15	15	1			5
							17	9									
*11	750	N	608	-0-	-142	-0-	11	1	583	3	Y	13	16	1			2
							14	9									
*12	775	N	759	-0-	-16	-0-	16	1	728	3	Y	14	11	1			5
							15	9									
*01	758	N	758	-0-	-0-	-0-	14	1	727	3	Y	15	15	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	760	N	760	-0-	-0-	-0-	16	1	733	3	Y	10	11	1			2
							11	9									
*04	769	N	769	-0-	-0-	-0-	18	1	745	3	Y	5	6	1			1
							6	9									
05	767	N	767	-0-	-0-	-0-	15	1	748	3	Y	4	4	1			1
							4	9									
*06	762	N	762	-0-	-0-	-0-	20	1	738	3	Y	4	4	1			1
							4	9									
*07	744	N	744	-0-	-0-	-0-	14	1	717	3	Y	12	9	1			4
							13	9									
08	762	N	762	-0-	-0-	-0-	17	1	731	3	Y	13	14	1			3
							14	9									
*09	815	N	815	-0-	-0-	-0-	17	1	781	3	Y	15	13	1			5
							17	9									
*10	802	N	802	-0-	-0-	-0-	18	1	767	3	Y	15	15	1			5
							17	9									
*11	741	N	741	-0-	-0-	-0-	14	1	713	3	Y	13	16	1			2
							14	9									
*12	801	N	801	-0-	-0-	-0-	17	1	769	3	Y	14	11	1			5
							15	9									
01	744	N	742	-0-	-2	-0-	14	1	711	3	Y	15	15	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	744	N	656	-0-	-88	-0-	14	1	631	3	Y	10	11	1			2
							11	9									
*04	720	N	609	-0-	-111	-0-	14	1	589	3	Y	5	6	1			1
							6	9									
05	682	N	624	-0-	-58	-0-	12	1	608	3	Y	4	4	1			1
							4	9									
*06	683	N	683	-0-	-0-	-0-	18	1	661	3	Y	4	4	1			1
							4	9									
*07	780	N	780	-0-	-0-	-0-	15	1	752	3	Y	12	9	1			4
							13	9									
08	776	N	776	-0-	-0-	-0-	17	1	745	3	Y	13	14	1			3
							14	9									
*09	749	N	749	-0-	-0-	-0-	16	1	716	3	Y	15	13	1			5
							17	9									
*10	730	N	730	-0-	-0-	-0-	16	1	697	3	Y	15	15	1			5
							17	9									
*11	682	N	682	-0-	-0-	-0-	12	1	656	3	Y	13	16	1			2
							14	9									
*12	700	N	700	-0-	-0-	-0-	14	1	671	3	Y	14	11	1			5
							15	9									
*01	692	N	692	-0-	-0-	-0-	13	1	662	3	Y	15	15	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	538	N	538	-0-	-0-	-0-	12	1	526	3	Y	-0-					-0-
*04	526	N	526	-0-	-0-	-0-	13	1	513	3	Y	-0-					-0-
05	539	N	539	-0-	-0-	-0-	11	1	528	3	Y	-0-					-0-
*06	529	N	529	-0-	-0-	-0-	14	1	515	3	Y	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	10	1	520	3	Y	-0-					-0-
08	527	N	516	-0-	-11	-0-	11	1	505	3	Y	-0-					-0-
*09	510	N	395	-0-	-115	-0-	9	1	386	3	Y	-0-					-0-
*10	527	N	522	-0-	-5	-0-	12	1	510	3	Y	-0-					-0-
*11	510	N	486	-0-	-24	-0-	9	1	477	3	Y	-0-					-0-
*12	482	N	482	-0-	-0-	-0-	10	1	472	3	Y	-0-					-0-
01	527	N	521	-0-	-6	-0-	10	1	511	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	837	N	770	-0-		-67	-0-		16 1 11 9	743	3	Y	10	11	1			2
*04	750	N	740	-0-		-10	-0-		18 1 6 9	716	3	Y	5	6	1			1
05	806	N	694	-0-		-112	-0-		14 1 4 9	676	3	Y	4	4	1			1
*06	750	N	692	-0-		-58	-0-		18 1 4 9	670	3	Y	4	4	1			1
*07	775	N	691	-0-		-84	-0-		13 1 13 9	665	3	Y	12	9	1			4
08	695	N	695	-0-		-0-	-0-		15 1 14 9	666	3	Y	13	14	1			3
*09	672	N	672	-0-		-0-	-0-		14 1 17 9	641	3	Y	15	13	1			5
*10	682	N	650	-0-		-32	-0-		14 1 17 9	619	3	Y	15	15	1			5
*11	660	N	618	-0-		-42	-0-		11 1 14 9	593	3	Y	13	16	1			2
*12	682	N	591	-0-		-91	-0-		12 1 15 9	564	3	Y	14	11	1			5
01	651	N	603	-0-		-48	-0-		11 1 17 9	575	3	Y	15	15	1			5

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1509	N	1509	-0-		-0-	-0-		32 1 11 9	1466	3	Y	10	11	1			2
*04	1410	N	1394	-0-		-16	-0-		33 1 6 9	1355	3	Y	5	6	1			1
05	1488	N	1442	-0-		-46	-0-		29 1 4 9	1409	3	Y	4	4	1			1
*06	1440	N	1396	-0-		-44	-0-		36 1 4 9	1356	3	Y	4	4	1			1
*07	1468	N	1468	-0-		-0-	-0-		28 1 13 9	1427	3	Y	12	9	1			4
08	1457	N	1430	-0-		-27	-0-		31 1 14 9	1385	3	Y	13	14	1			3
*09	1453	N	1453	-0-		-0-	-0-		31 1 17 9	1405	3	Y	15	13	1			5
*10	1472	N	1472	-0-		-0-	-0-		33 1 17 9	1422	3	Y	15	15	1			5
*11	1532	N	1532	-0-		-0-	-0-		28 1 14 9	1490	3	Y	13	16	1			2
*12	1398	N	1398	-0-		-0-	-0-		29 1 15 9	1354	3	Y	14	11	1			5
*01	1502	N	1502	-0-		-0-	-0-		29 1 17 9	1456	3	Y	15	15	1			5

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	930	N	881	-0-	-49	-0-	19	1	851	3	Y	10	11	1			2
							11	9									
*04	900	N	836	-0-	-64	-0-	20	1	810	3	Y	5	6	1			1
							6	9									
05	930	N	882	-0-	-48	-0-	18	1	860	3	Y	4	4	1			1
							4	9									
*06	865	N	865	-0-	-0-	-0-	22	1	839	3	Y	4	4	1			1
							4	9									
*07	877	N	877	-0-	-0-	-0-	17	1	847	3	Y	12	9	1			4
							13	9									
08	886	N	886	-0-	-0-	-0-	19	1	853	3	Y	13	14	1			3
							14	9									
*09	849	X	849	-0-	-0-	-0-	18	1	814	3	Y	15	13	1			5
							17	9									
*10	862	N	862	-0-	-0-	-0-	19	1	826	3	Y	15	15	1			5
							17	9									
*11	819	N	819	-0-	-0-	-0-	15	1	790	3	Y	13	16	1			2
							14	9									
*12	838	N	838	-0-	-0-	-0-	17	1	806	3	Y	14	11	1			5
							15	9									
01	837	N	781	-0-	-56	-0-	15	1	749	3	Y	15	15	1			5
							17	9									

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

*03	1182	N	1182	-0-	-0-	-0-	25	1	1145	3	Y	11	11	1			2
							12	9									
*04	1110	N	835	-0-	-275	-0-	20	1	809	3	Y	5	6	1			1
							6	9									
05	1147	N	661	-0-	-486	-0-	13	1	644	3	Y	4	4	1			1
							4	9									
*06	1110	N	667	-0-	-443	-0-	17	1	646	3	Y	4	4	1			1
							4	9									
*07	868	N	769	-0-	-99	-0-	15	1	741	3	Y	12	9	1			4
							13	9									
08	651	N	423	-0-	-228	-0-	9	1	401	3	Y	12	13	1			3
							13	9									
*09	660	N	473	-0-	-187	-0-	10	1	448	3	Y	14	12	1			5
							15	9									
*10	775	N	514	-0-	-261	-0-	11	1	486	3	Y	15	15	1			5
							17	9									
*11	539	N	539	-0-	-0-	-0-	10	1	517	3	Y	11	14	1			2
							12	9									
*12	728	N	728	-0-	-0-	-0-	15	1	701	3	Y	11	9	1			4
							12	9									
*01	785	N	785	-0-	-0-	-0-	15	1	756	3	Y	13	13	1			4
							14	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

*03	961	N	928	-0-	-33	-0-	20	1	908	3	Y	-0-					-0-
*04	984	N	984	-0-	-0-	-0-	24	1	960	3	Y	-0-					-0-
05	1067	N	1067	-0-	-0-	-0-	21	1	1042	3	Y	4	3	1			1
							4	9									
*06	1066	N	1066	-0-	-0-	-0-	27	1	1035	3	Y	4	4	1			1
							4	9									
*07	1131	N	1131	-0-	-0-	-0-	22	1	1101	3	Y	7	6	1			2
							8	9									
08	1137	N	1137	-0-	-0-	-0-	25	1	1112	3	Y	-0-	2	1			-0-
*09	1121	N	1121	-0-	-0-	-0-	24	1	1097	3	Y	-0-					-0-
*10	1125	N	1125	-0-	-0-	-0-	25	1	1100	3	Y	-0-					-0-
*11	1230	N	1230	-0-	-0-	-0-	23	1	1207	3	Y	-0-					-0-
*12	1271	N	1271	-0-	-0-	-0-	27	1	1244	3	Y	-0-					-0-
*01	1100	N	1100	-0-	-0-	-0-	21	1	1079	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

*03	1519	N	1451	-0-	-68	-0-	31	1	1409	3	Y	10	11	1			2
							11	9									
*04	1470	N	1425	-0-	-45	-0-	34	1	1385	3	Y	5	6	1			1
							6	9									
05	1457	N	1416	-0-	-41	-0-	28	1	1384	3	Y	4	4	1			1
							4	9									
*06	1410	N	1403	-0-	-7	-0-	36	1	1363	3	Y	4	4	1			1
							4	9									
*07	1488	N	1446	-0-	-42	-0-	28	1	1405	3	Y	12	9	1			4
							13	9									
08	1426	N	1404	-0-	-22	-0-	31	1	1359	3	Y	13	14	1			3
							14	9									
*09	1378	N	1378	-0-	-0-	-0-	30	1	1331	3	Y	15	13	1			5
							17	9									
*10	1395	N	1386	-0-	-9	-0-	31	1	1338	3	Y	15	15	1			5
							17	9									
*11	1350	N	1320	-0-	-30	-0-	24	1	1282	3	Y	13	16	1			2
							14	9									
*12	1395	N	802	-0-	-593	-0-	17	1	770	3	Y	14	11	1			5
							15	9									
01	1395	N	912	-0-	-483	-0-	17	1	878	3	Y	15	15	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1179	N	1179	-0-	-0-	-0-	25	1	1143	3	Y	10	11	1			2
							11	9									
*04	1170	N	1168	-0-	-2	-0-	28	1	1134	3	Y	5	6	1			1
							6	9									
05	1182	N	1182	-0-	-0-	-0-	24	1	1154	3	Y	4	4	1			1
							4	9									
*06	1194	N	1194	-0-	-0-	-0-	31	1	1159	3	Y	4	4	1			1
							4	9									
*07	1239	N	1239	-0-	-0-	-0-	24	1	1202	3	Y	12	9	1			4
							13	9									
08	1240	N	1240	-0-	-0-	-0-	27	1	1199	3	Y	13	14	1			3
							14	9									
*09	1170	N	1058	-0-	-112	-0-	23	1	1018	3	Y	15	13	1			5
							17	9									
*10	1209	N	951	-0-	-258	-0-	21	1	913	3	Y	15	15	1			5
							17	9									
*11	1170	N	983	-0-	-187	-0-	18	1	951	3	Y	13	16	1			2
							14	9									
*12	1085	N	1011	-0-	-74	-0-	21	1	975	3	Y	14	11	1			5
							15	9									
*01	1227	N	1227	-0-	-0-	-0-	23	1	1187	3	Y	15	15	1			5
							17	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	527	N	252	-0-	-275	-0-	5	1	237	3	Y	9	10	1			2
							10	9									
*04	780	N	449	-0-	-331	-0-	11	1	432	3	Y	5	6	1			1
							6	9									
05	775	N	297	-0-	-478	-0-	6	1	288	3	Y	3	3	1			1
							3	9									
*06	423	N	423	-0-	-0-	-0-	11	1	408	3	Y	4	4	1			1
							4	9									
*07	465	N	460	-0-	-5	-0-	9	1	438	3	Y	12	9	1			4
							13	9									
08	530	N	530	-0-	-0-	-0-	11	1	505	3	Y	13	14	1			3
							14	9									
*09	548	N	548	-0-	-0-	-0-	12	1	519	3	Y	15	13	1			5
							17	9									
*10	581	N	581	-0-	-0-	-0-	13	1	551	3	Y	15	15	1			5
							17	9									
*11	573	N	573	-0-	-0-	-0-	10	1	549	3	Y	13	16	1			2
							14	9									
*12	589	N	589	-0-	-0-	-0-	12	1	562	3	Y	14	11	1			5
							15	9									
*01	787	N	787	-0-	-0-	-0-	15	1	755	3	Y	15	15	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	476	N	476	-0-	-0-	-0-	10	1	466	3	Y	-0-					-0-
*04	459	N	459	-0-	-0-	-0-	11	1	448	3	Y	-0-					-0-
05	472	N	472	-0-	-0-	-0-	9	1	463	3	Y	-0-					-0-
*06	463	N	463	-0-	-0-	-0-	12	1	451	3	Y	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	9	1	460	3	Y	-0-					-0-
08	465	N	460	-0-	-5	-0-	10	1	450	3	Y	-0-					-0-
*09	450	N	450	-0-	-0-	-0-	10	1	440	3	Y	-0-					-0-
*10	465	N	453	-0-	-12	-0-	10	1	443	3	Y	-0-					-0-
*11	450	N	414	-0-	-36	-0-	8	1	406	3	Y	-0-					-0-
*12	465	N	436	-0-	-29	-0-	9	1	427	3	Y	-0-					-0-
01	465	N	411	-0-	-54	-0-	8	1	403	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	702	N	702	-0-	-0-	-0-	15	1	676	3	Y	10	11	1			2
							11	9									
*04	726	N	726	-0-	-0-	-0-	17	1	703	3	Y	5	6	1			1
							6	9									
05	796	N	796	-0-	-0-	-0-	16	1	776	3	Y	4	4	1			1
							4	9									
*06	946	N	946	-0-	-0-	-0-	24	1	918	3	Y	4	4	1			1
							4	9									
*07	884	N	884	-0-	-0-	-0-	17	1	854	3	Y	12	9	1			4
							13	9									
08	793	N	793	-0-	-0-	-0-	17	1	762	3	Y	13	14	1			3
							14	9									
*09	930	N	765	-0-	-165	-0-	16	1	732	3	Y	15	13	1			5
							17	9									
*10	899	N	740	-0-	-159	-0-	16	1	707	3	Y	15	15	1			5
							17	9									
*11	780	N	674	-0-	-106	-0-	12	1	648	3	Y	13	16	1			2
							14	9									
*12	806	N	685	-0-	-121	-0-	14	1	656	3	Y	14	11	1			5
							15	9									
01	744	N	706	-0-	-38	-0-	13	1	676	3	Y	15	15	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

*03	372	N	49	-0-	-323	-0-	1	1	48	3	Y	-0-					-0-
*04	210	N	49	-0-	-161	-0-	1	1	48	3	Y	-0-					-0-
05	155	N	13	-0-	-142	-0-	13	3			Y	-0-					-0-
*06	60	N	6	-0-	-54	-0-	6	3			Y	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	6	1	293	3	Y	-0-					-0-
08	345	N	345	-0-	-0-	-0-	8	1	337	3	Y	-0-					-0-
*09	T. A.		246	-0-	246	246	5	1	241	3	Y	-0-					-0-
*10	T. A.		142	-0-	142	388	3	1	139	3	Y	-0-					-0-
*11	T. A.		274	-0-	274	662	5	1	269	3	Y	-0-					-0-
*12	T. A.		251	-0-	251	913	5	1	246	3	Y	-0-					-0-
01	T. A.		124	-0-	124	1037	2	1	122	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

*03	527	N	453	-0-	-74	-0-	10	1	443	3	Y	-0-					-0-
*04	705	N	705	-0-	-0-	-0-	17	1	688	3	Y	-0-					-0-
05	933	N	933	-0-	-0-	-0-	19	1	914	3	Y	-0-					-0-
*06	826	N	826	-0-	-0-	-0-	21	1	805	3	Y	-0-					-0-
*07	922	N	922	-0-	-0-	-0-	18	1	904	3	Y	-0-					-0-
08	876	N	876	-0-	-0-	-0-	19	1	857	3	Y	-0-					-0-
*09	775	X	775	-0-	-0-	-0-	17	1	758	3	Y	-0-					-0-
*10	868	N	745	-0-	-123	-0-	17	1	728	3	Y	-0-					-0-
*11	840	N	717	-0-	-123	-0-	13	1	704	3	Y	-0-					-0-
*12	806	N	782	-0-	-24	-0-	16	1	766	3	Y	-0-					-0-
*01	803	N	803	-0-	-0-	-0-	15	1	788	3	Y	-0-					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	577	N	577	-0-	-0-	-0-	12	1	554	3	Y	10	11	1			2
							11	9									
*04	600	N	592	-0-	-8	-0-	14	1	572	3	Y	5	6	1			1
							6	9									
05	651	N	495	-0-	-156	-0-	10	1	481	3	Y	4	4	1			1
							4	9									
*06	651	N	651	-0-	-0-	-0-	17	1	630	3	Y	4	4	1			1
							4	9									
*07	620	N	618	-0-	-2	-0-	12	1	593	3	Y	12	9	1			4
							13	9									
08	599	N	599	-0-	-0-	-0-	13	1	572	3	Y	13	14	1			3
							14	9									
*09	630	N	619	-0-	-11	-0-	13	1	589	3	Y	15	13	1			5
							17	9									
*10	620	N	569	-0-	-51	-0-	12	1	542	3	Y	14	14	1			5
							15	9									
*11	907	N	907	-0-	-0-	-0-	17	1	876	3	Y	13	16	1			2
							14	9									
*12	666	N	666	-0-	-0-	-0-	14	1	637	3	Y	14	11	1			5
							15	9									
*01	622	N	622	-0-	-0-	-0-	12	1	593	3	Y	15	15	1			5
							17	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2206	N	2206	-0-	-0-	-0-	47	1	2135	3	Y	22	22	1			5
							24	9									
*04	2101	N	2101	-0-	-0-	-0-	50	1	2040	3	Y	10	12	1			3
							11	9									
05	1891	N	1570	-0-	-321	-0-	31	1	1530	3	Y	8	9	1			2
							9	9									
*06	1830	N	1822	-0-	-8	-0-	47	1	1766	3	Y	8	8	1			2
							9	9									
*07	1901	N	1901	-0-	-0-	-0-	36	1	1841	3	Y	22	17	1			7
							24	9									
08	1976	N	1976	-0-	-0-	-0-	43	1	1903	3	Y	27	28	1			6
							30	9									
*09	1948	N	1948	-0-	-0-	-0-	42	1	1875	3	Y	28	25	1			9
							31	9									
*10	2017	N	2017	-0-	-0-	-0-	44	1	1939	3	Y	31	30	1			10
							34	9									
*11	1949	N	1949	-0-	-0-	-0-	36	1	1883	3	Y	27	33	1			4
							30	9									
*12	2044	N	2044	-0-	-0-	-0-	42	1	1970	3	Y	29	22	1			11
							32	9									
*01	2176	N	2176	-0-	-0-	-0-	41	1	2103	3	Y	29	30	1			10
							32	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2092	N	2092	-0-	-0-	-0-	44	1	2024	3	Y	22	22	1			5
							24	9									
*04	2044	N	2044	-0-	-0-	-0-	49	1	1984	3	Y	10	12	1			3
							11	9									
05	2077	N	1997	-0-	-80	-0-	40	1	1948	3	Y	8	9	1			2
							9	9									
*06	2066	N	2066	-0-	-0-	-0-	53	1	2004	3	Y	8	8	1			2
							9	9									
*07	2095	N	2095	-0-	-0-	-0-	40	1	2031	3	Y	22	17	1			7
							24	9									
08	2105	N	2105	-0-	-0-	-0-	46	1	2029	3	Y	27	28	1			6
							30	9									
*09	2026	N	2026	-0-	-0-	-0-	44	1	1951	3	Y	28	25	1			9
							31	9									
*10	2077	N	2025	-0-	-52	-0-	45	1	1946	3	Y	31	30	1			10
							34	9									
*11	2010	N	1908	-0-	-102	-0-	35	1	1843	3	Y	27	33	1			4
							30	9									
*12	2077	N	2048	-0-	-29	-0-	42	1	1974	3	Y	29	22	1			11
							32	9									
01	2015	N	1755	-0-	-260	-0-	33	1	1691	3	Y	28	30	1			9
							31	9									

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	992	N	960	-0-	-32	-0-	20	1	929	3	Y	10	11	1			2
							11	9									
*04	930	N	924	-0-	-6	-0-	22	1	896	3	Y	5	6	1			1
							6	9									
05	992	N	977	-0-	-15	-0-	20	1	953	3	Y	4	4	1			1
							4	9									
*06	937	N	937	-0-	-0-	-0-	24	1	909	3	Y	4	4	1			1
							4	9									
*07	961	N	955	-0-	-6	-0-	18	1	924	3	Y	12	9	1			4
							13	9									
08	992	N	971	-0-	-21	-0-	21	1	936	3	Y	13	14	1			3
							14	9									
*09	931	N	931	-0-	-0-	-0-	20	1	894	3	Y	15	13	1			5
							17	9									
*10	931	N	931	-0-	-0-	-0-	20	1	894	3	Y	15	15	1			5
							17	9									
*11	900	N	849	-0-	-51	-0-	16	1	819	3	Y	13	16	1			2
							14	9									
*12	930	N	862	-0-	-68	-0-	18	1	829	3	Y	14	11	1			5
							15	9									
01	930	N	834	-0-	-96	-0-	16	1	801	3	Y	15	15	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 29 RRCID -> 205919 COMPL. DATE 06/14/2004 TOTAL DEPTH 8300 PERF. 7890 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2511	N	2240	-0-	-271	-0-	47	1	2158	3	Y	32	33	1			7
							35	9									
*04	2430	N	2133	-0-	-297	-0-	51	1	2067	3	Y	14	17	1			4
							15	9									
05	2511	N	2072	-0-	-439	-0-	41	1	2018	3	Y	12	13	1			3
							13	9									
*06	2160	N	952	-0-	-1208	-0-	24	1	921	3	Y	6	8	1			1
							7	9									
*07	2201	N	-0-	-0-	-2201	-0-					Y	-0-	1	1			-0-
08	2077	N	-0-	-0-	-2077	-0-					Y	-0-					-0-
*09	960	N	199	-0-	-761	-0-	4	1	195	3	Y	-0-					-0-
*10	216	N	216	-0-	-0-	-0-	5	1	211	3	Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	848	N	848	-0-	-0-	-0-	18	1	818	3	Y	11	11	1			2
							12	9									
*04	828	N	828	-0-	-0-	-0-	20	1	802	3	Y	5	6	1			1
							6	9									
05	837	N	822	-0-	-15	-0-	16	1	802	3	Y	4	4	1			1
							4	9									
*06	810	N	779	-0-	-31	-0-	20	1	755	3	Y	4	4	1			1
							4	9									
*07	837	N	827	-0-	-10	-0-	16	1	798	3	Y	12	9	1			4
							13	9									
08	837	N	635	-0-	-202	-0-	14	1	607	3	Y	13	14	1			3
							14	9									
*09	780	N	775	-0-	-5	-0-	17	1	741	3	Y	15	13	1			5
							17	9									
*10	806	N	748	-0-	-58	-0-	16	1	715	3	Y	15	15	1			5
							17	9									
*11	730	N	730	-0-	-0-	-0-	13	1	703	3	Y	13	16	1			2
							14	9									
*12	806	N	725	-0-	-81	-0-	15	1	695	3	Y	14	11	1			5
							15	9									
01	744	N	657	-0-	-87	-0-	12	1	628	3	Y	15	15	1			5
							17	9									

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	248	N	209	-0-	-39	-0-	4	1	205	3	Y	-0-					-0-
*04	240	N	213	-0-	-27	-0-	5	1	208	3	Y	-0-					-0-
05	276	N	276	-0-	-0-	-0-	6	1	270	3	Y	-0-					-0-
*06	261	N	261	-0-	-0-	-0-	7	1	254	3	Y	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	7	1	354	3	Y	-0-					-0-
08	248	N	223	-0-	-25	-0-	5	1	218	3	Y	-0-					-0-
*09	270	N	203	-0-	-67	-0-	4	1	199	3	Y	-0-					-0-
*10	279	N	209	-0-	-70	-0-	5	1	204	3	Y	-0-					-0-
*11	210	N	194	-0-	-16	-0-	4	1	190	3	Y	-0-					-0-
*12	217	N	217	-0-	-0-	-0-	5	1	212	3	Y	-0-					-0-
01	217	N	193	-0-	-24	-0-	4	1	189	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	389	N	389	-0-	-0-	-0-	8	1	381	3	Y	-0-					-0-
*04	356	N	356	-0-	-0-	-0-	9	1	347	3	Y	-0-					-0-
05	353	N	353	-0-	-0-	-0-	7	1	346	3	Y	-0-					-0-
*06	351	N	351	-0-	-0-	-0-	9	1	342	3	Y	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	7	1	346	3	Y	-0-					-0-
08	340	N	340	-0-	-0-	-0-	8	1	332	3	Y	-0-					-0-
*09	360	N	307	-0-	-53	-0-	7	1	300	3	Y	-0-					-0-
*10	366	N	366	-0-	-0-	-0-	8	1	358	3	Y	-0-					-0-
*11	347	N	347	-0-	-0-	-0-	6	1	341	3	Y	-0-					-0-
*12	374	N	374	-0-	-0-	-0-	8	1	366	3	Y	-0-					-0-
01	372	N	256	-0-	-116	-0-	5	1	251	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2201	N	2087	-0-	-114	-0-	44	1	2019	3	Y	22	22	1			5
							24	9									
*04	2100	N	2048	-0-	-52	-0-	49	1	1988	3	Y	10	12	1			3
							11	9									
05	2139	N	2093	-0-	-46	-0-	42	1	2042	3	Y	8	9	1			2
							9	9									
*06	2202	N	2202	-0-	-0-	-0-	57	1	2136	3	Y	8	8	1			2
							9	9									
*07	2212	N	2212	-0-	-0-	-0-	42	1	2146	3	Y	22	17	1			7
							24	9									
08	2212	N	2212	-0-	-0-	-0-	48	1	2134	3	Y	27	28	1			6
							30	9									
*09	2137	N	2137	-0-	-0-	-0-	46	1	2060	3	Y	28	25	1			9
							31	9									
*10	2208	N	2208	-0-	-0-	-0-	49	1	2125	3	Y	31	30	1			10
							34	9									
*11	2208	N	2208	-0-	-0-	-0-	41	1	2137	3	Y	27	33	1			4
							30	9									
*12	2139	N	2107	-0-	-32	-0-	44	1	2031	3	Y	29	22	1			11
							32	9									
01	2139	N	1764	-0-	-375	-0-	33	1	1699	3	Y	29	30	1			10
							32	9									

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	903	N	903	-0-	-0-	-0-	19	1	873	3	Y	10	11	1			2
							11	9									
*04	839	N	839	-0-	-0-	-0-	20	1	813	3	Y	5	6	1			1
							6	9									
05	930	N	774	-0-	-156	-0-	15	1	755	3	Y	4	4	1			1
							4	9									
*06	870	N	768	-0-	-102	-0-	20	1	744	3	Y	4	4	1			1
							4	9									
*07	868	N	849	-0-	-19	-0-	16	1	820	3	Y	12	9	1			4
							13	9									
08	883	N	883	-0-	-0-	-0-	19	1	850	3	Y	13	14	1			3
							14	9									
*09	838	N	838	-0-	-0-	-0-	18	1	803	3	Y	15	13	1			5
							17	9									
*10	885	N	885	-0-	-0-	-0-	19	1	849	3	Y	15	15	1			5
							17	9									
*11	827	N	827	-0-	-0-	-0-	15	1	798	3	Y	13	16	1			2
							14	9									
*12	836	N	836	-0-	-0-	-0-	17	1	804	3	Y	14	11	1			5
							15	9									
*01	872	N	872	-0-	-0-	-0-	16	1	839	3	Y	15	15	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1240	N	578	-0-	-662	-0-	12	1	555	3	Y	10	11	1			2
							11	9									
*04	1260	N	1156	-0-	-104	-0-	28	1	1122	3	Y	5	6	1			1
							6	9									
05	1302	N	1153	-0-	-149	-0-	23	1	1126	3	Y	4	4	1			1
							4	9									
*06	1134	N	1134	-0-	-0-	-0-	29	1	1101	3	Y	4	4	1			1
							4	9									
*07	1226	N	1226	-0-	-0-	-0-	24	1	1189	3	Y	12	9	1			4
							13	9									
08	1295	N	1295	-0-	-0-	-0-	28	1	1253	3	Y	13	14	1			3
							14	9									
*09	1112	N	1112	-0-	-0-	-0-	24	1	1071	3	Y	15	13	1			5
							17	9									
*10	1259	N	1259	-0-	-0-	-0-	28	1	1214	3	Y	15	15	1			5
							17	9									
*11	1169	N	1169	-0-	-0-	-0-	22	1	1133	3	Y	13	16	1			2
							14	9									
*12	1147	N	973	-0-	-174	-0-	20	1	938	3	Y	14	11	1			5
							15	9									
01	1147	N	922	-0-	-225	-0-	17	1	888	3	Y	15	15	1			5
							17	9									

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	992	N	957	-0-	-35	-0-	20	1	926	3	Y	10	11	1			2
							11	9									
*04	990	N	926	-0-	-64	-0-	22	1	898	3	Y	5	6	1			1
							6	9									
05	992	N	868	-0-	-124	-0-	17	1	847	3	Y	4	4	1			1
							4	9									
*06	930	N	880	-0-	-50	-0-	23	1	853	3	Y	4	4	1			1
							4	9									
*07	961	N	874	-0-	-87	-0-	17	1	844	3	Y	12	9	1			4
							13	9									
08	868	N	860	-0-	-8	-0-	19	1	827	3	Y	13	14	1			3
							14	9									
*09	870	N	863	-0-	-7	-0-	18	1	828	3	Y	15	13	1			5
							17	9									
*10	893	N	893	-0-	-0-	-0-	20	1	856	3	Y	15	15	1			5
							17	9									
*11	840	N	805	-0-	-35	-0-	15	1	776	3	Y	13	16	1			2
							14	9									
*12	899	N	848	-0-	-51	-0-	18	1	815	3	Y	14	11	1			5
							15	9									
01	899	N	826	-0-	-73	-0-	16	1	793	3	Y	15	15	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1066	N	1066	-0-		-0-	-0-	23	1	1032	3	Y	10	11	1			2
								11	9									
*04	995	N	995	-0-		-0-	-0-	24	1	965	3	Y	5	6	1			1
								6	9									
05	1001	N	1001	-0-		-0-	-0-	20	1	977	3	Y	4	4	1			1
								4	9									
*06	930	N	815	-0-		-115	-0-	21	1	790	3	Y	4	4	1			1
								4	9									
*07	961	N	824	-0-		-137	-0-	16	1	795	3	Y	12	9	1			4
								13	9									
08	991	N	991	-0-		-0-	-0-	22	1	955	3	Y	13	14	1			3
								14	9									
*09	898	N	898	-0-		-0-	-0-	19	1	862	3	Y	15	13	1			5
								17	9									
*10	931	N	931	-0-		-0-	-0-	20	1	894	3	Y	15	15	1			5
								17	9									
*11	904	N	904	-0-		-0-	-0-	17	1	873	3	Y	13	16	1			2
								14	9									
*12	898	N	898	-0-		-0-	-0-	19	1	864	3	Y	14	11	1			5
								15	9									
01	837	N	767	-0-		-70	-0-	14	1	736	3	Y	15	15	1			5
								17	9									

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	730	N	730	-0-		-0-	-0-	15	1	704	3	Y	10	11	1			2
								11	9									
*04	810	N	753	-0-		-57	-0-	18	1	729	3	Y	5	6	1			1
								6	9									
05	837	N	754	-0-		-83	-0-	15	1	735	3	Y	4	4	1			1
								4	9									
*06	756	N	756	-0-		-0-	-0-	19	1	733	3	Y	4	4	1			1
								4	9									
*07	775	N	738	-0-		-37	-0-	14	1	711	3	Y	12	9	1			4
								13	9									
08	744	N	628	-0-		-116	-0-	14	1	602	3	Y	11	12	1			3
								12	9									
*09	712	N	712	-0-		-0-	-0-	15	1	682	3	Y	14	12	1			5
								15	9									
*10	981	N	981	-0-		-0-	-0-	22	1	942	3	Y	15	15	1			5
								17	9									
*11	850	N	850	-0-		-0-	-0-	16	1	820	3	Y	13	16	1			2
								14	9									
*12	837	N	837	-0-		-0-	-0-	17	1	805	3	Y	14	11	1			5
								15	9									
*01	831	N	831	-0-		-0-	-0-	16	1	798	3	Y	15	15	1			5
								17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1333	N	1333	-0-	-0-	-0-	28	1	1294	3	Y	10	11	1			2
							11	9									
*04	1286	N	1286	-0-	-0-	-0-	31	1	1249	3	Y	5	6	1			1
							6	9									
05	1343	N	1343	-0-	-0-	-0-	27	1	1312	3	Y	4	4	1			1
							4	9									
*06	1293	N	1293	-0-	-0-	-0-	33	1	1256	3	Y	4	4	1			1
							4	9									
*07	1337	N	1337	-0-	-0-	-0-	26	1	1298	3	Y	12	9	1			4
							13	9									
08	1282	N	1282	-0-	-0-	-0-	28	1	1240	3	Y	13	14	1			3
							14	9									
*09	1230	N	1145	-0-	-85	-0-	25	1	1103	3	Y	15	13	1			5
							17	9									
*10	1288	N	1288	-0-	-0-	-0-	28	1	1243	3	Y	15	15	1			5
							17	9									
*11	1248	N	1248	-0-	-0-	-0-	23	1	1211	3	Y	13	16	1			2
							14	9									
*12	1241	N	1241	-0-	-0-	-0-	26	1	1200	3	Y	14	11	1			5
							15	9									
01	1271	N	1140	-0-	-131	-0-	22	1	1101	3	Y	15	15	1			5
							17	9									

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	905	N	905	-0-	-0-	-0-	19	1	875	3	Y	10	11	1			2
							11	9									
*04	858	N	858	-0-	-0-	-0-	20	1	832	3	Y	5	6	1			1
							6	9									
05	868	N	845	-0-	-23	-0-	17	1	824	3	Y	4	4	1			1
							4	9									
*06	842	N	842	-0-	-0-	-0-	22	1	816	3	Y	4	4	1			1
							4	9									
*07	868	N	819	-0-	-49	-0-	16	1	790	3	Y	12	9	1			4
							13	9									
08	837	N	834	-0-	-3	-0-	18	1	802	3	Y	13	14	1			3
							14	9									
*09	824	N	824	-0-	-0-	-0-	18	1	789	3	Y	15	13	1			5
							17	9									
*10	820	N	820	-0-	-0-	-0-	18	1	785	3	Y	15	15	1			5
							17	9									
*11	810	N	789	-0-	-21	-0-	14	1	761	3	Y	13	16	1			2
							14	9									
*12	837	N	783	-0-	-54	-0-	16	1	752	3	Y	14	11	1			5
							15	9									
01	806	N	756	-0-	-50	-0-	14	1	725	3	Y	15	15	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1472	N	1472	-0-	-0-	-0-	31	1	1430	3	Y	10	11	1			2
							11	9									
*04	1403	N	1403	-0-	-0-	-0-	33	1	1364	3	Y	5	6	1			1
							6	9									
05	1432	N	1432	-0-	-0-	-0-	29	1	1399	3	Y	4	4	1			1
							4	9									
*06	1375	N	1375	-0-	-0-	-0-	35	1	1336	3	Y	4	4	1			1
							4	9									
*07	1443	N	1443	-0-	-0-	-0-	28	1	1402	3	Y	12	9	1			4
							13	9									
08	1459	N	1459	-0-	-0-	-0-	32	1	1413	3	Y	13	14	1			3
							14	9									
*09	1402	N	1402	-0-	-0-	-0-	30	1	1355	3	Y	15	13	1			5
							17	9									
*10	1406	N	1406	-0-	-0-	-0-	31	1	1358	3	Y	15	15	1			5
							17	9									
*11	1350	N	1349	-0-	-1	-0-	25	1	1310	3	Y	13	16	1			2
							14	9									
*12	1395	N	1323	-0-	-72	-0-	28	1	1280	3	Y	14	11	1			5
							15	9									
*01	1422	N	1422	-0-	-0-	-0-	27	1	1378	3	Y	15	15	1			5
							17	9									

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1240	N	1235	-0-	-5	-0-	26	1	1198	3	Y	10	11	1			2
							11	9									
*04	1166	N	1166	-0-	-0-	-0-	28	1	1132	3	Y	5	6	1			1
							6	9									
05	1302	N	1185	-0-	-117	-0-	24	1	1157	3	Y	4	4	1			1
							4	9									
*06	1200	N	1150	-0-	-50	-0-	30	1	1116	3	Y	4	4	1			1
							4	9									
*07	1209	N	1154	-0-	-55	-0-	22	1	1119	3	Y	12	9	1			4
							13	9									
08	1178	N	1121	-0-	-57	-0-	24	1	1083	3	Y	13	14	1			3
							14	9									
*09	1140	N	1084	-0-	-56	-0-	23	1	1044	3	Y	15	13	1			5
							17	9									
*10	1147	N	1118	-0-	-29	-0-	25	1	1076	3	Y	15	15	1			5
							17	9									
*11	1080	N	1068	-0-	-12	-0-	20	1	1034	3	Y	13	16	1			2
							14	9									
*12	1116	N	919	-0-	-197	-0-	19	1	885	3	Y	14	11	1			5
							15	9									
01	1116	N	1049	-0-	-67	-0-	20	1	1012	3	Y	15	15	1			5
							17	9									

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2316	N	2316	-0-	-0-	-0-	49	1	2243	3	Y	22	22	1			5
							24	9									
*04	2197	N	2197	-0-	-0-	-0-	52	1	2134	3	Y	10	12	1			3
							11	9									
05	2263	N	2231	-0-	-32	-0-	45	1	2177	3	Y	8	9	1			2
							9	9									
*06	2190	N	2136	-0-	-54	-0-	55	1	2072	3	Y	8	8	1			2
							9	9									
*07	2263	N	1916	-0-	-347	-0-	37	1	1855	3	Y	22	17	1			7
							24	9									
08	2232	N	2002	-0-	-230	-0-	44	1	1928	3	Y	27	28	1			6
							30	9									
*09	2100	N	1921	-0-	-179	-0-	41	1	1849	3	Y	28	25	1			9
							31	9									
*10	1939	N	1939	-0-	-0-	-0-	43	1	1862	3	Y	31	30	1			10
							34	9									
*11	1950	N	1790	-0-	-160	-0-	33	1	1727	3	Y	27	33	1			4
							30	9									
*12	1984	N	1800	-0-	-184	-0-	37	1	1731	3	Y	29	22	1			11
							32	9									
01	1953	N	1917	-0-	-36	-0-	36	1	1849	3	Y	29	30	1			10
							32	9									

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1240	N	1226	-0-	-14	-0-	26	1	1189	3	Y	10	11	1			2
							11	9									
*04	1230	N	1230	-0-	-0-	-0-	29	1	1195	3	Y	5	6	1			1
							6	9									
05	1240	N	1230	-0-	-10	-0-	25	1	1201	3	Y	4	4	1			1
							4	9									
*06	1200	N	483	-0-	-717	-0-	12	1	468	3	Y	3	3	1			1
							3	9									
*07	1528	N	1528	-0-	-0-	-0-	29	1	1487	3	Y	11	8	1			4
							12	9									
08	1377	N	1377	-0-	-0-	-0-	30	1	1333	3	Y	13	14	1			3
							14	9									
*09	1296	N	1296	-0-	-0-	-0-	28	1	1251	3	Y	15	13	1			5
							17	9									
*10	1292	N	1292	-0-	-0-	-0-	29	1	1246	3	Y	15	15	1			5
							17	9									
*11	1200	N	1199	-0-	-1	-0-	22	1	1163	3	Y	13	16	1			2
							14	9									
*12	1240	N	1115	-0-	-125	-0-	23	1	1077	3	Y	14	11	1			5
							15	9									
01	1240	N	1077	-0-	-163	-0-	20	1	1040	3	Y	15	15	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	1850	N	1850	-0-	-0-	-0-	39	1	1787	3	Y	22	22	1		5
							24	9								
*04	1759	N	1759	-0-	-0-	-0-	42	1	1706	3	Y	10	12	1		3
							11	9								
05	1775	N	1775	-0-	-0-	-0-	35	1	1731	3	Y	8	9	1		2
							9	9								
*06	1702	N	1702	-0-	-0-	-0-	44	1	1649	3	Y	8	8	1		2
							9	9								
*07	1753	N	1753	-0-	-0-	-0-	34	1	1695	3	Y	22	17	1		7
							24	9								
08	1751	N	1751	-0-	-0-	-0-	38	1	1683	3	Y	27	28	1		6
							30	9								
*09	1699	N	1699	-0-	-0-	-0-	36	1	1632	3	Y	28	25	1		9
							31	9								
*10	1707	N	1707	-0-	-0-	-0-	37	1	1636	3	Y	31	30	1		10
							34	9								
*11	1634	N	1634	-0-	-0-	-0-	30	1	1574	3	Y	27	33	1		4
							30	9								
*12	1690	N	1690	-0-	-0-	-0-	35	1	1623	3	Y	29	22	1		11
							32	9								
01	1674	N	1616	-0-	-58	-0-	31	1	1560	3	Y	23	26	1		8
							25	9								

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	2192	N	2192	-0-	-0-	-0-	47	1	2134	3	Y	10	11	1		2
							11	9								
*04	2162	N	2162	-0-	-0-	-0-	52	1	2104	3	Y	5	6	1		1
							6	9								
05	2113	N	2113	-0-	-0-	-0-	42	1	2067	3	Y	4	4	1		1
							4	9								
*06	2066	N	2066	-0-	-0-	-0-	53	1	2009	3	Y	4	4	1		1
							4	9								
*07	2063	N	2063	-0-	-0-	-0-	40	1	2010	3	Y	12	9	1		4
							13	9								
08	2055	N	2055	-0-	-0-	-0-	45	1	1996	3	Y	13	14	1		3
							14	9								
*09	1994	N	1994	-0-	-0-	-0-	43	1	1934	3	Y	15	13	1		5
							17	9								
*10	2013	N	2013	-0-	-0-	-0-	45	1	1951	3	Y	15	15	1		5
							17	9								
*11	1999	N	1999	-0-	-0-	-0-	37	1	1948	3	Y	13	16	1		2
							14	9								
*12	1984	N	1943	-0-	-41	-0-	41	1	1887	3	Y	14	11	1		5
							15	9								
01	1984	N	1920	-0-	-64	-0-	37	1	1866	3	Y	15	15	1		5
							17	9								

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	958	N	958	-0-	-0-	-0-	20	1	927	3	Y	10	11	1			2
							11	9									
*04	930	N	880	-0-	-50	-0-	21	1	853	3	Y	5	6	1			1
							6	9									
05	961	N	785	-0-	-176	-0-	16	1	765	3	Y	4	4	1			1
							4	9									
*06	1014	N	1014	-0-	-0-	-0-	26	1	984	3	Y	4	4	1			1
							4	9									
*07	899	N	896	-0-	-3	-0-	17	1	866	3	Y	12	9	1			4
							13	9									
08	926	N	926	-0-	-0-	-0-	20	1	892	3	Y	13	14	1			3
							14	9									
*09	1020	N	917	-0-	-103	-0-	20	1	880	3	Y	15	13	1			5
							17	9									
*10	899	N	832	-0-	-67	-0-	18	1	797	3	Y	15	15	1			5
							17	9									
*11	900	N	848	-0-	-52	-0-	16	1	818	3	Y	13	16	1			2
							14	9									
*12	961	N	797	-0-	-164	-0-	16	1	766	3	Y	14	11	1			5
							15	9									
01	837	N	663	-0-	-174	-0-	12	1	634	3	Y	15	15	1			5
							17	9									

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1736	N	1736	-0-	-0-	-0-	37	1	1688	3	Y	10	11	1			2
							11	9									
*04	1650	N	1645	-0-	-5	-0-	39	1	1600	3	Y	5	6	1			1
							6	9									
05	1705	N	1693	-0-	-12	-0-	34	1	1655	3	Y	4	4	1			1
							4	9									
*06	1650	N	1626	-0-	-24	-0-	42	1	1580	3	Y	4	4	1			1
							4	9									
*07	1705	N	1428	-0-	-277	-0-	27	1	1388	3	Y	12	9	1			4
							13	9									
08	1705	N	1580	-0-	-125	-0-	35	1	1532	3	Y	12	13	1			3
							13	9									
*09	1713	N	1713	-0-	-0-	-0-	37	1	1659	3	Y	15	13	1			5
							17	9									
*10	1688	N	1688	-0-	-0-	-0-	37	1	1634	3	Y	15	15	1			5
							17	9									
*11	1593	N	1593	-0-	-0-	-0-	30	1	1549	3	Y	13	16	1			2
							14	9									
*12	1674	N	1588	-0-	-86	-0-	33	1	1540	3	Y	14	11	1			5
							15	9									
01	1674	N	1590	-0-	-84	-0-	30	1	1543	3	Y	15	15	1			5
							17	9									

HARRISON INTERESTS, LTD. 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
10	744	N	602	-0-	-142	-0-	602	2			N	-0-					-0-
11	690	N	619	-0-	-71	-0-	619	2			N	-0-					-0-
12	651	N	538	-0-	-113	-0-	538	2			N	-0-					-0-
01	589	N	526	-0-	-63	-0-	526	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
10	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
12	310	N	232	-0-	-78	-0-	232	2			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1675	N	1675	-0-	-0-	-0-	1675	2			Y	-0-					-0-
09	1473	N	1473	-0-	-0-	-0-	1473	2			Y	-0-					-0-
10	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					-0-
11	900	N	699	-0-	-201	-0-	699	2			Y	-0-					-0-
12	930	N	654	-0-	-276	-0-	654	2			Y	-0-					-0-
01	930	N	859	-0-	-71	-0-	859	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
09	300	N	196	-0-	-104	-0-	196	2			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
11	210	N	144	-0-	-66	-0-	144	2			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
*01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1538	N	1538	-0-	-0-	-0-	1536	2	2	9	N	2					5
09	1434	N	1434	-0-	-0-	-0-	1432	2	2	9	N	2	5	1			2
10	1506	N	1506	-0-	-0-	-0-	1504	2	2	9	N	2					4
11	1290	N	1009	-0-	-281	-0-	1006	2	3	9	N	3	5	1			2
12	1553	N	1553	-0-	-0-	-0-	1550	2	3	9	N	3					5
01	1333	N	1170	-0-	-163	-0-	1167	2	3	9	N	3	5	1			3

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
09	750	N	427	-0-	-323	-0-	427	2			Y	-0-					-0-
10	558	N	330	-0-	-228	-0-	330	2			Y	-0-					-0-
11	480	N	261	-0-	-219	-0-	261	2			Y	-0-					-0-
12	434	N	113	-0-	-321	-0-	113	2			Y	-0-					-0-
01	341	N	201	-0-	-140	-0-	201	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	1511	-0-	-876	-0-	1511	2			N	-0-					-0-
09	2370	N	2003	-0-	-367	-0-	2003	2			N	-0-					-0-
10	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
11	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
12	2077	N	1790	-0-	-287	-0-	1790	2			N	-0-					-0-
01	2325	N	1926	-0-	-399	-0-	1926	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1459	N	1459	-0-	-0-	-0-	1456	2	3	9	Y	3					8
09	1607	N	1607	-0-	-0-	-0-	1604	2	3	9	Y	3	8	1			3
10	2022	N	2022	-0-	-0-	-0-	2019	2	3	9	Y	3					6
11	1614	N	1614	-0-	-0-	-0-	1607	2	7	9	Y	6	9	1			3
12	1452	N	1452	-0-	-0-	-0-	1448	2	4	9	Y	4					7
*01	1528	N	1528	-0-	-0-	-0-	1521	2	7	9	Y	6	8	1			5

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	795	-0-	-11	-0-	793	2	2	9	Y	2					7
09	960	N	778	-0-	-182	-0-	774	2	4	9	Y	4	8	1			3
10	1085	N	992	-0-	-93	-0-	989	2	3	9	Y	3					6
11	1063	N	1063	-0-	-0-	-0-	1059	2	4	9	Y	4	8	1			2
12	924	N	924	-0-	-0-	-0-	918	2	6	9	Y	5					7
01	992	N	882	-0-	-110	-0-	878	2	4	9	Y	4	7	1			4

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2008	N	2008	-0-	-0-	-0-	2002	2	6	9	Y	5					11
09	1678	N	1678	-0-	-0-	-0-	1674	2	4	9	Y	4					15
10	1860	N	1522	-0-	-338	-0-	1518	2	4	9	Y	4	14	1			5
11	2488	N	2488	-0-	-0-	-0-	2485	2	3	9	Y	3					8
12	1736	N	1266	-0-	-470	-0-	1264	2	2	9	Y	2					10
01	1519	N	1221	-0-	-298	-0-	1221	2			Y	-0-					10

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
09	1560	N	1373	-0-	-187	-0-	1373	2			N	-0-					-0-
10	1612	N	1199	-0-	-413	-0-	1199	2			N	-0-					-0-
11	1920	N	941	-0-	-979	-0-	941	2			N	-0-					-0-
12	1426	N	665	-0-	-761	-0-	665	2			N	-0-					-0-
*01	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
09	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
10	961	N	830	-0-	-131	-0-	830	2			N	-0-					-0-
11	960	N	709	-0-	-251	-0-	709	2			N	-0-					-0-
12	837	N	663	-0-	-174	-0-	663	2			N	-0-					-0-
*01	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	-0-	415	2	9	9	N	8					18
09	345	N	345	-0-	-0-	-0-	338	2	7	9	N	6					24
10	403	N	383	-0-	-20	-0-	377	2	6	9	N	5	22	1			7
11	420	N	259	-0-	-161	-0-	252	2	7	9	N	6					13
12	372	N	257	-0-	-115	-0-	255	2	2	9	N	2					15
*01	487	N	487	-0-	-0-	-0-	486	2	1	9	N	1					16

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1693	-0-	-322	-0-	1692	2	1	9	N	1					5
09	2010	N	1907	-0-	-103	-0-	1905	2	2	9	N	2	5	1			2
10	1839	N	1839	-0-	-0-	-0-	1837	2	2	9	N	2					4
11	1881	N	1881	-0-	-0-	-0-	1877	2	4	9	N	4	6	1			2
12	1984	N	1725	-0-	-259	-0-	1722	2	3	9	N	3					5
*01	1830	N	1830	-0-	-0-	-0-	1827	2	3	9	N	3	5	1			3

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	860	-0-	-659	-0-	860	2			N	-0-					-0-
09	960	N	818	-0-	-142	-0-	818	2			N	-0-					-0-
10	775	N	717	-0-	-58	-0-	717	2			N	-0-					-0-
11	840	N	747	-0-	-93	-0-	747	2			N	-0-					-0-
12	837	N	737	-0-	-100	-0-	737	2			N	-0-					-0-
01	713	N	617	-0-	-96	-0-	617	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					1
09	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-	1	1			-0-
10	3086	X	3086	-0-	-0-	-0-	3085	2	1	9	N	1					1
11	3116	X	3116	-0-	-0-	-0-	3116	2			N	-0-	1	1			-0-
12	3309	X	3309	-0-	-0-	-0-	3308	2	1	9	N	1					1
*01	3077	X	3077	-0-	-0-	-0-	3076	2	1	9	N	1	1	1			1

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
09	900	N	810	-0-	-90	-0-	810	2			N	-0-					-0-
10	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
12	837	N	767	-0-	-70	-0-	767	2			N	-0-					-0-
01	992	N	939	-0-	-53	-0-	939	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2598	N	2598	-0-	-0-	-0-	2596	2	2	9	N	2					5
09	2730	N	2133	-0-	-597	-0-	2131	2	2	9	N	2					7
10	2176	N	2176	-0-	-0-	-0-	2175	2	1	9	N	1	6	1			2
11	2520	N	2025	-0-	-495	-0-	2023	2	2	9	N	2					4
12	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					4
*01	2273	N	2273	-0-	-0-	-0-	2272	2	1	9	N	1					5

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2151	-0-	-856	-0-	2151	2			N	-0-					-0-
09	2910	X	2262	-0-	-648	-0-	2262	2			N	-0-					-0-
10	2244	X	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
11	2100	X	1838	-0-	-262	-0-	1838	2			N	-0-					-0-
12	2372	X	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
*01	2917	N	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
09	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
10	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
11	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
12	1550	N	1491	-0-	-59	-0-	1491	2			N	-0-					-0-
01	1767	N	1380	-0-	-387	-0-	1380	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
09	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
10	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
11	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
12	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
*01	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANOLIND OPERATING LLC 813995
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1885	-0-	-68	-0-	128	1	1755	3	N	2					178
							2	9									
09	1875	N	1875	-0-	-0-	-0-	116	1	1757	3	N	2					180
							2	9									
10	1891	N	1753	-0-	-138	-0-	107	1	1644	3	N	2					182
							2	9									
*11	1830	N	1709	-0-	-121	-0-	98	1	1611	3	N	-0-					182
*12	1953	N	1807	-0-	-146	-0-	104	1	1703	3	N	-0-					182
01	1767	N	1759	-0-	-8	-0-	101	1	1658	3	N	-0-					182

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1417	N	1417	-0-	-0-	-0-	97	1	1320	3	N	-0-					-0-
09	1328	N	1328	-0-	-0-	-0-	82	1	1246	3	N	-0-					-0-
10	1147	N	1072	-0-	-75	-0-	67	1	1005	3	N	-0-					-0-
*11	1380	N	1328	-0-	-52	-0-	76	1	1252	3	N	-0-					-0-
*12	1364	N	1344	-0-	-20	-0-	77	1	1267	3	N	-0-					-0-
*01	1268	N	1268	-0-	-0-	-0-	73	1	1195	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

08	868	N	860	-0-	-8	-0-	59	1	801	3	N	-0-					-0-
09	1183	N	1183	-0-	-0-	-0-	73	1	1110	3	N	-0-					-0-
10	1294	N	1294	-0-	-0-	-0-	80	1	1214	3	N	-0-					-0-
*11	1180	N	1180	-0-	-0-	-0-	68	1	1112	3	N	-0-					-0-
*12	1209	N	1200	-0-	-9	-0-	69	1	1131	3	N	-0-					-0-
01	1302	N	1062	-0-	-240	-0-	61	1	1001	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

08	651	N	646	-0-	-5	-0-	44	1	602	3	N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	39	1	585	3	N	-0-					-0-
10	620	N	615	-0-	-5	-0-	38	1	577	3	N	-0-					-0-
*11	630	N	597	-0-	-33	-0-	34	1	563	3	N	-0-					-0-
*12	651	N	630	-0-	-21	-0-	36	1	594	3	N	-0-					-0-
01	620	N	607	-0-	-13	-0-	35	1	572	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

08	1116	N	1103	-0-	-13	-0-	75	1	1028	3	N	-0-					-0-
09	1140	N	1069	-0-	-71	-0-	66	1	1003	3	N	-0-					-0-
10	1147	N	958	-0-	-189	-0-	59	1	899	3	N	-0-					-0-
*11	1080	N	964	-0-	-116	-0-	55	1	909	3	N	-0-					-0-
*12	1116	N	1109	-0-	-7	-0-	64	1	1045	3	N	-0-					-0-
*01	1006	N	1006	-0-	-0-	-0-	58	1	948	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

08	1209	N	1192	-0-	-17	-0-	81	1	1111	3	N	-0-					-0-
09	1170	N	1111	-0-	-59	-0-	69	1	1042	3	N	-0-					-0-
10	1178	N	1041	-0-	-137	-0-	64	1	977	3	N	-0-					-0-
*11	1140	N	1021	-0-	-119	-0-	59	1	962	3	N	-0-					-0-
*12	1210	N	1210	-0-	-0-	-0-	70	1	1140	3	N	-0-					-0-
*01	1312	N	1312	-0-	-0-	-0-	75	1	1237	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

08	899	N	871	-0-	-28	-0-	59	1	812	3	N	-0-					-0-
09	870	N	870	-0-	-0-	-0-	54	1	816	3	N	-0-					-0-
10	899	N	828	-0-	-71	-0-	51	1	777	3	N	-0-					-0-
*11	840	N	812	-0-	-28	-0-	47	1	765	3	N	-0-					-0-
*12	899	N	878	-0-	-21	-0-	50	1	828	3	N	-0-					-0-
*01	869	N	869	-0-	-0-	-0-	50	1	819	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2877	X	2877	-0-	-0-	-0-	197	1	2680	3	N	-0-					-0-
09	2874	X	2874	-0-	-0-	-0-	178	1	2696	3	N	-0-					-0-
10	2758	X	2758	-0-	-0-	-0-	170	1	2588	3	N	-0-					-0-
*11	2667	X	2667	-0-	-0-	-0-	153	1	2514	3	N	-0-					-0-
*12	2785	N	2785	-0-	-0-	-0-	160	1	2625	3	N	-0-					-0-
*01	2715	N	2715	-0-	-0-	-0-	156	1	2559	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1582	N	1582	-0-	-0-	-0-	108	1	1474	3	N	-0-					-0-
09	1530	N	1492	-0-	-38	-0-	92	1	1400	3	N	-0-					-0-
10	1550	N	1484	-0-	-66	-0-	92	1	1392	3	N	-0-					-0-
*11	1530	N	1423	-0-	-107	-0-	82	1	1341	3	N	-0-					-0-
*12	1561	N	1561	-0-	-0-	-0-	90	1	1471	3	N	-0-					-0-
01	1488	N	1467	-0-	-21	-0-	84	1	1383	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	864	-0-	-4	-0-	59	1	805	3	N	-0-					82
09	870	N	832	-0-	-38	-0-	52	1	780	3	N	-0-					82
10	868	N	817	-0-	-51	-0-	50	1	767	3	N	-0-					82
*11	840	N	800	-0-	-40	-0-	46	1	754	3	N	-0-					82
*12	868	N	845	-0-	-23	-0-	49	1	796	3	N	-0-					82
01	806	N	793	-0-	-13	-0-	46	1	747	3	N	-0-					82

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1246	-0-	-87	-0-	85	1	1161	3	N	-0-					-0-
09	1230	N	1192	-0-	-38	-0-	74	1	1118	3	N	-0-					-0-
10	1271	N	1190	-0-	-81	-0-	73	1	1117	3	N	-0-					-0-
*11	1200	N	1068	-0-	-132	-0-	61	1	1007	3	N	-0-					-0-
*12	1240	N	1143	-0-	-97	-0-	66	1	1077	3	N	-0-					-0-
01	1178	N	1097	-0-	-81	-0-	63	1	1034	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1402	N	1402	-0-	-0-	-0-	96	1	1305	3	N	1					45
							1	9									
09	1351	N	1351	-0-	-0-	-0-	84	1	1266	3	N	1					46
							1	9									
10	1395	N	1305	-0-	-90	-0-	80	1	1225	3	N	-0-					46
*11	1350	N	1285	-0-	-65	-0-	73	1	1204	3	N	7					53
							8	9									
*12	1395	N	1370	-0-	-25	-0-	79	1	1290	3	N	1					54
							1	9									
*01	1315	N	1315	-0-	-0-	-0-	76	1	1239	3	N	-0-					54

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	-0-	37	1	502	3	N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	33	1	493	3	N	-0-					-0-
10	558	N	487	-0-	-71	-0-	30	1	457	3	N	-0-					-0-
*11	510	N	473	-0-	-37	-0-	27	1	446	3	N	-0-					-0-
*12	558	N	535	-0-	-23	-0-	31	1	504	3	N	-0-					-0-
*01	500	N	500	-0-	-0-	-0-	29	1	471	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1973	N	1973	-0-	-0-	-0-	135	1	1838	3	N	-0-			55
09	1980	N	1902	-0-	-78	-0-	118	1	1784	3	N	-0-			55
10	2015	N	1850	-0-	-165	-0-	114	1	1736	3	N	-0-			55
*11	1920	N	1844	-0-	-76	-0-	106	1	1738	3	N	-0-			55
*12	1964	N	1964	-0-	-0-	-0-	113	1	1851	3	N	-0-			55
01	1860	N	1855	-0-	-5	-0-	107	1	1748	3	N	-0-			55

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1891	X	1790	-0-	-101	-0-	122	1	1668	3	N	-0-			-0-
09	1770	N	1756	-0-	-14	-0-	109	1	1647	3	N	-0-			-0-
10	1829	N	1687	-0-	-142	-0-	104	1	1583	3	N	-0-			-0-
*11	1740	N	1535	-0-	-205	-0-	88	1	1447	3	N	-0-			-0-
*12	1829	N	1794	-0-	-35	-0-	103	1	1691	3	N	-0-			-0-
*01	1705	N	1705	-0-	-0-	-0-	98	1	1607	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1891	N	1887	-0-	-4	-0-	129	1	1758	3	N	-0-			-0-
09	1841	N	1841	-0-	-0-	-0-	114	1	1727	3	N	-0-			-0-
10	1891	N	1823	-0-	-68	-0-	113	1	1710	3	N	-0-			-0-
*11	1830	N	1738	-0-	-92	-0-	100	1	1638	3	N	-0-			-0-
*12	1891	N	1857	-0-	-34	-0-	107	1	1750	3	N	-0-			-0-
01	1829	N	1786	-0-	-43	-0-	103	1	1683	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1923	N	1923	-0-	-0-	-0-	131	1	1792	3	N	-0-			-0-
09	1861	N	1861	-0-	-0-	-0-	115	1	1746	3	N	-0-			-0-
10	1922	N	1838	-0-	-84	-0-	113	1	1725	3	N	-0-			-0-
*11	1860	N	1793	-0-	-67	-0-	103	1	1690	3	N	-0-			-0-
*12	1922	N	1905	-0-	-17	-0-	110	1	1795	3	N	-0-			-0-
*01	1919	N	1919	-0-	-0-	-0-	110	1	1809	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	24	1	324	3	N	-0-			-0-
09	360	N	341	-0-	-19	-0-	21	1	320	3	N	-0-			-0-
10	341	N	329	-0-	-12	-0-	20	1	309	3	N	-0-			-0-
*11	330	N	329	-0-	-1	-0-	19	1	310	3	N	-0-			-0-
*12	341	N	330	-0-	-11	-0-	19	1	311	3	N	-0-			-0-
01	341	N	315	-0-	-26	-0-	18	1	297	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	653	N	653	-0-	-0-	-0-	45	1	608	3	N	-0-			-0-
09	651	N	651	-0-	-0-	-0-	40	1	611	3	N	-0-			-0-
10	651	N	633	-0-	-18	-0-	39	1	594	3	N	-0-			-0-
*11	630	N	598	-0-	-32	-0-	34	1	564	3	N	-0-			-0-
*12	682	N	676	-0-	-6	-0-	39	1	637	3	N	-0-			-0-
01	620	N	605	-0-	-15	-0-	35	1	570	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2511	X	2510	-0-	-1	-0-	171	1	2339	3	N	-0-			-0-
09	2430	N	2400	-0-	-30	-0-	149	1	2251	3	N	-0-			-0-
10	2511	N	2383	-0-	-128	-0-	147	1	2236	3	N	-0-			-0-
*11	2430	N	2308	-0-	-122	-0-	133	1	2175	3	N	-0-			-0-
*12	2480	N	2370	-0-	-110	-0-	136	1	2234	3	N	-0-			-0-
01	2387	N	2353	-0-	-34	-0-	135	1	2218	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1018	-0-	-5	-0-	69	1	949	3	N	-0-					-0-
09	1020	N	990	-0-	-30	-0-	61	1	929	3	N	-0-					-0-
10	1023	N	961	-0-	-62	-0-	59	1	902	3	N	-0-					-0-
*11	990	N	852	-0-	-138	-0-	49	1	803	3	N	-0-					-0-
*12	1031	N	1031	-0-	-0-	-0-	59	1	972	3	N	-0-					-0-
*01	1007	N	1007	-0-	-0-	-0-	58	1	949	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	573	-0-	-16	-0-	39	1	534	3	N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	36	1	536	3	N	-0-					-0-
10	589	N	522	-0-	-67	-0-	32	1	490	3	N	-0-					-0-
*11	567	N	567	-0-	-0-	-0-	33	1	534	3	N	-0-					-0-
*12	589	N	562	-0-	-27	-0-	32	1	530	3	N	-0-					-0-
*01	543	N	543	-0-	-0-	-0-	31	1	512	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	37	1	504	3	N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	32	1	482	3	N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	31	1	471	3	N	-0-					-0-
*11	488	N	488	-0-	-0-	-0-	28	1	460	3	N	-0-					-0-
*12	507	N	507	-0-	-0-	-0-	29	1	478	3	N	-0-					-0-
*01	554	N	554	-0-	-0-	-0-	32	1	522	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	455	-0-	-41	-0-	31	1	424	3	N	-0-					-0-
09	480	N	462	-0-	-18	-0-	29	1	433	3	N	-0-					-0-
10	496	N	445	-0-	-51	-0-	27	1	418	3	N	-0-					-0-
*11	450	N	438	-0-	-12	-0-	25	1	413	3	N	-0-					-0-
*12	465	N	440	-0-	-25	-0-	26	1	414	3	N	-0-					-0-
01	434	N	397	-0-	-37	-0-	23	1	374	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	273					Y	-0-					275
09	T. A.		-0-	-0-	-0-	273					Y	-0-					275
10	273	X	-0-	-0-	-273	-0-					Y	242	192	1			325
*11	2256	X	2256	-0-	-0-	-0-	2028	3	228	9	Y	207	190	1			342
*12	1486	X	1486	-0-	-0-	-0-	1444	3	42	9	Y	38	193	1			187
*01	209	X	209	-0-	-0-	-0-	209	3			Y	-0-					187

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

08	3556	X	3556	-0-	-0-	-0-	3500	3	56	9	Y	51	59	1			74
09	2850	X	2438	-0-	-412	-0-	2392	3	46	9	Y	42	58	1			58
10	3256	X	3256	-0-	-0-	-0-	3192	3	64	9	Y	58					116
11	3345	X	3345	-0-	-0-	-0-	3291	3	54	9	Y	49	56	1			109
12	2945	X	-0-	-0-	-2945	-0-					Y	-0-	109	1			-0-
01	3565	X	-0-	-0-	-3565	-0-					Y	-0-					-0-

RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

08	6448	X	4029	-0-	-2419	-0-	3971	3	58	9	Y	53	226	1			140
09	5820	X	3620	-0-	-2200	-0-	3585	3	35	9	Y	32					172
10	4867	X	3906	-0-	-961	-0-	3863	3	43	9	Y	39					211
11	4620	X	3749	-0-	-871	-0-	3706	3	43	9	Y	39					250
12	4774	X	3536	-0-	-1238	-0-	3479	3	57	9	Y	52	191	1			111
01	4030	X	3398	-0-	-632	-0-	3335	3	63	9	Y	57					168

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

08	3175	X	3175	-0-	-0-	-0-	3119	3	56	9	Y	51	59	1			74
09	3030	X	2249	-0-	-781	-0-	2203	3	46	9	Y	42	58	1			58
10	3131	X	2820	-0-	-311	-0-	2756	3	64	9	Y	58					116
11	3030	X	3028	-0-	-2	-0-	2974	3	54	9	Y	49	56	1			109
12	3849	X	3849	-0-	-0-	-0-	3776	3	73	9	Y	66	118	1			57
*01	3923	X	3923	-0-	-0-	-0-	3849	3	74	9	Y	67	62	1			62

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

08	0	X	-0-	-0-	-0-	-0-					N	-0-					92
09	0	X	-0-	-0-	-0-	-0-					N	-0-					92
10	0	X	-0-	-0-	-0-	-0-					N	-0-					92
11	0	X	-0-	-0-	-0-	-0-					N	-0-					92
12	0	X	-0-	-0-	-0-	-0-					N	-0-					92
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					92

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8370	X	7860	-0-	-510	-0-	7589	3	271	9	N	246	220	1			276
09	8100	X	6979	-0-	-1121	-0-	6698	3	281	9	N	255	267	1			264
10	8370	X	7775	-0-	-595	-0-	7474	3	301	9	N	274	283	1			255
11	8100	X	7865	-0-	-235	-0-	7559	3	306	9	N	278	209	1			324
12	8370	X	7724	-0-	-646	-0-	7443	3	281	9	N	255	454	1			125
01	7874	X	6731	-0-	-1143	-0-	6437	3	294	9	N	267	245	1			147

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3391	X	3391	-0-	-0-	-0-	3324	3	67	9	Y	61	92	1			89
09	3300	X	3067	-0-	-233	-0-	3021	3	46	9	Y	42	85	1			46
10	3410	X	3162	-0-	-248	-0-	3111	3	51	9	Y	46					92
11	3300	X	2995	-0-	-305	-0-	2944	3	51	9	Y	46	52	1			86
12	3379	X	3034	-0-	-345	-0-	2968	3	66	9	Y	60	93	1			53
01	3379	X	2995	-0-	-384	-0-	2929	3	66	9	Y	60					113

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2961	-0-	-201	-0-	2951	3	10	9	N	9					130
09	2955	X	2955	-0-	-0-	-0-	2940	3	15	9	N	14					144
10	3007	X	2039	-0-	-968	-0-	2018	3	21	9	N	19					163
11	3192	X	3192	-0-	-0-	-0-	3184	3	8	9	N	7					170
12	3158	X	3158	-0-	-0-	-0-	3146	3	12	9	N	11					181
*01	3091	X	3091	-0-	-0-	-0-	3076	3	15	9	N	14					195

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	2197	-0-	-1244	-0-	2197	3			Y	-0-					194
09	4570	X	4570	-0-	-0-	-0-	4549	3	21	9	Y	19					213
10	4752	X	4752	-0-	-0-	-0-	4715	3	37	9	Y	34					247
11	3673	X	3673	-0-	-0-	-0-	3652	3	21	9	Y	19					266
12	3441	X	2823	-0-	-618	-0-	2811	3	12	9	Y	11					277
01	4743	X	2846	-0-	-1897	-0-	2840	3	6	9	Y	5					282

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1987	N	1987	-0-	-0-	-0-	1967	3	20	9	Y	18					184
09	1772	N	1772	-0-	-0-	-0-	1755	3	17	9	Y	15					199
10	1769	N	1769	-0-	-0-	-0-	1749	3	20	9	Y	18					217
11	1754	N	1754	-0-	-0-	-0-	1721	3	33	9	Y	30					247
12	3100	N	4744	-0-	1644	1644	4719	3	25	9	Y	23	171	1			99
*01	3100	N	1460	-0-	-1640	4	1438	3	22	9	Y	20					119

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2858	-0-	-180	-0-	2857	3	1	9	Y	1	88	1			36
09	2940	X	2134	-0-	-806	-0-	2134	3			Y	-0-	28	1			8
10	3038	X	2880	-0-	-158	-0-	2848	3	32	9	Y	29					37
11	3324	X	3324	-0-	-0-	-0-	3269	3	55	9	Y	50	18	1			69
12	4253	X	4253	-0-	-0-	-0-	4145	3	108	9	Y	98	82	1			85
*01	4286	X	4286	-0-	-0-	-0-	4175	3	111	9	Y	101	93	1			93

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1438	N	1438	-0-	-0-	-0-	1408	3	30	9	N	27					228
09	1410	N	1382	-0-	-28	-0-	1354	3	28	9	N	25					253
10	1453	N	1453	-0-	-0-	-0-	1418	3	35	9	N	32	175	1			110
11	1380	N	1377	-0-	-3	-0-	1348	3	29	9	N	26					136
12	1436	N	1436	-0-	-0-	-0-	1408	3	28	9	N	25					161
01	1457	N	1432	-0-	-25	-0-	1399	3	33	9	N	30					191

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3101	-0-	-743	-0-	3056	3	45	9	Y	41	244	1			144
09	3930	X	2948	-0-	-982	-0-	2905	3	43	9	Y	39					183
10	4061	X	3066	-0-	-995	-0-	3024	3	42	9	Y	38					221
11	3930	X	3132	-0-	-798	-0-	3085	3	47	9	Y	43					264
12	8073	X	8073	-0-	-0-	-0-	8022	3	51	9	Y	46	188	1			122
01	3100	X	2790	-0-	-310	-0-	2732	3	58	9	Y	53					175

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3597	X	3597	-0-	-0-	-0-	3530	3	67	9	Y	61	99	1			91
09	3064	X	3064	-0-	-0-	-0-	2995	3	69	9	Y	63	87	1			67
10	3157	X	3157	-0-	-0-	-0-	3081	3	76	9	Y	69					136
11	2992	X	2992	-0-	-0-	-0-	2917	3	75	9	Y	68	76	1			128
12	3069	X	2975	-0-	-94	-0-	2909	3	66	9	Y	60	135	1			53
01	3596	X	2873	-0-	-723	-0-	2807	3	66	9	Y	60					113

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4011	X	4011	-0-	-0-	-0-	3928	3	83	9	Y	75	102	1			117
09	3570	X	2736	-0-	-834	-0-	2668	3	68	9	Y	62	91	1			88
10	3689	X	3018	-0-	-671	-0-	2986	3	32	9	Y	29					117
11	3570	X	2983	-0-	-587	-0-	2928	3	55	9	Y	50	57	1			110
12	3934	X	3934	-0-	-0-	-0-	3861	3	73	9	Y	66	119	1			57
*01	4190	X	4190	-0-	-0-	-0-	4116	3	74	9	Y	67	62	1			62

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3185	X	3185	-0-	-0-	-0-	3118	3	67	9	Y	61	99	1			91
09	2861	X	2861	-0-	-0-	-0-	2792	3	69	9	Y	63	87	1			67
10	2980	X	2980	-0-	-0-	-0-	2904	3	76	9	Y	69					136
11	2850	X	2832	-0-	-18	-0-	2757	3	75	9	Y	68	76	1			128
12	2945	X	2858	-0-	-87	-0-	2792	3	66	9	Y	60	135	1			53
01	3193	X	2800	-0-	-393	-0-	2734	3	66	9	Y	60					113

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4547	X	4547	-0-	-0-	-0-	4495	3	52	9	Y	47					219
09	5070	X	3084	-0-	-1986	-0-	3036	3	48	9	Y	44					263
10	5239	X	3889	-0-	-1350	-0-	3861	3	28	9	Y	25					288
11	5070	X	3947	-0-	-1123	-0-	3901	3	46	9	Y	42	186	1			144
12	4557	X	3312	-0-	-1245	-0-	3276	3	36	9	Y	33					177
01	3875	X	3346	-0-	-529	-0-	3267	3	79	9	Y	72					249

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2722	X	2722	-0-	-0-	-0-	2716	3	6	9	N	5					297
09	2550	X	2325	-0-	-225	-0-	2311	3	14	9	N	13					310
10	2635	X	2258	-0-	-377	-0-	2212	3	46	9	N	42	190	1			162
11	2640	N	1813	-0-	-827	-0-	1799	3	14	9	N	13					175
12	2418	N	1667	-0-	-751	-0-	1656	3	11	9	N	10					185
01	2263	N	1771	-0-	-492	-0-	1753	3	18	9	N	16					201

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	3576	-0-	-1880	-0-	3478	3	98	9	N	89	180	1			148
09	5280	X	3342	-0-	-1938	-0-	3248	3	94	9	N	85					233
10	5456	X	3381	-0-	-2075	-0-	3297	3	84	9	N	76	176	1			133
11	3990	X	3238	-0-	-752	-0-	3148	3	90	9	N	82					215
12	3782	X	3235	-0-	-547	-0-	3141	3	94	9	N	85	171	1			129
01	3565	X	1251	-0-	-2314	-0-	1226	3	25	9	N	23					152

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	5333	-0-	-991	-0-	5277	3	56	9	N	51	188	1			148
09	6120	X	5358	-0-	-762	-0-	5303	3	55	9	N	50					198
10	6324	X	5356	-0-	-968	-0-	5315	3	41	9	N	37					235
11	5760	X	4218	-0-	-1542	-0-	4190	3	28	9	N	25					260
12	5766	X	2162	-0-	-3604	-0-	2162	3			N	-0-					260
01	5549	X	1945	-0-	-3604	-0-	1945	3			N	-0-					260

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3278	-0-	-163	-0-	3213	3	65	9	N	59					274
09	3330	X	2043	-0-	-1287	-0-	1986	3	57	9	N	52	182	1			144
10	3348	X	229	-0-	-3119	-0-	221	3	8	9	N	7					151
11	3180	X	622	-0-	-2558	-0-	620	3	2	9	N	2					153
12	3286	X	581	-0-	-2705	-0-	581	3			N	-0-					153
*01	3627	X	3627	-0-	-0-	-0-	3524	3	103	9	N	94					247

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
DAVIES, H. C. WELL #: 1 RRCID -> 190706 COMPL. DATE 06/04/1983 TOTAL DEPTH 13213 PERF.10244 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1302	N	1112	-0-	-190	-0-	24	1	1077	3	Y	10	11	1			2
							11	9									
*04	1387	N	1387	-0-	-0-	-0-	33	1	1348	3	Y	5	6	1			1
							6	9									
05	1199	N	1199	-0-	-0-	-0-	24	1	1171	3	Y	4	4	1			1
							4	9									
*06	1292	N	1292	-0-	-0-	-0-	33	1	1255	3	Y	4	4	1			1
							4	9									
*07	1257	N	1257	-0-	-0-	-0-	24	1	1220	3	Y	12	9	1			4
							13	9									
08	1269	N	1269	-0-	-0-	-0-	28	1	1227	3	Y	13	14	1			3
							14	9									
*09	1290	N	1217	-0-	-73	-0-	26	1	1174	3	Y	15	13	1			5
							17	9									
*10	1271	N	1240	-0-	-31	-0-	27	1	1196	3	Y	15	15	1			5
							17	9									
*11	1230	N	1175	-0-	-55	-0-	22	1	1139	3	Y	13	16	1			2
							14	9									
*12	1271	N	1052	-0-	-219	-0-	22	1	1016	3	Y	13	10	1			5
							14	9									
01	1178	N	1149	-0-	-29	-0-	22	1	1110	3	Y	15	15	1			5
							17	9									

DEANIE B. (JENNINGS SD.) 23749 210 ASSOCIATED ONE WELL CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY "B" WELL #: 4 RRCID -> 184481 COMPL. DATE 11/09/1995 TOTAL DEPTH 4015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

08	2945	X	2773	-0-	-172	-0-	151	1	2553	3	Y	63	63	1		34
							69	9								
09	2657	X	2657	-0-	-0-	-0-	153	1	2435	3	Y	63	63	1		34
							69	9								
10	2818	N	2818	-0-	-0-	-0-	163	1	2586	3	Y	63	63	1		34
							69	9								
11	2825	N	2825	-0-	-0-	-0-	164	1	2649	3	Y	11				45
							12	9								
12	2883	N	2883	-0-	-0-	-0-	180	1	2635	3	Y	62	64	1		43
							68	9								
01	2821	N	2461	-0-	-360	-0-	130	1	2185	3	Y	133	64	1		112
							146	9								

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

08	6417	X	6201	-0-	-216	-0-	346	1	5855	3	Y	-0-				380
09	6210	X	5951	-0-	-259	-0-	352	1	5599	3	Y	-0-				380
10	6417	X	6011	-0-	-406	-0-	357	1	5654	3	Y	-0-				380
11	6210	X	5706	-0-	-504	-0-	321	1	5175	3	Y	191	190	1		381
							210	9								
12	6417	X	4942	-0-	-1475	-0-	316	1	4626	3	Y	-0-				381
01	6200	X	3936	-0-	-2264	-0-	222	1	3714	3	Y	-0-				381

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

08	10261	X	8307	-0-	-1954	-0-	462	1	7824	3	Y	19	113	1		143
							21	9								
09	9120	X	7245	-0-	-1875	-0-	428	1	6817	3	Y	-0-				143
10	8370	X	2273	-0-	-6097	-0-	135	1	2138	3	Y	-0-				143
11	7980	X	5914	-0-	-2066	-0-	342	1	5524	3	Y	44	105	1		82
							48	9								
12	9119	X	9119	-0-	-0-	-0-	578	1	8475	3	Y	60	78	1		64
							66	9								
01	8308	X	4602	-0-	-3706	-0-	257	1	4305	3	Y	36				100
							40	9								

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12493	X	11050	-0-	-1443	-0-	615	1	10414	3	Y	19	49	1			73
							21	9									
09	11130	X	9424	-0-	-1706	-0-	557	1	8867	3	Y	-0-					73
10	10850	X	10797	-0-	-53	-0-	641	1	10156	3	Y	-0-					73
11	11220	X	9969	-0-	-1251	-0-	579	1	9343	3	Y	43	53	1			63
							47	9									
12	11594	X	11030	-0-	-564	-0-	700	1	10264	3	Y	60	60	1			63
							66	9									
01	11036	X	6860	-0-	-4176	-0-	384	1	6436	3	Y	36					99
							40	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

08	651	N	524	-0-	-127	-0-	29	1	495	3	Y	-0-					-0-
09	618	N	618	-0-	-0-	-0-	37	1	581	3	Y	-0-					-0-
10	750	N	750	-0-	-0-	-0-	45	1	705	3	Y	-0-					-0-
11	594	N	594	-0-	-0-	-0-	35	1	559	3	Y	-0-					-0-
12	886	N	886	-0-	-0-	-0-	57	1	829	3	Y	-0-					-0-
01	744	N	713	-0-	-31	-0-	40	1	673	3	Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

08	8277	X	3557	-0-	-4720	-0-	198	1	3359	3	N	-0-					201
09	9608	X	9608	-0-	-0-	-0-	567	1	9026	3	N	14					215
							15	9									
10	7719	X	5838	-0-	-1881	-0-	347	1	5490	3	N	1	150	1			66
							1	9									
11	5190	X	4649	-0-	-541	-0-	271	1	4378	3	N	-0-					66
12	3906	X	3478	-0-	-428	-0-	222	1	3256	3	N	-0-					66
01	6169	X	3061	-0-	-3108	-0-	172	1	2889	3	N	-0-					66

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

08	5456	X	3699	-0-	-1757	-0-	206	1	3493	3	N	-0-					73
09	5040	X	3438	-0-	-1602	-0-	201	1	3206	3	N	28					101
							31	9									
10	6698	X	6698	-0-	-0-	-0-	394	1	6240	3	N	58					159
							64	9									
11	4266	X	4266	-0-	-0-	-0-	249	1	4017	3	N	-0-					159
12	3999	X	3576	-0-	-423	-0-	228	1	3348	3	N	-0-					159
01	5456	X	3175	-0-	-2281	-0-	179	1	2996	3	N	-0-					159

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

08	8203	X	8203	-0-	-0-	-0-	457	1	7746	3	N	-0-					84
09	7530	X	7400	-0-	-130	-0-	436	1	6945	3	N	17					101
							19	9									
10	8029	X	7773	-0-	-256	-0-	462	1	7311	3	N	-0-					101
11	7770	X	6954	-0-	-816	-0-	406	1	6548	3	N	-0-					101
12	8215	X	7910	-0-	-305	-0-	498	1	7302	3	N	100					201
							110	9									
01	8215	X	6274	-0-	-1941	-0-	350	1	5861	3	N	57	192	1			66
							63	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4357	-0-	-417	-0-	243	1	4114	3	N	-0-					268
09	4260	X	4098	-0-	-162	-0-	242	1	3856	3	N	-0-					268
10	4278	X	4109	-0-	-169	-0-	244	1	3865	3	N	-0-					268
11	4170	X	3789	-0-	-381	-0-	221	1	3568	3	N	-0-	191	1			77
12	4371	X	3946	-0-	-425	-0-	252	1	3694	3	N	-0-					77
01	4371	X	3698	-0-	-673	-0-	208	1	3490	3	N	-0-					77

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6329	X	6329	-0-	-0-	-0-	353	1	5976	3	N	-0-					90
09	4860	X	4615	-0-	-245	-0-	271	1	4316	3	N	25					115
							28	9									
10	7028	X	7028	-0-	-0-	-0-	416	1	6591	3	N	19					134
							21	9									
11	6106	X	6106	-0-	-0-	-0-	356	1	5750	3	N	-0-					134
12	5914	X	5914	-0-	-0-	-0-	378	1	5536	3	N	-0-					134
01	5022	X	4812	-0-	-210	-0-	263	1	4413	3	N	124	191	1			67
							136	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	5634	-0-	-628	-0-	314	1	5320	3	N	-0-					304
09	5398	X	5398	-0-	-0-	-0-	319	1	5079	3	N	-0-					304
10	5487	X	5420	-0-	-67	-0-	322	1	5098	3	N	-0-					304
11	5310	X	5181	-0-	-129	-0-	302	1	4879	3	N	-0-					304
12	5705	X	5705	-0-	-0-	-0-	364	1	5341	3	N	-0-					304
01	5642	X	2995	-0-	-2647	-0-	169	1	2826	3	N	-0-	190	1			114

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23095	X	22633	-0-	-462	-0-	1257	1	21287	3	N	81					292
							89	9									
09	22260	X	21821	-0-	-439	-0-	1284	1	20439	3	N	89	185	1			196
							98	9									
10	22754	X	22218	-0-	-536	-0-	1313	1	20792	3	N	103					299
							113	9									
11	21750	X	20879	-0-	-871	-0-	1211	1	19554	3	N	104	191	1			212
							114	9									
12	22630	X	21113	-0-	-1517	-0-	1345	1	19715	3	N	48					260
							53	9									
01	22630	X	21994	-0-	-636	-0-	1222	1	20482	3	N	264	379	1			145
							290	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9416	X	9416	-0-	-0-	-0-	519	1	8781	3	N	105	182	1			223
							116	9									
09	9474	X	9474	-0-	-0-	-0-	555	1	8831	3	N	80	188	1			115
							88	9									
10	8831	X	8831	-0-	-0-	-0-	522	1	8263	3	N	42					157
							46	9									
11	10051	X	10051	-0-	-0-	-0-	582	1	9399	3	N	64					221
							70	9									
12	9265	X	9265	-0-	-0-	-0-	587	1	8599	3	N	72					293
							79	9									
01	8773	X	7924	-0-	-849	-0-	440	1	7383	3	N	92	192	1			193
							101	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

08	19747	X	18260	-0-	-1487	-0-	1018	1	17242	3	N	-0-					246
09	18510	X	18031	-0-	-479	-0-	1064	1	16936	3	N	28					274
							31	9									
10	18817	X	18148	-0-	-669	-0-	1074	1	17000	3	N	67	187	1			154
							74	9									
11	17970	X	17050	-0-	-920	-0-	995	1	16055	3	N	-0-					154
12	18569	X	18150	-0-	-419	-0-	1159	1	16991	3	N	-0-					154
01	18631	X	3282	-0-	-15349	-0-	185	1	3097	3	N	-0-					154

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

08	8391	X	8391	-0-	-0-	-0-	467	1	7907	3	Y	15	21	1			38
							17	9									
09	7769	X	7769	-0-	-0-	-0-	459	1	7310	3	Y	-0-					38
10	7646	X	7646	-0-	-0-	-0-	454	1	7192	3	Y	-0-					38
11	6511	X	6511	-0-	-0-	-0-	378	1	6097	3	Y	33	28	1			43
							36	9									
12	8490	X	8490	-0-	-0-	-0-	539	1	7901	3	Y	45	41	1			47
							50	9									
*01	8866	X	8866	-0-	-0-	-0-	497	1	8339	3	Y	27					74
							30	9									

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

08	903	N	903	-0-	-0-	-0-	50	1	853	3	N	-0-					199
09	897	N	897	-0-	-0-	-0-	52	1	830	3	N	14					213
							15	9									
10	984	N	984	-0-	-0-	-0-	58	1	926	3	N	-0-					213
11	919	N	919	-0-	-0-	-0-	54	1	865	3	N	-0-					213
12	864	N	864	-0-	-0-	-0-	55	1	809	3	N	-0-					213
01	992	N	754	-0-	-238	-0-	42	1	712	3	N	-0-					213

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

08	12259	X	12259	-0-	-0-	-0-	667	1	11297	3	N	268	189	1			380
							295	9									
09	10439	X	10439	-0-	-0-	-0-	616	1	9808	3	N	14					394
							15	9									
10	9648	X	9648	-0-	-0-	-0-	573	1	9075	3	N	-0-					394
11	7899	X	7899	-0-	-0-	-0-	461	1	7438	3	N	-0-					394
12	10191	X	10191	-0-	-0-	-0-	651	1	9540	3	N	-0-					394
01	5208	X	3459	-0-	-1749	-0-	195	1	3264	3	N	-0-					394

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

08	254	N	254	-0-	-0-	-0-	14	1	240	3	N	-0-					183
09	203	N	203	-0-	-0-	-0-	12	1	191	3	N	-0-					183
10	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					183
11	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					183
12	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					183
*01	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					183

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

08	5487	X	3562	-0-	-1925	-0-	199	1	3363	3	Y	-0-					199
09	5310	X	4661	-0-	-649	-0-	269	1	4278	3	Y	104	180	1			123
							114	9									
*10	5487	X	4267	-0-	-1220	-0-	247	1	3912	3	Y	98					221
							108	9									
*11	4950	X	3777	-0-	-1173	-0-	216	1	3480	3	Y	74	180	1			115
							81	9									
12	4433	X	4135	-0-	-298	-0-	255	1	3733	3	Y	134					249
							147	9									
*01	4232	X	4232	-0-	-0-	-0-	233	1	3899	3	Y	91	194	1			146
							100	9									

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

08	871	N	871	-0-	-0-	-0-	49	1	822	3	N	-0-					170
09	852	N	852	-0-	-0-	-0-	50	1	802	3	N	-0-					170
10	864	N	864	-0-	-0-	-0-	51	1	813	3	N	-0-					170
11	829	N	829	-0-	-0-	-0-	48	1	781	3	N	-0-					170
12	850	N	850	-0-	-0-	-0-	54	1	796	3	N	-0-					170
*01	869	N	869	-0-	-0-	-0-	49	1	820	3	N	-0-					170

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	4471					Y	NO RPT					67
09	T. A.		NO RPT	-0-	-0-	4471					Y	NO RPT					67
10	T. A.		NO RPT	-0-	-0-	4471					Y	NO RPT					67
11	T. A.		NO RPT	-0-	-0-	4471					Y	NO RPT					67
12	T. A.		NO RPT	-0-	-0-	4471					Y	NO RPT					67
01	0	X	NO RPT	-0-	-0-	4471					Y	NO RPT					67

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

08	13454	X	12485	-0-	-969	-0-	696	1	11789	3	N	-0-					293
09	12870	X	12083	-0-	-787	-0-	713	1	11358	3	N	11					304
							12	9									
10	12741	X	12442	-0-	-299	-0-	735	1	11639	3	N	62	190	1			176
							68	9									
11	12240	X	11709	-0-	-531	-0-	683	1	11026	3	N	-0-					176
12	12648	X	12098	-0-	-550	-0-	773	1	11325	3	N	-0-					176
01	12493	X	10309	-0-	-2184	-0-	580	1	9729	3	N	-0-					176

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

08	19902	X	18375	-0-	-1527	-0-	1025	1	17350	3	N	-0-					264
09	18480	X	17937	-0-	-543	-0-	1059	1	16866	3	N	11					275
							12	9									
10	19189	X	18646	-0-	-543	-0-	1107	1	17521	3	N	16	189	1			102
							18	9									
11	18570	X	17332	-0-	-1238	-0-	1011	1	16321	3	N	-0-					102
12	19556	X	19556	-0-	-0-	-0-	1249	1	18307	3	N	-0-					102
01	18631	X	11496	-0-	-7135	-0-	647	1	10849	3	N	-0-					102

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2574	-0-	-278	-0-	144	1	2430	3	Y	-0-					112
09	2451	N	2451	-0-	-0-	-0-	145	1	2306	3	Y	-0-					112
10	2525	N	2525	-0-	-0-	-0-	150	1	2375	3	Y	-0-					112
11	2437	N	2437	-0-	-0-	-0-	141	1	2276	3	Y	18	96	1			34
							20	9									
12	2492	N	2492	-0-	-0-	-0-	159	1	2327	3	Y	5					39
							6	9									
01	2511	N	2047	-0-	-464	-0-	114	1	1913	3	Y	18					57
							20	9									

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 5 WELL #: 2 RRCID -> 178719 COMPL. DATE 07/20/2000 TOTAL DEPTH 11488 PERF.11014 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0-	-0-	29	1	487	3	N	14	187	1			50
							15	9									
09	42	N	42	-0-	-0-	-0-	2	1	33	3	N	6					56
							7	9									
10	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					56
11	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					56
12	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					56
01	93	N	-0-	-0-	-93	-0-					N	-0-					56

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2419	-0-	-92	-0-	135	1	2284	3	Y	-0-					111
09	2616	N	2616	-0-	-0-	-0-	155	1	2461	3	Y	-0-					111
10	2881	N	2881	-0-	-0-	-0-	171	1	2710	3	Y	-0-					111
11	2972	N	2972	-0-	-0-	-0-	172	1	2781	3	Y	17	95	1			33
							19	9									
12	2701	N	2701	-0-	-0-	-0-	172	1	2522	3	Y	6					39
							7	9									
*01	2884	X	2884	-0-	-0-	-0-	161	1	2703	3	Y	18					57
							20	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

08	2593	N	2593	-0-	-0-	-0-	144	1	2445	3	Y	4	3	1			8
							4	9									
09	2635	N	2635	-0-	-0-	-0-	156	1	2479	3	Y	-0-					8
10	2665	N	2665	-0-	-0-	-0-	158	1	2507	3	Y	-0-					8
11	2554	N	2554	-0-	-0-	-0-	148	1	2394	3	Y	11	6	1			13
							12	9									
12	2606	N	2606	-0-	-0-	-0-	165	1	2423	3	Y	16	13	1			16
							18	9									
01	2666	N	1562	-0-	-1104	-0-	87	1	1465	3	Y	9					25
							10	9									

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					74
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4607	-0-	-632	-0-	256	1	4329	3	N	20					165
							22	9									
09	4590	X	3771	-0-	-819	-0-	222	1	3543	3	N	5					170
							6	9									
10	4278	X	4137	-0-	-141	-0-	243	1	3853	3	N	37					207
							41	9									
11	5629	X	5629	-0-	-0-	-0-	326	1	5257	3	N	42	190	1			59
							46	9									
12	7066	X	7066	-0-	-0-	-0-	445	1	6526	3	N	86					145
							95	9									
*01	5142	X	5142	-0-	-0-	-0-	288	1	4823	3	N	28					173
							31	9									

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

*02	15288	X	13618	-0-	-1670	-0-	909	1	12709	3	N	-0-					301
03	16926	X	15234	-0-	-1692	-0-	1042	1	14192	3	N	-0-					301
04	16080	X	14950	-0-	-1130	-0-	988	1	13960	3	N	2					303
							2	9									
05	16089	X	15063	-0-	-1026	-0-	891	1	14170	3	N	2	183	1			122
							2	9									
06	14850	X	14489	-0-	-361	-0-	861	1	13628	3	N	-0-					122
07	15438	X	14848	-0-	-590	-0-	823	1	13904	3	N	110					232
							121	9									
08	15438	X	14468	-0-	-970	-0-	807	1	13661	3	N	-0-					232
09	14940	X	13863	-0-	-1077	-0-	817	1	13018	3	N	25					257
							28	9									
10	15066	X	14343	-0-	-723	-0-	840	1	13295	3	N	189	189	1			257
							208	9									
11	14490	X	14234	-0-	-256	-0-	830	1	13404	3	N	-0-					257
12	14849	X	13661	-0-	-1188	-0-	872	1	12789	3	N	-0-					257
01	14477	X	7946	-0-	-6531	-0-	447	1	7499	3	N	-0-					257

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

08	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

08	6696	X	5056	-0-	-1640	-0-	282	1	4774	3	N	-0-					223
09	5340	X	4703	-0-	-637	-0-	278	1	4425	3	N	-0-					223
10	5518	X	4694	-0-	-824	-0-	279	1	4415	3	N	-0-					223
11	5102	X	5102	-0-	-0-	-0-	298	1	4804	3	N	-0-					223
12	5744	X	5744	-0-	-0-	-0-	367	1	5377	3	N	-0-					223
01	5053	X	4337	-0-	-716	-0-	244	1	4093	3	N	-0-					223

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13733	X	12780	-0-	-953	-0-	700	1	11845	3	N	214	369	1			118
							235	9									
09	13200	X	12299	-0-	-901	-0-	724	1	11527	3	N	44					162
							48	9									
10	13578	X	12434	-0-	-1144	-0-	736	1	11655	3	N	39					201
							43	9									
11	12900	X	12315	-0-	-585	-0-	715	1	11545	3	N	50					251
							55	9									
12	12989	X	12392	-0-	-597	-0-	787	1	11536	3	N	63	192	1			122
							69	9									
01	12462	X	10351	-0-	-2111	-0-	578	1	9690	3	N	75					197
							83	9									

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

08	11408	X	9327	-0-	-2081	-0-	520	1	8807	3	Y	-0-					214
09	9540	X	9173	-0-	-367	-0-	542	1	8631	3	Y	-0-					214
10	9858	X	9262	-0-	-596	-0-	550	1	8712	3	Y	-0-					214
11	9300	X	8461	-0-	-839	-0-	493	1	7959	3	Y	8					222
							9	9									
12	9579	X	8617	-0-	-962	-0-	546	1	7997	3	Y	67					289
							74	9									
01	9486	X	7808	-0-	-1678	-0-	436	1	7314	3	Y	53	194	1			148
							58	9									

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

08	9672	X	8804	-0-	-868	-0-	491	1	8313	3	N	-0-					258
09	9360	X	6918	-0-	-2442	-0-	408	1	6492	3	N	16					274
							18	9									
10	9672	X	7282	-0-	-2390	-0-	433	1	6849	3	N	-0-					274
11	9360	X	7490	-0-	-1870	-0-	437	1	7053	3	N	-0-					274
12	9672	X	7324	-0-	-2348	-0-	468	1	6856	3	N	-0-					274
01	8804	X	6192	-0-	-2612	-0-	349	1	5843	3	N	-0-					274

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

08	13206		12374	-0-	-832	-0-	690	1	11684	3	N	-0-					482
09	12780		10925	-0-	-1855	-0-	646	1	10279	3	N	-0-					482
10	12121	#	11463	-0-	-658	-0-	681	1	10782	3	N	-0-					482
11	11730	#	10218	-0-	-1512	-0-	596	1	9622	3	N	-0-					482
12	12369	#	9702	-0-	-2667	-0-	620	1	9082	3	N	-0-					482
01	12369	#	9346	-0-	-3023	-0-	526	1	8816	3	N	4					486
							4	9									

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

08	1008	X	1008	-0-	-0-	-0-	288	1	720	3	N	-0-					-0-
09	832	X	832	-0-	-0-	-0-	247	1	585	3	N	-0-					-0-
10	837	X	802	-0-	-35	-0-	232	1	570	3	N	-0-					-0-
11	990	X	681	-0-	-309	-0-	260	1	421	3	N	-0-					-0-
12	1023	X	758	-0-	-265	-0-	236	1	522	3	N	-0-					-0-
01	1023	X	768	-0-	-255	-0-	244	1	524	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

08	558	X	528	-0-	-30	-0-	151	1	377	3	N	-0-					-0-
09	566	X	566	-0-	-0-	-0-	168	1	398	3	N	-0-					-0-
10	713	X	546	-0-	-167	-0-	158	1	388	3	N	-0-					-0-
11	690	X	483	-0-	-207	-0-	185	1	298	3	N	-0-					-0-
12	931	X	931	-0-	-0-	-0-	290	1	641	3	N	-0-					-0-
*01	942	X	942	-0-	-0-	-0-	299	1	643	3	N	-0-					-0-

LINN OPERATING, INC. 501545
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	248	N	78	-0-	-170	-0-	78	2			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
12	93	N	34	-0-	-59	-0-	34	2			N	-0-					-0-
01	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

08	1222	N	1222	-0-	-0-	-0-	349	1	873	3	N	-0-					-0-
09	1320	N	1299	-0-	-21	-0-	386	1	913	3	N	-0-					-0-
10	1348	N	1348	-0-	-0-	-0-	390	1	958	3	N	-0-					-0-
11	1193	N	1193	-0-	-0-	-0-	456	1	737	3	N	-0-					-0-
12	1333	N	1207	-0-	-126	-0-	376	1	831	3	N	-0-					-0-
01	1333	N	1221	-0-	-112	-0-	388	1	833	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	792	-0-	-200	-0-	226	1	566	3	N	-0-					-0-
09	966	N	966	-0-	-0-	-0-	287	1	679	3	N	-0-					-0-
10	899	N	899	-0-	-0-	-0-	260	1	639	3	N	-0-					-0-
11	780	N	767	-0-	-13	-0-	293	1	474	3	N	-0-					-0-
12	1137	N	1137	-0-	-0-	-0-	354	1	783	3	N	-0-					-0-
*01	1152	N	1152	-0-	-0-	-0-	366	1	786	3	N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1254	N	1254	-0-	-0-	-0-	358	1	896	3	N	-0-					-0-
09	1065	N	1065	-0-	-0-	-0-	316	1	749	3	N	-0-					-0-
10	995	N	995	-0-	-0-	-0-	288	1	707	3	N	-0-					-0-
11	1200	N	880	-0-	-320	-0-	336	1	544	3	N	-0-					-0-
12	1116	N	999	-0-	-117	-0-	311	1	688	3	N	-0-					-0-
*01	1012	N	1012	-0-	-0-	-0-	322	1	690	3	N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	561	-0-	-121	-0-	160	1	401	3	N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	188	1	445	3	N	-0-					-0-
10	713	N	513	-0-	-200	-0-	148	1	365	3	N	-0-					-0-
11	540	N	455	-0-	-85	-0-	174	1	281	3	N	-0-					-0-
12	651	N	552	-0-	-99	-0-	172	1	380	3	N	-0-					-0-
*01	558	N	558	-0-	-0-	-0-	177	1	381	3	N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1023	-0-	-0-	-0-	292	1	731	3	N	-0-					-0-
09	1132	N	1132	-0-	-0-	-0-	336	1	796	3	N	-0-					-0-
10	1426	N	1027	-0-	-399	-0-	297	1	730	3	N	-0-					-0-
11	990	N	880	-0-	-110	-0-	336	1	544	3	N	-0-					-0-
12	1178	N	1102	-0-	-76	-0-	343	1	759	3	N	-0-					-0-
*01	1117	N	1117	-0-	-0-	-0-	355	1	762	3	N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1321	-0-	-43	-0-	377	1	944	3	N	-0-					-0-
09	1590	N	1132	-0-	-458	-0-	336	1	796	3	N	-0-					-0-
10	2108	N	1411	-0-	-697	-0-	408	1	1003	3	N	-0-					-0-
11	1477	N	1477	-0-	-0-	-0-	564	1	913	3	N	-0-					-0-
12	1689	N	1689	-0-	-0-	-0-	526	1	1163	3	N	-0-					-0-
*01	1710	N	1710	-0-	-0-	-0-	543	1	1167	3	N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1816	N	1816	-0-	-0-	-0-	519	1	1297	3	N	-0-					-0-
09	1465	N	1465	-0-	-0-	-0-	435	1	1030	3	N	-0-					-0-
10	1187	N	1187	-0-	-0-	-0-	343	1	844	3	N	-0-					-0-
11	1770	N	1562	-0-	-208	-0-	597	1	965	3	N	-0-					-0-
12	1861	N	1861	-0-	-0-	-0-	579	1	1282	3	N	-0-					-0-
*01	1885	N	1885	-0-	-0-	-0-	599	1	1286	3	N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1254	N	1254	-0-	-0-	-0-	358	1	896	3	N	-0-					-0-
09	1232	N	1232	-0-	-0-	-0-	366	1	866	3	N	-0-					-0-
10	1283	N	1283	-0-	-0-	-0-	371	1	912	3	N	-0-					-0-
11	1200	N	1051	-0-	-149	-0-	402	1	649	3	N	-0-					-0-
12	1344	N	1344	-0-	-0-	-0-	418	1	926	3	N	-0-					-0-
*01	1360	N	1360	-0-	-0-	-0-	432	1	928	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1288	N	1288	-0-	-0-	-0-	368	1	920	3	N	-0-					-0-
09	1299	N	1299	-0-	-0-	-0-	386	1	913	3	N	-0-					-0-
10	1705	N	1283	-0-	-422	-0-	371	1	912	3	N	-0-					-0-
11	1260	N	1079	-0-	-181	-0-	412	1	667	3	N	-0-					-0-
12	1654	N	1654	-0-	-0-	-0-	515	1	1139	3	N	-0-					-0-
*01	1675	N	1675	-0-	-0-	-0-	532	1	1143	3	N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

08	1321	N	1321	-0-	-0-	-0-	377	1	944	3	N	-0-					-0-
09	1465	N	1465	-0-	-0-	-0-	435	1	1030	3	N	-0-					-0-
10	1283	N	1283	-0-	-0-	-0-	371	1	912	3	N	-0-					-0-
11	1290	N	1136	-0-	-154	-0-	434	1	702	3	N	-0-					-0-
12	1519	N	1378	-0-	-141	-0-	429	1	949	3	N	-0-					-0-
*01	1395	N	1395	-0-	-0-	-0-	443	1	952	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

08	1453	N	1453	-0-	-0-	-0-	415	1	1038	3	N	-0-					-0-
09	1331	N	1331	-0-	-0-	-0-	395	1	936	3	N	-0-					-0-
10	1984	N	1187	-0-	-797	-0-	343	1	844	3	N	-0-					-0-
11	1410	N	767	-0-	-643	-0-	293	1	474	3	N	-0-					-0-
12	1364	N	1102	-0-	-262	-0-	343	1	759	3	N	-0-					-0-
01	1178	N	1117	-0-	-61	-0-	355	1	762	3	N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

08	1178	N	1023	-0-	-155	-0-	292	1	731	3	N	-0-					-0-
09	1465	N	1465	-0-	-0-	-0-	435	1	1030	3	N	-0-					-0-
10	1426	N	1155	-0-	-271	-0-	334	1	821	3	N	-0-					-0-
11	990	N	853	-0-	-137	-0-	326	1	527	3	N	-0-					-0-
12	1519	N	1172	-0-	-347	-0-	365	1	807	3	N	-0-					-0-
*01	1186	N	1186	-0-	-0-	-0-	377	1	809	3	N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

08	1189	N	1189	-0-	-0-	-0-	340	1	849	3	N	-0-					-0-
09	1140	N	732	-0-	-408	-0-	217	1	515	3	N	-0-					-0-
10	1581	N	930	-0-	-651	-0-	269	1	661	3	N	-0-					-0-
11	1140	N	994	-0-	-146	-0-	380	1	614	3	N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	290	1	641	3	N	-0-					-0-
*01	942	N	942	-0-	-0-	-0-	299	1	643	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

08	462	N	462	-0-	-0-	-0-	132	1	330	3	N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	158	1	374	3	N	-0-					-0-
10	3100	N	3850	-0-	750	750	1113	1	2737	3	N	-0-					-0-
11	1091	N	341	-0-	-750	-0-	130	1	211	3	N	-0-					-0-
12	558	N	311	-0-	-247	-0-	97	1	214	3	N	-0-					-0-
01	2914	X	314	-0-	-2600	-0-	100	1	214	3	N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

08	1453	N	1453	-0-	-0-	-0-	415	1	1038	3	N	-0-					-0-
09	1465	N	1465	-0-	-0-	-0-	435	1	1030	3	N	-0-					-0-
10	1984	N	1411	-0-	-573	-0-	408	1	1003	3	N	-0-					-0-
11	1410	N	880	-0-	-530	-0-	336	1	544	3	N	-0-					-0-
12	1519	N	1172	-0-	-347	-0-	365	1	807	3	N	-0-					-0-
01	1426	N	1186	-0-	-240	-0-	377	1	809	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1321	N	1321	-0-	-0-	-0-	377	1	944	3	N	-0-			-0-
09	1431	N	1431	-0-	-0-	-0-	425	1	1006	3	N	-0-			-0-
10	1674	N	1283	-0-	-391	-0-	371	1	912	3	N	-0-			-0-
11	1290	N	824	-0-	-466	-0-	315	1	509	3	N	-0-			-0-
12	1488	N	1378	-0-	-110	-0-	429	1	949	3	N	-0-			-0-
*01	1395	N	1395	-0-	-0-	-0-	443	1	952	3	N	-0-			-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

08	1816	N	1816	-0-	-0-	-0-	519	1	1297	3	N	-0-			-0-
09	1865	N	1865	-0-	-0-	-0-	554	1	1311	3	N	-0-			-0-
10	1571	N	1571	-0-	-0-	-0-	454	1	1117	3	N	-0-			-0-
11	1770	N	1477	-0-	-293	-0-	564	1	913	3	N	-0-			-0-
12	1922	N	1516	-0-	-406	-0-	472	1	1044	3	N	-0-			-0-
01	1581	N	1536	-0-	-45	-0-	488	1	1048	3	N	-0-			-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

08	760	N	760	-0-	-0-	-0-	217	1	543	3	N	-0-			-0-
09	930	N	832	-0-	-98	-0-	247	1	585	3	N	-0-			-0-
10	770	N	770	-0-	-0-	-0-	223	1	547	3	N	-0-			-0-
11	750	N	625	-0-	-125	-0-	239	1	386	3	N	-0-			-0-
12	868	N	758	-0-	-110	-0-	236	1	522	3	N	-0-			-0-
01	775	N	768	-0-	-7	-0-	244	1	524	3	N	-0-			-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

08	1222	N	1222	-0-	-0-	-0-	349	1	873	3	N	-0-			-0-
09	1080	N	899	-0-	-181	-0-	267	1	632	3	N	-0-			-0-
10	1090	N	1090	-0-	-0-	-0-	315	1	775	3	N	-0-			-0-
11	1170	N	937	-0-	-233	-0-	358	1	579	3	N	-0-			-0-
12	1240	N	1240	-0-	-0-	-0-	386	1	854	3	N	-0-			-0-
*01	1256	N	1256	-0-	-0-	-0-	399	1	857	3	N	-0-			-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

08	1684	N	1684	-0-	-0-	-0-	481	1	1203	3	N	-0-			-0-
09	1500	N	466	-0-	-1034	-0-	138	1	328	3	N	-0-			-0-
10	1767	N	1540	-0-	-227	-0-	445	1	1095	3	N	-0-			-0-
11	1620	N	1051	-0-	-569	-0-	402	1	649	3	N	-0-			-0-
12	1240	N	1240	-0-	-0-	-0-	386	1	854	3	N	-0-			-0-
01	1550	N	1256	-0-	-294	-0-	399	1	857	3	N	-0-			-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

08	1717	N	1717	-0-	-0-	-0-	490	1	1227	3	N	-0-			-0-
09	1560	N	1465	-0-	-95	-0-	435	1	1030	3	N	-0-			-0-
10	2201	N	1508	-0-	-693	-0-	436	1	1072	3	N	-0-			-0-
11	1650	N	1023	-0-	-627	-0-	391	1	632	3	N	-0-			-0-
12	1519	N	1344	-0-	-175	-0-	418	1	926	3	N	-0-			-0-
01	1519	N	1360	-0-	-159	-0-	432	1	928	3	N	-0-			-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

08	1552	N	1552	-0-	-0-	-0-	443	1	1109	3	N	-0-			-0-
09	1532	N	1532	-0-	-0-	-0-	455	1	1077	3	N	-0-			-0-
10	1411	N	1411	-0-	-0-	-0-	408	1	1003	3	N	-0-			-0-
11	1500	N	1222	-0-	-278	-0-	467	1	755	3	N	-0-			-0-
12	1581	N	1516	-0-	-65	-0-	472	1	1044	3	N	-0-			-0-
*01	1536	N	1536	-0-	-0-	-0-	488	1	1048	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0-	-0-	113	1	283	3	N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	158	1	374	3	N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	83	1	205	3	N	-0-					-0-
11	390	N	256	-0-	-134	-0-	98	1	158	3	N	-0-					-0-
12	558	N	311	-0-	-247	-0-	97	1	214	3	N	-0-					-0-
*01	314	N	314	-0-	-0-	-0-	100	1	214	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1222	N	1222	-0-	-0-	-0-	349	1	873	3	N	-0-					-0-
09	1398	N	1398	-0-	-0-	-0-	415	1	983	3	N	-0-					-0-
10	1612	N	1283	-0-	-329	-0-	371	1	912	3	N	-0-					-0-
11	1170	N	1079	-0-	-91	-0-	412	1	667	3	N	-0-					-0-
12	1457	N	1344	-0-	-113	-0-	418	1	926	3	N	-0-					-0-
*01	1360	N	1360	-0-	-0-	-0-	432	1	928	3	N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	28	1	71	3	N	-0-					-0-
09	90	N	67	-0-	-23	-0-	20	1	47	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	19	1	46	3	N	-0-					-0-
11	90	N	57	-0-	-33	-0-	22	1	35	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	21	1	47	3	N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	22	1	48	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1288	N	1288	-0-	-0-	-0-	368	1	920	3	N	-0-					-0-
09	1299	N	1299	-0-	-0-	-0-	386	1	913	3	N	-0-					-0-
10	1705	N	1348	-0-	-357	-0-	390	1	958	3	N	-0-					-0-
11	1260	N	1107	-0-	-153	-0-	423	1	684	3	N	-0-					-0-
12	1333	N	1275	-0-	-58	-0-	397	1	878	3	N	-0-					-0-
01	1333	N	1291	-0-	-42	-0-	410	1	881	3	N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	462	-0-	-34	-0-	132	1	330	3	N	-0-					-0-
09	566	N	566	-0-	-0-	-0-	168	1	398	3	N	-0-					-0-
10	775	N	385	-0-	-390	-0-	111	1	274	3	N	-0-					-0-
11	450	N	341	-0-	-109	-0-	130	1	211	3	N	-0-					-0-
12	589	N	379	-0-	-210	-0-	118	1	261	3	N	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	122	1	262	3	N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	66	1	165	3	N	-0-					-0-
09	90	N	67	-0-	-23	-0-	20	1	47	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	19	1	46	3	N	-0-					-0-
11	210	N	57	-0-	-153	-0-	22	1	35	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	21	1	47	3	N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	22	1	48	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1321	N	1321	-0-	-0-	-0-	377	1	944	3	N	-0-					-0-
09	1350	N	966	-0-	-384	-0-	287	1	679	3	N	-0-					-0-
10	1984	N	1283	-0-	-701	-0-	371	1	912	3	N	-0-					-0-
11	1290	N	1079	-0-	-211	-0-	412	1	667	3	N	-0-					-0-
12	1137	N	1137	-0-	-0-	-0-	354	1	783	3	N	-0-					-0-
01	1271	N	1152	-0-	-119	-0-	366	1	786	3	N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1288	N	1288	-0-	-0-	-0-	368	1	920	3	N	-0-					-0-
09	1398	N	1398	-0-	-0-	-0-	415	1	983	3	N	-0-					-0-
10	1674	N	1059	-0-	-615	-0-	306	1	753	3	N	-0-					-0-
11	1260	N	966	-0-	-294	-0-	369	1	597	3	N	-0-					-0-
12	1516	N	1516	-0-	-0-	-0-	472	1	1044	3	N	-0-					-0-
*01	1536	N	1536	-0-	-0-	-0-	488	1	1048	3	N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1816	N	1816	-0-	-0-	-0-	519	1	1297	3	N	-0-					-0-
09	1831	N	1831	-0-	-0-	-0-	544	1	1287	3	N	-0-					-0-
10	2511	N	1764	-0-	-747	-0-	510	1	1254	3	N	-0-					-0-
11	1770	N	1420	-0-	-350	-0-	543	1	877	3	N	-0-					-0-
12	1891	N	1516	-0-	-375	-0-	472	1	1044	3	N	-0-					-0-
01	1767	N	1536	-0-	-231	-0-	488	1	1048	3	N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1007	N	1007	-0-	-0-	-0-	288	1	719	3	N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	247	1	585	3	N	-0-					-0-
10	802	N	802	-0-	-0-	-0-	232	1	570	3	N	-0-					-0-
11	960	N	681	-0-	-279	-0-	260	1	421	3	N	-0-					-0-
12	868	N	758	-0-	-110	-0-	236	1	522	3	N	-0-					-0-
01	806	N	768	-0-	-38	-0-	244	1	524	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2576	N	2576	-0-	-0-	-0-	736	1	1840	3	N	-0-					-0-
09	2596	N	2596	-0-	-0-	-0-	771	1	1825	3	N	-0-					-0-
10	2077	N	1861	-0-	-216	-0-	538	1	1323	3	N	-0-					-0-
11	2490	N	966	-0-	-1524	-0-	369	1	597	3	N	-0-					-0-
12	2697	N	1516	-0-	-1181	-0-	472	1	1044	3	N	-0-					-0-
01	1860	N	1536	-0-	-324	-0-	488	1	1048	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOC BUDDY (ELLENBURGER) //CONT.// 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	775	-0-	-217	-0-	744	3	31	9	Y	28	34	1			29
09	870	N	-0-	-0-	-870	-0-					Y	-0-	9	1			20
*10	1488	N	600	-0-	-888	-0-	594	4	6	9	Y	5	9	1			16
*11	866	N	866	-0-	-0-	-0-	855	4	11	9	Y	10	13	1			13
*12	1391	N	1391	-0-	-0-	-0-	1352	4	39	9	Y	35	35	1			13
*01	679	N	679	-0-	-0-	-0-	645	4	34	9	Y	31	25	1			19

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 11/26/2002 TOTAL DEPTH 7800 PERF. 7533 - 7543

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

08	DLQ G-10	304	-0-	304	3129	304	2				N	-0-					-0-
09	DLQ G-10	348	-0-	348	3477	348	2				N	-0-					-0-
10	DLQ G-10	332	-0-	332	3809	332	2				N	-0-					-0-
11	DLQ G-10	NO RPT	-0-	-0-	3809						N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	3809						N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	3809						N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DONHAM (QUEEN) //CONT.// 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

08	316	R	316	-0-	-0-	-0-	294	2	22	9	Y	20					173
09	300	#	298	-0-	-2	-0-	273	2	25	9	Y	23					196
10	310	#	308	-0-	-2	-0-	276	2	32	9	Y	29	179	0			46
11	300	#	225	-0-	-75	-0-	223	2	2	9	Y	2					48
12	310	#	236	-0-	-74	-0-	236	2			Y	-0-					48
01	310	#	296	-0-	-14	-0-	296	2			Y	-0-					48

WINTERBOTHAM "26" WELL #: 1 RRCID -> 134483 COMPL. DATE 05/05/1990 TOTAL DEPTH 6467 PERF. 6200 - 6225

08	0		-0-	-0-	-0-	-0-					N	-0-					12
09	0		-0-	-0-	-0-	-0-					N	-0-					12

PLUGGED AND ABANDONED_____ 12/31/2013 - PLUGGED 12/31/13

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

08	62	#	52	-0-	-10	-0-	52	3			N	-0-					9
09	60	#	49	-0-	-11	-0-	49	3			N	-0-					9
10	62	#	50	-0-	-12	-0-	50	3			N	-0-					9
11	60	#	44	-0-	-16	-0-	44	3			N	-0-					9
12	62	#	48	-0-	-14	-0-	48	3			N	-0-					9
01	62	#	47	-0-	-15	-0-	47	3			N	-0-					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08			589	# -0-	-74	-0-	515	3			N	-0-					106
09			630	# -0-	-189	-0-	441	3			N	-0-					106
10			651	# -0-	-222	-0-	427	3	2	9	N	2					108
11			630	# -0-	-267	-0-	362	3	1	9	N	1					109
12			527	# -0-	-129	-0-	397	3	1	9	N	1					110
01			527	# -0-	-160	-0-	366	3	1	9	N	1					111

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

08			589	# -0-	-74	-0-	515	3			N	-0-					106
09			630	# -0-	-189	-0-	441	3			N	-0-					106
10			651	# -0-	-222	-0-	427	3	2	9	N	2					108
11			630	# -0-	-267	-0-	362	3	1	9	N	1					109
12			527	# -0-	-129	-0-	397	3	1	9	N	1					110
01			527	# -0-	-160	-0-	366	3	1	9	N	1					111

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

08			403	# -0-	-35	-0-	368	3			Y	-0-					11
09			450	# -0-	-97	-0-	353	3			Y	-0-					11
10			465	# -0-	-37	-0-	427	3	1	9	Y	1					12
11			450	# -0-	-88	-0-	362	3			Y	-0-					12
12			397	R -0-	-0-	-0-	397	3			Y	-0-					12
01			434	# -0-	-68	-0-	366	3			Y	-0-					12

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

08			69	R -0-	-0-	-0-	69	3			N	-0-					36
09			60	# -0-	-32	-0-	28	3			N	-0-					36
10			62	# -0-	-22	-0-	40	3			N	-0-					36
11			60	# -0-	-30	-0-	30	3			N	-0-					36
12			62	# -0-	-23	-0-	39	3			N	-0-					36
01			62	# -0-	-30	-0-	32	3			N	-0-					36

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

08			31	# -0-	-13	-0-	18	3			Y	-0-					11
09			30	# -0-	-12	-0-	18	3			Y	-0-					11
10			31	# -0-	-10	-0-	21	3			Y	-0-	10	1			1
11			30	# -0-	-2	-0-	18	3	10	9	Y	9					10
*12			31	# -0-	-11	-0-	20	3			Y	-0-					10
01			31	# -0-	-13	-0-	18	3			Y	-0-					11

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

08			1426	# -0-	-1060	-0-	358	3	8	9	N	7					42
09			1050	# -0-	-112	-0-	913	3	25	9	N	23					65
10			1284	R -0-	-0-	-0-	1252	3	32	9	N	29					94
11			1050	# -0-	-260	-0-	764	3	26	9	N	24					118
12			1084	R -0-	-0-	-0-	1050	3	34	9	N	31					149
01			1271	# -0-	-253	-0-	999	3	19	9	N	17					166

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	#	294	-0-	-109	-0-	294	3			Y	-0-					81
09	360	#	282	-0-	-78	-0-	282	3			Y	-0-					81
10	372	#	256	-0-	-116	-0-	256	3			Y	-0-	70	1			11
11	360	#	294	-0-	-66	-0-	217	3	77	9	Y	70					81
12	310	#	198	-0-	-112	-0-	198	3			Y	-0-					81
01	279	#	183	-0-	-96	-0-	183	3			Y	-0-					81

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

08	31	#	18	-0-	-13	-0-	18	3			Y	-0-					5
09	30	#	18	-0-	-12	-0-	18	3			Y	-0-					5
10	31	#	21	-0-	-10	-0-	21	3			Y	-0-					5
11	30	#	18	-0-	-12	-0-	18	3			Y	-0-					5
12	31	#	20	-0-	-11	-0-	20	3			Y	-0-					5
01	31	#	18	-0-	-13	-0-	18	3			Y	-0-					5

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

08	682	#	680	-0-	-2	-0-	680	3			Y	-0-					47
09	780	#	653	-0-	-127	-0-	653	3			Y	-0-					47
10	806	#	748	-0-	-58	-0-	747	3	1	9	Y	1					48
11	780	#	580	-0-	-200	-0-	580	3			Y	-0-					48
12	682	#	635	-0-	-47	-0-	635	3			Y	-0-					48
01	744	#	586	-0-	-158	-0-	586	3			Y	-0-					48

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

08	166	R	166	-0-	-0-	-0-	166	3			Y	-0-					6
09	210	#	159	-0-	-51	-0-	159	3			Y	-0-					6
10	217	#	149	-0-	-68	-0-	149	3			Y	-0-					6
11	210	#	127	-0-	-83	-0-	127	3			Y	-0-					6
12	155	#	139	-0-	-16	-0-	139	3			Y	-0-					6
01	155	#	128	-0-	-27	-0-	128	3			Y	-0-					6

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

08	124	#	74	-0-	-50	-0-	74	3			Y	-0-					31
09	90	#	71	-0-	-19	-0-	71	3			Y	-0-					31
10	93	#	85	-0-	-8	-0-	85	3			Y	-0-					31
11	90	#	72	-0-	-18	-0-	72	3			Y	-0-					31
12	79	R	79	-0-	-0-	-0-	79	3			Y	-0-					31
01	93	#	73	-0-	-20	-0-	73	3			Y	-0-					31

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

08	1147	#	956	-0-	-191	-0-	956	3			Y	-0-					63
09	1110	#	971	-0-	-139	-0-	971	3			Y	-0-					63
10	1147	#	1070	-0-	-77	-0-	1068	3	2	9	Y	2					65
11	1110	#	887	-0-	-223	-0-	887	3			Y	-0-					65
12	992	R	992	-0-	-0-	-0-	992	3			Y	-0-					65
01	1085	#	915	-0-	-170	-0-	915	3			Y	-0-					65

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

08	62	#	56	-0-	-6	-0-	55	3	1	9	Y	1					38
09	60	#	54	-0-	-6	-0-	53	3	1	9	Y	1					39
10	85	R	85	-0-	-0-	-0-	85	3			Y	-0-	37	1			2
11	405	R	405	-0-	-0-	-0-	362	3	43	9	Y	39					41
12	62	#	21	-0-	-41	-0-	20	3	1	9	Y	1					42
01	93	#	19	-0-	-74	-0-	18	3	1	9	Y	1					43

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	#	848	-0-	-20	-0-	848	2			N	-0-					51
09	840	#	826	-0-	-14	-0-	826	2			N	-0-					51
10	864	R	864	-0-	-0-	-0-	864	2			N	-0-					51
11	810	#	807	-0-	-3	-0-	807	2			N	-0-					51
12	868	#	861	-0-	-7	-0-	861	2			N	-0-					51
01	868	#	843	-0-	-25	-0-	839	2	4	9	N	4					55

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1445	R	1445	-0-	-0-	-0-	155	1	1265	2	Y	23					60
							25	9									
09	1013	R	1013	-0-	-0-	-0-	150	1	863	2	Y	-0-					60
10	1395	#	992	-0-	-403	-0-	135	1	857	2	Y	-0-					60
11	1410	#	1385	-0-	-25	-0-	150	1	1235	2	Y	-0-					60
12	1457	#	1173	-0-	-284	-0-	155	1	1018	2	Y	-0-					60
*01	1488	R	1488	-0-	-0-	-0-	155	1	1333	2	Y	-0-					60

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	R	482	-0-	-0-	-0-	155	1	327	2	Y	-0-					29
09	438	R	438	-0-	-0-	-0-	135	1	303	2	Y	-0-					29
10	425	R	425	-0-	-0-	-0-	125	1	300	2	Y	-0-					29
11	330	#	275	-0-	-55	-0-	110	1	164	2	Y	1					30
							1	9									
12	341	#	280	-0-	-61	-0-	115	1	165	2	Y	-0-					30
01	341	#	226	-0-	-115	-0-	95	1	131	2	Y	-0-					30

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	285	-0-	-25	-0-	283	2	2	9	Y	2	2	8			12
09	300	#	255	-0-	-45	-0-	255	2			Y	-0-					12
10	310	#	282	-0-	-28	-0-	282	2			Y	-0-					12
11	422	R	422	-0-	-0-	-0-	422	2			Y	-0-					12
12	466	R	466	-0-	-0-	-0-	466	2			Y	-0-					12
*01	473	R	473	-0-	-0-	-0-	473	2			Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	323	-0-	-49	-0-	289	2	34	9	N	31					60
09	330	#	307	-0-	-23	-0-	272	2	35	9	N	32	3	8			89
10	341	#	323	-0-	-18	-0-	286	2	37	9	N	34					123
11	330	#	254	-0-	-76	-0-	226	2	28	9	N	25					148
12	320	R	320	-0-	-0-	-0-	286	2	34	9	N	31					179
01	310	#	269	-0-	-41	-0-	243	2	26	9	N	24	178	1			25

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION //CONT.// 884572
THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	R	475	-0-	-0-	-0-	475	2			Y	-0-					12
09	450	R	450	-0-	-0-	-0-	450	2			Y	-0-					12
10	625	R	625	-0-	-0-	-0-	625	2			Y	-0-					12
11	374	R	374	-0-	-0-	-0-	374	2			Y	-0-					12
12	493	R	493	-0-	-0-	-0-	493	2			Y	-0-					12
*01	475	R	475	-0-	-0-	-0-	475	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	#	1161	-0-	-110	-0-	86	1	1075	2	N	-0-	81	1			28
09	1230	#	1096	-0-	-134	-0-	81	1	1015	2	N	-0-					28
10	1271	#	1085	-0-	-186	-0-	80	1	1005	2	N	-0-					28
11	1200	#	986	-0-	-214	-0-	73	1	913	2	N	-0-					28
12	1209	#	229	-0-	-980	-0-	17	1	212	2	N	-0-					28
01	1147	#	414	-0-	-733	-0-	31	1	383	2	N	-0-					28

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	18	-0-	-13	-0-	18	3			Y	-0-					63
09	30	#	18	-0-	-12	-0-	18	3			Y	-0-					63
10	31	#	21	-0-	-10	-0-	21	3			Y	-0-					63
11	30	#	18	-0-	-12	-0-	18	3			Y	-0-					63
12	31	#	20	-0-	-11	-0-	20	3			Y	-0-					63
01	31	#	18	-0-	-13	-0-	18	3			Y	-0-					63

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	#	95	-0-	-990	-0-	95	2			N	-0-					-0-
09	930	#	82	-0-	-848	-0-	82	2			N	-0-					-0-
10	589	#	100	-0-	-489	-0-	100	2			N	-0-					-0-
11	122	R	122	-0-	-0-	-0-	122	2			N	-0-					-0-
12	144	R	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*01	137	R	137	-0-	-0-	-0-	137	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	88	-0-	-5	-0-	88	2			N	-0-					-0-
09	90	#	86	-0-	-4	-0-	86	2			N	-0-					-0-
10	93	#	88	-0-	-5	-0-	88	2			N	-0-					-0-
11	90	#	84	-0-	-6	-0-	84	2			N	-0-					-0-
12	93	#	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	93	#	85	-0-	-8	-0-	85	2			N	-0-					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	49	-0-	-13	-0-	49	3			N	-0-					9
09	60	#	46	-0-	-14	-0-	46	3			N	-0-					9
10	62	#	47	-0-	-15	-0-	47	3			N	-0-					9
11	60	#	41	-0-	-19	-0-	41	3			N	-0-					9
12	62	#	45	-0-	-17	-0-	45	3			N	-0-					9
01	62	#	43	-0-	-19	-0-	43	3			N	-0-					9

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	98	-0-	-57	-0-	98	3			N	-0-					-0-
09	120	#	92	-0-	-28	-0-	92	3			N	-0-					-0-
10	124	#	94	-0-	-30	-0-	94	3			N	-0-					-0-
11	120	#	83	-0-	-37	-0-	83	3			N	-0-					-0-
12	124	#	95	-0-	-29	-0-	95	3			N	-0-					-0-
01	93	#	86	-0-	-7	-0-	86	3			N	-0-					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	40	-0-	-22	-0-	40	3			Y	-0-					-0-
09	63	R	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
10	62	#	41	-0-	-21	-0-	41	3			Y	-0-					-0-
11	60	#	28	-0-	-32	-0-	28	3			Y	-0-					-0-
12	63	R	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
01	62	#	45	-0-	-17	-0-	45	3			Y	-0-					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	151	-0-	-35	-0-	151	3			Y	-0-					-0-
09	238	R	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
10	155	R	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
11	103	R	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
12	235	R	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
*01	167	R	167	-0-	-0-	-0-	167	3			Y	-0-					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	#	360	-0-		-43	-0-	22	1	324	2	N	13	19	1			19
								14	9									
09	390	#	358	-0-		-32	-0-	22	1	326	2	N	9					28
								10	9									
10	403	#	290	-0-		-113	-0-	18	1	259	2	N	12	19	1			21
								13	9									
11	390	#	277	-0-		-113	-0-	18	1	252	2	N	6					27
								7	9									
12	372	#	321	-0-		-51	-0-	20	1	291	2	N	9	18	1			18
								10	9									
01	372	#	305	-0-		-67	-0-	18	1	257	2	N	27					45
								30	9									

DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	490	-0-		-68	-0-	30	1	431	2	Y	26	37	1			38
								29	9									
09	540	#	485	-0-		-55	-0-	30	1	435	2	Y	18					56
								20	9									
10	558	#	395	-0-		-163	-0-	24	1	345	2	Y	24	37	1			43
								26	9									
11	510	#	371	-0-		-139	-0-	23	1	336	2	Y	11					54
								12	9									
12	496	#	435	-0-		-61	-0-	27	1	388	2	Y	18	36	1			36
								20	9									
01	496	#	427	-0-		-69	-0-	24	1	342	2	Y	55					91
								61	9									

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	R	401	-0-		-0-	-0-	401	2			N	-0-					-0-
09	323	R	323	-0-		-0-	-0-	323	2			N	-0-					-0-
10	310	#	242	-0-		-68	-0-	242	2			N	-0-					-0-
11	390	#	220	-0-		-170	-0-	220	2			N	-0-					-0-
12	403	#	226	-0-		-177	-0-	226	2			N	-0-					-0-
01	403	#	220	-0-		-183	-0-	220	2			N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	163	-0-		-54	-0-	163	2			Y	-0-					-0-
09	210	#	176	-0-		-34	-0-	176	2			Y	-0-					-0-
10	217	#	173	-0-		-44	-0-	173	2			Y	-0-					-0-
11	210	#	178	-0-		-32	-0-	178	2			Y	-0-					-0-
12	186	#	172	-0-		-14	-0-	172	2			Y	-0-					-0-
01	186	#	184	-0-		-2	-0-	184	2			Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	R	405	-0-		-0-	-0-	405	3			Y	-0-					25
09	450	#	388	-0-		-62	-0-	388	3			Y	-0-					25
10	465	#	407	-0-		-58	-0-	406	3	1	9	Y	1					26
11	450	#	362	-0-		-88	-0-	362	3			Y	-0-					26
12	417	R	417	-0-		-0-	-0-	417	3			Y	-0-					26
01	403	#	384	-0-		-19	-0-	384	3			Y	-0-					26

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP //CONT.// 495445

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	368	-0-	-66	-0-	368	3			Y	-0-					12
09	450	#	353	-0-	-97	-0-	353	3			Y	-0-					12
10	465	#	129	-0-	-336	-0-	128	3	1	9	Y	1					13
11	450	#	326	-0-	-124	-0-	326	3			Y	-0-					13
12	377	R	377	-0-	-0-	-0-	377	3			Y	-0-					13
01	372	#	348	-0-	-24	-0-	348	3			Y	-0-					13

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	221	-0-	-27	-0-	221	3			Y	-0-					45
09	270	#	212	-0-	-58	-0-	212	3			Y	-0-					45
10	279	#	257	-0-	-22	-0-	256	3	1	9	Y	1					46
11	270	#	199	-0-	-71	-0-	199	3			Y	-0-					46
12	217	#	198	-0-	-19	-0-	198	3			Y	-0-					46
01	248	#	183	-0-	-65	-0-	183	3			Y	-0-					46

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	92	-0-	-1	-0-	92	3			Y	-0-					4
09	120	#	88	-0-	-32	-0-	88	3			Y	-0-					4
10	124	#	107	-0-	-17	-0-	107	3			Y	-0-					4
11	120	#	54	-0-	-66	-0-	54	3			Y	-0-					4
12	93	#	60	-0-	-33	-0-	60	3			Y	-0-					4
01	93	#	55	-0-	-38	-0-	55	3			Y	-0-					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	18	-0-	-44	-0-	18	3			Y	-0-					1
09	30	#	18	-0-	-12	-0-	18	3			Y	-0-					1
10	43	R	43	-0-	-0-	-0-	43	3			Y	-0-					1
11	30	#	18	-0-	-12	-0-	18	3			Y	-0-					1
12	31	#	20	-0-	-11	-0-	20	3			Y	-0-					1
01	31	#	18	-0-	-13	-0-	18	3			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	978	R	978	-0-	-0-	-0-	920	3	58	9	N	53					266
09	847	R	847	-0-	-0-	-0-	794	3	53	9	N	48					314
10	1028	R	1028	-0-	-0-	-0-	961	3	67	9	N	61	183	1			192
11	863	R	863	-0-	-0-	-0-	815	3	48	9	N	44					236
12	839	R	839	-0-	-0-	-0-	794	3	45	9	N	41					277
*01	760	R	760	-0-	-0-	-0-	732	3	28	9	N	25					302

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1114	R	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
09	1045	R	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
10	838	R	838	-0-	-0-	-0-	838	2			N	-0-					-0-
11	300	#	196	-0-	-104	-0-	196	2			N	-0-					-0-
12	310	#	212	-0-	-98	-0-	212	2			N	-0-					-0-
*01	481	R	481	-0-	-0-	-0-	481	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					25
09	0	#	-0-	-0-	-0-	-0-					N	-0-					25
10	0	#	-0-	-0-	-0-	-0-					N	-0-					25
11	0	#	-0-	-0-	-0-	-0-					N	-0-					25
12	0	#	-0-	-0-	-0-	-0-					N	-0-					25
01	0	#	-0-	-0-	-0-	-0-					N	-0-					25

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	#	3084	-0-	-233	-0-	3084	2	3	9	N	3					52
09	3420	#	2609	-0-	-811	-0-	2609	2	2	9	N	2					52
10	3627	#	2457	-0-	-1170	-0-	2457	2	1	9	N	1					52
11	3510	#	3367	-0-	-143	-0-	3367	2	7	9	N	6	2	8			52
12	3627	#	3616	-0-	-11	-0-	3616	2	2	9	N	2					52
*01	3560	R	3560	-0-	-0-	-0-	3560	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	#	2201	-0-	-62	-0-	2198	2	3	9	N	3					161
09	2190	#	2164	-0-	-26	-0-	2162	2	2	9	N	2					163
10	2162	R	2162	-0-	-0-	-0-	2161	2	1	9	N	1					164
11	2205	R	2205	-0-	-0-	-0-	2198	2	7	9	N	6	2	8			168
12	2232	#	2090	-0-	-142	-0-	2088	2	2	9	N	2					170
01	2232	#	2121	-0-	-111	-0-	2109	2	12	9	N	11	2	8			179

TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	#	690	-0-	-54	-0-	690	2			N	-0-					39
09	720	#	655	-0-	-65	-0-	655	2			N	-0-					39
10	732	R	732	-0-	-0-	-0-	732	2			N	-0-					39
11	690	#	679	-0-	-11	-0-	679	2			N	-0-					39
12	731	R	731	-0-	-0-	-0-	731	2			N	-0-					39
01	744	#	684	-0-	-60	-0-	684	2			N	-0-					39

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC 166150
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	233	3	44	9	Y	40	46	1			56
09	296	N	296	-0-	-0-	-0-	245	3	51	9	Y	46	46	1			56
10	315	N	315	-0-	-0-	-0-	253	3	62	9	Y	56	17	1			95
11	263	N	263	-0-	-0-	-0-	221	3	42	9	Y	38	48	1			85
12	256	N	256	-0-	-0-	-0-	227	3	29	9	Y	26	47	1			64
*01	244	N	244	-0-	-0-	-0-	213	3	31	9	Y	28	47	1			45

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

08	0	X	-0-	-0-	-0-	-0-					N	-0-					206
09	0	X	-0-	-0-	-0-	-0-					N	-0-					206
10	0	X	-0-	-0-	-0-	-0-					N	-0-					206
11	0	X	-0-	-0-	-0-	-0-					N	-0-					206
12	0	X	-0-	-0-	-0-	-0-					N	-0-					206
01	0	X	-0-	-0-	-0-	-0-					N	-0-					206

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

08	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			Y	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			Y	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

*02	727	N	727	-0-	-0-	-0-	727	2			N	-0-					78
*03	837	N	604	-0-	-233	-0-	604	2			N	-0-					78
*04	810	N	722	-0-	-88	-0-	722	2			N	-0-					78
*05	893	N	893	-0-	-0-	-0-	893	2			N	-0-					78
*06	696	N	696	-0-	-0-	-0-	696	2			N	-0-					78
*07	927	N	927	-0-	-0-	-0-	927	2			N	-0-					78
*08	899	N	895	-0-	-4	-0-	895	2			N	-0-					78
*09	852	N	852	-0-	-0-	-0-	852	2			N	-0-					78
*10	930	N	876	-0-	-54	-0-	876	2			N	-0-					78
*11	870	N	766	-0-	-104	-0-	765	2	1	9	N	1					79
*12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					79
01	868	N	802	-0-	-66	-0-	802	2			N	-0-					79

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	574	-0-	-15	-0-	574	2			N	-0-					28
09	570	N	544	-0-	-26	-0-	544	2			N	-0-					28
10	589	N	559	-0-	-30	-0-	559	2			N	-0-					28
11	570	N	476	-0-	-94	-0-	476	2			N	-0-					28
12	558	N	548	-0-	-10	-0-	548	2			N	-0-					28
01	558	N	454	-0-	-104	-0-	454	2			N	-0-					28

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

08	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
09	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
10	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
11	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
12	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
*01	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

08	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					-0-
10	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-
11	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
12	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
*01	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
10	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-
11	840	N	524	-0-	-316	-0-	524	2			N	-0-					-0-
*12	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

08	372	N	257	-0-	-115	-0-	257	2			N	-0-					-0-
09	330	N	174	-0-	-156	-0-	174	2			N	-0-					-0-
10	465	N	318	-0-	-147	-0-	318	2			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

08	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
10	651	N	434	-0-	-217	-0-	434	2			N	-0-					-0-
11	810	N	500	-0-	-310	-0-	500	2			N	-0-					-0-
*12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
09	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
10	775	N	501	-0-	-274	-0-	501	2			N	-0-					-0-
11	1110	N	585	-0-	-525	-0-	585	2			N	-0-					-0-
*12	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
09	480	N	218	-0-	-262	-0-	218	2			N	-0-					-0-
10	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
11	540	N	466	-0-	-74	-0-	466	2			N	-0-					-0-
*12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2193	-0-	-39	-0-	2193	3			N	-0-					-0-
09	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
10	3100	N	3368	-0-	268	268	3368	3			N	-0-					-0-
11	3000	N	2801	-0-	-199	69	2801	3			N	-0-					-0-
12	2201	N	1862	-0-	-339	-0-	1862	3			N	-0-					-0-
01	2232	X	1891	-0-	-341	-0-	1891	3			N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	-0-	317	3	2	9	N	2	2	8			-0-
09	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
10	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
11	300	N	194	-0-	-106	-0-	194	3			N	-0-					-0-
12	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
*01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1257	-0-	-231	-0-	1257	3			N	-0-					-0-
09	1800	N	1170	-0-	-630	-0-	1170	3			N	-0-					-0-
10	1860	N	1174	-0-	-686	-0-	1174	3			N	-0-					-0-
11	1230	N	1040	-0-	-190	-0-	1033	3	7	9	N	6	6	8			-0-
12	1209	N	1067	-0-	-142	-0-	1067	3			N	-0-					-0-
01	1178	N	973	-0-	-205	-0-	954	3	19	9	N	17	17	8			-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
09	270	N	224	-0-	-46	-0-	224	2			N	-0-					-0-
10	341	N	179	-0-	-162	-0-	179	2			N	-0-					-0-
11	360	N	162	-0-	-198	-0-	162	2			N	-0-					-0-
12	217	N	152	-0-	-65	-0-	152	2			N	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923																	
08	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
09	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
11	630	N	601	-0-	-29	-0-	601	2			N	-0-					-0-
12	651	N	564	-0-	-87	-0-	564	2			N	-0-					-0-
*01	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
MEWBOURNE OIL COMPANY 562560																	
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682																	
08	1953	N	1861	-0-	-92	-0-	31	1	1830	2	N	-0-					4
09	1830	N	1787	-0-	-43	-0-	30	1	1757	2	N	-0-					4
10	1860	N	1831	-0-	-29	-0-	31	1	1800	2	N	-0-					4
11	1800	N	1755	-0-	-45	-0-	30	1	1725	2	N	-0-					4
12	1860	N	1802	-0-	-58	-0-	31	1	1771	2	N	-0-					4
01	1829	N	1812	-0-	-17	-0-	31	1	1781	2	N	-0-					4
PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140																	
08	5549	X	5314	-0-	-235	-0-	31	1	5283	2	N	-0-					60
09	5370	X	5035	-0-	-335	-0-	30	1	5005	2	N	-0-					60
10	5549	X	5238	-0-	-311	-0-	31	1	5207	2	N	-0-					60
11	5349	X	5349	-0-	-0-	-0-	30	1	5319	2	N	-0-					60
12	5301	X	5130	-0-	-171	-0-	31	1	5099	2	N	-0-					60
01	5301	X	5295	-0-	-6	-0-	31	1	5264	2	N	-0-					60
PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256																	
08	6974	X	6974	-0-	-0-	-0-	31	1	6943	2	N	-0-					-0-
09	6833	X	6833	-0-	-0-	-0-	30	1	6803	2	N	-0-					-0-
10	6813	X	6813	-0-	-0-	-0-	31	1	6782	2	N	-0-					-0-
11	6093	X	6093	-0-	-0-	-0-	30	1	6063	2	N	-0-					-0-
12	7738	X	7738	-0-	-0-	-0-	31	1	7707	2	N	-0-					-0-
*01	7273	X	7273	-0-	-0-	-0-	31	1	7242	2	N	-0-					-0-
RAMTEX ENERGY LLC 690225																	
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093																	
08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
09	420	N	383	-0-	-37	-0-	383	2			N	-0-					-0-
10	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RAMTEX ENERGY LLC //CONT.// 690225
COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1556	-0-	-56	-0-	1556	2			N	-0-					-0-
09	1530	N	1497	-0-	-33	-0-	1497	2			N	-0-					-0-
10	1581	N	1546	-0-	-35	-0-	1546	2			N	-0-					-0-
11	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
*12	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-
09	900	N	892	-0-	-8	-0-	892	2			N	-0-					-0-
10	930	N	920	-0-	-10	-0-	920	2			N	-0-					-0-
11	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
*12	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2789	-0-	-125	-0-	2789	2			N	-0-					-0-
09	2820	X	2690	-0-	-130	-0-	2690	2			N	-0-					-0-
10	2914	X	2749	-0-	-165	-0-	2749	2			N	-0-					-0-
11	2790	X	2789	-0-	-1	-0-	2789	2			N	-0-					-0-
*12	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
09	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
10	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
11	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
*12	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
09	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
10	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
11	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
*12	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
01	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
09	990	N	979	-0-	-11	-0-	979	2			N	-0-					-0-
10	1023	N	1019	-0-	-4	-0-	1019	2			N	-0-					-0-
11	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
*12	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	990	-0-	-281	-0-	990	2			N	-0-					57
09	1200	N	1100	-0-	-100	-0-	1100	2			N	-0-					57
10	1178	N	1151	-0-	-27	-0-	1151	2			N	-0-					57
11	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					57
12	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					57
*01	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

08	465	N	362	-0-	-103	-0-	362	2			N	-0-					23
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					23
10	703	N	703	-0-	-0-	-0-	703	2			N	-0-					23
11	731	N	731	-0-	-0-	-0-	731	2			N	-0-					23
12	793	N	793	-0-	-0-	-0-	793	2			N	-0-					23
*01	843	N	843	-0-	-0-	-0-	843	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

08	3162	#	1859	-0-	-1303	-0-	1859	2			N	-0-					-0-
09	3060	#	842	-0-	-2218	-0-	842	2			N	-0-					-0-
10	2144	R	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
11	1805	R	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
*12	1860	#	1693	-0-	-167	-0-	1693	2			N	-0-					-0-
*01	1860	#	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED PRORATED CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

08	992	N	926	-0-	-66	B	-0-	926	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	978	N	978	-0-	-0-	B	-0-	978	2		N	-0-					-0-
10	940	N	940	-0-	-0-	B	-0-	940	2		N	-0-					-0-
11	900	N	791	-0-	-109	B	-0-	791	2		N	-0-					-0-
12	1023	N	918	-0-	-105	B	-0-	918	2		N	-0-					-0-
*01	887	N	887	-0-	-0-	B	-0-	887	2		N	-0-					-0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
09	450	N	426	-0-	-24	-0-	426	2			N	-0-					-0-
10	558	N	445	-0-	-113	-0-	445	2			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
12	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
*01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					90
09	210	N	187	-0-	-23	-0-	187	2			N	-0-					90
10	186	N	182	-0-	-4	-0-	182	2			N	-0-					90
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					90
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					90
*01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					90

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		310	-0-	310	677	298	2	12	9	N	11	9	1			8
09	1020	N	343	-0-	-677	-0-	332	2	11	9	N	10	8	1			10
10	372	N	368	-0-	-4	-0-	355	2	13	9	N	12					22
11	300	N	-0-	-0-	-300	-0-					N	-0-	11	0			11
12	341	N	-0-	-0-	-341	-0-					N	-0-	10	1			1
01	372	N	-0-	-0-	-372	-0-					N	-0-	1	0			-0-

ATHLON HOLDINGS LP 036067
SUGG, ELA C. -G- WELL #: 6 RRCID -> 067070 COMPL. DATE 06/16/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	10	-0-	-21	-0-	10	3			N	-0-					61
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					61
10	22	N	22	-0-	-0-	-0-	22	3			N	-0-					61
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					61
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					61
01	31	N	-0-	-0-	-31	-0-					N	-0-					61

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	520	-0-	-7	-0-	520	3			Y	-0-					12
09	540	N	462	-0-	-78	-0-	462	3			Y	-0-					12
10	558	N	500	-0-	-58	-0-	500	3			Y	-0-					12
11	570	N	570	-0-	-0-	-0-	569	3	1	9	Y	1					13
12	618	N	618	-0-	-0-	-0-	617	3	1	9	Y	1					14
01	341	N	-0-	-0-	-341	-0-					Y	-0-					14

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ATHLON HOLDINGS LP //CONT.// 036067
SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1164	-0-	-76	-0-	1164	3			Y	-0-					151
09	1128	N	1128	-0-	-0-	-0-	1128	3			Y	-0-					151
10	1178	N	1168	-0-	-10	-0-	1168	3			Y	-0-					151
11	1140	N	1133	-0-	-7	-0-	1133	3			Y	-0-					151
12	1178	N	1165	-0-	-13	-0-	1165	3			Y	-0-					151
01	1085	N	-0-	-0-	-1085	-0-					Y	-0-					151

SUGG, ELA C. -G- WELL #: 14 RRCID -> 179289 COMPL. DATE 08/27/1999 TOTAL DEPTH 8149 PERF. 7824 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	2645	N	2645	-0-	-0-	-0-	2645	3			N	-0-					156
09	2585	N	2585	-0-	-0-	-0-	2585	3			N	-0-					156
10	2968	N	2968	-0-	-0-	-0-	2968	3			N	-0-					156
11	2550	N	2541	-0-	-9	-0-	2541	3			N	-0-					156
12	2666	N	2589	-0-	-77	-0-	2589	3			N	-0-					156
01	2976	N	2520	-0-	-456	-0-	2456	3	64	9	N	58					214

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					15
09	1170	N	1145	-0-	-25	-0-	1145	3			Y	-0-					15
10	1209	N	1208	-0-	-1	-0-	1208	3			Y	-0-					15
11	1170	N	1146	-0-	-24	-0-	1144	3	2	9	Y	2					17
*12	1178	N	1168	-0-	-10	-0-	1167	3	1	9	Y	1					18
01	1116	N	-0-	-0-	-1116	-0-					Y	1					19

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					93
09	150	N	125	-0-	-25	-0-	125	3			Y	-0-					93
10	124	N	94	-0-	-30	-0-	94	3			Y	-0-					93
11	120	N	21	-0-	-99	-0-	21	3			Y	-0-					93
*12	124	N	27	-0-	-97	-0-	27	3			Y	-0-					93
01	93	N	-0-	-0-	-93	-0-					Y	-0-					93

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					8
09	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					8
10	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					8
11	493	N	493	-0-	-0-	-0-	491	3	2	9	Y	2					10
12	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					10
01	341	N	-0-	-0-	-341	-0-					Y	1					11

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ATHLON HOLDINGS LP //CONT.// 036067
SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					10
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

SUGG, ELA C. -G- WELL #: 21 RRCID -> 215429 COMPL. DATE 08/24/2005 TOTAL DEPTH 8238 PERF. 7845 - 8049

08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

08	62	N	17	-0-	-45	-0-	10	1	7	2	N	-0-					120
09	220	N	220	-0-	-0-	-0-	25	1	195	2	N	-0-					120
10	248	N	105	-0-	-143	-0-	10	1	95	2	N	-0-					120
11	113	N	113	-0-	-0-	-0-	15	1	98	2	N	-0-					120
12	217	N	17	-0-	-200	-0-	10	1	7	2	N	-0-					120
*01	225	N	225	-0-	-0-	-0-	20	1	205	2	N	-0-					120

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

08	119	N	119	-0-	-0-	-0-	20	1	99	2	N	-0-					93
09	39	N	39	-0-	-0-	-0-	15	1	24	2	N	-0-					93
10	62	N	-0-	-0-	-62	-0-					N	-0-					93
11	461	N	461	-0-	-0-	-0-	10	1	451	2	N	-0-					93
12	187	N	187	-0-	-0-	-0-	100	1	87	2	N	-0-					93
*01	25	N	25	-0-	-0-	-0-	10	1	15	2	N	-0-					93

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

08	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
09	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					65
09	120	N	63	-0-	-57	-0-	63	3			N	-0-					65
10	263	N	263	-0-	-0-	-0-	263	3			N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	139	-0-	-109	-0-	139	3			N	-0-					214
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					214
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					214
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					214
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					214
*01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

08	713	N	682	-0-	-31	-0-	672	3	10	9	N	9	185	1			19
09	720	N	709	-0-	-11	-0-	707	3	2	9	N	2					21
10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					21
11	700	N	700	-0-	-0-	-0-	699	3	1	9	N	1					22
12	744	N	664	-0-	-80	-0-	664	3			N	-0-					22
01	744	N	677	-0-	-67	-0-	677	3			N	-0-					22

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

08	867	N	867	-0-	-0-	-0-	867	3			N	-0-					175
09	852	N	852	-0-	-0-	-0-	852	3			N	-0-					175
10	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					175
11	840	N	551	-0-	-289	-0-	549	3	2	9	N	2					177
12	996	N	996	-0-	-0-	-0-	996	3			N	-0-					177
01	1302	N	1023	-0-	-279	-0-	1023	3			N	-0-					177

COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

08	28	N	28	-0-	-0-	-0-	25	3	3	9	N	3					197
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-	169	1			28
10	44	N	44	-0-	-0-	-0-	38	3	6	9	N	5					33
11	32	N	32	-0-	-0-	-0-	28	3	4	9	N	4					37
12	36	N	36	-0-	-0-	-0-	35	3	1	9	N	1					38
*01	32	N	32	-0-	-0-	-0-	30	3	2	9	N	2					40

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

08	772	N	772	-0-	-0-	-0-	761	3	11	9	N	10					184
09	711	N	711	-0-	-0-	-0-	704	3	7	9	N	6					190
10	806	N	375	-0-	-431	-0-	371	3	4	9	N	4					194
11	750	N	713	-0-	-37	-0-	688	3	25	9	N	23					217
12	797	N	797	-0-	-0-	-0-	794	3	3	9	N	3					220
*01	774	N	774	-0-	-0-	-0-	755	3	19	9	N	17					237

COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

08	14B DENY		23	-0-	23	23	17	3	6	9	N	5					14
09	14B2 EXT		9	-0-	9	32	9	3			N	-0-					14
10	39	N	7	-0-	-32	-0-	7	3			N	-0-					14
11	30	N	-0-	-0-	-30	-0-					N	-0-					14
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					14
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					14

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG A WELL #: 1 RRCID -> 164756 COMPL. DATE 08/04/1996 TOTAL DEPTH 8500 PERF. 7558 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1466	N	1466	-0-	-0-	-0-	1460	3	6	9	N	5					89
09	1414	N	1414	-0-	-0-	-0-	1406	3	8	9	N	7					96
10	1457	N	1457	-0-	-0-	-0-	1440	3	17	9	N	15					111
11	1403	N	1403	-0-	-0-	-0-	1392	3	11	9	N	10					121
12	1395	N	1346	-0-	-49	-0-	1337	3	9	9	N	8					129
*01	1414	N	1414	-0-	-0-	-0-	1410	3	4	9	N	4					133

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					25
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					25
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					25
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					25
12	9	N	8	-0-	-1	-0-	8	3			N	-0-					25
01	9	N	8	-0-	-1	-0-	8	3			N	-0-					25

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

08	7	N	6	-0-	-1	-0-	6	3			N	-0-					31
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					31
10	12	N	12	-0-	-0-	-0-	8	3	4	9	N	4					35
11	13	N	13	-0-	-0-	-0-	10	3	3	9	N	3					38
12	11	N	10	-0-	-1	-0-	9	3	1	9	N	1					39
01	12	N	11	-0-	-1	-0-	9	3	2	9	N	2					41

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

08	93	N	81	-0-	-12	-0-	79	3	2	9	N	2					26
09	86	N	86	-0-	-0-	-0-	85	3	1	9	N	1					27
10	91	N	91	-0-	-0-	-0-	74	3	17	9	N	15					42
11	90	N	76	-0-	-14	-0-	74	3	2	9	N	2					44
12	93	N	70	-0-	-23	-0-	69	3	1	9	N	1					45
01	93	N	58	-0-	-35	-0-	57	3	1	9	N	1					46

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

08	547	N	547	-0-	-0-	-0-	545	3	2	9	N	2					67
09	510	N	328	-0-	-182	-0-	326	3	2	9	N	2					69
10	768	N	768	-0-	-0-	-0-	766	3	2	9	N	2					71
11	540	N	529	-0-	-11	-0-	527	3	2	9	N	2					73
12	349	N	349	-0-	-0-	-0-	347	3	2	9	N	2					75
01	775	N	356	-0-	-419	-0-	354	3	2	9	N	2					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

08	837	N	679	-0-	-158	-0-	676	3	3	9	Y	3					12
09	793	N	793	-0-	-0-	-0-	782	3	11	9	Y	10					22
10	856	N	856	-0-	-0-	-0-	844	3	12	9	Y	11					33
11	788	N	788	-0-	-0-	-0-	779	3	9	9	Y	8					41
12	806	N	653	-0-	-153	-0-	649	3	4	9	Y	4					45
01	868	N	428	-0-	-440	-0-	422	3	6	9	Y	5					50

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	511	-0-	-140	-0-	509	3	2	9	Y	2					7
09	654	N	654	-0-	-0-	-0-	647	3	7	9	Y	6					13
10	640	N	640	-0-	-0-	-0-	633	3	7	9	Y	6					19
11	573	N	573	-0-	-0-	-0-	567	3	6	9	Y	5					24
12	682	N	628	-0-	-54	-0-	625	3	3	9	Y	3					27
01	651	N	518	-0-	-133	-0-	516	3	2	9	Y	2					29

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

08	837	N	683	-0-	-154	-0-	672	3	11	9	Y	10					150
09	810	N	724	-0-	-86	-0-	713	3	11	9	Y	10					160
10	837	N	816	-0-	-21	-0-	808	3	8	9	Y	7	158	1			9
11	762	N	762	-0-	-0-	-0-	756	3	6	9	Y	5					14
12	787	N	787	-0-	-0-	-0-	784	3	3	9	Y	3					17
01	806	N	578	-0-	-228	-0-	575	3	3	9	Y	3					20

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

08	982	N	982	-0-	-0-	-0-	975	3	7	9	Y	6					33
09	1034	N	1034	-0-	-0-	-0-	1021	3	13	9	Y	12					45
10	1049	N	1049	-0-	-0-	-0-	1037	3	12	9	Y	11					56
11	963	N	963	-0-	-0-	-0-	960	3	3	9	Y	3					59
12	981	N	981	-0-	-0-	-0-	977	3	4	9	Y	4	57	1			6
*01	986	N	986	-0-	-0-	-0-	980	3	6	9	Y	5					11

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

08	1736	N	1587	-0-	-149	-0-	1583	3	4	9	Y	4					8
09	1736	N	1736	-0-	-0-	-0-	1728	3	8	9	Y	7					15
10	1705	N	1687	-0-	-18	-0-	1679	3	8	9	Y	7					22
11	1643	N	1643	-0-	-0-	-0-	1637	3	6	9	Y	5					27
12	1736	N	1672	-0-	-64	-0-	1654	3	18	9	Y	16					43
01	1674	N	1645	-0-	-29	-0-	1631	3	14	9	Y	13	56	1			-0-

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

08	558	N	527	-0-	-31	-0-	519	3	8	9	N	7					40
09	549	N	549	-0-	-0-	-0-	547	3	2	9	N	2					42
10	558	N	549	-0-	-9	-0-	549	3			N	-0-					42
11	510	N	479	-0-	-31	-0-	479	3			N	-0-					42
12	558	N	484	-0-	-74	-0-	482	3	2	9	N	2					44
01	558	N	516	-0-	-42	-0-	514	3	2	9	N	2					46

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

08	852	N	852	-0-	-0-	-0-	846	3	6	9	Y	5					24
09	953	N	953	-0-	-0-	-0-	933	3	20	9	Y	18					42
10	887	N	887	-0-	-0-	-0-	867	3	20	9	Y	18					60
11	780	N	740	-0-	-40	-0-	723	3	17	9	Y	15					75
12	806	N	694	-0-	-112	-0-	685	3	9	9	Y	8					83
01	806	N	671	-0-	-135	-0-	662	3	9	9	Y	8					91

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

08	434	N	178	-0-	-256	-0-	175	3	3	9	Y	3					6
09	420	N	380	-0-	-40	-0-	373	3	7	9	Y	6					12
10	435	N	435	-0-	-0-	-0-	429	3	6	9	Y	5					17
11	232	N	232	-0-	-0-	-0-	228	3	4	9	Y	4					21
12	403	N	289	-0-	-114	-0-	274	3	15	9	Y	14					35
01	434	N	276	-0-	-158	-0-	264	3	12	9	Y	11	46	1			-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	3			Y	-0-					-0-
12	93	N	57	-0-	-36	-0-	57	3			Y	-0-					-0-
01	93	N	56	-0-	-37	-0-	56	3			Y	-0-					-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

08	744	N	524	-0-	-220	-0-	520	3	4	9	Y	4					8
09	787	N	787	-0-	-0-	-0-	779	3	8	9	Y	7					15
10	769	N	769	-0-	-0-	-0-	762	3	7	9	Y	6					21
11	704	N	704	-0-	-0-	-0-	697	3	7	9	Y	6					27
12	785	N	785	-0-	-0-	-0-	767	3	18	9	Y	16					43
*01	812	N	812	-0-	-0-	-0-	798	3	14	9	Y	13	56	1			-0-

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

08	711	N	711	-0-	-0-	-0-	696	3	15	9	Y	14					72
09	633	N	633	-0-	-0-	-0-	602	3	31	9	Y	28					100
10	711	N	711	-0-	-0-	-0-	685	3	26	9	Y	24					124
11	644	N	644	-0-	-0-	-0-	636	3	8	9	Y	7					131
12	670	N	670	-0-	-0-	-0-	660	3	10	9	Y	9	130	1			10
*01	615	N	615	-0-	-0-	-0-	604	3	11	9	Y	10					20

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

08	279	N	264	-0-	-15	-0-	264	3			N	-0-					151
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					151
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					151
11	270	N	252	-0-	-18	-0-	252	3			N	-0-					151
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					151
01	279	N	251	-0-	-28	-0-	250	3	1	9	N	1	1	8			151

MCDONNOLD OPERATING, INC. 548163
JOHNSON 104 WELL #: 1 RRCID -> 076209 COMPL. DATE 04/14/1978 TOTAL DEPTH 6861 PERF. N/A

08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*10	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
11	420	N	134	-0-	-286	-0-	134	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

08	310	N	304	-0-	-6	-0-	304	3			Y	-0-					14
09	300	N	295	-0-	-5	-0-	294	3	1	9	Y	1					15
10	310	N	301	-0-	-9	-0-	301	3			Y	-0-					15
11	300	N	288	-0-	-12	-0-	288	3			Y	-0-					15
12	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					15
01	310	N	278	-0-	-32	-0-	278	3			Y	-0-					15

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MULLOY OPERATING, INC. //CONT.// 593077
NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1370	-0-	-87	-0-	1370	3			Y	-0-					54
09	1380	N	1328	-0-	-52	-0-	1324	3	4	9	Y	4					58
10	1395	N	1354	-0-	-41	-0-	1354	3			Y	-0-					58
11	1320	N	1294	-0-	-26	-0-	1294	3			Y	-0-					58
12	2846	N	2846	-0-	-0-	-0-	2846	3			Y	-0-					58
01	1364	N	1253	-0-	-111	-0-	1253	3			Y	-0-					58

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1370	-0-	-87	-0-	1370	3			N	-0-					54
09	1380	N	1327	-0-	-53	-0-	1323	3	4	9	N	4					58
10	1395	N	1354	-0-	-41	-0-	1354	3			N	-0-					58
11	1320	N	1294	-0-	-26	-0-	1294	3			N	-0-					58
12	2846	N	2846	-0-	-0-	-0-	2846	3			N	-0-					58
01	1364	N	1253	-0-	-111	-0-	1253	3			N	-0-					58

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					1
09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					1
10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					1
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					1
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					1
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					1

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	65	-0-	65	65	65	2			N	-0-					1
09	DLQ	G-10	57	-0-	57	122	56	2	1	9	N	1					2
10	DLQ	G-10	72	-0-	72	194	72	2			N	-0-					2
11	DLQ	G-10	51	-0-	51	245	51	2			N	-0-					2
12	DLQ	G-10	67	-0-	67	312	65	2	2	9	N	2					4
*01	378	N	66	-0-	-312	-0-	64	2	2	9	N	2					6

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	80	-0-	80	80	80	2			N	-0-					9
09	DLQ	G-10	75	-0-	75	155	74	2	1	9	N	1					10
10	DLQ	G-10	98	-0-	98	253	98	2			N	-0-					10
11	DLQ	G-10	80	-0-	80	333	80	2			N	-0-					10
12	DLQ	G-10	88	-0-	88	421	86	2	2	9	N	2					12
*01	509	N	88	-0-	-421	-0-	86	2	2	9	N	2					14

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		132	-0-	132	132	132	2			Y	-0-					18
09	DLQ G-10		113	-0-	113	245	113	2			Y	-0-					18
10	DLQ G-10		125	-0-	125	370	125	2			Y	-0-					18
11	DLQ G-10		104	-0-	104	474	104	2			Y	-0-					18
12	DLQ G-10		1044	-0-	1044	1518	1044	2			Y	-0-					18
*01	1617	N	99	-0-	-1518	-0-	99	2			Y	-0-					18

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		292	-0-	292	292	292	2			N	-0-					2
09	DLQ G-10		272	-0-	272	564	272	2			N	-0-					2
10	DLQ G-10		366	-0-	366	930	364	2	2	9	N	2	2	8			2
11	DLQ G-10		301	-0-	301	1231	301	2			N	-0-					2
12	DLQ G-10		325	-0-	325	1556	323	2	2	9	N	2					4
*01	1881	N	325	-0-	-1556	-0-	322	2	3	9	N	3					7

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		211	-0-	211	211	211	2			N	-0-					2
09	DLQ G-10		197	-0-	197	408	197	2			N	-0-					2
10	DLQ G-10		262	-0-	262	670	262	2			N	-0-					2
11	DLQ G-10		230	-0-	230	900	230	2			N	-0-					2
12	DLQ G-10		247	-0-	247	1147	245	2	2	9	N	2					4
*01	1393	N	246	-0-	-1147	-0-	244	2	2	9	N	2					6

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		745	-0-	745	745	745	2			N	-0-					5
09	DLQ G-10		779	-0-	779	1524	779	2			N	-0-					5
10	DLQ G-10		1024	-0-	1024	2548	1023	2	1	9	N	1					6
11	DLQ G-10		858	-0-	858	3406	852	2	6	9	N	5					11
12	DLQ G-10		915	-0-	915	4321	913	2	2	9	N	2					13
*01	2300	N	834	-0-	-1466	2855	832	2	2	9	N	2					15

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	18	-0-	-75	-0-	18	2			N	-0-					48
09	90	N	62	-0-	-28	-0-	62	2			N	-0-					48
10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					48
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					48
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					48
*01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					48

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		125	-0-	125	125	124	2	1	9	N	1					8
09	DLQ G-10		125	-0-	125	250	125	2			N	-0-					8
10	DLQ G-10		200	-0-	200	450	200	2			N	-0-					8
11	DLQ G-10		159	-0-	159	609	159	2			N	-0-					8
12	DLQ G-10		-0-	-0-	-0-	609					N	2					10
*01	609	N	-0-	-0-	-609	-0-					N	9					19

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		146	-0-	146	146	146	2			N	-0-					3
09	DLQ G-10		126	-0-	126	272	126	2			N	-0-					3
10	DLQ G-10		170	-0-	170	442	170	2			N	-0-					3
11	DLQ G-10		155	-0-	155	597	155	2			N	-0-					3
12	DLQ G-10		153	-0-	153	750	151	2	2	9	N	2					5
*01	915	N	165	-0-	-750	-0-	163	2	2	9	N	2					7

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	1451					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	1451					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	1451					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	1451					N	-0-					-0-
12	14B2 EXT	1	-0-	1	1452	1	2			N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1452					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

08	DLQ G-10	285	-0-	285	285	285	2			N	-0-					2
09	DLQ G-10	276	-0-	276	561	276	2			N	-0-					2
10	DLQ G-10	360	-0-	360	921	360	2			N	-0-					2
11	DLQ G-10	283	-0-	283	1204	283	2			N	-0-					2
12	DLQ G-10	325	-0-	325	1529	323	2	2	9	N	2					4
*01	1853 N	324	-0-	-1529	-0-	321	2	3	9	N	3					7

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	1	-0-	1	1	1	2			N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

08	DLQ G-10	139	-0-	139	139	139	2			N	-0-					5
09	DLQ G-10	115	-0-	115	254	115	2			N	-0-					5
10	DLQ G-10	169	-0-	169	423	169	2			N	-0-					5
11	DLQ G-10	148	-0-	148	571	148	2			N	-0-					5
12	DLQ G-10	153	-0-	153	724	151	2	2	9	N	2					7
*01	892 N	168	-0-	-724	-0-	166	2	2	9	N	2					9

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

08	DLQ G-10	85	-0-	85	85	85	2			N	-0-					2
09	DLQ G-10	75	-0-	75	160	74	2	1	9	N	1					3
10	DLQ G-10	96	-0-	96	256	96	2			N	-0-					3
11	DLQ G-10	80	-0-	80	336	80	2			N	-0-					3
12	DLQ G-10	87	-0-	87	423	86	2	1	9	N	1					4
*01	512 N	89	-0-	-423	-0-	86	2	3	9	N	3					7

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

08	DLQ G-10	294	-0-	294	294	294	2			N	-0-					2
09	DLQ G-10	258	-0-	258	552	258	2			N	-0-					2
10	DLQ G-10	352	-0-	352	904	352	2			N	-0-					2
11	DLQ G-10	310	-0-	310	1214	310	2			N	-0-					2
12	DLQ G-10	328	-0-	328	1542	327	2	1	9	N	1					3
*01	1873 N	331	-0-	-1542	-0-	330	2	1	9	N	1					4

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

08	DLQ G-10	216	-0-	216	216	216	2			N	-0-					2
09	DLQ G-10	186	-0-	186	402	185	2	1	9	N	1					3
10	DLQ G-10	198	-0-	198	600	198	2			N	-0-					3
11	DLQ G-10	80	-0-	80	680	80	2			N	-0-					3
12	DLQ G-10	87	-0-	87	767	86	2	1	9	N	1					4
*01	853 N	86	-0-	-767	-0-	84	2	2	9	N	2					6

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	319	-0-	-53	-0-	319	2			N	-0-					-0-
09	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	857	-0-	-11	-0-	827	2	30	9	N	27					171
09	840	N	829	-0-	-11	-0-	826	2	3	9	N	3					174
10	848	N	848	-0-	-0-	-0-	848	2			N	-0-					174
11	840	N	838	-0-	-2	-0-	838	2			N	-0-					174
12	868	N	861	-0-	-7	-0-	861	2			N	-0-					174
*01	3100	N	3338	-0-	238	238	3338	2			N	-0-					174

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		75	-0-	75	75	75	2			Y	-0-					7
09	DLQ G-10		82	-0-	82	157	82	2			Y	-0-					7
10	DLQ G-10		74	-0-	74	231	74	2			Y	-0-					7
11	DLQ G-10		64	-0-	64	295	64	2			Y	-0-					7
12	DLQ G-10		671	-0-	671	966	671	2			Y	-0-					7
*01	1024	N	58	-0-	-966	-0-	58	2			Y	-0-					7

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	562	-0-	-27	-0-	562	2			N	-0-					83
09	660	N	542	-0-	-118	-0-	542	2			N	-0-					83
10	675	N	675	-0-	-0-	-0-	655	2	20	9	N	18					101
11	540	N	514	-0-	-26	-0-	496	2	18	9	N	16					117
12	621	N	621	-0-	-0-	-0-	612	2	9	9	N	8					125
01	682	N	627	-0-	-55	-0-	616	2	11	9	N	10					135

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	138	-0-	-141	-0-	138	2			N	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	2			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
12	279	N	205	-0-	-74	-0-	205	2			N	-0-					-0-
01	279	N	8	-0-	-271	-0-	8	2			N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	1		1	8		-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
*01	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	249	-0-	-92	-0-	249	2			N	-0-					29
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					29
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					29
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					29
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					29
*01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					29

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
09	420	N	189	-0-	-231	-0-	189	2			N	-0-					-0-
10	434	N	193	-0-	-241	-0-	193	2			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
09	360	N	346	-0-	-14	-0-	346	2			N	-0-					-0-
10	403	N	255	-0-	-148	-0-	255	2			N	-0-					-0-
11	390	N	235	-0-	-155	-0-	235	2			N	-0-					-0-
12	372	N	228	-0-	-144	-0-	228	2			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

08	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	2			N	-0-					-0-
10	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
11	3000	N	3225	-0-	225	225	3225	2			N	-0-					-0-
12	3100	N	3410	-0-	310	535	3410	2			N	-0-					-0-
*01	2727	N	2192	-0-	-535	-0-	2192	2			N	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

08	DLQ G-10		251	-0-	251	251	251	2			Y	-0-					59
09	DLQ G-10		233	-0-	233	484	233	2			Y	-0-					59
10	DLQ G-10		256	-0-	256	740	256	2			Y	-0-					59
11	DLQ G-10		339	-0-	339	1079	339	2			Y	-0-					59
12	DLQ G-10		345	-0-	345	1424	345	2			Y	-0-					59
*01	1759	N	335	-0-	-1424	-0-	335	2			Y	-0-					59

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

08	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
09	600	N	578	-0-	-22	-0-	578	2			N	-0-					-0-
10	589	N	547	-0-	-42	-0-	547	2			N	-0-					-0-
11	540	N	467	-0-	-73	-0-	467	2			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
*01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

08	DLQ G-10		344	-0-	344	344	344	2			Y	-0-					-0-
09	DLQ G-10		328	-0-	328	672	328	2			Y	-0-					-0-
10	DLQ G-10		375	-0-	375	1047	375	2			Y	-0-					-0-
11	DLQ G-10		353	-0-	353	1400	353	2			Y	-0-					-0-
12	DLQ G-10		415	-0-	415	1815	415	2			Y	-0-					-0-
*01	2227	N	412	-0-	-1815	-0-	412	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

08	31	N	18	-0-	-13	-0-	18	2			N	-0-					17
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					17
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					17
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					17
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					17
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					17

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	210	N	98	-0-	-112	-0-	98	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	206	-0-	-817	-0-	205	2	1	9	N	1					24
09	960	N	165	-0-	-795	-0-	165	2			N	-0-					24
10	930	N	215	-0-	-715	-0-	215	2			N	-0-					24
11	210	N	181	-0-	-29	-0-	181	2			N	-0-					24
12	186	N	165	-0-	-21	-0-	165	2			N	-0-					24
01	217	N	160	-0-	-57	-0-	160	2			N	-0-					24

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		800	-0-	800	800	788	2	12	9	Y	11					25
09	DLQ G-10		755	-0-	755	1555	755	2			Y	-0-					25
10	DLQ G-10		764	-0-	764	2319	764	2			Y	-0-					25
11	DLQ G-10		715	-0-	715	3034	715	2			Y	-0-					25
12	DLQ G-10		734	-0-	734	3768	734	2			Y	-0-					25
*01	3000	N	694	-0-	-2306	1462	694	2			Y	-0-					25

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		513	-0-	513	513	501	2	12	9	Y	11					42
09	DLQ G-10		521	-0-	521	1034	521	2			Y	-0-					42
10	DLQ G-10		512	-0-	512	1546	511	2	1	9	Y	1					43
11	DLQ G-10		396	-0-	396	1942	396	2			Y	-0-					43
12	DLQ G-10		213	-0-	213	2155	212	2	1	9	Y	1					44
*01	1100	N	251	-0-	-849	1306	251	2			Y	-0-					44

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
12	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
*01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	708	-0-	-160	-0-	708	2			N	-0-					11
09	764	N	764	-0-	-0-	-0-	764	2			N	-0-					11
10	678	N	678	-0-	-0-	-0-	678	2			N	-0-					11
11	690	N	661	-0-	-29	-0-	661	2			N	-0-					11
12	775	N	725	-0-	-50	-0-	725	2			N	-0-					11
*01	728	N	728	-0-	-0-	-0-	728	2			N	-0-					11

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	980	-0-	-136	-0-	980	2			N	-0-					26
09	1050	N	862	-0-	-188	-0-	862	2			N	-0-					26
10	1085	N	914	-0-	-171	-0-	914	2			N	-0-					26
11	960	N	945	-0-	-15	-0-	945	2			N	-0-					26
12	909	N	909	-0-	-0-	-0-	909	2			N	-0-					26
*01	950	N	950	-0-	-0-	-0-	950	2			N	-0-					26

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	607	-0-	-44	-0-	607	2			N	-0-					-0-
09	660	N	589	-0-	-71	-0-	589	2			N	-0-					-0-
10	651	N	602	-0-	-49	-0-	602	2			N	-0-					-0-
11	600	N	545	-0-	-55	-0-	545	2			N	-0-					-0-
12	620	N	549	-0-	-71	-0-	549	2			N	-0-					-0-
*01	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1047	-0-	-193	-0-	1047	2			N	-0-					-0-
09	1170	N	954	-0-	-216	-0-	954	2			N	-0-					-0-
10	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
11	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
12	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
01	1302	N	1194	-0-	-108	-0-	1194	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
09	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
10	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
11	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
12	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
*01	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	866	N	866	-0-	-0-	-0-	866	2			N	-0-					121
09	851	N	851	-0-	-0-	-0-	848	2	3	9	N	3					124
10	868	N	868	-0-	-0-	-0-	865	2	3	9	N	3					127
11	840	N	834	-0-	-6	-0-	820	2	14	9	N	13					140
12	868	N	833	-0-	-35	-0-	833	2			N	-0-					140
01	868	N	788	-0-	-80	-0-	788	2			N	-0-					140

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					81
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					81
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					81
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					81
12	31	N	-0-	-0-	-31	-0-					N	-0-					81
01	31	N	-0-	-0-	-31	-0-					N	-0-					60

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	511	-0-	-47	-0-	511	2			N	-0-					108
09	510	N	497	-0-	-13	-0-	497	2			N	-0-					108
10	496	N	492	-0-	-4	-0-	492	2			N	-0-					108
11	1091	N	1091	-0-	-0-	-0-	1089	2	2	9	N	2					110
12	973	N	973	-0-	-0-	-0-	962	2	11	9	N	10					120
01	496	N	107	-0-	-389	-0-	101	2	6	9	N	5					125

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
09	1170	N	1158	-0-	-12	-0-	1158	2			N	-0-					-0-
10	1178	N	1029	-0-	-149	-0-	1029	2			N	-0-					-0-
11	1020	N	1013	-0-	-7	-0-	1013	2			N	-0-					-0-
12	1209	N	993	-0-	-216	-0-	993	2			N	-0-					-0-
01	1023	N	968	-0-	-55	-0-	964	2	4	9	N	4	4	8			-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	78	-0-	-108	-0-	78	2			N	-0-					66
09	180	N	176	-0-	-4	-0-	174	2	2	9	N	2					68
10	38	N	38	-0-	-0-	-0-	35	2	3	9	N	3					71
11	197	N	197	-0-	-0-	-0-	187	2	10	9	N	9					80
12	276	N	276	-0-	-0-	-0-	266	2	10	9	N	9					89
*01	243	N	243	-0-	-0-	-0-	242	2	1	9	N	1					90

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
09	270	N	142	-0-	-128	-0-	142	2			N	-0-					-0-
10	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
12	155	N	92	-0-	-63	-0-	92	2			N	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		401	-0-	401	401	401	2			N	-0-					182
09	DLQ G-10		547	-0-	547	948	547	2			N	-0-					182
10	DLQ G-10		731	-0-	731	1679	731	2			N	-0-					182
11	DLQ G-10		2106	-0-	2106	3785	2106	2			N	-0-					182
12	DLQ G-10		2127	-0-	2127	5912	2127	2			N	-0-					182
*01	2000	N	2259	-0-	259	6171	2259	2			N	-0-					182

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
09	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
11	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
12	651	N	576	-0-	-75	-0-	576	2			N	-0-					-0-
01	620	N	563	-0-	-57	-0-	563	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	67	2	3	9	N	3					43
09	317	N	317	-0-	-0-	-0-	315	2	2	9	N	2					45
10	1034	N	1034	-0-	-0-	-0-	1031	2	3	9	N	3					48
11	979	N	979	-0-	-0-	-0-	973	2	6	9	N	5					53
12	953	N	953	-0-	-0-	-0-	947	2	6	9	N	5					58
01	1023	N	757	-0-	-266	-0-	746	2	11	9	N	10					68

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1468	-0-	-361	-0-	1468	2			N	-0-					-0-
09	1710	N	1659	-0-	-51	-0-	1659	2			N	-0-					-0-
10	1736	N	1663	-0-	-73	-0-	1663	2			N	-0-					-0-
11	1410	N	1396	-0-	-14	-0-	1396	2			N	-0-					-0-
12	1705	N	1497	-0-	-208	-0-	1497	2			N	-0-					-0-
01	1674	N	1418	-0-	-256	-0-	1418	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	242	-0-	-6	-0-	242	2			N	-0-					34
09	243	N	243	-0-	-0-	-0-	243	2			N	-0-					34
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					34
11	240	N	77	-0-	-163	-0-	77	2			N	-0-					34
12	248	N	138	-0-	-110	-0-	138	2			N	-0-					34
01	155	N	68	-0-	-87	-0-	68	2			N	-0-					34

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY 80 WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	763	-0-	-198	-0-	763	2			N	-0-					-0-
09	960	N	186	-0-	-774	-0-	186	2			N	-0-					-0-
10	868	N	406	-0-	-462	-0-	406	2			N	-0-					-0-
11	750	N	587	-0-	-163	-0-	587	2			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	403	N	328	-0-	-75	-0-	328	2			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	2			N	-0-					-0-
10	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					56
09	570	N	446	-0-	-124	-0-	446	2			N	-0-					56
10	589	N	555	-0-	-34	-0-	555	2			N	-0-					56
11	540	N	524	-0-	-16	-0-	524	2			N	-0-					56
12	525	N	525	-0-	-0-	-0-	525	2			N	-0-					56
01	558	N	511	-0-	-47	-0-	511	2			N	-0-					56

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	-0-	528	2			N	-0-					120
09	510	N	253	-0-	-257	-0-	253	2			N	-0-					120
10	527	N	37	-0-	-490	-0-	37	2			N	-0-					120
11	510	N	384	-0-	-126	-0-	384	2			N	-0-					120
12	508	N	508	-0-	-0-	-0-	508	2			N	-0-					120
*01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					120

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	590	-0-	-30	-0-	590	2			N	-0-					-0-
09	570	N	547	-0-	-23	-0-	547	2			N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
11	570	N	512	-0-	-58	-0-	512	2			N	-0-					-0-
12	558	N	549	-0-	-9	-0-	549	2			N	-0-					-0-
01	589	N	504	-0-	-85	-0-	504	2			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
09	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
11	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
09	510	N	494	-0-	-16	-0-	494	2			N	-0-					-0-
10	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-
11	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
01	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	1066	-0-	-484	-0-	1059	2	7	9	N	6					145
09	1560	X	345	-0-	-1215	-0-	345	2			N	-0-					145
10	1796	X	1796	-0-	-0-	-0-	1796	2			N	-0-					145
11	1560	X	1133	-0-	-427	-0-	1124	2	9	9	N	8					153
12	1581	X	994	-0-	-587	-0-	994	2			N	-0-					153
01	1798	X	886	-0-	-912	-0-	883	2	3	9	N	3	156	1			-0-

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
09	480	N	297	-0-	-183	-0-	297	2			N	-0-					-0-
10	930	N	361	-0-	-569	-0-	361	2			N	-0-					-0-
11	540	N	539	-0-	-1	-0-	539	2			N	-0-					-0-
12	310	N	73	-0-	-237	-0-	73	2			N	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
*01	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2037	N	2037	-0-	-0-	-0-	2023	3	14	9	N	13					188
09	2046	N	2046	-0-	-0-	-0-	2028	3	18	9	N	16	179	1			25
10	2281	N	2281	-0-	-0-	-0-	2281	3			N	-0-					25
11	1899	N	1899	-0-	-0-	-0-	1847	3	52	9	N	47					72
12	1849	N	1849	-0-	-0-	-0-	1839	3	10	9	N	9					81
*01	1757	N	1757	-0-	-0-	-0-	1720	3	37	9	N	34					115

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SCHRANK WELL #: 1 RRCID -> 132867 COMPL. DATE 12/04/1989 TOTAL DEPTH 6803 PERF. 6291 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3255	-0-	-372	-0-	3255	3			N	-0-					35
09	3510	X	3184	-0-	-326	-0-	3184	3			N	-0-					35
10	3472	X	3297	-0-	-175	-0-	3297	3			N	-0-					35
11	3270	X	3135	-0-	-135	-0-	3135	3			N	-0-					35
12	3348	X	3166	-0-	-182	-0-	3166	3			N	-0-					35
01	3286	X	3211	-0-	-75	-0-	3211	3			N	-0-					35

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	877	-0-	-518	-0-	869	3	8	9	N	7					149
09	1402	N	1402	-0-	-0-	-0-	1385	3	17	9	N	15					164
10	1518	N	1518	-0-	-0-	-0-	1514	3	4	9	N	4					168
11	1396	N	1396	-0-	-0-	-0-	1388	3	8	9	N	7					175
12	1457	N	1318	-0-	-139	-0-	1318	3			N	-0-					175
01	1519	N	1329	-0-	-190	-0-	1323	3	6	9	N	5					180

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1624	N	1624	-0-	-0-	-0-	1624	3			Y	-0-					-0-
09	1629	N	1629	-0-	-0-	-0-	1629	3			Y	-0-					-0-
10	1749	N	1749	-0-	-0-	-0-	1749	3			Y	-0-					-0-
11	1608	N	1608	-0-	-0-	-0-	1608	3			Y	-0-					-0-
12	1666	N	1666	-0-	-0-	-0-	1666	3			Y	-0-					-0-
01	1705	N	1591	-0-	-114	-0-	1591	3			Y	-0-					-0-

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	728	-0-	-109	-0-	728	3			N	-0-					3
09	806	N	806	-0-	-0-	-0-	806	3			N	-0-					3
10	744	N	744	-0-	-0-	-0-	744	3			N	-0-					3
11	701	N	701	-0-	-0-	-0-	701	3			N	-0-					3
12	837	N	667	-0-	-170	-0-	667	3			N	-0-					3
01	744	N	657	-0-	-87	-0-	657	3			N	-0-					3

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	510	N	467	-0-	-43	-0-	467	3			N	-0-					-0-
10	527	N	423	-0-	-104	-0-	423	3			N	-0-					-0-
11	480	N	243	-0-	-237	-0-	243	3			N	-0-					-0-
12	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
01	434	N	352	-0-	-82	-0-	352	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-
09	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
10	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
11	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
12	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
01	992	N	709	-0-	-283	-0-	709	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	44	-0-	-235	-0-	44	3			N	-0-					178
09	240	N	48	-0-	-192	-0-	48	3			N	-0-					178
10	217	N	157	-0-	-60	-0-	157	3			N	-0-					178
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					178
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					178
*01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					178

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	28	-0-	28	28	28	3			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	28					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	28					N	-0-					-0-
*12	28		-0-	-0-	-28	-0-					N	-0-					-0-
01	14B2	EXT	18	-0-	18	18	18	3			N	-0-					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

08	1116	N	1102	-0-	-14	-0-	1102	2			N	-0-					-0-
09	1080	N	1061	-0-	-19	-0-	1061	2			N	-0-					-0-
10	1178	N	1113	-0-	-65	-0-	1113	2			N	-0-					-0-
11	1080	N	1044	-0-	-36	-0-	1044	2			N	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
*01	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					61
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					61
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					61
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					61
*12	211	N	211	-0-	-0-	-0-	211	2			N	-0-					61
*01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	626	-0-	-25	-0-	626	2			N	-0-					-0-
09	630	N	603	-0-	-27	-0-	603	2			N	-0-					-0-
10	620	N	603	-0-	-17	-0-	603	2			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
*01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
11	510	N	410	-0-	-100	-0-	410	2			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
01	465	N	324	-0-	-141	-0-	324	2			N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

08	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
10	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

08	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					165
09	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					165
10	2697	N	2576	-0-	-121	-0-	2576	2			N	-0-					165
11	2580	N	2479	-0-	-101	-0-	2470	2	9	9	N	8					173
12	2604	N	2509	-0-	-95	-0-	2508	2	1	9	N	1					174
01	2573	N	2477	-0-	-96	-0-	2456	2	21	9	N	19					193

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

08	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
09	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
10	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
11	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
12	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
01	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112

ELDORADO, N. (CANYON B) //CONT.// 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		9	-0-	9	18	9	3			N	-0-					-0-
09	14B2 EXT		21	-0-	21	39	21	3			N	-0-					-0-
10	77	X	38	-0-	-39	-0-	38	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

08	279	N	270	-0-	-9	-0-	270	1			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	1			N	-0-					-0-
10	279	N	275	-0-	-4	-0-	275	1			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	1			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	1			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

08	403	N	300	-0-	-103	-0-	300	3			N	-0-					-0-
09	390	N	293	-0-	-97	-0-	293	3			N	-0-					-0-
10	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

08	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
09	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
10	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
11	540	N	401	-0-	-139	-0-	401	3			N	-0-					-0-
12	558	N	186	-0-	-372	-0-	186	3			N	-0-					-0-
01	868	N	219	-0-	-649	-0-	219	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

08	496	N	409	-0-	-87	-0-	30	1	379	3	N	-0-					125
09	450	N	321	-0-	-129	-0-	30	1	291	3	N	-0-					125
10	465	N	392	-0-	-73	-0-	30	1	362	3	N	-0-					125
11	390	N	267	-0-	-123	-0-	30	1	237	3	N	-0-					125
12	341	N	248	-0-	-93	-0-	30	1	218	3	N	-0-					125
01	403	N	269	-0-	-134	-0-	30	1	239	3	N	-0-					125

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1327	-0-	-99	-0-	30	1	1297	3	N	-0-					157
09	1350	N	911	-0-	-439	-0-	30	1	881	3	N	-0-					157
10	1364	N	1055	-0-	-309	-0-	30	1	1024	3	N	1					158
							1	9									
11	1290	N	1200	-0-	-90	-0-	30	1	1170	3	N	-0-					158
12	1181	N	1181	-0-	-0-	-0-	30	1	1151	3	N	-0-					158
*01	1095	N	1095	-0-	-0-	-0-	30	1	1054	3	N	10					168
							11	9									

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

08	5	N	-0-	-0-	-5	-0-					Y	-0-					3
09	1	N	-0-	-0-	-1	-0-					Y	-0-					3
10	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					3
11	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					3
12	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					3
*01	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					3

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

08	14B2 EXT	30	-0-	30	30	30	3				Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	30						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	30						Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

08	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

08	682	N	600	-0-	-82	-0-	600	3			Y	-0-					8
09	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					7
10	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					7
11	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					7
12	713	N	682	-0-	-31	-0-	682	3			Y	-0-					7
01	682	N	649	-0-	-33	-0-	649	3			Y	-0-					7

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

08	1364	X	1053	-0-	-311	-0-	1053	3			Y	-0-					5
09	1320	X	1134	-0-	-186	-0-	1134	3			Y	-0-					5
*10	1271	X	1075	-0-	-196	-0-	1075	3			Y	-0-	1	7			4
*11	1170	X	984	-0-	-186	-0-	984	3			Y	-0-					4
*12	1209	X	1015	-0-	-194	-0-	1015	3			Y	-0-					4
01	1085	N	953	-0-	-132	-0-	953	3			Y	-0-					4

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					Y	-0-					2
09	60	N	-0-	-0-	-60	-0-					Y	-0-					2
10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					2
*01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					2

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

08	22601	X	22601	-0-	-0-	-0-	22546	2	55	9	N	50					74
09	22473	X	22473	-0-	-0-	-0-	22396	2	77	9	N	70					144
10	22090	X	22090	-0-	-0-	-0-	21984	2	106	9	N	96	164	1			76
11	20584	X	20584	-0-	-0-	-0-	20479	2	105	9	N	95					171
12	22245	X	22245	-0-	-0-	-0-	22166	2	79	9	N	72	166	1			77
01	23219	X	19402	-0-	-3817	-0-	19325	2	77	9	N	70					147

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
SHANNON, J. M. -A- WELL #: 18 RRCID -> 069945 COMPL. DATE 06/10/1952 TOTAL DEPTH 1704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	877	N	877	-0-	-0-	-0-	52	1	825	2	N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	52	1	508	2	N	-0-					-0-
10	341	N	217	-0-	-124	-0-	41	1	176	2	N	-0-					-0-
11	840	N	766	-0-	-74	-0-	79	1	687	2	N	-0-					-0-
12	626	N	626	-0-	-0-	-0-	64	1	562	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1029	N	1029	-0-	-0-	-0-	52	1	977	2	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1136	N	1136	-0-	-0-	-0-	1134	2	2	9	N	2					97
09	1830	N	1478	-0-	-352	-0-	1478	2			N	-0-					97
10	1431	N	1431	-0-	-0-	-0-	1429	2	2	9	N	2					99
11	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					99
12	1519	N	1349	-0-	-170	-0-	1349	2			N	-0-					99
01	1426	N	1384	-0-	-42	-0-	1377	2	7	9	N	6					105

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	THOMPSON 68				WELL #: 3	RRCID -> 204052	COMPL. DATE 12/06/2003					TOTAL DEPTH 8322		PERF. 8000 - 8017			
08	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
09	60	#	14	-0-	-46	-0-	14	3			N	-0-					-0-
10	135	R	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	541	R	541	-0-	-0-	-0-	541	3			N	-0-					-0-
12	303	R	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*01	432	R	432	-0-	-0-	-0-	432	3			N	-0-					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

08	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	14	#	12	-0-	-2	-0-	12	3			N	-0-					-0-
10	16	R	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	59	R	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	31	#	16	-0-	-15	-0-	16	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

08	2604	#	2380	-0-	-224	-0-	2371	3	9	9	N	8					190
09	2520	#	2338	-0-	-182	-0-	2329	3	9	9	N	8	181	1			17
10	2542	#	2404	-0-	-138	-0-	2392	3	12	9	N	11					28
11	2460	#	2293	-0-	-167	-0-	2280	3	13	9	N	12					40
12	2511	#	2348	-0-	-163	-0-	2335	3	13	9	N	12					52
01	2418	#	2351	-0-	-67	-0-	2336	3	15	9	N	14					66

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

08	1003	N	1003	-0-	-0-	-0-	64	1	939	3	N	-0-					-0-
09	936	N	936	-0-	-0-	-0-	60	1	876	3	N	-0-					-0-
10	868	N	788	-0-	-80	-0-	55	1	733	3	N	-0-					-0-
11	840	N	773	-0-	-67	-0-	55	1	718	3	N	-0-					-0-
12	868	N	849	-0-	-19	-0-	62	1	787	3	N	-0-					-0-
*01	798	N	798	-0-	-0-	-0-	58	1	740	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0-	-0-	68	1	604	3	Y	6	6	8			-0-
							7	9									
09	638	N	638	-0-	-0-	-0-	65	1	573	3	Y	-0-					-0-
10	649	N	649	-0-	-0-	-0-	69	1	580	3	Y	-0-					-0-
11	660	N	619	-0-	-41	-0-	65	1	547	3	Y	6	6	8			-0-
							7	9									
12	651	N	613	-0-	-38	-0-	67	1	546	3	Y	-0-					-0-
01	651	N	564	-0-	-87	-0-	62	1	502	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	63	-0-	-30	-0-	4	1	59	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
11	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	649	-0-	-2	-0-	65	1	584	3	Y	-0-					-0-
09	647	N	647	-0-	-0-	-0-	66	1	581	3	Y	-0-					-0-
10	620	N	488	-0-	-132	-0-	52	1	436	3	Y	-0-					-0-
11	630	N	622	-0-	-8	-0-	66	1	556	3	Y	-0-					-0-
12	682	N	655	-0-	-27	-0-	71	1	584	3	Y	-0-					-0-
*01	603	N	603	-0-	-0-	-0-	67	1	536	3	Y	-0-					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14	-0-	15	1	157	3	Y	-0-					-0-
09	180	N	161	-0-	-19	-0-	12	1	149	3	Y	-0-					-0-
10	186	N	173	-0-	-13	-0-	13	1	160	3	Y	-0-					-0-
11	180	N	157	-0-	-23	-0-	13	1	144	3	Y	-0-					-0-
12	155	N	148	-0-	-7	-0-	12	1	136	3	Y	-0-					-0-
01	186	N	147	-0-	-39	-0-	12	1	135	3	Y	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

08	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
10	93	N	19	-0-	-74	-0-	2	1	17	3	N	-0-					-0-
11	90	N	38	-0-	-52	-0-	4	1	34	3	N	-0-					-0-
12	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	24	1	215	3	N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	24	1	209	3	N	-0-					-0-
10	248	N	200	-0-	-48	-0-	21	1	179	3	N	-0-					-0-
11	240	N	224	-0-	-16	-0-	24	1	200	3	N	-0-					-0-
12	248	N	241	-0-	-7	-0-	26	1	215	3	N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	25	1	201	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					-0-
09	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-					-0-
10	155	N	151	-0-	-4	-0-	9	1	142	3	N	-0-					-0-
11	150	N	132	-0-	-18	-0-	8	1	124	3	N	-0-					-0-
12	155	N	131	-0-	-24	-0-	8	1	123	3	N	-0-					-0-
01	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	91	-0-	-33	-0-	6	1	85	3	N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	12	1	188	3	N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
01	217	N	146	-0-	-71	-0-	9	1	137	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	180	-0-	-99	-0-	180	3			N	-0-					20
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					20
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					20
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					20
12	217	N	211	-0-	-6	-0-	211	3			N	-0-					20
01	217	N	191	-0-	-26	-0-	191	3			N	-0-					20

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	721	-0-	-23	-0-	42	1	679	3	N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	43	1	707	3	N	-0-					-0-
10	765	N	765	-0-	-0-	-0-	41	1	724	3	N	-0-					-0-
11	690	N	644	-0-	-46	-0-	36	1	608	3	N	-0-					-0-
12	775	N	633	-0-	-142	-0-	38	1	595	3	N	-0-					-0-
01	775	N	710	-0-	-65	-0-	42	1	668	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
09	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
11	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-
12	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
01	93	N	65	-0-	-28	-0-	4	1	61	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MERIT ENERGY COMPANY 561136
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0-	-0-	34	1	391	2	N	-0-					3
09	520	N	520	-0-	-0-	-0-	31	1	489	2	N	-0-					3
10	848	N	848	-0-	-0-	-0-	49	1	799	2	N	-0-					3
11	766	N	766	-0-	-0-	-0-	44	1	722	2	N	-0-					3
*12	654	N	654	-0-	-0-	-0-	42	1	612	2	N	-0-					3
01	837	N	583	-0-	-254	-0-	32	1	551	2	N	-0-					3

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	462	-0-	-65 B	-0-	462	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
10	527	N	514	-0-	-13 B	-0-	514	2			N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
*12	527	N	505	-0-	-22	-0-	505	2			N	-0-					-0-
01	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3890	X	3890	-0-	-0-	-0-	3861	3	29	9	N	26					150
09	3127	X	3127	-0-	-0-	-0-	3116	3	11	9	N	10					160
10	3410	X	2727	-0-	-683	-0-	2686	3	41	9	N	37					197
11	3300	X	2289	-0-	-1011	-0-	2266	3	23	9	N	21					218
12	3410	X	1729	-0-	-1681	-0-	1723	3	6	9	N	5	188	1			35
01	3410	X	1503	-0-	-1907	-0-	1490	3	13	9	N	12					47

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	30	#	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	31	#	11	-0-	-20	-0-	11	3			N	-0-					-0-
01	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	372	N	214	-0-	-158	-0-	214	2			N	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD PERMIAN, LLC 881579
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	2875	-0-	2875	17801	28	1	2841	2	N	5					26
							6	9									
09	0	W	2505	-0-	2505	20306	25	1	2478	2	N	2					28
							2	9									
10	0	W	2467	-0-	2467	22773	24	1	2443	2	N	-0-					28
11	0	W	2696	-0-	2696	25469	27	1	2669	2	N	-0-					28
*12	28162		2693	-0-	-25469	-0-	27	1	2666	2	N	-0-					28
*01	2883	#	2538	-0-	-345	-0-	2538	2			N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1561	N	1561	-0-	-0-	B -0-	1561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1487	N	1487	-0-	-0-	B -0-	1487	3			N	-0-					-0-
10	1525	N	1525	-0-	-0-	B -0-	1525	3			N	-0-					-0-
11	1451	N	1451	-0-	-0-	B -0-	1451	3			N	-0-					-0-
12	1488	N	1488	-0-	-0-	B -0-	1488	3			N	-0-					-0-
*01	1460	N	1460	-0-	-0-	B -0-	1460	3			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	257	-0-	-642	B -0-	254	2	3	9	N	3					109
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	829	-0-	-71	B -0-	829	2			N	-0-					109
10	841	N	841	-0-	-0-	B -0-	841	2			N	-0-					109
11	787	N	787	-0-	-0-	B -0-	787	2			N	-0-					109
12	868	N	852	-0-	-16	B -0-	852	2			N	-0-					109
01	837	N	775	-0-	-62	B -0-	775	2			N	-0-					109

INVADER2ENERGY 425662
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B -0-					N	4					107
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0-	B -0-					N	-0-					107
10 14B2 EXT			-0-	-0-	-0-	B -0-					N	1					108
11 14B2 EXT			-0-	-0-	-0-	B -0-					N	1					109
12 T. A.			-0-	-0-	-0-	B -0-					N	1					110
01 14B DENY			-0-	-0-	-0-	B -0-					N	1					111

J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B DENY		NO RPT	-0-	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B DENY		NO RPT	-0-	-0-	-0-	B -0-					N	NO RPT					-0-
10 14B DENY		NO RPT	-0-	-0-	-0-	B -0-					N	NO RPT					-0-
11 14B DENY		NO RPT	-0-	-0-	-0-	B -0-					N	NO RPT					-0-
12 14B DENY		NO RPT	-0-	-0-	-0-	B -0-					N	NO RPT					-0-
01 14B DENY		NO RPT	-0-	-0-	-0-	B -0-					N	NO RPT					-0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
J & J WELL SERVICE, INC. //CONT.// 427433
BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIDGELINE ENERGY INC. 711116
TREADWELL, J.H. WELL #: 3 RRCID -> 061508 COMPL. DATE 03/10/1975 TOTAL DEPTH 4208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
WEBSTER, J. F. "B" WELL #: 3 RRCID -> 116128 COMPL. DATE 04/04/1985 TOTAL DEPTH 5000 PERF. 4131 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGREGOR -3- WELL #: 5 RRCID -> 223582 COMPL. DATE 12/01/2006 TOTAL DEPTH 4280 PERF. 4083 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	-0-	149	1	275	2	N	-0-					44
09	404	N	404	-0-	-0-	-0-	293	1	111	2	N	-0-					44
10	403	N	232	-0-	-171	-0-	56	1	176	2	N	-0-					44
11	420	N	165	-0-	-255	-0-	7	1	158	2	N	-0-					44
12	403	N	309	-0-	-94	-0-	309	2			N	-0-					44
*01	318	N	318	-0-	-0-	-0-	44	1	274	2	N	-0-					44

MCGREGOR -3- C WELL #: 4 RRCID -> 225133 COMPL. DATE 01/05/2007 TOTAL DEPTH 4317 PERF. 4141 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	814	N	814	-0-	-0-	-0-	285	1	529	2	N	-0-					14
09	769	N	769	-0-	-0-	-0-	557	1	212	2	N	-0-					14
10	558	N	472	-0-	-86	-0-	100	1	310	2	N	56					70
							62	9									
11	780	N	305	-0-	-475	-0-	13	1	286	2	N	5					75
							6	9									
12	806	N	260	-0-	-546	-0-	260	2			N	-0-					75
01	465	N	33	-0-	-432	-0-	33	1			N	-0-					75

MCGREGOR SX -3- WELL #: 6 RRCID -> 270682 COMPL. DATE 12/19/2006 TOTAL DEPTH 4274 PERF. 4089 - 4146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	66	-0-	-58	-0-	23	1	43	2	N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	39	1	15	2	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	10	1	31	2	N	-0-					-0-
11	60	N	34	-0-	-26	-0-	1	1	33	2	N	-0-					-0-
12	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
01	DLQ G-10		32	-0-	32	32	32	2			N	-0-					-0-

FORT MCKAVITT (LIME 4150) //CONT.// 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TELESIS OPERATING CO., INC. 841394
MCGREGOR SX -3- WELL #: 7 RRCID -> 272223 COMPL. DATE 05/01/2007 TOTAL DEPTH 4322 PERF. 4056 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
09	150	X	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
11	150	X	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	103	2	35	9	N	32					77
09	180	N	93	-0-	-87	-0-	60	2	33	9	N	30					107
10	186	N	184	-0-	-2	-0-	120	2	64	9	N	58					165
11	211	N	211	-0-	-0-	-0-	172	2	39	9	N	35	172	1			28
12	208	N	208	-0-	-0-	-0-	166	2	42	9	N	38					66
*01	211	N	211	-0-	-0-	-0-	167	2	44	9	N	40					106

FREEDOM ENERGY, INC. 285084
SHEEN -A- WELL #: 3 RRCID -> 018878 COMPL. DATE 10/23/1961 TOTAL DEPTH 4225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
TISDALE, JOSEPHINE WELL #: 3 RRCID -> 256365 COMPL. DATE 03/25/2010 TOTAL DEPTH 4491 PERF. 3790 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
12	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	501	-0-	-212	-0-	501	2			N	-0-					146
09	690	X	557	-0-	-133	-0-	478	2	79	9	N	72	172	1			46
10	713	X	713	-0-	-0-	-0-	670	2	43	9	N	39					85
11	672	X	672	-0-	-0-	-0-	633	2	39	9	N	35					120
12	695	X	695	-0-	-0-	-0-	658	2	37	9	N	34					154
01	713	X	663	-0-	-50	-0-	620	2	43	9	N	39	174	1			19

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	13	1	160	2	N	-0-					42
09	158	N	158	-0-	-0-	-0-	21	1	137	2	N	-0-					42
10	186	N	174	-0-	-12	-0-	3	1	171	2	N	-0-					42
11	192	N	192	-0-	-0-	-0-	192	2			N	-0-					42
12	171	N	171	-0-	-0-	-0-	34	1	137	2	N	-0-					42
01	186	N	161	-0-	-25	-0-	22	1	139	2	N	-0-					42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1136	N	1136	-0-	-0-	-0-	1128	2	8	9	N	7					48
09	1061	N	1061	-0-	-0-	-0-	1052	2	9	9	N	8					56
10	1074	N	1074	-0-	-0-	-0-	1067	2	7	9	N	6					62
11	1080	N	910	-0-	-170	-0-	902	2	8	9	N	7					69
12	1085	N	1047	-0-	-38	-0-	1039	2	8	9	N	7					76
01	1085	N	997	-0-	-88	-0-	984	2	13	9	N	12					88

FORTUNE (STRAWN 4550) 32253 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HOLT WELL #: 4 RRCID -> 256175 COMPL. DATE 05/03/2010 TOTAL DEPTH 4843 PERF. 4588 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1578	N	1578	-0-	-0-	-0-	1520	2	58	9	N	53					167
09	1500	N	1054	-0-	-446	-0-	1004	2	50	9	N	45	184	1			28
10	1550	N	-0-	-0-	-1550	-0-					N	48					76
11	1855	N	1855	-0-	-0-	-0-	1794	2	61	9	N	55					131
12	2365	N	2365	-0-	-0-	-0-	2326	2	39	9	N	35					166
*01	2232	N	2232	-0-	-0-	-0-	2201	2	31	9	N	28					194

XOG OPERATING LLC 945921
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					N	-0-					29
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	31	N	-0-	-0-	-31	-0-					N	-0-					29
11	131	N	131	-0-	-0-	-0-	130	2	1	9	N	1					30
12	567	N	567	-0-	-0-	-0-	565	2	2	9	N	2					32
*01	32	N	32	-0-	-0-	-0-	31	2	1	9	N	1					33

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1648	-0-	1648	10545	1648	3			Y	-0-					-0-
09	12196	R	1651	-0-	-10545	-0-	1651	3			Y	-0-					-0-
10	1641	R	1641	-0-	-0-	-0-	1641	3			Y	-0-					-0-
11	943		1099	-0-	156	156	1099	3			Y	-0-					-0-
12	T. A.		1259	-0-	1259	1415	1259	3			Y	-0-					-0-
01	T. A.		857	-0-	857	2272	857	3			Y	-0-					-0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
SBJ OIL & GAS, LLC 884395
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

08	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					177
09	990	N	842	-0-	-148	-0-	842	2			N	-0-					177
10	1023	N	811	-0-	-212	-0-	811	2			N	-0-					177
11	960	N	881	-0-	-79	-0-	881	2			N	-0-					177
12	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					177
*01	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					177

FRITZESS (ODOM LIME) 33050 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
ANDERSON, JAMES K. INC. 022275
CRAVER WELL #: 1 RRCID -> 110197 COMPL. DATE 03/01/1984 TOTAL DEPTH 5350 PERF. 5282 - 5286

08	1054	N	1010	-0-	-44	-0-	1010	3			N	-0-					-0-
09	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
10	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
11	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
12	1426	N	1090	-0-	-336	-0-	1090	3			N	-0-					-0-
01	1302	N	1243	-0-	-59	-0-	1243	3			N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PYOTE WELL SERVICE, LLC 684431
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
BOB HUGHES OIL COMPANY, LLC 078050
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

08	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
*12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696

GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	631	-0-	-82 B	-0-	631	2			N	-0-					-0-
09	660	N	525	-0-	-135 B	-0-	525	2			N	-0-					-0-
10	682	N	627	-0-	-55 B	-0-	627	2			N	-0-					-0-
11	600	N	456	-0-	-144 B	-0-	456	2			N	-0-					-0-
12	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
01	620	N	425	-0-	-195 B	-0-	425	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	479	-0-	-172 B	-0-	479	2			N	-0-					-0-
09	810	N	593	-0-	-217 B	-0-	593	2			N	-0-					-0-
10	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
11	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
12	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
01	961	N	638	-0-	-323 B	-0-	638	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	299	-0-	-11 B	-0-	291	2	8	9	N	7	169	1			19
09	360	N	285	-0-	-75 B	-0-	284	2	1	9	N	1					20
10	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					20
11	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					20
12	310	N	264	-0-	-46 B	-0-	264	2			N	-0-					20
01	310	N	285	-0-	-25 B	-0-	284	2	1	9	N	1					21

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	672	-0-	-258 B	-0-	672	2			N	-0-					-0-
09	990	N	633	-0-	-357 B	-0-	633	2			N	-0-					-0-
10	930	N	878	-0-	-52 B	-0-	878	2			N	-0-					-0-
11	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
12	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-
*01	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	869	-0-	-278 B	-0-	869	3			N	-0-					73
09	1230	N	988	-0-	-242 B	-0-	988	3			N	-0-					73
10	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					73
11	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					73
12	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					73
01	1333	N	1279	-0-	-54 B	-0-	1279	3			N	-0-					73

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
12	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
*01	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
09	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
10	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
11	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	588	-0-	-187 B	-0-	588	2			N	-0-					-0-
09	870	N	696	-0-	-174 B	-0-	696	2			N	-0-					-0-
10	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
11	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
12	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
01	837	N	597	-0-	-240 B	-0-	597	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1162	-0-	-140 B	-0-	1162	2			N	-0-					-0-
09	1230	N	1077	-0-	-153 B	-0-	1077	2			N	-0-					-0-
10	1361	N	1361	-0-	-0- B	-0-	1360	2	1	9	N	1	1	8			-0-
11	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
12	1340	N	1340	-0-	-0- B	-0-	1340	2			N	-0-					-0-
01	1364	N	1156	-0-	-208 B	-0-	1156	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7 B	-0-	117	2			Y	-0-					-0-
09	120	N	108	-0-	-12 B	-0-	108	2			Y	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	2			Y	-0-					-0-
11	120	N	100	-0-	-20 B	-0-	100	2			Y	-0-					-0-
12	124	N	122	-0-	-2 B	-0-	122	2			Y	-0-					-0-
01	124	N	103	-0-	-21 B	-0-	103	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1330	-0-	-623 B	-0-	1330	2			N	-0-					141
09	1980	N	1238	-0-	-742 B	-0-	1238	2			N	-0-					141
10	2015	N	1220	-0-	-795 B	-0-	1220	2			N	-0-					141
11	1510	N	1510	-0-	-0- B	-0-	1510	2			N	-0-					141
12	1954	N	1954	-0-	-0- B	-0-	1954	2			N	-0-					141
*01	1826	N	1826	-0-	-0- B	-0-	1826	2			N	-0-					141

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1597	N	1597	-0-	-0- B	-0-	1597	2			Y	-0-					-0-
09	2100	N	1514	-0-	-586 B	-0-	1514	2			Y	-0-					-0-
10	2561	N	2561	-0-	-0- B	-0-	2561	2			Y	-0-					-0-
11	1560	N	1163	-0-	-397 B	-0-	1163	2			Y	-0-					-0-
12	1748	N	1748	-0-	-0- B	-0-	1748	2			Y	-0-					-0-
01	2170	N	1517	-0-	-653 B	-0-	1517	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	828	-0-	-71 B	-0-	828	2			N	-0-					-0-
09	840	N	812	-0-	-28 B	-0-	812	2			N	-0-					-0-
10	837	N	824	-0-	-13 B	-0-	824	2			N	-0-					-0-
11	810	N	765	-0-	-45 B	-0-	765	2			N	-0-					-0-
12	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
01	837	N	801	-0-	-36 B	-0-	801	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	383	-0-	-113 B	-0-	383	2			N	-0-					-0-
09	420	N	338	-0-	-82 B	-0-	338	2			N	-0-					-0-
10	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
11	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
12	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
01	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1488	N	1192	-0-	-296 B	-0-	1184	2	8	9	N	7			112
09	1470	N	1282	-0-	-188 B	-0-	1269	2	13	9	N	12			124
10	1624	N	1624	-0-	-0- B	-0-	1593	2	31	9	N	28			152
11	1336	N	1336	-0-	-0- B	-0-	1314	2	22	9	N	20			172
12	1624	N	1624	-0-	-0- B	-0-	1574	2	50	9	N	45			217
01	1612	N	1298	-0-	-314 B	-0-	1267	2	31	9	N	28			245

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	341	-0-	-31 B	-0-	341	2			N	-0-			-0-
09	360	N	334	-0-	-26 B	-0-	334	2			N	-0-			-0-
10	342	N	342	-0-	-0- B	-0-	342	2			N	-0-			-0-
11	330	N	315	-0-	-15 B	-0-	315	2			N	-0-			-0-
12	341	N	322	-0-	-19 B	-0-	322	2			N	-0-			-0-
*01	365	N	365	-0-	-0- B	-0-	365	2			N	-0-			-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2790	N	2325	-0-	-465 B	-0-	372	1	1953	2	N	-0-			-0-
09	2880	N	1709	-0-	-1171 B	-0-	360	1	1349	2	N	-0-			-0-
10	3038	N	3038	-0-	-0- B	-0-	372	1	2666	2	N	-0-			-0-
11	2250	N	2078	-0-	-172 B	-0-	360	1	1718	2	N	-0-			-0-
12	2794	N	2794	-0-	-0- B	-0-	372	1	2422	2	N	-0-			-0-
01	3038	N	2399	-0-	-639 B	-0-	372	1	2027	2	N	-0-			-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1054	N	775	-0-	-279 B	-0-	775	2			N	-0-			182
09	630	N	495	-0-	-135 B	-0-	495	2			N	-0-			182
10	1287	N	1287	-0-	-0- B	-0-	1283	2	4	9	N	4			186
11	750	N	152	-0-	-598 B	-0-	152	2			N	-0-			186
12	1289	N	1289	-0-	-0- B	-0-	1289	2			N	-0-			186
01	1302	N	528	-0-	-774 B	-0-	528	2			N	-0-			186

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2418	N	2307	-0-	-111 B	-0-	2307	2			N	-0-			-0-
09	2310	N	2262	-0-	-48 B	-0-	2262	2			N	-0-			-0-
10	2337	N	2337	-0-	-0- B	-0-	2337	2			N	-0-			-0-
11	2335	N	2335	-0-	-0- B	-0-	135	1	2200	2	N	-0-			-0-
12	2325	N	2240	-0-	-85 B	-0-	2240	2			N	-0-			-0-
01	2325	N	2083	-0-	-242 B	-0-	2083	2			N	-0-			-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2573	N	2273	-0-	-300 B	-0-	2273	2			N	-0-			207
09	2520	N	2282	-0-	-238 B	-0-	2282	2			N	-0-			207
10	2550	N	2550	-0-	-0- B	-0-	2550	2			N	-0-			207
11	2441	N	2441	-0-	-0- B	-0-	2441	2			N	-0-			207
12	2587	N	2587	-0-	-0- B	-0-	2587	2			N	-0-			207
01	2542	N	2248	-0-	-294 B	-0-	2248	2			N	-0-			207

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023	N	849	-0-	-174 B	-0-	849	2			N	-0-			-0-
09	990	N	886	-0-	-104 B	-0-	886	2			N	-0-			-0-
10	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-			-0-
11	925	N	925	-0-	-0- B	-0-	925	2			N	-0-			-0-
12	962	N	962	-0-	-0- B	-0-	962	2			N	-0-			-0-
01	1023	N	885	-0-	-138 B	-0-	885	2			N	-0-			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1224	N	1224	-0-	-0- B	-0-	139	1	1085	2	N	-0-					-0-
09	1260	N	898	-0-	-362 B	-0-	135	1	763	2	N	-0-					-0-
10	1250	N	1250	-0-	-0- B	-0-	139	1	1111	2	N	-0-					-0-
11	1170	N	943	-0-	-227 B	-0-	943	2			N	-0-					-0-
12	1190	N	1190	-0-	-0- B	-0-	139	1	1051	2	N	-0-					-0-
01	1240	N	639	-0-	-601 B	-0-	139	1	490	2	N	9	9	8			-0-
							10	9									

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	900	-0-	-30 B	-0-	900	2			N	-0-					-0-
09	900	N	861	-0-	-39 B	-0-	861	2			N	-0-					-0-
10	930	N	890	-0-	-40 B	-0-	890	2			N	-0-					-0-
11	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
12	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
*01	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	50	-0-	-43 B	-0-	50	2			N	-0-					17
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					17
10	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					17
11	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					17
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					17
*01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					17

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1758	-0-	-567 B	-0-	1758	2			N	-0-					84
09	2190	N	1672	-0-	-518 B	-0-	1671	2	1	9	N	1					85
10	2297	N	2297	-0-	-0- B	-0-	2297	2			N	-0-					85
11	1809	N	1809	-0-	-0- B	-0-	1809	2			N	-0-					85
12	1768	N	1768	-0-	-0- B	-0-	1768	2			N	-0-					85
01	2294	N	1839	-0-	-455 B	-0-	1839	2			N	-0-					85

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	418	-0-	-47 B	-0-	418	2			N	-0-					-0-
09	450	N	414	-0-	-36 B	-0-	414	2			N	-0-					-0-
10	465	N	444	-0-	-21 B	-0-	444	2			N	-0-					-0-
11	390	N	384	-0-	-6 B	-0-	384	2			N	-0-					-0-
12	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
*01	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	702	-0-	-73 B	-0-	702	2			N	-0-					-0-
09	720	N	709	-0-	-11 B	-0-	709	2			N	-0-					-0-
10	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
11	690	N	655	-0-	-35 B	-0-	655	2			N	-0-					-0-
12	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
01	775	N	670	-0-	-105 B	-0-	670	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1121	-0-	-553 B	-0-	1121	2			N	-0-					-0-
09	1620	N	62	-0-	-1558 B	-0-	62	2			N	-0-					-0-
10	2093	N	2093	-0-	-0- B	-0-	2093	2			N	-0-					-0-
11	1292	N	1292	-0-	-0- B	-0-	1292	2			N	-0-					-0-
12	1639	N	1639	-0-	-0- B	-0-	1639	2			N	-0-					-0-
01	2108	N	1206	-0-	-902 B	-0-	1206	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	830	-0-	-627 B	-0-	830	2			N	-0-					-0-
09	1530	N	879	-0-	-651 B	-0-	879	2			N	-0-					-0-
10	1890	N	1890	-0-	-0- B	-0-	1890	2			N	-0-					-0-
11	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
12	1720	N	1720	-0-	-0- B	-0-	1720	2			N	-0-					-0-
01	1891	N	901	-0-	-990 B	-0-	901	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	746	-0-	-928 B	-0-	746	2			N	-0-					-0-
09	1080	N	515	-0-	-565 B	-0-	515	2			N	-0-					-0-
10	1690	N	1690	-0-	-0- B	-0-	1690	2			N	-0-					-0-
11	938	N	938	-0-	-0- B	-0-	938	2			N	-0-					-0-
12	1627	N	1627	-0-	-0- B	-0-	1627	2			N	-0-					-0-
01	1705	N	953	-0-	-752 B	-0-	953	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1249	-0-	-363 B	-0-	1249	2			N	-0-					-0-
09	1560	N	1118	-0-	-442 B	-0-	1118	2			N	-0-					-0-
10	1521	N	1521	-0-	-0- B	-0-	1521	2			N	-0-					-0-
11	1394	N	1394	-0-	-0- B	-0-	1394	2			N	-0-					-0-
12	1736	N	1736	-0-	-0- B	-0-	1736	2			N	-0-					-0-
*01	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
09	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1103	-0-	-44 B	-0-	1103	2			N	-0-					-0-
09	1410	N	1043	-0-	-367 B	-0-	1043	2			N	-0-					-0-
10	1271	N	1231	-0-	-40 B	-0-	1231	2			N	-0-					-0-
11	1080	N	1075	-0-	-5 B	-0-	1075	2			N	-0-					-0-
12	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
01	1240	N	966	-0-	-274 B	-0-	966	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1547	N	1547	-0-	-0- B	-0-	1547	2			N	-0-					-0-
09	1590	N	1341	-0-	-249 B	-0-	1341	2			N	-0-					-0-
10	1595	N	1595	-0-	-0- B	-0-	1595	2			N	-0-					-0-
11	1500	N	1413	-0-	-87 B	-0-	1413	2			N	-0-					-0-
12	1509	N	1509	-0-	-0- B	-0-	1509	2			N	-0-					-0-
01	1581	N	1535	-0-	-46 B	-0-	1535	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1881	-0-	-134 B	-0-	1881	2			N	-0-					-0-
09	1980	N	1801	-0-	-179 B	-0-	1801	2			N	-0-					-0-
10	1984	N	1929	-0-	-55 B	-0-	1929	2			N	-0-					-0-
11	1873	N	1873	-0-	-0- B	-0-	1873	2			N	-0-					-0-
12	1944	N	1944	-0-	-0- B	-0-	1944	2			N	-0-					-0-
*01	1979	N	1979	-0-	-0- B	-0-	1979	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
09	720	N	376	-0-	-344 B	-0-	376	2			N	-0-					-0-
10	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
11	1050	N	373	-0-	-677 B	-0-	373	2			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
01	558	N	446	-0-	-112 B	-0-	446	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1811	N	1811	-0-	-0- B	-0-	1811	2			N	-0-					99
09	1650	N	1412	-0-	-238 B	-0-	1412	2			N	-0-					99
10	1982	N	1982	-0-	-0- B	-0-	1982	2			N	-0-					99
11	1740	N	1598	-0-	-142 B	-0-	1598	2			N	-0-					99
12	1712	N	1712	-0-	-0- B	-0-	1712	2			N	-0-					99
01	1984	N	1506	-0-	-478 B	-0-	1506	2			N	-0-					99

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	553	-0-	-36 B	-0-	553	2			N	-0-					-0-
09	540	N	522	-0-	-18 B	-0-	522	2			N	-0-					-0-
10	558	N	542	-0-	-16 B	-0-	542	2			N	-0-					-0-
11	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
12	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-
01	527	N	511	-0-	-16 B	-0-	511	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	395	-0-	-101 B	-0-	395	2			N	-0-					-0-
09	480	N	428	-0-	-52 B	-0-	428	2			N	-0-					-0-
10	496	N	472	-0-	-24 B	-0-	472	2			N	-0-					-0-
11	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
12	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
01	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	371	-0-	-32 B	-0-	371	2			N	-0-					-0-
09	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
10	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
11	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-
12	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
01	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1275	N	1275	-0-	-0- B	-0-	1275	2			N	-0-					-0-
09	1408	N	1408	-0-	-0- B	-0-	1408	2			N	-0-					-0-
10	1466	N	1466	-0-	-0- B	-0-	1466	2			N	-0-					-0-
11	960	N	915	-0-	-45 B	-0-	915	2			N	-0-					-0-
12	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
*01	1332	N	1332	-0-	-0- B	-0-	1332	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	595	-0-	-56 B	-0-	595	2			N	-0-					-0-
09	630	N	598	-0-	-32 B	-0-	598	2			N	-0-					-0-
10	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
11	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
12	620	N	596	-0-	-24 B	-0-	596	2			N	-0-					-0-
*01	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

08	1209	N	1106	-0-	-103 B	-0-	1106	2			N	-0-					-0-
09	1140	N	945	-0-	-195 B	-0-	945	2			N	-0-					-0-
10	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
11	1080	N	1060	-0-	-20 B	-0-	1060	2			N	-0-					-0-
12	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-
01	1240	N	1006	-0-	-234 B	-0-	1006	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

08	961	N	775	-0-	-186 B	-0-	775	2			N	-0-					-0-
09	900	N	775	-0-	-125 B	-0-	775	2			N	-0-					-0-
10	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
11	750	N	727	-0-	-23 B	-0-	727	2			N	-0-					-0-
12	806	N	757	-0-	-49 B	-0-	757	2			N	-0-					-0-
01	961	N	624	-0-	-337 B	-0-	624	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

08	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
09	360	N	322	-0-	-38 B	-0-	322	2			N	-0-					-0-
10	372	N	322	-0-	-50 B	-0-	322	2			N	-0-					-0-
11	330	N	316	-0-	-14 B	-0-	316	2			N	-0-					-0-
12	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
*01	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

08	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
09	150	N	28	-0-	-122 B	-0-	28	2			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
11	120	N	94	-0-	-26 B	-0-	94	2			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
01	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

08	868	N	828	-0-	-40 B	-0-	828	2			N	-0-					-0-
09	840	N	835	-0-	-5 B	-0-	835	2			N	-0-					-0-
10	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
11	810	N	809	-0-	-1 B	-0-	809	2			N	-0-					-0-
12	868	N	779	-0-	-89 B	-0-	779	2			N	-0-					-0-
01	868	N	848	-0-	-20 B	-0-	848	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

08	1209	N	1115	-0-	-94 B	-0-	1115	2			N	-0-					-0-
09	1200	N	897	-0-	-303 B	-0-	897	2			N	-0-					-0-
10	1281	N	1281	-0-	-0- B	-0-	1281	2			N	-0-					-0-
11	1080	N	387	-0-	-693 B	-0-	387	2			N	-0-					-0-
12	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
*01	1638	N	1638	-0-	-0- B	-0-	1638	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1133	-0-	-324 B	-0-	1133	2			N	-0-					-0-
09	1440	N	1086	-0-	-354 B	-0-	1086	2			N	-0-					-0-
10	1494	N	1494	-0-	-0- B	-0-	1494	2			N	-0-					-0-
11	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
12	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
01	1488	N	1220	-0-	-268 B	-0-	1220	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
09	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
10	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
11	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
12	93	N	61	-0-	-32 B	-0-	61	2			N	-0-					-0-
*01	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2001	-0-	-231 B	-0-	2001	2			N	-0-					-0-
09	2160	N	1904	-0-	-256 B	-0-	1904	2			N	-0-					-0-
10	2170	N	2056	-0-	-114 B	-0-	2056	2			N	-0-					-0-
11	2093	N	2093	-0-	-0- B	-0-	2093	2			N	-0-					-0-
12	2275	N	2275	-0-	-0- B	-0-	2275	2			N	-0-					-0-
*01	2062	N	2062	-0-	-0- B	-0-	2062	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
09	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
10	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
11	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
*01	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3418	-0-	-209 B	-0-	3418	2			N	-0-					44
09	3450	X	3266	-0-	-184 B	-0-	3266	2			N	-0-					44
10	3640	X	3640	-0-	-0- B	-0-	3640	2			N	-0-					44
11	3450	X	2913	-0-	-537 B	-0-	2913	2			N	-0-					44
12	3482	X	3482	-0-	-0- B	-0-	3482	2			N	-0-					44
01	3565	X	3250	-0-	-315 B	-0-	3250	2			N	-0-					44

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	520	-0-	-100 B	-0-	520	2			N	-0-					-0-
09	570	N	524	-0-	-46 B	-0-	524	2			N	-0-					-0-
10	558	N	515	-0-	-43 B	-0-	515	2			N	-0-					-0-
11	510	N	425	-0-	-85 B	-0-	425	2			N	-0-					-0-
12	527	N	492	-0-	-35 B	-0-	492	2			N	-0-					-0-
01	527	N	448	-0-	-79 B	-0-	448	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1999	N	1999	-0-	-0- B	-0-	1999	2			N	-0-					-0-
09	2116	N	2116	-0-	-0- B	-0-	2116	2			N	-0-					-0-
10	2737	N	2737	-0-	-0- B	-0-	2737	2			N	-0-					-0-
11	2361	N	2361	-0-	-0- B	-0-	2361	2			N	-0-					-0-
12	2531	N	2531	-0-	-0- B	-0-	2531	2			N	-0-					-0-
*01	2411	N	2411	-0-	-0- B	-0-	2411	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	727	-0-	-420 B	-0-	727	2			N	-0-					-0-
09	1290	N	811	-0-	-479 B	-0-	811	2			N	-0-					-0-
10	1147	N	952	-0-	-195 B	-0-	952	2			N	-0-					-0-
11	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
12	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					-0-
01	961	N	654	-0-	-307 B	-0-	654	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	250	-0-	-91 B	-0-	250	2			N	-0-					-0-
09	270	N	247	-0-	-23 B	-0-	247	2			N	-0-					-0-
10	279	N	259	-0-	-20 B	-0-	259	2			N	-0-					-0-
11	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
12	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
*01	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	520	-0-	-38 B	-0-	520	2			N	-0-					-0-
09	540	N	493	-0-	-47 B	-0-	493	2			N	-0-					-0-
10	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
11	510	N	467	-0-	-43 B	-0-	467	2			N	-0-					-0-
12	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
01	589	N	498	-0-	-91 B	-0-	498	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1247	-0-	-55 B	-0-	1247	2			N	-0-					-0-
09	1290	N	1073	-0-	-217 B	-0-	1073	2			N	-0-					-0-
10	1295	N	1295	-0-	-0- B	-0-	1295	2			N	-0-					-0-
11	1200	N	1155	-0-	-45 B	-0-	1155	2			N	-0-					-0-
12	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
01	1302	N	1149	-0-	-153 B	-0-	1149	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	511	-0-	-295 B	-0-	511	2			N	-0-					-0-
09	780	N	364	-0-	-416 B	-0-	364	2			N	-0-					-0-
10	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
11	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
12	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-
01	868	N	581	-0-	-287 B	-0-	581	2			N	-0-					-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	775	-0-	-124 B	-0-	775	3			N	-0-					-0-
09	840	N	554	-0-	-286 B	-0-	554	3			N	-0-					-0-
10	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
11	750	N	728	-0-	-22 B	-0-	728	3			N	-0-					-0-
12	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
01	961	N	687	-0-	-274 B	-0-	687	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1362	-0-	-188 B	-0-	1362	2			N	-0-					-0-
09	1500	N	1367	-0-	-133 B	-0-	1367	2			N	-0-					-0-
10	1605	N	1605	-0-	-0- B	-0-	1605	2			N	-0-					-0-
11	1320	N	1282	-0-	-38 B	-0-	1282	2			N	-0-					-0-
12	1466	N	1466	-0-	-0- B	-0-	1466	2			N	-0-					-0-
01	1612	N	1385	-0-	-227 B	-0-	1385	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	45	-0-	-48 B	-0-	45	2			N	-0-					-0-
09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
01	124	N	82	-0-	-42 B	-0-	82	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	467	-0-	-370 B	-0-	467	2			N	-0-					-0-
09	810	N	4	-0-	-806 B	-0-	4	2			N	-0-					-0-
10	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-
11	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
12	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
01	1054	N	473	-0-	-581 B	-0-	473	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
09	390	N	373	-0-	-17 B	-0-	373	3			N	-0-					-0-
10	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
11	360	N	319	-0-	-41 B	-0-	319	3			N	-0-					-0-
12	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
*01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1539	-0-	-166 B	-0-	1539	2			N	-0-					25
09	1650	N	1088	-0-	-562 B	-0-	1088	2			N	-0-					25
10	2503	N	2503	-0-	-0- B	-0-	2503	2			N	-0-					25
11	1500	N	1484	-0-	-16 B	-0-	1484	2			N	-0-					25
12	2140	N	2140	-0-	-0- B	-0-	2140	2			N	-0-					25
01	1705	N	1283	-0-	-422 B	-0-	1283	2			N	-0-					25

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1309	-0-	-148 B	-0-	1309	2			N	-0-					-0-
09	1440	N	1354	-0-	-86 B	-0-	1354	2			N	-0-					-0-
10	1457	N	1454	-0-	-3 B	-0-	1454	2			N	-0-					-0-
11	1308	N	1308	-0-	-0- B	-0-	1308	2			N	-0-					-0-
12	1428	N	1428	-0-	-0- B	-0-	1428	2			N	-0-					-0-
01	1457	N	1302	-0-	-155 B	-0-	1302	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	921	-0-	-164 B	-0-	22	1	899	2	N	-0-					-0-
09	1050	N	934	-0-	-116 B	-0-	22	1	912	2	N	-0-					-0-
10	1069	N	1069	-0-	-0- B	-0-	22	1	1047	2	N	-0-					-0-
11	934	N	934	-0-	-0- B	-0-	22	1	912	2	N	-0-					-0-
12	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
01	1054	N	778	-0-	-276 B	-0-	778	2			N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
09	180	N	123	-0-	-57 B	-0-	123	3			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*01	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1057	-0-	-524 B	-0-	1057	2			N	-0-					30
09	1710	N	1286	-0-	-424 B	-0-	1286	2			N	-0-					30
10	1519	N	1118	-0-	-401 B	-0-	1118	2			N	-0-					30
11	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					30
12	1333	N	753	-0-	-580 B	-0-	753	2			N	-0-					30
01	1116	N	435	-0-	-681 B	-0-	435	2			N	-0-					30

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
01	186	N	129	-0-	-57 B	-0-	129	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2238	-0-	-366 B	-0-	2238	2			N	-0-					-0-
09	2550	N	2247	-0-	-303 B	-0-	2247	2			N	-0-					-0-
10	2713	N	2713	-0-	-0- B	-0-	2713	2			N	-0-					-0-
11	2211	N	2211	-0-	-0- B	-0-	2211	2			N	-0-					-0-
12	2589	N	2589	-0-	-0- B	-0-	2589	2			N	-0-					-0-
01	2728	N	2170	-0-	-558 B	-0-	2170	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
09	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
10	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
11	360	N	351	-0-	-9 B	-0-	351	2			N	-0-					-0-
12	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
*01	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	397	-0-	-37 B	-0-	397	2			N	-0-					-0-
09	390	N	378	-0-	-12 B	-0-	378	2			N	-0-					-0-
10	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
11	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
12	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
*01	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	790	-0-	-47 B	-0-	790	2			N	-0-					-0-
09	780	N	757	-0-	-23 B	-0-	757	2			N	-0-					-0-
10	806	N	781	-0-	-25 B	-0-	781	2			N	-0-					-0-
11	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-
12	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
*01	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	549	-0-	-133 B	-67084	549	2			N	-0-					-0-
09	690	N	36	-0-	-654 B	-67084	36	2			N	-0-					-0-
10	620	N	646	-0-	26 B	-67058	646	2			N	-0-					-0-
11	540	N	440	-0-	-100 B	-67058	440	2			N	-0-					-0-
12	31	N	784	-0-	753 B	-66305	784	2			N	-0-					-0-
01	651	N	860	-0-	209 B	-66096	860	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	204	-0-	-168 B	-0-	204	2			N	-0-					-0-
09	540	N	181	-0-	-359 B	-0-	181	2			N	-0-					-0-
10	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
11	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
01	589	N	219	-0-	-370 B	-0-	219	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

08	2480	N	2078	-0-	-402 B	-0-	2078	2			N	-0-					64
09	2430	N	1949	-0-	-481 B	-0-	1949	2			N	-0-					64
10	2606	N	2606	-0-	-0- B	-0-	2606	2			N	-0-					64
11	2010	N	1854	-0-	-156 B	-0-	1854	2			N	-0-					64
12	2524	N	2524	-0-	-0- B	-0-	2524	2			N	-0-					64
01	2604	N	1874	-0-	-730 B	-0-	1874	2			N	-0-					64

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

08	310	N	182	-0-	-128 B	-0-	182	2			N	-0-					50
09	270	N	186	-0-	-84 B	-0-	186	2			N	-0-					50
10	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					50
11	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					50
12	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					50
01	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					50

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

08	1085	N	633	-0-	-452 B	-0-	633	2			N	-0-					-0-
09	1140	N	466	-0-	-674 B	-0-	466	2			N	-0-					-0-
10	1354	N	1354	-0-	-0- B	-0-	1354	2			N	-0-					-0-
11	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
12	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-
01	1364	N	813	-0-	-551 B	-0-	813	2			N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

08	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
09	270	N	240	-0-	-30 B	-0-	240	2			N	-0-					-0-
10	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
11	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
12	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
*01	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

08	837	N	765	-0-	-72 B	-0-	765	2			N	-0-					-0-
09	810	N	713	-0-	-97 B	-0-	713	2			N	-0-					-0-
10	775	N	694	-0-	-81 B	-0-	694	2			N	-0-					-0-
11	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
12	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
*01	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

08	992	N	860	-0-	-132 B	-0-	836	2	24	9	N	22					246
09	960	N	879	-0-	-81 B	-0-	848	2	31	9	N	28					274
10	1079	N	1079	-0-	-0- B	-0-	1047	2	32	9	N	29	186	1			117
11	950	N	950	-0-	-0- B	-0-	920	2	30	9	N	27					144
12	1097	N	1097	-0-	-0- B	-0-	1051	2	46	9	N	42					186
01	1085	N	1016	-0-	-69 B	-0-	980	2	36	9	N	33					219

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	233	-0-	-108 B	-0-	233	2			N	-0-					-0-
09	300	N	158	-0-	-142 B	-0-	158	2			N	-0-					-0-
10	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
11	240	N	119	-0-	-121 B	-0-	119	2			N	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
*01	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

08	279	N	208	-0-	-71 B	-0-	208	2			N	-0-					-0-
09	270	N	178	-0-	-92 B	-0-	178	2			N	-0-					-0-
10	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
11	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-
12	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
01	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

08	3224	X	2762	-0-	-462 B	-0-	2762	2			N	-0-					-0-
09	3000	X	2441	-0-	-559 B	-0-	2441	2			N	-0-					-0-
10	3235	X	3235	-0-	-0- B	-0-	3234	2	1	9	N	1	1	8			-0-
11	3000	X	2679	-0-	-321 B	-0-	2679	2			N	-0-					-0-
12	3178	X	3178	-0-	-0- B	-0-	3178	2			N	-0-					-0-
01	3100	X	2650	-0-	-450 B	-0-	2650	2			N	-0-					-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

08	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					52
09	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					52
10	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					52
11	270	N	255	-0-	-15 B	-0-	255	2			N	-0-					52
12	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					52
*01	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					52

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

08	806	N	222	-0-	-584 B	-0-	222	2			N	-0-					-0-
09	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
11	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					-0-
12	2225	N	2225	-0-	-0- B	-0-	2225	2			N	-0-					-0-
*01	1694	N	1694	-0-	-0- B	-0-	1694	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

08	2139	N	2058	-0-	-81 B	-0-	2058	2			N	-0-					104
09	2040	N	1959	-0-	-81 B	-0-	1959	2			N	-0-					104
10	2077	N	2055	-0-	-22 B	-0-	2055	2			N	-0-					104
11	1980	N	1863	-0-	-117 B	-0-	1863	2			N	-0-					104
12	2025	N	2025	-0-	-0- B	-0-	2025	2			N	-0-					104
01	2046	N	1947	-0-	-99 B	-0-	1947	2			N	-0-					104

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

08	2232	N	2081	-0-	-151 B	-0-	2081	2			N	-0-					-0-
09	2100	N	2033	-0-	-67 B	-0-	2033	2			N	-0-					-0-
10	2235	N	2235	-0-	-0- B	-0-	2235	2			N	-0-					-0-
11	2010	N	1971	-0-	-39 B	-0-	1971	2			N	-0-					-0-
12	2128	N	2128	-0-	-0- B	-0-	2128	2			N	-0-					-0-
01	2232	N	1986	-0-	-246 B	-0-	1986	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	700	-0-	-416 B	-0-	700	2			N	-0-					-0-
09	1080	N	424	-0-	-656 B	-0-	424	2			N	-0-					-0-
10	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
11	942	N	942	-0-	-0- B	-0-	942	2			N	-0-					-0-
12	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
01	1333	N	876	-0-	-457 B	-0-	876	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
09	9	N	1	-0-	-8 B	-0-	1	2			N	-0-					-0-
10	9	N	2	-0-	-7 B	-0-	2	2			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
*01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	357	-0-	-15 B	-0-	357	2			N	-0-					-0-
09	360	N	333	-0-	-27 B	-0-	333	2			N	-0-					-0-
10	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
11	360	N	295	-0-	-65 B	-0-	295	2			N	-0-					-0-
12	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
01	341	N	318	-0-	-23 B	-0-	318	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	451	-0-	-324 B	-0-	451	2			N	-0-					84
09	750	N	405	-0-	-345 B	-0-	405	2			N	-0-					84
10	682	N	283	-0-	-399 B	-0-	283	2			N	-0-					84
11	450	N	202	-0-	-248 B	-0-	202	2			N	-0-					84
12	434	N	59	-0-	-375 B	-0-	59	2			N	-0-					84
01	279	N	138	-0-	-141 B	-0-	138	2			N	-0-					84

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2342	-0-	-572 B	-0-	2342	2			N	-0-					-0-
09	2730	N	2427	-0-	-303 B	-0-	2427	2			N	-0-					-0-
10	2752	N	2752	-0-	-0- B	-0-	2752	2			N	-0-					-0-
11	2369	N	2369	-0-	-0- B	-0-	2369	2			N	-0-					-0-
12	2667	N	2667	-0-	-0- B	-0-	2667	2			N	-0-					-0-
01	2759	N	2396	-0-	-363 B	-0-	2396	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1769	-0-	-122 B	-0-	1769	2			N	-0-					-0-
09	1800	N	1716	-0-	-84 B	-0-	1716	2			N	-0-					-0-
10	1840	N	1840	-0-	-0- B	-0-	1840	2			N	-0-					-0-
11	1710	N	1430	-0-	-280 B	-0-	1430	2			N	-0-					-0-
12	1828	N	1828	-0-	-0- B	-0-	1828	2			N	-0-					-0-
01	1829	N	1707	-0-	-122 B	-0-	1707	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1266	-0-	-98 B	-0-	1266	2			N	-0-					-0-
09	1290	N	1207	-0-	-83 B	-0-	1207	2			N	-0-					-0-
10	1302	N	1297	-0-	-5 B	-0-	1297	2			N	-0-					-0-
11	1230	N	1147	-0-	-83 B	-0-	1147	2			N	-0-					-0-
12	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
01	1302	N	1182	-0-	-120 B	-0-	1182	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2695	-0-	-405 B	-0-	2695	2			N	-0-					-0-
09	2850	N	2492	-0-	-358 B	-0-	2492	2			N	-0-					-0-
10	3010	N	3010	-0-	-0- B	-0-	3010	2			N	-0-					-0-
11	2761	N	2761	-0-	-0- B	-0-	2761	2			N	-0-					-0-
12	2936	N	2936	-0-	-0- B	-0-	2936	2			N	-0-					-0-
01	3007	N	2694	-0-	-313 B	-0-	2694	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
09	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
10	837	N	666	-0-	-171 B	-0-	666	2			N	-0-					-0-
11	810	N	494	-0-	-316 B	-0-	494	2			N	-0-					-0-
12	837	N	495	-0-	-342 B	-0-	495	2			N	-0-					-0-
*01	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3026	-0-	-570 B	-0-	2967	2	59	9	N	54					121
09	3300	X	3049	-0-	-251 B	-0-	3049	2			N	-0-					121
10	3761	X	3761	-0-	-0- B	-0-	3714	2	47	9	N	43					164
11	3300	X	3191	-0-	-109 B	-0-	3191	2			N	-0-					164
12	3423	X	3423	-0-	-0- B	-0-	3423	2			N	-0-					164
01	3410	X	2661	-0-	-749 B	-0-	2661	2			N	-0-					164

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	465	-0-	-31 B	-0-	465	2			N	-0-					-0-
09	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
10	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
11	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
12	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
01	527	N	457	-0-	-70 B	-0-	457	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1653	-0-	-83 B	-0-	1653	2			N	-0-					-0-
09	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-					-0-
10	2034	N	2034	-0-	-0- B	-0-	2034	2			N	-0-					-0-
11	1849	N	1849	-0-	-0- B	-0-	1849	2			N	-0-					-0-
12	1736	N	1709	-0-	-27 B	-0-	1709	2			N	-0-					-0-
01	1736	N	1283	-0-	-453 B	-0-	1283	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1746	-0-	-52 B	-0-	1746	2			N	-0-					-0-
09	2280	N	1879	-0-	-401 B	-0-	1879	2			N	-0-					-0-
10	2254	N	2254	-0-	-0- B	-0-	2254	2			N	-0-					-0-
11	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					-0-
12	1986	N	1986	-0-	-0- B	-0-	1986	2			N	-0-					-0-
01	2263	N	2091	-0-	-172 B	-0-	2091	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	67	-0-	-119 B	-0-	67	2			N	-0-					-0-
09	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
10	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
11	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
12	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
*01	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
09	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
10	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					-0-
11	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
12	713	N	325	-0-	-388 B	-0-	325	2			N	-0-					-0-
01	465	N	432	-0-	-33 B	-0-	432	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

08	403	N	381	-0-	-22 B	-0-	381	2			N	-0-					-0-
09	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-
10	372	N	341	-0-	-31 B	-0-	341	2			N	-0-					-0-
11	360	N	316	-0-	-44 B	-0-	316	2			N	-0-					-0-
12	403	N	313	-0-	-90 B	-0-	313	2			N	-0-					-0-
01	341	N	304	-0-	-37 B	-0-	304	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

08	434	N	415	-0-	-19 B	-0-	415	2			N	-0-					-0-
09	450	N	397	-0-	-53 B	-0-	397	2			N	-0-					-0-
10	496	N	377	-0-	-119 B	-0-	377	2			N	-0-					-0-
11	390	N	322	-0-	-68 B	-0-	322	2			N	-0-					-0-
12	403	N	327	-0-	-76 B	-0-	327	2			N	-0-					-0-
01	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

08	341	N	270	-0-	-71 B	-0-	270	3			N	-0-					44
09	420	N	292	-0-	-128 B	-0-	292	3			N	-0-					44
10	341	N	297	-0-	-44 B	-0-	297	3			N	-0-					44
11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					44
12	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					44
01	310	N	267	-0-	-43 B	-0-	267	3			N	-0-					44

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

08	1333	N	1189	-0-	-144 B	-0-	1189	2			N	-0-					-0-
09	1350	N	1272	-0-	-78 B	-0-	1272	2			N	-0-					-0-
10	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-
11	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
12	1347	N	1347	-0-	-0- B	-0-	1347	2			N	-0-					-0-
01	1457	N	1238	-0-	-219 B	-0-	1238	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

08	155	N	46	-0-	-109 B	-0-	46	2			N	-0-					-0-
09	150	N	55	-0-	-95 B	-0-	55	2			N	-0-					-0-
10	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
12	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
*01	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

08	1488	N	1233	-0-	-255 B	-0-	1233	2			N	-0-					52
09	1410	N	1152	-0-	-258 B	-0-	1152	2			N	-0-					52
10	1526	N	1526	-0-	-0- B	-0-	1526	2			N	-0-					52
11	1329	N	1329	-0-	-0- B	-0-	1329	2			N	-0-					52
12	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					52
01	1519	N	1315	-0-	-204 B	-0-	1315	2			N	-0-					52

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2814	-0-	-503	B	-0-	2814	2			N	-0-					-0-
09	2809	X	2809	-0-	-0-	B	-0-	2809	2			N	-0-					-0-
10	3101	X	3101	-0-	-0-	B	-0-	3101	2			N	-0-					-0-
11	2700	X	2692	-0-	-8	B	-0-	2692	2			N	-0-					-0-
12	2790	X	2764	-0-	-26	B	-0-	2764	2			N	-0-					-0-
01	2790	N	2485	-0-	-305	B	-0-	2485	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	B	-0-	48	2			N	-0-					-0-
09	90	N	72	-0-	-18	B	-0-	72	2			N	-0-					-0-
10	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
11	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
12	62	N	61	-0-	-1	B	-0-	61	2			N	-0-					-0-
*01	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	448	-0-	-17	B	-0-	448	2			N	-0-					-0-
09	420	N	411	-0-	-9	B	-0-	411	2			N	-0-					-0-
10	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-
11	420	N	410	-0-	-10	B	-0-	410	2			N	-0-					-0-
12	434	N	418	-0-	-16	B	-0-	418	2			N	-0-					-0-
01	434	N	429	-0-	-5	B	-0-	429	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	722	-0-	-115	B	-0-	722	2			N	-0-					-0-
09	780	N	754	-0-	-26	B	-0-	754	2			N	-0-					-0-
10	809	N	809	-0-	-0-	B	-0-	809	2			N	-0-					-0-
11	734	N	734	-0-	-0-	B	-0-	734	2			N	-0-					-0-
12	775	N	759	-0-	-16	B	-0-	759	2			N	-0-					-0-
01	806	N	659	-0-	-147	B	-0-	659	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1060	-0-	-211	B	-0-	1060	2			N	-0-					-0-
09	1260	N	700	-0-	-560	B	-0-	700	2			N	-0-					-0-
10	1178	N	819	-0-	-359	B	-0-	819	2			N	-0-					-0-
11	1020	N	522	-0-	-498	B	-0-	522	2			N	-0-					-0-
12	713	N	597	-0-	-116	B	-0-	597	2			N	-0-					-0-
*01	1374	N	1374	-0-	-0-	B	-0-	1374	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3610	X	3610	-0-	-0-	B	-0-	3610	2			N	-0-					-0-
09	3507	X	3507	-0-	-0-	B	-0-	3507	2			N	-0-					-0-
10	4064	X	4064	-0-	-0-	B	-0-	4063	2	1	9	N	1	1	8			-0-
11	3376	X	3376	-0-	-0-	B	-0-	3376	2			N	-0-					-0-
12	3699	X	3699	-0-	-0-	B	-0-	3699	2			N	-0-					-0-
*01	3422	X	3422	-0-	-0-	B	-0-	3422	2			N	-0-					-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2186	X	2186	-0-	-0-	B	-0-	2186	2			N	-0-					-0-
09	2487	X	2487	-0-	-0-	B	-0-	2487	2			N	-0-					-0-
10	3273	X	3273	-0-	-0-	B	-0-	3273	2			N	-0-					-0-
11	2648	X	2648	-0-	-0-	B	-0-	2648	2			N	-0-					-0-
12	3466	X	3466	-0-	-0-	B	-0-	3466	2			N	-0-					-0-
*01	2353	X	2353	-0-	-0-	B	-0-	2353	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2676	X	2676	-0-	-0-	B	-0-	2676	2			N	-0-					-0-
09	2173	X	2173	-0-	-0-	B	-0-	2173	2			N	-0-					-0-
10	4367	X	4367	-0-	-0-	B	-0-	4367	2			N	-0-					-0-
11	2407	X	2407	-0-	-0-	B	-0-	2407	2			N	-0-					-0-
12	3756	X	3756	-0-	-0-	B	-0-	3756	2			N	-0-					-0-
*01	1938	X	1938	-0-	-0-	B	-0-	1938	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

08	2325	N	2138	-0-	-187	B	-0-	2138	2			N	-0-					-0-
09	2250	N	2004	-0-	-246	B	-0-	2004	2			N	-0-					-0-
10	2377	N	2377	-0-	-0-	B	-0-	2377	2			N	-0-					-0-
11	2187	N	2187	-0-	-0-	B	-0-	2187	2			N	-0-					-0-
12	2190	N	2190	-0-	-0-	B	-0-	2190	2			N	-0-					-0-
01	2387	N	2102	-0-	-285	B	-0-	2102	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

08	1023	N	802	-0-	-221	B	-0-	802	2			N	-0-					-0-
09	930	N	864	-0-	-66	B	-0-	864	2			N	-0-					-0-
10	910	N	910	-0-	-0-	B	-0-	910	2			N	-0-					-0-
11	825	N	825	-0-	-0-	B	-0-	825	2			N	-0-					-0-
12	1060	N	1060	-0-	-0-	B	-0-	1060	2			N	-0-					-0-
01	899	N	734	-0-	-165	B	-0-	734	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

08	93	N	57	-0-	-36	B	-0-	57	2			N	-0-					-0-
09	60	N	56	-0-	-4	B	-0-	56	2			N	-0-					-0-
10	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
11	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
12	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
01	62	N	48	-0-	-14	B	-0-	48	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

08	1084	N	1084	-0-	-0-	B	-0-	1084	2			N	-0-					-0-
09	974	N	974	-0-	-0-	B	-0-	974	2			N	-0-					-0-
10	991	N	991	-0-	-0-	B	-0-	991	2			N	-0-					-0-
11	1050	N	945	-0-	-105	B	-0-	945	2			N	-0-					-0-
12	992	N	943	-0-	-49	B	-0-	943	2			N	-0-					-0-
01	992	N	911	-0-	-81	B	-0-	911	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

08	589	N	479	-0-	-110	B	-0-	479	2			N	-0-					-0-
09	570	N	490	-0-	-80	B	-0-	490	2			N	-0-					-0-
10	550	N	550	-0-	-0-	B	-0-	550	2			N	-0-					-0-
11	541	N	541	-0-	-0-	B	-0-	541	2			N	-0-					-0-
12	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-
01	558	N	528	-0-	-30	B	-0-	528	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

08	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
09	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
10	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
11	60	N	51	-0-	-9	B	-0-	51	2			N	-0-					-0-
12	62	N	38	-0-	-24	B	-0-	38	2			N	-0-					-0-
*01	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	681	-0-	-187 B	-0-	681	2			N	-0-					-0-
09	630	N	594	-0-	-36 B	-0-	594	2			N	-0-					-0-
10	527	N	511	-0-	-16 B	-0-	511	2			N	-0-					-0-
11	660	N	474	-0-	-186 B	-0-	474	2			N	-0-					-0-
12	620	N	452	-0-	-168 B	-0-	452	2			N	-0-					-0-
*01	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

08	1426	N	1316	-0-	-110 B	-0-	1316	2			N	-0-					-0-
09	1380	N	1282	-0-	-98 B	-0-	1282	2			N	-0-					-0-
10	1432	N	1432	-0-	-0- B	-0-	1432	2			N	-0-					-0-
11	1260	N	1193	-0-	-67 B	-0-	1193	2			N	-0-					-0-
12	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
01	1426	N	1200	-0-	-226 B	-0-	1200	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

08	1829	N	1612	-0-	-217 B	-0-	1612	2			N	-0-					-0-
09	1787	N	1787	-0-	-0- B	-0-	1787	2			N	-0-					-0-
10	1829	N	1761	-0-	-68 B	-0-	1761	2			N	-0-					-0-
11	1699	N	1699	-0-	-0- B	-0-	1699	2			N	-0-					-0-
12	1860	N	1635	-0-	-225 B	-0-	1635	2			N	-0-					-0-
01	1767	N	1666	-0-	-101 B	-0-	1666	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

08	496	N	462	-0-	-34 B	-0-	462	2			N	-0-					-0-
09	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
10	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
11	450	N	429	-0-	-21 B	-0-	429	2			N	-0-					-0-
12	589	N	554	-0-	-35 B	-0-	554	2			N	-0-					-0-
01	527	N	475	-0-	-52 B	-0-	475	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

08	4154	X	3301	-0-	-853 B	-0-	3301	2			N	-0-					-0-
09	3930	X	3800	-0-	-130 B	-0-	3800	2			N	-0-					-0-
10	4289	X	4289	-0-	-0- B	-0-	4289	2			N	-0-					-0-
11	3930	X	3748	-0-	-182 B	-0-	3748	2			N	-0-					-0-
12	3937	X	3712	-0-	-225 B	-0-	3712	2			N	-0-					-0-
01	4185	X	3752	-0-	-433 B	-0-	3752	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

08	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
09	420	N	380	-0-	-40 B	-0-	380	2			N	-0-					-0-
10	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
11	420	N	413	-0-	-7 B	-0-	413	2			N	-0-					-0-
12	403	N	352	-0-	-51 B	-0-	352	2			N	-0-					-0-
*01	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

08	558	N	415	-0-	-143 B	-0-	415	2			N	-0-					-0-
09	510	N	290	-0-	-220 B	-0-	290	2			N	-0-					-0-
10	527	N	468	-0-	-59 B	-0-	468	2			N	-0-					-0-
11	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
01	465	N	346	-0-	-119 B	-0-	346	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1347	-0-	-234 B	-0-	1347	2			N	-0-					-0-
09	1500	N	1446	-0-	-54 B	-0-	1446	2			N	-0-					-0-
10	1485	N	1485	-0-	-0- B	-0-	1485	2			N	-0-					-0-
11	1470	N	1470	-0-	-0- B	-0-	1470	2			N	-0-					-0-
12	1509	N	1509	-0-	-0- B	-0-	1509	2			N	-0-					-0-
01	1488	N	1357	-0-	-131 B	-0-	1357	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

08	1829	N	1620	-0-	-209 B	-0-	1620	2			N	-0-					-0-
09	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					-0-
10	1881	N	1881	-0-	-0- B	-0-	1881	2			N	-0-					-0-
11	1601	N	1601	-0-	-0- B	-0-	1601	2			N	-0-					-0-
12	1678	N	1678	-0-	-0- B	-0-	1678	2			N	-0-					-0-
01	1891	N	1389	-0-	-502 B	-0-	1389	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

08	496	N	358	-0-	-138 B	-0-	358	2			N	-0-					-0-
09	480	N	307	-0-	-173 B	-0-	307	2			N	-0-					-0-
10	465	N	309	-0-	-156 B	-0-	309	2			N	-0-					-0-
11	360	N	357	-0-	-3 B	-0-	357	2			N	-0-					-0-
12	310	N	215	-0-	-95 B	-0-	215	2			N	-0-					-0-
*01	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

08	2325	N	1981	-0-	-344 B	-0-	1981	2			N	-0-					-0-
09	1980	N	1735	-0-	-245 B	-0-	1735	2			N	-0-					-0-
10	2046	N	1981	-0-	-65 B	-0-	1981	2			N	-0-					-0-
11	1920	N	1876	-0-	-44 B	-0-	1876	2			N	-0-					-0-
12	2255	N	2255	-0-	-0- B	-0-	2255	2			N	-0-					-0-
01	1984	N	1858	-0-	-126 B	-0-	1858	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

08	5208	X	4652	-0-	-556 B	-0-	4652	2			N	-0-					-0-
09	4950	X	4354	-0-	-596 B	-0-	4354	2			N	-0-					-0-
10	5115	X	5020	-0-	-95 B	-0-	5020	2			N	-0-					-0-
11	4950	X	4707	-0-	-243 B	-0-	4707	2			N	-0-					-0-
12	5722	X	5722	-0-	-0- B	-0-	5722	2			N	-0-					-0-
01	5022	X	5019	-0-	-3 B	-0-	5019	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

08	2015	N	1834	-0-	-181 B	-0-	1834	2			N	-0-					-0-
09	2280	N	1789	-0-	-491 B	-0-	1789	2			N	-0-					-0-
10	2452	N	2452	-0-	-0- B	-0-	2452	2			N	-0-					-0-
11	2464	N	2464	-0-	-0- B	-0-	2464	2			N	-0-					-0-
12	1892	N	1892	-0-	-0- B	-0-	1892	2			N	-0-					-0-
01	2449	N	1081	-0-	-1368 B	-0-	1081	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

08	1457	N	953	-0-	-504 B	-0-	953	2			N	-0-					-0-
09	1380	N	1003	-0-	-377 B	-0-	1003	2			N	-0-					-0-
10	1209	N	1130	-0-	-79 B	-0-	1130	2			N	-0-					-0-
11	930	N	611	-0-	-319 B	-0-	611	2			N	-0-					-0-
12	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-
01	1116	N	782	-0-	-334 B	-0-	782	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
09	1200	N	805	-0-	-395 B	-0-	805	2			N	-0-					-0-
10	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
11	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
12	837	N	740	-0-	-97 B	-0-	740	2			N	-0-					-0-
*01	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

08	1364	N	1152	-0-	-212 B	-0-	1152	2			N	-0-					-0-
09	1230	N	1065	-0-	-165 B	-0-	1065	2			N	-0-					-0-
10	1147	N	1104	-0-	-43 B	-0-	1104	2			N	-0-					-0-
11	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					-0-
12	1116	N	1092	-0-	-24 B	-0-	1092	2			N	-0-					-0-
*01	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

08	589	N	462	-0-	-127 B	-0-	462	2			N	-0-					-0-
09	600	N	420	-0-	-180 B	-0-	420	2			N	-0-					-0-
10	624	N	624	-0-	-0- B	-0-	623	2	1	9	N	1	1	8			-0-
11	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
12	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
01	620	N	551	-0-	-69 B	-0-	551	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

08	1178	N	998	-0-	-180 B	-0-	998	2			N	-0-					-0-
09	1050	N	929	-0-	-121 B	-0-	929	2			N	-0-					-0-
10	1023	N	991	-0-	-32 B	-0-	991	2			N	-0-					-0-
11	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
12	1111	N	1111	-0-	-0- B	-0-	1111	2			N	-0-					-0-
01	992	N	985	-0-	-7 B	-0-	985	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

08	1451	N	1451	-0-	-0- B	-0-	1451	2			N	-0-					-0-
09	1492	N	1492	-0-	-0- B	-0-	1492	2			N	-0-					-0-
10	1584	N	1584	-0-	-0- B	-0-	1584	2			N	-0-					-0-
11	2108	N	2108	-0-	-0- B	-0-	2108	2			N	-0-					-0-
12	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-					-0-
*01	1778	N	1778	-0-	-0- B	-0-	1778	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

08	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
09	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
11	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
01	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

08	1519	N	1493	-0-	-26 B	-0-	1493	2			N	-0-					-0-
09	1658	N	1658	-0-	-0- B	-0-	1658	2			N	-0-					-0-
10	1429	N	1429	-0-	-0- B	-0-	1429	2			N	-0-					-0-
11	1483	N	1483	-0-	-0- B	-0-	1483	2			N	-0-					-0-
12	1705	N	1466	-0-	-239 B	-0-	1466	2			N	-0-					-0-
*01	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1044	-0-	-382 B	-0-	1044	2			N	-0-					-0-
09	1350	N	1234	-0-	-116 B	-0-	1234	2			N	-0-					-0-
10	1302	N	1265	-0-	-37 B	-0-	1265	2			N	-0-					-0-
11	1168	N	1168	-0-	-0- B	-0-	1168	2			N	-0-					-0-
12	1271	N	1200	-0-	-71 B	-0-	1200	2			N	-0-					-0-
01	1271	N	1119	-0-	-152 B	-0-	1119	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	138	-0-	-48 B	-0-	138	2			N	-0-					-0-
09	150	N	116	-0-	-34 B	-0-	116	2			N	-0-					-0-
10	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
11	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
*01	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
09	240	N	213	-0-	-27 B	-0-	213	2			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
11	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
12	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
*01	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1125	-0-	-270 B	-0-	1125	2			N	-0-					-0-
09	1260	N	1007	-0-	-253 B	-0-	1007	2			N	-0-					-0-
10	1309	N	1309	-0-	-0- B	-0-	1309	2			N	-0-					-0-
11	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-
12	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
01	1302	N	1152	-0-	-150 B	-0-	1152	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3512	-0-	-859 B	-0-	3512	2			N	-0-					-0-
09	4050	X	3278	-0-	-772 B	-0-	3278	2			N	-0-					-0-
10	4356	X	4356	-0-	-0- B	-0-	4356	2			N	-0-					-0-
11	3990	X	3750	-0-	-240 B	-0-	3750	2			N	-0-					-0-
12	3942	X	3942	-0-	-0- B	-0-	3942	2			N	-0-					-0-
01	4185	X	3781	-0-	-404 B	-0-	3781	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	602	-0-	-18 B	-0-	602	2			N	-0-					-0-
09	600	N	597	-0-	-3 B	-0-	597	2			N	-0-					-0-
10	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
11	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
12	620	N	557	-0-	-63 B	-0-	557	2			N	-0-					-0-
*01	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	529	-0-	-804 B	-0-	529	2			N	-0-					-0-
09	1260	N	1014	-0-	-246 B	-0-	1014	2			N	-0-					-0-
10	1352	N	1352	-0-	-0- B	-0-	1352	2			N	-0-					-0-
11	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-
12	1261	N	1261	-0-	-0- B	-0-	1261	2			N	-0-					-0-
01	1364	N	1012	-0-	-352 B	-0-	1012	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	297	-0-	-168 B	-0-	297	2			N	-0-					-0-
09	360	N	292	-0-	-68 B	-0-	292	2			N	-0-					-0-
10	341	N	305	-0-	-36 B	-0-	305	2			N	-0-					-0-
11	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
01	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1997	-0-	-328 B	-0-	22	1	1975	2	N	-0-					-0-
09	2189	N	2189	-0-	-0- B	-0-	22	1	2167	2	N	-0-					-0-
10	2201	N	2010	-0-	-191 B	-0-	22	1	1988	2	N	-0-					-0-
11	1920	N	1812	-0-	-108 B	-0-	22	1	1790	2	N	-0-					-0-
12	2263	N	1995	-0-	-268 B	-0-	22	1	1973	2	N	-0-					-0-
01	2015	N	1929	-0-	-86 B	-0-	22	1	1907	2	N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	424	-0-	-41 B	-0-	424	2			N	-0-					-0-
09	450	N	405	-0-	-45 B	-0-	405	2			N	-0-					-0-
10	434	N	409	-0-	-25 B	-0-	409	2			N	-0-					-0-
11	420	N	382	-0-	-38 B	-0-	382	2			N	-0-					-0-
12	434	N	382	-0-	-52 B	-0-	382	2			N	-0-					-0-
01	403	N	224	-0-	-179 B	-0-	224	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	691	-0-	-53 B	-0-	680	2	11	9	N	10	181	1			16
09	720	N	513	-0-	-207 B	-0-	513	2			N	-0-					16
10	775	N	743	-0-	-32 B	-0-	743	2			N	-0-					16
11	660	N	637	-0-	-23 B	-0-	628	2	9	9	N	8					24
12	580	N	580	-0-	-0- B	-0-	569	2	11	9	N	10					34
01	744	N	666	-0-	-78 B	-0-	652	2	14	9	N	13					47

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	881	-0-	-18 B	-0-	881	2			N	-0-					-0-
09	900	N	435	-0-	-465 B	-0-	435	2			N	-0-					-0-
10	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
11	840	N	818	-0-	-22 B	-0-	818	2			N	-0-					-0-
12	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-
01	1054	N	824	-0-	-230 B	-0-	824	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1010	-0-	-75 B	-0-	1010	2			N	-0-					-0-
09	1020	N	950	-0-	-70 B	-0-	950	2			N	-0-					-0-
10	1054	N	1002	-0-	-52 B	-0-	1002	2			N	-0-					-0-
11	990	N	916	-0-	-74 B	-0-	916	2			N	-0-					-0-
12	992	N	908	-0-	-84 B	-0-	908	2			N	-0-					-0-
01	992	N	890	-0-	-102 B	-0-	890	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PROEX ENERGY MANAGEMENT, L.L.C. 681057
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

08	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
09	PRTL PLG	NO RPT		-0-	-0-	1486					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	1486					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	1486					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	1486					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	1486					N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

08	1054	#	810	-0-	-244	-0-	68	1	651	3	N	83	158	1			48
							91	9									
09	1020	#	344	-0-	-676	-0-	68	1	251	3	N	23					71
							25	9									
10	1054	#	517	-0-	-537	-0-	68	1	401	3	N	44					115
							48	9									
11	1021	R	1021	-0-	-0-	-0-	68	1	848	3	N	95	170	1			40
							105	9									
12	1266	R	1266	-0-	-0-	-0-	68	1	1064	3	N	122					162
							134	9									
01	806	#	627	-0-	-179	-0-	68	1	539	3	N	18					180
							20	9									

PROEX ENERGY MANAGEMENT, L.L.C. 681057
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

08	T. A.		-0-	-0-	-0-	8171					N	-0-					175
09	T. A.		-0-	-0-	-0-	8171					N	-0-					175
10	T. A.		-0-	-0-	-0-	8171					N	-0-					175
11	T. A.		-0-	-0-	-0-	8171					N	-0-					175
12	T. A.		-0-	-0-	-0-	8171					N	-0-					175
01	T. A.		-0-	-0-	-0-	8171					N	-0-					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0-	-0-	658	2	1	9	N	1					57
09	522	N	522	-0-	-0-	-0-	521	2	1	9	N	1					58
10	775	N	510	-0-	-265	-0-	510	2			N	-0-					58
11	630	N	314	-0-	-316	-0-	314	2			N	-0-					58
12	290	N	290	-0-	-0-	-0-	290	2			N	-0-					58
*01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					58

ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
11	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2707	N	2031	-0-	-676	-0-	60	1	1894	2	Y	70	167	1			96
							77	9									
09	2400		1357	-0-	-1043	-0-	36	1	1216	2	Y	95					191
							105	9									
10	2480		-0-	-0-	-2480	-0-					Y	64					255
11	3156		3156	-0-	-0-	-0-	91	1	2963	2	Y	93	182	1			166
							102	9									
12	2480		3117	-0-	637	637	95	1	2929	2	Y	83					249
							2	4	91	9							
01	T. A.		2233	-0-	2233	2870	57	1	2078	2	Y	89	186	1			152
							98	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
AMERICAN ENERGY-PERM BASIN, LLC 017996
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6767	X	6767	-0-	-0-	-0-	197	1	6218	2	Y	320	214	1			311
							352	9									
09	6912	X	6912	-0-	-0-	-0-	200	1	6370	2	Y	311	393	1			229
							342	9									
10	6200	X	-0-	-0-	-6200	-0-					Y	254					483
11	6978	X	6978	-0-	-0-	-0-	192	1	6247	2	Y	490	604	1			369
							539	9									
12	6766	X	6766	-0-	-0-	-0-	196	1	6039	2	Y	480	429	1			420
							3	4	528	9							
*01	6320	X	6320	-0-	-0-	-0-	156	1	5725	2	Y	399	330	1			489
							439	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	912	-0-	-49	-0-	84	1	825	2	Y	3					159
							3	9									
09	1170	N	-0-	-0-	-1170	-0-					Y	-0-					159
10	930	N	611	-0-	-319	-0-	50	1	561	2	Y	-0-					159
*11	870	N	598	-0-	-272	-0-	28	1	570	2	Y	-0-					159
*12	1163	N	1163	-0-	-0-	-0-	72	1	1073	2	Y	16					175
							18	9									
01	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					175

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0-	-0-	20	1	637	2	Y	33					85
							36	9									
09	750	N	372	-0-	-378	-0-	9	1	326	2	Y	34					119
							37	9									
10	465	N	-0-	-0-	-465	-0-					Y	29					148
11	1018	N	1018	-0-	-0-	-0-	29	1	926	2	Y	57	32	1			173
							63	9									
12	982	N	982	-0-	-0-	-0-	30	1	916	2	Y	32	176	1			29
							1	4	35	9							
*01	1106	N	1106	-0-	-0-	-0-	29	1	1053	2	Y	22					51
							24	9									

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	118	-0-	-37	-0-	11	1	107	2	Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	124	N	78	-0-	-46	-0-	6	1	72	2	Y	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	21	1	186	2	Y	5	3	1			2
							6	9									
12	185	N	185	-0-	-0-	-0-	12	1	172	2	Y	1	1	1			2
							1	9									
01	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					2

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	4341	-0-	-1239	-0-	131	1	4133	2	Y	70	177	1			50
							77	9									
09	5400	X	4639	-0-	-761	-0-	149	1	4357	2	Y	121					171
							133	9									
10	5580	X	-0-	-0-	-5580	-0-					Y	136	169	1			138
11	7021	X	7021	-0-	-0-	-0-	205	1	6667	2	Y	135	182	1			91
							149	9									
12	6890	X	6890	-0-	-0-	-0-	214	1	6588	2	Y	76					167
							4	4	84	9							
*01	7389	X	7389	-0-	-0-	-0-	192	1	7062	2	Y	123	179	1			111
							135	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6372	X	6372	-0-	-0-	-0-	192	1	6090	2	Y	82	48	1			80
							90	9									
09	6608	X	6608	-0-	-0-	-0-	200	1	6323	2	Y	77	100	1			57
							85	9									
10	5890	X	-0-	-0-	-5890	-0-					Y	83					140
11	6358	X	6358	-0-	-0-	-0-	186	1	6051	2	Y	110	167	1			83
							121	9									
12	6108	X	6108	-0-	-0-	-0-	188	1	5799	2	Y	107	96	1			94
							3	4	118	9							
01	5890	X	5767	-0-	-123	-0-	150	1	5516	2	Y	92	74	1			112
							101	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5050	X	5050	-0-	-0-	-0-	152	1	4808	2	Y	82	48	1			80
							90	9									
09	5235	X	5235	-0-	-0-	-0-	158	1	4992	2	Y	77	100	1			57
							85	9									
10	4650	X	-0-	-0-	-4650	-0-					Y	83					140
11	5045	X	5045	-0-	-0-	-0-	147	1	4777	2	Y	110	167	1			83
							121	9									
12	4848	X	4848	-0-	-0-	-0-	149	1	4578	2	Y	107	96	1			94
							3	4	118	9							
*01	4670	X	4670	-0-	-0-	-0-	121	1	4442	2	Y	97	74	1			117
							107	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	205	-0-	-12	-0-	19	1	186	2	Y	-0-					29
09	210	N	-0-	-0-	-210	-0-					Y	-0-					29
10	217	N	203	-0-	-14	-0-	17	1	186	2	Y	-0-					29
*11	389	N	389	-0-	-0-	-0-	40	1	349	2	Y	-0-					29
*12	344	N	344	-0-	-0-	-0-	22	1	322	2	Y	-0-					29
01	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					29

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7548	X	7548	-0-	-0-	-0-	698	1	6840	2	N	9					128
							10	9									
*09	14759	X	14759	-0-	-0-	-0-	1219	1	13512	2	N	25					153
							28	9									
*10	7576	X	7576	-0-	-0-	-0-	303	1	7183	2	N	82	184	1			51
							90	9									
*11	6025	X	6025	-0-	-0-	-0-	592	1	5155	2	N	253	143	1			161
							278	9									
*12	6548	X	6548	-0-	-0-	-0-	397	1	5885	2	N	242	244	1			159
							266	9									
01	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					159

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2168	-0-	-622	-0-	201	1	1967	2	N	-0-					209
09	750	X	-0-	-0-	-750	-0-					N	25					234
10	1993	X	1993	-0-	-0-	-0-	161	1	1801	2	N	28	187	1			75
							31	9									
*11	6677	X	6677	-0-	-0-	-0-	670	1	5833	2	N	158	75	1			158
							174	9									
12	6041	X	6041	-0-	-0-	-0-	374	1	5538	2	N	117	47	1			228
							129	9									
01	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					228

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1440	-0-	-17	-0-	133	1	1307	2	N	-0-					17
09	1320	N	-0-	-0-	-1320	-0-					N	-0-					17
10	1581	N	1185	-0-	-396	-0-	97	1	1088	2	N	-0-	7	1			10
*11	1380	N	814	-0-	-566	-0-	80	1	698	2	N	33	23	1			20
							36	9									
12	699	N	699	-0-	-0-	-0-	43	1	644	2	N	11	6	1			25
							12	9									
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					25

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5095	X	5095	-0-	-0-	-0-	152	1	4808	2	Y	123	72	1			119
							135	9									
09	5279	X	5279	-0-	-0-	-0-	158	1	4992	2	Y	117	150	1			86
							129	9									
10	4650	X	-0-	-0-	-4650	-0-					Y	124					210
11	5104	X	5104	-0-	-0-	-0-	147	1	4777	2	Y	164	250	1			124
							180	9									
12	4907	X	4907	-0-	-0-	-0-	149	1	4578	2	Y	161	144	1			141
							3	4	177	9							
*01	4719	X	4719	-0-	-0-	-0-	121	1	4442	2	Y	142	110	1			173
							156	9									

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11904	X	9861	-0-	-2043	-0-	910	1	8920	2	N	28					386
							31	9									
09	11520	X	-0-	-0-	-11520	-0-					N	78					464
10	11904	X	8332	-0-	-3572	-0-	680	1	7621	2	N	28	175	1			317
							31	9									
*11	11160	X	10143	-0-	-1017	-0-	1017	1	8853	2	N	248	73	1			492
							273	9									
12	11532	X	8792	-0-	-2740	-0-	547	1	8101	2	N	131	71	1			552
							144	9									
01	9858	X	NO RPT	-0-	-9858	-0-					N	NO RPT					552

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	613	-0-	-131	-0-	56	1	550	2	N	6					33
							7	9									
09	720	N	-0-	-0-	-720	-0-					N	60					93
10	713	N	598	-0-	-115	-0-	48	1	542	2	N	7					100
							8	9									
*11	668	N	668	-0-	-0-	-0-	67	1	581	2	N	18	13	1			105
							20	9									
12	582	N	582	-0-	-0-	-0-	36	1	537	2	N	8	5	1			108
							9	9									
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					108

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	GRIERSON STATE				WELL #: 2	RRCID -> 169058	COMPL. DATE 04/19/1998					TOTAL DEPTH 9186		PERF. 8909 - 8934			
08	872	N	872	-0-	-0-	-0-	26	1	823	2	Y	21					200
							23	9									
09	750	N	635	-0-	-115	-0-	15	1	573	2	Y	43	178	1			65
							47	9									
10	775	N	-0-	-0-	-775	-0-					Y	34					99
11	1050	N	1050	-0-	-0-	-0-	29	1	926	2	Y	86	158	1			27
							95	9									
12	1022	N	1022	-0-	-0-	-0-	30	1	916	2	Y	68					95
							1	4	75	9							
*01	1132	N	1132	-0-	-0-	-0-	29	1	1053	2	Y	45					140
							50	9									
	THOMPSON, J. CLEO				855610												
	UNIVERSITY 6-6				WELL #: 1	RRCID -> 186344	COMPL. DATE 10/31/2001					TOTAL DEPTH 9017		PERF. 8690 - 8791			
08	4371	X	3229	-0-	-1142	-0-	3216	2	13	9	N	12					167
09	4230	X	3259	-0-	-971	-0-	2961	2	298	9	N	271					438
10	4414	X	4414	-0-	-0-	-0-	4206	2	208	9	N	189	340	1			287
11	4390	X	4390	-0-	-0-	-0-	4214	2	176	9	N	160	188	1			259
12	4434	X	4434	-0-	-0-	-0-	4268	2	166	9	N	151	188	1			222
01	4185	X	2646	-0-	-1539	-0-	2521	2	125	9	N	114	183	1			153

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

08	487	N	487	-0-	-0-	-0-	481	3	6	9	Y	5	87	1			5
09	455	N	455	-0-	-0-	-0-	453	3	2	9	Y	2					7
10	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					7
11	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					7
12	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					7
01	403	N	335	-0-	-68	-0-	335	3			Y	-0-					7
	STATE UNIVERSITY "FQ"				WELL #: 1	RRCID -> 120437	COMPL. DATE 07/21/1985					TOTAL DEPTH 7980		PERF. 7005 - 7311			
08	386	N	386	-0-	-0-	-0-	384	3	2	9	Y	2					66
09	358	N	358	-0-	-0-	-0-	356	3	2	9	Y	2					68
10	341	N	314	-0-	-27	-0-	314	3			Y	-0-					68
11	360	N	295	-0-	-65	-0-	295	3			Y	-0-					68
12	372	N	350	-0-	-22	-0-	350	3			Y	-0-					68
01	310	N	170	-0-	-140	-0-	170	3			Y	-0-					68
	STATE UNIVERSITY "FO"				WELL #: 2	RRCID -> 141305	COMPL. DATE 04/24/1992					TOTAL DEPTH 7361		PERF. 6983 - 7283			
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					118
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					118
10	372	N	212	-0-	-160	-0-	212	3			N	-0-					118
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					118
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					118
01	217	N	142	-0-	-75	-0-	142	3			N	-0-					118

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	315	-0-	-26	-0-	309	3	6	9	Y	5					103
09	270	N	176	-0-	-94	-0-	173	3	3	9	Y	3					106
10	341	N	325	-0-	-16	-0-	324	3	1	9	Y	1					107
11	407	N	407	-0-	-0-	-0-	406	3	1	9	Y	1					108
12	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					108
*01	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					108

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	716	-0-	-121	-0-	710	3	6	9	Y	5	86	1			14
09	930	N	688	-0-	-242	-0-	685	3	3	9	Y	3					17
10	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					17
11	690	N	514	-0-	-176	-0-	514	3			Y	-0-					17
12	713	N	425	-0-	-288	-0-	425	3			Y	-0-					17
01	868	N	524	-0-	-344	-0-	524	3			Y	-0-					17

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	201	-0-	-202	-0-	201	2			N	-0-					21
09	399	N	399	-0-	-0-	-0-	399	2			N	-0-					21
10	445	N	445	-0-	-0-	-0-	445	2			N	-0-					21
11	428	N	428	-0-	-0-	-0-	428	2			N	-0-					21
12	403	N	380	-0-	-23	-0-	380	2			N	-0-					21
01	434	N	345	-0-	-89	-0-	345	2			N	-0-					2

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					86
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					86
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					86
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					86
*01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					6

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					5
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					5
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					5
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					5
*01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

08	558	X	533	-0-	-25	-0-	533	2			N	-0-					-0-
09	540	X	483	-0-	-57	-0-	483	2			N	-0-					-0-
10	558	X	523	-0-	-35	-0-	523	2			N	-0-					-0-
11	540	X	489	-0-	-51	-0-	489	2			N	-0-					-0-
12	558	X	506	-0-	-52	-0-	506	2			N	-0-					-0-
01	527	X	457	-0-	-70	-0-	457	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

08	930	X	924	-0-	-6	-0-	924	2			N	-0-					-0-
09	900	X	894	-0-	-6	-0-	894	2			N	-0-					-0-
10	930	X	902	-0-	-28	-0-	902	2			N	-0-					-0-
11	900	X	858	-0-	-42	-0-	858	2			N	-0-					-0-
12	930	X	883	-0-	-47	-0-	883	2			N	-0-					-0-
01	930	X	826	-0-	-104	-0-	826	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

08	310	X	264	-0-	-46	-0-	264	2			N	-0-					52
09	300	X	270	-0-	-30	-0-	270	2			N	-0-					52
10	310	X	298	-0-	-12	-0-	297	2	1	9	N	1					53
11	325	X	325	-0-	-0-	-0-	323	2	2	9	N	2					55
12	330	X	330	-0-	-0-	-0-	329	2	1	9	N	1					56
*01	321	X	321	-0-	-0-	-0-	318	2	3	9	N	3					59

HARRIETT (HARKEY) 39212 450 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
ACOCK OPERATING LIMITED 003596
BYNUM WELL #: 2 RRCID -> 275719 COMPL. DATE 07/19/2014 TOTAL DEPTH 5135 PERF. 4518 - 4534

07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	4060		-0-	-0-	-4060	-0-					N	-0-					-0-
09	30450		-0-	-0-	-30450	-0-					N	-0-					-0-
10	31465		-0-	-0-	-31465	-0-					N	-0-					-0-
11	30450		-0-	-0-	-30450	-0-					N	-0-					-0-
12	31465		-0-	-0-	-31465	-0-					N	-0-					-0-
01	31465		-0-	-0-	-31465	-0-					N	-0-					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

08	DLQ G-10		58	-0-	58	293	57	2	1	9	Y	1					65
09	DLQ G-10		57	-0-	57	350	56	2	1	9	Y	1					66
10	406	R	56	-0-	-350	-0-	56	2			Y	-0-					66
11	60	#	43	-0-	-17	-0-	42	2	1	9	Y	1					67
12	62	#	8	-0-	-54	-0-	8	2			Y	-0-					67
01	62	#	5	-0-	-57	-0-	5	2			Y	-0-					67

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTGROVE (HARKEY) 39458 230 NON-ASSOCIATED ONE WELL CNTY: CONCHO
AGNEW, DARRELL W. 008723
NOELKE WELL #: 1 RRCID -> 202330 COMPL. DATE 04/21/2004 TOTAL DEPTH 2441 PERF. 2345 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
10	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*12	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
01	713	N	491	-0-	-222	-0-	491	3			N	-0-					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. 130383
SALEWSKY, RAYMOND WELL #: 1A RRCID -> 193216 COMPL. DATE 10/16/2002 TOTAL DEPTH 1093 PERF. 1044 - 1093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALESWKY, RAYMOND WELL #: 3 RRCID -> 210018 COMPL. DATE 03/24/2005 TOTAL DEPTH 2994 PERF. 1018 - 1028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0-	-0-	82	1	528	3	N	-0-					-0-
09	969	N	969	-0-	-0-	-0-	135	1	834	3	N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	79	1	544	3	N	-0-					-0-
11	600	N	558	-0-	-42	-0-	70	1	488	3	N	-0-					-0-
12	992	N	652	-0-	-340	-0-	80	1	572	3	N	-0-					-0-
01	620	N	546	-0-	-74	-0-	71	1	475	3	N	-0-					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
STALEY OPERATING CO. 811415
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	204	-0-	-447	-0-	204	2			N	-0-					140
09	300	N	238	-0-	-62	-0-	236	2	2	9	N	2					142
10	319	N	319	-0-	-0-	-0-	317	2	2	9	N	2					144
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					144
12	442	N	442	-0-	-0-	-0-	440	2	2	9	N	2					146
*01	704	N	704	-0-	-0-	-0-	702	2	2	9	N	2					148

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	R	654	-0-	-0-	-0-	654	3			N	-0-					-0-
09	829	R	829	-0-	-0-	-0-	829	3			N	-0-					-0-
10	824	R	824	-0-	-0-	-0-	824	3			N	-0-					-0-
11	764	R	764	-0-	-0-	-0-	764	3			N	-0-					-0-
12	868	#	775	-0-	-93	-0-	775	3			N	-0-					-0-
01	868	#	688	-0-	-180	-0-	688	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
09	510	N	433	-0-	-77	-0-	77	1	356	2	N	-0-					-0-
10	558	N	504	-0-	-54	-0-	88	1	416	2	N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	119	1	505	2	N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	123	1	489	2	N	-0-					-0-
*01	613	N	613	-0-	-0-	-0-	125	1	488	2	N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	69	1	368	2	N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	105	1	426	2	N	-0-					-0-
10	496	N	468	-0-	-28	-0-	73	1	395	2	N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	100	1	481	2	N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	120	1	478	2	N	-0-					-0-
*01	638	N	638	-0-	-0-	-0-	142	1	496	2	N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
RHONDA OPERATING COMPANY 706300
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
09	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
11	990	N	944	-0-	-46	-0-	944	2			N	-0-					-0-
12	1054	N	959	-0-	-95	-0-	959	2			N	-0-					-0-
01	992	N	957	-0-	-35	-0-	957	2			N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	775	N	634	-0-	-141	-0-	14	1	620	3	Y	-0-	2	1			-0-
*04	780	N	605	-0-	-175	-0-	14	1	591	3	Y	-0-					-0-
05	806	N	598	-0-	-208	-0-	12	1	586	3	Y	-0-					-0-
*06	600	N	488	-0-	-112	-0-	13	1	475	3	Y	-0-					-0-
*07	620	N	571	-0-	-49	-0-	11	1	560	3	Y	-0-					-0-
08	888	N	888	-0-	-0-	-0-	20	1	868	3	Y	-0-					-0-
*09	1174	N	1174	-0-	-0-	-0-	26	1	1148	3	Y	-0-					-0-
*10	1330	N	1330	-0-	-0-	-0-	30	1	1300	3	Y	-0-					-0-
*11	1186	N	1186	-0-	-0-	-0-	22	1	1164	3	Y	-0-					-0-
*12	1097	N	1097	-0-	-0-	-0-	23	1	1074	3	Y	-0-					-0-
*01	1069	N	1069	-0-	-0-	-0-	21	1	1048	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	434	N	345	-0-	-89	-0-	7	1	338	3	Y	-0-					-0-
*04	510	N	338	-0-	-172	-0-	8	1	330	3	Y	-0-					-0-
05	496	N	353	-0-	-143	-0-	7	1	346	3	Y	-0-					-0-
*06	330	N	166	-0-	-164	-0-	4	1	162	3	Y	-0-					-0-
*07	341	N	198	-0-	-143	-0-	4	1	194	3	Y	-0-					-0-
08	367	N	367	-0-	-0-	-0-	8	1	359	3	Y	-0-					-0-
*09	393	N	393	-0-	-0-	-0-	9	1	384	3	Y	-0-					-0-
*10	325	N	325	-0-	-0-	-0-	7	1	318	3	Y	-0-					-0-
*11	412	N	412	-0-	-0-	-0-	8	1	404	3	Y	-0-					-0-
*12	459	N	459	-0-	-0-	-0-	10	1	449	3	Y	-0-					-0-
*01	463	N	463	-0-	-0-	-0-	9	1	454	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	425	N	425	-0-	-0-	-0-	9	1	405	3	Y	10	11	1			2
							11	9									
*04	420	N	149	-0-	-271	-0-	3	1	142	3	Y	4	5	1			1
							4	9									
05	552	N	552	-0-	-0-	-0-	11	1	537	3	Y	4	4	1			1
							4	9									
*06	504	N	504	-0-	-0-	-0-	13	1	487	3	Y	4	4	1			1
							4	9									
*07	495	N	495	-0-	-0-	-0-	9	1	474	3	Y	11	8	1			4
							12	9									
08	479	N	479	-0-	-0-	-0-	10	1	455	3	Y	13	14	1			3
							14	9									
*09	460	N	460	-0-	-0-	-0-	10	1	433	3	Y	15	13	1			5
							17	9									
*10	463	N	463	-0-	-0-	-0-	10	1	436	3	Y	15	15	1			5
							17	9									
*11	447	N	447	-0-	-0-	-0-	8	1	425	3	Y	13	16	1			2
							14	9									
*12	456	N	456	-0-	-0-	-0-	9	1	432	3	Y	14	11	1			5
							15	9									
*01	372	N	372	-0-	-0-	-0-	7	1	351	3	Y	13	14	1			4
							14	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	527	N	495	-0-	-32	-0-	10	1	474	3	Y	10	11	1		2
							11	9								
*04	510	N	471	-0-	-39	-0-	11	1	454	3	Y	5	6	1		1
							6	9								
05	527	N	472	-0-	-55	-0-	9	1	459	3	Y	4	4	1		1
							4	9								
*06	480	N	464	-0-	-16	-0-	12	1	448	3	Y	4	4	1		1
							4	9								
*07	496	N	475	-0-	-21	-0-	9	1	453	3	Y	12	9	1		4
							13	9								
08	465	N	440	-0-	-25	-0-	9	1	417	3	Y	13	14	1		3
							14	9								
*09	450	N	450	-0-	-0-	-0-	9	1	424	3	Y	15	13	1		5
							17	9								
*10	468	N	468	-0-	-0-	-0-	10	1	441	3	Y	15	15	1		5
							17	9								
*11	431	N	431	-0-	-0-	-0-	8	1	409	3	Y	13	16	1		2
							14	9								
*12	465	N	442	-0-	-23	-0-	9	1	418	3	Y	14	11	1		5
							15	9								
01	465	N	445	-0-	-20	-0-	8	1	420	3	Y	15	15	1		5
							17	9								

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	775	N	724	-0-	-51	-0-	15	1	698	3	Y	10	11	1		2
							11	9								
*04	750	N	684	-0-	-66	-0-	16	1	662	3	Y	5	6	1		1
							6	9								
05	807	N	807	-0-	-0-	-0-	16	1	787	3	Y	4	4	1		1
							4	9								
*06	785	N	785	-0-	-0-	-0-	20	1	761	3	Y	4	4	1		1
							4	9								
*07	813	N	813	-0-	-0-	-0-	16	1	784	3	Y	12	9	1		4
							13	9								
08	787	N	787	-0-	-0-	-0-	17	1	756	3	Y	13	14	1		3
							14	9								
*09	780	N	722	-0-	-58	-0-	15	1	690	3	Y	15	13	1		5
							17	9								
*10	806	N	708	-0-	-98	-0-	15	1	676	3	Y	15	15	1		5
							17	9								
*11	750	N	680	-0-	-70	-0-	12	1	654	3	Y	13	16	1		2
							14	9								
*12	744	N	619	-0-	-125	-0-	13	1	591	3	Y	14	11	1		5
							15	9								
01	713	N	647	-0-	-66	-0-	12	1	618	3	Y	15	15	1		5
							17	9								

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	94	N	94	-0-	-0-	-0-	2	1	81	3	Y	10	10	1			2
							11	9									
*04	257	N	257	-0-	-0-	-0-	6	1	245	3	Y	5	6	1			1
							6	9									
05	343	N	343	-0-	-0-	-0-	7	1	332	3	Y	4	4	1			1
							4	9									
*06	336	N	336	-0-	-0-	-0-	9	1	323	3	Y	4	4	1			1
							4	9									
*07	342	N	342	-0-	-0-	-0-	6	1	324	3	Y	11	8	1			4
							12	9									
08	345	N	345	-0-	-0-	-0-	7	1	324	3	Y	13	14	1			3
							14	9									
*09	336	N	336	-0-	-0-	-0-	7	1	312	3	Y	15	13	1			5
							17	9									
*10	341	N	341	-0-	-0-	-0-	7	1	317	3	Y	15	15	1			5
							17	9									
*11	330	N	319	-0-	-11	-0-	6	1	299	3	Y	13	16	1			2
							14	9									
*12	341	N	322	-0-	-19	-0-	6	1	301	3	Y	14	11	1			5
							15	9									
01	341	N	316	-0-	-25	-0-	6	1	296	3	Y	13	14	1			4
							14	9									

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	671	N	671	-0-	-0-	-0-	14	1	646	3	Y	10	11	1			2
							11	9									
*04	690	N	513	-0-	-177	-0-	12	1	495	3	Y	5	6	1			1
							6	9									
05	775	N	592	-0-	-183	-0-	12	1	576	3	Y	4	4	1			1
							4	9									
*06	786	N	786	-0-	-0-	-0-	20	1	762	3	Y	4	4	1			1
							4	9									
*07	703	N	703	-0-	-0-	-0-	13	1	677	3	Y	12	9	1			4
							13	9									
08	602	N	602	-0-	-0-	-0-	13	1	575	3	Y	13	14	1			3
							14	9									
*09	690	N	532	-0-	-158	-0-	11	1	504	3	Y	15	13	1			5
							17	9									
*10	713	N	604	-0-	-109	-0-	13	1	581	3	Y	9	11	1			3
							10	9									
*11	570	N	517	-0-	-53	-0-	10	1	507	3	Y	-0-	3	1			-0-
*12	634	N	634	-0-	-0-	-0-	13	1	621	3	Y	-0-					-0-
01	589	N	540	-0-	-49	-0-	10	1	530	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1660	N	1660	-0-		-0-	-0-	35	1	1614	3	Y	10	11	1			2
								11	9									
*04	1050	N	1050	-0-		-0-	-0-	25	1	1019	3	Y	5	6	1			1
								6	9									
05	1430	N	1430	-0-		-0-	-0-	29	1	1397	3	Y	4	4	1			1
								4	9									
*06	1533	N	1533	-0-		-0-	-0-	40	1	1489	3	Y	4	4	1			1
								4	9									
*07	1542	N	1542	-0-		-0-	-0-	30	1	1499	3	Y	12	9	1			4
								13	9									
08	2256	N	2256	-0-		-0-	-0-	50	1	2192	3	Y	13	14	1			3
								14	9									
*09	1951	N	1951	-0-		-0-	-0-	42	1	1892	3	Y	15	13	1			5
								17	9									
*10	2392	N	2392	-0-		-0-	-0-	53	1	2322	3	Y	15	15	1			5
								17	9									
*11	2676	N	2676	-0-		-0-	-0-	50	1	2612	3	Y	13	16	1			2
								14	9									
*12	2417	N	2417	-0-		-0-	-0-	51	1	2351	3	Y	14	11	1			5
								15	9									
*01	2313	N	2313	-0-		-0-	-0-	44	1	2252	3	Y	15	15	1			5
								17	9									

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1101	N	1101	-0-		-0-	-0-	23	1	1067	3	Y	10	11	1			2
								11	9									
*04	996	N	996	-0-		-0-	-0-	24	1	966	3	Y	5	6	1			1
								6	9									
05	930	N	872	-0-		-58	-0-	17	1	851	3	Y	4	4	1			1
								4	9									
*06	900	N	819	-0-		-81	-0-	21	1	794	3	Y	4	4	1			1
								4	9									
*07	930	N	882	-0-		-48	-0-	17	1	853	3	Y	11	8	1			4
								12	9									
08	907	N	907	-0-		-0-	-0-	20	1	873	3	Y	13	14	1			3
								14	9									
*09	791	N	791	-0-		-0-	-0-	17	1	757	3	Y	15	13	1			5
								17	9									
*10	806	N	768	-0-		-38	-0-	17	1	734	3	Y	15	15	1			5
								17	9									
*11	780	N	665	-0-		-115	-0-	12	1	639	3	Y	13	16	1			2
								14	9									
*12	1108	N	1108	-0-		-0-	-0-	23	1	1071	3	Y	13	10	1			5
								14	9									
*01	1393	N	1393	-0-		-0-	-0-	26	1	1350	3	Y	15	15	1			5
								17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	620	N	511	-0-	-109	-0-	11	1	489	3	Y	10	11	1			2
							11	9									
*04	703	N	703	-0-	-0-	-0-	17	1	680	3	Y	5	6	1			1
							6	9									
05	627	N	627	-0-	-0-	-0-	13	1	610	3	Y	4	4	1			1
							4	9									
*06	601	N	601	-0-	-0-	-0-	15	1	582	3	Y	4	4	1			1
							4	9									
*07	620	N	484	-0-	-136	-0-	9	1	463	3	Y	11	8	1			4
							12	9									
08	717	N	717	-0-	-0-	-0-	16	1	687	3	Y	13	14	1			3
							14	9									
*09	628	N	628	-0-	-0-	-0-	13	1	598	3	Y	15	13	1			5
							17	9									
*10	632	N	632	-0-	-0-	-0-	14	1	601	3	Y	15	15	1			5
							17	9									
*11	600	N	516	-0-	-84	-0-	9	1	493	3	Y	13	16	1			2
							14	9									
*12	620	N	574	-0-	-46	-0-	12	1	548	3	Y	13	10	1			5
							14	9									
01	620	N	592	-0-	-28	-0-	11	1	564	3	Y	15	15	1			5
							17	9									

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

*03	837	N	600	-0-	-237	-0-	13	1	587	3	Y	-0-	2	1			-0-
*04	750	N	544	-0-	-206	-0-	13	1	531	3	Y	-0-					-0-
05	713	N	537	-0-	-176	-0-	11	1	526	3	Y	-0-					-0-
*06	570	N	476	-0-	-94	-0-	12	1	464	3	Y	-0-					-0-
*07	592	N	592	-0-	-0-	-0-	11	1	581	3	Y	-0-					-0-
08	527	N	416	-0-	-111	-0-	9	1	407	3	Y	-0-					-0-
*09	480	N	99	-0-	-381	-0-	2	1	97	3	Y	-0-					-0-
*10	798	N	798	-0-	-0-	-0-	18	1	780	3	Y	-0-					-0-
*11	825	N	825	-0-	-0-	-0-	15	1	810	3	Y	-0-					-0-
*12	617	N	617	-0-	-0-	-0-	13	1	604	3	Y	-0-					-0-
*01	606	N	606	-0-	-0-	-0-	12	1	594	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

*03	878	N	878	-0-	-0-	-0-	19	1	848	3	Y	10	11	1			2
							11	9									
*04	988	N	988	-0-	-0-	-0-	24	1	958	3	Y	5	6	1			1
							6	9									
05	1051	N	1051	-0-	-0-	-0-	21	1	1026	3	Y	4	4	1			1
							4	9									
*06	1014	N	1014	-0-	-0-	-0-	26	1	984	3	Y	4	4	1			1
							4	9									
*07	992	N	992	-0-	-0-	-0-	19	1	961	3	Y	11	8	1			4
							12	9									
08	981	N	981	-0-	-0-	-0-	22	1	953	3	Y	5	8	1			1
							6	9									
*09	1020	N	893	-0-	-127	-0-	19	1	874	3	Y	-0-	1	1			-0-
*10	992	N	913	-0-	-79	-0-	20	1	893	3	Y	-0-					-0-
*11	960	N	878	-0-	-82	-0-	16	1	862	3	Y	-0-					-0-
*12	930	N	875	-0-	-55	-0-	18	1	857	3	Y	-0-					-0-
01	899	N	857	-0-	-42	-0-	16	1	841	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1055	N	1055	-0-	-0-	-0-	22	1	1022	3	Y	10	11	1			2
							11	9									
*04	930	N	866	-0-	-64	-0-	21	1	839	3	Y	5	6	1			1
							6	9									
05	961	N	869	-0-	-92	-0-	17	1	848	3	Y	4	4	1			1
							4	9									
*06	930	N	865	-0-	-65	-0-	22	1	839	3	Y	4	4	1			1
							4	9									
*07	899	N	868	-0-	-31	-0-	17	1	838	3	Y	12	9	1			4
							13	9									
08	868	N	841	-0-	-27	-0-	18	1	809	3	Y	13	14	1			3
							14	9									
*09	840	N	811	-0-	-29	-0-	17	1	777	3	Y	15	13	1			5
							17	9									
*10	868	N	837	-0-	-31	-0-	18	1	807	3	Y	11	12	1			4
							12	9									
*11	1043	N	1043	-0-	-0-	-0-	19	1	1010	3	Y	13	15	1			2
							14	9									
*12	887	N	887	-0-	-0-	-0-	18	1	854	3	Y	14	11	1			5
							15	9									
*01	839	N	839	-0-	-0-	-0-	16	1	806	3	Y	15	15	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

*03	775	N	636	-0-	-139	-0-	14	1	622	3	Y	-0-	1	1			-0-
*04	750	N	598	-0-	-152	-0-	14	1	584	3	Y	-0-					-0-
05	775	N	610	-0-	-165	-0-	12	1	598	3	Y	-0-					-0-
*06	630	N	536	-0-	-94	-0-	14	1	522	3	Y	-0-					-0-
*07	691	N	691	-0-	-0-	-0-	13	1	678	3	Y	-0-					-0-
08	654	N	654	-0-	-0-	-0-	14	1	640	3	Y	-0-					-0-
*09	655	N	655	-0-	-0-	-0-	14	1	641	3	Y	-0-					-0-
*10	639	N	639	-0-	-0-	-0-	14	1	625	3	Y	-0-					-0-
*11	620	N	620	-0-	-0-	-0-	12	1	608	3	Y	-0-					-0-
*12	648	N	648	-0-	-0-	-0-	14	1	634	3	Y	-0-					-0-
*01	641	N	641	-0-	-0-	-0-	12	1	629	3	Y	-0-					-0-

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

*03	1116	N	692	-0-	-424	-0-	15	1	667	3	Y	9	10	1			2
							10	9									
*04	1110	N	1000	-0-	-110	-0-	24	1	970	3	Y	5	6	1			1
							6	9									
05	1119	N	1119	-0-	-0-	-0-	22	1	1093	3	Y	4	4	1			1
							4	9									
*06	1119	N	1119	-0-	-0-	-0-	29	1	1086	3	Y	4	4	1			1
							4	9									
*07	1120	N	1120	-0-	-0-	-0-	21	1	1086	3	Y	12	9	1			4
							13	9									
08	1116	N	1113	-0-	-3	-0-	24	1	1075	3	Y	13	14	1			3
							14	9									
*09	1058	N	1058	-0-	-0-	-0-	23	1	1018	3	Y	15	13	1			5
							17	9									
*10	1085	N	1067	-0-	-18	-0-	23	1	1027	3	Y	15	15	1			5
							17	9									
*11	1050	N	1021	-0-	-29	-0-	19	1	988	3	Y	13	16	1			2
							14	9									
*12	1085	N	1002	-0-	-83	-0-	21	1	966	3	Y	14	11	1			5
							15	9									
01	1054	N	1035	-0-	-19	-0-	20	1	998	3	Y	15	15	1			5
							17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	417	N	417	-0-	-0-	-0-	9	1	408	3	Y	-0-					-0-
*04	450	N	359	-0-	-91	-0-	9	1	350	3	Y	-0-					-0-
05	465	N	367	-0-	-98	-0-	7	1	360	3	Y	-0-					-0-
*06	390	N	371	-0-	-19	-0-	10	1	361	3	Y	-0-					-0-
*07	372	N	326	-0-	-46	-0-	6	1	320	3	Y	-0-					-0-
08	372	N	305	-0-	-67	-0-	7	1	298	3	Y	-0-					-0-
*09	396	N	396	-0-	-0-	-0-	9	1	387	3	Y	-0-					-0-
*10	341	N	328	-0-	-13	-0-	7	1	321	3	Y	-0-					-0-
*11	360	N	360	-0-	-0-	-0-	7	1	353	3	Y	-0-					-0-
*12	374	N	374	-0-	-0-	-0-	8	1	366	3	Y	-0-					-0-
01	341	N	282	-0-	-59	-0-	5	1	277	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	341	N	309	-0-	-32	-0-	7	1	302	3	Y	-0-	1	1			-0-
*04	315	N	315	-0-	-0-	-0-	8	1	307	3	Y	-0-					-0-
05	313	N	313	-0-	-0-	-0-	6	1	307	3	Y	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	8	1	293	3	Y	-0-					-0-
*07	341	N	291	-0-	-50	-0-	6	1	285	3	Y	-0-					-0-
08	310	N	308	-0-	-2	-0-	7	1	301	3	Y	-0-					-0-
*09	300	N	294	-0-	-6	-0-	6	1	288	3	Y	-0-					-0-
*10	303	N	303	-0-	-0-	-0-	7	1	296	3	Y	-0-					-0-
*11	300	N	297	-0-	-3	-0-	6	1	291	3	Y	-0-					-0-
*12	310	N	301	-0-	-9	-0-	6	1	295	3	Y	-0-					-0-
01	310	N	292	-0-	-18	-0-	6	1	286	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	691	N	691	-0-	-0-	-0-	15 11	1 9	665	3	Y	10	11	1			2
*04	690	N	386	-0-	-304	-0-	9 6	1 9	371	3	Y	5	6	1			1
05	751	N	751	-0-	-0-	-0-	15 4	1 9	732	3	Y	4	4	1			1
*06	715	N	715	-0-	-0-	-0-	18 4	1 9	693	3	Y	4	4	1			1
*07	705	N	705	-0-	-0-	-0-	13 13	1 9	679	3	Y	12	9	1			4
08	744	N	694	-0-	-50	-0-	15 14	1 9	665	3	Y	13	14	1			3
*09	690	N	671	-0-	-19	-0-	14 17	1 9	640	3	Y	15	13	1			5
*10	713	N	676	-0-	-37	-0-	15 17	1 9	644	3	Y	15	15	1			5
*11	660	N	638	-0-	-22	-0-	12 14	1 9	612	3	Y	13	16	1			2
*12	682	N	531	-0-	-151	-0-	11 15	1 9	505	3	Y	14	11	1			5
01	682	N	442	-0-	-240	-0-	8 17	1 9	417	3	Y	15	15	1			5

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1178	N	1102	-0-		-76	-0-		23	1	1068	3	Y	10	11	1			2
									11	9									
*04	1170	N	1067	-0-		-103	-0-		25	1	1036	3	Y	5	6	1			1
									6	9									
05	1380	N	1380	-0-		-0-	-0-		28	1	1348	3	Y	4	4	1			1
									4	9									
*06	1238	N	1238	-0-		-0-	-0-		32	1	1202	3	Y	4	4	1			1
									4	9									
*07	1231	N	1231	-0-		-0-	-0-		24	1	1194	3	Y	12	9	1			4
									13	9									
08	1254	N	1254	-0-		-0-	-0-		27	1	1213	3	Y	13	14	1			3
									14	9									
*09	1230	N	1207	-0-		-23	-0-		26	1	1164	3	Y	15	13	1			5
									17	9									
*10	1240	N	1227	-0-		-13	-0-		27	1	1183	3	Y	15	15	1			5
									17	9									
*11	1200	N	1169	-0-		-31	-0-		22	1	1133	3	Y	13	16	1			2
									14	9									
*12	1240	N	1185	-0-		-55	-0-		25	1	1145	3	Y	14	11	1			5
									15	9									
01	1240	N	1073	-0-		-167	-0-		20	1	1036	3	Y	15	15	1			5
									17	9									

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

*03	640	N	640	-0-		-0-	-0-		14	1	615	3	Y	10	11	1			2
									11	9									
*04	677	N	677	-0-		-0-	-0-		16	1	655	3	Y	5	6	1			1
									6	9									
05	679	N	679	-0-		-0-	-0-		14	1	661	3	Y	4	4	1			1
									4	9									
*06	609	N	609	-0-		-0-	-0-		16	1	589	3	Y	4	4	1			1
									4	9									
*07	620	N	613	-0-		-7	-0-		12	1	588	3	Y	12	9	1			4
									13	9									
08	620	N	597	-0-		-23	-0-		13	1	570	3	Y	13	14	1			3
									14	9									
*09	600	N	588	-0-		-12	-0-		12	1	559	3	Y	15	13	1			5
									17	9									
*10	620	N	602	-0-		-18	-0-		13	1	572	3	Y	15	15	1			5
									17	9									
*11	571	N	571	-0-		-0-	-0-		10	1	549	3	Y	11	14	1			2
									12	9									
*12	620	N	574	-0-		-46	-0-		12	1	562	3	Y	-0-	2	1			-0-
01	589	N	541	-0-		-48	-0-		10	1	531	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

*03	644	N	644	-0-		-0-	-0-		14	1	630	3	Y	-0-	1	1			-0-
*04	655	N	655	-0-		-0-	-0-		16	1	639	3	Y	-0-					-0-
05	691	N	691	-0-		-0-	-0-		14	1	677	3	Y	-0-					-0-
*06	722	N	722	-0-		-0-	-0-		19	1	703	3	Y	-0-					-0-
*07	802	N	802	-0-		-0-	-0-		16	1	786	3	Y	-0-					-0-
08	900	N	900	-0-		-0-	-0-		20	1	880	3	Y	-0-					-0-
*09	811	N	811	-0-		-0-	-0-		18	1	793	3	Y	-0-					-0-
*10	754	N	754	-0-		-0-	-0-		17	1	737	3	Y	-0-					-0-
*11	706	N	706	-0-		-0-	-0-		13	1	693	3	Y	-0-					-0-
*12	713	N	706	-0-		-7	-0-		15	1	691	3	Y	-0-					-0-
01	713	N	635	-0-		-78	-0-		12	1	623	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	527	N	516	-0-		-11	-0-	11	1	494	3	Y	10	11	1			2
								11	9									
*04	510	N	506	-0-		-4	-0-	12	1	488	3	Y	5	6	1			1
								6	9									
05	527	N	481	-0-		-46	-0-	10	1	467	3	Y	4	4	1			1
								4	9									
*06	510	N	473	-0-		-37	-0-	12	1	457	3	Y	4	4	1			1
								4	9									
*07	527	N	458	-0-		-69	-0-	9	1	436	3	Y	12	9	1			4
								13	9									
08	517	N	517	-0-		-0-	-0-	11	1	492	3	Y	13	14	1			3
								14	9									
*09	497	N	497	-0-		-0-	-0-	10	1	470	3	Y	15	13	1			5
								17	9									
*10	504	N	504	-0-		-0-	-0-	11	1	476	3	Y	15	15	1			5
								17	9									
*11	480	N	480	-0-		-0-	-0-	9	1	457	3	Y	13	16	1			2
								14	9									
*12	496	N	477	-0-		-19	-0-	10	1	452	3	Y	14	11	1			5
								15	9									
01	496	N	495	-0-		-1	-0-	9	1	469	3	Y	15	15	1			5
								17	9									

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

*03	392	N	392	-0-		-0-	-0-	8	1	384	3	Y	-0-					-0-
*04	360	N	360	-0-		-0-	-0-	9	1	351	3	Y	-0-					-0-
05	372	N	368	-0-		-4	-0-	7	1	361	3	Y	-0-					-0-
*06	371	N	371	-0-		-0-	-0-	10	1	361	3	Y	-0-					-0-
*07	372	N	332	-0-		-40	-0-	6	1	326	3	Y	-0-					-0-
08	387	N	387	-0-		-0-	-0-	9	1	378	3	Y	-0-					-0-
*09	360	N	337	-0-		-23	-0-	7	1	330	3	Y	-0-					-0-
*10	364	N	364	-0-		-0-	-0-	8	1	356	3	Y	-0-					-0-
*11	360	N	348	-0-		-12	-0-	7	1	341	3	Y	-0-					-0-
*12	347	N	347	-0-		-0-	-0-	7	1	340	3	Y	-0-					-0-
01	372	N	345	-0-		-27	-0-	7	1	338	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

*03	1085	N	1000	-0-		-85	-0-	21	1	968	3	Y	10	11	1			2
								11	9									
*04	990	N	785	-0-		-205	-0-	19	1	760	3	Y	5	6	1			1
								6	9									
05	1023	N	737	-0-		-286	-0-	15	1	718	3	Y	4	4	1			1
								4	9									
*06	960	N	617	-0-		-343	-0-	16	1	597	3	Y	4	4	1			1
								4	9									
*07	806	N	775	-0-		-31	-0-	15	1	749	3	Y	10	8	1			3
								11	9									
08	1061	N	1061	-0-		-0-	-0-	23	1	1024	3	Y	13	13	1			3
								14	9									
*09	992	N	992	-0-		-0-	-0-	21	1	954	3	Y	15	13	1			5
								17	9									
*10	1012	N	1012	-0-		-0-	-0-	22	1	973	3	Y	15	15	1			5
								17	9									
*11	962	N	962	-0-		-0-	-0-	18	1	930	3	Y	13	16	1			2
								14	9									
*12	1039	N	1039	-0-		-0-	-0-	22	1	1002	3	Y	14	11	1			5
								15	9									
*01	973	N	973	-0-		-0-	-0-	18	1	938	3	Y	15	15	1			5
								17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1789	N	1789	-0-	-0-	-0-	38	1	1740	3	Y	10	11	1			2
							11	9									
*04	1080	N	1080	-0-	-0-	-0-	26	1	1048	3	Y	5	6	1			1
							6	9									
05	1574	N	1574	-0-	-0-	-0-	32	1	1538	3	Y	4	4	1			1
							4	9									
*06	1519	N	1519	-0-	-0-	-0-	39	1	1476	3	Y	4	4	1			1
							4	9									
*07	1701	N	1701	-0-	-0-	-0-	33	1	1655	3	Y	12	9	1			4
							13	9									
08	1926	N	1926	-0-	-0-	-0-	42	1	1870	3	Y	13	14	1			3
							14	9									
*09	1628	N	1628	-0-	-0-	-0-	35	1	1576	3	Y	15	13	1			5
							17	9									
*10	1519	N	1085	-0-	-434	-0-	24	1	1051	3	Y	9	11	1			3
							10	9									
*11	1470	N	963	-0-	-507	-0-	18	1	930	3	Y	14	15	1			2
							15	9									
*12	1519	N	683	-0-	-836	-0-	14	1	657	3	Y	11	9	1			4
							12	9									
*01	1977	N	1977	-0-	-0-	-0-	38	1	1922	3	Y	15	14	1			5
							17	9									

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1283	N	1283	-0-	-0-	-0-	27	1	1245	3	Y	10	11	1			2
							11	9									
*04	1233	N	1233	-0-	-0-	-0-	29	1	1198	3	Y	5	6	1			1
							6	9									
05	1271	N	1256	-0-	-15	-0-	25	1	1227	3	Y	4	4	1			1
							4	9									
*06	1230	N	1221	-0-	-9	-0-	31	1	1186	3	Y	4	4	1			1
							4	9									
*07	1271	N	1260	-0-	-11	-0-	24	1	1223	3	Y	12	9	1			4
							13	9									
08	1271	N	1143	-0-	-128	-0-	25	1	1104	3	Y	13	14	1			3
							14	9									
*09	1269	N	1269	-0-	-0-	-0-	27	1	1225	3	Y	15	13	1			5
							17	9									
*10	1271	N	1258	-0-	-13	-0-	28	1	1213	3	Y	15	15	1			5
							17	9									
*11	1202	N	1202	-0-	-0-	-0-	22	1	1168	3	Y	11	14	1			2
							12	9									
*12	1271	N	1208	-0-	-63	-0-	25	1	1183	3	Y	-0-	2	1			-0-
01	1271	N	1192	-0-	-79	-0-	23	1	1169	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	CODE	DISPOSITIONS AMT	CODE	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	CODE	EOM BALANCE
*03	1519	N	485	-0-		-1034		-0-	1	8	3	Y	359	1	Y	107	108	1		23
									9	118										
*04	1470	N	1146	-0-		-324		-0-	1	26	3	Y	1067	1	Y	48	58	1		13
									9	53										
05	1457	N	1262	-0-		-195		-0-	1	25	3	Y	1224	1	Y	12	22	1		3
									9	13										
*06	1598	N	1598	-0-		-0-		-0-	1	41	3	Y	1553	1	Y	4	6	1		1
									9	4										
*07	1424	N	1424	-0-		-0-		-0-	1	27	3	Y	1385	1	Y	11	8	1		4
									9	12										
08	1271	N	1122	-0-		-149		-0-	1	25	3	Y	1087	1	Y	9	11	1		2
									9	10										
*09	930	N	843	-0-		-87		-0-	1	18	3	Y	815	1	Y	9	8	1		3
									9	10										
*10	1615	N	1615	-0-		-0-		-0-	1	36	3	Y	1562	1	Y	15	13	1		5
									9	17										
*11	955	N	955	-0-		-0-		-0-	1	18	3	Y	926	1	Y	10	13	1		2
									9	11										
*12	1473	N	1473	-0-		-0-		-0-	1	31	3	Y	1428	1	Y	13	10	1		5
									9	14										
01	961	N	750	-0-		-211		-0-	1	14	3	Y	723	1	Y	12	13	1		4
									9	13										

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

*03	868	N	823	-0-		-45		-0-	1	17	3	Y	795	1	Y	10	11	1		2
									9	11										
*04	840	N	744	-0-		-96		-0-	1	18	3	Y	720	1	Y	5	6	1		1
									9	6										
05	868	N	758	-0-		-110		-0-	1	15	3	Y	739	1	Y	4	4	1		1
									9	4										
*06	810	N	758	-0-		-52		-0-	1	20	3	Y	734	1	Y	4	4	1		1
									9	4										
*07	775	N	768	-0-		-7		-0-	1	15	3	Y	740	1	Y	12	9	1		4
									9	13										
08	785	N	785	-0-		-0-		-0-	1	17	3	Y	754	1	Y	13	14	1		3
									9	14										
*09	825	N	825	-0-		-0-		-0-	1	18	3	Y	790	1	Y	15	13	1		5
									9	17										
*10	841	N	841	-0-		-0-		-0-	1	18	3	Y	806	1	Y	15	15	1		5
									9	17										
*11	828	N	828	-0-		-0-		-0-	1	15	3	Y	799	1	Y	13	16	1		2
									9	14										
*12	819	N	819	-0-		-0-		-0-	1	17	3	Y	787	1	Y	14	11	1		5
									9	15										
*01	802	N	802	-0-		-0-		-0-	1	15	3	Y	770	1	Y	15	15	1		5
									9	17										

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

*03	280	N	280	-0-		-0-		-0-	1	6	3	Y	274	1	Y	-0-				-0-
*04	391	N	391	-0-		-0-		-0-	1	9	3	Y	382	1	Y	-0-				-0-
05	342	N	342	-0-		-0-		-0-	1	7	3	Y	335	1	Y	-0-				-0-
*06	312	N	312	-0-		-0-		-0-	1	8	3	Y	304	1	Y	-0-				-0-
*07	307	N	307	-0-		-0-		-0-	1	6	3	Y	301	1	Y	-0-				-0-
08	297	N	297	-0-		-0-		-0-	1	7	3	Y	290	1	Y	-0-				-0-
*09	300	N	267	-0-		-33		-0-	1	6	3	Y	261	1	Y	-0-				-0-
*10	310	N	202	-0-		-108		-0-	1	5	3	Y	197	1	Y	-0-				-0-
*11	300	N	123	-0-		-177		-0-	1	2	3	Y	121	1	Y	-0-				-0-
*12	314	N	314	-0-		-0-		-0-	1	7	3	Y	307	1	Y	-0-				-0-
*01	302	N	302	-0-		-0-		-0-	1	6	3	Y	296	1	Y	-0-				-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	719	N	719	-0-	-0-	-0-	15	1	704	3	Y	-0-					-0-
*04	692	N	692	-0-	-0-	-0-	17	1	675	3	Y	-0-					-0-
05	668	N	668	-0-	-0-	-0-	13	1	655	3	Y	-0-					-0-
*06	621	N	621	-0-	-0-	-0-	16	1	605	3	Y	-0-					-0-
*07	601	N	601	-0-	-0-	-0-	12	1	589	3	Y	-0-					-0-
08	572	N	572	-0-	-0-	-0-	13	1	559	3	Y	-0-					-0-
*09	570	N	563	-0-	-7	-0-	12	1	551	3	Y	-0-					-0-
*10	589	N	585	-0-	-4	-0-	13	1	572	3	Y	-0-					-0-
*11	540	N	535	-0-	-5	-0-	10	1	525	3	Y	-0-					-0-
*12	682	N	682	-0-	-0-	-0-	14	1	668	3	Y	-0-					-0-
*01	735	N	735	-0-	-0-	-0-	14	1	721	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1609	N	1609	-0-	-0-	-0-	34	1	1564	3	Y	10	11	1			2
							11	9									
*04	1530	N	1521	-0-	-9	-0-	36	1	1479	3	Y	5	6	1			1
							6	9									
05	1581	N	1528	-0-	-53	-0-	31	1	1493	3	Y	4	4	1			1
							4	9									
*06	1530	N	1467	-0-	-63	-0-	38	1	1425	3	Y	4	4	1			1
							4	9									
*07	1581	N	1509	-0-	-72	-0-	29	1	1467	3	Y	12	9	1			4
							13	9									
08	1519	N	1153	-0-	-366	-0-	25	1	1114	3	Y	13	14	1			3
							14	9									
*09	1440	N	1071	-0-	-369	-0-	23	1	1031	3	Y	15	13	1			5
							17	9									
*10	1488	N	1343	-0-	-145	-0-	30	1	1296	3	Y	15	15	1			5
							17	9									
*11	1430	N	1430	-0-	-0-	-0-	26	1	1390	3	Y	13	16	1			2
							14	9									
*12	1256	N	1256	-0-	-0-	-0-	26	1	1215	3	Y	14	11	1			5
							15	9									
*01	1602	N	1602	-0-	-0-	-0-	30	1	1555	3	Y	15	15	1			5
							17	9									

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	540	N	540	-0-	-0-	-0-	11	1	518	3	Y	10	11	1			2
							11	9									
*04	570	N	327	-0-	-243	-0-	8	1	313	3	Y	5	6	1			1
							6	9									
05	496	N	359	-0-	-137	-0-	7	1	348	3	Y	4	4	1			1
							4	9									
*06	510	N	418	-0-	-92	-0-	11	1	403	3	Y	4	4	1			1
							4	9									
*07	499	N	499	-0-	-0-	-0-	9	1	480	3	Y	9	7	1			3
							10	9									
08	496	N	496	-0-	-0-	-0-	11	1	485	3	Y	-0-	3	1			-0-
*09	481	N	481	-0-	-0-	-0-	10	1	471	3	Y	-0-					-0-
*10	496	N	472	-0-	-24	-0-	11	1	461	3	Y	-0-					-0-
*11	480	N	442	-0-	-38	-0-	8	1	434	3	Y	-0-					-0-
*12	496	N	448	-0-	-48	-0-	9	1	439	3	Y	-0-					-0-
01	465	N	439	-0-	-26	-0-	8	1	431	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1573	N	1573	-0-		-0-		-0-		33	1	1516	3	Y	22	22	1			5
										24	9									
*04	1710	N	1507	-0-		-203		-0-		36	1	1460	3	Y	10	12	1			3
										11	9									
05	1705	N	1482	-0-		-223		-0-		30	1	1443	3	Y	8	9	1			2
										9	9									
*06	1530	N	1403	-0-		-127		-0-		36	1	1358	3	Y	8	8	1			2
										9	9									
*07	1550	N	1396	-0-		-154		-0-		27	1	1345	3	Y	22	17	1			7
										24	9									
08	1488	N	1333	-0-		-155		-0-		29	1	1274	3	Y	27	28	1			6
										30	9									
*09	1359	N	1359	-0-		-0-		-0-		29	1	1299	3	Y	28	25	1			9
										31	9									
*10	1545	N	1545	-0-		-0-		-0-		34	1	1483	3	Y	25	26	1			8
										28	9									
*11	1475	N	1475	-0-		-0-		-0-		27	1	1434	3	Y	13	19	1			2
										14	9									
*12	1379	N	1379	-0-		-0-		-0-		29	1	1335	3	Y	14	11	1			5
										15	9									
01	1333	N	1276	-0-		-57		-0-		24	1	1235	3	Y	15	15	1			5
										17	9									

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	961	N	921	-0-		-40		-0-		20	1	890	3	Y	10	11	1			2
										11	9									
*04	1725	N	1725	-0-		-0-		-0-		41	1	1678	3	Y	5	6	1			1
										6	9									
05	1475	N	1475	-0-		-0-		-0-		30	1	1441	3	Y	4	4	1			1
										4	9									
*06	1305	N	1305	-0-		-0-		-0-		34	1	1267	3	Y	4	4	1			1
										4	9									
*07	1303	N	1303	-0-		-0-		-0-		25	1	1265	3	Y	12	9	1			4
										13	9									
08	1288	N	1288	-0-		-0-		-0-		28	1	1246	3	Y	13	14	1			3
										14	9									
*09	1230	N	1230	-0-		-0-		-0-		26	1	1187	3	Y	15	13	1			5
										17	9									
*10	1271	N	1228	-0-		-43		-0-		27	1	1184	3	Y	15	15	1			5
										17	9									
*11	1230	N	1136	-0-		-94		-0-		21	1	1101	3	Y	13	16	1			2
										14	9									
*12	1271	N	1163	-0-		-108		-0-		24	1	1124	3	Y	14	11	1			5
										15	9									
01	1240	N	1131	-0-		-109		-0-		21	1	1093	3	Y	15	15	1			5
										17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1467	N	1467	-0-	-0-	-0-		31	1	1425	3	Y	10	11	1			2
								11	9									
*04	1438	N	1438	-0-	-0-	-0-		34	1	1398	3	Y	5	6	1			1
								6	9									
05	1426	N	1168	-0-	-258	-0-		23	1	1141	3	Y	4	4	1			1
								4	9									
*06	1380	N	1280	-0-	-100	-0-		33	1	1243	3	Y	4	4	1			1
								4	9									
*07	1426	N	1362	-0-	-64	-0-		26	1	1323	3	Y	12	9	1			4
								13	9									
08	1346	N	1346	-0-	-0-	-0-		29	1	1303	3	Y	13	14	1			3
								14	9									
*09	1312	N	1312	-0-	-0-	-0-		28	1	1267	3	Y	15	13	1			5
								17	9									
*10	1346	N	1346	-0-	-0-	-0-		30	1	1299	3	Y	15	15	1			5
								17	9									
*11	1283	N	1283	-0-	-0-	-0-		24	1	1245	3	Y	13	16	1			2
								14	9									
*12	1313	N	1313	-0-	-0-	-0-		27	1	1271	3	Y	14	11	1			5
								15	9									
*01	1309	N	1309	-0-	-0-	-0-		25	1	1267	3	Y	15	15	1			5
								17	9									

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

*03	899	N	843	-0-	-56	-0-		18	1	813	3	Y	11	10	1			2
								12	9									
*04	840	N	230	-0-	-610	-0-		5	1	219	3	Y	5	6	1			1
								6	9									
05	806	N	547	-0-	-259	-0-		11	1	532	3	Y	4	4	1			1
								4	9									
*06	914	N	914	-0-	-0-	-0-		24	1	886	3	Y	4	4	1			1
								4	9									
*07	1336	N	1336	-0-	-0-	-0-		26	1	1298	3	Y	11	8	1			4
								12	9									
08	558	N	520	-0-	-38	-0-		11	1	501	3	Y	7	9	1			2
								8	9									
*09	334	N	334	-0-	-0-	-0-		7	1	327	3	Y	-0-	2	1			-0-
*10	2069	N	2069	-0-	-0-	-0-		46	1	2023	3	Y	-0-					-0-
*11	1560	N	1560	-0-	-0-	-0-		29	1	1531	3	Y	-0-					-0-
*12	1336	N	1336	-0-	-0-	-0-		28	1	1308	3	Y	-0-					-0-
*01	1115	N	1115	-0-	-0-	-0-		21	1	1094	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2024	N	2024	-0-		-0-	-0-	43	1	1957	3	Y	22	22	1			5
								24	9									
*04	1811	N	1811	-0-		-0-	-0-	43	1	1757	3	Y	10	12	1			3
								11	9									
05	1560	N	1560	-0-		-0-	-0-	31	1	1520	3	Y	8	9	1			2
								9	9									
*06	1860	N	1739	-0-		-121	-0-	45	1	1685	3	Y	8	8	1			2
								9	9									
*07	1860	N	1775	-0-		-85	-0-	34	1	1717	3	Y	22	17	1			7
								24	9									
08	1696	N	1696	-0-		-0-	-0-	37	1	1629	3	Y	27	28	1			6
								30	9									
*09	1740	N	1535	-0-		-205	-0-	33	1	1476	3	Y	24	22	1			8
								26	9									
*10	1781	N	1781	-0-		-0-	-0-	39	1	1725	3	Y	15	18	1			5
								17	9									
*11	1781	N	1781	-0-		-0-	-0-	33	1	1734	3	Y	13	16	1			2
								14	9									
*12	1581	N	1105	-0-		-476	-0-	23	1	1070	3	Y	11	9	1			4
								12	9									
01	1767	N	1723	-0-		-44	-0-	33	1	1673	3	Y	15	14	1			5
								17	9									

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

*03	558	N	363	-0-		-195	-0-	8	1	355	3	Y	-0-	2	1			-0-
*04	1016	N	1016	-0-		-0-	-0-	24	1	992	3	Y	-0-					-0-
05	985	N	985	-0-		-0-	-0-	20	1	965	3	Y	-0-					-0-
*06	861	N	861	-0-		-0-	-0-	22	1	839	3	Y	-0-					-0-
*07	837	N	830	-0-		-7	-0-	16	1	814	3	Y	-0-					-0-
08	852	N	852	-0-		-0-	-0-	19	1	833	3	Y	-0-					-0-
*09	870	N	791	-0-		-79	-0-	17	1	774	3	Y	-0-					-0-
*10	837	N	810	-0-		-27	-0-	18	1	792	3	Y	-0-					-0-
*11	810	N	775	-0-		-35	-0-	14	1	761	3	Y	-0-					-0-
*12	806	N	722	-0-		-84	-0-	15	1	707	3	Y	-0-					-0-
01	806	N	799	-0-		-7	-0-	15	1	784	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

*03	935	N	935	-0-		-0-	-0-	20	1	904	3	Y	10	11	1			2
								11	9									
*04	901	N	901	-0-		-0-	-0-	21	1	874	3	Y	5	6	1			1
								6	9									
05	874	N	874	-0-		-0-	-0-	17	1	853	3	Y	4	4	1			1
								4	9									
*06	860	N	860	-0-		-0-	-0-	22	1	834	3	Y	4	4	1			1
								4	9									
*07	848	N	848	-0-		-0-	-0-	16	1	819	3	Y	12	9	1			4
								13	9									
08	655	N	655	-0-		-0-	-0-	14	1	633	3	Y	7	9	1			2
								8	9									
*09	870	N	811	-0-		-59	-0-	18	1	793	3	Y	-0-	2	1			-0-
*10	838	N	838	-0-		-0-	-0-	19	1	819	3	Y	-0-					-0-
*11	777	N	777	-0-		-0-	-0-	15	1	762	3	Y	-0-					-0-
*12	837	N	749	-0-		-88	-0-	16	1	733	3	Y	-0-					-0-
01	837	N	637	-0-		-200	-0-	12	1	625	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1504	N	1504	-0-		-0-	-0-	32	1	1461	3	Y	10	11	1			2
								11	9									
*04	1350	N	1301	-0-		-49	-0-	31	1	1264	3	Y	5	6	1			1
								6	9									
05	1395	N	1351	-0-		-44	-0-	27	1	1320	3	Y	4	4	1			1
								4	9									
*06	1410	N	1298	-0-		-112	-0-	33	1	1261	3	Y	4	4	1			1
								4	9									
*07	1333	N	1308	-0-		-25	-0-	25	1	1270	3	Y	12	9	1			4
								13	9									
08	1364	N	1320	-0-		-44	-0-	29	1	1277	3	Y	13	14	1			3
								14	9									
*09	1291	N	1291	-0-		-0-	-0-	28	1	1246	3	Y	15	13	1			5
								17	9									
*10	1336	N	1336	-0-		-0-	-0-	30	1	1289	3	Y	15	15	1			5
								17	9									
*11	1266	N	1266	-0-		-0-	-0-	23	1	1229	3	Y	13	16	1			2
								14	9									
*12	1308	N	1308	-0-		-0-	-0-	27	1	1266	3	Y	14	11	1			5
								15	9									
01	1302	N	1296	-0-		-6	-0-	25	1	1254	3	Y	15	15	1			5
								17	9									

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

*03	735	N	735	-0-		-0-	-0-	16	1	719	3	Y	-0-					-0-
*04	756	N	756	-0-		-0-	-0-	18	1	738	3	Y	-0-					-0-
05	770	N	770	-0-		-0-	-0-	15	1	755	3	Y	-0-					-0-
*06	787	N	787	-0-		-0-	-0-	20	1	767	3	Y	-0-					-0-
*07	820	N	820	-0-		-0-	-0-	16	1	804	3	Y	-0-					-0-
08	817	N	817	-0-		-0-	-0-	18	1	799	3	Y	-0-					-0-
*09	784	N	784	-0-		-0-	-0-	17	1	767	3	Y	-0-					-0-
*10	847	N	847	-0-		-0-	-0-	19	1	828	3	Y	-0-					-0-
*11	782	N	782	-0-		-0-	-0-	15	1	767	3	Y	-0-					-0-
*12	775	N	747	-0-		-28	-0-	16	1	731	3	Y	-0-					-0-
01	775	N	693	-0-		-82	-0-	13	1	680	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

*03	1209	N	1196	-0-		-13	-0-	25	1	1160	3	Y	10	11	1			2
								11	9									
*04	1230	N	1144	-0-		-86	-0-	27	1	1111	3	Y	5	6	1			1
								6	9									
05	1240	N	1117	-0-		-123	-0-	22	1	1091	3	Y	4	4	1			1
								4	9									
*06	1170	N	1089	-0-		-81	-0-	28	1	1057	3	Y	4	4	1			1
								4	9									
*07	1178	N	1123	-0-		-55	-0-	22	1	1088	3	Y	12	9	1			4
								13	9									
08	1116	N	1112	-0-		-4	-0-	24	1	1074	3	Y	13	14	1			3
								14	9									
*09	1124	N	1124	-0-		-0-	-0-	24	1	1083	3	Y	15	13	1			5
								17	9									
*10	1130	N	1130	-0-		-0-	-0-	25	1	1088	3	Y	15	15	1			5
								17	9									
*11	1085	N	1085	-0-		-0-	-0-	20	1	1051	3	Y	13	16	1			2
								14	9									
*12	1125	N	1125	-0-		-0-	-0-	23	1	1087	3	Y	14	11	1			5
								15	9									
*01	1174	N	1174	-0-		-0-	-0-	22	1	1135	3	Y	15	15	1			5
								17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	682	N	670	-0-	-12	-0-	14	1	645	3	Y	10	11	1			2
							11	9									
*04	690	N	655	-0-	-35	-0-	16	1	633	3	Y	5	6	1			1
							6	9									
05	682	N	666	-0-	-16	-0-	13	1	649	3	Y	4	4	1			1
							4	9									
*06	715	N	715	-0-	-0-	-0-	18	1	693	3	Y	4	4	1			1
							4	9									
*07	682	N	537	-0-	-145	-0-	10	1	515	3	Y	11	8	1			4
							12	9									
08	742	N	742	-0-	-0-	-0-	16	1	715	3	Y	10	12	1			2
							11	9									
*09	630	N	171	-0-	-459	-0-	4	1	167	3	Y	-0-	2	1			-0-
*10	886	N	886	-0-	-0-	-0-	20	1	866	3	Y	-0-					-0-
*11	712	N	712	-0-	-0-	-0-	13	1	699	3	Y	-0-					-0-
*12	665	N	665	-0-	-0-	-0-	14	1	651	3	Y	-0-					-0-
01	651	N	295	-0-	-356	-0-	6	1	289	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	762	N	762	-0-	-0-	-0-	16	1	735	3	Y	10	11	1			2
							11	9									
*04	810	N	717	-0-	-93	-0-	17	1	694	3	Y	5	6	1			1
							6	9									
05	744	N	664	-0-	-80	-0-	13	1	647	3	Y	4	4	1			1
							4	9									
*06	750	N	670	-0-	-80	-0-	17	1	649	3	Y	4	4	1			1
							4	9									
*07	744	N	687	-0-	-57	-0-	13	1	661	3	Y	12	9	1			4
							13	9									
08	767	N	767	-0-	-0-	-0-	17	1	736	3	Y	13	14	1			3
							14	9									
*09	756	N	756	-0-	-0-	-0-	16	1	723	3	Y	15	13	1			5
							17	9									
*10	748	N	748	-0-	-0-	-0-	16	1	715	3	Y	15	15	1			5
							17	9									
*11	720	N	701	-0-	-19	-0-	13	1	674	3	Y	13	16	1			2
							14	9									
*12	744	N	707	-0-	-37	-0-	15	1	677	3	Y	14	11	1			5
							15	9									
01	744	N	708	-0-	-36	-0-	13	1	678	3	Y	15	15	1			5
							17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1333	N	1321	-0-		-12		-0-		28	1	1282	3	Y	10	11	1			2
										11	9									
*04	1290	N	1285	-0-		-5		-0-		31	1	1248	3	Y	5	6	1			1
										6	9									
05	1310	N	1310	-0-		-0-		-0-		26	1	1280	3	Y	4	4	1			1
										4	9									
*06	1294	N	1294	-0-		-0-		-0-		33	1	1257	3	Y	4	4	1			1
										4	9									
*07	1333	N	1326	-0-		-7		-0-		25	1	1288	3	Y	12	9	1			4
										13	9									
08	1313	N	1313	-0-		-0-		-0-		29	1	1270	3	Y	13	14	1			3
										14	9									
*09	1255	N	1255	-0-		-0-		-0-		27	1	1211	3	Y	15	13	1			5
										17	9									
*10	1296	N	1296	-0-		-0-		-0-		29	1	1250	3	Y	15	15	1			5
										17	9									
*11	1230	N	1212	-0-		-18		-0-		22	1	1176	3	Y	13	16	1			2
										14	9									
*12	1271	N	1075	-0-		-196		-0-		22	1	1038	3	Y	14	11	1			5
										15	9									
*01	1311	N	1311	-0-		-0-		-0-		25	1	1276	3	Y	9	11	1			3
										10	9									

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	589	N	572	-0-		-17		-0-		12	1	549	3	Y	10	11	1			2
										11	9									
*04	541	N	541	-0-		-0-		-0-		13	1	522	3	Y	5	6	1			1
										6	9									
05	561	N	561	-0-		-0-		-0-		11	1	546	3	Y	4	4	1			1
										4	9									
*06	551	N	551	-0-		-0-		-0-		14	1	533	3	Y	4	4	1			1
										4	9									
*07	572	N	572	-0-		-0-		-0-		11	1	548	3	Y	12	9	1			4
										13	9									
08	586	N	586	-0-		-0-		-0-		13	1	559	3	Y	13	14	1			3
										14	9									
*09	595	N	595	-0-		-0-		-0-		13	1	565	3	Y	15	13	1			5
										17	9									
*10	602	N	602	-0-		-0-		-0-		13	1	572	3	Y	15	15	1			5
										17	9									
*11	565	N	565	-0-		-0-		-0-		10	1	541	3	Y	13	16	1			2
										14	9									
*12	591	N	591	-0-		-0-		-0-		12	1	564	3	Y	14	11	1			5
										15	9									
*01	590	N	590	-0-		-0-		-0-		11	1	562	3	Y	15	15	1			5
										17	9									

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	315	N	315	-0-		-0-		-0-		7	1	308	3	Y	-0-	2	1			-0-
*04	315	N	315	-0-		-0-		-0-		8	1	307	3	Y	-0-					-0-
05	344	N	344	-0-		-0-		-0-		7	1	337	3	Y	-0-					-0-
*06	334	N	334	-0-		-0-		-0-		9	1	325	3	Y	-0-					-0-
*07	327	N	327	-0-		-0-		-0-		6	1	321	3	Y	-0-					-0-
08	310	N	310	-0-		-0-		-0-		7	1	303	3	Y	-0-					-0-
*09	330	N	274	-0-		-56		-0-		6	1	268	3	Y	-0-					-0-
*10	341	N	288	-0-		-53		-0-		6	1	282	3	Y	-0-					-0-
*11	300	N	276	-0-		-24		-0-		5	1	271	3	Y	-0-					-0-
*12	279	N	265	-0-		-14		-0-		6	1	259	3	Y	-0-					-0-
*01	281	N	281	-0-		-0-		-0-		5	1	276	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANGUARD PERMIAN, LLC 881579
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

08	403 N	371	-0-	-32	-0-	29	1	342	3	Y	-0-					-0-
09	372 N	372	-0-	-0-	-0-	32	1	340	3	Y	-0-					-0-
10	434 N	434	-0-	-0-	-0-	37	1	397	3	Y	-0-					-0-
11	382 N	382	-0-	-0-	-0-	30	1	352	3	Y	-0-					-0-
12	380 N	380	-0-	-0-	-0-	32	1	348	3	Y	-0-					-0-
*01	611 N	611	-0-	-0-	-0-	62	1	549	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

08	775 N	738	-0-	-37	-0-	57	1	671	3	Y	9	7	1			3
						10	9									
09	662 N	662	-0-	-0-	-0-	56	1	596	3	Y	9	8	1			4
						10	9									
10	917 N	917	-0-	-0-	-0-	77	1	827	3	Y	12	15	1			1
						13	9									
11	863 N	863	-0-	-0-	-0-	66	1	782	3	Y	14	13	1			2
						15	9									
12	797 N	797	-0-	-0-	-0-	66	1	721	3	Y	9	9	1			2
						10	9									
01	930 N	666	-0-	-264	-0-	66	1	589	3	Y	10	9	1			3
						11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	17	1	205	3	Y	3	2	1			1
							3	9									
09	208	N	208	-0-	-0-	-0-	18	1	188	3	Y	2	2	1			1
							2	9									
10	257	N	257	-0-	-0-	-0-	22	1	233	3	Y	2	3	1			-0-
							2	9									
11	290	N	290	-0-	-0-	-0-	22	1	265	3	Y	3	3	1			-0-
							3	9									
12	666	N	666	-0-	-0-	-0-	56	1	608	3	Y	2	2	1			-0-
							2	9									
*01	394	N	394	-0-	-0-	-0-	39	1	352	3	Y	3	2	1			1
							3	9									

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	123	-0-	-63	-0-	9	1	111	3	Y	3	2	1			1
							3	9									
09	310	N	310	-0-	-0-	-0-	26	1	281	3	Y	3	3	1			1
							3	9									
10	155	N	114	-0-	-41	-0-	9	1	102	3	Y	3	4	1			-0-
							3	9									
11	120	N	116	-0-	-4	-0-	9	1	103	3	Y	4	3	1			1
							4	9									
12	155	N	117	-0-	-38	-0-	10	1	105	3	Y	2	2	1			1
							2	9									
*01	184	N	184	-0-	-0-	-0-	18	1	164	3	Y	2	2	1			1
							2	9									

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	39	1	455	3	Y	-0-					-0-
09	270	N	265	-0-	-5	-0-	23	1	242	3	Y	-0-					-0-
10	341	N	214	-0-	-127	-0-	18	1	196	3	Y	-0-					-0-
11	480	N	56	-0-	-424	-0-	4	1	52	3	Y	-0-					-0-
12	279	N	109	-0-	-170	-0-	9	1	100	3	Y	-0-					-0-
01	217	N	27	-0-	-190	-0-	3	1	24	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	N	397	-0-	-0-	-0-	31	1	363	3	Y	3	2	1			1
							3	9									
09	284	N	284	-0-	-0-	-0-	24	1	258	3	Y	2	2	1			1
							2	9									
10	424	N	424	-0-	-0-	-0-	36	1	387	3	Y	1	2	1			-0-
							1	9									
11	352	N	352	-0-	-0-	-0-	27	1	322	3	Y	3	3	1			-0-
							3	9									
12	323	N	323	-0-	-0-	-0-	27	1	294	3	Y	2	2	1			-0-
							2	9									
01	279	N	259	-0-	-20	-0-	26	1	230	3	Y	3	2	1			1
							3	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	684	-0-	-401	-0-	52	1	614	3	Y	16	13	1			5
							18	9									
09	1110	N	738	-0-	-372	-0-	62	1	661	3	Y	14	13	1			6
							15	9									
10	1116	N	1085	-0-	-31	-0-	90	1	974	3	Y	19	23	1			2
							21	9									
11	1275	N	1275	-0-	-0-	-0-	97	1	1156	3	Y	20	19	1			3
							22	9									
12	1244	N	1244	-0-	-0-	-0-	103	1	1126	3	Y	14	14	1			3
							15	9									
01	1085	N	863	-0-	-222	-0-	85	1	760	3	Y	16	14	1			5
							18	9									

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	706	-0-	-7	-0-	55	1	648	3	Y	3	2	1			1
							3	9									
09	644	N	644	-0-	-0-	-0-	55	1	586	3	Y	3	3	1			1
							3	9									
10	740	N	740	-0-	-0-	-0-	62	1	675	3	Y	3	4	1			-0-
							3	9									
11	825	N	825	-0-	-0-	-0-	64	1	757	3	Y	4	3	1			1
							4	9									
12	674	N	674	-0-	-0-	-0-	56	1	616	3	Y	2	2	1			1
							2	9									
*01	923	N	923	-0-	-0-	-0-	93	1	828	3	Y	2	2	1			1
							2	9									

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	740	-0-	-66	-0-	58	1	678	3	Y	4	3	1			1
							4	9									
09	720	N	690	-0-	-30	-0-	59	1	625	3	Y	5	4	1			2
							6	9									
10	853	N	853	-0-	-0-	-0-	72	1	775	3	Y	5	6	1			1
							6	9									
11	720	N	710	-0-	-10	-0-	55	1	649	3	Y	5	5	1			1
							6	9									
12	713	N	626	-0-	-87	-0-	52	1	571	3	Y	3	3	1			1
							3	9									
01	775	N	546	-0-	-229	-0-	55	1	488	3	Y	3	3	1			1
							3	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	121	-0-	-127	-0-	10	1	111	3	Y	-0-					-0-
09	257	N	257	-0-	-0-	-0-	22	1	235	3	Y	-0-					-0-
10	217	N	130	-0-	-87	-0-	11	1	119	3	Y	-0-					-0-
11	216	N	216	-0-	-0-	-0-	17	1	199	3	Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	19	1	208	3	Y	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	26	1	235	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0-	-0-	51	1	597	3	Y	9	7	1			3
							10	9									
09	450	N	164	-0-	-286	-0-	13	1	141	3	Y	9	8	1			4
							10	9									
10	838	N	838	-0-	-0-	-0-	70	1	758	3	Y	9	12	1			1
							10	9									
11	684	N	684	-0-	-0-	-0-	52	1	620	3	Y	11	10	1			2
							12	9									
12	437	N	437	-0-	-0-	-0-	36	1	393	3	Y	7	7	1			2
							8	9									
01	465	N	454	-0-	-11	-0-	45	1	403	3	Y	5	5	1			2
							6	9									

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	145	-0-	-227	-0-	11	1	134	3	Y	-0-					-0-
09	270	N	42	-0-	-228	-0-	4	1	38	3	Y	-0-					-0-
10	279	N	14	-0-	-265	-0-	1	1	13	3	Y	-0-					-0-
11	481	N	481	-0-	-0-	-0-	37	1	444	3	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	18	1	193	3	Y	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	32	1	289	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1008	-0-	-201	-0-	78	1	911	3	Y	17	14	1			5
							19	9									
09	1620	N	1620	-0-	-0-	-0-	137	1	1463	3	Y	18	15	1			8
							20	9									
10	2281	N	2281	-0-	-0-	-0-	191	1	2067	3	Y	21	27	1			2
							23	9									
11	1560	N	1560	-0-	-0-	-0-	119	1	1415	3	Y	24	22	1			4
							26	9									
12	1803	N	1803	-0-	-0-	-0-	150	1	1635	3	Y	16	16	1			4
							18	9									
*01	1160	N	1160	-0-	-0-	-0-	115	1	1025	3	Y	18	16	1			6
							20	9									

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	53	1	619	3	Y	12	9	1			4
							13	9									
09	503	N	503	-0-	-0-	-0-	42	1	451	3	Y	9	9	1			4
							10	9									
10	620	N	455	-0-	-165	-0-	37	1	405	3	Y	12	15	1			1
							13	9									
11	872	N	872	-0-	-0-	-0-	67	1	791	3	Y	13	12	1			2
							14	9									
12	1006	N	1006	-0-	-0-	-0-	84	1	912	3	Y	9	9	1			2
							10	9									
*01	585	N	585	-0-	-0-	-0-	58	1	516	3	Y	10	9	1			3
							11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-		-0-	-0-	31	1	359	3	Y	3	2	1			1
								3	9									
09	539	N	539	-0-		-0-	-0-	46	1	490	3	Y	3	3	1			1
								3	9									
10	330	N	330	-0-		-0-	-0-	28	1	299	3	Y	3	4	1			-0-
								3	9									
11	310	N	310	-0-		-0-	-0-	24	1	282	3	Y	4	3	1			1
								4	9									
12	334	N	334	-0-		-0-	-0-	28	1	304	3	Y	2	2	1			1
								2	9									
*01	420	N	420	-0-		-0-	-0-	42	1	376	3	Y	2	2	1			1
								2	9									

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	462	N	462	-0-		-0-	-0-	35	1	414	3	Y	12	9	1			4
								13	9									
09	478	N	478	-0-		-0-	-0-	40	1	428	3	Y	9	9	1			4
								10	9									
10	512	N	512	-0-		-0-	-0-	42	1	458	3	Y	11	14	1			1
								12	9									
11	710	N	710	-0-		-0-	-0-	54	1	642	3	Y	13	12	1			2
								14	9									
12	310	N	234	-0-		-76	-0-	19	1	206	3	Y	8	8	1			2
								9	9									
*01	745	N	745	-0-		-0-	-0-	74	1	660	3	Y	10	9	1			3
								11	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	779	-0-		-27	-0-	60	1	706	3	Y	12	9	1			4
								13	9									
09	910	N	910	-0-		-0-	-0-	77	1	823	3	Y	9	9	1			4
								10	9									
10	682	N	649	-0-		-33	-0-	54	1	584	3	Y	10	13	1			1
								11	9									
11	851	N	851	-0-		-0-	-0-	65	1	772	3	Y	13	12	1			2
								14	9									
12	930	N	543	-0-		-387	-0-	45	1	488	3	Y	9	9	1			2
								10	9									
01	651	N	615	-0-		-36	-0-	61	1	543	3	Y	10	9	1			3
								11	9									

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	952	N	952	-0-		-0-	-0-	74	1	871	3	Y	6	5	1			2
								7	9									
09	750	N	662	-0-		-88	-0-	56	1	600	3	Y	5	5	1			2
								6	9									
10	775	N	761	-0-		-14	-0-	64	1	689	3	Y	7	8	1			1
								8	9									
11	750	N	497	-0-		-253	-0-	38	1	451	3	Y	7	7	1			1
								8	9									
12	713	N	713	-0-		-0-	-0-	59	1	648	3	Y	5	5	1			1
								6	9									
01	775	N	619	-0-		-156	-0-	62	1	550	3	Y	6	5	1			2
								7	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	914	N	914	-0-		-0-	-0-	72	1 4 9	838	3	Y	4	4	1			1
09	890	N	890	-0-		-0-	-0-	76	1 6 9	808	3	Y	5	4	1			2
10	801	N	801	-0-		-0-	-0-	67	1 6 9	728	3	Y	5	6	1			1
11	663	N	663	-0-		-0-	-0-	51	1 7 9	605	3	Y	6	6	1			1
12	644	N	644	-0-		-0-	-0-	54	1 6 9	584	3	Y	5	5	1			1
*01	453	N	453	-0-		-0-	-0-	45	1 7 9	401	3	Y	6	5	1			2

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-		-0-	-0-	27	1 1 9	319	3	Y	1	1	1			-0-
09	495	N	495	-0-		-0-	-0-	42	1 1 9	452	3	Y	1	1	1			-0-
10	558	N	394	-0-		-164	-0-	33	1 2 9	359	3	Y	2	2	1			-0-
11	539	N	539	-0-		-0-	-0-	42	1 1 9	496	3	Y	1	1	1			-0-
12	567	N	567	-0-		-0-	-0-	48	1 1 9	518	3	Y	1	1	1			-0-
01	403	N	239	-0-		-164	-0-	24	1 1 9	214	3	Y	1	1	1			-0-

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-		-0-	-0-	32	1 3 9	372	3	Y	3	2	1			1
09	512	N	512	-0-		-0-	-0-	44	1 2 9	466	3	Y	2	2	1			1
10	762	N	762	-0-		-0-	-0-	64	1 3 9	695	3	Y	3	4	1			-0-
11	608	N	608	-0-		-0-	-0-	47	1 4 9	557	3	Y	4	3	1			1
12	739	N	739	-0-		-0-	-0-	62	1 2 9	675	3	Y	2	2	1			1
01	465	N	449	-0-		-16	-0-	45	1 2 9	402	3	Y	2	2	1			1

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	911	-0-		-50	-0-	71	1 7 9	833	3	Y	6	5	1			2
09	870	N	758	-0-		-112	-0-	64	1 6 9	688	3	Y	5	5	1			2
10	1141	N	1141	-0-		-0-	-0-	96	1 8 9	1037	3	Y	7	8	1			1
11	958	N	958	-0-		-0-	-0-	74	1 8 9	876	3	Y	7	7	1			1
12	910	N	910	-0-		-0-	-0-	76	1 6 9	828	3	Y	5	5	1			1
*01	991	N	991	-0-		-0-	-0-	99	1 7 9	885	3	Y	6	5	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1064	N	1064	-0-	-0-	-0-	84	1	980	3	Y	-0-					-0-
09	1304	N	1304	-0-	-0-	-0-	112	1	1192	3	Y	-0-					-0-
10	1179	N	1179	-0-	-0-	-0-	100	1	1079	3	Y	-0-					-0-
11	953	N	953	-0-	-0-	-0-	74	1	879	3	Y	-0-					-0-
12	381	N	381	-0-	-0-	-0-	32	1	349	3	Y	-0-					-0-
*01	504	N	504	-0-	-0-	-0-	51	1	453	3	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1671	-0-	1671	6387	131	1	1539	3	Y	1	1	1			-0-
							1	9									
09	3000	N	1544	-0-	-1456	4931	132	1	1410	3	Y	2	1	1			1
							2	9									
10	3100	N	1100	-0-	-2000	2931	93	1	1006	3	Y	1	2	1			-0-
							1	9									
11	3000	N	1259	-0-	-1741	1190	98	1	1160	3	Y	1	1	1			-0-
							1	9									
12	1864	N	674	-0-	-1190	-0-	56	1	617	3	Y	1	1	1			-0-
							1	9									
01	992	N	669	-0-	-323	-0-	67	1	601	3	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	305	-0-	-346	-0-	24	1	277	3	Y	4	3	1			1
							4	9									
09	300	N	200	-0-	-100	-0-	17	1	177	3	Y	5	4	1			2
							6	9									
10	310	N	284	-0-	-26	-0-	24	1	254	3	Y	5	6	1			1
							6	9									
11	300	N	268	-0-	-32	-0-	20	1	242	3	Y	5	5	1			1
							6	9									
12	316	N	316	-0-	-0-	-0-	26	1	286	3	Y	4	4	1			1
							4	9									
*01	301	N	301	-0-	-0-	-0-	30	1	267	3	Y	4	4	1			1
							4	9									

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	669	-0-	-416	-0-	53	1	616	3	Y	-0-					-0-
09	1637	N	1637	-0-	-0-	-0-	140	1	1497	3	Y	-0-					-0-
10	1519	N	1519	-0-	-0-	-0-	129	1	1390	3	Y	-0-					-0-
11	1422	N	1422	-0-	-0-	-0-	110	1	1312	3	Y	-0-					-0-
12	1143	N	1143	-0-	-0-	-0-	96	1	1047	3	Y	-0-					-0-
*01	887	N	887	-0-	-0-	-0-	89	1	798	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1771	N	1771	-0-	-0-	-0-	139	1	1626	3	Y	5	4	1			2
							6	9									
09	1226	N	1226	-0-	-0-	-0-	105	1	1117	3	Y	4	4	1			2
							4	9									
10	899	N	831	-0-	-68	-0-	70	1	755	3	Y	5	6	1			1
							6	9									
11	1067	N	1067	-0-	-0-	-0-	82	1	979	3	Y	5	5	1			1
							6	9									
12	1557	N	1557	-0-	-0-	-0-	130	1	1423	3	Y	4	4	1			1
							4	9									
*01	1093	N	1093	-0-	-0-	-0-	110	1	979	3	Y	4	4	1			1
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	703	N	703	-0-	-0-	-0-	55	1	645	3	Y	3	2	1			1
							3	9									
09	589	N	589	-0-	-0-	-0-	50	1	536	3	Y	3	3	1			1
							3	9									
10	573	N	573	-0-	-0-	-0-	48	1	522	3	Y	3	4	1			-0-
							3	9									
11	583	N	583	-0-	-0-	-0-	45	1	534	3	Y	4	3	1			1
							4	9									
12	540	N	540	-0-	-0-	-0-	45	1	493	3	Y	2	2	1			1
							2	9									
01	527	N	496	-0-	-31	-0-	50	1	444	3	Y	2	2	1			1
							2	9									

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1262	N	1262	-0-	-0-	-0-	99	1	1160	3	Y	3	2	1			1
							3	9									
09	1080	N	902	-0-	-178	-0-	77	1	822	3	Y	3	3	1			1
							3	9									
10	1395	N	962	-0-	-433	-0-	81	1	878	3	Y	3	4	1			-0-
							3	9									
11	1230	N	1148	-0-	-82	-0-	89	1	1055	3	Y	4	3	1			1
							4	9									
12	1121	N	1121	-0-	-0-	-0-	94	1	1026	3	Y	1	2	1			-0-
							1	9									
01	961	N	948	-0-	-13	-0-	95	1	850	3	Y	3	2	1			1
							3	9									

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	710	N	710	-0-	-0-	-0-	55	1	641	3	Y	13	10	1			4
							14	9									
09	660	N	528	-0-	-132	-0-	44	1	472	3	Y	11	10	1			5
							12	9									
10	939	N	939	-0-	-0-	-0-	78	1	848	3	Y	12	16	1			1
							13	9									
11	660	N	542	-0-	-118	-0-	41	1	486	3	Y	14	13	1			2
							15	9									
12	558	N	526	-0-	-32	-0-	43	1	472	3	Y	10	10	1			2
							11	9									
01	682	N	415	-0-	-267	-0-	41	1	362	3	Y	11	10	1			3
							12	9									

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	N	451	-0-	-0-	-0-	35	1	416	3	Y	-0-					-0-
09	315	N	315	-0-	-0-	-0-	27	1	288	3	Y	-0-					-0-
10	574	N	574	-0-	-0-	-0-	49	1	525	3	Y	-0-					-0-
11	515	N	515	-0-	-0-	-0-	40	1	475	3	Y	-0-					-0-
12	648	N	648	-0-	-0-	-0-	54	1	594	3	Y	-0-					-0-
*01	456	N	456	-0-	-0-	-0-	46	1	410	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
10	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
11	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-	-0-	-0-	72	1	837	3	Y	6	5	1			2
							7	9									
09	810	N	742	-0-	-68	-0-	63	1	673	3	Y	5	5	1			2
							6	9									
10	992	N	825	-0-	-167	-0-	69	1	748	3	Y	7	8	1			1
							8	9									
11	900	N	685	-0-	-215	-0-	52	1	625	3	Y	7	7	1			1
							8	9									
12	864	N	864	-0-	-0-	-0-	72	1	786	3	Y	5	5	1			1
							6	9									
*01	976	N	976	-0-	-0-	-0-	98	1	871	3	Y	6	5	1			2
							7	9									

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	322	-0-	-174	-0-	24	1	287	3	Y	10	8	1			3
							11	9									
09	694	N	694	-0-	-0-	-0-	59	1	625	3	Y	9	8	1			4
							10	9									
10	1084	N	1084	-0-	-0-	-0-	90	1	980	3	Y	13	16	1			1
							14	9									
11	1200	N	1200	-0-	-0-	-0-	92	1	1093	3	Y	14	13	1			2
							15	9									
12	838	N	838	-0-	-0-	-0-	70	1	759	3	Y	8	8	1			2
							9	9									
*01	1357	N	1357	-0-	-0-	-0-	136	1	1209	3	Y	11	10	1			3
							12	9									

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1363	N	1363	-0-	-0-	-0-	107	1	1256	3	Y	-0-					-0-
09	1216	N	1216	-0-	-0-	-0-	104	1	1112	3	Y	-0-					-0-
10	1263	N	1263	-0-	-0-	-0-	107	1	1156	3	Y	-0-					-0-
11	1175	N	1175	-0-	-0-	-0-	91	1	1084	3	Y	-0-					-0-
12	1156	N	1156	-0-	-0-	-0-	97	1	1059	3	Y	-0-					-0-
*01	1225	N	1225	-0-	-0-	-0-	124	1	1101	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2013	N	2013	-0-	-0-	-0-	158	1	1848	3	Y	6	5	1			2
							7	9									
09	1684	N	1684	-0-	-0-	-0-	144	1	1534	3	Y	5	5	1			2
							6	9									
10	1475	N	1475	-0-	-0-	-0-	124	1	1343	3	Y	7	8	1			1
							8	9									
11	1410	N	1123	-0-	-287	-0-	87	1	1028	3	Y	7	7	1			1
							8	9									
12	1633	N	1633	-0-	-0-	-0-	137	1	1490	3	Y	5	5	1			1
							6	9									
01	1457	N	970	-0-	-487	-0-	97	1	866	3	Y	6	5	1			2
							7	9									

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	89	-0-	-159	-0-	7	1	82	3	Y	-0-					-0-
09	300	N	107	-0-	-193	-0-	9	1	98	3	Y	-0-					-0-
10	310	N	130	-0-	-180	-0-	11	1	119	3	Y	-0-					-0-
11	255	N	255	-0-	-0-	-0-	20	1	235	3	Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	225	-0-	-240	-0-	17	1	195	3	Y	12	9	1			4
							13	9									
09	300	N	229	-0-	-71	-0-	19	1	198	3	Y	11	10	1			5
							12	9									
10	292	N	292	-0-	-0-	-0-	25	1	267	3	Y	-0-	5	1			-0-
11	228	N	228	-0-	-0-	-0-	18	1	210	3	Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	21	1	229	3	Y	-0-					-0-
01	279	N	264	-0-	-15	-0-	27	1	237	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	47	1	550	3	Y	-0-					-0-
09	690	N	690	-0-	-0-	-0-	59	1	631	3	Y	-0-					-0-
10	422	N	422	-0-	-0-	-0-	36	1	386	3	Y	-0-					-0-
11	360	N	294	-0-	-66	-0-	23	1	271	3	Y	-0-					-0-
12	372	N	248	-0-	-124	-0-	21	1	227	3	Y	-0-					-0-
01	372	N	360	-0-	-12	-0-	36	1	324	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1353	N	1353	-0-	-0-	-0-	106	1	1246	3	Y	1	1	1			-0-
							1	9									
09	973	N	973	-0-	-0-	-0-	83	1	889	3	Y	1	1	1			-0-
							1	9									
10	1389	N	1389	-0-	-0-	-0-	117	1	1264	3	Y	7	6	1			1
							8	9									
11	1175	N	1175	-0-	-0-	-0-	91	1	1077	3	Y	6	6	1			1
							7	9									
12	1186	N	1186	-0-	-0-	-0-	99	1	1083	3	Y	4	4	1			1
							4	9									
*01	980	N	980	-0-	-0-	-0-	98	1	876	3	Y	5	4	1			2
							6	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		79	-0-	79	523	6	1	73	3	Y	-0-					-0-
09	607	N	84	-0-	-523	-0-	7	1	77	3	Y	-0-					-0-
10	93	N	66	-0-	-27	-0-	6	1	60	3	Y	-0-					-0-
11	90	N	39	-0-	-51	-0-	3	1	36	3	Y	-0-					-0-
12	93	N	73	-0-	-20	-0-	6	1	67	3	Y	-0-					-0-
01	62	N	33	-0-	-29	-0-	3	1	30	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	19	1	220	3	Y	3	2	1			1
							3	9									
09	243	N	243	-0-	-0-	-0-	21	1	219	3	Y	3	3	1			1
							3	9									
10	247	N	247	-0-	-0-	-0-	21	1	223	3	Y	3	4	1			-0-
							3	9									
11	157	N	157	-0-	-0-	-0-	12	1	141	3	Y	4	3	1			1
							4	9									
12	291	N	291	-0-	-0-	-0-	24	1	265	3	Y	2	2	1			1
							2	9									
*01	202	N	202	-0-	-0-	-0-	20	1	180	3	Y	2	2	1			1
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	141	-0-	-14	-0-	11	1	130	3	Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	12	1	133	3	Y	-0-					-0-
10	155	N	145	-0-	-10	-0-	12	1	133	3	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	12	1	140	3	Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	24	1	262	3	Y	-0-					-0-
01	155	N	73	-0-	-82	-0-	7	1	66	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	812	N	812	-0-	-0-	-0-	64	1	748	3	Y	-0-					-0-
09	510	N	475	-0-	-35	-0-	41	1	434	3	Y	-0-					-0-
10	527	N	424	-0-	-103	-0-	36	1	388	3	Y	-0-					-0-
11	813	N	813	-0-	-0-	-0-	63	1	750	3	Y	-0-					-0-
12	617	N	617	-0-	-0-	-0-	52	1	565	3	Y	-0-					-0-
*01	647	N	647	-0-	-0-	-0-	65	1	582	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1385	N	1385	-0-	-0-	-0-	108	1	1271	3	Y	5	4	1			2
							6	9									
09	880	N	880	-0-	-0-	-0-	75	1	799	3	Y	5	5	1			2
							6	9									
10	434	N	369	-0-	-65	-0-	31	1	331	3	Y	6	7	1			1
							7	9									
11	431	N	431	-0-	-0-	-0-	33	1	391	3	Y	6	6	1			1
							7	9									
12	434	N	394	-0-	-40	-0-	33	1	357	3	Y	4	4	1			1
							4	9									
*01	473	N	473	-0-	-0-	-0-	47	1	420	3	Y	5	4	1			2
							6	9									

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1807	N	1807	-0-	-0-	-0-	142	1	1665	3	Y	-0-					-0-
09	1773	N	1773	-0-	-0-	-0-	152	1	1621	3	Y	-0-					-0-
10	899	N	720	-0-	-179	-0-	61	1	659	3	Y	-0-					-0-
11	1560	N	1266	-0-	-294	-0-	98	1	1168	3	Y	-0-					-0-
12	1612	N	1608	-0-	-4	-0-	135	1	1473	3	Y	-0-					-0-
*01	1993	N	1993	-0-	-0-	-0-	201	1	1792	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	673	-0-	-257	-0-	53	1	620	3	Y	-0-					-0-
09	1016	N	1016	-0-	-0-	-0-	87	1	929	3	Y	-0-					-0-
10	1156	N	1156	-0-	-0-	-0-	98	1	1057	3	Y	1	1	1			-0-
							1	9									
11	904	N	904	-0-	-0-	-0-	70	1	833	3	Y	1	1	1			-0-
							1	9									
12	1224	N	1224	-0-	-0-	-0-	103	1	1120	3	Y	1	1	1			-0-
							1	9									
01	1023	N	977	-0-	-46	-0-	98	1	878	3	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	73	-0-	-857	-0-	6	1	67	3	Y	-0-					-0-
09	1080	N	532	-0-	-548	-0-	46	1	486	3	Y	-0-					-0-
10	775	N	489	-0-	-286	-0-	41	1	448	3	Y	-0-					-0-
11	459	N	459	-0-	-0-	-0-	36	1	423	3	Y	-0-					-0-
12	599	N	599	-0-	-0-	-0-	50	1	549	3	Y	-0-					-0-
*01	664	N	664	-0-	-0-	-0-	67	1	597	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	705	N	705	-0-	-0-	-0-	55	1	650	3	Y	-0-					-0-
09	638	N	638	-0-	-0-	-0-	55	1	583	3	Y	-0-					-0-
10	589	N	439	-0-	-150	-0-	37	1	402	3	Y	-0-					-0-
11	690	N	525	-0-	-165	-0-	41	1	484	3	Y	-0-					-0-
12	651	N	622	-0-	-29	-0-	52	1	570	3	Y	-0-					-0-
*01	484	N	484	-0-	-0-	-0-	49	1	435	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	980	N	980	-0-	-0-	-0-	76	1	891	3	Y	12	9	1			4
							13	9									
09	993	N	993	-0-	-0-	-0-	84	1	897	3	Y	11	10	1			5
							12	9									
10	1051	N	1051	-0-	-0-	-0-	88	1	951	3	Y	11	15	1			1
							12	9									
11	976	N	976	-0-	-0-	-0-	75	1	886	3	Y	14	13	1			2
							15	9									
12	1023	N	1001	-0-	-22	-0-	83	1	908	3	Y	9	9	1			2
							10	9									
01	1023	N	920	-0-	-103	-0-	92	1	817	3	Y	10	9	1			3
							11	9									

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	714	N	714	-0-	-0-	-0-	56	1	655	3	Y	3	2	1			1
							3	9									
09	697	N	697	-0-	-0-	-0-	60	1	635	3	Y	2	2	1			1
							2	9									
10	337	N	337	-0-	-0-	-0-	28	1	306	3	Y	3	4	1			-0-
							3	9									
11	735	N	735	-0-	-0-	-0-	57	1	674	3	Y	4	3	1			1
							4	9									
12	524	N	524	-0-	-0-	-0-	44	1	478	3	Y	2	2	1			1
							2	9									
*01	580	N	580	-0-	-0-	-0-	58	1	520	3	Y	2	2	1			1
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	956	N	956	-0-	-0-	-0-	74	1	872	3	Y	9	7	1			3
							10	9									
09	900	N	33	-0-	-867	-0-	3	1	30	3	Y	-0-	3	1			-0-
10	1054	N	637	-0-	-417	-0-	53	1	576	3	Y	7	6	1			1
							8	9									
11	930	N	546	-0-	-384	-0-	41	1	494	3	Y	10	9	1			2
							11	9									
12	1122	N	1122	-0-	-0-	-0-	94	1	1021	3	Y	6	7	1			1
							7	9									
*01	744	N	744	-0-	-0-	-0-	74	1	661	3	Y	8	7	1			2
							9	9									

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	989	N	989	-0-	-0-	-0-	77	1	901	3	Y	10	8	1			3
							11	9									
09	360	N	287	-0-	-73	-0-	24	1	253	3	Y	9	8	1			4
							10	9									
10	838	N	838	-0-	-0-	-0-	70	1	758	3	Y	9	12	1			1
							10	9									
11	866	N	866	-0-	-0-	-0-	66	1	788	3	Y	11	10	1			2
							12	9									
12	1094	N	1094	-0-	-0-	-0-	91	1	994	3	Y	8	8	1			2
							9	9									
*01	1018	N	1018	-0-	-0-	-0-	102	1	906	3	Y	9	8	1			3
							10	9									

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	887	N	887	-0-	-0-	-0-	69	1	811	3	Y	6	5	1			2
							7	9									
09	811	N	811	-0-	-0-	-0-	69	1	736	3	Y	5	5	1			2
							6	9									
10	930	N	802	-0-	-128	-0-	67	1	727	3	Y	7	8	1			1
							8	9									
11	870	N	192	-0-	-678	-0-	15	1	176	3	Y	1	2	1			-0-
							1	9									
12	837	N	-0-	-0-	-837	-0-					Y	-0-					-0-
01	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	996	N	996	-0-	-0-	-0-	78	1	918	3	Y	-0-					-0-
09	690	N	535	-0-	-155	-0-	46	1	489	3	Y	-0-					-0-
10	696	N	696	-0-	-0-	-0-	59	1	637	3	Y	-0-					-0-
11	750	N	691	-0-	-59	-0-	54	1	637	3	Y	-0-					-0-
12	656	N	656	-0-	-0-	-0-	55	1	601	3	Y	-0-					-0-
01	682	N	545	-0-	-137	-0-	55	1	490	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	831	-0-	-502	-0-	65	1	766	3	Y	-0-					-0-
09	960	N	70	-0-	-890	-0-	6	1	64	3	Y	-0-					-0-
10	992	N	190	-0-	-802	-0-	16	1	174	3	Y	-0-					-0-
11	810	N	604	-0-	-206	-0-	47	1	557	3	Y	-0-					-0-
12	545	N	545	-0-	-0-	-0-	46	1	499	3	Y	-0-					-0-
*01	657	N	657	-0-	-0-	-0-	66	1	591	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	353	-0-	-81	-0-	27	1	319	3	Y	6	4	1			2
							7	9									
09	300	N	64	-0-	-236	-0-	5	1	55	3	Y	4	4	1			2
							4	9									
10	279	N	227	-0-	-52	-0-	19	1	201	3	Y	6	7	1			1
							7	9									
11	738	N	738	-0-	-0-	-0-	57	1	674	3	Y	6	6	1			1
							7	9									
12	486	N	486	-0-	-0-	-0-	40	1	442	3	Y	4	4	1			1
							4	9									
*01	391	N	391	-0-	-0-	-0-	39	1	346	3	Y	5	4	1			2
							6	9									

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

08	1328	N	1328	-0-	-0-	-0-	104	1	1224	3	Y	-0-					-0-
09	1457	N	1457	-0-	-0-	-0-	125	1	1332	3	Y	-0-					-0-
10	1166	N	1166	-0-	-0-	-0-	99	1	1067	3	Y	-0-					-0-
11	1014	N	1014	-0-	-0-	-0-	79	1	935	3	Y	-0-					-0-
12	1023	N	878	-0-	-145	-0-	74	1	804	3	Y	-0-					-0-
*01	1075	N	1075	-0-	-0-	-0-	108	1	967	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

08	1918	N	1918	-0-	-0-	-0-	151	1	1766	3	Y	1	1	1			-0-
							1	9									
09	1609	N	1609	-0-	-0-	-0-	138	1	1470	3	Y	1	1	1			-0-
							1	9									
10	1558	N	1558	-0-	-0-	-0-	132	1	1425	3	Y	1	1	1			-0-
							1	9									
11	2322	N	2322	-0-	-0-	-0-	180	1	2141	3	Y	1	1	1			-0-
							1	9									
12	1612	N	1534	-0-	-78	-0-	129	1	1404	3	Y	1	1	1			-0-
							1	9									
01	1550	N	1441	-0-	-109	-0-	145	1	1295	3	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

08	682	N	659	-0-	-23	-0-	52	1	607	3	Y	-0-					-0-
09	656	N	656	-0-	-0-	-0-	56	1	600	3	Y	-0-					-0-
10	803	N	803	-0-	-0-	-0-	68	1	735	3	Y	-0-					-0-
11	694	N	694	-0-	-0-	-0-	54	1	640	3	Y	-0-					-0-
12	768	N	768	-0-	-0-	-0-	64	1	704	3	Y	-0-					-0-
*01	738	N	738	-0-	-0-	-0-	74	1	664	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

08	899	N	670	-0-	-229	-0-	52	1	605	3	Y	12	9	1			4
							13	9									
09	840	N	681	-0-	-159	-0-	57	1	612	3	Y	11	10	1			5
							12	9									
10	865	N	865	-0-	-0-	-0-	72	1	781	3	Y	11	15	1			1
							12	9									
11	952	N	952	-0-	-0-	-0-	73	1	864	3	Y	14	13	1			2
							15	9									
12	893	N	893	-0-	-0-	-0-	74	1	809	3	Y	9	9	1			2
							10	9									
*01	920	N	920	-0-	-0-	-0-	92	1	817	3	Y	10	9	1			3
							11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	249	-0-	-92	-0-	20	1	229	3	Y	-0-					-0-
09	405	N	405	-0-	-0-	-0-	35	1	370	3	Y	-0-					-0-
10	403	N	306	-0-	-97	-0-	26	1	280	3	Y	-0-					-0-
11	381	N	381	-0-	-0-	-0-	30	1	351	3	Y	-0-					-0-
12	434	N	333	-0-	-101	-0-	28	1	305	3	Y	-0-					-0-
*01	539	N	539	-0-	-0-	-0-	54	1	485	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

08	682	N	510	-0-	-172	-0-	39	1	461	3	Y	9	7	1			3
							10	9									
09	441	N	441	-0-	-0-	-0-	37	1	394	3	Y	9	8	1			4
							10	9									
10	644	N	644	-0-	-0-	-0-	54	1	580	3	Y	9	12	1			1
							10	9									
11	480	N	479	-0-	-1	-0-	36	1	431	3	Y	11	10	1			2
							12	9									
12	465	N	428	-0-	-37	-0-	35	1	385	3	Y	7	7	1			2
							8	9									
01	558	N	487	-0-	-71	-0-	48	1	430	3	Y	8	7	1			3
							9	9									

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

08	254	N	254	-0-	-0-	-0-	20	1	234	3	Y	-0-					-0-
09	194	N	194	-0-	-0-	-0-	17	1	177	3	Y	-0-					-0-
10	296	N	296	-0-	-0-	-0-	25	1	271	3	Y	-0-					-0-
11	302	N	302	-0-	-0-	-0-	23	1	279	3	Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	19	1	213	3	Y	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	22	1	199	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

08	446	N	446	-0-	-0-	-0-	35	1	411	3	Y	-0-					-0-
09	330	N	122	-0-	-208	-0-	10	1	112	3	Y	-0-					-0-
10	1064	N	1064	-0-	-0-	-0-	90	1	974	3	Y	-0-					-0-
11	1898	N	1898	-0-	-0-	-0-	147	1	1751	3	Y	-0-					-0-
12	1894	N	1894	-0-	-0-	-0-	159	1	1735	3	Y	-0-					-0-
*01	945	N	945	-0-	-0-	-0-	95	1	850	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

08	93	N	87	-0-	-6	-0-	7	1	80	3	Y	-0-					-0-
09	120	N	32	-0-	-88	-0-	3	1	29	3	Y	-0-					-0-
10	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-					-0-
11	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*01	462	N	462	-0-	-0-	-0-	47	1	415	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	994	N	994	-0-	-0-	-0-	78	1	913	3	Y	3	2	1			1
							3	9									
09	939	N	939	-0-	-0-	-0-	80	1	856	3	Y	3	3	1			1
							3	9									
10	899	N	865	-0-	-34	-0-	73	1	789	3	Y	3	4	1			-0-
							3	9									
11	972	N	972	-0-	-0-	-0-	75	1	893	3	Y	4	3	1			1
							4	9									
12	960	N	960	-0-	-0-	-0-	80	1	878	3	Y	2	2	1			1
							2	9									
*01	926	N	926	-0-	-0-	-0-	93	1	831	3	Y	2	2	1			1
							2	9									

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

08	713	N	653	-0-	-60	-0-	51	1	602	3	Y	-0-					-0-
09	720	N	592	-0-	-128	-0-	51	1	541	3	Y	-0-					-0-
10	744	N	602	-0-	-142	-0-	51	1	551	3	Y	-0-					-0-
11	778	N	778	-0-	-0-	-0-	60	1	718	3	Y	-0-					-0-
12	635	N	635	-0-	-0-	-0-	53	1	582	3	Y	-0-					-0-
*01	829	N	829	-0-	-0-	-0-	84	1	745	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

08	207	N	207	-0-	-0-	-0-	16	1	191	3	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

08	684	N	684	-0-	-0-	-0-	54	1	630	3	Y	-0-					-0-
09	608	N	608	-0-	-0-	-0-	52	1	556	3	Y	-0-					-0-
10	704	N	704	-0-	-0-	-0-	60	1	644	3	Y	-0-					-0-
11	986	N	986	-0-	-0-	-0-	77	1	909	3	Y	-0-					-0-
12	715	N	715	-0-	-0-	-0-	60	1	655	3	Y	-0-					-0-
*01	753	N	753	-0-	-0-	-0-	76	1	677	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1189	-0-	-423	-0-	93	1	1086	3	Y	9	7	1			3
							10	9									
09	1440	N	439	-0-	-1001	-0-	37	1	395	3	Y	6	6	1			3
							7	9									
10	1209	N	562	-0-	-647	-0-	47	1	505	3	Y	9	11	1			1
							10	9									
11	1190	N	1190	-0-	-0-	-0-	91	1	1087	3	Y	11	10	1			2
							12	9									
12	1499	N	1499	-0-	-0-	-0-	125	1	1366	3	Y	7	7	1			2
							8	9									
*01	1031	N	1031	-0-	-0-	-0-	103	1	919	3	Y	8	7	1			3
							9	9									

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	309	-0-	-32	-0-	24	1	282	3	Y	3	2	1			1
							3	9									
09	300	N	295	-0-	-5	-0-	25	1	267	3	Y	3	3	1			1
							3	9									
10	372	N	149	-0-	-223	-0-	12	1	134	3	Y	3	4	1			-0-
							3	9									
11	300	N	54	-0-	-246	-0-	4	1	46	3	Y	4	3	1			1
							4	9									
12	310	N	53	-0-	-257	-0-	4	1	47	3	Y	2	2	1			1
							2	9									
*01	426	N	426	-0-	-0-	-0-	43	1	381	3	Y	2	2	1			1
							2	9									

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	81	-0-	-260	-0-	6	1	75	3	Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	26	1	275	3	Y	-0-					-0-
10	293	N	293	-0-	-0-	-0-	25	1	268	3	Y	-0-					-0-
11	403	N	403	-0-	-0-	-0-	31	1	372	3	Y	-0-					-0-
12	248	N	239	-0-	-9	-0-	20	1	219	3	Y	-0-					-0-
01	248	N	171	-0-	-77	-0-	17	1	154	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	217	-0-	-93	-0-	17	1	194	3	Y	5	4	1			2
							6	9									
09	431	N	431	-0-	-0-	-0-	36	1	389	3	Y	5	5	1			2
							6	9									
10	279	N	170	-0-	-109	-0-	14	1	149	3	Y	6	7	1			1
							7	9									
11	355	N	355	-0-	-0-	-0-	27	1	321	3	Y	6	6	1			1
							7	9									
12	348	N	348	-0-	-0-	-0-	29	1	315	3	Y	4	4	1			1
							4	9									
*01	348	N	348	-0-	-0-	-0-	35	1	309	3	Y	4	4	1			1
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	705	-0-	-39	-0-	55	1	649	3	Y	1	1	1			-0-
							1	9									
09	690	N	530	-0-	-160	-0-	45	1	484	3	Y	1	1	1			-0-
							1	9									
10	775	N	419	-0-	-356	-0-	35	1	382	3	Y	2	2	1			-0-
							2	9									
11	690	N	611	-0-	-79	-0-	47	1	563	3	Y	1	1	1			-0-
							1	9									
12	558	N	420	-0-	-138	-0-	35	1	384	3	Y	1	1	1			-0-
							1	9									
01	434	N	367	-0-	-67	-0-	37	1	329	3	Y	1	1	1			-0-
							1	9									

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	308	-0-	-33	-0-	24	1	284	3	Y	-0-					-0-
09	418	N	418	-0-	-0-	-0-	36	1	382	3	Y	-0-					-0-
10	346	N	346	-0-	-0-	-0-	29	1	317	3	Y	-0-					-0-
11	300	N	267	-0-	-33	-0-	21	1	246	3	Y	-0-					-0-
12	434	N	298	-0-	-136	-0-	25	1	273	3	Y	-0-					-0-
01	341	N	327	-0-	-14	-0-	33	1	294	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	154	-0-	-32	-0-	12	1	142	3	Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	13	1	142	3	Y	-0-					-0-
10	211	N	211	-0-	-0-	-0-	18	1	193	3	Y	-0-					-0-
11	143	N	143	-0-	-0-	-0-	11	1	132	3	Y	-0-					-0-
12	336	N	336	-0-	-0-	-0-	28	1	308	3	Y	-0-					-0-
*01	911	N	911	-0-	-0-	-0-	92	1	819	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1799	N	1799	-0-	-0-	-0-	142	1	1657	3	Y	-0-					-0-
09	1538	N	1538	-0-	-0-	-0-	131	1	1407	3	Y	-0-					-0-
10	1705	N	1477	-0-	-228	-0-	125	1	1352	3	Y	-0-					-0-
11	1766	N	1766	-0-	-0-	-0-	137	1	1629	3	Y	-0-					-0-
12	1581	N	1410	-0-	-171	-0-	118	1	1292	3	Y	-0-					-0-
*01	1631	N	1631	-0-	-0-	-0-	165	1	1466	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	951	N	951	-0-	-0-	-0-	74 14	1 9	863	3	Y	13	11	1			4
09	810	N	794	-0-	-16	-0-	67 13	1 9	714	3	Y	12	11	1			5
10	961	N	961	-0-	-0-	-0-	80 17	1 9	864	3	Y	15	18	1			2
11	1055	N	1055	-0-	-0-	-0-	81 18	1 9	956	3	Y	16	15	1			3
12	1213	N	1213	-0-	-0-	-0-	101 11	1 9	1101	3	Y	10	11	1			2
01	837	N	835	-0-	-2	-0-	83 14	1 9	738	3	Y	13	11	1			4

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	23	1	271	3	N	6	5	1			2
							7	9									
09	330	N	250	-0-	-80	-0-	21	1	221	3	N	7	6	1			3
							8	9									
10	310	N	150	-0-	-160	-0-	12	1	130	3	N	7	9	1			1
							8	9									
11	317	N	317	-0-	-0-	-0-	24	1	285	3	N	7	7	1			1
							8	9									
12	248	N	148	-0-	-100	-0-	12	1	130	3	N	5	5	1			1
							6	9									
01	155	N	85	-0-	-70	-0-	8	1	70	3	N	6	5	1			2
							7	9									

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	12	1	132	3	N	-0-					-0-
10	93	N	6	-0-	-87	-0-	1	1	5	3	N	-0-					-0-
11	90	N	2	-0-	-88	-0-	2	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	102	-0-	-22	-0-	8	1	94	3	N	-0-					-0-
09	120	N	85	-0-	-35	-0-	7	1	78	3	N	-0-					-0-
10	124	N	92	-0-	-32	-0-	8	1	84	3	N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	12	1	138	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	10	1	92	3	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
12	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	275	N	275	-0-	-0-	-0-	21	1	248	3	N	5	4	1			2
							6	9									
09	256	N	256	-0-	-0-	-0-	22	1	230	3	N	4	4	1			2
							4	9									
10	527	N	337	-0-	-190	-0-	28	1	303	3	N	5	6	1			1
							6	9									
11	362	N	362	-0-	-0-	-0-	28	1	328	3	N	5	5	1			1
							6	9									
12	317	N	317	-0-	-0-	-0-	26	1	287	3	N	4	4	1			1
							4	9									
*01	510	N	510	-0-	-0-	-0-	51	1	456	3	N	3	3	1			1
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1407	N	1407	-0-	-0-	-0-	108	1	1271	3	N	25	20	1			8
							28	9									
09	1354	N	1354	-0-	-0-	-0-	114	1	1216	3	N	22	20	1			10
							24	9									
10	1515	N	1515	-0-	-0-	-0-	126	1	1361	3	N	25	32	1			3
							28	9									
11	1385	N	1385	-0-	-0-	-0-	105	1	1247	3	N	30	28	1			5
							33	9									
12	1395	N	1309	-0-	-86	-0-	108	1	1179	3	N	20	21	1			4
							22	9									
01	1519	N	1361	-0-	-158	-0-	135	1	1200	3	N	24	21	1			7
							26	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	320	-0-	-21	-0-	25	1	294	3	N	1	1	1			-0-
							1	9									
09	298	N	298	-0-	-0-	-0-	25	1	272	3	N	1	1	1			-0-
							1	9									
10	372	N	293	-0-	-79	-0-	25	1	267	3	N	1	1	1			-0-
							1	9									
11	300	N	269	-0-	-31	-0-	21	1	247	3	N	1	1	1			-0-
							1	9									
12	310	N	242	-0-	-68	-0-	20	1	221	3	N	1	1	1			-0-
							1	9									
*01	509	N	509	-0-	-0-	-0-	51	1	457	3	N	1	1	1			-0-
							1	9									

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	417	-0-	-17	-0-	33	1	381	3	N	3	3	1			1
							3	9									
09	660	N	453	-0-	-207	-0-	38	1	409	3	N	5	4	1			2
							6	9									
10	537	N	537	-0-	-0-	-0-	45	1	488	3	N	4	6	1			-0-
							4	9									
11	518	N	518	-0-	-0-	-0-	40	1	471	3	N	6	5	1			1
							7	9									
12	467	N	467	-0-	-0-	-0-	39	1	425	3	N	3	3	1			1
							3	9									
*01	731	N	731	-0-	-0-	-0-	73	1	655	3	N	3	3	1			1
							3	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

08	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

08	1227	N	1227	-0-	-0-	-0-	94	1	1105	3	N	25	20	1			8
							28	9									
09	923	N	923	-0-	-0-	-0-	77	1	822	3	N	22	20	1			10
							24	9									
10	1031	N	1031	-0-	-0-	-0-	85	1	917	3	N	26	33	1			3
							29	9									
11	1496	N	1496	-0-	-0-	-0-	114	1	1350	3	N	29	27	1			5
							32	9									
12	1254	N	1254	-0-	-0-	-0-	104	1	1131	3	N	17	18	1			4
							19	9									
*01	1798	N	1798	-0-	-0-	-0-	179	1	1594	3	N	23	20	1			7
							25	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

08	832	N	832	-0-	-0-	-0-	65	1	767	3	N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	64	1	682	3	N	-0-					-0-
10	906	N	906	-0-	-0-	-0-	77	1	829	3	N	-0-					-0-
11	957	N	957	-0-	-0-	-0-	74	1	883	3	N	-0-					-0-
12	928	N	928	-0-	-0-	-0-	78	1	850	3	N	-0-					-0-
01	899	N	863	-0-	-36	-0-	87	1	776	3	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

08	651	N	428	-0-	-223	-0-	33	1	384	3	N	10	8	1			3
							11	9									
09	390	N	341	-0-	-49	-0-	28	1	302	3	N	10	9	1			4
							11	9									
10	403	N	263	-0-	-140	-0-	21	1	230	3	N	11	14	1			1
							12	9									
11	523	N	523	-0-	-0-	-0-	40	1	470	3	N	12	11	1			2
							13	9									
12	341	N	310	-0-	-31	-0-	25	1	276	3	N	8	8	1			2
							9	9									
*01	538	N	538	-0-	-0-	-0-	53	1	475	3	N	9	8	1			3
							10	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0-	-0-	59	1	695	3	N	9	7	1			3
							10	9									
09	744	N	744	-0-	-0-	-0-	63	1	671	3	N	9	8	1			4
							10	9									
10	995	N	995	-0-	-0-	-0-	83	1	902	3	N	9	12	1			1
							10	9									
11	1397	N	1397	-0-	-0-	-0-	107	1	1278	3	N	11	10	1			2
							12	9									
12	1324	N	1324	-0-	-0-	-0-	111	1	1205	3	N	7	7	1			2
							8	9									
*01	1327	N	1327	-0-	-0-	-0-	133	1	1185	3	N	8	7	1			3
							9	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

08	124	N	97	-0-	-27	-0-	8	1	89	3	N	-0-					-0-
09	120	N	86	-0-	-34	-0-	7	1	79	3	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	10	1	120	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	16	1	140	3	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

08	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
11	150	N	112	-0-	-38	-0-	9	1	103	3	N	-0-					-0-
12	124	N	49	-0-	-75	-0-	4	1	45	3	N	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	14	1	122	3	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1032	N	1032	-0-	-0-	-0-	81	1	945	3	N	5	5	1			2
							6	9									
09	964	N	964	-0-	-0-	-0-	82	1	876	3	N	5	5	1			2
							6	9									
10	992	N	844	-0-	-148	-0-	71	1	765	3	N	7	8	1			1
							8	9									
11	990	N	872	-0-	-118	-0-	67	1	797	3	N	7	7	1			1
							8	9									
12	992	N	972	-0-	-20	-0-	81	1	885	3	N	5	5	1			1
							6	9									
*01	883	N	883	-0-	-0-	-0-	88	1	788	3	N	6	5	1			2
							7	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

08	992	N	825	-0-	-167	-0-	65	1	759	3	N	1	1	1			-0-
							1	9									
09	783	N	783	-0-	-0-	-0-	67	1	715	3	N	1	1	1			-0-
							1	9									
10	868	N	746	-0-	-122	-0-	63	1	681	3	N	2	2	1			-0-
							2	9									
11	810	N	809	-0-	-1	-0-	63	1	745	3	N	1	1	1			-0-
							1	9									
12	806	N	765	-0-	-41	-0-	64	1	700	3	N	1	1	1			-0-
							1	9									
*01	763	N	763	-0-	-0-	-0-	77	1	685	3	N	1	1	1			-0-
							1	9									

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

08	3100	X	2967	-0-	-133	-0-	231	1	2705	3	N	28	22	1			9
							31	9									
09	2880	X	2745	-0-	-135	-0-	233	1	2487	3	N	23	22	1			10
							25	9									
10	3160	X	3160	-0-	-0-	-0-	265	1	2864	3	N	28	35	1			3
							31	9									
11	3154	X	3154	-0-	-0-	-0-	242	1	2878	3	N	31	29	1			5
							34	9									
12	3140	X	3140	-0-	-0-	-0-	262	1	2854	3	N	22	22	1			5
							24	9									
*01	3284	X	3284	-0-	-0-	-0-	328	1	2930	3	N	24	21	1			8
							26	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0-	-0-	49	1	572	3	N	2	1	1			1
							2	9									
09	578	N	578	-0-	-0-	-0-	49	1	527	3	N	2	2	1			1
							2	9									
10	692	N	692	-0-	-0-	-0-	59	1	632	3	N	1	2	1			-0-
							1	9									
11	688	N	688	-0-	-0-	-0-	53	1	633	3	N	2	2	1			-0-
							2	9									
12	611	N	611	-0-	-0-	-0-	51	1	559	3	N	1	1	1			-0-
							1	9									
01	682	N	675	-0-	-7	-0-	68	1	605	3	N	2	1	1			1
							2	9									

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

08	620	N	604	-0-	-16	-0-	47	1	551	3	N	5	4	1			2
							6	9									
09	636	N	636	-0-	-0-	-0-	54	1	578	3	N	4	4	1			2
							4	9									
10	724	N	724	-0-	-0-	-0-	61	1	657	3	N	5	6	1			1
							6	9									
11	728	N	728	-0-	-0-	-0-	56	1	666	3	N	5	5	1			1
							6	9									
12	651	N	646	-0-	-5	-0-	54	1	588	3	N	4	4	1			1
							4	9									
01	713	N	678	-0-	-35	-0-	68	1	606	3	N	4	4	1			1
							4	9									

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

08	868	N	389	-0-	-479	-0-	30	1	350	3	N	8	7	1			2
							9	9									
09	690	N	672	-0-	-18	-0-	57	1	607	3	N	7	6	1			3
							8	9									
10	1014	N	1014	-0-	-0-	-0-	85	1	916	3	N	12	14	1			1
							13	9									
11	1005	N	1005	-0-	-0-	-0-	77	1	913	3	N	14	13	1			2
							15	9									
12	831	N	831	-0-	-0-	-0-	69	1	752	3	N	9	9	1			2
							10	9									
01	1023	N	987	-0-	-36	-0-	98	1	876	3	N	12	10	1			4
							13	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	20	1	230	3	N	6	5	1			2
							7	9									
09	272	N	272	-0-	-0-	-0-	23	1	243	3	N	5	5	1			2
							6	9									
10	288	N	288	-0-	-0-	-0-	24	1	256	3	N	7	8	1			1
							8	9									
11	240	N	240	-0-	-0-	-0-	18	1	214	3	N	7	7	1			1
							8	9									
12	279	N	253	-0-	-26	-0-	21	1	226	3	N	5	5	1			1
							6	9									
01	279	N	266	-0-	-13	-0-	26	1	233	3	N	6	5	1			2
							7	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	4145	-0-	-71	-0-	323	1	3791	3	N	28	22	1			9
							31	9									
09	4137	X	4137	-0-	-0-	-0-	352	1	3757	3	N	25	23	1			11
							28	9									
10	4250	X	4250	-0-	-0-	-0-	357	1	3862	3	N	28	36	1			3
							31	9									
11	4284	X	4284	-0-	-0-	-0-	330	1	3919	3	N	32	30	1			5
							35	9									
12	4134	X	4134	-0-	-0-	-0-	345	1	3765	3	N	22	22	1			5
							24	9									
*01	3805	X	3805	-0-	-0-	-0-	381	1	3396	3	N	25	22	1			8
							28	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	955	-0-	-68	-0-	955	3			N	-0-					114
09	1320	N	1023	-0-	-297	-0-	1022	3	1	9	N	1					115
10	1071	N	1071	-0-	-0-	-0-	1062	3	9	9	N	8					123
11	1001	N	1001	-0-	-0-	-0-	997	3	4	9	N	4					127
12	1054	N	1039	-0-	-15	-0-	1032	3	7	9	N	6					133
01	1085	N	998	-0-	-87	-0-	998	3			N	-0-					133

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	236	-0-	-12	-0-	19	1	217	3	N	-0-					-0-
09	210	N	203	-0-	-7	-0-	17	1	186	3	N	-0-					-0-
10	248	N	240	-0-	-8	-0-	20	1	220	3	N	-0-					-0-
11	240	N	215	-0-	-25	-0-	17	1	198	3	N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	20	1	214	3	N	-0-					-0-
01	248	N	242	-0-	-6	-0-	24	1	218	3	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMPANY 885112
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ENERVEST OPERATING, L.L.C. 252131
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1 N	1	-0-	-0-	-0-	1	3		N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	16 N	16	-0-	-0-	-0-	16	3		N	-0-			-0-
12	1 N	-0-	-0-	-1	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

08	31 N	-0-	-0-	-31	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

08	66 N	66	-0-	-0-	-0-	66	3		N	-0-			-0-
09	41 N	41	-0-	-0-	-0-	41	3		N	-0-			-0-
10	62 N	50	-0-	-12	-0-	50	3		N	-0-			-0-
11	60 N	36	-0-	-24	-0-	36	3		N	-0-			-0-
12	34 N	34	-0-	-0-	-0-	34	3		N	-0-			-0-
01	62 N	32	-0-	-30	-0-	32	3		N	-0-			-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	180	N	86	-0-	-94	-0-	86	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	98	-0-	-52	-0-	98	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

08	434	N	341	-0-	-93	-0-	341	2			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
12	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
*01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

08	352	N	352	-0-	-0-	-0-	351	3	1	9	N	1					81
09	341	N	341	-0-	-0-	-0-	340	3	1	9	N	1					82
10	346	N	346	-0-	-0-	-0-	345	3	1	9	N	1					83
11	332	N	332	-0-	-0-	-0-	330	3	2	9	N	2					85
12	341	N	339	-0-	-2	-0-	338	3	1	9	N	1					86
01	341	N	339	-0-	-2	-0-	338	3	1	9	N	1					87

THOMAS OIL AND GAS INC. 852145
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

08	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
12	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
01	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	436	-0-	-29	-0-	436	2			N	-0-					14
09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					14
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					14
11	430	N	430	-0-	-0-	-0-	430	2			N	-0-					14
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					14
*01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	198	-0-	-50	-0-	198	2			N	-0-					30
09	210	N	144	-0-	-66	-0-	144	2			N	-0-					30
10	217	N	208	-0-	-9	-0-	208	2			N	-0-					30
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					30
12	155	N	134	-0-	-21	-0-	134	2			N	-0-					30
01	217	N	159	-0-	-58	-0-	159	2			N	-0-					30

HERCULES (CANYON) 40680 200 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
COBALT OPERATING, LLC 162726
HERCULES WELL #: 2771 RRCID -> 134246 COMPL. DATE 01/28/1990 TOTAL DEPTH 7000 PERF. 6005 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/10/2013

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
CANNON OPERATING COMPANY LLC 129223
SYKES A WELL #: 3A RRCID -> 267896 COMPL. DATE 05/06/2011 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLOW CREEK (DOG BEND) //CONT.// 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	3	-0-	-152	-0-	3	2			N	-0-					262
09	150	N	3	-0-	-147	-0-	3	2			N	-0-					262
10	29	N	29	-0-	-0-	-0-	29	2			N	-0-	129	1			133
11	3	N	-0-	-0-	-3	-0-					N	-0-					133
12	3	N	-0-	-0-	-3	-0-					N	-0-					133
01	31	N	-0-	-0-	-31	-0-					N	-0-					133

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

08	217	N	4	-0-	-213	-0-	4	2			N	-0-					57
09	210	N	4	-0-	-206	-0-	4	2			N	-0-					57
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					57
11	4	N	-0-	-0-	-4	-0-					N	-0-					57
12	4	N	-0-	-0-	-4	-0-					N	-0-					57
01	31	N	-0-	-0-	-31	-0-					N	-0-					57

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	6210	X NO RPT	-0-	-6210	-0-						N	NO RPT					-0-
01	7130	X NO RPT	-0-	-7130	-0-						N	NO RPT					-0-

APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	2	2	8			26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					26
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					26
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					26

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

08	1395	X	135	-0-	-1260	-0-	135	3			N	-0-					19
09	1350	X	277	-0-	-1073	-0-	277	3			N	-0-					19
10	1116	X	269	-0-	-847	-0-	268	3	1	9	N	1	1	8			19
11	570	X	224	-0-	-346	-0-	224	3			N	-0-					19
12	279	X	245	-0-	-34	-0-	245	3			N	-0-					19
01	279	N	171	-0-	-108	-0-	171	3			N	-0-					19

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

08	434	X	-0-	-0-	-434	-0-					N	-0-					30
09	360	X	63	-0-	-297	-0-	63	3			N	-0-					30
10	372	X	32	-0-	-340	-0-	32	3			N	-0-					30
11	360	X	32	-0-	-328	-0-	32	3			N	-0-					30
12	62	X	20	-0-	-42	-0-	20	3			N	-0-					30
01	31	N	-0-	-0-	-31	-0-					N	-0-					30

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	-0-	-0-	-2697	-0-					Y	-0-					25
09	750	X	-0-	-0-	-750	-0-					Y	-0-					25
10	775	X	-0-	-0-	-775	-0-					Y	-0-					25
11	750	X	-0-	-0-	-750	-0-					Y	-0-					25
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					25
01	T. A.		277	-0-	277	277	277	3			Y	-0-					25

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	X	1015	-0-	-318	-0-	1008	3	7	9	N	6					54
09	989	X	989	-0-	-0-	-0-	979	3	10	9	N	9					63
10	1036	X	1036	-0-	-0-	-0-	1023	3	13	9	N	12					75
11	990	X	928	-0-	-62	-0-	913	3	15	9	N	14	57	1			32
12	1031	X	1031	-0-	-0-	-0-	1024	3	7	9	N	6					38
01	1023	N	793	-0-	-230	-0-	783	3	10	9	N	9					47

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	651	-0-	-651	-0-	618	3	33	9	Y	30	30	1			5
09	780	N	580	-0-	-200	-0-	544	3	36	9	Y	33	35	1			3
10	651	N	530	-0-	-121	-0-	530	3			Y	-0-	3	1			-0-
11	630	N	516	-0-	-114	-0-	495	3	21	9	Y	19	15	1			4
12	589	N	491	-0-	-98	-0-	491	3			Y	-0-	4	1			-0-
01	527	N	277	-0-	-250	-0-	277	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	1814	-0-	-480	-0-	1715	3	99	9	N	90	155	1	1	8	57
09	2160	X	1742	-0-	-418	-0-	1653	3	89	9	N	81	83	1	1	8	54
10	1922	X	1650	-0-	-272	-0-	1544	3	106	9	N	96	91	1			59
11	1800	X	1210	-0-	-590	-0-	1143	3	67	9	N	61					120
12	1860	X	896	-0-	-964	-0-	894	3	2	9	N	2	89	1	1	8	32
*01	1666	N	1666	-0-	-0-	-0-	1533	3	133	9	N	121	2	8			151

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	110	-0-	-45	-0-	110	3			N	-0-					44
09	120	X	115	-0-	-5	-0-	115	3			N	-0-					44
10	124	X	109	-0-	-15	-0-	109	3			N	-0-					44
11	120	X	96	-0-	-24	-0-	96	3			N	-0-					44
12	124	X	87	-0-	-37	-0-	87	3			N	-0-					44
01	124	N	91	-0-	-33	-0-	91	3			N	-0-					44

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	713	-0-	-310	-0-	713	3			Y	-0-					43
09	870	N	640	-0-	-230	-0-	640	3			Y	-0-					43
10	806	N	578	-0-	-228	-0-	578	3			Y	-0-					43
11	690	N	492	-0-	-198	-0-	492	3			Y	-0-					43
12	651	N	491	-0-	-160	-0-	491	3			Y	-0-					43
01	589	N	305	-0-	-284	-0-	305	3			Y	-0-					43

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1436	N	1436	-0-	-0-	-0-	1402	3	34	9	Y	31	32	1			5
09	1471	N	1471	-0-	-0-	-0-	1431	3	40	9	Y	36	37	1			4
10	1650	N	1650	-0-	-0-	-0-	1609	3	41	9	Y	37	36	1			5
11	1739	N	1739	-0-	-0-	-0-	1675	3	64	9	Y	58	51	1			12
12	1634	N	1634	-0-	-0-	-0-	1545	3	89	9	Y	81	81	1			12
01	1643	N	1164	-0-	-479	-0-	1114	3	50	9	Y	45	47	1			10

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	2	3	33	9	Y	30	30	1			5
09	60	N	50	-0-	-10	-0-	14	3	36	9	Y	33	35	1			3
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-	3	1			-0-
11	41	N	41	-0-	-0-	-0-	20	3	21	9	Y	19	15	1			4
12	62	N	-0-	-0-	-62	-0-					Y	-0-	4	1			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	470	-0-	-305	-0-	458	3	12	9	N	11					55
09	750	X	690	-0-	-60	-0-	673	3	17	9	N	15					70
10	775	X	698	-0-	-77	-0-	679	3	19	9	N	17					87
11	690	X	597	-0-	-93	-0-	586	3	11	9	N	10	85	1			12
12	892	X	892	-0-	-0-	-0-	850	3	42	9	N	38					50
01	713	N	654	-0-	-59	-0-	643	3	11	9	N	10					60

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2910	-0-	-345	-0-	2867	3	43	9	Y	39	98	1			45
09	3150	X	2869	-0-	-281	-0-	2722	3	147	9	Y	134	133	1	1	8	45
10	3255	X	2716	-0-	-539	-0-	2628	3	88	9	Y	80					125
11	3120	X	2487	-0-	-633	-0-	2397	3	90	9	Y	82	105	1			102
12	3224	X	2606	-0-	-618	-0-	2499	3	107	9	Y	97	110	1			89
01	2976	X	2100	-0-	-876	-0-	1990	3	110	9	Y	100	64	1			125

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	293	-0-	-792	-0-	290	3	3	9	N	3					35
09	1290	N	370	-0-	-920	-0-	364	3	6	9	N	5					40
10	372	N	-0-	-0-	-372	-0-					N	-0-					40
11	270	N	34	-0-	-236	-0-	34	3			N	-0-					40
12	372	N	73	-0-	-299	-0-	73	3			N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	982	-0-	-10	-0-	951	3	31	9	N	28	47	1	1	8	15
09	990	N	974	-0-	-16	-0-	928	3	46	9	N	42					57
10	1030	N	1030	-0-	-0-	-0-	989	3	41	9	N	37	66	1	1	8	27
11	960	N	934	-0-	-26	-0-	905	3	29	9	N	26					53
12	992	N	954	-0-	-38	-0-	914	3	40	9	N	36	72	1			17
01	1023	N	597	-0-	-426	-0-	596	3	1	9	N	1					18

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	96	-0-	-2818	-0-	96	3			N	-0-					32
09	2910	X	-0-	-0-	-2910	-0-					N	-0-					32
10	3007	X	31	-0-	-2976	-0-	31	3			N	-0-					32
11	2910	X	31	-0-	-2879	-0-	31	3			N	-0-					32
12	620	X	29	-0-	-591	-0-	29	3			N	-0-					32
01	93	X	-0-	-0-	-93	-0-					N	-0-					32

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	423	-0-	-73	-0-	423	3			Y	-0-					-0-
09	450	N	417	-0-	-33	-0-	417	3			Y	-0-					-0-
10	465	N	418	-0-	-47	-0-	418	3			Y	-0-					-0-
11	420	N	396	-0-	-24	-0-	396	3			Y	-0-					-0-
12	434	N	405	-0-	-29	-0-	405	3			Y	-0-					-0-
01	403	N	337	-0-	-66	-0-	337	3			Y	-0-					-0-

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1160	-0-	-49	-0-	1086	3	74	9	N	67	77	1			41
09	1110	N	1105	-0-	-5	-0-	1041	3	64	9	N	58	86	1			13
10	1085	N	1070	-0-	-15	-0-	992	3	78	9	N	71					84
11	1110	N	1090	-0-	-20	-0-	1015	3	75	9	N	68	86	1			66
12	1147	N	1040	-0-	-107	-0-	996	3	44	9	N	40	80	1			26
01	1085	N	1002	-0-	-83	-0-	938	3	64	9	N	58					84

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1190	N	1190	-0-	-0-	-0-	1140	3	50	9	Y	45	45	1			8
09	1567	N	1567	-0-	-0-	-0-	1513	3	54	9	Y	49	52	1			5
10	1499	N	1499	-0-	-0-	-0-	1489	3	10	9	Y	9	13	1			1
11	1284	N	1284	-0-	-0-	-0-	1276	3	8	9	Y	7	7	1			1
12	1421	N	1421	-0-	-0-	-0-	1385	3	36	9	Y	33	29	1			5
01	1488	N	619	-0-	-869	-0-	619	3			Y	-0-	5	1			-0-

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10912	X	10671	-0-	-241	-0-	10573	3	98	9	Y	89	90	1			15
09	10560	X	10423	-0-	-137	-0-	10314	3	109	9	Y	99	104	1			10
10	10881	X	10676	-0-	-205	-0-	10557	3	119	9	Y	108	103	1			15
11	10530	X	10176	-0-	-354	-0-	10021	3	155	9	Y	141	127	1			29
12	10881	X	10125	-0-	-756	-0-	9979	3	146	9	Y	133	143	1			19
01	10757	X	7958	-0-	-2799	-0-	7849	3	109	9	Y	99	96	1			22

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	X	1630	-0-	-199	-0-	1587	3	43	9	N	39	48	1	1	8	27
09	1770	X	1559	-0-	-211	-0-	1511	3	48	9	N	44					71
10	1736	X	1623	-0-	-113	-0-	1568	3	55	9	N	50	76	1			45
11	1680	X	1509	-0-	-171	-0-	1467	3	42	9	N	38	65	1			18
12	1705	X	1652	-0-	-53	-0-	1579	3	73	9	N	66	47	1			37
01	1612	N	1264	-0-	-348	-0-	1240	3	24	9	N	22					59

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	713	-0-	-155	-0-	683	3	30	9	N	27	55	1			27
09	780	N	531	-0-	-249	-0-	518	3	13	9	N	12					39
10	713	N	651	-0-	-62	-0-	630	3	21	9	N	19					58
11	690	N	654	-0-	-36	-0-	634	3	20	9	N	18	62	1			14
12	666	N	666	-0-	-0-	-0-	646	3	20	9	N	18					32
01	651	N	447	-0-	-204	-0-	438	3	9	9	N	8					40

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	704	-0-	-319	-0-	693	3	11	9	N	10					43
09	930	X	795	-0-	-135	-0-	795	3			N	-0-					43
10	930	X	654	-0-	-276	-0-	654	3			N	-0-					43
11	840	X	550	-0-	-290	-0-	550	3			N	-0-					43
12	837	X	560	-0-	-277	-0-	560	3			N	-0-					43
01	651	N	464	-0-	-187	-0-	464	3			N	-0-					43

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	2750	-0-	-846	-0-	2634	3	116	9	Y	105	105	1			18
09	3513	X	3513	-0-	-0-	-0-	3385	3	128	9	Y	116	122	1			12
10	3410	X	3241	-0-	-169	-0-	3103	3	138	9	Y	125	120	1			17
11	3060	X	3017	-0-	-43	-0-	2862	3	155	9	Y	141	129	1			29
12	3627	X	3487	-0-	-140	-0-	3265	3	222	9	Y	202	202	1			29
01	3627	X	3040	-0-	-587	-0-	2891	3	149	9	Y	135	134	1			30

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	808	-0-	-215	-0-	783	3	25	9	N	23	57	1			24
09	960	N	630	-0-	-330	-0-	611	3	19	9	N	17					41
10	961	N	642	-0-	-319	-0-	642	3			N	-0-					41
11	780	N	534	-0-	-246	-0-	531	3	3	9	N	3					44
12	913	N	913	-0-	-0-	-0-	913	3			N	-0-					44
*01	714	N	714	-0-	-0-	-0-	714	3			N	-0-					44

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1042	N	1042	-0-	-0-	-0-	1014	3	28	9	N	25	53	1			18
09	1019	N	1019	-0-	-0-	-0-	986	3	33	9	N	30					48
10	1116	N	1050	-0-	-66	-0-	1021	3	29	9	N	26					74
11	1020	N	968	-0-	-52	-0-	942	3	26	9	N	24	75	1			23
12	1054	N	840	-0-	-214	-0-	807	3	33	9	N	30					53
01	1054	N	611	-0-	-443	-0-	603	3	8	9	N	7					60

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1505	-0-	-14	-0-	1418	3	87	9	N	79	96	1			30
09	1436	N	1436	-0-	-0-	-0-	1338	3	98	9	N	89	93	1			26
10	1519	N	1452	-0-	-67	-0-	1366	3	86	9	N	78					104
11	1470	N	1325	-0-	-145	-0-	1279	3	46	9	N	42	94	1			52
12	1488	N	1207	-0-	-281	-0-	1141	3	66	9	N	60	79	1			33
01	1457	N	1055	-0-	-402	-0-	1046	3	9	9	N	8					41

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1819	-0-	-258	-0-	1731	3	88	9	Y	80	74	1	2	8	70
09	1980	N	1889	-0-	-91	-0-	1794	3	95	9	Y	86	96	1	2	8	58
10	2015	N	1823	-0-	-192	-0-	1733	3	90	9	Y	82	80	1			60
11	1770	N	1571	-0-	-199	-0-	1531	3	40	9	Y	36	67	1	1	8	28
12	1953	N	1314	-0-	-639	-0-	1314	3			Y	-0-					28
01	1829	N	1001	-0-	-828	-0-	1001	3			Y	-0-					28

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2071	-0-	-161	-0-	2010	3	61	9	Y	55	97	1	3	8	79
09	2100	N	2021	-0-	-79	-0-	1953	3	68	9	Y	62	80	1	6	8	55
10	2170	N	2013	-0-	-157	-0-	1976	3	37	9	Y	34					89
11	2010	N	1658	-0-	-352	-0-	1658	3			Y	-0-	67	1			22
12	2077	N	1264	-0-	-813	-0-	1264	3			Y	-0-					22
01	2015	N	1017	-0-	-998	-0-	1017	3			Y	-0-					22

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1496	N	1496	-0-	-0-	-0-	1496	3			Y	-0-					-0-
09	1491	N	1491	-0-	-0-	-0-	1491	3			Y	-0-					-0-
10	1548	N	1548	-0-	-0-	-0-	1548	3			Y	-0-					-0-
11	1483	N	1483	-0-	-0-	-0-	1440	3	43	9	Y	39	31	1			8
12	1587	N	1587	-0-	-0-	-0-	1533	3	54	9	Y	49	50	1			7
01	1550	X	849	-0-	-701	-0-	815	3	34	9	Y	31	31	1			7

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	N	493	-0-	-0-	-0-	443	3	50	9	Y	45	45	1			8
09	454	N	454	-0-	-0-	-0-	400	3	54	9	Y	49	52	1			5
10	454	N	454	-0-	-0-	-0-	396	3	58	9	Y	53	51	1			7
11	451	N	451	-0-	-0-	-0-	418	3	33	9	Y	30	31	1			6
12	465	N	465	-0-	-0-	-0-	421	3	44	9	Y	40	40	1			6
01	465	N	313	-0-	-152	-0-	303	3	10	9	Y	9	13	1			2

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1687	N	1687	-0-	-0-	-0-	1687	3			Y	-0-					-0-
09	1388	N	1388	-0-	-0-	-0-	1388	3			Y	-0-					-0-
10	1579	N	1579	-0-	-0-	-0-	1579	3			Y	-0-					-0-
11	1610	N	1610	-0-	-0-	-0-	1576	3	34	9	Y	31	25	1			6
12	1646	N	1646	-0-	-0-	-0-	1601	3	45	9	Y	41	41	1			6
01	1581	N	1357	-0-	-224	-0-	1327	3	30	9	Y	27	27	1			6

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	40	-0-	-208	-0-	40	3			N	-0-					28
09	150	N	-0-	-0-	-150	-0-					N	-0-					28
10	93	N	23	-0-	-70	-0-	23	3			N	-0-					28
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					28
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					28
*01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					28

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	342	3	9	9	N	8					39
09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					39
10	403	N	257	-0-	-146	-0-	257	3			N	-0-					39
11	330	N	247	-0-	-83	-0-	247	3			N	-0-					39
12	341	N	195	-0-	-146	-0-	195	3			N	-0-					39
01	248	N	25	-0-	-223	-0-	25	3			N	-0-					39

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1397	N	1397	-0-	-0-	-0-	1300	3	97	9	Y	88	88	1			15
09	1410	N	1385	-0-	-25	-0-	1278	3	107	9	Y	97	102	1			10
10	1457	N	1377	-0-	-80	-0-	1263	3	114	9	Y	104	100	1			14
11	1350	N	1186	-0-	-164	-0-	1164	3	22	9	Y	20	30	1			4
12	1426	N	1268	-0-	-158	-0-	1240	3	28	9	Y	25	25	1			4
01	1364	N	997	-0-	-367	-0-	980	3	17	9	Y	15	16	1			3

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1154	N	1154	-0-	-0-	-0-	1107	3	47	9	Y	43	44	1			7
09	1097	N	1097	-0-	-0-	-0-	1039	3	58	9	Y	53	51	1	4	8	5
10	1178	N	1122	-0-	-56	-0-	1065	3	57	9	Y	52	50	1			7
11	1110	N	996	-0-	-114	-0-	953	3	43	9	Y	39	38	1			8
12	1147	N	1023	-0-	-124	-0-	995	3	28	9	Y	25	29	1			4
01	1116	N	940	-0-	-176	-0-	923	3	17	9	Y	15	16	1			3

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
10	496	N	439	-0-	-57	-0-	377	3	62	9	Y	56	48	1			8
11	600	N	315	-0-	-285	-0-	254	3	61	9	Y	55	50	1	2	8	11
12	496	N	344	-0-	-152	-0-	274	3	70	9	Y	64	66	1			9
01	434	N	258	-0-	-176	-0-	211	3	47	9	Y	43	43	1			9

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3242	X	3242	-0-	-0-	-0-	3144	3	98	9	Y	89	90	1			15
09	3148	X	3148	-0-	-0-	-0-	3039	3	109	9	Y	99	104	1			10
10	3222	X	3222	-0-	-0-	-0-	3103	3	119	9	Y	108	103	1			15
11	2970	X	2885	-0-	-85	-0-	2798	3	87	9	Y	79	78	1			16
12	3196	X	3196	-0-	-0-	-0-	3089	3	107	9	Y	97	99	1			14
01	3255	X	2258	-0-	-997	-0-	2177	3	81	9	Y	74	72	1			16

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1078	X	1078	-0-	-0-	-0-	1028	3	50	9	Y	45	45	1			8
09	1082	N	1082	-0-	-0-	-0-	1027	3	55	9	Y	50	52	1	1	8	5
10	974	N	974	-0-	-0-	-0-	916	3	58	9	Y	53	51	1			7
11	951	N	951	-0-	-0-	-0-	907	3	44	9	Y	40	39	1			8
12	990	N	990	-0-	-0-	-0-	882	3	108	9	Y	98	92	1			14
01	961	N	795	-0-	-166	-0-	716	3	79	9	Y	72	70	1			16

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	204	-0-	-1005	-0-	204	3			N	-0-					29
09	1110	N	231	-0-	-879	-0-	231	3			N	-0-					29
10	620	N	215	-0-	-405	-0-	214	3	1	9	N	1	1	8			29
11	210	N	12	-0-	-198	-0-	12	3			N	-0-					29
12	248	N	43	-0-	-205	-0-	43	3			N	-0-					29
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					29

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1753	-0-	-107	-0-	1731	3	22	9	N	20					59
09	1775	N	1775	-0-	-0-	-0-	1747	3	28	9	N	25	58	1			26
10	1798	N	1723	-0-	-75	-0-	1721	3	2	9	N	2					28
11	1710	N	1454	-0-	-256	-0-	1437	3	17	9	N	15					43
12	1829	N	1142	-0-	-687	-0-	1142	3			N	-0-					43
01	1736	N	1287	-0-	-449	-0-	1270	3	17	9	N	15					58

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2067	-0-	-103	-0-	1969	3	98	9	Y	89	90	1			15
09	2100	N	1987	-0-	-113	-0-	1877	3	110	9	Y	100	104	1	1	8	10
10	2139	N	2055	-0-	-84	-0-	1936	3	119	9	Y	108	103	1			15
11	2010	N	1916	-0-	-94	-0-	1829	3	87	9	Y	79	78	1			16
12	2046	N	1964	-0-	-82	-0-	1928	3	36	9	Y	33	44	1			5
01	2046	N	1608	-0-	-438	-0-	1585	3	23	9	Y	21	21	1			5

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	582	N	582	-0-	-0-	-0-	525	3	57	9	N	52	82	1			47
09	870	N	535	-0-	-335	-0-	514	3	21	9	N	19	45	1			21
10	868	N	637	-0-	-231	-0-	637	3			N	-0-					21
11	570	N	410	-0-	-160	-0-	376	3	34	9	N	31					52
12	592	N	592	-0-	-0-	-0-	529	3	63	9	N	57	81	1			28
01	651	N	563	-0-	-88	-0-	517	3	46	9	N	42					70

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

08	2576	X	2576	-0-	-0-	-0-	2423	3	153	9	N	139	175	1	1	8	16
09	2439	X	2439	-0-	-0-	-0-	2300	3	139	9	N	126	108	1			34
10	2622	X	2622	-0-	-0-	-0-	2490	3	132	9	N	120	80	1			74
11	2854	X	2854	-0-	-0-	-0-	2716	3	138	9	N	125	110	1			89
12	2979	X	2979	-0-	-0-	-0-	2895	3	84	9	N	76	134	1	1	8	30
01	2635	X	1920	-0-	-715	-0-	1854	3	66	9	N	60					90

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

08	1643	X	412	-0-	-1231	-0-	390	3	22	9	N	20					52
09	1830	X	45	-0-	-1785	-0-	45	3			N	-0-					52
10	1891	X	245	-0-	-1646	-0-	234	3	11	9	N	10					62
11	1830	X	32	-0-	-1798	-0-	32	3			N	-0-					62
12	403	X	61	-0-	-342	-0-	58	3	3	9	N	3	51	1			14
01	403	X	-0-	-0-	-403	-0-					N	-0-					14

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

08	372	N	24	-0-	-348	-0-	24	3			N	-0-					40
09	360	N	134	-0-	-226	-0-	134	3			N	-0-					40
10	124	N	-0-	-0-	-124	-0-					N	-0-					40
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					40
12	124	N	58	-0-	-66	-0-	58	3			N	-0-					40
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					40

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

08	3162	X	2245	-0-	-917	-0-	2226	3	19	9	Y	17	72	1			13
09	3000	X	2394	-0-	-606	-0-	2280	3	114	9	Y	104	87	1			30
10	2945	X	2653	-0-	-292	-0-	2517	3	136	9	Y	124	70	1			84
11	2790	X	2361	-0-	-429	-0-	2295	3	66	9	Y	60	81	1			63
12	2697	X	2615	-0-	-82	-0-	2505	3	110	9	Y	100	113	1			50
01	2666	N	1721	-0-	-945	-0-	1656	3	65	9	Y	59					109

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

08	589	N	585	-0-	-4	-0-	572	3	13	9	N	12	49	1	2	8	31
09	630	N	571	-0-	-59	-0-	558	3	13	9	N	12					43
10	620	N	600	-0-	-20	-0-	581	3	19	9	N	17					60
11	570	N	554	-0-	-16	-0-	540	3	14	9	N	13					73
12	589	N	576	-0-	-13	-0-	561	3	15	9	N	14	57	1			30
01	589	N	459	-0-	-130	-0-	446	3	13	9	N	12					42

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

08	586	N	586	-0-	-0-	-0-	551	3	35	9	N	32	66	1	1	8	22
09	556	N	556	-0-	-0-	-0-	520	3	36	9	N	33					55
10	630	N	630	-0-	-0-	-0-	589	3	41	9	N	37					92
11	570	N	559	-0-	-11	-0-	529	3	30	9	N	27	88	1			31
12	606	N	606	-0-	-0-	-0-	559	3	47	9	N	43	46	1			28
01	620	N	397	-0-	-223	-0-	397	3			N	-0-					28

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	425	3	97	9	Y	88	88	1			47
09	533	N	533	-0-	-0-	-0-	426	3	107	9	Y	97	102	1			42
10	496	N	420	-0-	-76	-0-	420	3			Y	-0-	10	1			32
11	505	N	505	-0-	-0-	-0-	442	3	63	9	Y	57	45	1			44
12	496	N	454	-0-	-42	-0-	454	3			Y	-0-	12	1			32
*01	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					32

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
01	155	N	96	-0-	-59	-0-	96	3			Y	-0-					-0-

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	838	-0-	-30	-0-	816	3	22	9	N	20	58	1	1	8	16
09	900	N	691	-0-	-209	-0-	691	3			N	-0-					16
10	868	N	661	-0-	-207	-0-	661	3			N	-0-					16
11	810	N	607	-0-	-203	-0-	607	3			N	-0-					16
12	713	N	553	-0-	-160	-0-	553	3			N	-0-					16
01	651	N	575	-0-	-76	-0-	575	3			N	-0-					16

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4269	-0-	-412	-0-	4257	3	12	9	Y	11	11	1			2
09	4530	X	4058	-0-	-472	-0-	4046	3	12	9	Y	11	12	1			1
10	4433	X	4045	-0-	-388	-0-	4031	3	14	9	Y	13	12	1			2
11	4290	X	3888	-0-	-402	-0-	3878	3	10	9	Y	9	9	1			2
12	4371	X	4193	-0-	-178	-0-	4145	3	48	9	Y	44	40	1			6
01	4278	X	3761	-0-	-517	-0-	3722	3	39	9	Y	35	33	1			8

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1070	-0-	-263	-0-	1027	3	43	9	N	39	64	1			15
09	1110	N	1098	-0-	-12	-0-	1035	3	63	9	N	57					72
10	1147	N	1050	-0-	-97	-0-	1008	3	42	9	N	38	60	1			50
11	1050	N	734	-0-	-316	-0-	719	3	15	9	N	14					64
12	1147	N	665	-0-	-482	-0-	658	3	7	9	N	6	57	1			13
01	1054	N	448	-0-	-606	-0-	446	3	2	9	N	2					15

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1247	-0-	-86	-0-	1217	3	30	9	N	27	53	1	1	8	49
09	1284	N	1284	-0-	-0-	-0-	1234	3	50	9	N	45	38	1	3	8	53
10	1271	N	1242	-0-	-29	-0-	1189	3	53	9	N	48	1	8			100
11	1214	N	1214	-0-	-0-	-0-	1163	3	51	9	N	46	86	1			60
12	1333	N	1157	-0-	-176	-0-	1135	3	22	9	N	20	40	1			40
01	1240	N	934	-0-	-306	-0-	912	3	22	9	N	20					60

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					53
09	1	N	-0-	-0-	-1	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	1	N	-0-	-0-	-1	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					53

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		922	-0-	922	1764	903	3	19	9	Y	17	44	1			41
09	T. A.		423	-0-	423	2187	419	3	4	9	Y	4					45
10	T. A.		427	-0-	427	2614	425	3	2	9	Y	2					47
11	T. A.		573	-0-	573	3187	561	3	12	9	Y	11					58
12	3974	X	787	-0-	-3187	-0-	755	3	32	9	Y	29	66	1			21
*01	1148	N	1148	-0-	-0-	-0-	1124	3	24	9	Y	22					43

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

08	1410	N	1410	-0-	-0-	-0-	1363	3	47	9	Y	43	44	1			7
09	1733	N	1733	-0-	-0-	-0-	1679	3	54	9	Y	49	51	1			5
10	1835	N	1835	-0-	-0-	-0-	1778	3	57	9	Y	52	50	1			7
11	1676	N	1676	-0-	-0-	-0-	1629	3	47	9	Y	43	41	1			9
12	1764	N	1764	-0-	-0-	-0-	1706	3	58	9	Y	53	54	1			8
01	1829	N	825	-0-	-1004	-0-	788	3	37	9	Y	34	34	1			8

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

08	917	N	917	-0-	-0-	-0-	870	3	47	9	Y	43	44	1			7
09	889	N	889	-0-	-0-	-0-	835	3	54	9	Y	49	51	1			5
10	717	N	717	-0-	-0-	-0-	660	3	57	9	Y	52	50	1			7
11	480	N	448	-0-	-32	-0-	405	3	43	9	Y	39	38	1			8
12	744	N	744	-0-	-0-	-0-	690	3	54	9	Y	49	50	1			7
01	713	N	363	-0-	-350	-0-	329	3	34	9	Y	31	31	1			7

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

08	677	N	677	-0-	-0-	-0-	627	3	50	9	Y	45	45	1			8
09	720	N	635	-0-	-85	-0-	581	3	54	9	Y	49	52	1			5
10	682	N	648	-0-	-34	-0-	590	3	58	9	Y	53	51	1			7
11	660	N	528	-0-	-132	-0-	506	3	22	9	Y	20	23	1			4
12	651	N	496	-0-	-155	-0-	468	3	28	9	Y	25	25	1			4
01	651	N	446	-0-	-205	-0-	429	3	17	9	Y	15	16	1			3

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					38
09	150	N	87	-0-	-63	-0-	87	3			N	-0-					38
10	155	N	84	-0-	-71	-0-	84	3			N	-0-					38
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					38
12	325	N	325	-0-	-0-	-0-	306	3	19	9	N	17	47	1			8
*01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					8

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

08	1023	N	927	-0-	-96	-0-	874	3	53	9	N	48	92	1	2	8	37
09	990	N	906	-0-	-84	-0-	843	3	63	9	N	57	77	1			17
10	1054	N	862	-0-	-192	-0-	810	3	52	9	N	47					64
11	900	N	813	-0-	-87	-0-	773	3	40	9	N	36	81	1			19
12	930	N	810	-0-	-120	-0-	745	3	65	9	N	59	56	1			22
01	868	N	392	-0-	-476	-0-	360	3	32	9	N	29					51

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

08	1767	X	-0-	-0-	-1767	-0-					N	-0-					97
09	1230	X	845	-0-	-385	-0-	845	3			N	-0-					97
10	1271	X	32	-0-	-1239	-0-	32	3			N	-0-					97
11	1230	X	36	-0-	-1194	-0-	36	3			N	-0-					97
12	868	X	56	-0-	-812	-0-	56	3			N	-0-					97
01	868	X	-0-	-0-	-868	-0-					N	-0-					97

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					37
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					37
10	93	N	66	-0-	-27	-0-	66	3			N	-0-					37
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					37
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					37
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					37

BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	27	-0-	-35	-0-	27	3			N	-0-					18
09	30	N	-0-	-0-	-30	-0-					N	-0-					18
10	31	N	-0-	-0-	-31	-0-					N	-0-					18
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					18

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1358	-0-	-6	-0-	1313	3	45	9	N	41	71	1	1	8	46
09	1290	N	1267	-0-	-23	-0-	1234	3	33	9	N	30					76
10	1279	N	1279	-0-	-0-	-0-	1262	3	17	9	N	15	47	1			44
11	1320	N	1142	-0-	-178	-0-	1120	3	22	9	N	20					64
12	1302	N	1212	-0-	-90	-0-	1187	3	25	9	N	23	46	1			41
01	1271	N	1003	-0-	-268	-0-	986	3	17	9	N	15					56

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	166	-0-	-82	-0-	166	3			N	-0-					28
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					28
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					28
11	150	N	67	-0-	-83	-0-	67	3			N	-0-					28
12	155	N	112	-0-	-43	-0-	112	3			N	-0-					28
01	186	N	118	-0-	-68	-0-	118	3			N	-0-					28

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1542	-0-	-39	-0-	1511	3	31	9	N	28					38
09	1530	N	1476	-0-	-54	-0-	1445	3	31	9	N	28					66
10	1515	N	1515	-0-	-0-	-0-	1475	3	40	9	N	36					102
11	1500	N	1303	-0-	-197	-0-	1290	3	13	9	N	12	98	1			16
12	1519	N	1460	-0-	-59	-0-	1414	3	46	9	N	42	39	1			19
01	1519	N	1196	-0-	-323	-0-	1195	3	1	9	N	1					20

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0-	-0-	528	3	33	9	Y	30	30	1			5
09	570	N	565	-0-	-5	-0-	529	3	36	9	Y	33	35	1			3
10	558	N	492	-0-	-66	-0-	492	3			Y	-0-	3	1			-0-
11	540	N	469	-0-	-71	-0-	448	3	21	9	Y	19	15	1			4
12	589	N	444	-0-	-145	-0-	444	3			Y	-0-	4	1			-0-
01	496	N	209	-0-	-287	-0-	209	3			Y	-0-					-0-

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	1753	-0-	-789	-0-	1729	3	24	9	N	22	75	1			26
09	2460	X	1983	-0-	-477	-0-	1971	3	12	9	N	11					37
10	2449	X	2200	-0-	-249	-0-	2160	3	40	9	N	36					73
11	2130	X	1647	-0-	-483	-0-	1627	3	20	9	N	18	70	1			21
12	2201	X	1844	-0-	-357	-0-	1812	3	32	9	N	29					50
01	2201	N	1682	-0-	-519	-0-	1664	3	18	9	N	16					66

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4095	X	4095	-0-	-0-	-0-	3929	3	166	9	Y	151	178	1			92
09	4032	X	4032	-0-	-0-	-0-	3897	3	135	9	Y	123	165	1			50
10	4253	X	4253	-0-	-0-	-0-	4126	3	127	9	Y	115	87	1			78
11	4008	X	4008	-0-	-0-	-0-	3855	3	153	9	Y	139	172	1			45
12	4280	X	4280	-0-	-0-	-0-	4156	3	124	9	Y	113	99	1	1	8	58
01	4247	X	3964	-0-	-283	-0-	3807	3	157	9	Y	143	92	1			109

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1178	-0-	-124	-0-	1178	3			Y	-0-					-0-
09	1230	N	1118	-0-	-112	-0-	1118	3			Y	-0-					-0-
10	1271	N	1119	-0-	-152	-0-	1119	3			Y	-0-					-0-
11	1140	N	1129	-0-	-11	-0-	1101	3	28	9	Y	25	20	1			5
12	1193	N	1193	-0-	-0-	-0-	1157	3	36	9	Y	33	33	1			5
01	1116	N	1041	-0-	-75	-0-	1018	3	23	9	Y	21	21	1			5

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1135	-0-	-1035	-0-	1134	3	1	9	Y	1	1	8			30
09	1920	N	895	-0-	-1025	-0-	895	3			Y	-0-					30
10	1395	N	678	-0-	-717	-0-	678	3			Y	-0-					30
11	1110	N	494	-0-	-616	-0-	494	3			Y	-0-					30
12	930	N	764	-0-	-166	-0-	764	3			Y	-0-					30
01	682	N	241	-0-	-441	-0-	241	3			Y	-0-					30

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	5980	-0-	-437	-0-	5882	3	98	9	Y	89	90	1			15
09	6210	X	6026	-0-	-184	-0-	5914	3	112	9	Y	102	104	1	3	8	10
10	6457	X	6457	-0-	-0-	-0-	6338	3	119	9	Y	108	103	1			15
11	6210	X	6062	-0-	-148	-0-	5975	3	87	9	Y	79	78	1			16
12	6417	X	5982	-0-	-435	-0-	5928	3	54	9	Y	49	58	1			7
01	6448	X	5259	-0-	-1189	-0-	5220	3	39	9	Y	35	34	1			8

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					87
09	870	N	819	-0-	-51	-0-	819	3			N	-0-					87
10	961	N	811	-0-	-150	-0-	810	3	1	9	N	1	1	8			87
11	870	N	691	-0-	-179	-0-	691	3			N	-0-					87
12	837	N	696	-0-	-141	-0-	696	3			N	-0-					87
01	806	N	606	-0-	-200	-0-	606	3			N	-0-					87

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1316	N	1316	-0-	-0-	-0-	1220	3	96	9	N	87	133	1	1	8	25
09	1286	N	1286	-0-	-0-	-0-	1209	3	77	9	N	70	65	1			30
10	1115	N	1115	-0-	-0-	-0-	1106	3	9	9	N	8					38
11	1139	N	1139	-0-	-0-	-0-	1094	3	45	9	N	41					79
12	1258	N	1258	-0-	-0-	-0-	1186	3	72	9	N	65	83	1	1	8	60
01	1116	N	975	-0-	-141	-0-	927	3	48	9	N	44					104

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2527	-0-	-325	-0-	2477	3	50	9	N	45	66	1			24
09	2760	X	2330	-0-	-430	-0-	2287	3	43	9	N	39	46	1			17
10	2790	X	2308	-0-	-482	-0-	2246	3	62	9	N	56					73
11	2610	X	2064	-0-	-546	-0-	2049	3	15	9	N	14	75	1			12
12	2635	X	1999	-0-	-636	-0-	1965	3	34	9	N	31					43
01	2542	X	1809	-0-	-733	-0-	1781	3	28	9	N	25					68

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	4578	-0-	-1157	-0-	4512	3	66	9	Y	60	60	1			10
09	5460	X	4044	-0-	-1416	-0-	3970	3	74	9	Y	67	70	1			7
10	5177	X	4518	-0-	-659	-0-	4440	3	78	9	Y	71	68	1			10
11	4890	X	4266	-0-	-624	-0-	4208	3	58	9	Y	53	52	1			11
12	4867	X	4576	-0-	-291	-0-	4567	3	9	9	Y	8	18	1			1
01	4588	X	2561	-0-	-2027	-0-	2554	3	7	9	Y	6	6	1			1

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	88	88	1			15
09	T. A.		-0-	-0-	-0-	-0-					Y	97	102	1			10
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	10	1			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	54	43	1			11
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	11	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	239	-0-	-598	-0-	215	3	24	9	Y	22					50
09	540	N	318	-0-	-222	-0-	283	3	35	9	Y	32	62	1	2	8	18
10	155	N	65	-0-	-90	-0-	65	3			Y	-0-					18
11	240	N	-0-	-0-	-240	-0-					Y	-0-					18
12	341	N	-0-	-0-	-341	-0-					Y	-0-					18
*01	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					18

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	3012	-0-	-1483	-0-	3012	3			Y	-0-					20
09	4200	X	2345	-0-	-1855	-0-	2310	3	35	9	Y	32					52
10	3999	X	3209	-0-	-790	-0-	3187	3	22	9	Y	20	59	1			13
11	3780	X	2852	-0-	-928	-0-	2850	3	2	9	Y	2					15
12	3906	X	3021	-0-	-885	-0-	3015	3	6	9	Y	5					20
01	3224	X	2722	-0-	-502	-0-	2698	3	24	9	Y	22					42

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	477	-0-	-19	-0-	415	3	62	9	N	56	67	1	1	8	48
09	450	N	396	-0-	-54	-0-	383	3	13	9	N	12					60
10	445	N	445	-0-	-0-	-0-	411	3	34	9	N	31					91
11	450	N	392	-0-	-58	-0-	370	3	22	9	N	20	93	1			18
12	403	N	402	-0-	-1	-0-	372	3	30	9	N	27					45
01	434	N	355	-0-	-79	-0-	312	3	43	9	N	39					84

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1079	-0-	-6	-0-	1026	3	53	9	N	48	74	1	1	8	45
09	1140	N	1049	-0-	-91	-0-	995	3	54	9	N	49	72	1			22
10	1147	N	1051	-0-	-96	-0-	985	3	66	9	N	60					82
11	1050	N	982	-0-	-68	-0-	927	3	55	9	N	50	98	1	1	8	33
12	1085	N	1040	-0-	-45	-0-	973	3	67	9	N	61	55	1	1	8	38
01	1054	N	842	-0-	-212	-0-	809	3	33	9	N	30					68

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	967	N	967	-0-	-0-	-0-	718	3	249	9	N	226	392	1			28
09	1588	N	1588	-0-	-0-	-0-	1069	3	519	9	N	472	384	1	2	8	114
10	1339	N	1339	-0-	-0-	-0-	1023	3	316	9	N	287	347	1			54
11	930	N	294	-0-	-636	-0-	294	3			N	-0-					54
12	1643	N	322	-0-	-1321	-0-	321	3	1	9	N	1	42	1			13
01	1333	N	274	-0-	-1059	-0-	274	3			N	-0-					13

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	X	1211	-0-	-122	-0-	1158	3	53	9	N	48	65	1	1	8	57
09	1290	X	1165	-0-	-125	-0-	1115	3	50	9	N	45	64	1	2	8	36
10	1302	X	1073	-0-	-229	-0-	1010	3	63	9	N	57	1	8			92
11	1230	X	890	-0-	-340	-0-	864	3	26	9	N	24	89	1			27
12	1240	X	894	-0-	-346	-0-	860	3	34	9	N	31	32	1	1	8	25
01	1085	N	861	-0-	-224	-0-	830	3	31	9	N	28					53

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1437	-0-	-609	-0-	1419	3	18	9	Y	16	15	1	1	8	3
09	2234	N	2234	-0-	-0-	-0-	2216	3	18	9	Y	16	17	1			2
10	1834	N	1834	-0-	-0-	-0-	1815	3	19	9	Y	17	17	1			2
11	2013	N	2013	-0-	-0-	-0-	1935	3	78	9	Y	71	59	1			14
12	2294	N	1951	-0-	-343	-0-	1844	3	107	9	Y	97	97	1			14
01	1829	N	1357	-0-	-472	-0-	1287	3	70	9	Y	64	64	1			14

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3590	-0-	-285	-0-	3492	3	98	9	Y	89	90	1			15
09	3801	X	3801	-0-	-0-	-0-	3692	3	109	9	Y	99	104	1			10
10	4241	X	4241	-0-	-0-	-0-	4122	3	119	9	Y	108	103	1			15
11	3858	X	3858	-0-	-0-	-0-	3771	3	87	9	Y	79	78	1			16
12	4034	X	4034	-0-	-0-	-0-	3927	3	107	9	Y	97	99	1			14
01	4247	X	2306	-0-	-1941	-0-	2225	3	81	9	Y	74	72	1			16

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	370	-0-	-33	-0-	355	3	15	9	Y	14	1	8			61
09	377	N	377	-0-	-0-	-0-	356	3	21	9	Y	19	51	1	1	8	28
10	403	N	350	-0-	-53	-0-	344	3	6	9	Y	5					33
11	360	N	349	-0-	-11	-0-	323	3	26	9	Y	24					57
12	403	N	347	-0-	-56	-0-	327	3	20	9	Y	18	40	1			35
*01	391	N	391	-0-	-0-	-0-	378	3	13	9	Y	12					47

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	978	-0-	-45	-0-	923	3	55	9	N	50	77	1	1	8	48
09	1020	N	1020	-0-	-0-	-0-	959	3	61	9	N	55	61	1			42
10	992	N	882	-0-	-110	-0-	870	3	12	9	N	11					53
11	960	N	625	-0-	-335	-0-	588	3	37	9	N	34	84	1			3
12	1054	N	823	-0-	-231	-0-	788	3	35	9	N	32					35
*01	1986	N	1986	-0-	-0-	-0-	1927	3	59	9	N	54					89

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	1782	-0-	-667	-0-	1728	3	54	9	Y	49	95	1	5	8	100
09	1980	X	1680	-0-	-300	-0-	1648	3	32	9	Y	29	62	1	3	8	64
10	2046	X	1236	-0-	-810	-0-	1236	3			Y	-0-					64
11	1710	N	1011	-0-	-699	-0-	1011	3			Y	-0-					64
12	1736	N	928	-0-	-808	-0-	928	3			Y	-0-					64
01	1240	N	830	-0-	-410	-0-	830	3			Y	-0-					64

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					Y	43	44	1			7
09	90	N	-0-	-0-	-90	-0-					Y	49	51	1			5
10	12	N	12	-0-	-0-	-0-	12	3			Y	-0-	5	1			-0-
11	71	N	71	-0-	-0-	-0-	41	3	30	9	Y	27	22	1			5
12	33	N	33	-0-	-0-	-0-	32	3	1	9	Y	1	6	1			-0-
01	T. A.		26	-0-	26	26	26	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1951	N	1951	-0-	-0-	-0-	1895	3	56	9	N	51	95	1			52
09	1868	N	1868	-0-	-0-	-0-	1814	3	54	9	N	49	75	1			26
10	2022	N	2022	-0-	-0-	-0-	1950	3	72	9	N	65					91
11	1953	N	1953	-0-	-0-	-0-	1903	3	50	9	N	45	106	1			30
12	2078	N	2078	-0-	-0-	-0-	2019	3	59	9	N	54	57	1			27
*01	2554	N	2554	-0-	-0-	-0-	2501	3	53	9	N	48					75

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1415	-0-	-73	-0-	1390	3	25	9	N	23					41
09	1410	N	1386	-0-	-24	-0-	1350	3	36	9	N	33	51	1			23
10	1457	N	1422	-0-	-35	-0-	1387	3	35	9	N	32					55
11	1380	N	1312	-0-	-68	-0-	1282	3	30	9	N	27	59	1			23
12	1426	N	1365	-0-	-61	-0-	1331	3	34	9	N	31	33	1			21
01	1426	N	1180	-0-	-246	-0-	1160	3	20	9	N	18					39

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1863	-0-	-214	-0-	1751	3	112	9	N	102	100	1			86
09	2010	X	1801	-0-	-209	-0-	1665	3	136	9	N	124	184	1	1	8	25
10	2015	X	1890	-0-	-125	-0-	1814	3	76	9	N	69					94
11	1890	X	1692	-0-	-198	-0-	1553	3	139	9	N	126	165	1			55
12	1922	X	1751	-0-	-171	-0-	1631	3	120	9	N	109	123	1	1	8	40
01	1891	N	1755	-0-	-136	-0-	1665	3	90	9	N	82					122

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 07/20/2010 TOTAL DEPTH 8000 PERF. 7728 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0-	-0-	389	3	56	9	N	51	69	1	1	8	43
09	439	N	439	-0-	-0-	-0-	385	3	54	9	N	49	50	1			42
10	439	N	439	-0-	-0-	-0-	382	3	57	9	N	52					94
11	389	N	389	-0-	-0-	-0-	348	3	41	9	N	37	109	1			22
12	428	N	428	-0-	-0-	-0-	365	3	63	9	N	57	48	1	1	8	30
01	434	N	381	-0-	-53	-0-	335	3	46	9	N	42					72

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	448	-0-	-1257	-0-	350	3	98	9	Y	89	90	1			15
09	1830	N	859	-0-	-971	-0-	750	3	109	9	Y	99	104	1			10
10	2000	N	2000	-0-	-0-	-0-	1763	3	237	9	Y	215	195	1			30
11	2134	N	2134	-0-	-0-	-0-	1960	3	174	9	Y	158	156	1			32
12	1983	N	1983	-0-	-0-	-0-	1768	3	215	9	Y	195	199	1			28
*01	2938	N	2938	-0-	-0-	-0-	2797	3	141	9	Y	128	128	1			28

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	704	-0-	-71	-0-	704	3			Y	-0-					-0-
09	1126	N	1126	-0-	-0-	-0-	482	3	644	9	Y	585	365	1	3	8	217
10	775	N	-0-	-0-	-775	-0-					Y	1253	1400	1			70
11	1116	N	1116	-0-	-0-	-0-	322	3	794	9	Y	722	715	1			77
12	1002	N	1002	-0-	-0-	-0-	107	3	895	9	Y	814	736	1			155
01	1178	X	729	-0-	-449	-0-	81	3	648	9	Y	589	652	1			92

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					Y	-0-					46
09	90	N	-0-	-0-	-90	-0-					Y	-0-					46
10	31	N	-0-	-0-	-31	-0-					Y	-0-					46
11	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					46
12	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					46
*01	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					46

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2827	-0-	-118	-0-	2761	3	66	9	Y	60	60	1			10
09	2850	X	2642	-0-	-208	-0-	2568	3	74	9	Y	67	70	1			7
10	3131	X	2583	-0-	-548	-0-	2505	3	78	9	Y	71	68	1			10
11	3030	X	2448	-0-	-582	-0-	2390	3	58	9	Y	53	52	1			11
12	3131	X	2533	-0-	-598	-0-	2459	3	74	9	Y	67	68	1			10
01	2821	X	1375	-0-	-1446	-0-	1327	3	48	9	Y	44	44	1			10

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

08	75	X	75	-0-	-0-	-0-	75	3			N	-0-					29
09	58	X	58	-0-	-0-	-0-	58	3			N	-0-					29
10	31	X	18	-0-	-13	-0-	18	3			N	-0-					29
11	60	X	32	-0-	-28	-0-	32	3			N	-0-					29
12	62	X	-0-	-0-	-62	-0-					N	-0-					29
01	62	X	-0-	-0-	-62	-0-					N	-0-					29

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

08	1271	N	1128	-0-	-143	-0-	1097	3	31	9	Y	28	51	1			27
09	1170	N	1003	-0-	-167	-0-	983	3	20	9	Y	18	2	8			43
10	1240	N	1148	-0-	-92	-0-	1120	3	28	9	Y	25					68
11	1080	N	1053	-0-	-27	-0-	1042	3	11	9	Y	10	55	1			23
12	1137	N	1137	-0-	-0-	-0-	1106	3	31	9	Y	28					51
01	1147	N	689	-0-	-458	-0-	672	3	17	9	Y	15					66

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

08	1829	X	952	-0-	-877	-0-	941	3	11	9	N	10	51	1			12
09	1770	X	1226	-0-	-544	-0-	1216	3	10	9	N	9					21
10	1643	X	1014	-0-	-629	-0-	1014	3			N	-0-					21
11	1729	X	1729	-0-	-0-	-0-	1663	3	66	9	N	60					81
12	1816	X	1816	-0-	-0-	-0-	1762	3	54	9	N	49	71	1			59
*01	1316	N	1316	-0-	-0-	-0-	1293	3	23	9	N	21					80

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

08	1023	N	895	-0-	-128	-0-	858	3	37	9	N	34	75	1			37
09	960	N	825	-0-	-135	-0-	816	3	9	9	N	8					45
10	992	N	850	-0-	-142	-0-	785	3	65	9	N	59					104
11	870	N	619	-0-	-251	-0-	604	3	15	9	N	14	86	1			32
12	868	N	470	-0-	-398	-0-	470	3			N	-0-					32
01	837	N	550	-0-	-287	-0-	535	3	15	9	N	14					46

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

08	1426	X	911	-0-	-515	-0-	865	3	46	9	N	42	72	1			19
09	1380	X	1260	-0-	-120	-0-	1182	3	78	9	N	71	67	1			23
10	1364	X	1358	-0-	-6	-0-	1290	3	68	9	N	62	1	8			84
11	1277	X	1277	-0-	-0-	-0-	1235	3	42	9	N	38	96	1			26
12	1340	X	1340	-0-	-0-	-0-	1288	3	52	9	N	47	40	1			33
01	1364	N	1144	-0-	-220	-0-	1119	3	25	9	N	23					56

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

08	403	X	311	-0-	-92	-0-	287	3	24	9	N	22	33	1	1	8	36
09	390	X	271	-0-	-119	-0-	268	3	3	9	N	3					39
10	372	X	302	-0-	-70	-0-	281	3	21	9	N	19					58
11	360	X	332	-0-	-28	-0-	307	3	25	9	N	23	52	1			29
12	372	X	338	-0-	-34	-0-	318	3	20	9	N	18					47
01	310	N	268	-0-	-42	-0-	251	3	17	9	N	15					62

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1089	N	1089	-0-	-0-	-0-	1035	3	54	9	N	49	58	1			24
09	1200	N	1200	-0-	-0-	-0-	1141	3	59	9	N	54	58	1			20
10	1302	N	1174	-0-	-128	-0-	1109	3	65	9	N	59	1	8			78
11	1050	N	844	-0-	-206	-0-	812	3	32	9	N	29	79	1			28
12	1240	N	852	-0-	-388	-0-	852	3			N	-0-					28
01	1178	N	693	-0-	-485	-0-	693	3			N	-0-					28

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1834	N	1834	-0-	-0-	-0-	1740	3	94	9	N	85	109	1	1	8	134
09	1711	N	1711	-0-	-0-	-0-	1656	3	55	9	N	50	60	1	1	8	123
10	1701	N	1701	-0-	-0-	-0-	1649	3	52	9	N	47	41	1	1	8	128
11	1391	N	1391	-0-	-0-	-0-	1305	3	86	9	N	78	117	1			89
12	1592	N	1592	-0-	-0-	-0-	1525	3	67	9	N	61	70	1	1	8	79
01	1705	N	1653	-0-	-52	-0-	1653	3			N	-0-					79

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1399	N	1399	-0-	-0-	-0-	1358	3	41	9	N	37	67	1			38
09	1327	N	1327	-0-	-0-	-0-	1301	3	26	9	N	24					62
10	1393	N	1393	-0-	-0-	-0-	1330	3	63	9	N	57					119
11	1234	N	1234	-0-	-0-	-0-	1204	3	30	9	N	27	111	1			35
12	1304	N	1304	-0-	-0-	-0-	1264	3	40	9	N	36	48	1	1	8	22
01	1395	N	1100	-0-	-295	-0-	1093	3	7	9	N	6					28

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	848	-0-	-51	-0-	825	3	23	9	N	21	53	1	1	8	23
09	972	N	972	-0-	-0-	-0-	926	3	46	9	N	42					65
10	992	N	992	-0-	-0-	-0-	953	3	39	9	N	35	53	1			47
11	839	N	839	-0-	-0-	-0-	813	3	26	9	N	24					71
12	992	N	715	-0-	-277	-0-	715	3			N	-0-	50	1			21
01	992	N	581	-0-	-411	-0-	581	3			N	-0-					21

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1968	-0-	-1132	9560	1921	3	47	9	Y	43	44	1			7
09	3000	N	1857	-0-	-1143	8417	1803	3	54	9	Y	49	51	1			5
10	3100	N	1763	-0-	-1337	7080	1706	3	57	9	Y	52	50	1			7
11	3000	N	1789	-0-	-1211	5869	1746	3	43	9	Y	39	38	1			8
12	3100	N	1851	-0-	-1249	4620	1797	3	54	9	Y	49	50	1			7
*01	3100	N	1520	-0-	-1580	3040	1486	3	34	9	Y	31	31	1			7

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1686	N	1686	-0-	-0-	-0-	1686	3			Y	-0-					-0-
09	1770	N	1601	-0-	-169	-0-	1601	3			Y	-0-					-0-
10	1829	N	1478	-0-	-351	-0-	1478	3			Y	-0-					-0-
11	1620	N	1099	-0-	-521	-0-	1099	3			Y	-0-					-0-
12	1643	N	1172	-0-	-471	-0-	1172	3			Y	-0-					-0-
01	1488	N	1258	-0-	-230	-0-	1258	3			Y	-0-					-0-

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	1599	-0-	-385	-0-	1526	3	73	9	N	66	79	1			67
09	1920	X	1739	-0-	-181	-0-	1660	3	79	9	N	72	105	1	1	8	33
10	1891	X	1795	-0-	-96	-0-	1710	3	85	9	N	77	55	1			55
11	1830	X	1654	-0-	-176	-0-	1589	3	65	9	N	59					114
12	1891	X	1719	-0-	-172	-0-	1646	3	73	9	N	66	136	1	1	8	43
01	1798	N	1485	-0-	-313	-0-	1438	3	47	9	N	43					86

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	398	-0-	-253	-0-	398	3			N	-0-					23
09	630	X	397	-0-	-233	-0-	396	3	1	9	N	1					24
10	651	X	395	-0-	-256	-0-	395	3			N	-0-					24
11	782	X	782	-0-	-0-	-0-	781	3	1	9	N	1					25
12	1370	X	1370	-0-	-0-	-0-	1367	3	3	9	N	3					28
*01	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					28

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

08	1426	N	1288	-0-	-138	-0-	1230	3	58	9	N	53	64	1	1	8	56
09	1385	N	1385	-0-	-0-	-0-	1348	3	37	9	N	34					90
10	1333	N	1159	-0-	-174	-0-	1147	3	12	9	N	11	45	1			56
11	1260	N	918	-0-	-342	-0-	904	3	14	9	N	13					69
12	1426	N	443	-0-	-983	-0-	443	3			N	-0-	61	1			8
01	1147	N	37	-0-	-1110	-0-	31	3	6	9	N	5					13

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

08	1519	X	1285	-0-	-234	-0-	1241	3	44	9	N	40	81	1	1	8	80
09	1470	X	1360	-0-	-110	-0-	1298	3	62	9	N	56	67	1	1	8	68
10	1488	X	1390	-0-	-98	-0-	1313	3	77	9	N	70					138
11	1410	X	1178	-0-	-232	-0-	1141	3	37	9	N	34	106	1			66
12	1426	X	1317	-0-	-109	-0-	1254	3	63	9	N	57	68	1			55
01	1395	N	880	-0-	-515	-0-	850	3	30	9	N	27					82

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

08	1922	N	967	-0-	-955	-0-	967	3			Y	-0-	5	5			70
09	1800	N	767	-0-	-1033	-0-	767	3			Y	-0-	3	5			67
10	1271	N	652	-0-	-619	-0-	652	3			Y	-0-					67
11	930	N	561	-0-	-369	-0-	561	3			Y	-0-					67
12	806	N	525	-0-	-281	-0-	525	3			Y	-0-					67
01	651	N	292	-0-	-359	-0-	292	3			Y	-0-					67

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

08	527	X	472	-0-	-55	-0-	459	3	13	9	N	12					41
09	524	X	524	-0-	-0-	-0-	510	3	14	9	N	13					54
10	528	X	528	-0-	-0-	-0-	513	3	15	9	N	14					68
11	488	X	488	-0-	-0-	-0-	468	3	20	9	N	18					86
12	527	X	501	-0-	-26	-0-	498	3	3	9	N	3	66	1			23
01	527	X	395	-0-	-132	-0-	395	3			N	-0-					23

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

08	2480	N	920	-0-	-1560	-0-	920	3			Y	-0-					31
09	2280	N	737	-0-	-1543	-0-	737	3			Y	-0-					31
10	1829	N	628	-0-	-1201	-0-	628	3			Y	-0-					31
11	900	N	484	-0-	-416	-0-	484	3			Y	-0-					31
12	775	N	465	-0-	-310	-0-	464	3	1	9	Y	1					32
01	620	N	344	-0-	-276	-0-	344	3			Y	-0-					32

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

08	10		10	-0-	-0-	-0-	10	3			Y	-0-					101
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	70	1	1	5	30
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	220	-0-	-90	-0-	195	3	25	9	N	23	1	8			105
09	707	N	707	-0-	-0-	-0-	684	3	23	9	N	21	70	1			56
10	776	N	776	-0-	-0-	-0-	737	3	39	9	N	35					91
11	648	N	648	-0-	-0-	-0-	620	3	28	9	N	25					116
12	704	N	704	-0-	-0-	-0-	669	3	35	9	N	32	78	1			70
*01	554	N	554	-0-	-0-	-0-	553	3	1	9	N	1					71

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

08	899	N	828	-0-	-71	-0-	811	3	17	9	N	15	58	1			15
09	930	N	593	-0-	-337	-0-	593	3			N	-0-					15
10	930	N	467	-0-	-463	-0-	467	3			N	-0-					15
11	810	N	346	-0-	-464	-0-	346	3			N	-0-					15
12	620	N	329	-0-	-291	-0-	329	3			N	-0-					15
01	465	N	201	-0-	-264	-0-	201	3			N	-0-					15

ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

08	465	N	290	-0-	-175	-0-	288	3	2	9	N	2					40
09	688	N	688	-0-	-0-	-0-	687	3	1	9	N	1					41
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					41
11	795	N	795	-0-	-0-	-0-	795	3			N	-0-					41
12	828	N	828	-0-	-0-	-0-	828	3			N	-0-					41
*01	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					41

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

08	248	N	180	-0-	-68	-0-	180	3			N	-0-					64
09	270	N	226	-0-	-44	-0-	226	3			N	-0-					64
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					64
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					64
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					64
01	310	N	138	-0-	-172	-0-	138	3			N	-0-					64

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

08	155	N	96	-0-	-59	-0-	96	3			N	-0-					79
09	396	N	396	-0-	-0-	-0-	395	3	1	9	N	1					80
10	299	N	299	-0-	-0-	-0-	286	3	13	9	N	12					92
11	324	N	324	-0-	-0-	-0-	317	3	7	9	N	6					98
12	403	N	364	-0-	-39	-0-	355	3	9	9	N	8					106
01	310	N	56	-0-	-254	-0-	53	3	3	9	N	3					109

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WHITING OIL AND GAS CORPORATION 920478
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	10	8	8			2
01	0	W	-0-	-0-	-0-	-0-					N	-0-					2

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

08	248	N	151	-0-	-97	-0-	151	2			Y	-0-					117
09	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					117
10	217	N	209	-0-	-8	-0-	207	2	2	9	Y	2					119
11	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					119
12	308	N	308	-0-	-0-	-0-	307	2	1	9	Y	1					120
*01	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					120

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

08	93	N	56	-0-	-37	-0-	56	2			Y	-0-					40
09	90	N	81	-0-	-9	-0-	81	2			Y	-0-					40
10	93	N	76	-0-	-17	-0-	76	2			Y	-0-					40
11	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					40
12	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					40
*01	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					40

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

08	930	N	890	-0-	-40	-0-	890	2			N	-0-					27
09	870	N	860	-0-	-10	-0-	860	2			N	-0-					27
10	899	N	870	-0-	-29	-0-	870	2			N	-0-					27
11	870	N	842	-0-	-28	-0-	842	2			N	-0-					27
12	899	N	872	-0-	-27	-0-	872	2			N	-0-					27
01	868	N	840	-0-	-28	-0-	840	2			N	-0-					27

SUNDOWN ENERGY LP 829482
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

08	186	N	147	-0-	-39	-0-	139	2	8	9	N	7					130
09	142	N	142	-0-	-0-	-0-	140	2	2	9	N	2					132
10	171	N	171	-0-	-0-	-0-	168	2	3	9	N	3					135
11	151	N	151	-0-	-0-	-0-	148	2	3	9	N	3					138
12	170	N	170	-0-	-0-	-0-	169	2	1	9	N	1					139
*01	276	N	276	-0-	-0-	-0-	272	2	4	9	N	4					144

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

08	873	N	873	-0-	-0-	-0-	852	2	21	9	N	19					336
09	865	N	865	-0-	-0-	-0-	853	2	12	9	N	11					347
10	970	N	970	-0-	-0-	-0-	970	2			N	-0-					347
11	955	N	955	-0-	-0-	-0-	952	2	3	9	N	3					350
*12	973	N	973	-0-	-0-	-0-	961	2	12	9	N	11					361
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					361

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
SUNDOWN ENERGY LP //CONT.// 829482
RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0-	-0-	502	2	13	9	N	12					157
09	495	N	495	-0-	-0-	-0-	486	2	9	9	N	8					165
*10	516	N	516	-0-	-0-	-0-	508	2	8	9	N	7					172
*11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					172
*12	745	N	745	-0-	-0-	-0-	745	2			N	-0-					172
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					172

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1239	N	1239	-0-	-0-	-0-	1238	2	1	9	N	1	185	1			682
09	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					682
10	1285	N	1285	-0-	-0-	-0-	1253	2	32	9	N	29					711
11	1118	N	1118	-0-	-0-	-0-	1101	2	17	9	N	15					726
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					726
01	1240	N	924	-0-	-316	-0-	924	2			N	-0-					-0-

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	512	-0-	-232	-0-	30	1	467	2	N	14					133
							15	9									
09	690	N	664	-0-	-26	-0-	39	1	608	2	N	15					148
							17	9									
10	671	N	671	-0-	-0-	-0-	88	1	542	2	N	37	142	1			43
							41	9									
11	605	N	605	-0-	-0-	-0-	82	1	506	2	N	15					58
							17	9									
12	682	N	591	-0-	-91	-0-	80	1	489	2	N	20					78
							22	9									
*01	496	N	496	-0-	-0-	-0-	67	1	410	2	N	17					95
							19	9									

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	517	-0-	-10	-0-	31	1	479	2	N	6					45
							7	9									
09	540	N	534	-0-	-6	-0-	32	1	496	2	N	5					50
							6	9									
10	670	N	670	-0-	-0-	-0-	92	1	565	2	N	12	50	1			12
							13	9									
11	633	N	633	-0-	-0-	-0-	88	1	539	2	N	5					17
							6	9									
12	658	N	658	-0-	-0-	-0-	91	1	559	2	N	7					24
							8	9									
*01	655	N	655	-0-	-0-	-0-	91	1	557	2	N	6					30
							7	9									

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3453		3453	-0-	-0-	-0-	3453	2			Y	-0-					10
09	3300		3054	-0-	-246	-0-	3054	2			Y	-0-					10
10	3922		3922	-0-	-0-	-0-	3922	2			Y	-0-					10
11	3300		2854	-0-	-446	-0-	2854	2			Y	-0-					10
12	3410		3058	-0-	-352	-0-	3057	2	1	9	Y	1					11
01	3937		3605	-0-	-332	-0-	3605	2			Y	-0-					11

HOWARD DRAW (CLEARFORK) //CONT.// 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	16	2			Y	-0-					6
09	30	N	27	-0-	-3	-0-	27	2			Y	-0-					6
10	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					6
11	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					6
12	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					6
01	31	N	29	-0-	-2	-0-	29	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

08	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	62	-0-	-58	B	-0-	62	2			N	-0-				-0-
10	93	N	28	-0-	-65	B	-0-	28	2			N	-0-				-0-
11	120	N	1	-0-	-119	B	-0-	1	2			N	-0-				-0-
*12	62	N	9	-0-	-53	B	-0-	9	2			N	-0-				-0-
*01	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-				-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

08	587	N	587	-0-	-0-	B	-0-	587	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	296	-0-	-244	B	-0-	296	2			N	-0-				-0-
10	434	N	131	-0-	-303	B	-0-	131	2			N	-0-				-0-
11	570	N	3	-0-	-567	B	-0-	3	2			N	-0-				-0-
*12	310	N	41	-0-	-269	B	-0-	41	2			N	-0-				-0-
*01	1050	N	1050	-0-	-0-	B	-0-	1050	2			N	-0-				-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

08	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	161	-0-	-139	B	-0-	161	2			N	-0-				-0-
10	248	N	71	-0-	-177	B	-0-	71	2			N	-0-				-0-
11	300	N	2	-0-	-298	B	-0-	2	2			N	-0-				-0-
*12	155	N	22	-0-	-133	B	-0-	22	2			N	-0-				-0-
*01	571	N	571	-0-	-0-	B	-0-	571	2			N	-0-				-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

08	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	62	-0-	-28	B	-0-	62	2			N	-0-				-0-
10	62	N	54	-0-	-8	B	-0-	54	2			N	-0-				-0-
11	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-				-0-
12	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-				-0-
*01	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-				-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-				-0-
10	1	N	-0-	-0-	-1	B	-0-					N	-0-				-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-				-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-				-0-
*01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-				-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	233	-0-	-46 B	-0-	233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	5	-0-	-2 B	-0-	5	2			N	-0-					-0-
10	217	N	5	-0-	-212 B	-0-	5	2			N	-0-					-0-
11	240	N	5	-0-	-235 B	-0-	5	2			N	-0-					-0-
12	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
*01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	107	-0-	-79 B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	156	-0-	-54 B	-0-	156	2			N	-0-					-0-
10	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
11	90	N	3	-0-	-87 B	-0-	3	2			N	-0-					-0-
12	155	N	91	-0-	-64 B	-0-	91	2			N	-0-					-0-
*01	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
*01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	2	-0-	-58 B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
*01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
10	93	N	85	-0-	-8	B	-0-	85	2			N	-0-					-0-
11	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
*01	397	N	397	-0-	-0-	B	-0-	397	2			N	-0-					-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

08	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
*01	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

08	31	N	3	-0-	-28	B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	3	-0-	-27	B	-0-	3	2			N	-0-					-0-
10	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
11	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
12	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
*01	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

08	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
10	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
11	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
12	524	N	524	-0-	-0-	B	-0-	524	2			N	-0-					-0-
*01	528	N	528	-0-	-0-	B	-0-	528	2			N	-0-					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

08	93	N	69	-0-	-24	B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	83	-0-	-7	B	-0-	83	2			N	-0-					-0-
10	62	N	20	-0-	-42	B	-0-	20	2			N	-0-					-0-
11	60	N	2	-0-	-58	B	-0-	2	2			N	-0-					-0-
12	93	N	3	-0-	-90	B	-0-	3	2			N	-0-					-0-
01	31	N	3	-0-	-28	B	-0-	3	2			N	-0-					-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
*01	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	3	-0-	-147 B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
*01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

UNIVERSITY "36" WELL #: 2 RRCID -> 075399 COMPL. DATE 03/01/1978 TOTAL DEPTH 1081 PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	1	1	8			-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

08	434	N	333	-0-	-101 B	-0-	333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	350	-0-	-160 B	-0-	350	2			N	-0-					-0-
10	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
11	330	N	284	-0-	-46 B	-0-	284	2			N	-0-					-0-
12	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
*01	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

08	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	2	-0-	-5 B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
*01	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

08	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

08	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
10	124	N	73	-0-	-51 B	-0-	73	2			N	-0-					-0-
11	150	N	54	-0-	-96 B	-0-	54	2			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220

TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	274	-0-	-67 B	-0-	274	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	278	-0-	-142 B	-0-	278	2			N	-0-					-0-
10	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
11	270	N	244	-0-	-26 B	-0-	244	2			N	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
01	527	N	506	-0-	-21 B	-0-	506	2			N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
10	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
12	217	N	152	-0-	-65 B	-0-	152	2			N	-0-					-0-
*01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	86	-0-	-38 B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	91	-0-	-29 B	-0-	91	2			N	-0-					-0-
10	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
11	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
*01	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	84	-0-	-71 B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	87	-0-	-123 B	-0-	87	2			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
12	93	N	2	-0-	-91 B	-0-	2	2			N	-0-					-0-
*01	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
*01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
11	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
12	186	N	56	-0-	-130 B	-0-	56	2			N	-0-					-0-
*01	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
*01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	120	N	80	-0-	-40 B	-0-	80	2			N	-0-					-0-
12	124	N	6	-0-	-118 B	-0-	6	2			N	-0-					-0-
*01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

UNIVERSITY-MACARTHUR "2" WELL #: 1 RRCID -> 094406 COMPL. DATE 07/11/1981 TOTAL DEPTH 961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	383	-0-	-82 B	-0-	383	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	311	-0-	-139 B	-0-	311	2			N	-0-					-0-
10	372	N	299	-0-	-73 B	-0-	299	2			N	-0-					-0-
11	360	N	316	-0-	-44 B	-0-	316	2			N	-0-					-0-
12	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
*01	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	5	-0-	-2 B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	5	-0-	-2 B	-0-	5	2			N	-0-					-0-
10	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
11	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
12	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
*01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
10	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
11	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
12	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
*01	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
10	1147	N	712	-0-	-435 B	-0-	712	2			N	-0-					-0-
11	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
12	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
*01	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	-0-	661	3	1	9	N	1					96
09	690	N	509	-0-	-181	-0-	505	3	4	9	N	4					100
10	589	N	589	-0-	-0-	-0-	583	3	6	9	N	5					105
*11	630	N	484	-0-	-146	-0-	482	3	2	9	N	2					107
12	527	N	431	-0-	-96	-0-	428	3	3	9	N	3					110
01	589	N	495	-0-	-94	-0-	493	3	2	9	N	2					112

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1497	N	1497	-0-	-0-	-0-	1483	3	14	9	N	13					196
09	1350	N	940	-0-	-410	-0-	936	3	4	9	N	4	179	1			21
10	1508	N	1508	-0-	-0-	-0-	1496	3	12	9	N	11					32
11	1440	N	1295	-0-	-145	-0-	1285	3	10	9	N	9					41
12	1249	N	1249	-0-	-0-	-0-	1240	3	9	9	N	8					49
01	1519	N	1364	-0-	-155	-0-	1346	3	18	9	N	16					65

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					47
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					47
10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					47
11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					47
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					47
*01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					47

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	N	849	-0-	-0-	-0-	829	3	20	9	N	18					179
09	750	N	672	-0-	-78	-0-	666	3	6	9	N	5					184
10	775	N	432	-0-	-343	-0-	429	3	3	9	N	3					187
11	903	N	903	-0-	-0-	-0-	882	3	21	9	N	19	176	1			30
12	779	N	779	-0-	-0-	-0-	764	3	15	9	N	14					44
*01	803	N	803	-0-	-0-	-0-	793	3	10	9	N	9					53

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2008	N	2008	-0-	-0-	-0-	2005	3	3	9	N	3					148
09	1770	N	1578	-0-	-192	-0-	1574	3	4	9	N	4					152
10	1767	N	1727	-0-	-40	-0-	1725	3	2	9	N	2					154
11	1950	N	1472	-0-	-478	-0-	1464	3	8	9	N	7					161
12	1643	N	1564	-0-	-79	-0-	1558	3	6	9	N	5					166
01	1736	N	693	-0-	-1043	-0-	692	3	1	9	N	1					167

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3028	-0-	-289	-0-	3028	3			N	-0-					148
09	3360	X	2767	-0-	-593	-0-	2767	3			N	-0-					148
10	3472	X	3330	-0-	-142	-0-	3330	3			N	-0-					148
11	3360	X	2957	-0-	-403	-0-	2957	3			N	-0-					148
12	3038	X	2848	-0-	-190	-0-	2848	3			N	-0-					148
*01	3385	X	3385	-0-	-0-	-0-	3385	3			N	-0-					148

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3746	X	3746	-0-	-0-	-0-	3731	3	15	9	N	14					114
09	2578	X	2578	-0-	-0-	-0-	2565	3	13	9	N	12					126
10	3733	X	3733	-0-	-0-	-0-	3721	3	12	9	N	11					137
11	3362	X	3362	-0-	-0-	-0-	3345	3	17	9	N	15					152
12	3367	X	3367	-0-	-0-	-0-	3355	3	12	9	N	11					163
*01	3895	X	3895	-0-	-0-	-0-	3877	3	18	9	N	16					179

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	132	-0-	-116	-0-	131	3	1	9	N	1					68
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					68
10	93	N	91	-0-	-2	-0-	87	3	4	9	N	4					72
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					72
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					72
*01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					72

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	742	N	742	-0-	-0-	-0-	733	3	9	9	N	8					32
09	613	N	613	-0-	-0-	-0-	609	3	4	9	N	4					36
10	1046	N	1046	-0-	-0-	-0-	1039	3	7	9	N	6					42
11	1530	N	1530	-0-	-0-	-0-	1517	3	13	9	N	12					54
12	1154	N	1154	-0-	-0-	-0-	1143	3	11	9	N	10					64
*01	3100	N	3888	-0-	788	788	3877	3	11	9	N	10					74

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	28 10	1 9	497	2	Y	9					36
09	581	N	581	-0-	-0-	-0-	28 12	1 9	541	2	Y	11	41	1			6
10	706	N	706	-0-	-0-	-0-	30 14	1 9	662	2	Y	13					19
11	711	N	711	-0-	-0-	-0-	5 7	1 9	699	2	Y	6					25
12	614	N	614	-0-	-0-	-0-	39 3	1 9	572	2	Y	3					28
01	713	N	461	-0-	-252	-0-	33 1	1 9	427	2	Y	1					29

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	10	1	247	2	Y	-0-					-0-
09	279	N	279	-0-	-0-	-0-	10	1	269	2	Y	-0-					-0-
10	257	N	257	-0-	-0-	-0-	11	1	246	2	Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	2	1	233	2	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	14	1	237	2	Y	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	770	-0-	-67	-0-	30 2	1 9	738	2	Y	2					9
09	930	N	836	-0-	-94	-0-	30 3	1 9	803	2	Y	3	9	1			3
10	930	N	832	-0-	-98	-0-	37 2	1 9	793	2	Y	2					5
11	946	N	946	-0-	-0-	-0-	7 3	1 9	936	2	Y	3					8
12	868	N	850	-0-	-18	-0-	47 3	1 9	800	2	Y	3	8	1			3
01	837	N	815	-0-	-22	-0-	41 4	1 9	770	2	Y	4					7

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0-	-0-	21 2	1 9	520	2	Y	2					10
09	591	N	591	-0-	-0-	-0-	21 3	1 9	567	2	Y	3	10	1			3
10	459	N	459	-0-	-0-	-0-	20 3	1 9	436	2	Y	3					6
11	526	N	526	-0-	-0-	-0-	4 4	1 9	518	2	Y	4					10
12	489	N	489	-0-	-0-	-0-	27 2	1 9	460	2	Y	2	9	1			3
*01	473	N	473	-0-	-0-	-0-	24 6	1 9	443	2	Y	5					8

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	1	2	1	9	Y	1					2
09	2	N	1	-0-	-1	-0-	1	2			Y	-0-	2	1			-0-
10	2	N	2	-0-	-0-	-0-	1	2	1	9	Y	1					1
11	2	N	1	-0-	-1	-0-	1	2			Y	-0-					1
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					1
01	2	N	2	-0-	-0-	-0-	1	2	1	9	Y	1					2

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

08	341	N	270	-0-	-71	-0-	10	1	257	2	Y	3					16
							3	9									
09	300	N	296	-0-	-4	-0-	10	1	280	2	Y	5	16	1			5
							6	9									
10	310	N	271	-0-	-39	-0-	12	1	253	2	Y	5					10
							6	9									
11	281	N	281	-0-	-0-	-0-	2	1	272	2	Y	6					16
							7	9									
12	310	N	285	-0-	-25	-0-	16	1	265	2	Y	4	15	1			5
							4	9									
*01	438	N	438	-0-	-0-	-0-	22	1	407	2	Y	8					13
							9	9									

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

08	892	N	892	-0-	-0-	-0-	59	1	833	2	Y	-0-					5
09	997	N	997	-0-	-0-	-0-	57	1	939	2	Y	1					6
							1	9									
10	1193	N	1193	-0-	-0-	-0-	25	1	1167	2	Y	1	3	1			4
							1	9									
11	977	N	977	-0-	-0-	-0-	6	1	970	2	Y	1					5
							1	9									
12	937	N	937	-0-	-0-	-0-	54	1	883	2	Y	-0-					5
*01	917	N	917	-0-	-0-	-0-	54	1	863	2	Y	-0-					5

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

08	806	N	707	-0-	-99	-0-	37	1	664	2	Y	5					19
							6	9									
09	780	N	766	-0-	-14	-0-	37	1	723	2	Y	5	21	1			3
							6	9									
10	848	N	848	-0-	-0-	-0-	37	1	803	2	Y	7					10
							8	9									
11	715	N	715	-0-	-0-	-0-	5	1	707	2	Y	3					13
							3	9									
12	806	N	792	-0-	-14	-0-	51	1	740	2	Y	1					14
							1	9									
*01	897	N	897	-0-	-0-	-0-	64	1	832	2	Y	1					15
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	525	-0-	-157	-0-	20	1	503	2	Y	2					12
							2	9									
09	600	N	572	-0-	-28	-0-	20	1	548	2	Y	4	12	1			4
							4	9									
10	589	N	435	-0-	-154	-0-	19	1	413	2	Y	3					7
							3	9									
11	510	N	415	-0-	-95	-0-	3	1	408	2	Y	4					11
							4	9									
12	592	N	592	-0-	-0-	-0-	33	1	555	2	Y	4	11	1			4
							4	9									
*01	670	N	670	-0-	-0-	-0-	34	1	629	2	Y	6					10
							7	9									

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

08	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-
09	149	N	149	-0-	-0-	-0-	8	1	141	2	Y	-0-					-0-
10	155	N	144	-0-	-11	-0-	3	1	141	2	Y	-0-					-0-
11	140	N	140	-0-	-0-	-0-	1	1	139	2	Y	-0-					-0-
12	155	N	116	-0-	-39	-0-	7	1	109	2	Y	-0-					-0-
01	DLQ G-10		150	-0-	150	150	9	1	141	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

08	1117	N	1117	-0-	-0-	-0-	43	1	1073	2	Y	1					3
							1	9									
09	1211	N	1211	-0-	-0-	-0-	43	1	1167	2	Y	1	3	1			1
							1	9									
10	1052	N	1052	-0-	-0-	-0-	46	1	1005	2	Y	1					2
							1	9									
11	913	N	913	-0-	-0-	-0-	7	1	905	2	Y	1					3
							1	9									
12	990	N	990	-0-	-0-	-0-	55	1	935	2	Y	-0-	2	1			1
01	1054	N	962	-0-	-92	-0-	49	1	912	2	Y	1					2
							1	9									

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

08	660	N	660	-0-	-0-	-0-	35	1	621	2	Y	4					15
							4	9									
09	714	N	714	-0-	-0-	-0-	35	1	676	2	Y	3	16	1			2
							3	9									
10	816	N	816	-0-	-0-	-0-	35	1	774	2	Y	6					8
							7	9									
11	808	N	808	-0-	-0-	-0-	5	1	801	2	Y	2					10
							2	9									
12	744	N	547	-0-	-197	-0-	35	1	511	2	Y	1					11
							1	9									
01	620	N	494	-0-	-126	-0-	35	1	458	2	Y	1					12
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	837	-0-	-0-	-0-	32	1	804	2	Y	1					6
							1	9									
09	909	N	909	-0-	-0-	-0-	32	1	875	2	Y	2	6	1			2
							2	9									
10	833	N	833	-0-	-0-	-0-	37	1	795	2	Y	1					3
							1	9									
11	810	N	297	-0-	-513	-0-	2	1	292	2	Y	3					6
							3	9									
12	868	N	572	-0-	-296	-0-	32	1	539	2	Y	1	5	1			2
							1	9									
01	837	N	574	-0-	-263	-0-	29	1	542	2	Y	3					5
							3	9									

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	707	-0-	-6	-0-	27	1	677	2	Y	3					13
							3	9									
09	810	N	768	-0-	-42	-0-	27	1	737	2	Y	4	13	1			4
							4	9									
10	803	N	803	-0-	-0-	-0-	35	1	764	2	Y	4					8
							4	9									
11	768	N	768	-0-	-0-	-0-	6	1	758	2	Y	4					12
							4	9									
12	877	N	877	-0-	-0-	-0-	48	1	825	2	Y	4	12	1			4
							4	9									
*01	1005	N	1005	-0-	-0-	-0-	51	1	946	2	Y	7					11
							8	9									

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	619	-0-	-156	-0-	24	1	593	2	Y	2					10
							2	9									
09	750	N	672	-0-	-78	-0-	24	1	645	2	Y	3	10	1			3
							3	9									
10	775	N	663	-0-	-112	-0-	29	1	631	2	Y	3					6
							3	9									
11	600	N	486	-0-	-114	-0-	4	1	478	2	Y	4					10
							4	9									
12	694	N	694	-0-	-0-	-0-	38	1	654	2	Y	2	9	1			3
							2	9									
01	651	N	573	-0-	-78	-0-	29	1	538	2	Y	5					8
							6	9									

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1171	N	1171	-0-	-0-	-0-	62	1	1099	2	Y	9					34
							10	9									
09	1268	N	1268	-0-	-0-	-0-	62	1	1197	2	Y	8	37	1			5
							9	9									
10	1670	N	1670	-0-	-0-	-0-	73	1	1583	2	Y	13					18
							14	9									
11	1390	N	1390	-0-	-0-	-0-	9	1	1375	2	Y	5					23
							6	9									
12	1271	N	1200	-0-	-71	-0-	77	1	1121	2	Y	2					25
							2	9									
01	1271	N	1087	-0-	-184	-0-	77	1	1008	2	Y	2					27
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1105	N	1105	-0-	-0-	-0-	73	1	1032	2	Y	-0-					-0-
09	1233	N	1233	-0-	-0-	-0-	70	1	1163	2	Y	-0-					-0-
10	1317	N	1317	-0-	-0-	-0-	27	1	1290	2	Y	-0-					-0-
11	1007	N	1007	-0-	-0-	-0-	6	1	1001	2	Y	-0-					-0-
12	1267	N	1267	-0-	-0-	-0-	73	1	1194	2	Y	-0-					-0-
*01	1271	N	1271	-0-	-0-	-0-	75	1	1196	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

08	651	N	178	-0-	-473	-0-	12	1	166	2	Y	-0-					-0-
09	570	N	198	-0-	-372	-0-	11	1	187	2	Y	-0-					-0-
10	217	N	205	-0-	-12	-0-	4	1	201	2	Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	1	1	219	2	Y	-0-					-0-
12	600	N	600	-0-	-0-	-0-	35	1	565	2	Y	-0-					-0-
*01	634	N	634	-0-	-0-	-0-	37	1	597	2	Y	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

08	274	N	274	-0-	-0-	-0-	18	1	256	2	Y	-0-					14
09	308	N	308	-0-	-0-	-0-	17	1	289	2	Y	2					16
							2	9									
10	243	N	243	-0-	-0-	-0-	5	1	235	2	Y	3	9	1			10
							3	9									
11	221	N	221	-0-	-0-	-0-	1	1	218	2	Y	2					12
							2	9									
12	234	N	234	-0-	-0-	-0-	13	1	220	2	Y	1					13
							1	9									
01	248	N	227	-0-	-21	-0-	13	1	213	2	Y	1					14
							1	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

08	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-					-0-
10	53	N	53	-0-	-0-	-0-	2	1	51	2	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

08	690	N	690	-0-	-0-	-0-	27	1	663	2	Y	-0-					1
09	749	N	749	-0-	-0-	-0-	27	1	722	2	Y	-0-	1	1			-0-
10	620	N	493	-0-	-127	-0-	22	1	470	2	Y	1					1
							1	9									
11	630	N	424	-0-	-206	-0-	3	1	421	2	Y	-0-					1
12	655	N	655	-0-	-0-	-0-	36	1	619	2	Y	-0-	1	1			-0-
*01	686	N	686	-0-	-0-	-0-	35	1	650	2	Y	1					1
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	9	1	223	2	Y	1					6
							1	9									
09	254	N	254	-0-	-0-	-0-	9	1	243	2	Y	2	6	1			2
							2	9									
10	236	N	236	-0-	-0-	-0-	10	1	225	2	Y	1					3
							1	9									
11	166	N	166	-0-	-0-	-0-	1	1	163	2	Y	2					5
							2	9									
12	200	N	200	-0-	-0-	-0-	11	1	187	2	Y	2	5	1			2
							2	9									
*01	205	N	205	-0-	-0-	-0-	10	1	192	2	Y	3					5
							3	9									

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

08	707	N	707	-0-	-0-	-0-	37	1	660	2	Y	9					38
							10	9									
09	767	N	767	-0-	-0-	-0-	37	1	718	2	Y	11	43	1			6
							12	9									
10	1040	N	1040	-0-	-0-	-0-	45	1	980	2	Y	14					20
							15	9									
11	1077	N	1077	-0-	-0-	-0-	7	1	1063	2	Y	6					26
							7	9									
12	821	N	821	-0-	-0-	-0-	53	1	765	2	Y	3					29
							3	9									
01	775	N	694	-0-	-81	-0-	49	1	644	2	Y	1					30
							1	9									

UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

08	62	N	47	-0-	-15	-0-	2	1	44	2	Y	1					3
							1	9									
09	60	N	50	-0-	-10	-0-	2	1	48	2	Y	-0-	3	1			-0-
10	62	N	45	-0-	-17	-0-	2	1	41	2	Y	2					2
							2	9									
11	60	N	7	-0-	-53	-0-	7	2			Y	-0-					2
12	62	N	6	-0-	-56	-0-	6	2			Y	-0-					2
01	31	N	1	-0-	-30	-0-	1	2			Y	-0-					2

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

08	992	N	874	-0-	-118	-0-	34	1	840	2	Y	-0-					-0-
09	1020	N	949	-0-	-71	-0-	34	1	915	2	Y	-0-					-0-
10	992	N	732	-0-	-260	-0-	32	1	700	2	Y	-0-					-0-
11	840	N	566	-0-	-274	-0-	4	1	562	2	Y	-0-					-0-
12	992	N	760	-0-	-232	-0-	42	1	718	2	Y	-0-					-0-
*01	888	N	888	-0-	-0-	-0-	45	1	843	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

08	62	N	47	-0-	-15	-0-	2	1	45	2	Y	-0-					-0-
09	60	N	50	-0-	-10	-0-	2	1	48	2	Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	2	1	44	2	Y	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	2			Y	-0-					-0-
12	62	N	33	-0-	-29	-0-	2	1	31	2	Y	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	5	1	133	2	Y	4					22
							4	9									
09	180	N	158	-0-	-22	-0-	5	1	145	2	Y	7	22	1			7
							8	9									
10	155	N	146	-0-	-9	-0-	6	1	133	2	Y	6					13
							7	9									
11	150	N	141	-0-	-9	-0-	1	1	131	2	Y	8					21
							9	9									
12	155	N	145	-0-	-10	-0-	8	1	129	2	Y	7	21	1			7
							8	9									
*01	171	N	171	-0-	-0-	-0-	8	1	151	2	Y	11					18
							12	9									

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	865	N	865	-0-	-0-	-0-	33	1	830	2	Y	2					9
							2	9									
09	939	N	939	-0-	-0-	-0-	33	1	903	2	Y	3	9	1			3
							3	9									
10	947	N	947	-0-	-0-	-0-	42	1	903	2	Y	2					5
							2	9									
11	851	N	851	-0-	-0-	-0-	6	1	841	2	Y	4					9
							4	9									
12	862	N	862	-0-	-0-	-0-	48	1	812	2	Y	2	8	1			3
							2	9									
*01	969	N	969	-0-	-0-	-0-	49	1	916	2	Y	4					7
							4	9									

UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	571	-0-	-173	-0-	22	1	546	2	Y	3					14
							3	9									
09	720	N	621	-0-	-99	-0-	22	1	595	2	Y	4	14	1			4
							4	9									
10	558	N	493	-0-	-65	-0-	22	1	467	2	Y	4					8
							4	9									
11	540	N	535	-0-	-5	-0-	4	1	525	2	Y	5					13
							6	9									
12	803	N	803	-0-	-0-	-0-	44	1	755	2	Y	4	13	1			4
							4	9									
*01	799	N	799	-0-	-0-	-0-	40	1	751	2	Y	7					11
							8	9									

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1053	-0-	-280	-0-	40	1	1002	2	Y	10					54
							11	9									
09	1200	N	1149	-0-	-51	-0-	40	1	1091	2	Y	16	54	1			16
							18	9									
10	1147	N	1082	-0-	-65	-0-	47	1	1017	2	Y	16					32
							18	9									
11	1020	N	963	-0-	-57	-0-	7	1	934	2	Y	20					52
							22	9									
12	1178	N	545	-0-	-633	-0-	29	1	501	2	Y	14	50	1			16
							15	9									
01	1085	N	987	-0-	-98	-0-	49	1	906	2	Y	29					45
							32	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1916	N	1916	-0-	-0-	-0-	127	1	1789	2	Y	-0-					4
							1	9									
09	2140	N	2140	-0-	-0-	-0-	122	1	2018	2	Y	-0-					4
							1	9									
10	2280	N	2280	-0-	-0-	-0-	47	1	2232	2	Y	1	2	1			3
							1	9									
11	2002	N	2002	-0-	-0-	-0-	12	1	1990	2	Y	-0-					3
							1	9									
12	2010	N	2010	-0-	-0-	-0-	116	1	1894	2	Y	-0-					3
							1	9									
*01	2175	N	2175	-0-	-0-	-0-	128	1	2046	2	Y	1					4
							1	9									

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1628	N	1628	-0-	-0-	-0-	108	1	1519	2	Y	1					39
							1	9									
09	1822	N	1822	-0-	-0-	-0-	103	1	1713	2	Y	5					44
							6	9									
10	2011	N	2011	-0-	-0-	-0-	41	1	1962	2	Y	7	24	1			27
							8	9									
11	1730	N	1730	-0-	-0-	-0-	10	1	1712	2	Y	7					34
							8	9									
12	1906	N	1906	-0-	-0-	-0-	110	1	1795	2	Y	1					35
							1	9									
*01	1829	N	1829	-0-	-0-	-0-	108	1	1717	2	Y	4					39
							4	9									

UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	123	-0-	-249	-0-	6	1	110	2	Y	6					21
							7	9									
09	270	N	132	-0-	-138	-0-	6	1	120	2	Y	5	23	1			3
							6	9									
10	310	N	195	-0-	-115	-0-	8	1	178	2	Y	8					11
							9	9									
11	440	N	440	-0-	-0-	-0-	3	1	434	2	Y	3					14
							3	9									
12	527	N	527	-0-	-0-	-0-	34	1	491	2	Y	2					16
							2	9									
*01	446	N	446	-0-	-0-	-0-	32	1	413	2	Y	1					17
							1	9									

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	651	-0-	-62	-0-	25	1	625	2	N	1					9
							1	9									
09	708	N	708	-0-	-0-	-0-	25	1	680	2	N	3	9	1			3
							3	9									
10	649	N	649	-0-	-0-	-0-	29	1	618	2	N	2					5
							2	9									
11	664	N	664	-0-	-0-	-0-	5	1	655	2	N	4					9
							4	9									
12	795	N	795	-0-	-0-	-0-	44	1	748	2	N	3	9	1			3
							3	9									
*01	912	N	912	-0-	-0-	-0-	46	1	860	2	N	5					8
							6	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2068	-0-	-102	-0-	137	1	1930	2	N	1					5
							1	9									
09	2308	N	2308	-0-	-0-	-0-	131	1	2177	2	N	-0-					5
10	2458	N	2458	-0-	-0-	-0-	51	1	2406	2	N	1	3	1			3
							1	9									
11	2406	N	2406	-0-	-0-	-0-	14	1	2391	2	N	1					4
							1	9									
12	2342	N	2342	-0-	-0-	-0-	135	1	2207	2	N	-0-					4
*01	2403	N	2403	-0-	-0-	-0-	142	1	2260	2	N	1					5
							1	9									

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
09	120	N	90	-0-	-30	-0-	90	3			Y	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
11	120	N	92	-0-	-28	-0-	86	3	6	9	Y	5	5	8			-0-
12	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1405	N	1405	-0-	-0-	-0-	1405	2			Y	-0-					160
09	1560	N	1560	-0-	-0-	-0-	1551	2	9	9	Y	8					168
10	1483	N	1483	-0-	-0-	-0-	1483	2			Y	-0-					168
11	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					168
12	1388	N	1388	-0-	-0-	-0-	1388	2			Y	-0-					168
*01	1562	N	1562	-0-	-0-	-0-	1562	2			Y	-0-					168

UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	30	2			Y	-0-					2
09	60	N	38	-0-	-22	-0-	38	2			Y	-0-					2
10	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					2
11	30	N	5	-0-	-25	-0-	5	2			Y	-0-					2
12	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					2
*01	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					2

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1487	N	1487	-0-	-0-	-0-	98	1	1388	2	Y	1					18
							1	9									
09	1661	N	1661	-0-	-0-	-0-	94	1	1565	2	Y	2					20
							2	9									
10	1557	N	1557	-0-	-0-	-0-	32	1	1522	2	Y	3	11	1			12
							3	9									
11	1973	N	1973	-0-	-0-	-0-	11	1	1959	2	Y	3					15
							3	9									
12	1577	N	1577	-0-	-0-	-0-	91	1	1485	2	Y	1					16
							1	9									
*01	1402	N	1402	-0-	-0-	-0-	83	1	1318	2	Y	1					17
							1	9									

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	636	-0-	-46	-0-	2	1	634	2	Y	-0-					1
09	723	N	723	-0-	-0-	-0-	8	1	715	2	Y	-0-					1
10	817	N	817	-0-	-0-	-0-	17	1	799	2	Y	1	1	1			1
							1	9									
11	630	N	592	-0-	-38	-0-	3	1	589	2	Y	-0-					1
12	682	N	429	-0-	-253	-0-	11	1	418	2	Y	-0-					1
*01	810	N	810	-0-	-0-	-0-	17	1	793	2	Y	-0-					1

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	920	-0-	-537	-0-	61	1	855	2	Y	4					105
							4	9									
09	1500	N	1036	-0-	-464	-0-	58	1	964	2	Y	13					118
							14	9									
10	1147	N	1103	-0-	-44	-0-	22	1	1061	2	Y	18	65	1			71
							20	9									
11	1190	N	1190	-0-	-0-	-0-	7	1	1162	2	Y	19					90
							21	9									
12	1090	N	1090	-0-	-0-	-0-	63	1	1024	2	Y	3					93
							3	9									
01	1116	N	949	-0-	-167	-0-	55	1	883	2	Y	10					103
							11	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

08	1518	N	1518	-0-	-0-	-0-	5	1	1513	2	Y	-0-					-0-
09	1724	N	1724	-0-	-0-	-0-	18	1	1706	2	Y	-0-					-0-
10	1976	N	1976	-0-	-0-	-0-	40	1	1936	2	Y	-0-					-0-
11	1701	N	1701	-0-	-0-	-0-	10	1	1691	2	Y	-0-					-0-
12	1916	N	1916	-0-	-0-	-0-	50	1	1866	2	Y	-0-					-0-
*01	1987	N	1987	-0-	-0-	-0-	41	1	1946	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

08	434	N	291	-0-	-143	-0-	1	1	290	2	Y	-0-					-0-
09	323	N	323	-0-	-0-	-0-	3	1	320	2	Y	-0-					-0-
10	403	N	314	-0-	-89	-0-	6	1	308	2	Y	-0-					-0-
11	270	N	252	-0-	-18	-0-	1	1	251	2	Y	-0-					-0-
12	341	N	311	-0-	-30	-0-	8	1	303	2	Y	-0-					-0-
01	310	N	214	-0-	-96	-0-	4	1	210	2	Y	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

08	1636	N	1636	-0-	-0-	-0-	108	1	1528	2	Y	-0-					-0-
09	1827	N	1827	-0-	-0-	-0-	104	1	1723	2	Y	-0-					-0-
10	1371	N	1371	-0-	-0-	-0-	28	1	1343	2	Y	-0-					-0-
11	1378	N	1378	-0-	-0-	-0-	8	1	1370	2	Y	-0-					-0-
12	1414	N	1414	-0-	-0-	-0-	81	1	1333	2	Y	-0-					-0-
*01	1319	N	1319	-0-	-0-	-0-	78	1	1241	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

08	1641	N	1641	-0-	-0-	-0-	109	1	1532	2	Y	-0-					-0-
09	1832	N	1832	-0-	-0-	-0-	104	1	1728	2	Y	-0-					-0-
10	1264	N	1264	-0-	-0-	-0-	26	1	1238	2	Y	-0-					-0-
11	1170	N	1042	-0-	-128	-0-	6	1	1036	2	Y	-0-					-0-
12	1575	N	1575	-0-	-0-	-0-	91	1	1484	2	Y	-0-					-0-
*01	1809	N	1809	-0-	-0-	-0-	107	1	1702	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1115	-0-	-1	-0-	74	1	1041	2	N	-0-					-0-
09	1245	N	1245	-0-	-0-	-0-	71	1	1174	2	N	-0-					-0-
10	1369	N	1369	-0-	-0-	-0-	28	1	1341	2	N	-0-					-0-
11	1512	N	1512	-0-	-0-	-0-	9	1	1503	2	N	-0-					-0-
12	1514	N	1514	-0-	-0-	-0-	87	1	1427	2	N	-0-					-0-
*01	1466	N	1466	-0-	-0-	-0-	87	1	1379	2	N	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

08	2074	N	2074	-0-	-0-	-0-	11	1	2062	2	Y	1					11
							1	9									
09	2354	N	2354	-0-	-0-	-0-	28	1	2325	2	Y	1					12
							1	9									
10	2240	N	2240	-0-	-0-	-0-	46	1	2192	2	Y	2	7	1			7
							2	9									
11	1980	N	1860	-0-	-120	-0-	11	1	1847	2	Y	2					9
							2	9									
12	2233	N	2233	-0-	-0-	-0-	61	1	2171	2	Y	1					10
							1	9									
*01	2172	N	2172	-0-	-0-	-0-	47	1	2124	2	Y	1					11
							1	9									

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

08	2356	N	2163	-0-	-193	-0-	2	1	2160	2	Y	1					17
							1	9									
09	2458	N	2458	-0-	-0-	-0-	21	1	2435	2	Y	2					19
							2	9									
10	2829	N	2829	-0-	-0-	-0-	58	1	2769	2	Y	2	10	1			11
							2	9									
11	2488	N	2488	-0-	-0-	-0-	14	1	2471	2	Y	3					14
							3	9									
12	2542	N	2515	-0-	-27	-0-	63	1	2451	2	Y	1					15
							1	9									
01	2821	X	2475	-0-	-346	-0-	48	1	2425	2	Y	2					17
							2	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

08	124	N	108	-0-	-16	-0-	1	1	107	2	N	-0-					-0-
09	120	N	116	-0-	-4	-0-	1	1	115	2	N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	3	1	125	2	N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	1	1	113	2	N	-0-					-0-
12	124	N	122	-0-	-2	-0-	3	1	119	2	N	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	3	1	159	2	N	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

08	279	N	252	-0-	-27	-0-	17	1	235	2	N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	16	1	265	2	N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	5	1	258	2	N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	2	1	384	2	N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	31	1	507	2	N	-0-					-0-
*01	638	N	638	-0-	-0-	-0-	38	1	600	2	N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

08	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	4	1	68	2	N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	1	1	71	2	N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	4	1	73	2	N	-0-					-0-
01	62	N	58	-0-	-4	-0-	3	1	55	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

08	1023	N	856	-0-	-167	-0-	57	1	799	2	Y	-0-					-0-
09	960	N	955	-0-	-5	-0-	54	1	901	2	Y	-0-					-0-
10	961	N	949	-0-	-12	-0-	20	1	929	2	Y	-0-					-0-
11	880	N	880	-0-	-0-	-0-	5	1	875	2	Y	-0-					-0-
12	992	N	869	-0-	-123	-0-	50	1	819	2	Y	-0-					-0-
01	961	N	837	-0-	-124	-0-	49	1	788	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

08	973	N	973	-0-	-0-	-0-	64	1	908	2	Y	1					11
							1	9									
09	1087	N	1087	-0-	-0-	-0-	62	1	1024	2	Y	1					12
							1	9									
10	1181	N	1181	-0-	-0-	-0-	24	1	1155	2	Y	2	7	1			7
							2	9									
11	1194	N	1194	-0-	-0-	-0-	7	1	1185	2	Y	2					9
							2	9									
12	1186	N	1186	-0-	-0-	-0-	68	1	1118	2	Y	-0-					9
*01	1003	N	1003	-0-	-0-	-0-	59	1	942	2	Y	2					11
							2	9									

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

08	2077	N	1584	-0-	-493	-0-	105	1	1477	2	Y	2					40
							2	9									
09	1771	N	1771	-0-	-0-	-0-	100	1	1665	2	Y	5					45
							6	9									
10	2189	N	2189	-0-	-0-	-0-	45	1	2136	2	Y	7	25	1			27
							8	9									
11	1886	N	1886	-0-	-0-	-0-	11	1	1867	2	Y	7					34
							8	9									
12	1829	N	1693	-0-	-136	-0-	97	1	1595	2	Y	1					35
							1	9									
*01	1998	N	1998	-0-	-0-	-0-	118	1	1876	2	Y	4					39
							4	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1564	-0-	-141	-0-	103	1	1460	2	Y	1					31
							1	9									
09	1749	N	1749	-0-	-0-	-0-	99	1	1646	2	Y	4					35
							4	9									
10	1819	N	1819	-0-	-0-	-0-	37	1	1776	2	Y	5	19	1			21
							6	9									
11	1500	N	1471	-0-	-29	-0-	8	1	1456	2	Y	6					27
							7	9									
12	1705	N	1009	-0-	-696	-0-	58	1	950	2	Y	1					28
							1	9									
01	1643	N	847	-0-	-796	-0-	50	1	794	2	Y	3					31
							3	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1541	-0-	-350	-0-	102	1	1439	2	N	-0-					-0-
09	1721	N	1721	-0-	-0-	-0-	98	1	1623	2	N	-0-					-0-
10	1767	N	1611	-0-	-156	-0-	33	1	1578	2	N	-0-					-0-
11	1630	N	1630	-0-	-0-	-0-	9	1	1621	2	N	-0-					-0-
12	1767	N	1659	-0-	-108	-0-	180	1	1479	2	N	-0-					-0-
*01	1627	N	1627	-0-	-0-	-0-	96	1	1531	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	5247	-0-	-147	-0-	5247	2			N	-0-					-0-
09	5380	X	5380	-0-	-0-	-0-	5380	2			N	-0-					-0-
10	5936	X	5936	-0-	-0-	-0-	5936	2			N	-0-					-0-
11	5700	X	5700	-0-	-0-	-0-	5700	2			N	-0-					-0-
12	5905	X	5905	-0-	-0-	-0-	5905	2			N	-0-					-0-
*01	5840	X	5840	-0-	-0-	-0-	5840	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
09	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
10	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
11	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
12	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
*01	1900	N	2141	-0-	241	241	2141	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0-	-0-	252	2	9	9	N	8					197
09	262	N	262	-0-	-0-	-0-	258	2	4	9	N	4					201
10	124	N	107	-0-	-17	-0-	98	2	9	9	N	8					209
11	120	N	32	-0-	-88	-0-	32	2			N	-0-					209
12	124	N	52	-0-	-72	-0-	52	2			N	-0-					209
*01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1301	-0-	-63	-0-	1299	2	2	9	N	2					141
09	1320	N	1266	-0-	-54	-0-	1264	2	2	9	N	2					143
10	1378	N	1378	-0-	-0-	-0-	1375	2	3	9	N	3					146
11	1405	N	1405	-0-	-0-	-0-	1403	2	2	9	N	2					148
12	1426	N	1426	-0-	-0-	-0-	1420	2	6	9	N	5					153
*01	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1922	-0-	-31	-0-	1922	2			N	-0-					-0-
09	1890	N	1853	-0-	-37	-0-	1853	2			N	-0-					-0-
10	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
11	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
12	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
*01	1900	N	2032	-0-	132	132	2032	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

08	1643	N	1445	-0-	-198	-0-	1445	2			N	-0-					-0-
09	1500	N	1457	-0-	-43	-0-	1457	2			N	-0-					-0-
10	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
11	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
12	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
*01	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

08	1085	N	1003	-0-	-82	-0-	1003	2			N	-0-					-0-
09	1140	N	584	-0-	-556	-0-	584	2			N	-0-					-0-
10	1147	N	727	-0-	-420	-0-	727	2			N	-0-					-0-
11	960	N	720	-0-	-240	-0-	720	2			N	-0-					-0-
12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
*01	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 32 WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

08	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
09	1170	N	1035	-0-	-135	-0-	1035	2			N	-0-					-0-
10	1395	N	1095	-0-	-300	-0-	1095	2			N	-0-					-0-
11	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
12	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
*01	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

08	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-

UNIVERSITY "A" WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

08	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					15
09	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					15
10	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					15
11	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					15
12	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					15
*01	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	516	-0-	-73	-0-	516	2			N	-0-					24
09	739	N	739	-0-	-0-	-0-	739	2			N	-0-	24	7			-0-
10	620	N	583	-0-	-37	-0-	583	2			N	-0-					-0-
11	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
*12	775	N	613	-0-	-162	-0-	613	2			N	-0-					-0-
*01	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

08	1426	N	1310	-0-	-116	-0-	1310	2			Y	-0-					-0-
09	1440	N	1434	-0-	-6	-0-	1434	2			Y	-0-					-0-
10	1488	N	1394	-0-	-94	-0-	1394	2			Y	-0-					-0-
11	1490	N	1490	-0-	-0-	-0-	1490	2			Y	-0-					-0-
12	1629	N	1629	-0-	-0-	-0-	1629	2			Y	-0-					-0-
*01	1624	N	1624	-0-	-0-	-0-	1624	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

08	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	310	N	148	-0-	-162	-0-	148	3			N	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
12	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	540	N	436	-0-	-104	-0-	436	3			N	-0-					-0-
12	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
*01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	6			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
12	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
09	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		176	-0-	176	396	176	3			N	-0-					-0-
09	T. A.		143	-0-	143	539	143	3			N	-0-					-0-
10	T. A.		247	-0-	247	786	247	3			N	-0-					-0-
11	T. A.		272	-0-	272	1058	272	3			N	-0-					-0-
12	T. A.		275	-0-	275	1333	275	3			N	-0-					-0-
*01	1550		217	-0-	-1333	-0-	217	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

08	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

08	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
09	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. 731660

HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	82	-0-	-42	-0-	82	2			N	-0-					-0-
09	240	N	79	-0-	-161	-0-	79	2			N	-0-					-0-
10	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
10	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
01	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

08	DLQ G-10		101	-0-	101	195	101	2			N	-0-					-0-
09	DLQ G-10		45	-0-	45	240	45	2			N	-0-					-0-
10	DLQ G-10		38	-0-	38	278	38	2			N	-0-					-0-
11	DLQ G-10		23	-0-	23	301	23	2			N	-0-					-0-
12	DLQ G-10		3	-0-	3	304	3	2			N	-0-					-0-
*01	355	N	51	-0-	-304	-0-	51	2			N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

08	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
09	240	N	17	-0-	-223	-0-	17	2			N	-0-					-0-
10	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
11	270	N	242	-0-	-28	-0-	242	2			N	-0-					-0-
12	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-
01	341	N	273	-0-	-68	-0-	273	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
10	434	N	240	-0-	-194	-0-	240	2			N	-0-					-0-
11	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-
12	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
01	248	N	133	-0-	-115	-0-	133	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
09	300	N	101	-0-	-199	-0-	101	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-
*12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*01	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	311	-0-	-92	-0-	311	2			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
10	403	N	355	-0-	-48	-0-	355	2			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
12	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
*01	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-
11	330	N	296	-0-	-34	-0-	296	2			N	-0-					-0-
*12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	341	N	183	-0-	-158	-0-	183	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	276	-0-	-220	-0-	276	2			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
12	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
*01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-
11	240	N	84	-0-	-156	-0-	84	2			N	-0-					-0-
*12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
TREK PETROLEUM COMPANY, INC. //CONT.// 867579
TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	750	N	729	-0-	-21	-0-	729	3			N	-0-					-0-
10	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
11	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
01	806	N	698	-0-	-108	-0-	698	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

08	620	N	500	-0-	-120	-0-	500	3			N	-0-					-0-
09	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
10	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
*01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1760	-0-	-69	-0-	1760	3			N	-0-					-0-
09	1740	N	1698	-0-	-42	-0-	1698	3			N	-0-					-0-
10	1798	N	1741	-0-	-57	-0-	1741	3			N	-0-					-0-
11	1710	N	1688	-0-	-22	-0-	1688	3			N	-0-					-0-
12	1767	N	1731	-0-	-36	-0-	1731	3			N	-0-					-0-
01	1736	N	1728	-0-	-8	-0-	1728	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2120	-0-	-50	-0-	2120	3			N	-0-					-0-
09	2077	N	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
10	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
11	2040	N	1997	-0-	-43	-0-	1997	3			N	-0-					-0-
12	2139	N	2088	-0-	-51	-0-	2088	3			N	-0-					-0-
01	2108	N	2107	-0-	-1	-0-	2107	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
10	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
11	870	N	744	-0-	-126	-0-	744	2			N	-0-					-0-
*12	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
*01	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
*12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	496	N	471	-0-	-25	-0-	471	2			N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2323	X	1418	-0-	-905	-0-	1418	2			N	-0-					-0-
09	1800	X	1246	-0-	-554	-0-	1246	2			N	-0-					-0-
10	1860	X	1348	-0-	-512	-0-	1348	2			N	-0-					-0-
11	1800	X	1266	-0-	-534	-0-	1266	2			N	-0-					-0-
*12	1426	X	1001	-0-	-425	-0-	1001	2			N	-0-					-0-
01	1426	X	1273	-0-	-153	-0-	1273	2			N	-0-					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1347	-0-	-389	-0-	1347	2			N	-0-					-0-
09	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
10	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
11	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
*12	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
01	1302	N	1255	-0-	-47	-0-	1255	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2393	-0-	-583	-0-	2393	2			N	-0-					-0-
09	2880	X	1985	-0-	-895	-0-	1985	2			N	-0-					-0-
10	2976	X	2438	-0-	-538	-0-	2438	2			N	-0-					-0-
11	2880	X	2384	-0-	-496	-0-	2384	2			N	-0-					-0-
*12	2387	X	1840	-0-	-547	-0-	1840	2			N	-0-					-0-
01	2449	X	2240	-0-	-209	-0-	2240	2			N	-0-					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	787	-0-	-19	-0-	787	2			N	-0-					-0-
09	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
11	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
*12	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
*01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	X	844	-0-	-985	-0-	844	2			N	-0-					-0-
09	1770	X	769	-0-	-1001	-0-	769	2			N	-0-					-0-
10	1829	X	880	-0-	-949	-0-	880	2			N	-0-					-0-
11	1380	X	1005	-0-	-375	-0-	1005	2			N	-0-					-0-
*12	837	X	748	-0-	-89	-0-	748	2			N	-0-					-0-
*01	1513	X	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1879	-0-	-229	-0-	1879	2			N	-0-					-0-
09	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
10	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
11	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
*12	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
*01	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
09	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
10	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
11	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
*12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
*01	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1190	-0-	-19	-0-	1190	2			N	-0-					-0-
09	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
10	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
11	1140	N	1129	-0-	-11	-0-	1129	2			N	-0-					-0-
*12	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
01	1178	N	1138	-0-	-40	-0-	1138	2			N	-0-					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
09	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
10	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
11	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
*12	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
*01	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1738	-0-	-1362	2093	1738	2			N	-0-					-0-
09	3000	N	1722	-0-	-1278	815	1722	2			N	-0-					-0-
10	2516	N	1701	-0-	-815	-0-	1701	2			N	-0-					-0-
11	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
*12	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
*01	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1450	-0-	-658	-0-	1450	2			N	-0-					-0-
09	3000	N	3158	-0-	158	158	3158	2			N	-0-					-0-
10	3100	N	3576	-0-	476	634	3576	2			N	-0-					-0-
11	3000	N	2894	-0-	-106	528	2894	2			N	-0-					-0-
*12	3100	N	2579	-0-	-521	7	2579	2			N	-0-					-0-
*01	4624	X	4617	-0-	-7	-0-	4617	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		376	-0-	376	376	376	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	552	-0-	-37	-0-	552	2			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
01	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1420	-0-	-6	-0-	1420	2			N	-0-					-0-
09	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
10	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
11	1380	N	1333	-0-	-47	-0-	1333	2			N	-0-					-0-
*12	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
01	1395	N	1340	-0-	-55	-0-	1340	2			N	-0-					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	1114	-0-	-436	-0-	1114	2			N	-0-					-0-
09	1500	X	987	-0-	-513	-0-	987	2			N	-0-					-0-
10	1550	X	1123	-0-	-427	-0-	1123	2			N	-0-					-0-
11	1500	X	1068	-0-	-432	-0-	1068	2			N	-0-					-0-
*12	1116	X	838	-0-	-278	-0-	838	2			N	-0-					-0-
01	1116	X	1077	-0-	-39	-0-	1077	2			N	-0-					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	1728	-0-	-1062	-0-	1728	2			N	-0-					-0-
09	2700	X	2484	-0-	-216	-0-	2484	2			N	-0-					-0-
10	2790	X	2587	-0-	-203	-0-	2587	2			N	-0-					-0-
11	2670	X	2513	-0-	-157	-0-	2513	2			N	-0-					-0-
12	2635	X	2290	-0-	-345	-0-	2290	2			N	-0-					-0-
01	DLQ G-10		2697	-0-	2697	2697	2697	2			N	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1302	-0-	-93	-0-	1302	2			N	-0-					-0-
09	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
10	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
11	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
*12	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
01	1302	N	1283	-0-	-19	-0-	1283	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
*12	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
*01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

08	930	N	912	-0-	-18	-0-	912	2			N	-0-					-0-
09	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
10	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
11	870	N	866	-0-	-4	-0-	866	2			N	-0-					-0-
*12	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
01	899	N	890	-0-	-9	-0-	890	2			N	-0-					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

08	1488	N	1192	-0-	-296	-0-	1192	2			N	-0-					-0-
09	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
10	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
11	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
*12	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
01	1488	N	1403	-0-	-85	-0-	1403	2			N	-0-					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

08	713	N	676	-0-	-37	-0-	676	2			N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
11	660	N	644	-0-	-16	-0-	644	2			N	-0-					-0-
*12	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
01	682	N	675	-0-	-7	-0-	675	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

08	1705	N	1659	-0-	-46	-0-	1659	2			N	-0-					-0-
09	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
10	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
11	1620	N	1531	-0-	-89	-0-	1531	2			N	-0-					-0-
*12	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
01	1612	N	1539	-0-	-73	-0-	1539	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

08	775	N	750	-0-	-25	-0-	750	2			N	-0-					-0-
09	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
10	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
11	720	N	700	-0-	-20	-0-	700	2			N	-0-					-0-
*12	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
01	775	N	716	-0-	-59	-0-	716	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1470	-0-	-49	-0-	1470	2			N	-0-					-0-
09	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
10	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
11	1410	N	1402	-0-	-8	-0-	1402	2			N	-0-					-0-
*12	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
01	1457	N	1434	-0-	-23	-0-	1434	2			N	-0-					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1352	-0-	-105	-0-	1352	2			N	-0-					-0-
09	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
10	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
11	1320	N	1219	-0-	-101	-0-	1219	2			N	-0-					-0-
*12	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
*01	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
09	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
10	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
11	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
*12	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
*01	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1956	-0-	-59	-0-	1956	2			N	-0-					-0-
09	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
10	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
11	1890	N	1785	-0-	-105	-0-	1785	2			N	-0-					-0-
*12	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
01	1860	N	1829	-0-	-31	-0-	1829	2			N	-0-					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	498	-0-	-29	-0-	498	2			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
10	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
*12	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
01	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1311	-0-	-22	-0-	1311	2			N	-0-					-0-
09	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
10	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
11	1260	N	1243	-0-	-17	-0-	1243	2			N	-0-					-0-
*12	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
01	1302	N	1266	-0-	-36	-0-	1266	2			N	-0-					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	614	-0-	-68	-0-	614	2			N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
10	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
*12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
01	775	N	754	-0-	-21	-0-	754	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
09	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
10	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
11	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
*12	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
01	1209	N	1040	-0-	-169	-0-	1040	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1185	-0-	-179	-0-	1185	2			N	-0-					-0-
09	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
10	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
11	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
*12	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
01	1426	N	1273	-0-	-153	-0-	1273	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
11	480	N	476	-0-	-4	-0-	476	2			N	-0-					-0-
*12	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
01	496	N	478	-0-	-18	-0-	478	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	869	-0-	-123	-0-	869	2			N	-0-					-0-
09	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
10	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
11	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
*12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
*01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1407	-0-	-50	-0-	1407	2			N	-0-					-0-
09	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
10	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
11	1350	N	1339	-0-	-11	-0-	1339	2			N	-0-					-0-
*12	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
*01	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	293	-0-	-234	-0-	293	2			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	650	-0-	-32	-0-	650	2			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
11	630	N	627	-0-	-3	-0-	627	2			N	-0-					-0-
*12	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
01	651	N	636	-0-	-15	-0-	636	2			N	-0-					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
11	300	N	252	-0-	-48	-0-	252	2			N	-0-					-0-
*12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
11	330	N	173	-0-	-157	-0-	173	2			N	-0-					-0-
*12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	279	N	152	-0-	-127	-0-	152	2			N	-0-					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1714	-0-	-22	-0-	1714	2			N	-0-					-0-
09	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
10	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
11	1650	N	1543	-0-	-107	-0-	1543	2			N	-0-					-0-
*12	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
01	1674	N	1645	-0-	-29	-0-	1645	2			N	-0-					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
11	750	N	697	-0-	-53	-0-	697	2			N	-0-					-0-
*12	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
*01	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

08	1550	N	1415	-0-	-135	-0-	1415	2			N	-0-					-0-
09	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
10	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
11	1380	N	1293	-0-	-87	-0-	1293	2			N	-0-					-0-
*12	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
01	1364	N	1285	-0-	-79	-0-	1285	2			N	-0-					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

08	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
09	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
10	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
11	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
*12	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
*01	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

08	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
*12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
*01	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

08	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
09	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-
10	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
11	1980	N	1904	-0-	-76	-0-	1904	2			N	-0-					-0-
*12	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
01	1798	N	1589	-0-	-209	-0-	1589	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
09	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
10	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
11	1050	N	1005	-0-	-45	-0-	1005	2			N	-0-					-0-
*12	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
01	1085	N	1046	-0-	-39	-0-	1046	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

08	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
09	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
10	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
11	900	N	835	-0-	-65	-0-	835	2			N	-0-					-0-
*12	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
*01	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

08	1240	N	1178	-0-	-62	-0-	1178	2			N	-0-					-0-
09	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
10	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
11	1140	N	1099	-0-	-41	-0-	1099	2			N	-0-					-0-
*12	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
01	1147	N	1040	-0-	-107	-0-	1040	2			N	-0-					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

08	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
09	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
10	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
11	1050	N	1017	-0-	-33	-0-	1017	2			N	-0-					-0-
*12	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
01	1054	N	1046	-0-	-8	-0-	1046	2			N	-0-					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

08	1829	N	1745	-0-	-84	-0-	1745	2			N	-0-					-0-
09	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
10	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
11	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
*12	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
*01	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

08	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
*12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

08	1302	N	1111	-0-	-191	-0-	1111	2			Y	-0-					-0-
09	1025	N	1025	-0-	-0-	-0-	1025	2			Y	-0-					-0-
10	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-
11	1080	N	938	-0-	-142	-0-	938	2			Y	-0-					-0-
*12	882	N	882	-0-	-0-	-0-	882	2			Y	-0-					-0-
01	DLQ G-10		851	-0-	851	851	851	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	829	-0-	-39	-0-	829	2			N	-0-					-0-
09	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
10	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
*12	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
01	899	N	884	-0-	-15	-0-	884	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1164	-0-	-45	-0-	1164	2			Y	-0-					-0-
09	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					-0-
10	1038	N	1038	-0-	-0-	-0-	1038	2			Y	-0-					-0-
11	1140	N	923	-0-	-217	-0-	923	2			Y	-0-					-0-
*12	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-
01	DLQ G-10		893	-0-	893	893	893	2			Y	-0-					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1367	-0-	-28	-0-	1367	2			N	-0-					-0-
09	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
10	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
11	1320	N	1281	-0-	-39	-0-	1281	2			N	-0-					-0-
*12	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
01	1333	N	1281	-0-	-52	-0-	1281	2			N	-0-					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
09	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
10	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
11	1500	N	1185	-0-	-315	-0-	1185	2			N	-0-					-0-
*12	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
01	1302	N	1174	-0-	-128	-0-	1174	2			N	-0-					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
09	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
11	630	N	578	-0-	-52	-0-	578	2			Y	-0-					-0-
*12	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-
01	DLQ G-10		556	-0-	556	556	556	2			Y	-0-					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	651	-0-	-62	-0-	651	2			N	-0-					-0-
09	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
*12	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
01	651	N	632	-0-	-19	-0-	632	2			N	-0-					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1681	-0-	-210	-0-	1681	2			Y	-0-					-0-
09	1550	N	1550	-0-	-0-	-0-	1550	2			Y	-0-					-0-
10	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-
11	1620	N	1451	-0-	-169	-0-	1451	2			Y	-0-					-0-
*12	1535	N	1535	-0-	-0-	-0-	1535	2			Y	-0-					-0-
01	DLQ G-10		1443	-0-	1443	1443	1443	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	894	-0-	-67	-0-	894	2			N	-0-					-0-
09	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
10	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
11	870	N	845	-0-	-25	-0-	845	2			N	-0-					-0-
*12	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
*01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3440	-0-	-125	-0-	3440	2			Y	-0-					-0-
09	3450	X	3139	-0-	-311	-0-	3139	2			Y	-0-					-0-
10	3565	X	2987	-0-	-578	-0-	2987	2			Y	-0-					-0-
11	3330	X	2720	-0-	-610	-0-	2720	2			Y	-0-					-0-
12	3441	X	2929	-0-	-512	-0-	2929	2			Y	-0-					-0-
01	DLQ G-10		2256	-0-	2256	2256	2256	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1322	-0-	-352	-0-	1322	2			Y	-0-					-0-
09	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					-0-
10	1592	N	1592	-0-	-0-	-0-	1592	2			Y	-0-					-0-
11	1438	N	1438	-0-	-0-	-0-	1438	2			Y	-0-					-0-
*12	1433	N	1433	-0-	-0-	-0-	1433	2			Y	-0-					-0-
01	DLQ G-10		1314	-0-	1314	1314	1314	2			Y	-0-					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	912	-0-	-49	-0-	912	2			N	-0-					-0-
09	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
10	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
11	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
*12	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
01	961	N	927	-0-	-34	-0-	927	2			N	-0-					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
10	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	542	-0-	-47	-0-	542	2			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
*12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
*01	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	793	-0-	-44	-0-	793	2			N	-0-					-0-
09	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
11	780	N	771	-0-	-9	-0-	771	2			N	-0-					-0-
*12	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
01	775	N	748	-0-	-27	-0-	748	2			N	-0-					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	403	-0-	-62	-0-	403	2			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
10	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*01	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3423	-0-	-111	-0-	3423	2			N	-0-					-0-
09	3420	X	3339	-0-	-81	-0-	3339	2			N	-0-					-0-
10	3534	X	3364	-0-	-170	-0-	3364	2			N	-0-					-0-
11	3390	X	3260	-0-	-130	-0-	3260	2			N	-0-					-0-
12	3410	X	3313	-0-	-97	-0-	3313	2			N	-0-					-0-
01	DLQ G-10		3368	-0-	3368	3368	3368	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
10	806	N	634	-0-	-172	-0-	634	2			N	-0-					-0-
11	720	N	629	-0-	-91	-0-	629	2			N	-0-					-0-
12	713	N	614	-0-	-99	-0-	614	2			N	-0-					-0-
01	620	N	596	-0-	-24	-0-	596	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1649	N	1649	-0-	-0-	-0-	1649	2		N	-0-			-0-
09	1756	N	1756	-0-	-0-	-0-	1756	2		N	-0-			-0-
10	1846	N	1846	-0-	-0-	-0-	1846	2		N	-0-			-0-
11	2131	N	2131	-0-	-0-	-0-	2131	2		N	-0-			-0-
12	1802	N	1802	-0-	-0-	-0-	1802	2		N	-0-			-0-
*01	1868	N	1868	-0-	-0-	-0-	1868	2		N	-0-			-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

08	869	N	869	-0-	-0-	-0-	869	2		N	-0-			-0-
09	762	N	762	-0-	-0-	-0-	762	2		N	-0-			-0-
10	752	N	752	-0-	-0-	-0-	752	2		N	-0-			-0-
11	686	N	686	-0-	-0-	-0-	686	2		N	-0-			-0-
12	713	N	713	-0-	-0-	-0-	713	2		N	-0-			-0-
*01	772	N	772	-0-	-0-	-0-	772	2		N	-0-			-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

08	19030	X	19030	-0-	-0-	-0-	19030	2		Y	-0-			-0-
09	18087	X	18087	-0-	-0-	-0-	18087	2		Y	-0-			-0-
10	17340	X	17340	-0-	-0-	-0-	17340	2		Y	-0-			-0-
11	16225	X	16225	-0-	-0-	-0-	16225	2		Y	-0-			-0-
12	17157	X	17157	-0-	-0-	-0-	17157	2		Y	-0-			-0-
*01	18354	X	18354	-0-	-0-	-0-	18354	2		Y	-0-			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

08	708	N	708	-0-	-0-	-0-	708	2		N	-0-			-0-
09	637	N	637	-0-	-0-	-0-	637	2		N	-0-			-0-
10	682	N	602	-0-	-80	-0-	602	2		N	-0-			-0-
11	660	N	619	-0-	-41	-0-	619	2		N	-0-			-0-
12	651	N	538	-0-	-113	-0-	538	2		N	-0-			-0-
01	589	N	526	-0-	-63	-0-	526	2		N	-0-			-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	2			Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

08	1364	N	1337	-0-	-27	-0-	1337	2			N	-0-					-0-
09	1320	N	651	-0-	-669	-0-	651	2			N	-0-					-0-
10	1364	N	979	-0-	-385	-0-	979	2			N	-0-					-0-
11	1290	N	807	-0-	-483	-0-	807	2			N	-0-					-0-
12	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
*01	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

08	930	N	917	-0-	-13	-0-	917	2			Y	-0-					-0-
09	954	N	954	-0-	-0-	-0-	954	2			Y	-0-					-0-
10	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
11	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-
12	930	N	851	-0-	-79	-0-	851	2			Y	-0-					-0-
*01	1459	N	1459	-0-	-0-	-0-	1459	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

08	2170	N	1817	-0-	-353	-0-	1817	2			Y	-0-					2
09	1650	N	1352	-0-	-298	-0-	1352	2			Y	-0-					2
10	1984	N	1221	-0-	-763	-0-	1221	2			Y	-0-					2
11	1770	N	1079	-0-	-691	-0-	1078	2	1	9	Y	1					3
12	1395	N	1209	-0-	-186	-0-	1208	2	1	9	Y	1	3	1			1
01	1209	N	971	-0-	-238	-0-	971	2			Y	-0-					1

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

08	1603	X	1603	-0-	-0-	-0-	1603	2			Y	-0-					8
09	1410	N	1384	-0-	-26	-0-	1384	2			Y	-0-					8
10	1612	N	1068	-0-	-544	-0-	1067	2	1	9	Y	1					9
11	1560	N	910	-0-	-650	-0-	903	2	7	9	Y	6					15
12	1426	N	1022	-0-	-404	-0-	1019	2	3	9	Y	3	13	1			5
01	1054	N	1018	-0-	-36	-0-	1016	2	2	9	Y	2					7

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	502	2	1	9	N	1					1
09	464	N	464	-0-	-0-	-0-	464	2			N	-0-					1
10	372	N	361	-0-	-11	-0-	361	2			N	-0-	1	1			-0-
11	365	N	365	-0-	-0-	-0-	364	2	1	9	N	1					1
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					1
*01	557	N	557	-0-	-0-	-0-	557	2			N	-0-					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
11	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-
12	465	N	419	-0-	-46	-0-	419	2			N	-0-					-0-
01	465	N	459	-0-	-6	-0-	459	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

08	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
09	1050	N	1026	-0-	-24	-0-	1026	2			N	-0-					-0-
10	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
11	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
12	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
*01	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
09	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
10	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
11	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
12	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
*01	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

08	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
09	1440	N	1192	-0-	-248	-0-	1192	2			N	-0-					-0-
10	1581	N	1487	-0-	-94	-0-	1487	2			N	-0-					-0-
11	1740	N	1278	-0-	-462	-0-	1278	2			N	-0-					-0-
12	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
01	1488	N	1472	-0-	-16	-0-	1472	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

08	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
11	630	N	475	-0-	-155	-0-	475	2			N	-0-					-0-
12	527	N	413	-0-	-114	-0-	413	2			N	-0-					-0-
*01	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

08	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
09	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
10	1519	N	1339	-0-	-180	-0-	1339	2			N	-0-					-0-
11	1650	N	1383	-0-	-267	-0-	1383	2			N	-0-					-0-
12	1705	N	1234	-0-	-471	-0-	1234	2			N	-0-					-0-
*01	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

08	1302	N	813	-0-	-489	-0-	813	2			N	-0-					-0-
09	1110	N	865	-0-	-245	-0-	865	2			N	-0-					-0-
10	1302	N	916	-0-	-386	-0-	916	2			N	-0-					-0-
11	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
12	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
*01	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2526	N	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-
09	2489	N	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
10	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
11	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-
12	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
*01	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	856	-0-	-12	-0-	856	2			N	-0-					-0-
09	810	N	809	-0-	-1	-0-	809	2			N	-0-					-0-
10	837	N	816	-0-	-21	-0-	816	2			N	-0-					-0-
11	840	N	780	-0-	-60	-0-	780	2			N	-0-					-0-
12	837	N	742	-0-	-95	-0-	742	2			N	-0-					-0-
*01	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-
09	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
10	2170	N	2159	-0-	-11	-0-	2159	2			N	-0-					-0-
11	2100	N	1937	-0-	-163	-0-	1937	2			N	-0-					-0-
12	2170	N	2149	-0-	-21	-0-	2149	2			N	-0-					-0-
*01	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2482	-0-	-29	-0-	2482	2			N	-0-					-0-
09	2430	X	2167	-0-	-263	-0-	2167	2			N	-0-					-0-
10	2511	X	2012	-0-	-499	-0-	2012	2			N	-0-					-0-
11	2400	X	1793	-0-	-607	-0-	1793	2			N	-0-					-0-
12	2480	X	1772	-0-	-708	-0-	1772	2			N	-0-					-0-
01	2015	N	2005	-0-	-10	-0-	2005	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
10	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
11	300	N	210	-0-	-90	-0-	210	2			N	-0-					-0-
12	310	N	241	-0-	-69	-0-	241	2			N	-0-					-0-
*01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
10	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
11	420	N	336	-0-	-84	-0-	336	2			N	-0-					-0-
12	403	N	326	-0-	-77	-0-	326	2			N	-0-					-0-
*01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4294	X	4294	-0-	-0-	-0-	4294	2			Y	-0-					21
09	4080	X	3378	-0-	-702	-0-	3377	2	1	9	Y	1					22
10	4340	X	3098	-0-	-1242	-0-	3095	2	3	9	Y	3					25
11	4200	X	2844	-0-	-1356	-0-	2827	2	17	9	Y	15					40
12	4340	X	2921	-0-	-1419	-0-	2911	2	10	9	Y	9	36	1			13
01	4185	X	2885	-0-	-1300	-0-	2877	2	8	9	Y	7					20

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2212	N	2212	-0-	-0-	-0-	2206	2	6	9	Y	5					14
09	2061	N	2061	-0-	-0-	-0-	2055	2	6	9	Y	5	14	1			5
10	2046	N	1828	-0-	-218	-0-	1821	2	7	9	Y	6					11
11	2130	N	1817	-0-	-313	-0-	1808	2	9	9	Y	8	14	1			5
12	2139	N	1640	-0-	-499	-0-	1631	2	9	9	Y	8					13
01	1829	N	1749	-0-	-80	-0-	1739	2	10	9	Y	9	14	1			8

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1905	N	1905	-0-	-0-	-0-	1904	2	1	9	Y	1					4
09	1770	N	1542	-0-	-228	-0-	1540	2	2	9	Y	2	4	1			2
10	1829	N	1124	-0-	-705	-0-	1123	2	1	9	Y	1					3
11	1830	N	1098	-0-	-732	-0-	1096	2	2	9	Y	2	4	1			1
12	1581	N	1019	-0-	-562	-0-	1016	2	3	9	Y	3					4
*01	1119	N	1119	-0-	-0-	-0-	1117	2	2	9	Y	2	4	1			2

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2242	N	2242	-0-	-0-	-0-	2241	2	1	9	N	1					3
09	2175	N	2175	-0-	-0-	-0-	2174	2	1	9	N	1	3	1			1
10	1953	N	1667	-0-	-286	-0-	1666	2	1	9	N	1					2
11	2160	N	1811	-0-	-349	-0-	1809	2	2	9	N	2	3	1			1
12	2263	N	2017	-0-	-246	-0-	2015	2	2	9	N	2					3
*01	1806	N	1806	-0-	-0-	-0-	1804	2	2	9	N	2	3	1			2

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1829	-0-	-0-	-0-	1828	2	1	9	Y	1					2
09	1507	N	1507	-0-	-0-	-0-	1506	2	1	9	Y	1	2	1			1
10	1767	N	1333	-0-	-434	-0-	1332	2	1	9	Y	1					2
11	1770	N	1178	-0-	-592	-0-	1177	2	1	9	Y	1	2	1			1
12	1550	N	1314	-0-	-236	-0-	1313	2	1	9	Y	1					2
*01	1470	N	1470	-0-	-0-	-0-	1469	2	1	9	Y	1	2	1			1

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1417	-0-	-9	-0-	1417	2			Y	-0-					3
09	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					3
10	1638	N	1638	-0-	-0-	-0-	1638	2			Y	-0-					3
11	1380	N	1265	-0-	-115	-0-	1263	2	2	9	Y	2					5
12	1519	N	1001	-0-	-518	-0-	999	2	2	9	Y	2	5	1			2
01	1085	N	1053	-0-	-32	-0-	1053	2			Y	-0-					2

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					-0-
09	2790	X	2563	-0-	-227	-0-	2563	2			N	-0-					-0-
10	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					-0-
11	2790	X	2674	-0-	-116	-0-	2674	2			N	-0-					-0-
12	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-
*01	3170	X	3170	-0-	-0-	-0-	3170	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	4368	-0-	-1119	-0-	4368	2			N	-0-					-0-
09	4530	X	3948	-0-	-582	-0-	3948	2			N	-0-					-0-
10	4681	X	4156	-0-	-525	-0-	4156	2			N	-0-					-0-
11	4320	X	4056	-0-	-264	-0-	4056	2			N	-0-					-0-
12	4371	X	3795	-0-	-576	-0-	3795	2			N	-0-					-0-
01	4371	X	3695	-0-	-676	-0-	3695	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	981	-0-	-42	-0-	981	2			N	-0-					-0-
09	1050	N	880	-0-	-170	-0-	880	2			N	-0-					-0-
10	868	N	793	-0-	-75	-0-	793	2			N	-0-					-0-
11	960	N	947	-0-	-13	-0-	947	2			N	-0-					-0-
12	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
*01	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1229	N	1229	-0-	-0-	-0-	1227	2	2	9	N	2					6
09	1213	N	1213	-0-	-0-	-0-	1211	2	2	9	N	2	6	1			2
10	1108	N	1108	-0-	-0-	-0-	1105	2	3	9	N	3					5
11	1140	N	1033	-0-	-107	-0-	1029	2	4	9	N	4	7	1			2
12	1178	N	934	-0-	-244	-0-	930	2	4	9	N	4					6
01	1116	N	1018	-0-	-98	-0-	1014	2	4	9	N	4	6	1			4

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1645	N	1645	-0-	-0-	-0-	1644	2	1	9	N	1					4
09	1943	N	1943	-0-	-0-	-0-	1942	2	1	9	N	1	4	1			1
10	2022	N	2022	-0-	-0-	-0-	2020	2	2	9	N	2					3
11	2288	N	2288	-0-	-0-	-0-	2286	2	2	9	N	2	4	1			1
12	2096	N	2096	-0-	-0-	-0-	2093	2	3	9	N	3					4
*01	2338	N	2338	-0-	-0-	-0-	2336	2	2	9	N	2	4	1			2

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					64
09	2607	X	2607	-0-	-0-	-0-	2605	2	2	9	N	2					66
10	2672	X	2672	-0-	-0-	-0-	2662	2	10	9	N	9					75
11	2550	X	2403	-0-	-147	-0-	2352	2	51	9	N	46					121
12	2688	X	2688	-0-	-0-	-0-	2657	2	31	9	N	28	108	1			41
01	2635	X	2211	-0-	-424	-0-	2191	2	20	9	N	18					59

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	472	-0-	-24	-0-	472	2			Y	-0-					3
09	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					3
10	397	N	397	-0-	-0-	-0-	396	2	1	9	Y	1					4
11	450	N	435	-0-	-15	-0-	433	2	2	9	Y	2					6
12	372	N	360	-0-	-12	-0-	359	2	1	9	Y	1	5	1			2
01	403	N	349	-0-	-54	-0-	348	2	1	9	Y	1					3

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
09	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
10	1116	N	1000	-0-	-116	-0-	1000	2			N	-0-					-0-
11	1170	N	1089	-0-	-81	-0-	1089	2			N	-0-					-0-
12	1178	N	1019	-0-	-159	-0-	1019	2			N	-0-					-0-
*01	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
09	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
10	2549	N	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
11	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
12	2703	N	2703	-0-	-0-	-0-	2703	2			N	-0-					-0-
*01	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	970	-0-	-53	-0-	970	2			N	-0-					-0-
09	810	N	776	-0-	-34	-0-	776	2			N	-0-					-0-
10	930	N	803	-0-	-127	-0-	803	2			N	-0-					-0-
11	930	N	678	-0-	-252	-0-	678	2			N	-0-					-0-
12	806	N	698	-0-	-108	-0-	698	2			N	-0-					-0-
01	806	N	653	-0-	-153	-0-	653	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

08	8184	X	7579	-0-	-605	-0-	7579	2			N	-0-					-0-
09	8040	X	7413	-0-	-627	-0-	7413	2			N	-0-					-0-
10	8618	X	7544	-0-	-1074	-0-	7544	2			N	-0-					-0-
11	8340	X	7557	-0-	-783	-0-	7557	2			N	-0-					-0-
12	8618	X	7231	-0-	-1387	-0-	7231	2			N	-0-					-0-
01	7657	X	6838	-0-	-819	-0-	6838	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
11	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*01	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

08	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
*01	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

08	1488	N	1442	-0-	-46	-0-	1442	2			N	-0-					-0-
09	1440	N	1412	-0-	-28	-0-	1412	2			N	-0-					-0-
10	1457	N	1454	-0-	-3	-0-	1454	2			N	-0-					-0-
11	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
12	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
*01	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

08	3255	X	3125	-0-	-130	-0-	3125	2			N	-0-					-0-
09	3120	X	2999	-0-	-121	-0-	2999	2			N	-0-					-0-
10	3193	X	3110	-0-	-83	-0-	3110	2			N	-0-					-0-
11	3060	X	2940	-0-	-120	-0-	2940	2			N	-0-					-0-
12	3131	X	2934	-0-	-197	-0-	2934	2			N	-0-					-0-
01	3131	X	2762	-0-	-369	-0-	2762	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. //CONT.// 130354
COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4632	-0-	-328	-0-	4632	2			N	-0-					-0-
09	4800	X	4437	-0-	-363	-0-	4437	2			N	-0-					-0-
10	4960	X	4552	-0-	-408	-0-	4552	2			N	-0-					-0-
11	4620	X	4409	-0-	-211	-0-	4409	2			N	-0-					-0-
12	4774	X	4239	-0-	-535	-0-	4239	2			N	-0-					-0-
01	4619	X	4496	-0-	-123	-0-	4496	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1499	N	1499	-0-	-0-	-0-	91	1	1408	2	N	-0-					-0-
09	1470	N	1412	-0-	-58	-0-	88	1	1324	2	N	-0-					-0-
10	1581	N	1166	-0-	-415	-0-	71	1	1095	2	N	-0-					-0-
11	1440	N	1201	-0-	-239	-0-	66	1	1135	2	N	-0-					-0-
12	1457	N	1322	-0-	-135	-0-	78	1	1244	2	N	-0-					-0-
*01	1258	N	1258	-0-	-0-	-0-	71	1	1187	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	N	478	-0-	-0-	-0-	29	1	449	2	N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	28	1	428	2	N	-0-					-0-
10	465	N	437	-0-	-28	-0-	26	1	411	2	N	-0-					-0-
11	450	N	439	-0-	-11	-0-	24	1	415	2	N	-0-					-0-
12	465	N	429	-0-	-36	-0-	25	1	404	2	N	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	25	1	416	2	N	-0-					-0-

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
09	870	N	822	-0-	-48	-0-	822	2			N	-0-					-0-
10	930	N	835	-0-	-95	-0-	835	2			N	-0-					-0-
11	870	N	828	-0-	-42	-0-	828	2			N	-0-					-0-
12	837	N	810	-0-	-27	-0-	810	2			N	-0-					-0-
01	837	N	689	-0-	-148	-0-	689	2			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
09	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
10	1705	N	1661	-0-	-44	-0-	1661	2			N	-0-					-0-
11	1650	N	1538	-0-	-112	-0-	1538	2			N	-0-					-0-
12	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
*01	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
09	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
10	1984	N	1836	-0-	-148	-0-	1836	2			N	-0-					-0-
11	1860	N	1832	-0-	-28	-0-	1832	2			N	-0-					-0-
12	1860	N	1724	-0-	-136	-0-	1724	2			N	-0-					-0-
01	1829	N	1763	-0-	-66	-0-	1763	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	28	1	427	2	N	-0-					-0-
09	390	N	340	-0-	-50	-0-	21	1	319	2	N	-0-					-0-
10	217	N	160	-0-	-57	-0-	10	1	150	2	N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	26	1	452	2	N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	34	1	539	2	N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	16	1	273	2	N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2332	-0-	-24	-0-	1	1	2331	2	Y	-0-					-0-
09	2280	N	2228	-0-	-52	-0-	1	1	2227	2	Y	-0-					-0-
10	2387	N	2321	-0-	-66	-0-	1	1	2320	2	Y	-0-					-0-
11	2250	N	2220	-0-	-30	-0-	1	1	2219	2	Y	-0-					-0-
12	2294	N	2282	-0-	-12	-0-	1	1	2281	2	Y	-0-					-0-
01	2294	N	1924	-0-	-370	-0-	1924	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2688	X	2688	-0-	-0-	-0-	1	1	2684	2	Y	3					18
							3	9									
09	2500	X	2500	-0-	-0-	-0-	1	1	2496	2	Y	3					21
							3	9									
10	2666	N	2666	-0-	-0-	-0-	1	1	2657	2	Y	7					28
							8	9									
11	2454	N	2454	-0-	-0-	-0-	1	1	2445	2	Y	7					35
							8	9									
12	2464	N	2464	-0-	-0-	-0-	1	1	2455	2	Y	7					42
							8	9									
01	2604	N	2162	-0-	-442	-0-	2151	2	11	9	Y	10	36	1			16

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
09	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
10	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
11	1050	N	1022	-0-	-28	-0-	1022	2			N	-0-					-0-
12	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
01	1054	N	885	-0-	-169	-0-	885	2			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	914	N	914	-0-	-0-	-0-	55	1	859	2	N	-0-					-0-
09	900	N	878	-0-	-22	-0-	55	1	823	2	N	-0-					-0-
10	930	N	837	-0-	-93	-0-	51	1	786	2	N	-0-					-0-
11	945	N	945	-0-	-0-	-0-	52	1	893	2	N	-0-					-0-
12	925	N	925	-0-	-0-	-0-	55	1	870	2	N	-0-					-0-
*01	948	N	948	-0-	-0-	-0-	54	1	894	2	N	-0-					-0-

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1242	-0-	-184	-0-	1242	2			N	-0-					-0-
09	1350	N	1166	-0-	-184	-0-	1166	2			N	-0-					-0-
10	1333	N	1270	-0-	-63	-0-	1270	2			N	-0-					-0-
11	1200	N	1095	-0-	-105	-0-	1095	2			N	-0-					-0-
12	1209	N	1118	-0-	-91	-0-	1118	2			N	-0-					-0-
01	1271	N	884	-0-	-387	-0-	884	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-			-0-
09	1740	N	1730	-0-	-10	-0-	1730	2			N	-0-			-0-
10	1798	N	1776	-0-	-22	-0-	1776	2			N	-0-			-0-
11	1740	N	1717	-0-	-23	-0-	1717	2			N	-0-			-0-
12	1798	N	1650	-0-	-148	-0-	1650	2			N	-0-			-0-
01	1767	N	1437	-0-	-330	-0-	1437	2			N	-0-			-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899	N	797	-0-	-102	-0-	797	2			N	-0-			-0-
09	810	N	769	-0-	-41	-0-	769	2			N	-0-			-0-
10	899	N	870	-0-	-29	-0-	870	2			N	-0-			-0-
11	863	N	863	-0-	-0-	-0-	863	2			N	-0-			-0-
12	830	N	830	-0-	-0-	-0-	830	2			N	-0-			-0-
01	868	N	811	-0-	-57	-0-	811	2			N	-0-			-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4774	X	4299	-0-	-475	-0-	2	1	4297	2	Y	-0-			-0-
09	4620	X	4217	-0-	-403	-0-	2	1	4215	2	Y	-0-			-0-
10	4774	X	4292	-0-	-482	-0-	2	1	4290	2	Y	-0-			-0-
11	4620	X	4077	-0-	-543	-0-	2	1	4075	2	Y	-0-			-0-
12	4681	X	3882	-0-	-799	-0-	2	1	3880	2	Y	-0-			-0-
01	4371	X	2926	-0-	-1445	-0-	2926	2			Y	-0-			-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1388	N	1388	-0-	-0-	-0-	1	1	1387	2	Y	-0-			-0-
09	1311	N	1311	-0-	-0-	-0-	1	1	1310	2	Y	-0-			-0-
10	1431	N	1431	-0-	-0-	-0-	1	1	1430	2	Y	-0-			-0-
11	1339	N	1339	-0-	-0-	-0-	1	1	1338	2	Y	-0-			-0-
12	1388	N	1388	-0-	-0-	-0-	1	1	1387	2	Y	-0-			-0-
01	1302	N	943	-0-	-359	-0-	943	2			Y	-0-			-0-

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1116	N	876	-0-	-240	-0-	53	1	823	2	N	-0-			-0-
09	1380	N	1064	-0-	-316	-0-	66	1	998	2	N	-0-			-0-
10	1054	N	1052	-0-	-2	-0-	64	1	988	2	N	-0-			-0-
11	1102	N	1102	-0-	-0-	-0-	61	1	1041	2	N	-0-			-0-
12	1142	N	1142	-0-	-0-	-0-	67	1	1075	2	N	-0-			-0-
01	1054	N	1024	-0-	-30	-0-	58	1	966	2	N	-0-			-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	663	-0-	-50	-0-	663	2			Y	-0-			-0-
09	660	N	660	-0-	-0-	-0-	660	2			Y	-0-			-0-
10	702	N	702	-0-	-0-	-0-	702	2			Y	-0-			-0-
11	745	N	745	-0-	-0-	-0-	745	2			Y	-0-			-0-
12	786	N	786	-0-	-0-	-0-	786	2			Y	-0-			-0-
01	713	N	697	-0-	-16	-0-	697	2			Y	-0-			-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1860	-0-	-93	-0-	1	1	1857	2	Y	2					10
							2	9									
09	1874	N	1874	-0-	-0-	-0-	1	1	1872	2	Y	1					11
							1	9									
10	1953	N	1878	-0-	-75	-0-	1	1	1873	2	Y	4					15
							4	9									
11	1800	N	1771	-0-	-29	-0-	1	1	1767	2	Y	3					18
							3	9									
12	1922	N	1899	-0-	-23	-0-	1	1	1895	2	Y	3					21
							3	9									
01	1891	N	1440	-0-	-451	-0-	1434	2	6	9	Y	5	18	1			8

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1159	-0-	-236	-0-	1	1	1158	2	Y	-0-					-0-
09	1320	N	976	-0-	-344	-0-	1	1	975	2	Y	-0-					-0-
10	1333	N	1106	-0-	-227	-0-	1	1	1105	2	Y	-0-					-0-
11	1110	N	1075	-0-	-35	-0-	1	1	1074	2	Y	-0-					-0-
12	1126	N	1126	-0-	-0-	-0-	1	1	1125	2	Y	-0-					-0-
01	1116	N	928	-0-	-188	-0-	928	2			Y	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	182	-0-	-4	-0-	11	1	171	2	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	11	1	170	2	N	-0-					-0-
10	186	N	149	-0-	-37	-0-	9	1	140	2	N	-0-					-0-
11	180	N	135	-0-	-45	-0-	7	1	128	2	N	-0-					-0-
12	186	N	180	-0-	-6	-0-	11	1	169	2	N	-0-					-0-
01	155	N	141	-0-	-14	-0-	8	1	133	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1781	-0-	-110	-0-	1	1	1777	2	Y	3					19
							3	9									
09	1740	N	1623	-0-	-117	-0-	1	1	1620	2	Y	2					21
							2	9									
10	1904	N	1904	-0-	-0-	-0-	1	1	1894	2	Y	8					29
							9	9									
11	1878	N	1878	-0-	-0-	-0-	1	1	1870	2	Y	6					35
							7	9									
12	1792	N	1792	-0-	-0-	-0-	1	1	1783	2	Y	7					42
							8	9									
01	1891	N	1486	-0-	-405	-0-	1474	2	12	9	Y	11	36	1			17

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1482	-0-	-37	-0-	1	1	1478	2	Y	3					14
							3	9									
09	1440	N	1398	-0-	-42	-0-	1	1	1395	2	Y	2					16
							2	9									
10	1471	N	1471	-0-	-0-	-0-	1	1	1461	2	Y	8					24
							9	9									
11	1440	N	1404	-0-	-36	-0-	1	1	1395	2	Y	7					31
							8	9									
12	1457	N	1425	-0-	-32	-0-	1	1	1417	2	Y	6					37
							7	9									
01	1457	N	1200	-0-	-257	-0-	1188	2	12	9	Y	11	32	1			16

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1017	N	1017	-0-	-0-	-0-	1016	2	1	9	Y	1					9
09	944	N	944	-0-	-0-	-0-	942	2	2	9	Y	2					11
10	961	N	953	-0-	-8	-0-	950	2	3	9	Y	3					14
11	960	N	873	-0-	-87	-0-	869	2	4	9	Y	4					18
12	961	N	876	-0-	-85	-0-	873	2	3	9	Y	3					21
01	961	N	741	-0-	-220	-0-	735	2	6	9	Y	5	18	1			8

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-	-0-	-0-	54	1	829	2	N	-0-					-0-
09	842	N	842	-0-	-0-	-0-	53	1	789	2	N	-0-					-0-
10	682	N	414	-0-	-268	-0-	25	1	389	2	N	-0-					-0-
11	660	N	160	-0-	-500	-0-	9	1	151	2	N	-0-					-0-
12	682	N	611	-0-	-71	-0-	36	1	575	2	N	-0-					-0-
01	403	N	341	-0-	-62	-0-	19	1	322	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1021	-0-	-64	-0-	1021	2			Y	-0-					-0-
09	1050	N	1037	-0-	-13	-0-	1037	2			Y	-0-					-0-
10	1054	N	1050	-0-	-4	-0-	1050	2			Y	-0-					-0-
11	1036	N	1036	-0-	-0-	-0-	1	1	1035	2	Y	-0-					-0-
12	1085	N	1038	-0-	-47	-0-	1	1	1037	2	Y	-0-					-0-
01	1054	N	844	-0-	-210	-0-	844	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2769	X	2769	-0-	-0-	-0-	1	1	2766	2	Y	2					15
							2	9									
09	2610	X	2585	-0-	-25	-0-	1	1	2564	2	Y	18	15	1			18
							20	9									
10	3036	X	3036	-0-	-0-	-0-	1	1	3026	2	Y	8					26
							9	9									
11	2797	X	2797	-0-	-0-	-0-	1	1	2789	2	Y	6					32
							7	9									
12	2713	X	2713	-0-	-0-	-0-	1	1	2704	2	Y	7					39
							8	9									
01	2914	X	2123	-0-	-791	-0-	2112	2	11	9	Y	10	34	1			15

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3994	-0-	-129	-0-	2	1	3992	2	Y	-0-					-0-
09	3900	X	3728	-0-	-172	-0-	2	1	3726	2	Y	-0-					-0-
10	3999	X	3740	-0-	-259	-0-	2	1	3738	2	Y	-0-					-0-
11	3870	X	3703	-0-	-167	-0-	2	1	3701	2	Y	-0-					-0-
12	3999	X	3749	-0-	-250	-0-	2	1	3747	2	Y	-0-					-0-
01	3875	X	3103	-0-	-772	-0-	3103	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	480	-0-	-171	-0-	480	2			N	-0-					-0-
09	630	N	543	-0-	-87	-0-	543	2			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
12	558	N	533	-0-	-25	-0-	533	2			N	-0-					-0-
01	527	N	456	-0-	-71	-0-	456	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3224	-0-	-62	-0-	1	1	3223	2	Y	-0-					-0-
09	3180	X	3060	-0-	-120	-0-	1	1	3059	2	Y	-0-					-0-
10	3286	X	3131	-0-	-155	-0-	1	1	3130	2	Y	-0-					-0-
11	3180	X	2926	-0-	-254	-0-	1	1	2925	2	Y	-0-					-0-
12	3286	X	3003	-0-	-283	-0-	2	1	3001	2	Y	-0-					-0-
01	3069	X	2399	-0-	-670	-0-	2399	2			Y	-0-					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1617	-0-	-212	-0-	1617	2			N	-0-					-0-
09	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
10	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
11	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
12	1829	N	1673	-0-	-156	-0-	1673	2			N	-0-					-0-
*01	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1193 N	1193	-0-	-0-	-0-	1193	3		N	-0-			-0-
09	1128 N	1128	-0-	-0-	-0-	1128	3		N	-0-			-0-
10	1178 N	1143	-0-	-35	-0-	1143	3		N	-0-			-0-
11	1140 N	1057	-0-	-83	-0-	1057	3		N	-0-			-0-
12	1178 N	1009	-0-	-169	-0-	1009	3		N	-0-			-0-
01	1147 N	1023	-0-	-124	-0-	1023	3		N	-0-			-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
09	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
11	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	576	-0-	-44	-0-	576	3			N	-0-					-0-
09	600	N	560	-0-	-40	-0-	560	3			N	-0-					-0-
10	589	N	521	-0-	-68	-0-	521	3			N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*01	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
09	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
12	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 8D RRCID -> 155967 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 9386 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
*01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
12	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	812	-0-	-56	-0-	812	3			N	-0-					-0-
09	810	N	782	-0-	-28	-0-	782	3			N	-0-					-0-
10	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
12	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
*01	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	4178	-0-	-69	-0-	4178	3			N	-0-					-0-
09	4110	X	3940	-0-	-170	-0-	3940	3			N	-0-					-0-
10	4185	X	3945	-0-	-240	-0-	3945	3			N	-0-					-0-
11	4050	X	3497	-0-	-553	-0-	3497	3			N	-0-					-0-
12	4185	X	3736	-0-	-449	-0-	3736	3			N	-0-					-0-
*01	3895	X	3895	-0-	-0-	-0-	3895	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
11	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
12	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
*01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

08	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
09	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
10	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
11	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
12	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

08	3348	X	3170	-0-	-178	-0-	3170	3			N	-0-					-0-
09	3240	X	2999	-0-	-241	-0-	2999	3			N	-0-					-0-
10	3348	X	3279	-0-	-69	-0-	3279	3			N	-0-					-0-
11	3090	X	3059	-0-	-31	-0-	3059	3			N	-0-					-0-
12	3444	X	3444	-0-	-0-	-0-	3444	3			N	-0-					-0-
*01	3438	X	3438	-0-	-0-	-0-	3438	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

08	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
09	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
10	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-
11	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
12	1674	N	1668	-0-	-6	-0-	1668	3			N	-0-					-0-
01	1767	N	1367	-0-	-400	-0-	1367	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	5910	-0-	-197	-0-	5910	3			N	-0-					-0-
09	5923	X	5923	-0-	-0-	-0-	5923	3			N	-0-					-0-
10	5983	X	5416	-0-	-567	-0-	5416	3			N	-0-					-0-
11	5790	X	5359	-0-	-431	-0-	5359	3			N	-0-					-0-
12	6107	X	5767	-0-	-340	-0-	5767	3			N	-0-					-0-
*01	5613	X	5613	-0-	-0-	-0-	5613	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

08	1674	N	1647	-0-	-27	-0-	1647	3			N	-0-					-0-
09	1620	N	1560	-0-	-60	-0-	1560	3			N	-0-					-0-
10	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
11	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
12	1856	N	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
*01	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

08	2325	N	2027	-0-	-298	-0-	2027	3			N	-0-					-0-
09	2190	N	1976	-0-	-214	-0-	1976	3			N	-0-					-0-
10	2108	N	1960	-0-	-148	-0-	1960	3			N	-0-					-0-
11	1950	N	1933	-0-	-17	-0-	1933	3			N	-0-					-0-
12	2046	N	1946	-0-	-100	-0-	1946	3			N	-0-					-0-
*01	2679	N	2679	-0-	-0-	-0-	2679	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
11	330	N	235	-0-	-95	-0-	235	3			N	-0-					-0-
12	248	N	159	-0-	-89	-0-	159	3			N	-0-					-0-
*01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

08	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
01	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

08	465	N	324	-0-	-141	-0-	324	3			N	-0-					-0-
09	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
01	527	N	376	-0-	-151	-0-	376	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
10	1302	N	1216	-0-	-86	-0-	1216	3			N	-0-					-0-
11	1230	N	1122	-0-	-108	-0-	1122	3			N	-0-					-0-
12	1240	N	1192	-0-	-48	-0-	1192	3			N	-0-					-0-
01	1209	N	1073	-0-	-136	-0-	1073	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
09	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
10	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
11	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
12	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
*01	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2738	-0-	-83	-0-	2738	3			N	-0-					-0-
09	2610	N	2352	-0-	-258	-0-	2352	3			N	-0-					-0-
10	2883	N	2848	-0-	-35	-0-	2848	3			N	-0-					-0-
11	2640	N	2497	-0-	-143	-0-	2497	3			N	-0-					-0-
12	2418	N	2369	-0-	-49	-0-	2369	3			N	-0-					-0-
01	2852	X	2059	-0-	-793	-0-	2059	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2923	-0-	-22	-0-	2923	3			N	-0-					-0-
09	2940	X	2770	-0-	-170	-0-	2770	3			N	-0-					-0-
10	3038	X	2765	-0-	-273	-0-	2765	3			N	-0-					-0-
11	2940	X	2597	-0-	-343	-0-	2597	3			N	-0-					-0-
12	3007	X	2667	-0-	-340	-0-	2667	3			N	-0-					-0-
01	2914	X	2730	-0-	-184	-0-	2730	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
09	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
10	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
11	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
12	961	N	879	-0-	-82	-0-	879	3			N	-0-					-0-
01	992	N	822	-0-	-170	-0-	822	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1462	-0-	-88	-0-	1462	3			N	-0-					-0-
09	1500	N	1356	-0-	-144	-0-	1356	3			N	-0-					-0-
10	1457	N	1371	-0-	-86	-0-	1371	3			N	-0-					-0-
11	1410	N	1311	-0-	-99	-0-	1311	3			N	-0-					-0-
12	1395	N	1315	-0-	-80	-0-	1315	3			N	-0-					-0-
01	1364	N	1350	-0-	-14	-0-	1350	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3111	-0-	-547	-0-	3111	3			N	-0-					-0-
09	3480	X	3269	-0-	-211	-0-	3269	3			N	-0-					-0-
10	3565	X	3348	-0-	-217	-0-	3348	3			N	-0-					-0-
11	3450	X	3212	-0-	-238	-0-	3212	3			N	-0-					-0-
12	3565	X	3260	-0-	-305	-0-	3260	3			N	-0-					-0-
01	3286	X	3192	-0-	-94	-0-	3192	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
09	1860	N	1140	-0-	-720	-0-	1140	3			N	-0-					-0-
10	1767	N	1057	-0-	-710	-0-	1057	3			N	-0-					-0-
11	1110	N	638	-0-	-472	-0-	638	3			N	-0-					-0-
12	1178	N	765	-0-	-413	-0-	765	3			N	-0-					-0-
01	1054	N	82	-0-	-972	-0-	82	3			N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	360	N	188	-0-	-172	-0-	188	3			N	-0-					-0-
12	372	N	207	-0-	-165	-0-	207	3			N	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
09	480	N	408	-0-	-72	-0-	408	3			N	-0-					-0-
10	496	N	333	-0-	-163	-0-	333	3			N	-0-					-0-
11	420	N	332	-0-	-88	-0-	332	3			N	-0-					-0-
12	434	N	318	-0-	-116	-0-	318	3			N	-0-					-0-
01	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2608	N	2608	-0-	-0-	-0-	2608	3			N	-0-					-0-
09	2550	N	2421	-0-	-129	-0-	2421	3			N	-0-					-0-
10	2635	N	2207	-0-	-428	-0-	2207	3			N	-0-					-0-
11	2520	N	2277	-0-	-243	-0-	2277	3			N	-0-					-0-
12	2511	N	2432	-0-	-79	-0-	2432	3			N	-0-					-0-
*01	2394	N	2394	-0-	-0-	-0-	2394	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1849	-0-	-11	-0-	1849	3			N	-0-					-0-
09	1980	N	1831	-0-	-149	-0-	1831	3			N	-0-					-0-
10	1984	N	1924	-0-	-60	-0-	1924	3			N	-0-					-0-
11	1800	N	1716	-0-	-84	-0-	1716	3			N	-0-					-0-
12	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-					-0-
*01	2108	X	2108	-0-	-0-	-0-	2108	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2356	X	1743	-0-	-613	-0-	1743	3		N	-0-			-0-
09	2280	X	1756	-0-	-524	-0-	1756	3		N	-0-			-0-
10	2439	X	2439	-0-	-0-	-0-	2439	3		N	-0-			-0-
11	3157	X	3157	-0-	-0-	-0-	3157	3		N	-0-			-0-
12	2739	X	2739	-0-	-0-	-0-	2739	3		N	-0-			-0-
*01	2507	X	2507	-0-	-0-	-0-	2507	3		N	-0-			-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

08	930	N	918	-0-	-12	-0-	918	3		N	-0-			-0-
09	900	N	870	-0-	-30	-0-	870	3		N	-0-			-0-
10	930	N	895	-0-	-35	-0-	895	3		N	-0-			-0-
11	900	N	859	-0-	-41	-0-	859	3		N	-0-			-0-
12	899	N	861	-0-	-38	-0-	861	3		N	-0-			-0-
01	899	N	786	-0-	-113	-0-	786	3		N	-0-			-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

08	742	N	742	-0-	-0-	-0-	742	3		N	-0-			-0-
09	630	N	577	-0-	-53	-0-	577	3		N	-0-			-0-
10	573	N	573	-0-	-0-	-0-	573	3		N	-0-			-0-
11	630	N	547	-0-	-83	-0-	547	3		N	-0-			-0-
12	594	N	594	-0-	-0-	-0-	594	3		N	-0-			-0-
01	496	N	469	-0-	-27	-0-	469	3		N	-0-			-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

08	3069	X	2553	-0-	-516	-0-	2553	3		N	-0-			-0-
09	2850	X	2539	-0-	-311	-0-	2539	3		N	-0-			-0-
10	2945	X	2531	-0-	-414	-0-	2531	3		N	-0-			-0-
11	2900	X	2900	-0-	-0-	-0-	2900	3		N	-0-			-0-
12	3000	X	3000	-0-	-0-	-0-	3000	3		N	-0-			-0-
*01	2840	X	2840	-0-	-0-	-0-	2840	3		N	-0-			-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

08	620	N	591	-0-	-29	-0-	591	3		N	-0-			-0-
09	600	N	568	-0-	-32	-0-	568	3		N	-0-			-0-
10	589	N	586	-0-	-3	-0-	586	3		N	-0-			-0-
11	570	N	566	-0-	-4	-0-	566	3		N	-0-			-0-
12	589	N	577	-0-	-12	-0-	577	3		N	-0-			-0-
*01	571	N	571	-0-	-0-	-0-	571	3		N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	916	-0-	-76	-0-	916	2			N	-0-					-0-
09	960	N	881	-0-	-79	-0-	881	2			N	-0-					-0-
10	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
11	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
12	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
01	992	N	986	-0-	-6	-0-	986	2			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
09	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
10	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
11	2280	N	2271	-0-	-9	-0-	2271	2			N	-0-					-0-
*12	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
*01	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
01	186	N	61	-0-	-125	-0-	61	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		544	-0-	544	1042	537	2	7	9	Y	6					19
09	DLQ G-10		407	-0-	407	1449	398	2	9	9	Y	8	20	1			7
10	2068	N	619	-0-	-1449	-0-	610	2	9	9	Y	8					15
11	740	N	740	-0-	-0-	-0-	728	2	12	9	Y	11	20	1			6
12	861	N	861	-0-	-0-	-0-	849	2	12	9	Y	11					17
*01	709	N	709	-0-	-0-	-0-	695	2	14	9	Y	13	19	1			11

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STANOLIND OPERATING LLC 813995
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

*05	155	N	132	-0-	-23	-0-	132	3			Y	-0-	22	7			-0-
06	150	N	123	-0-	-27	-0-	123	3			Y	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
10	155	N	102	-0-	-53	-0-	102	3			Y	-0-					-0-
11	150	N	87	-0-	-63	-0-	87	3			Y	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

08	1426	N	1254	-0-	-172	-0-	1254	3			N	-0-					-0-
09	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
10	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
11	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
12	1488	N	1486	-0-	-2	-0-	1486	3			N	-0-					-0-
*01	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1043	-0-	-42	-0-	1043	3			N	-0-					-0-
09	990	N	985	-0-	-5	-0-	985	3			N	-0-					-0-
10	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
11	1020	N	1010	-0-	-10	-0-	1010	3			N	-0-					-0-
12	1023	N	1002	-0-	-21	-0-	1002	3			N	-0-					-0-
01	1023	N	1021	-0-	-2	-0-	1021	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1255	-0-	-78	-0-	1255	3			N	-0-					-0-
09	1230	N	1203	-0-	-27	-0-	1203	3			N	-0-					-0-
10	1255	N	1255	-0-	-0-	-0-	1254	3	1	9	N	1	1	8			-0-
11	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
12	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
*01	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	663	-0-	-81	-0-	663	3			N	-0-					-0-
09	660	N	640	-0-	-20	-0-	640	3			N	-0-					-0-
10	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-
11	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-
12	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
01	651	N	603	-0-	-48	-0-	603	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1638	-0-	-98	-0-	112	1	1526	3	N	-0-					-0-
09	1728	N	1728	-0-	-0-	-0-	107	1	1621	3	N	-0-					-0-
10	1736	N	1607	-0-	-129	-0-	98	1	1509	3	N	-0-					-0-
*11	1590	N	1549	-0-	-41	-0-	89	1	1460	3	N	-0-					-0-
*12	1803	N	1803	-0-	-0-	-0-	103	1	1700	3	N	-0-					-0-
*01	1658	N	1658	-0-	-0-	-0-	95	1	1563	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1139	-0-	-8	-0-	78	1	1061	3	N	-0-					-0-
09	1116	N	1116	-0-	-0-	-0-	69	1	1047	3	N	-0-					-0-
10	1147	N	1070	-0-	-77	-0-	65	1	1005	3	N	-0-					-0-
*11	1110	N	1036	-0-	-74	-0-	60	1	976	3	N	-0-					-0-
*12	1147	N	1132	-0-	-15	-0-	65	1	1067	3	N	-0-					-0-
*01	1103	N	1103	-0-	-0-	-0-	63	1	1040	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	5645	-0-	-648	-0-	379	1	5266	3	N	-0-					-0-
09	5850	X	5723	-0-	-127	-0-	355	1	5368	3	N	-0-					-0-
10	6045	X	4803	-0-	-1242	-0-	292	1	4511	3	N	-0-					-0-
*11	5850	X	5535	-0-	-315	-0-	318	1	5217	3	N	-0-					-0-
*12	5921	X	5846	-0-	-75	-0-	336	1	5510	3	N	-0-					-0-
01	T. A.		5723	-0-	5723	5723	329	1	5394	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3304	-0-	-509	-0-	226	1	3078	3	N	-0-					-0-
09	3570	X	3484	-0-	-86	-0-	216	1	3268	3	N	-0-					-0-
10	3534	X	3407	-0-	-127	-0-	209	1	3198	3	N	-0-					-0-
*11	3390	X	3316	-0-	-74	-0-	191	1	3125	3	N	-0-					-0-
*12	3596	X	3444	-0-	-152	-0-	198	1	3246	3	N	-0-					-0-
01	T. A.		3689	-0-	3689	3689	212	1	3477	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
09	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
10	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
11	990	N	739	-0-	-251	-0-	739	2			N	-0-					-0-
12	1023	N	972	-0-	-51	-0-	972	2			N	-0-					-0-
01	1023	N	1007	-0-	-16	-0-	1007	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

08	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-
09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
10	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
11	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
01	806	N	732	-0-	-74	-0-	732	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

08	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					-0-
09	1290	N	1140	-0-	-150	-0-	1140	2			Y	-0-					-0-
10	1333	N	1218	-0-	-115	-0-	1218	2			Y	-0-					-0-
11	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					-0-
12	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					-0-
*01	1450	N	1450	-0-	-0-	-0-	1450	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

08	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					6
09	90	N	82	-0-	-8	-0-	82	2			Y	-0-					6
10	62	N	57	-0-	-5	-0-	57	2			Y	-0-					6
11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					6
12	93	N	44	-0-	-49	-0-	44	2			Y	-0-					6
01	62	N	39	-0-	-23	-0-	39	2			Y	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

08	922	N	922	-0-	-0-	-0-	922	2			Y	-0-					7
09	900	N	848	-0-	-52	-0-	848	2			Y	-0-					7
10	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					7
11	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					7
12	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					7
01	961	N	944	-0-	-17	-0-	944	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
10	713	N	702	-0-	-11	-0-	702	2			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
01	713	N	412	-0-	-301	-0-	412	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

08	248	N	167	-0-	-81	-0-	167	2			N	-0-					14
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					14
10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					14
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					14
12	217	N	209	-0-	-8	-0-	209	2			N	-0-					14
01	248	N	159	-0-	-89	-0-	159	2			N	-0-					14

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
09	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
10	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
11	1440	N	1276	-0-	-164	-0-	1276	2			N	-0-					-0-
12	1674	N	1534	-0-	-140	-0-	1534	2			N	-0-					-0-
*01	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					6
09	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					6
10	1107	N	1107	-0-	-0-	-0-	1107	2			Y	-0-					6
11	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					6
12	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					6
01	1116	N	996	-0-	-120	-0-	996	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
11	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
*01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	X	1176	-0-	-343	-0-	1176	2			N	-0-					-0-
09	1680	X	1162	-0-	-518	-0-	1162	2			N	-0-					-0-
10	1736	X	1330	-0-	-406	-0-	1330	2			N	-0-					-0-
11	1680	X	1593	-0-	-87	-0-	1593	2			N	-0-					-0-
12	1364	X	1224	-0-	-140	-0-	1224	2			N	-0-					-0-
01	1333	N	1179	-0-	-154	-0-	1179	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
11	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
10	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	655	-0-	-27	-0-	655	2			N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
10	713	N	640	-0-	-73	-0-	640	2			N	-0-					-0-
11	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
01	651	N	619	-0-	-32	-0-	619	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
09	1320	N	1280	-0-	-40	-0-	1280	2			N	-0-					-0-
10	1643	N	1403	-0-	-240	-0-	1403	2			N	-0-					-0-
11	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
12	1333	N	1245	-0-	-88	-0-	1245	2			N	-0-					-0-
*01	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
10	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
11	480	N	439	-0-	-41	-0-	439	2			N	-0-					-0-
12	527	N	520	-0-	-7	-0-	520	2			N	-0-					-0-
01	496	N	448	-0-	-48	-0-	448	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
09	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
10	1302	N	1191	-0-	-111	-0-	1191	2			N	-0-					-0-
11	1320	N	1159	-0-	-161	-0-	1159	2			N	-0-					-0-
12	1333	N	1233	-0-	-100	-0-	1233	2			N	-0-					-0-
*01	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					8
09	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					8
10	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					8
11	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					8
12	496	N	470	-0-	-26	-0-	470	2			Y	-0-					8
01	527	N	432	-0-	-95	-0-	432	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
09	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
10	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
11	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
*01	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
12	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	369	-0-	-96	-0-	369	2			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
12	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
01	403	N	327	-0-	-76	-0-	327	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
09	990	N	989	-0-	-1	-0-	989	2			N	-0-					-0-
10	1085	N	1043	-0-	-42	-0-	1043	2			N	-0-					-0-
11	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
12	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
*01	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	3757	-0-	-800	-0-	3757	3			N	-0-					-0-
09	4170	X	2851	-0-	-1319	-0-	2851	3			N	-0-					-0-
10	4185	X	4112	-0-	-73	-0-	4112	3			N	-0-					-0-
11	4050	X	4010	-0-	-40	-0-	4010	3			N	-0-					-0-
12	4185	X	4137	-0-	-48	-0-	4137	3			N	-0-					-0-
*01	4154	X	4154	-0-	-0-	-0-	4154	3			N	-0-					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	290	-0-	-113	-0-	290	2			N	-0-					-0-
09	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
01	341	N	274	-0-	-67	-0-	274	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	771	-0-	-35	-0-	166	1	605	2	N	-0-					-0-
09	630	N	617	-0-	-13	-0-	106	1	511	2	N	-0-					-0-
10	713	N	614	-0-	-99	-0-	95	1	519	2	N	-0-					-0-
11	750	N	261	-0-	-489	-0-	20	1	241	2	N	-0-					-0-
12	651	N	299	-0-	-352	-0-	29	1	270	2	N	-0-					-0-
01	620	N	302	-0-	-318	-0-	24	1	278	2	N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
09	1680	N	1586	-0-	-94	-0-	1586	2			N	-0-					-0-
10	1643	N	1559	-0-	-84	-0-	1559	3			N	-0-					-0-
11	1620	N	1299	-0-	-321	-0-	1299	2			N	-0-					-0-
12	1643	N	1561	-0-	-82	-0-	1561	2			N	-0-					-0-
*01	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
08	1302	N	1206	-0-	-96	-0-	1206	2			N	-0-					-0-
09	1440	N	1232	-0-	-208	-0-	1232	2			N	-0-					-0-
10	1426	N	1240	-0-	-186	-0-	1240	3			N	-0-					-0-
11	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
12	1271	N	1188	-0-	-83	-0-	1188	2			N	-0-					-0-
01	1240	N	1234	-0-	-6	-0-	1234	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
09	990	N	807	-0-	-183	-0-	807	3			N	-0-					-0-
10	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
11	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
12	837	N	700	-0-	-137	-0-	700	3			N	-0-					-0-
01	868	N	844	-0-	-24	-0-	844	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
11	300	N	220	-0-	-80	-0-	220	3			N	-0-					-0-
12	310	N	156	-0-	-154	-0-	156	3			N	-0-					-0-
01	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-

HUPPLER (ELLENBURGER) //CONT.// 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

08	1983 N	1983	-0-	-0-	-0-	1983	3			Y	-0-					-0-
09	1920 N	1913	-0-	-7	-0-	1913	3			Y	-0-					-0-
10	1933 N	1933	-0-	-0-	-0-	1933	3			Y	-0-					-0-
11	1920 N	1835	-0-	-85	-0-	1835	3			Y	-0-					-0-
12	1984 N	1790	-0-	-194	-0-	1790	3			Y	-0-					-0-
*01	1331 N	1331	-0-	-0-	-0-	1331	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

08	803 N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
09	911 N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-
10	960 N	960	-0-	-0-	-0-	960	3			Y	-0-					-0-
11	932 N	932	-0-	-0-	-0-	932	3			Y	-0-					-0-
12	942 N	942	-0-	-0-	-0-	942	3			Y	-0-					-0-
*01	939 N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

08	1860 N	1850	-0-	-10	-0-	1850	3			Y	-0-					-0-
09	1801 N	1801	-0-	-0-	-0-	1801	3			Y	-0-					-0-
10	1860 N	1858	-0-	-2	-0-	1858	3			Y	-0-					-0-
11	1800 N	1763	-0-	-37	-0-	1763	3			Y	-0-					-0-
12	1860 N	1789	-0-	-71	-0-	1789	3			Y	-0-					-0-
*01	1797 N	1797	-0-	-0-	-0-	1797	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 08/03/1995 TOTAL DEPTH 6300 PERF. 5826 - 5838

08	3100 N	2456	-0-	-644	2550	2456	3			Y	-0-					-0-
09	3000 N	2706	-0-	-294	2256	2706	3			Y	-0-					-0-
10	3100 N	2903	-0-	-197	2059	2903	3			Y	-0-					-0-
11	3000 N	2773	-0-	-227	1832	2773	3			Y	-0-					-0-
12	3100 N	2896	-0-	-204	1628	2896	3			Y	-0-					-0-
*01	2100 N	2548	-0-	448	2076	2548	3			Y	-0-					-0-

IMMELMAN (GRAYBURG) 44326 500 NON-ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
GIDDINGS ESTATE FEE "H" WELL #: 3321 RRCID -> 125853 COMPL. DATE 09/15/1987 TOTAL DEPTH 4651 PERF. 4260 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	X	342	-0-	-92	-0-	342	2			N	-0-					54
09	420	X	338	-0-	-82	-0-	338	2			N	-0-					54
10	434	X	327	-0-	-107	-0-	327	2			N	-0-					54
11	390	X	323	-0-	-67	-0-	323	2			N	-0-					54
*12	403	X	367	-0-	-36	-0-	367	2			N	-0-					54
*01	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					54

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	726	-0-	-142	-0-	726	2			N	-0-					-0-
09	840	N	805	-0-	-35	-0-	805	2			N	-0-					-0-
10	837	N	821	-0-	-16	-0-	821	2			N	-0-					-0-
11	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
12	837	N	793	-0-	-44	-0-	793	2			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	607	-0-	-168	-0-	607	2			Y	-0-					3
09	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					3
10	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					3
11	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					3
12	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					3
01	837	N	660	-0-	-177	-0-	660	2			Y	-0-					3

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1781	N	1781	-0-	-0-	-0-	1781	2			Y	-0-					9
09	1618	N	1618	-0-	-0-	-0-	1618	2			Y	-0-					9
10	1922	N	1612	-0-	-310	-0-	1612	2			Y	-0-					9
11	1710	N	1576	-0-	-134	-0-	1576	2			Y	-0-					9
12	1674	N	1645	-0-	-29	-0-	1645	2			Y	-0-					9
*01	1708	N	1708	-0-	-0-	-0-	1708	2			Y	-0-					9

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	1198	-0-	-445	-0-	1198	2			N	-0-					196
09	1560	X	1483	-0-	-77	-0-	1483	2			N	-0-					196
10	1683	X	1683	-0-	-0-	-0-	1683	2			N	-0-					196
11	1560	X	1460	-0-	-100	-0-	1460	2			N	-0-					196
12	1550	X	1454	-0-	-96	-0-	1454	2			N	-0-					196
01	1674	X	1503	-0-	-171	-0-	1503	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	601	-0-	-112	-0-	601	2			N	-0-					44
09	690	X	640	-0-	-50	-0-	640	2			N	-0-					44
10	713	X	641	-0-	-72	-0-	641	2			N	-0-					44
11	705	X	705	-0-	-0-	-0-	705	2			N	-0-					44
12	651	X	623	-0-	-28	-0-	623	2			N	-0-					44
01	651	X	619	-0-	-32	-0-	619	2			N	-0-					44

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
11	480	N	385	-0-	-95	-0-	385	2			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
09	150	N	70	-0-	-80	-0-	70	2			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
11	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
01	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
*01	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1	-0-	-1890	-0-	1	2			N	-0-					-0-
09	1842	X	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
10	1891	X	1657	-0-	-234	-0-	1657	2			N	-0-					-0-
11	1650	X	325	-0-	-1325	-0-	325	2			N	-0-					-0-
12	1891	X	1668	-0-	-223	-0-	1668	2			N	-0-					-0-
01	1891	X	1660	-0-	-231	-0-	1660	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
09	420	N	176	-0-	-244	-0-	176	2			N	-0-					-0-
10	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
11	420	N	358	-0-	-62	-0-	358	2			N	-0-					-0-
12	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
*01	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					14
09	445	N	445	-0-	-0-	-0-	445	2			N	-0-					14
10	454	N	454	-0-	-0-	-0-	454	2			N	-0-					14
11	457	N	457	-0-	-0-	-0-	457	2			N	-0-					14
*12	476	N	476	-0-	-0-	-0-	476	2			N	-0-					14
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	352	-0-	-82	-0-	352	2			N	-0-					18
09	420	N	221	-0-	-199	-0-	221	2			N	-0-					18
10	434	N	320	-0-	-114	-0-	320	2			N	-0-					18
11	402	N	402	-0-	-0-	-0-	402	2			N	-0-					18
*12	417	N	417	-0-	-0-	-0-	417	2			N	-0-					18
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					17
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					17
10	217	N	151	-0-	-66	-0-	151	2			N	-0-					17
11	180	N	155	-0-	-25	-0-	155	2			N	-0-					17
*12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					17
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	9	-0-	-115	-0-	9	2			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
*12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	223	-0-	-118	-0-	223	2			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	603	-0-	-79	-0-	603	2			N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
11	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
12	682	N	674	-0-	-8	-0-	674	2			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	963	-0-	-215	-0-	963	2			N	-0-					-0-
09	1110	N	1025	-0-	-85	-0-	1025	2			N	-0-					-0-
10	1147	N	1047	-0-	-100	-0-	1047	2			N	-0-					-0-
11	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
12	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1802	-0-	-120	-0-	1802	2			N	-0-					-0-
09	1860	N	1837	-0-	-23	-0-	1837	2			N	-0-					-0-
10	1922	N	1898	-0-	-24	-0-	1898	2			N	-0-					-0-
11	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
12	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
01	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2204	-0-	-307	-0-	2204	2			N	-0-					-0-
09	2430	N	2322	-0-	-108	-0-	2322	2			N	-0-					-0-
10	2480	N	2344	-0-	-136	-0-	2344	2			N	-0-					-0-
11	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
12	2387	N	2328	-0-	-59	-0-	2328	2			N	-0-					-0-
01	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	548	-0-	-165	-0-	548	2			N	-0-					-0-
09	660	N	621	-0-	-39	-0-	621	2			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
11	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
12	651	N	648	-0-	-3	-0-	648	2			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	404	-0-	-185	-0-	404	2			Y	-0-					3
09	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					3
10	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					3
11	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					3
12	573	N	573	-0-	-0-	-0-	565	2	8	9	Y	7	7	8			3
01	558	N	439	-0-	-119	-0-	439	2			Y	-0-					3

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					N	-0-					193
09	1020	N	16	-0-	-1004	-0-	1	1	15	3	N	-0-	173	1			20
10	310	N	124	-0-	-186	-0-	5	1	119	3	N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1161	-0-	-172	-0-	1159	2	2	9	N	2					70
09	1290	N	1282	-0-	-8	-0-	1282	2			N	-0-					70
10	1333	N	1310	-0-	-23	-0-	1304	2	6	9	N	5					75
11	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					75
12	1333	N	1279	-0-	-54	-0-	1279	2			N	-0-					75
*01	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					75

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2054	-0-	-240	-0-	2054	2			N	-0-					35
09	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					35
10	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					35
11	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					35
12	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					35
*01	2944	N	2944	-0-	-0-	-0-	2944	2			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
INGHAM ESTATE WELL #: 2A RRCID -> 106196 COMPL. DATE 10/11/1982 TOTAL DEPTH 8201 PERF. 7873 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
12	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					12
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2013 - PLUGGED 10-10-2013

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	101	3	1	9	Y	1					1
01	62	N	26	-0-	-36	-0-	26	3			Y	-0-					-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

08	191	N	191	-0-	-0-	-0-	190	3	1	9	Y	1					2
09	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					2
10	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					2
11	190	N	190	-0-	-0-	-0-	189	3	1	9	Y	1					3
12	290	N	290	-0-	-0-	-0-	289	3	1	9	Y	1					4
01	186	N	131	-0-	-55	-0-	131	3			Y	-0-					-0-

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

08	434	N	146	-0-	-288	-0-	144	3	2	9	Y	2	1	8			94
09	278	N	278	-0-	-0-	-0-	277	3	1	9	Y	1					95
10	320	N	320	-0-	-0-	-0-	319	3	1	9	Y	1					96
11	154	N	154	-0-	-0-	-0-	151	3	3	9	Y	3	2	8			97
12	279	N	179	-0-	-100	-0-	178	3	1	9	Y	1					98
01	310	N	190	-0-	-120	-0-	171	3	19	9	Y	17	11	8			130

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

08	1116	N	840	-0-	-276	-0-	840	3			N	-0-					156
09	866	N	866	-0-	-0-	-0-	866	3			N	-0-					156
10	992	N	848	-0-	-144	-0-	848	3			N	-0-					156
11	810	N	750	-0-	-60	-0-	750	3			N	-0-					156
12	760	N	760	-0-	-0-	-0-	760	3			N	-0-					156
01	837	N	676	-0-	-161	-0-	676	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

08	3794	X	3794	-0-	-0-	-0-	3794	3			N	-0-					40
09	3952	X	3952	-0-	-0-	-0-	3952	3			N	-0-					40
10	4136	X	4136	-0-	-0-	-0-	4136	3			N	-0-					40
11	3960	X	3960	-0-	-0-	-0-	3960	3			N	-0-					40
12	3713	X	3713	-0-	-0-	-0-	3713	3			N	-0-					40
*01	3516	X	3516	-0-	-0-	-0-	3516	3			N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

08	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*12	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
*01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*12	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	1	-0-	-836	-0-	1	2			N	-0-					-0-
09	1350	N	2	-0-	-1348	-0-	1	2	1	9	N	1	1	8			-0-
10	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
11	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
12	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
*01	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	528	-0-	-123	-0-	528	2			N	-0-					-0-
09	660	N	372	-0-	-288	-0-	372	2			N	-0-					-0-
10	806	N	488	-0-	-318	-0-	488	2			N	-0-					-0-
11	510	N	1	-0-	-509	-0-	1	2			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*01	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	240	N	161	-0-	-79	-0-	161	2			N	-0-					-0-
10	217	N	161	-0-	-56	-0-	161	1			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
12	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

08	495	N	495	-0-	-0-	-0-	494	3	1	9	Y	1					6
09	420	N	419	-0-	-1	-0-	418	3	1	9	Y	1					7
10	458	N	458	-0-	-0-	-0-	457	3	1	9	Y	1					8
11	461	N	461	-0-	-0-	-0-	460	3	1	9	Y	1					9
12	546	N	546	-0-	-0-	-0-	545	3	1	9	Y	1					10
01	465	N	464	-0-	-1	-0-	464	3			Y	-0-					2

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

08	31	N	23	-0-	-8	B	-0-	23	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0-	B	-0-	33	2		N	-0-					-0-
10	41	N	41	-0-	-0-	B	-0-	41	2		N	-0-					-0-
11	30	N	29	-0-	-1	B	-0-	29	2		N	-0-					-0-
*12	35	N	35	-0-	-0-	B	-0-	35	2		N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

08	93	N	54	-0-	-39	B	-0-	54	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	100	-0-	-20	B	-0-	100	2		N	-0-					-0-
10	104	N	104	-0-	-0-	B	-0-	104	2		N	-0-					-0-
11	62	N	62	-0-	-0-	B	-0-	62	2		N	-0-					-0-
*12	73	N	73	-0-	-0-	B	-0-	73	2		N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

08	93	N	42	-0-	-51	B	-0-	42	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19	B	-0-	41	2		N	-0-					-0-
10	62	N	47	-0-	-15	B	-0-	47	2		N	-0-					-0-
11	101	N	101	-0-	-0-	B	-0-	101	2		N	-0-					-0-
*12	30	N	30	-0-	-0-	B	-0-	30	2		N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

08	31	N	23	-0-	-8	B	-0-	23	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0-	B	-0-	33	2		N	-0-					-0-
10	41	N	41	-0-	-0-	B	-0-	41	2		N	-0-					-0-
11	30	N	29	-0-	-1	B	-0-	29	2		N	-0-					-0-
*12	35	N	35	-0-	-0-	B	-0-	35	2		N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
10	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
11	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
*12	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	64	-0-	-60 B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	18	-0-	-132 B	-0-	18	2			N	-0-					-0-
10	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
11	60	N	44	-0-	-16 B	-0-	44	2			N	-0-					-0-
*12	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
11	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
*12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	100	-0-	-20 B	-0-	100	2			N	-0-					-0-
10	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
11	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
*12	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
10	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
11	120	N	76	-0-	-44 B	-0-	76	2			N	-0-					-0-
*12	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	98	-0-	-26 B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
11	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
*12	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	132	-0-	-78 B	-0-	132	2			N	-0-					-0-
10	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
11	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
*12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	77	-0-	-78 B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
10	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
11	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
*12	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
10	62	N	7	-0-	-55 B	-0-	7	2			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
*12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	83	-0-	-103 B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
11	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
*12	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	24	-0-	-38 B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	46	-0-	-44 B	-0-	46	2			N	-0-					-0-
10	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
*12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	134	-0-	-196 B	-0-	134	2			N	-0-					-0-
10	279	N	173	-0-	-106 B	-0-	173	2			N	-0-					-0-
11	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
*12	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	367	-0-	-23 B	-0-	367	2			N	-0-					-0-
10	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
11	420	N	354	-0-	-66 B	-0-	354	2			N	-0-					-0-
*12	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
10	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
*12	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	70	-0-	-80 B	-0-	70	2			N	-0-					-0-
10	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
11	120	N	60	-0-	-60 B	-0-	60	2			N	-0-					-0-
*12	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	117	-0-	-100 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
10	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*12	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
11	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
*12	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-
10	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
11	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
*12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-
10	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
11	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
*12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	66	-0-	-24 B	-0-	66	2			N	-0-					-0-
10	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
10	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
11	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
*12	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	73	-0-	-144 B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	186	-0-	-114 B	-0-	186	2			N	-0-					-0-
10	186	N	125	-0-	-61 B	-0-	125	2			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
*12	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	55	-0-	-100 B	-0-	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	123	-0-	-27 B	-0-	123	2			N	-0-					-0-
10	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
*12	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOAZ ENERGY II OPERATING, LLC 078032
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	225	-0-	-23 B	-0-	17	1	208	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	174	-0-	-36 B	-0-	13	1	161	2	N	-0-					-0-
10	217	N	206	-0-	-11 B	-0-	15	1	191	2	N	-0-					-0-
11	210	N	197	-0-	-13 B	-0-	15	1	182	2	N	-0-					-0-
12	186	N	119	-0-	-67 B	-0-	9	1	110	2	N	-0-					-0-
01	217	N	173	-0-	-44 B	-0-	13	1	160	2	N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	B	-0-	21	1	260	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	220	-0-	-50	B	-0-	16	1	204	2	N	-0-					-0-
10	279	N	239	-0-	-40	B	-0-	17	1	222	2	N	-0-					-0-
11	270	N	223	-0-	-47	B	-0-	16	1	207	2	N	-0-					-0-
12	217	N	160	-0-	-57	B	-0-	22	1	138	2	N	-0-					-0-
01	248	N	210	-0-	-38	B	-0-	26	1	184	2	N	-0-					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

08	589	N	562	-0-	-27	B	-0-	42	1	520	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	443	-0-	-97	B	-0-	33	1	410	2	N	-0-					-0-
10	588	N	588	-0-	-0-	B	-0-	44	1	544	2	N	-0-					-0-
11	540	N	534	-0-	-6	B	-0-	40	1	494	2	N	-0-					-0-
12	465	N	354	-0-	-111	B	-0-	26	1	328	2	N	-0-					-0-
01	589	N	547	-0-	-42	B	-0-	40	1	507	2	N	-0-					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

08	837	N	752	-0-	-85	B	-0-	56	1	696	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	822	N	822	-0-	-0-	B	-0-	61	1	761	2	N	-0-					-0-
10	930	N	817	-0-	-113	B	-0-	61	1	756	2	N	-0-					-0-
11	720	N	688	-0-	-32	B	-0-	51	1	637	2	N	-0-					-0-
12	837	N	646	-0-	-191	B	-0-	48	1	598	2	N	-0-					-0-
01	806	N	672	-0-	-134	B	-0-	50	1	622	2	N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

08	186	N	168	-0-	-18	B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
10	155	N	146	-0-	-9	B	-0-	146	2			N	-0-					-0-
11	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
*12	217	N	143	-0-	-74	B	-0-	143	2			N	-0-					-0-
*01	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-

SUTTON WELL #: 3 RRCID -> 093047 COMPL. DATE 04/16/1981 TOTAL DEPTH 1800 PERF. 1486 - 1583

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
10	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
11	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
12	248	N	181	-0-	-67 B	-0-	181	2			N	-0-					-0-
*01	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
11	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
12	155	N	113	-0-	-42 B	-0-	113	2			N	-0-					-0-
*01	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
10	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
11	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
12	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	13	N	11	-0-	-2 B	-0-	11	2			N	-0-					-0-
11	11	N	8	-0-	-3 B	-0-	8	2			N	-0-					-0-
12	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
01	11	N	NO RPT	-0-	-11 B	-0-					N	NO RPT					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
10	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
11	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
12	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
10	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
11	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
12	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	8	-0-	-2 B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
11	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
12	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	14	-0-	-1 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
10	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
11	14	N	11	-0-	-3 B	-0-	11	2			N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
12	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
10	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
11	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
11	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
10	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
11	330	N	247	-0-	-83 B	-0-	247	2			N	-0-					-0-
12	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
01	372	N	311	-0-	-61 B	-0-	311	2			N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
10	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
11	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
01	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
10	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
11	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
*01	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
11	120	N	69	-0-	-51 B	-0-	69	2			N	-0-					-0-
12	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
01	124	N	86	-0-	-38 B	-0-	86	2			N	-0-					-0-

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
10	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
11	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
10	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
11	90	N	62	-0-	-28 B	-0-	62	2			N	-0-					-0-
12	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
01	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-

UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
11	150	N	128	-0-	-22 B	-0-	128	2			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
01	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
10	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
11	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
12	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
01	186	N	131	-0-	-55 B	-0-	131	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
10	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
11	210	N	170	-0-	-40 B	-0-	170	2			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
01	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-

UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
10	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
11	150	N	120	-0-	-30 B	-0-	120	2			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
01	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
10	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
11	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
12	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
01	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
10	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
11	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
12	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
*01	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2521	R	2521	-0-	-0-	-0-	2513	2	8	9	N	7					132
09	2768	R	2768	-0-	-0-	-0-	2761	2	7	9	N	6					138
10	2831	R	2831	-0-	-0-	-0-	2831	2			N	-0-					138
11	2790	R	2790	-0-	-0-	-0-	2787	2	3	9	N	3	30	7			111
12	2604	#	2504	-0-	-100	-0-	2484	2	20	9	N	18					129
01	2852	#	2538	-0-	-314	-0-	2535	2	3	9	N	3					132

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B -0-					N	-0-					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

INTERSTATE (ELLENBURGER) 44634 500 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 2 RRCID -> 094408 COMPL. DATE 07/08/1981 TOTAL DEPTH 5850 PERF. 4826 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

08	1674	#	1638	-0-	-36	-0-	1638	2			N	-0-					21
09	1620	#	1537	-0-	-83	-0-	1533	2	4	9	N	4	11	1			14
*10	1674	#	1565	-0-	-109	-0-	1564	2	1	9	N	1	8	1			7
11	1590	#	1405	-0-	-185	-0-	1405	2			N	-0-					7
12	1643	#	1531	-0-	-112	-0-	1531	2			N	-0-					7
01	1643	#	1458	-0-	-185	-0-	1458	2			N	-0-					7

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

08	0	#	-0-	-0-	-0-	-0-					N	-0-					39
09	0	#	-0-	-0-	-0-	-0-					N	20	20	0			39
10	0	#	-0-	-0-	-0-	-0-					N	-0-					39
11	0	#	-0-	-0-	-0-	-0-					N	-0-					39
12	0	#	-0-	-0-	-0-	-0-					N	-0-					39
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

08	527	#	467	-0-	-60	-0-	467	2			N	-0-					130
09	722	R	722	-0-	-0-	-0-	721	2	1	9	N	1	112	1	1	8	18
10	765	R	765	-0-	-0-	-0-	748	2	17	9	N	15					33
11	681	R	681	-0-	-0-	-0-	664	2	17	9	N	15	1	8			47
12	780	R	780	-0-	-0-	-0-	762	2	18	9	N	16					63
*01	758	R	758	-0-	-0-	-0-	736	2	22	9	N	20	3	8			80

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

08	62	#	-0-	-0-	-62	-0-					N	-0-					22
09	60	#	-0-	-0-	-60	-0-					N	-0-					22
10	62	#	-0-	-0-	-62	-0-					N	-0-					22
11	30	#	-0-	-0-	-30	-0-					N	-0-					22
12	31	#	-0-	-0-	-31	-0-					N	-0-					22
01	0	#	-0-	-0-	-0-	-0-					N	-0-					22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

08	0	W	-0-	-0-	-0-	1095					N	-0-					50
09	0	W	-0-	-0-	-0-	1095					N	-0-	15	1			35
10	0	W	-0-	-0-	-0-	1095					N	-0-					35
11	0	W	-0-	-0-	-0-	1095					N	-0-					35
12	0	W	-0-	-0-	-0-	1095					N	-0-					35
01		14B2 EXT	-0-	-0-	-0-	1095					N	-0-					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	R	559	-0-	-0-	-0-	26	1	533	3	N	-0-					-0-
09	570	#	513	-0-	-57	-0-	24	1	489	3	N	-0-					-0-
10	589	#	568	-0-	-21	-0-	28	1	540	3	N	-0-					-0-
11	570	#	535	-0-	-35	-0-	27	1	508	3	N	-0-					-0-
12	589	#	582	-0-	-7	-0-	30	1	552	3	N	-0-					-0-
01	558	#	515	-0-	-43	-0-	28	1	487	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	#	371	-0-	-32	-0-	17	1	354	3	N	-0-					-0-
09	390	#	336	-0-	-54	-0-	16	1	320	3	N	-0-					-0-
10	403	#	383	-0-	-20	-0-	19	1	364	3	N	-0-					-0-
11	423	R	423	-0-	-0-	-0-	21	1	402	3	N	-0-					-0-
12	403	R	403	-0-	-0-	-0-	21	1	382	3	N	-0-					-0-
*01	400	R	400	-0-	-0-	-0-	22	1	378	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
*11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	272	-0-	-7	-0-	272	2			N	-0-					-0-
09	270	#	241	-0-	-29	-0-	241	2			N	-0-					-0-
10	310	#	258	-0-	-52	-0-	258	2			N	-0-					-0-
11	300	#	218	-0-	-82	-0-	218	2			N	-0-					-0-
12	310	#	221	-0-	-89	-0-	221	2			N	-0-					-0-
01	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
09	2677	N	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-
10	2881	N	2881	-0-	-0-	-0-	2881	2			N	-0-					-0-
11	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
12	2759	N	2196	-0-	-563	-0-	2196	2			N	-0-					-0-
01	2821	N	2252	-0-	-569	-0-	2252	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
09	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
10	2649	N	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
11	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
12	2542	N	2020	-0-	-522	-0-	2020	2			N	-0-					-0-
01	2635	N	2072	-0-	-563	-0-	2072	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
12	713	N	549	-0-	-164	-0-	549	2			N	-0-					-0-
01	713	N	563	-0-	-150	-0-	563	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

08	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
09	2569	N	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
10	2765	N	2765	-0-	-0-	-0-	2765	2			N	-0-					-0-
11	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
12	2666	N	2107	-0-	-559	-0-	2107	2			N	-0-					-0-
01	2666	N	2162	-0-	-504	-0-	2162	2			N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

08	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
09	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-
10	2930	N	2930	-0-	-0-	-0-	2930	2			N	-0-					-0-
11	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
12	2821	N	2233	-0-	-588	-0-	2233	2			N	-0-					-0-
01	2945	N	2291	-0-	-654	-0-	2291	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

08	220	N	220	-0-	-0-	B	-0-	220	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0-	B	-0-	215	3		N	-0-					-0-
10	271	N	271	-0-	-0-	B	-0-	271	3		N	-0-					-0-
11	299	N	299	-0-	-0-		-0-	299	3		N	-0-					-0-
12	217	N	184	-0-	-33		-0-	184	3		N	-0-					-0-
*01	319	N	319	-0-	-0-		-0-	319	3		N	-0-					-0-

EAGLE PRODUCTION, INC. 238735
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10664	X	7600	-0-	-3064	-0-	7600	3			N	-0-					-0-
09	10800	X	8854	-0-	-1946	-0-	8854	3			N	-0-					-0-
10	11160	X	9444	-0-	-1716	-0-	9444	3			N	-0-					-0-
11	10800	X	9538	-0-	-1262	-0-	9538	3			N	-0-					-0-
12	9145	X	7600	-0-	-1545	-0-	7600	3			N	-0-					-0-
01	9455	X	5800	-0-	-3655	-0-	5800	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41602	X	27866	-0-	-13736	-0-	27866	2			N	-0-					-0-
09	40260	X	22265	-0-	-17995	-0-	22265	2			N	-0-					-0-
10	41602	X	29180	-0-	-12422	-0-	29180	2			N	-0-					-0-
11	33750	X	29252	-0-	-4498	-0-	29252	2			N	-0-					-0-
12	29140	X	26618	-0-	-2522	-0-	26618	2			N	-0-					-0-
*01	34231	X	34231	-0-	-0-	-0-	34227	2	4	9	N	4	4	8			-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87313	X	87313	-0-	-0-	-0-	87313	2			N	-0-					-0-
09	83940	X	66272	-0-	-17668	-0-	66272	2			N	-0-					-0-
10	86738	X	86674	-0-	-64	-0-	86674	2			N	-0-					-0-
11	83940	X	75694	-0-	-8246	-0-	75694	2			N	-0-					-0-
12	86738	X	79947	-0-	-6791	-0-	79947	2			N	-0-					-0-
*01	85202	X	85202	-0-	-0-	-0-	85201	2	1	9	N	1	1	8			-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33697	X	33582	-0-	-115	-0-	33582	2			N	-0-					-0-
09	32610	X	28351	-0-	-4259	-0-	28351	2			N	-0-					-0-
10	34885	X	34885	-0-	-0-	-0-	34885	2			N	-0-					-0-
11	32610	X	31103	-0-	-1507	-0-	31103	2			N	-0-					-0-
12	33697	X	33482	-0-	-215	-0-	33482	2			N	-0-					-0-
*01	33492	X	33492	-0-	-0-	-0-	33492	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
09	1800	N	1752	-0-	-48	-0-	1752	2			N	-0-					-0-
10	1860	N	1825	-0-	-35	-0-	1825	2			N	-0-					-0-
11	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
12	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
*01	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10693	X	10693	-0-	-0-	-0-	10693	2			N	-0-					-0-
09	7530	X	4055	-0-	-3475	-0-	4055	2			N	-0-					-0-
10	8373	X	8373	-0-	-0-	-0-	8373	2			N	-0-					-0-
11	8508	X	8508	-0-	-0-	-0-	8508	2			N	-0-					-0-
12	7781	X	6554	-0-	-1227	-0-	6554	2			N	-0-					-0-
*01	10797	X	10797	-0-	-0-	-0-	10797	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6016	X	3379	-0-	-2637	-0-	3379	2			N	-0-					-0-
09	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
10	2566	X	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-
11	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
12	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-
*01	2271	X	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21032	X	21032	-0-	-0-	-0-	21032	2			N	-0-					-0-
09	20280	X	18249	-0-	-2031	-0-	18249	2			N	-0-					-0-
10	22088	X	22088	-0-	-0-	-0-	22088	2			N	-0-					-0-
11	20651	X	20651	-0-	-0-	-0-	20651	2			N	-0-					-0-
12	21127	X	21127	-0-	-0-	-0-	21127	2			N	-0-					-0-
*01	21044	X	21044	-0-	-0-	-0-	21044	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61889	X	61889	-0-	-0-	-0-	61889	2			N	-0-					-0-
09	59490	X	48990	-0-	-10500	-0-	48990	2			N	-0-					-0-
10	61473	X	61122	-0-	-351	-0-	61122	2			N	-0-					-0-
11	59490	X	58845	-0-	-645	-0-	58845	2			N	-0-					-0-
12	61473	X	57079	-0-	-4394	-0-	57079	2			N	-0-					-0-
*01	57211	X	57211	-0-	-0-	-0-	57211	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-
09	1200	N	549	-0-	-651	-0-	549	2			N	-0-					-0-
10	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
11	600	N	436	-0-	-164	-0-	436	2			N	-0-					-0-
12	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
01	1023	N	153	-0-	-870	-0-	153	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
09	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
10	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
11	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
12	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
*01	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32437	X	32437	-0-	-0-	-0-	32437	2			N	-0-					-0-
09	31350	X	28273	-0-	-3077	-0-	28273	2			N	-0-					-0-
10	33003	X	33003	-0-	-0-	-0-	33003	2			N	-0-					-0-
11	31350	X	31098	-0-	-252	-0-	31098	2			N	-0-					-0-
12	32395	X	32129	-0-	-266	-0-	32129	2			N	-0-					-0-
*01	32204	X	32204	-0-	-0-	-0-	32204	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5452	X	5452	-0-	-0-	-0-	5452	2			N	-0-					-0-
09	5206	X	5206	-0-	-0-	-0-	5206	2			N	-0-					-0-
10	6105	X	6105	-0-	-0-	-0-	6105	2			N	-0-					-0-
11	6931	X	6931	-0-	-0-	-0-	6931	2			N	-0-					-0-
12	7282	X	7282	-0-	-0-	-0-	7282	2			N	-0-					-0-
*01	5488	X	5488	-0-	-0-	-0-	5488	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
09	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
10	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					-0-
11	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
12	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
*01	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	7500	-0-	-250	-0-	7500	2			N	-0-					-0-
09	7500	X	6731	-0-	-769	-0-	6731	2			N	-0-					-0-
10	7750	X	7339	-0-	-411	-0-	7339	2			N	-0-					-0-
11	7410	X	7095	-0-	-315	-0-	7095	2			N	-0-					-0-
12	7657	X	7335	-0-	-322	-0-	7335	2			N	-0-					-0-
*01	7221	X	7221	-0-	-0-	-0-	7221	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
09	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					-0-
10	3225	X	3225	-0-	-0-	-0-	3225	2			N	-0-					-0-
11	2973	X	2973	-0-	-0-	-0-	2973	2			N	-0-					-0-
12	3401	X	3401	-0-	-0-	-0-	3401	2			N	-0-					-0-
*01	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
10	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
11	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
12	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
*01	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-
09	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
10	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
11	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
12	2878	N	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
*01	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38254	X	36986	-0-	-1268	-0-	36986	2			N	-0-					-0-
09	37020	X	31099	-0-	-5921	-0-	31099	2			N	-0-					-0-
10	40517	X	40517	-0-	-0-	-0-	40517	2			N	-0-					-0-
11	36930	X	34294	-0-	-2636	-0-	34294	2			N	-0-					-0-
12	41661	X	41661	-0-	-0-	-0-	41661	2			N	-0-					-0-
*01	43523	X	43523	-0-	-0-	-0-	43523	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4087	X	4087	-0-	-0-	-0-	4087	2			N	-0-					-0-
09	4352	X	4352	-0-	-0-	-0-	4352	2			N	-0-					-0-
10	3885	X	3885	-0-	-0-	-0-	3885	2			N	-0-					-0-
11	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					-0-
12	4275	X	4275	-0-	-0-	-0-	4275	2			N	-0-					-0-
*01	4349	X	4349	-0-	-0-	-0-	4349	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	29791	X	25137	-0-	-4654	-0-	25137	2		N	-0-			-0-
09	28830	X	18897	-0-	-9933	-0-	18897	2		N	-0-			-0-
10	29357	X	24542	-0-	-4815	-0-	24541	2	1 9	N	1	1 8		-0-
11	28230	X	23428	-0-	-4802	-0-	23428	2		N	-0-			-0-
12	26226	X	24647	-0-	-1579	-0-	24647	2		N	-0-			-0-
*01	26513	X	26513	-0-	-0-	-0-	26513	2		N	-0-			-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	39928	X	39662	-0-	-266	-0-	39662	2		N	-0-			-0-
09	38640	X	36672	-0-	-1968	-0-	36672	2		N	-0-			-0-
10	40359	X	40359	-0-	-0-	-0-	40359	2		N	-0-			-0-
11	38580	X	36879	-0-	-1701	-0-	36879	2		N	-0-			-0-
12	40619	X	40619	-0-	-0-	-0-	40619	2		N	-0-			-0-
*01	39869	X	39869	-0-	-0-	-0-	39869	2		N	-0-			-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	645	N	645	-0-	-0-	-0-	645	2		N	-0-			-0-
09	611	N	611	-0-	-0-	-0-	611	2		N	-0-			-0-
10	687	N	687	-0-	-0-	-0-	687	2		N	-0-			-0-
11	600	N	588	-0-	-12	-0-	588	2		N	-0-			-0-
12	683	N	683	-0-	-0-	-0-	683	2		N	-0-			-0-
*01	631	N	631	-0-	-0-	-0-	631	2		N	-0-			-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1271	N	1269	-0-	-2	-0-	1269	2		N	-0-			-0-
09	860	N	860	-0-	-0-	-0-	860	2		N	-0-			-0-
10	1333	N	1299	-0-	-34	-0-	1299	2		N	-0-			-0-
11	1319	N	1319	-0-	-0-	-0-	1319	3		N	-0-			-0-
12	1429	N	1429	-0-	-0-	-0-	1429	2		N	-0-			-0-
01	1302	N	1267	-0-	-35	-0-	1267	2		N	-0-			-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	2		N	-0-			-0-
09	114	N	114	-0-	-0-	-0-	114	2		N	-0-			-0-
10	118	N	118	-0-	-0-	-0-	118	2		N	-0-			-0-
11	120	N	51	-0-	-69	-0-	51	2		N	-0-			-0-
12	124	N	-0-	-0-	-124	-0-				N	-0-			-0-
01	124	N	-0-	-0-	-124	-0-				N	-0-			-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1168	N	1168	-0-	-0-	-0-	1168	2		N	-0-			-0-
09	1568	N	1568	-0-	-0-	-0-	1568	2		N	-0-			-0-
10	1633	N	1633	-0-	-0-	-0-	1633	2		N	-0-			-0-
11	1463	N	1463	-0-	-0-	-0-	1463	2		N	-0-			-0-
*12	1588	N	1588	-0-	-0-	-0-	1588	2		N	-0-			-0-
01	1643	N	1426	-0-	-217	-0-	1426	2		N	-0-			-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24149	X	23130	-0-	-1019	-0-	23130	3			N	-0-					-0-
09	23370	X	17065	-0-	-6305	-0-	17065	3			N	-0-					-0-
10	23990	X	23990	-0-	-0-	-0-	23990	3			N	-0-					-0-
11	22590	X	21671	-0-	-919	-0-	21671	3			N	-0-					-0-
12	23188	X	19477	-0-	-3711	-0-	19477	3			N	-0-					-0-
01	23994	X	20779	-0-	-3215	-0-	20779	3			N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28489	X	28281	-0-	-208	-0-	28281	3			N	-0-					-0-
09	27030	X	18477	-0-	-8553	-0-	18477	3			N	-0-					-0-
10	29641	X	29641	-0-	-0-	-0-	29641	3			N	-0-					-0-
11	27750	X	26221	-0-	-1529	-0-	26221	3			N	-0-					-0-
12	28675	X	23739	-0-	-4936	-0-	23739	3			N	-0-					-0-
01	29636	X	27553	-0-	-2083	-0-	27553	3			N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36425	X	35994	-0-	-431	-0-	35994	3			N	-0-					-0-
09	35250	X	31450	-0-	-3800	-0-	31450	3			N	-0-					-0-
10	37932	X	37932	-0-	-0-	-0-	37932	3			N	-0-					-0-
11	34980	X	34800	-0-	-180	-0-	34800	3			N	-0-					-0-
12	36084	X	35225	-0-	-859	-0-	35225	3			N	-0-					-0-
01	37169	X	35290	-0-	-1879	-0-	35290	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26658	X	26658	-0-	-0-	-0-	26658	2			N	-0-					-0-
09	25470	X	23307	-0-	-2163	-0-	23307	2			N	-0-					-0-
10	27503	X	27503	-0-	-0-	-0-	27503	2			N	-0-					-0-
11	25470	X	24897	-0-	-573	-0-	24897	2			N	-0-					-0-
12	26755	X	26755	-0-	-0-	-0-	26755	2			N	-0-					-0-
*01	26163	X	26163	-0-	-0-	-0-	26163	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6958	X	6958	-0-	-0-	-0-	6958	2			N	-0-					-0-
09	6040	X	6040	-0-	-0-	-0-	6040	2			N	-0-					-0-
10	6110	X	6110	-0-	-0-	-0-	6110	2			N	-0-					-0-
11	5310	X	1631	-0-	-3679	-0-	1631	2			N	-0-					-0-
12	7556	X	7556	-0-	-0-	-0-	7556	2			N	-0-					-0-
*01	7022	X	7022	-0-	-0-	-0-	7022	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4124	X	4124	-0-	-0-	-0-	4124	2			N	-0-					-0-
09	3930	X	3606	-0-	-324	-0-	3606	2			N	-0-					-0-
10	4061	X	3974	-0-	-87	-0-	3974	2			N	-0-					-0-
11	3930	X	3655	-0-	-275	-0-	3655	2			N	-0-					-0-
12	4061	X	3883	-0-	-178	-0-	3883	2			N	-0-					-0-
01	4061	X	3936	-0-	-125	-0-	3936	2			N	-0-					-0-

JM, W. (STRAWN) //CONT.// 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
09	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
10	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					-0-
11	2463	X	2463	-0-	-0-	-0-	2463	2			N	-0-					-0-
12	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
*01	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

08	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 9830 PERF. 9771 - 9809

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAYDEN 695567
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

08	1884	N	1884	-0-	-0-	-0-	1880	3	4	9	N	4					102
09	1680	N	936	-0-	-744	-0-	936	3			N	-0-					102
10	1136	N	1136	-0-	-0-	-0-	1133	3	3	9	N	3					105
11	1830	N	908	-0-	-922	-0-	906	3	2	9	N	2					107
12	1794	N	1794	-0-	-0-	-0-	1788	3	6	9	N	5					112
01	1147	N	113	-0-	-1034	-0-	113	3			N	-0-					112

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

08	1409	N	1409	-0-	-0-	-0-	1394	3	15	9	N	14					106
09	1510	N	1510	-0-	-0-	-0-	1478	3	32	9	N	29					135
10	1595	N	1595	-0-	-0-	-0-	1571	3	24	9	N	22					157
11	1554	N	1554	-0-	-0-	-0-	1534	3	20	9	N	18					175
12	1546	N	1546	-0-	-0-	-0-	1523	3	23	9	N	21					196
*01	1101	N	1101	-0-	-0-	-0-	1046	3	55	9	N	50	190	1			56

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

08	3283 X	3283	-0-	-0-	-0-	3258	3	25	9	N	23					198
09	3072 X	3072	-0-	-0-	-0-	3052	3	20	9	N	18					216
10	3349 X	3349	-0-	-0-	-0-	3321	3	28	9	N	25	186	1			55
11	3047 X	3047	-0-	-0-	-0-	3007	3	40	9	N	36					91
12	3311 X	3311	-0-	-0-	-0-	3266	3	45	9	N	41					132
*01	3286 X	3286	-0-	-0-	-0-	3282	3	4	9	N	4					136

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
J & J SERVICES COMPANY 427662
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

08	1038 R	1038	-0-	-0-	-0-	1025	3	13	9	N	12					142
09	1011 R	1011	-0-	-0-	-0-	1002	3	9	9	N	8					150
10	967 R	967	-0-	-0-	-0-	959	3	8	9	N	7					157
11	600 #	NO RPT	-0-	-600	-0-					N	NO RPT					157
12	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					157
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					157

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	119	-0-	-36	-0-	119	3			N	-0-					109
09	120	#	118	-0-	-2	-0-	118	3			N	-0-					109
10	125	R	125	-0-	-0-	-0-	125	3			N	-0-					109
11	120	#	119	-0-	-1	-0-	119	3			N	-0-					109
12	133	R	133	-0-	-0-	-0-	122	3	11	9	N	10					119
01	124	#	102	-0-	-22	-0-	102	3			N	-0-					119

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.G.P. OPERATING, INC. 617041
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

08	372	#	309	-0-	-63	-0-	268	3	41	9	N	37					196
09	360	#	294	-0-	-66	-0-	251	3	43	9	N	39	177	1			58
10	341	#	297	-0-	-44	-0-	253	3	44	9	N	40					98
11	330	#	209	-0-	-121	-0-	163	3	46	9	N	42					140
12	341	#	303	-0-	-38	-0-	238	3	65	9	N	59					199
*01	315	R	315	-0-	-0-	-0-	278	3	37	9	N	34	182	1			51

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

08	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
09	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
11	DLQ G-10		45	-0-	45	45	45	3			Y	-0-					-0-
12	DLQ G-10		47	-0-	47	92	47	3			Y	-0-					-0-
01	DLQ G-10		47	-0-	47	139	47	3			Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

08	124	#	118	-0-	-6	-0-	112	3	6	9	N	5					23
09	120	#	95	-0-	-25	-0-	92	3	3	9	N	3					26
10	124	#	42	-0-	-82	-0-	41	3	1	9	N	1					27
11	120	#	59	-0-	-61	-0-	59	3			N	-0-					27
12	128	R	128	-0-	-0-	-0-	120	3	8	9	N	7					34
01	124	#	110	-0-	-14	-0-	110	3			N	-0-					34

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

08	378	R	378	-0-	-0-	-0-	355	3	23	9	N	21					74
09	390	#	350	-0-	-40	-0-	330	3	20	9	N	18					92
10	403	#	368	-0-	-35	-0-	344	3	24	9	N	22					114
11	390	#	339	-0-	-51	-0-	315	3	24	9	N	22					136
12	372	#	358	-0-	-14	-0-	330	3	28	9	N	25	135	1			26
01	372	#	348	-0-	-24	-0-	325	3	23	9	N	21					47

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	R	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	564	R	564	-0-	-0-	-0-	564	3			N	-0-					-0-
10	583	R	583	-0-	-0-	-0-	583	3			N	-0-					-0-
11	557	R	557	-0-	-0-	-0-	557	3			N	-0-					-0-
12	573	R	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*01	419	R	419	-0-	-0-	-0-	419	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

08	411	R	411	-0-	-0-	-0-	408	3	3	9	N	3					85
09	426	R	426	-0-	-0-	-0-	419	3	7	9	N	6					91
10	420	R	420	-0-	-0-	-0-	416	3	4	9	N	4					95
11	390	#	321	-0-	-69	-0-	317	3	4	9	N	4					99
12	434	#	316	-0-	-118	-0-	310	3	6	9	N	5					104
01	434	#	317	-0-	-117	-0-	310	3	7	9	N	6					110

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

08	186	#	120	-0-	-66	-0-	119	3	1	9	N	1					55
09	180	#	166	-0-	-14	-0-	160	3	6	9	N	5					60
10	185	R	185	-0-	-0-	-0-	174	3	11	9	N	10					70
11	150	#	129	-0-	-21	-0-	125	3	4	9	N	4					74
12	186	#	168	-0-	-18	-0-	164	3	4	9	N	4	53	1			25
01	186	#	183	-0-	-3	-0-	176	3	7	9	N	6					31

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

08	534	R	534	-0-	-0-	-0-	522	3	12	9	Y	11					85
09	510	#	463	-0-	-47	-0-	449	3	14	9	Y	13					98
10	527	#	226	-0-	-301	-0-	225	3	1	9	Y	1					99
11	DLQ	G-10	389	-0-	389	389	389	3			Y	-0-					99
12	DLQ	G-10	337	-0-	337	726	337	3			Y	-0-					99
01	DLQ	G-10	281	-0-	281	1007	281	3			Y	-0-					99

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	R	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	139	R	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	138	R	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	120	#	105	-0-	-15	-0-	105	3			N	-0-					-0-
12	155	#	103	-0-	-52	-0-	103	3			N	-0-					-0-
01	155	#	103	-0-	-52	-0-	103	3			N	-0-					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JAMESON, ALLEN WELL #: 4 RRCID -> 216931 COMPL. DATE N/A TOTAL DEPTH 6582 PERF. 5790 - 6582

08	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					95
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					95
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					95
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					95
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					95
*01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					166
09	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					166
10	93	N	29	-0-	-64	-0-	29	2			Y	-0-					166
11	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					166
*12	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					166
01 DLQ G-10	NO RPT			-0-	-0-	-0-					Y	NO RPT					166

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	21	-0-	-10	-0-	21	2			N	-0-					49
09	30	X	16	-0-	-14	-0-	16	2			N	-0-					49
10	31	X	14	-0-	-17	-0-	14	2			N	-0-					49
11	30	X	23	-0-	-7	-0-	23	2			N	-0-					49
12	31	X	17	-0-	-14	-0-	17	2			N	-0-					49
01	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	142	2			Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	2			Y	-0-					-0-
*12	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
01 DLQ G-10	NO RPT			-0-	-0-	-0-					Y	NO RPT					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 SI MULT	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-
09 SI MULT	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-
10 SI MULT	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-
11 SI MULT	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-
12 SI MULT	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-
01 SI MULT	NO RPT			-0-	-0-	-0-					N	NO RPT					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	657	-0-	-118	-0-	3	1	654	3	N	-0-					45
09	747	N	747	-0-	-0-	-0-	3	1	744	3	N	-0-					45
10	768	N	768	-0-	-0-	-0-	4	1	764	3	N	-0-					45
11	733	N	733	-0-	-0-	-0-	3	1	730	3	N	-0-					45
12	775	N	753	-0-	-22	-0-	5	1	748	3	N	-0-					45
01	775	N	712	-0-	-63	-0-	3	1	709	3	N	-0-					45

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2389	-0-	-60	-0-	2389	2			N	-0-					68
09	2340	N	2319	-0-	-21	-0-	2319	2			N	-0-					68
10	2387	N	2346	-0-	-41	-0-	2346	2			N	-0-					68
11	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					68
*12	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					68
01	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					68

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	1832	-0-	-710	-0-	1826	2	6	9	N	5					89
09	2280	N	1771	-0-	-509	-0-	1771	2			N	-0-					89
10	2325	N	1886	-0-	-439	-0-	1886	2			N	-0-					89
11	1770	N	1753	-0-	-17	-0-	1753	2			N	-0-					89
12	1829	N	1654	-0-	-175	-0-	1654	2			N	-0-					89
01	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					89

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1763	-0-	-190	-0-	1763	2			N	-0-					152
09	1890	N	1868	-0-	-22	-0-	1868	2			N	-0-					152
10	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					152
11	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					152
*12	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					152
01	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					152

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2368	N	2368	-0-	-0-	-0-	2304	2	64	9	N	58					120
09	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					120
10	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					120
11	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					120
*12	2356	N	2314	-0-	-42	-0-	2314	2			N	-0-					120
01	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					120

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		170	-0-	170	388	170	2			N	-0-					-0-
09	14B2 EXT		134	-0-	134	522	134	2			N	-0-					-0-
10	14B2 EXT		167	-0-	167	689	167	2			N	-0-					-0-
11	14B2 EXT		111	-0-	111	800	111	2			N	-0-					-0-
12	465		10	-0-	-455	345	10	3			N	-0-					-0-
*01	574	N	229	-0-	-345	-0-	229	3			N	-0-					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
HILLCREST PETROLEUM, LLC 388460
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		1	-0-	1	341	1	3			N	-0-					-0-
09	671	R	330	-0-	-341	-0-	330	3			N	-0-					-0-
10	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
11	170	R	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	341	#	35	-0-	-306	-0-	35	3			N	-0-					-0-
01	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

08	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
09	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
10	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
11	780	N	420	-0-	-360	-0-	420	2			N	-0-					-0-
12	1178	N	462	-0-	-716	-0-	462	2			N	-0-					-0-
01	744	N	660	-0-	-84	-0-	660	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

08	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
12	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
01	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

08	1302	N	1301	-0-	-1	-0-	1301	2			N	-0-					-0-
09	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
10	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
11	1260	N	1178	-0-	-82	-0-	1178	2			N	-0-					-0-
12	1240	N	1126	-0-	-114	-0-	1126	2			N	-0-					-0-
01	1240	N	1142	-0-	-98	-0-	1142	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

08	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
09	390	N	373	-0-	-17	-0-	373	2			N	-0-					-0-
10	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
11	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
*01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

08	1054	N	879	-0-	-175	-0-	879	2			N	-0-					-0-
09	990	N	839	-0-	-151	-0-	839	2			N	-0-					-0-
10	899	N	861	-0-	-38	-0-	861	2			N	-0-					-0-
11	840	N	745	-0-	-95	-0-	745	2			N	-0-					-0-
12	868	N	862	-0-	-6	-0-	862	2			N	-0-					-0-
01	DLQ G-10		715	-0-	715	715	715	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1398	-0-	-121	-0-	1398	2			N	-0-					-0-
09	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
10	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
11	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
12	1426	N	1375	-0-	-51	-0-	1375	2			N	-0-					-0-
01	1426	N	1361	-0-	-65	-0-	1361	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	279	N	67	-0-	-212	-0-	67	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

08	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
01	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

08	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	155	N	11	-0-	-144	-0-	11	2			N	-0-					-0-
11	420	N	199	-0-	-221	-0-	199	2			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

08	1612	X	1032	-0-	-580	-0-	1032	2			N	-0-					-0-
09	1560	X	900	-0-	-660	-0-	900	2			N	-0-					-0-
10	1612	X	645	-0-	-967	-0-	645	2			N	-0-					-0-
11	1320	X	716	-0-	-604	-0-	716	2			N	-0-					-0-
12	1240	X	691	-0-	-549	-0-	691	2			N	-0-					-0-
*01	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

08	1426	N	1341	-0-	-85	-0-	1340	2	1	9	N	1	1	8			-0-
09	1350	N	1222	-0-	-128	-0-	1221	2	1	9	N	1	1	8			-0-
10	1364	N	1251	-0-	-113	-0-	1251	2			N	-0-					-0-
11	1290	N	1149	-0-	-141	-0-	1149	2			N	-0-					-0-
12	1271	N	1185	-0-	-86	-0-	1185	2			N	-0-					-0-
01	1240	N	1197	-0-	-43	-0-	1197	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROEX ENERGY MANAGEMENT, L.L.C. 681057
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	2	-0-	2	2	2	2			N	-0-					-0-
12		14B2 EXT	1254	-0-	1254	1256	1254	2			N	-0-					-0-
*01	5462	X	4206	-0-	-1256	-0-	4206	2			N	-0-					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
11	390	N	213	-0-	-177	-0-	213	2			N	-0-					-0-
12	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-
*01	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

08	930	N	661	-0-	-269	-0-	661	3			N	-0-					-0-
09	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
10	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
11	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
12	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
*01	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

08	1736	N	1423	-0-	-313	-0-	1423	3			N	-0-					-0-
09	1590	N	1267	-0-	-323	-0-	1267	3			N	-0-					-0-
10	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
11	1380	N	1322	-0-	-58	-0-	1322	3			N	-0-					-0-
12	1302	N	1229	-0-	-73	-0-	1229	3			N	-0-					-0-
*01	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

08	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

08	930	N	850	-0-	-80	-0-	850	3			N	-0-					-0-
09	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
11	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
12	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
*01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

08	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
09	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
10	899	N	709	-0-	-190	-0-	709	3			N	-0-					-0-
11	870	N	683	-0-	-187	-0-	683	3			N	-0-					-0-
12	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
01	713	N	590	-0-	-123	-0-	590	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

08	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
09	360	N	312	-0-	-48	-0-	312	3			N	-0-					-0-
10	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	434	N	344	-0-	-90	-0-	344	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SLEDGE, H. G., INC. 787403
AMERIND WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

08	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (CISCO) 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 26 WELL #: 1 RRCID -> 222378 COMPL. DATE 07/18/2006 TOTAL DEPTH 7400 PERF. 6208 - 6215

08	651	N	126	-0-	-525	-0-	8	1	89	2	Y	26	75	1	2	8	13
							29	9									
09	630	N	281	-0-	-349	-0-	17	1	221	2	Y	39	34	1			18
							43	9									
10	375	N	375	-0-	-0-	-0-	22	1	250	2	Y	94	71	1			41
							103	9									
11	393	N	393	-0-	-0-	-0-	16	1	244	2	Y	121	132	1			30
							133	9									
*12	403	N	403	-0-	-0-	-0-	21	1	255	2	Y	115	100	1			45
							127	9									
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

08	13547	X	11433	-0-	-2114	-0-	943	1	10468	2	Y	20	10	1			17
							22	9									
09	12240	X	8241	-0-	-3999	-0-	590	1	7629	2	Y	20	11	1			26
							22	9									
10	12648	X	11162	-0-	-1486	-0-	886	1	10251	2	Y	23	34	1			15
							25	9									
11	12240	X	9489	-0-	-2751	-0-	566	1	8861	2	Y	56	2	8			69
							62	9									
12	12338	X	10531	-0-	-1807	-0-	814	1	9677	2	Y	36	71	1	1	8	33
							40	9									
01	10075	X	NO RPT	-0-	-10075	-0-					Y	NO RPT					33

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

08	9641	X	8863	-0-	-778	-0-	731	1	8107	2	Y	23	18	1			19
							25	9									
09	8790	X	8367	-0-	-423	-0-	599	1	7746	2	Y	20	13	1			26
							22	9									
10	9052	X	8886	-0-	-166	-0-	705	1	8156	2	Y	23	34	1			15
							25	9									
11	8730	X	7919	-0-	-811	-0-	473	1	7411	2	Y	32					47
							35	9									
12	8866	X	7817	-0-	-1049	-0-	604	1	7181	2	Y	29	49	1			27
							32	9									
01	8060	X	NO RPT	-0-	-8060	-0-					Y	NO RPT					27

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	4104	-0-	-1476	-0-	339	1	3757	2	N	7					24
							8	9									
09	5400	X	3901	-0-	-1499	-0-	279	1	3611	2	N	10					34
							11	9									
10	5580	X	3721	-0-	-1859	-0-	295	1	3417	2	N	8					42
							9	9									
11	4800	X	4388	-0-	-412	-0-	262	1	4109	2	N	15					57
							17	9									
12	4433	X	4251	-0-	-182	-0-	329	1	3909	2	N	12					69
							13	9									
01	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					69

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4154	-0-	-775	-0-	339	1	3758	2	Y	52	21	1			44
							57	9									
09	4770	X	4128	-0-	-642	-0-	292	1	3771	2	Y	59	29	1			74
							65	9									
10	4929	X	4711	-0-	-218	-0-	369	1	4267	2	Y	68	99	1			43
							75	9									
11	4770	X	4468	-0-	-302	-0-	263	1	4111	2	Y	85					128
							94	9									
12	4929	X	4366	-0-	-563	-0-	334	1	3971	2	Y	55	131	1			52
							61	9									
01	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					52

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24459	X	3416	-0-	-21043	-0-	282	1	3134	2	N	-0-					88
09	23670	X	3466	-0-	-20204	-0-	249	1	3217	2	N	-0-					88
10	24459	X	3434	-0-	-21025	-0-	273	1	3161	2	N	-0-					88
11	23670	X	3446	-0-	-20224	-0-	207	1	3239	2	N	-0-					88
12	4650	X	4206	-0-	-444	-0-	325	1	3864	2	N	15	75	1	1	8	27
							17	9									
01	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					27

TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13175	X	10010	-0-	-3165	-0-	824	1	9147	2	Y	35	107	1			30
							39	9									
09	11970	X	9133	-0-	-2837	-0-	654	1	8446	2	Y	30	3	8			57
							33	9									
10	11687	X	9001	-0-	-2686	-0-	713	1	8243	2	Y	41					98
							45	9									
11	10350	X	8694	-0-	-1656	-0-	519	1	8119	2	Y	51	58	1			91
							56	9									
12	10633	X	8565	-0-	-2068	-0-	665	1	7899	2	Y	1	1	8			91
							1	9									
01	899	X	NO RPT	-0-	-899	-0-					Y	NO RPT					91

JUNE ANN (STARKEY-CANYON SD) 47684 100 ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	3	3	8			-0-
11	0	X	-0-	-0-	-0-	-0-					N	2	2	8			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121396	X	116178	-0-	-5218	-0-	116178	2			N	-0-					-0-
09	115410	X	111108	-0-	-4302	-0-	111108	2			N	-0-					-0-
10	118978	X	117581	-0-	-1397	-0-	117581	2			N	-0-					-0-
11	113700	X	108234	-0-	-5466	-0-	108234	2			N	-0-					-0-
12	116405	X	110033	-0-	-6372	-0-	110033	2			N	-0-					-0-
01	117583	X	107931	-0-	-9652	-0-	107931	2			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	530	-0-	-59	-0-	23	1	495	2	Y	11	11	1			16
							12	9									
09	733	N	733	-0-	-0-	-0-	32	1	692	2	Y	8	6	1			18
							9	9									
10	620	N	603	-0-	-17	-0-	25	1	567	2	Y	10	6	1			22
							11	9									
11	510	N	510	-0-	-0-	-0-	23	1	487	2	Y	-0-	17	1			5
12	734	N	734	-0-	-0-	-0-	32	1	674	2	Y	25	9	1			21
							28	9									
*01	602	N	602	-0-	-0-	-0-	27	1	568	2	Y	6	4	1			23
							7	9									

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321

BROWN WELL #: 1 C RRCID -> 095810 COMPL. DATE 08/15/1981 TOTAL DEPTH 6910 PERF. 5585 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN A WELL #: 2 C RRCID -> 103012 COMPL. DATE 06/18/1982 TOTAL DEPTH 6785 PERF. 5591 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					28
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					28
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					28
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					28
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	127	-0-	-462	-0-	127	2			N	-0-					6
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					6
10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					6
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					6
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	674	N	674	-0-	-0-	-0-	674	2			N	-0-					2
09	417	N	417	-0-	-0-	-0-	417	2			N	-0-					2
10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					2
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					2
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	3	-0-	-2	-0-	3	2			N	-0-					4
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					4
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					4
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					4
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

08	14B2 EXT		-0-	-0-	-0-	4996					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	4996					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	4996					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	4996					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	4996					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	4996					N	NO RPT					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

08	3100	N	413	-0-	-2687	26430	413	2			N	-0-					29
09	3000	N	270	-0-	-2730	23700	270	2			N	-0-					29
10	3100	N	126	-0-	-2974	20726	126	2			N	-0-					29
11	3000	N	141	-0-	-2859	17867	141	2			N	-0-					29
12	0	N	NO RPT	-0-	-0-	17867					N	NO RPT					29
01	0	N	NO RPT	-0-	-0-	17867					N	NO RPT					29

7S OIL & GAS, LLC 954992
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

08	31	N	-0-	-0-	-31	-0-					N	-0-					121
09	0	N	-0-	-0-	-0-	-0-					N	-0-					121
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					121

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN A WELL #: 6 C RRCID -> 103390 COMPL. DATE 12/03/1982 TOTAL DEPTH 6840 PERF. 5287 - 5294

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON, UPPER) //CONT.// 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	526	-0-	-2574	97190	526	2			N	-0-					2
09	3000	N	168	-0-	-2832	94358	168	2			N	-0-					2
10	3100	N	-0-	-0-	-3100	91258					N	-0-					2
11	3000	N	-0-	-0-	-3000	88258					N	-0-					2
12	0	N	NO RPT	-0-	-0-	88258					N	NO RPT					2
01	0	N	NO RPT	-0-	-0-	88258					N	NO RPT					2

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2797	X	2797	-0-	-0-	-0-	360	1	2370	3	Y	61	73	1			24
							67	9									
09	2879	X	2879	-0-	-0-	-0-	370	1	2440	3	Y	63					87
							69	9									
10	3069	X	3015	-0-	-54	-0-	432	1	2495	3	Y	80	76	1			91
							88	9									
11	2970	X	1704	-0-	-1266	-0-	230	1	1421	3	Y	48	88	1			51
							53	9									
12	3622	X	3622	-0-	-0-	-0-	454	1	3084	3	Y	76	62	1			65
							84	9									
*01	3716	X	3716	-0-	-0-	-0-	343	1	3246	3	Y	115	92	1			88
							127	9									

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	223	3	28	9	Y	25	54	1			29
09	210	N	173	-0-	-37	-0-	161	3	12	9	Y	11					40
10	279	N	234	-0-	-45	-0-	209	3	25	9	Y	23					63
11	240	N	180	-0-	-60	-0-	166	3	14	9	Y	13	55	1			21
12	186	N	149	-0-	-37	-0-	142	3	7	9	Y	6					27
01	248	N	185	-0-	-63	-0-	177	3	8	9	Y	7					34

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0-	-0-	725	3			N	-0-					58
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					58
10	868	N	737	-0-	-131	-0-	736	3	1	9	N	1					59
11	690	N	531	-0-	-159	-0-	531	3			N	-0-					59
12	775	N	579	-0-	-196	-0-	579	3			N	-0-					59
01	744	N	543	-0-	-201	-0-	530	3	13	9	N	12					71

KATHIE (CANYON) //CONT.// 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60

ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

08	0	N	-0-	-0-	-0-	-0-					N	2	2	8			142
09	0	N	-0-	-0-	-0-	-0-					N	8	8	8			142
10	0	N	-0-	-0-	-0-	-0-					N	2	2	8			142
11	0	N	-0-	-0-	-0-	-0-					N	7	7	8			142
12	0	N	-0-	-0-	-0-	-0-					N	-0-					142
01	0	N	-0-	-0-	-0-	-0-					N	-0-					142

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

08	961	N	959	-0-	-2	-0-	71	1	888	2	N	-0-					-0-
09	861	N	861	-0-	-0-	-0-	113	1	748	2	N	-0-					-0-
10	909	N	909	-0-	-0-	-0-	13	1	896	2	N	-0-					-0-
11	930	N	847	-0-	-83	-0-	847	2			N	-0-					-0-
12	899	N	791	-0-	-108	-0-	157	1	634	2	N	-0-					-0-
01	899	N	850	-0-	-49	-0-	114	1	736	2	N	-0-					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	254	-0-	-118	-0-	254	2			N	-0-					-0-
09	360	#	101	-0-	-259	-0-	101	2			N	-0-					-0-
10	417	R	417	-0-	-0-	-0-	417	2			N	-0-					-0-
11	282	R	282	-0-	-0-	-0-	280	2	2	9	N	2	2	8			-0-
12	276	R	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	403	#	240	-0-	-163	-0-	240	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

08	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

08	3100	N	1587	-0-	-1513	335	1471	2	116	9	Y	105	60	1			109
09	2430	N	1644	-0-	-786	-0-	1549	2	95	9	Y	86	118	1			77
10	2511	N	913	-0-	-1598	-0-	808	2	105	9	Y	95	60	1			112
11	1530	N	-0-	-0-	-1530	-0-					Y	15	60	1			67
12	1705	N	8	-0-	-1697	-0-	1	2	7	9	Y	6					73
*01	10	N	10	-0-	-0-	-0-	7	2	3	9	Y	3					76

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

08	1209 N	128	-0-	-1081	-0-	128	3			Y	-0-					-0-
09	870 N	194	-0-	-676	-0-	194	3			Y	-0-					-0-
10	341 N	250	-0-	-91	-0-	250	3			Y	-0-					-0-
11	193 N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
12	244 N	244	-0-	-0-	-0-	243	3	1	9	Y	1	1	8			-0-
*01	257 N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

08	465 N	294	-0-	-171	-0-	294	3			N	-0-					139
09	420 N	311	-0-	-109	-0-	311	3			N	-0-					139
10	434 N	250	-0-	-184	-0-	250	3			N	-0-					139
11	270 N	50	-0-	-220	-0-	41	3	9	9	N	8					147
12	310 N	-0-	-0-	-310	-0-					N	3					150
01	248 N	-0-	-0-	-248	-0-					N	-0-					150

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

08	637 N	637	-0-	-0-	-0-	617	2	20	9	N	18					102
09	600 N	460	-0-	-140	-0-	449	2	11	9	N	10					112
10	589 N	463	-0-	-126	-0-	441	2	22	9	N	20					132
11	630 N	352	-0-	-278	-0-	339	2	13	9	N	12					144
*12	436 N	436	-0-	-0-	-0-	416	2	20	9	N	18					162
01	465 N	428	-0-	-37	-0-	406	2	22	9	N	20					182

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	202	-0-	-263 B	-0-	202	3			N	-0-					4
09/01 BALANCING DATE STATUS -> -0-																	
09	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					4
*10	450	N	450	-0-	-0- B	-0-	450	3			N	-0-	4	7			-0-
*11	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
*12	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
01	465	N	399	-0-	-66 B	-0-	399	3			N	-0-					-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

08 SI MULT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 SI MULT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 SI MULT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 SI MULT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
12 SI MULT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 SI MULT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

08	434	N	369	-0-	-65 B	-0-	369	3			N	-0-					86
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					86
10	434	N	406	-0-	-28 B	-0-	406	3			N	-0-					86
11	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					86
12	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					86
01	403	N	320	-0-	-83 B	-0-	320	3			N	-0-					86

KOTHMANN RANCH (STRAWN 1450) 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. 427277
KOTHMANN WELL #: 1 RRCID -> 197867 COMPL. DATE 06/17/2003 TOTAL DEPTH 1604 PERF. 1458 - 1466

08 14B DENY	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
09 14B DENY	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
10 14B DENY	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
11 14B DENY	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
12 14B DENY	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
01 14B DENY	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

KOTHMANN WELL #: 2 RRCID -> 200646 COMPL. DATE 01/05/2004 TOTAL DEPTH 1605 PERF. 1506 - 1516

08 14B DENY	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
09 14B DENY	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
10 14B DENY	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
11 14B DENY	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
12 14B DENY	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
01 14B DENY	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

KOTHMANN WELL #: 3 RRCID -> 203984 COMPL. DATE 08/11/2004 TOTAL DEPTH 1580 PERF. 1526 - 1534

08 14B DENY	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
09 14B DENY	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
10 14B DENY	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
11 14B DENY	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
12 14B DENY	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
01 14B DENY	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

KOTHMANN RANCH (STRAWN 1450) //CONT.// 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. //CONT.// 427277
KOTHMANN WELL #: 4 RRCID -> 219757 COMPL. DATE 04/22/2006 TOTAL DEPTH 1570 PERF. 1463 - 1470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
CROSBY, ELOISE WILLIAMS "A" WELL #: 2 RRCID -> 139740 COMPL. DATE 04/20/1990 TOTAL DEPTH 6600 PERF. 6272 - 6279

08	68	N	68	-0-	-0-	-0-	67	3	1	9	N	1					38
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					38
10	87	N	87	-0-	-0-	-0-	84	3	3	9	N	3	3	8			38
11	60	N	21	-0-	-39	-0-	21	3			N	-0-					38
12	62	N	40	-0-	-22	-0-	40	3			N	-0-					38
01	93	N	42	-0-	-51	-0-	42	3			N	-0-					38

HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

08	403	N	389	-0-	-14	-0-	389	3			N	-0-					72
09	390	N	384	-0-	-6	-0-	384	3			N	-0-					72
10	403	N	360	-0-	-43	-0-	360	3			N	-0-					72
11	390	N	351	-0-	-39	-0-	351	3			N	-0-					72
12	403	N	366	-0-	-37	-0-	366	3			N	-0-					72
01	372	N	354	-0-	-18	-0-	354	3			N	-0-					72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

08	1581	N	1166	-0-	-415	-0-	1166	2			N	-0-					-0-
09	1290	N	981	-0-	-309	-0-	981	2			N	-0-					-0-
10	1147	N	903	-0-	-244	-0-	903	2			N	-0-					-0-
11	1140	N	881	-0-	-259	-0-	881	2			N	-0-					-0-
12	1023	N	807	-0-	-216	-0-	807	2			N	-0-					-0-
*01	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

08	DLQ	G-10	21	-0-	21	109	21	2			Y	-0-					-0-
09	DLQ	G-10	74	-0-	74	183	74	2			Y	-0-					-0-
10	DLQ	G-10	90	-0-	90	273	90	2			Y	-0-					-0-
11	DLQ	G-10	87	-0-	87	360	87	2			Y	-0-					-0-
12	DLQ	G-10	78	-0-	78	438	78	2			Y	-0-					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	438					Y	NO RPT					-0-

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

08	DLQ	G-10	96	-0-	96	495	96	2			Y	-0-					-0-
09	DLQ	G-10	339	-0-	339	834	339	2			Y	-0-					-0-
10	DLQ	G-10	412	-0-	412	1246	412	2			Y	-0-					-0-
11	DLQ	G-10	399	-0-	399	1645	399	2			Y	-0-					-0-
12	DLQ	G-10	354	-0-	354	1999	354	2			Y	-0-					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	1999					Y	NO RPT					-0-

LANCASTER HILL (STRAWN) //CONT.// 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2224	N	2224	-0-	-0-	-0-	31	1	2189	2	N	4					68
							4	9									
09	2712	N	2712	-0-	-0-	-0-	30	1	2665	2	N	15					83
							17	9									
10	2356	N	2351	-0-	-5	-0-	31	1	2319	2	N	1					84
							1	9									
11	2160	N	2160	-0-	-0-	-0-	30	1	2126	2	N	4					88
							4	9									
12	2790	N	2395	-0-	-395	-0-	31	1	2361	2	N	3					91
							3	9									
*01	2469	N	2469	-0-	-0-	-0-	31	1	2427	2	N	10					101
							11	9									

RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

08	596	N	596	-0-	-0-	-0-	589	2	7	9	N	6					109
09	572	N	572	-0-	-0-	-0-	572	2			N	-0-					109
10	576	N	576	-0-	-0-	-0-	576	2			N	-0-					109
11	570	N	558	-0-	-12	-0-	558	2			N	-0-					109
12	589	N	576	-0-	-13	-0-	576	2			N	-0-					109
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					109

RELIANCE ENERGY, INC. 700995
SKELLY-UNIVERSITY WELL #: 1 RRCID -> 031429 COMPL. DATE 10/16/1963 TOTAL DEPTH 7453 PERF. N/A

08	217	N	160	-0-	-57	-0-	160	2			N	-0-					37
09	210	N	166	-0-	-44	-0-	166	2			N	-0-					37
10	186	N	157	-0-	-29	-0-	157	2			N	-0-					37
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					37
12	186	N	139	-0-	-47	-0-	139	2			N	-0-					37
01	155	N	123	-0-	-32	-0-	123	2			N	-0-					37

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
AMERICAN ENERGY-PERM BASIN, LLC 017996
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					108
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					108
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					108
11	0	N	-0-	-0-	-0-	-0-					N	-0-					108
12	31	N	-0-	-0-	-31	-0-					N	-0-					108
01	31	N	-0-	-0-	-31	-0-					N	-0-					108

BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					88
09	420	N	392	-0-	-28	-0-	392	2			N	-0-					88
10	434	N	393	-0-	-41	-0-	393	2			N	-0-					88
11	420	N	381	-0-	-39	-0-	381	2			N	-0-					88
12	403	N	393	-0-	-10	-0-	393	2			N	-0-					88
*01	424	N	424	-0-	-0-	-0-	424	2			N	-0-					88

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	5	-0-	-26	-0-	5	2			N	-0-					66
09	0	N	-0-	-0-	-0-	-0-					N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66
11	5	N	-0-	-0-	-5	-0-					N	-0-					66
12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
*01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1028	N	1028	-0-	-0-	-0-	900	2	128	9	N	116	172	1			130
09	760	N	760	-0-	-0-	-0-	680	2	80	9	N	73					203
10	242	N	242	-0-	-0-	-0-	181	2	61	9	N	55	179	1			79
11	1110	N	1110	-0-	-0-	-0-	1021	2	89	9	N	81					160
12	775	N	446	-0-	-329	-0-	403	2	43	9	N	39					199
*01	633	N	633	-0-	-0-	-0-	580	2	53	9	N	48	181	1			66

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1199	-0-	-72	-0-	1199	2			N	-0-					-0-
09	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
10	1147	N	1146	-0-	-1	-0-	1146	2			N	-0-					-0-
11	1170	N	249	-0-	-921	-0-	249	2			N	-0-					-0-
12	1116	N	11	-0-	-1105	-0-	11	2			N	-0-					-0-
01	1147	N	227	-0-	-920	-0-	227	2			N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	416	N	416	-0-	-0-	-0-	414	3	2	9	N	2					124
09	431	N	431	-0-	-0-	-0-	428	3	3	9	N	3					127
10	434	N	434	-0-	-0-	-0-	432	3	2	9	N	2					129
*11	384	N	384	-0-	-0-	-0-	382	3	2	9	N	2					131
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. 593201

MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	74	-0-	-224	-0-	74	2			Y	-0-					23
09	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					23
10	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					23
*11	67	N	67	-0-	-0-	-0-	66	2	1	9	Y	1					24
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	164	-0-	-490	-0-	164	2			Y	-0-					29
09	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					29
10	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					29
*11	149	N	149	-0-	-0-	-0-	148	2	1	9	Y	1					30
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	55	-0-	-201	-0-	55	2			Y	-0-					13
09	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					13
10	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					13
*11	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					13
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	137	-0-	-436	-0-	137	2			Y	-0-					40
09	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					40
10	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					40
*11	118	N	118	-0-	-0-	-0-	117	2	1	9	Y	1					41
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	227	-0-	-530	-0-	227	2			Y	-0-					78
09	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					78
10	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					78
*11	183	N	183	-0-	-0-	-0-	182	2	1	9	Y	1					79
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1152	N	296	-0-	-856	-0-	295	2	1	9	Y	1					133
09	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					133
10	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					133
*11	244	N	244	-0-	-0-	-0-	243	2	1	9	Y	1					134
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
*11	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					65
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	-0-	-0-	-89	-0-					Y	-0-					7
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
*11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					7
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	-0-	-0-	-76	-0-					Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
*11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					4
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	-0-	-0-	-16	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					19
09	0	X	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	687	N	687	-0-	-0-	-0-	686	3	1	9	N	1					201
09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					201
*10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					201
*11	633	N	633	-0-	-0-	-0-	632	3	1	9	N	1					202
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	7	3	1	9	N	1					55
09	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1					56
10	0	N	-0-	-0-	-0-	-0-					N	1					57
11	0	N	-0-	-0-	-0-	-0-					N	1					58
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					131
09	0	N	-0-	-0-	-0-	-0-					N	-0-					131
10	0	N	-0-	-0-	-0-	-0-					N	-0-					131
11	0	N	-0-	-0-	-0-	-0-					N	-0-					131
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	310	3	1	9	N	1					15
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	126	3	4	9	N	4					73
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3000	N	636	-0-	-2364	781	635	3	1	9	Y	1					29
09	1457	N	676	-0-	-781	-0-	675	3	1	9	Y	1					30
*10	664	N	664	-0-	-0-	-0-	663	3	1	9	Y	1					31
*11	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					31
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF. 17600 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1285	-0-	-482	-0-	1285	3			N	-0-					39
09	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					39
10	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					39
11	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					39
12	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					39
*01	2323	N	2323	-0-	-0-	-0-	2323	3			N	-0-					39

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					134
09	750	N	494	-0-	-256	-0-	494	3			N	-0-					134
10	713	N	628	-0-	-85	-0-	628	3			N	-0-					134
11	592	N	592	-0-	-0-	-0-	589	3	3	9	N	3					137
12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					137
*01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					137

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					127
09	0	N	-0-	-0-	-0-	-0-					N	-0-					127
10	0	N	-0-	-0-	-0-	-0-					N	-0-					127
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127
12	0	N	-0-	-0-	-0-	-0-					N	-0-					127
01	0	N	-0-	-0-	-0-	-0-					N	-0-					127

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
FORELAND OPERATING, LLC //CONT.// 275732
LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	33	2	1	9	N	1					125
09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					125
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					125
*11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					125
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	X	382	-0-	-0-	-0-	380	2	2	9	N	2					45
09	360	X	339	-0-	-21	-0-	337	2	2	9	N	2					47
10	403	X	302	-0-	-101	-0-	301	2	1	9	N	1					48
11	360	X	303	-0-	-57	-0-	301	2	2	9	N	2					50
12	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					50
01	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					50

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	107	2	1	9	N	1					78
09	107	N	107	-0-	-0-	-0-	106	2	1	9	N	1					79
10	110	N	110	-0-	-0-	-0-	109	2	1	9	N	1					80
*11	110	N	110	-0-	-0-	-0-	109	2	1	9	N	1					81
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	951	-0-	-41	-0-	942	2	9	9	Y	8	11	1			79
09	DLQ G-10		850	-0-	850	850	847	2	3	9	Y	3	7	1			75
10	DLQ G-10		857	-0-	857	1707	856	2	1	9	Y	1	4	1			72
11	2539	N	832	-0-	-1707	-0-	825	2	7	9	Y	6	7	1			71
12	856	N	856	-0-	-0-	-0-	848	2	8	9	Y	7					78
*01	904	N	904	-0-	-0-	-0-	898	2	6	9	Y	5	15	1			68

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	473	-0-	-23	-0-	462	2	11	9	Y	10	6	1			38
09	DLQ G-10		421	-0-	421	421	415	2	6	9	Y	5	4	1			39
10	DLQ G-10		420	-0-	420	841	419	2	1	9	Y	1	2	1			38
11	1252	N	411	-0-	-841	-0-	405	2	6	9	Y	5	4	1			39
12	423	N	423	-0-	-0-	-0-	416	2	7	9	Y	6					45
*01	459	N	459	-0-	-0-	-0-	440	2	19	9	Y	17	15	1			47

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	N	560	-0-	-0-	-0-	560	2			N	-0-					21
09	288	N	288	-0-	-0-	-0-	288	2			N	-0-					21
10	465	N	330	-0-	-135	-0-	330	2			N	-0-					21
11	540	N	334	-0-	-206	-0-	334	2			N	-0-					21
12	310	N	223	-0-	-87	-0-	223	2			N	-0-					21
*01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					21

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
10	496	N	440	-0-	-56	-0-	440	2			N	-0-					-0-
11	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
01	434	N	374	-0-	-60	-0-	374	2			N	-0-					-0-

LINDA ROBERTS (UPPER CROSS CUT) 53629 460 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
JACOBSON WELL #: 1 RRCID -> 204714 COMPL. DATE 09/02/2004 TOTAL DEPTH 2570 PERF. 2247 - 2271

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
11	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
*01	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

08	713	N	375	-0-	-338	-0-	375	3			N	-0-					-0-
09	630	N	389	-0-	-241	-0-	389	3			N	-0-					-0-
10	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
12	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*01	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	90	-0-	-65	-0-	90	3			N	-0-			-0-
09	150	N	78	-0-	-72	-0-	78	3			N	-0-			-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-			-0-
11	90	N	64	-0-	-26	-0-	64	3			N	-0-			-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-			-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

08	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
11	9	N	8	-0-	-1	-0-	8	3			N	-0-			-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
01	9	N	7	-0-	-2	-0-	7	3			N	-0-			-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

08	148	N	148	-0-	-0-	-0-	148	3			N	-0-			-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-			-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-			-0-
11	150	N	108	-0-	-42	-0-	108	3			N	-0-			-0-
12	155	N	119	-0-	-36	-0-	119	3			N	-0-			-0-
*01	246	N	246	-0-	-0-	-0-	246	3			N	-0-			-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

08	T. A.	-0-	-0-	-0-	-0-						N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-			-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

08	188	N	188	-0-	-0-	-0-	188	3			N	-0-			-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-			-0-
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-			-0-
11	180	N	120	-0-	-60	-0-	120	3			N	-0-			-0-
12	279	N	164	-0-	-115	-0-	164	3			N	-0-			-0-
01	248	N	138	-0-	-110	-0-	138	3			N	-0-			-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
09	900	N	851	-0-	-49	-0-	851	3			N	-0-					-0-
10	899	N	877	-0-	-22	-0-	877	3			N	-0-					-0-
11	870	N	826	-0-	-44	-0-	826	3			N	-0-					-0-
12	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
01	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-

ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	241	-0-	-38	-0-	240	2	1	9	N	1	1	8			-0-
09	540	N	353	-0-	-187	-0-	353	2			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	289	2	7	9	N	6	6	8			-0-
*12	397	N	397	-0-	-0-	-0-	389	2	8	9	N	7	7	8			-0-
01	403	N	313	-0-	-90	-0-	313	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
09	390	N	246	-0-	-144	-0-	246	2			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	360	N	263	-0-	-97	-0-	263	2			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
01	248	N	132	-0-	-116	-0-	132	2			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		26	-0-	26	26	26	3			N	-0-					2
10	14B2 EXT		25	-0-	25	51	25	3			N	-0-					2
11	14B2 EXT		18	-0-	18	69	18	3			N	-0-					2
12	14B2 EXT		51	-0-	51	120	51	3			N	-0-					2
*01	146	N	26	-0-	-120	-0-	26	3			N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	97	-0-	-58	-0-	97	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	155	N	23	-0-	-132	-0-	23	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
09	810	N	788	-0-	-22	-0-	788	2			N	-0-					-0-
10	837	N	771	-0-	-66	-0-	771	2			N	-0-					-0-
11	780	N	740	-0-	-40	-0-	740	2			N	-0-					-0-
12	806	N	780	-0-	-26	-0-	780	2			N	-0-					-0-
*01	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					-0-
09	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
10	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
11	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
12	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
01	2232	N	2176	-0-	-56	-0-	2176	2			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	599	-0-	-114	-0-	599	2			N	-0-					-0-
09	540	N	513	-0-	-27	-0-	513	2			N	-0-					-0-
10	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
*01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
10	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
11	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-
12	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1577	-0-	-97	-0-	67	1	1510	2	N	-0-					-0-
09	1560	N	1545	-0-	-15	-0-	50	1	1495	2	N	-0-					-0-
10	1674	N	1604	-0-	-70	-0-	50	1	1554	2	N	-0-					-0-
11	1530	N	1523	-0-	-7	-0-	55	1	1468	2	N	-0-					-0-
12	1612	N	1559	-0-	-53	-0-	59	1	1500	2	N	-0-					-0-
01	1612	N	1524	-0-	-88	-0-	38	1	1486	2	N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2831	N	2831	-0-	-0-	-0-	119	1	2712	2	N	-0-					-0-
09	2403	N	2403	-0-	-0-	-0-	78	1	2325	2	N	-0-					-0-
10	2790	N	2537	-0-	-253	-0-	79	1	2458	2	N	-0-					-0-
11	2700	N	2399	-0-	-301	-0-	86	1	2313	2	N	-0-					-0-
12	2480	N	2445	-0-	-35	-0-	93	1	2352	2	N	-0-					-0-
01	2821	X	2497	-0-	-324	-0-	62	1	2435	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	X	1428	-0-	-29	-0-	1428	2			N	-0-					-0-
09	1410	X	1382	-0-	-28	-0-	1382	2			N	-0-					-0-
10	1457	X	1357	-0-	-100	-0-	1357	2			N	-0-					-0-
11	1410	X	1262	-0-	-148	-0-	1262	2			N	-0-					-0-
12	1457	X	1276	-0-	-181	-0-	1276	2			N	-0-					-0-
01	1364	N	1007	-0-	-357	-0-	1007	2			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2629	-0-	-440	-0-	2629	2			N	-0-					-0-
09	2850	X	2312	-0-	-538	-0-	2312	2			N	-0-					-0-
10	2759	X	2455	-0-	-304	-0-	2455	2			N	-0-					-0-
11	2550	X	2401	-0-	-149	-0-	2401	2			N	-0-					-0-
12	2635	X	2118	-0-	-517	-0-	2118	2			N	-0-					-0-
01	2635	X	2435	-0-	-200	-0-	2435	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	710	N	710	-0-	-0-	-0-	15 12	1 9	683	3	Y	11	11	1			2
*04	690	N	673	-0-	-17	-0-	16 6	1 9	651	3	Y	5	6	1			1
05	683	N	683	-0-	-0-	-0-	14 4	1 9	665	3	Y	4	4	1			1
*06	690	N	665	-0-	-25	-0-	17 4	1 9	644	3	Y	4	4	1			1
*07	684	N	684	-0-	-0-	-0-	13 13	1 9	658	3	Y	12	9	1			4
08	681	N	681	-0-	-0-	-0-	15 6	1 9	660	3	Y	5	8	1			1
*09	660	N	643	-0-	-17	-0-	14	1	629	3	Y	-0-	1	1			-0-
*10	682	N	670	-0-	-12	-0-	15	1	655	3	Y	-0-					-0-
*11	660	N	618	-0-	-42	-0-	12	1	606	3	Y	-0-					-0-
*12	651	N	647	-0-	-4	-0-	14	1	633	3	Y	-0-					-0-
01	682	N	590	-0-	-92	-0-	11	1	579	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

08	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

08	740 N	740	-0-	-0-	-0-	736	2	4	9	N	4					9
09	1709 N	1709	-0-	-0-	-0-	1706	2	3	9	N	3					12
10	551 N	551	-0-	-0-	-0-	548	2	3	9	N	3	11	1			4
11	741 N	741	-0-	-0-	-0-	738	2	3	9	N	3					7
12	1023 N	779	-0-	-244	-0-	778	2	1	9	N	1					8
*01	1094 N	1094	-0-	-0-	-0-	1094	2			N	-0-					8

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

08	3030 X	3030	-0-	-0-	-0-	3018	2	12	9	Y	11					23
09	2730 X	2286	-0-	-444	-0-	2277	2	9	9	Y	8					31
10	2821 X	2523	-0-	-298	-0-	2514	2	9	9	Y	8	29	1			10
11	2940 X	2193	-0-	-747	-0-	2185	2	8	9	Y	7					17
12	3038 X	2617	-0-	-421	-0-	2614	2	3	9	Y	3					20
01	3038 X	2199	-0-	-839	-0-	2198	2	1	9	Y	1					21

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

08	2931 X	2931	-0-	-0-	-0-	2927	2	4	9	Y	4					9
09	3330 X	2565	-0-	-765	-0-	2561	2	4	9	Y	4					13
10	3441 X	2271	-0-	-1170	-0-	2268	2	3	9	Y	3	12	1			4
11	3330 X	2374	-0-	-956	-0-	2371	2	3	9	Y	3					7
12	2945 X	2190	-0-	-755	-0-	2189	2	1	9	Y	1					8
01	2945 X	2827	-0-	-118	-0-	2826	2	1	9	Y	1					9

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

08	3504 X	3504	-0-	-0-	-0-	3485	2	19	9	Y	17					38
09	3378 X	3378	-0-	-0-	-0-	3363	2	15	9	Y	14					52
10	3056 X	3056	-0-	-0-	-0-	3044	2	12	9	Y	11	47	1			16
11	2940 X	2519	-0-	-421	-0-	2506	2	13	9	Y	12					28
12	3038 X	2191	-0-	-847	-0-	2185	2	6	9	Y	5					33
01	3503 X	1760	-0-	-1743	-0-	1759	2	1	9	Y	1					34

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

08	2846 X	2846	-0-	-0-	-0-	2845	2	1	9	Y	1					2
09	2501 X	2501	-0-	-0-	-0-	2501	2			Y	-0-					2
10	2637 X	2637	-0-	-0-	-0-	2636	2	1	9	Y	1	2	1			1
11	2502 X	2502	-0-	-0-	-0-	2502	2			Y	-0-					1
12	2950 X	2950	-0-	-0-	-0-	2949	2	1	9	Y	1					2
*01	3258 X	3258	-0-	-0-	-0-	3258	2			Y	-0-					2

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1441	N	1441	-0-	-0-	-0-	1440	2	1	9	Y	1					3
09	2100	N	1556	-0-	-544	-0-	1556	2			Y	-0-					3
10	1336	N	1336	-0-	-0-	-0-	1334	2	2	9	Y	2					5
11	1380	N	1329	-0-	-51	-0-	1327	2	2	9	Y	2					7
12	1612	N	1230	-0-	-382	-0-	1229	2	1	9	Y	1					8
01	1333	N	1234	-0-	-99	-0-	1232	2	2	9	Y	2					10

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2183	X	2183	-0-	-0-	-0-	2182	2	1	9	Y	1					3
09	2258	X	2258	-0-	-0-	-0-	2257	2	1	9	Y	1					4
10	2099	X	2099	-0-	-0-	-0-	2097	2	2	9	Y	2					6
11	2538	N	2538	-0-	-0-	-0-	2536	2	2	9	Y	2					8
12	2855	N	2855	-0-	-0-	-0-	2853	2	2	9	Y	2					10
*01	2448	N	2448	-0-	-0-	-0-	2445	2	3	9	Y	3					13

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0-	-0-	724	2	1	9	Y	1					4
09	750	N	620	-0-	-130	-0-	619	2	1	9	Y	1					5
10	1085	N	924	-0-	-161	-0-	922	2	2	9	Y	2					7
11	907	N	907	-0-	-0-	-0-	903	2	4	9	Y	4					11
12	932	N	932	-0-	-0-	-0-	930	2	2	9	Y	2					13
01	930	N	904	-0-	-26	-0-	900	2	4	9	Y	4					17

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2783	-0-	-317	825	2774	2	9	9	Y	8					27
09	2397	X	1572	-0-	-825	-0-	1566	2	6	9	Y	5					32
10	2170	X	2160	-0-	-10	-0-	2146	2	14	9	Y	13					45
11	2237	X	2237	-0-	-0-	-0-	2216	2	21	9	Y	19					64
12	2616	X	2616	-0-	-0-	-0-	2598	2	18	9	Y	16					80
*01	2261	X	2261	-0-	-0-	-0-	2239	2	22	9	Y	20					100

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3199	X	3199	-0-	-0-	-0-	3199	2			N	-0-					-0-
09	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
10	3720	X	2091	-0-	-1629	-0-	2091	2			N	-0-					-0-
11	3600	X	2047	-0-	-1553	-0-	2047	2			N	-0-					-0-
12	3720	X	1936	-0-	-1784	-0-	1936	2			N	-0-					-0-
01	3193	X	2387	-0-	-806	-0-	2387	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	985	-0-	-565	-0-	983	2	2	9	N	2					4
09	907	N	907	-0-	-0-	-0-	906	2	1	9	N	1	4	1			1
10	1023	N	820	-0-	-203	-0-	818	2	2	9	N	2					3
11	960	N	766	-0-	-194	-0-	764	2	2	9	N	2	4	1			1
12	930	N	732	-0-	-198	-0-	730	2	2	9	N	2					3
*01	819	N	819	-0-	-0-	-0-	816	2	3	9	N	3	4	1			2

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
09	1260	N	1212	-0-	-48	-0-	1212	2			N	-0-					-0-
10	1209	N	1155	-0-	-54	-0-	1155	2			N	-0-					-0-
11	1230	N	1119	-0-	-111	-0-	1119	2			N	-0-					-0-
12	1240	N	977	-0-	-263	-0-	977	2			N	-0-					-0-
01	1147	N	1094	-0-	-53	-0-	1094	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					-0-
09	3330	X	3271	-0-	-59	-0-	3271	2			N	-0-					-0-
10	3441	X	3201	-0-	-240	-0-	3201	2			N	-0-					-0-
11	3390	X	3344	-0-	-46	-0-	3344	2			N	-0-					-0-
12	3503	X	3006	-0-	-497	-0-	3006	2			N	-0-					-0-
01	3503	X	3021	-0-	-482	-0-	3021	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1944	-0-	-226	-0-	1938	2	6	9	N	5					14
09	2240	N	2240	-0-	-0-	-0-	2233	2	7	9	N	6	15	1			5
10	2278	N	2278	-0-	-0-	-0-	2271	2	7	9	N	6					11
11	1949	N	1949	-0-	-0-	-0-	1939	2	10	9	N	9	15	1			5
12	2325	N	2167	-0-	-158	-0-	2158	2	9	9	N	8					13
01	2263	N	2147	-0-	-116	-0-	2137	2	10	9	N	9	14	1			8

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1288	-0-	-820	-0-	1288	2			N	-0-					-0-
09	2040	X	1783	-0-	-257	-0-	1783	2			N	-0-					-0-
10	2108	X	1838	-0-	-270	-0-	1838	2			N	-0-					-0-
11	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
12	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
*01	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2569	X	2569	-0-	-0-	-0-	2562	2	7	9	Y	6					19
09	2160	N	2104	-0-	-56	-0-	2095	2	9	9	Y	8	20	1			7
10	2232	N	1882	-0-	-350	-0-	1873	2	9	9	Y	8					15
11	2160	N	1646	-0-	-514	-0-	1634	2	12	9	Y	11	20	1			6
12	2347	N	2347	-0-	-0-	-0-	2334	2	13	9	Y	12					18
01	2573	X	2462	-0-	-111	-0-	2449	2	13	9	Y	12	19	1			11

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2320	-0-	-408	-0-	2320	2			Y	-0-					1
09	2640	X	1821	-0-	-819	-0-	1821	2			Y	-0-	1	1			-0-
10	2939	X	2939	-0-	-0-	-0-	2938	2	1	9	Y	1					1
11	2640	X	1979	-0-	-661	-0-	1979	2			Y	-0-	1	1			-0-
12	2387	X	1756	-0-	-631	-0-	1755	2	1	9	Y	1					1
01	2945	X	1955	-0-	-990	-0-	1954	2	1	9	Y	1	1	1			1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2473	N	2473	-0-	-0-	-0-	2470	2	3	9	Y	3					8
09	2418	N	2418	-0-	-0-	-0-	2415	2	3	9	Y	3	8	1			3
10	2201	N	2132	-0-	-69	-0-	2129	2	3	9	Y	3					6
11	2218	N	2218	-0-	-0-	-0-	2212	2	6	9	Y	5	8	1			3
12	2201	N	1956	-0-	-245	-0-	1952	2	4	9	Y	4					7
01	2511	X	2091	-0-	-420	-0-	2085	2	6	9	Y	5	8	1			4

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3584	X	3584	-0-	-0-	-0-	3571	2	13	9	Y	12					35
09	2694	X	2694	-0-	-0-	-0-	2680	2	14	9	Y	13	36	1			12
10	2905	X	2905	-0-	-0-	-0-	2888	2	17	9	Y	15					27
11	2490	X	2469	-0-	-21	-0-	2445	2	24	9	Y	22	37	1			12
12	2629	X	2629	-0-	-0-	-0-	2607	2	22	9	Y	20					32
*01	2737	X	2737	-0-	-0-	-0-	2712	2	25	9	Y	23	35	1			20

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2269	X	2269	-0-	-0-	-0-	2268	2	1	9	Y	1					5
09	2167	X	2167	-0-	-0-	-0-	2164	2	3	9	Y	3	6	1			2
10	2315	X	2315	-0-	-0-	-0-	2313	2	2	9	Y	2					4
11	2193	N	2193	-0-	-0-	-0-	2189	2	4	9	Y	4	6	1			2
12	2232	N	1853	-0-	-379	-0-	1850	2	3	9	Y	3					5
01	2325	X	2030	-0-	-295	-0-	2027	2	3	9	Y	3	5	1			3

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
09	3000	N	3974	-0-	974	974	3974	2			N	-0-					-0-
10	3100	N	3858	-0-	758	1732	3858	2			N	-0-					-0-
11	3000	N	2141	-0-	-859	873	2141	2			N	-0-					-0-
12	2813	X	1940	-0-	-873	-0-	1940	2			N	-0-					-0-
*01	2114	X	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	2405	-0-	-1036	-0-	2405	2			N	-0-					-0-
09	3330	X	2567	-0-	-763	-0-	2567	2			N	-0-					-0-
10	3441	X	2835	-0-	-606	-0-	2835	2			N	-0-					-0-
11	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
12	2666	X	2375	-0-	-291	-0-	2375	2			N	-0-					-0-
01	2821	X	2675	-0-	-146	-0-	2675	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4536	X	4536	-0-	-0-	-0-	4536	2			N	-0-					-0-
09	4380	X	4167	-0-	-213	-0-	4167	2			N	-0-					-0-
10	4588	X	4558	-0-	-30	-0-	4558	2			N	-0-					-0-
11	4440	X	3800	-0-	-640	-0-	3800	2			N	-0-					-0-
12	4588	X	3238	-0-	-1350	-0-	3238	2			N	-0-					-0-
01	4557	X	3590	-0-	-967	-0-	3590	2			N	-0-					-0-

STANOLIND OPERATING LLC 813995
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	900	-0-	-61	-0-	61	1	839	3	N	-0-					-0-
09	900	X	855	-0-	-45	-0-	53	1	802	3	N	-0-					-0-
10	930	X	824	-0-	-106	-0-	51	1	773	3	N	-0-					-0-
*11	900	X	803	-0-	-97	-0-	46	1	757	3	N	-0-					-0-
*12	899	X	885	-0-	-14	-0-	51	1	834	3	N	-0-					-0-
01	899	X	813	-0-	-86	-0-	47	1	766	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

08	1550 X	1426	-0-	-124	-0-	97	1	1329	3	N	-0-					-0-
09	1440 X	1397	-0-	-43	-0-	86	1	1311	3	N	-0-					-0-
10	1457 X	1282	-0-	-175	-0-	79	1	1203	3	N	-0-					-0-
*11	1410 X	1323	-0-	-87	-0-	76	1	1247	3	N	-0-					-0-
*12	1457 X	1423	-0-	-34	-0-	82	1	1341	3	N	-0-					-0-
01	1457 X	1321	-0-	-136	-0-	76	1	1245	3	N	-0-					-0-

LOCO RICO (GARDNER-A) 54350 500 ASSOCIATED 49B CNTY: RUNNELS
TEXAS INTERNATIONAL RESOURCE LLC 846627
ROBBINS WELL #: 2 RRCID -> 264544 COMPL. DATE 07/27/2011 TOTAL DEPTH 4070 PERF. 3672 - 3678

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	5192	-0-	5192	30445	5108	3	84	9	N	76					334
09	0	W	5183	-0-	5183	35628	29	1	5125	3	N	26					360
							29	9									
10	0	W	5055	-0-	5055	40683	5049	3	6	9	N	5	221	1			144
11	0	W	4734	-0-	4734	45417	4691	3	43	9	N	39					183
12	0	W	4920	-0-	4920	50337	58	1	4812	3	N	45					228
							50	9									
01	0	W	4881	-0-	4881	55218	30	1	4797	3	N	49					277
							54	9									

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					202
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					202
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					202
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					202
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					202
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					202

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

08	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					35
09	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					35
10	3100	N	3474	-0-	374	374	3474	2			N	-0-					35
11	2239	N	1865	-0-	-374	-0-	1865	2			N	-0-					35
12	2933	N	2933	-0-	-0-	-0-	2933	2			N	-0-					35
*01	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

08	14B2 EXT		525	-0-	525	525	263	2	262	9	Y	238	126	1			112
09	18903	X	18378	-0-	-525	-0-	18378	2			Y	-0-					112
10	7103	X	7103	-0-	-0-	-0-	7103	2			Y	-0-					112
11	4515	X	4515	-0-	-0-	-0-	4515	2			Y	-0-					112
12	19003	X	10473	-0-	-8530	-0-	10473	2			Y	-0-					112
01	14012	X	3806	-0-	-10206	-0-	3806	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

08	14B2 EXT		827	-0-	827	827	827	2			Y	-0-					74
09	7536	X	6709	-0-	-827	-0-	6709	2			Y	-0-					74
10	3098	X	3098	-0-	-0-	-0-	3098	2			Y	-0-					74
11	1748	X	1748	-0-	-0-	-0-	1748	2			Y	-0-					74
12	6944	X	2465	-0-	-4479	-0-	2465	2			Y	-0-					74
01	6479	X	1236	-0-	-5243	-0-	1236	2			Y	-0-					74

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		1556	-0-	1556	1556	1534	2	22	9	Y	20	11	1			9
09	5502	X	3946	-0-	-1556	-0-	3946	2			Y	-0-					9
10	800	X	800	-0-	-0-	-0-	800	2			Y	-0-					9
11	2344	X	2344	-0-	-0-	-0-	2344	2			Y	-0-					9
12	4092	X	1512	-0-	-2580	-0-	1512	2			Y	-0-					9
01	4092	X	1269	-0-	-2823	-0-	1269	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

08	14B2 EXT		1744	-0-	1744	1744	1744	2			Y	-0-					28
09	5689	X	3945	-0-	-1744	-0-	3945	2			Y	-0-					28
10	1674	X	1674	-0-	-0-	-0-	1674	2			Y	-0-					28
11	1680	X	1344	-0-	-336	-0-	1344	2			Y	-0-					28
12	4092	X	1672	-0-	-2420	-0-	1672	2			Y	-0-					28
01	4092	X	1085	-0-	-3007	-0-	1085	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	1	1			1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	8	4	1			4
09	7574	X	7574	-0-	-0-	-0-	7574	2			Y	-0-					4
10	6554	X	6554	-0-	-0-	-0-	6554	2			Y	-0-					4
11	5576	X	5576	-0-	-0-	-0-	5576	2			Y	-0-					4
12	11642	X	11642	-0-	-0-	-0-	11642	2			Y	-0-					4
01	7812	X	4931	-0-	-2881	-0-	4931	2			Y	-0-					4

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	371	-0-	-125	-0-	371	3			N	-0-					80
09	750	N	473	-0-	-277	-0-	473	3			N	-0-					80
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					80
11	360	N	284	-0-	-76	-0-	284	3			N	-0-					80
12	496	N	226	-0-	-270	-0-	226	3			N	-0-					80
01	310	N	130	-0-	-180	-0-	130	3			N	-0-					80

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	-0-	145	3			Y	-0-					174
09	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					174
10	155	N	150	-0-	-5	-0-	150	3			Y	-0-					174
11	150	N	131	-0-	-19	-0-	131	3			Y	-0-					174
*12	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					174
*01	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	271	-0-	-8	-0-	271	3			Y	-0-					25
09	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					25
10	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					25
11	270	N	243	-0-	-27	-0-	243	3			Y	-0-					25
*12	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					25
*01	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	504	-0-	-54	-0-	267	1	237	3	N	-0-					-0-
09	540	N	492	-0-	-48	-0-	178	1	314	3	N	-0-					-0-
10	527	N	507	-0-	-20	-0-	190	1	317	3	N	-0-					-0-
11	480	N	472	-0-	-8	-0-	185	1	287	3	N	-0-					-0-
12	496	N	386	-0-	-110	-0-	200	1	186	3	N	-0-					-0-
01	496	N	368	-0-	-128	-0-	192	1	176	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	756	N	756	-0-	-0-	-0-	43	1	713	2	N	-0-					-0-
09	809	N	809	-0-	-0-	-0-	49	1	760	2	N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	50	1	731	2	N	-0-					-0-
11	720	N	664	-0-	-56	-0-	43	1	621	2	N	-0-					-0-
12	837	N	705	-0-	-132	-0-	47	1	658	2	N	-0-					-0-
01	DLQ G-10		654	-0-	654	654	47	1	607	2	N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	12	-0-	-19	-0-	1	1	11	2	N	-0-			-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-			-0-
10	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-			-0-
11	40	N	40	-0-	-0-	-0-	3	1	37	2	N	-0-			-0-
12	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-			-0-
01	DLQ G-10		36	-0-	36	36	3	1	33	2	N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

08	1337	N	1337	-0-	-0-	-0-	76	1	1261	2	N	-0-			-0-
09	630	N	346	-0-	-284	-0-	21	1	325	2	N	-0-			-0-
10	837	N	348	-0-	-489	-0-	22	1	326	2	N	-0-			-0-
11	810	N	370	-0-	-440	-0-	24	1	346	2	N	-0-			-0-
12	372	N	349	-0-	-23	-0-	23	1	326	2	N	-0-			-0-
01	DLQ G-10		326	-0-	326	326	23	1	303	2	N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

08	496	N	481	-0-	-15	-0-	27	1	454	2	N	-0-			-0-
09	509	N	509	-0-	-0-	-0-	31	1	478	2	N	-0-			-0-
10	520	N	520	-0-	-0-	-0-	33	1	487	2	N	-0-			-0-
11	502	N	502	-0-	-0-	-0-	33	1	469	2	N	-0-			-0-
12	527	N	472	-0-	-55	-0-	31	1	441	2	N	-0-			-0-
01	527	N	222	-0-	-305	-0-	16	1	206	2	N	-0-			-0-

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

08	460	N	460	-0-	-0-	-0-	26	1	434	2	N	-0-			-0-
09	550	N	550	-0-	-0-	-0-	33	1	517	2	N	-0-			-0-
10	531	N	531	-0-	-0-	-0-	34	1	497	2	N	-0-			-0-
11	492	N	492	-0-	-0-	-0-	32	1	460	2	N	-0-			-0-
12	558	N	500	-0-	-58	-0-	33	1	467	2	N	-0-			-0-
01	527	N	390	-0-	-137	-0-	28	1	362	2	N	-0-			-0-

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

08	363	N	363	-0-	-0-	-0-	21	1	342	2	N	-0-			-0-
09	421	N	421	-0-	-0-	-0-	25	1	396	2	N	-0-			-0-
10	405	N	405	-0-	-0-	-0-	26	1	379	2	N	-0-			-0-
11	424	N	424	-0-	-0-	-0-	28	1	396	2	N	-0-			-0-
12	456	N	456	-0-	-0-	-0-	30	1	426	2	N	-0-			-0-
*01	407	N	407	-0-	-0-	-0-	29	1	378	2	N	-0-			-0-

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

08	155	N	90	-0-	-65	-0-	5	1	85	2	N	-0-			-0-
09	90	N	2	-0-	-88	-0-	2	2			N	-0-			-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

08	1302	N	1229	-0-	-73	-0-	70	1	1159	2	N	-0-			-0-
09	1316	N	1316	-0-	-0-	-0-	79	1	1237	2	N	-0-			-0-
10	1323	N	1323	-0-	-0-	-0-	85	1	1238	2	N	-0-			-0-
11	1306	N	1306	-0-	-0-	-0-	85	1	1221	2	N	-0-			-0-
12	1364	N	1309	-0-	-55	-0-	87	1	1222	2	N	-0-			-0-
01	1333	N	1254	-0-	-79	-0-	90	1	1164	2	N	-0-			-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
09	510	N	414	-0-	-96	-0-	414	2			N	-0-					-0-
10	558	N	467	-0-	-91	-0-	467	2			N	-0-					-0-
11	480	N	442	-0-	-38	-0-	442	2			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	465	N	376	-0-	-89	-0-	376	2			N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	450	-0-	-108	-0-	450	2			N	-0-					-0-
09	480	N	442	-0-	-38	-0-	442	2			N	-0-					-0-
10	558	N	476	-0-	-82	-0-	476	2			N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
01	465	N	362	-0-	-103	-0-	362	2			N	-0-					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	336	-0-	-1989	-0-	336	3			N	-0-					65
09	2250	X	773	-0-	-1477	-0-	773	3			N	-0-					65
10	2325	X	819	-0-	-1506	-0-	819	3			N	-0-					65
11	1290	X	844	-0-	-446	-0-	844	3			N	-0-					65
12	1333	X	1051	-0-	-282	-0-	1051	3			N	-0-					65
01	806	X	498	-0-	-308	-0-	489	3	9	9	N	8					73

M. P. I. (ELLENBURGER) //CONT.// 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	46	3	120	4	N	-0-					99
09	150	N	120	-0-	-30	-0-	120	3			N	-0-					99
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					99
11	150	N	-0-	-0-	-150	-0-					N	-0-					99
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					99
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	644	-0-	-348	-0-	644	3			Y	-0-					128
09	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					128
10	837	N	752	-0-	-85	-0-	752	3			Y	-0-					128
*11	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					128
12	775	N	754	-0-	-21	-0-	754	3			Y	-0-					128
01	744	N	614	-0-	-130	-0-	603	3	11	9	Y	10					138

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 182769 COMPL. DATE 02/02/2001 TOTAL DEPTH 8293 PERF. 7983 - 8008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	134	3	2	9	N	2					119
09	242	N	242	-0-	-0-	-0-	233	3	9	9	N	8					127
10	228	N	228	-0-	-0-	-0-	202	3	26	9	N	24					151
11	207	N	207	-0-	-0-	-0-	186	3	21	9	N	19					170
12	248	N	204	-0-	-44	-0-	174	3	30	9	N	27	174	1			23
01	217	N	157	-0-	-60	-0-	140	3	17	9	N	15					38

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
PAINT ROCK OPERATING, LLC 634974
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	170	1			1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

08	4836	#	1950	-0-	-2886	-0-	1950	3			N	-0-					-0-
09	4680	#	3665	-0-	-1015	-0-	3665	3			N	-0-					-0-
10	4247	#	3379	-0-	-868	-0-	3379	3			N	-0-					-0-
11	3330	#	2997	-0-	-333	-0-	2997	3			N	-0-					-0-
12	3782	#	2624	-0-	-1158	-0-	2624	3			N	-0-					-0-
01	3782	#	2112	-0-	-1670	-0-	2112	3			N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					39

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

08	310	N	253	-0-	-57	-0-	15	1	238	3	N	-0-					-0-
09	270	N	241	-0-	-29	-0-	14	1	227	3	N	-0-					-0-
10	279	N	246	-0-	-33	-0-	14	1	232	3	N	-0-					-0-
11	240	N	225	-0-	-15	-0-	14	1	211	3	N	-0-					-0-
12	248	N	229	-0-	-19	-0-	14	1	215	3	N	-0-					-0-
01	248	N	210	-0-	-38	-0-	14	1	196	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

08	310	X	262	-0-	-48	-0-	262	3			N	-0-					-0-
09	300	X	254	-0-	-46	-0-	254	3			N	-0-					-0-
10	310	X	262	-0-	-48	-0-	262	3			N	-0-					-0-
11	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
12	1095	X	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
*01	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	540	N	339	-0-	-201	-0-	339	3			N	-0-					-0-
10	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*01	3100	N	4456	-0-	1356	1356	4456	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	X	48	-0-	-200	-0-	48	3			N	-0-					-0-
09	240	X	58	-0-	-182	-0-	58	3			N	-0-					-0-
10	124	X	73	-0-	-51	-0-	73	3			N	-0-					-0-
11	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	62	X	24	-0-	-38	-0-	24	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	510	N	450	-0-	-60	-0-	450	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	508	3	6	9	N	5	5	8			-0-
11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
12	465	N	354	-0-	-111	-0-	354	3			N	-0-					-0-
01	527	N	178	-0-	-349	-0-	178	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	270	X	124	-0-	-146	-0-	124	3			N	-0-					-0-
10	279	X	158	-0-	-121	-0-	158	3			N	-0-					-0-
11	270	X	125	-0-	-145	-0-	125	3			N	-0-					-0-
12	248	X	137	-0-	-111	-0-	137	3			N	-0-					-0-
01	155	X	61	-0-	-94	-0-	61	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	1935	-0-	-359	-0-	1935	3			N	-0-					-0-
09	2550	X	1749	-0-	-801	-0-	1749	3			N	-0-					-0-
10	2635	X	2247	-0-	-388	-0-	2234	3	13	9	N	12	12	8			-0-
11	2550	X	2129	-0-	-421	-0-	2129	3			N	-0-					-0-
12	2325	X	1825	-0-	-500	-0-	1825	3			N	-0-					-0-
01	2232	X	685	-0-	-1547	-0-	685	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	515	-0-	-136	-0-	515	3			N	-0-					-0-
09	630	X	421	-0-	-209	-0-	421	3			N	-0-					-0-
10	558	X	492	-0-	-66	-0-	492	3			N	-0-					-0-
11	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	527	X	450	-0-	-77	-0-	450	3			N	-0-					-0-
01	527	X	200	-0-	-327	-0-	200	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	155	N	69	-0-	-86	-0-	69	3			N	-0-					-0-
01	124	N	24	-0-	-100	-0-	24	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
09	390	X	338	-0-	-52	-0-	338	3			N	-0-					-0-
10	372	X	308	-0-	-64	-0-	308	3			N	-0-					-0-
11	420	X	238	-0-	-182	-0-	238	3			N	-0-					-0-
12	434	X	185	-0-	-249	-0-	185	3			N	-0-					-0-
01	434	X	79	-0-	-355	-0-	79	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	702	-0-	-42	-0-	44	1	658	3	N	-0-					-0-
09	727	N	727	-0-	-0-	-0-	46	1	681	3	N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	48	1	707	3	N	-0-					-0-
11	718	N	718	-0-	-0-	-0-	49	1	669	3	N	-0-					-0-
12	744	N	738	-0-	-6	-0-	50	1	688	3	N	-0-					-0-
*01	787	N	787	-0-	-0-	-0-	54	1	733	3	N	-0-					-0-

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

08	868	N	850	-0-	-18	-0-	51	1	799	3	N	-0-					-0-
09	780	N	772	-0-	-8	-0-	44	1	728	3	N	-0-					-0-
10	899	N	803	-0-	-96	-0-	46	1	757	3	N	-0-					-0-
11	810	N	712	-0-	-98	-0-	44	1	668	3	N	-0-					-0-
12	806	N	753	-0-	-53	-0-	46	1	707	3	N	-0-					-0-
01	806	N	719	-0-	-87	-0-	47	1	672	3	N	-0-					-0-

MERIT ENERGY COMPANY 561136
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

08	465	N	343	-0-	-122	-0-	343	2			N	-0-					4
09	390	N	348	-0-	-42	-0-	348	2			N	-0-					4
10	372	N	277	-0-	-95	-0-	277	2			N	-0-					4
11	330	N	129	-0-	-201	-0-	129	2			N	-0-					4
12	372	N	275	-0-	-97	-0-	275	2			N	-0-					4
01	279	N	261	-0-	-18	-0-	261	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

08	1755	X	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
09	1770	X	1736	-0-	-34	-0-	1736	2			N	-0-					-0-
10	1829	X	1765	-0-	-64	-0-	1765	2			N	-0-					-0-
11	1770	X	1567	-0-	-203	-0-	1567	2			N	-0-					-0-
12	1817	X	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
01	1798	X	1657	-0-	-141	-0-	1657	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	113	-0-	-42	-0-	113	2			N	-0-					8
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					8
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					8
11	169	N	169	-0-	-0-	-0-	169	2			N	-0-					8
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					8
*01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	N	740	-0-	-0-	-0-	740	2			N	-0-					40
09	723	N	723	-0-	-0-	-0-	723	2			N	-0-					40
10	735	N	735	-0-	-0-	-0-	735	2			N	-0-					40
11	720	N	683	-0-	-37	-0-	683	2			N	-0-					40
12	790	N	790	-0-	-0-	-0-	790	2			N	-0-					40
*01	830	N	830	-0-	-0-	-0-	830	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	120	-0-	-35	-0-	120	2			N	-0-					-0-
09	150	X	122	-0-	-28	-0-	122	2			N	-0-					-0-
10	155	X	112	-0-	-43	-0-	112	2			N	-0-					-0-
11	120	X	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	124	X	117	-0-	-7	-0-	117	2			N	-0-					-0-
01	124	X	108	-0-	-16	-0-	108	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
11	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
10	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					6
09	90	N	57	-0-	-33	-0-	57	3			Y	-0-					6
10	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					6
11	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					6
12	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					6
*01	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					6

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1	-0-	11	1	267	3	N	-0-					-0-
09	300	N	257	-0-	-43	-0-	11	1	246	3	N	-0-					-0-
10	279	N	251	-0-	-28	-0-	11	1	240	3	N	-0-					-0-
11	270	N	237	-0-	-33	-0-	11	1	226	3	N	-0-					-0-
12	279	N	244	-0-	-35	-0-	12	1	232	3	N	-0-					-0-
01	248	N	239	-0-	-9	-0-	12	1	227	3	N	-0-					-0-

MAYER RANCH, NORTH (CANYON) //CONT.// 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
10	62	N	22	-0-	-40	-0-	1	1	21	3	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

08	372	N	347	-0-	-25	-0-	14	1	333	3	N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	15	1	349	3	N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	18	1	407	3	N	-0-					-0-
11	437	N	437	-0-	-0-	-0-	21	1	416	3	N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					-0-
*01	490	N	490	-0-	-0-	-0-	24	1	466	3	N	-0-					-0-

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1184	N	1184	-0-	-0-	-0-	1184	3			Y	-0-					-0-
09	1445	N	1445	-0-	-0-	-0-	1445	3			Y	-0-					-0-
10	1488	N	1278	-0-	-210	-0-	1278	3			Y	-0-					-0-
11	1431	N	1431	-0-	-0-	-0-	1431	3			Y	-0-					-0-
12	1488	N	1370	-0-	-118	-0-	1370	3			Y	-0-					-0-
*01	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					8
09	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					8
10	310	N	223	-0-	-87	-0-	223	3			Y	-0-					8
11	251	N	251	-0-	-0-	-0-	250	3	1	9	Y	1					9
12	248	N	241	-0-	-7	-0-	240	3	1	9	Y	1					10
*01	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					10

SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	57	-0-	-98	-0-	57	3			N	-0-					-0-
09	210	N	65	-0-	-145	-0-	65	3			N	-0-					-0-
10	155	N	57	-0-	-98	-0-	57	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					6
09	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					6
10	496	N	434	-0-	-62	-0-	434	3			Y	-0-					6
11	488	N	488	-0-	-0-	-0-	487	3	1	9	Y	1					7
12	496	N	467	-0-	-29	-0-	466	3	1	9	Y	1					8
*01	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					8

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	611	R	611	-0-	-0-	-0-	611	3			N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	W	427	-0-	427	427	427	3			Y	-0-					-0-
10	0	W	827	-0-	827	1254	827	3			Y	-0-					-0-
11	1553	R	299	-0-	-1254	-0-	299	3			Y	-0-					-0-
12	310	#	-0-	-0-	-310	-0-					Y	-0-					-0-
01	310	#	201	-0-	-109	-0-	201	3			Y	-0-					-0-

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	W	2468	-0-	2468	2468	2468	3			Y	-0-					-0-
10	0	W	2106	-0-	2106	4574	2106	3			Y	-0-					-0-
11	5859	R	1285	-0-	-4574	-0-	1284	3	1	9	Y	1	1	8			-0-
12	3889	R	3889	-0-	-0-	-0-	3889	3			Y	-0-					-0-
01	2542	#	1061	-0-	-1481	-0-	1061	3			Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	W	2084	-0-	2084	2084	2084	3			Y	-0-					-0-
10	0	W	4553	-0-	4553	6637	4553	3			Y	-0-					-0-
11	8548	R	1911	-0-	-6637	-0-	1911	3			Y	-0-					-0-
12	3683	R	3683	-0-	-0-	-0-	3683	3			Y	-0-					-0-
01	4061	#	1723	-0-	-2338	-0-	1723	3			Y	-0-					-0-

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	36	-0-	36	36	36	3			N	-0-					-0-
10	0	W	126	-0-	126	162	126	3			N	-0-					-0-
11	560	R	398	-0-	-162	-0-	398	3			N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-

MEIXNER (3500) 60286 500 ASSOCIATED ONE WELL CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN A. WELL #: 3 RRCID -> 210015 COMPL. DATE 01/27/1975 TOTAL DEPTH 3574 PERF. 3525 - 3558

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

08	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

08	372	R	372	-0-	-0-	-0-	372	3			N	-0-					116
09	360	R	360	-0-	-0-	-0-	360	3			N	-0-					116
10	372	R	372	-0-	-0-	-0-	372	3			N	-0-					116
11	361	R	361	-0-	-0-	-0-	360	3	1	9	N	1					117
12	374	R	374	-0-	-0-	-0-	372	3	2	9	N	2					119
*01	375	R	375	-0-	-0-	-0-	372	3	3	9	N	3					122

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. 501545
NOELKE, W. M. ESTATE WELL #: 55 RRCID -> 135712 COMPL. DATE 08/06/1990 TOTAL DEPTH 6900 PERF. 6642 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-

NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1054	#	899	-0-	-155	-0-	888	2	11	9	Y	10	5	1			12
06	990	#	738	-0-	-252	-0-	730	2	8	9	Y	7	13	1			6
07	992	#	746	-0-	-246	-0-	732	2	14	9	Y	13	11	1			8
08	992	#	531	-0-	-461	-0-	524	2	7	9	Y	6	10	1			4
09	900	#	888	-0-	-12	-0-	874	2	14	9	Y	13	13	1			4
10	979	R	979	-0-	-0-	-0-	957	2	22	9	Y	20	16	1			8
11	918	R	918	-0-	-0-	-0-	899	2	19	9	Y	17	16	1			9
12	930	#	914	-0-	-16	-0-	899	2	15	9	Y	14	18	1			5
01	930	#	856	-0-	-74	-0-	842	2	14	9	Y	13	10	1			8

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	#	1033	-0-	-207	-0-	1023	2	10	9	N	9					224
09	1200	#	994	-0-	-206	-0-	985	2	9	9	N	8					232
10	1240	#	1024	-0-	-216	-0-	1012	2	12	9	N	11					243
*11	1140	#	971	-0-	-169	-0-	968	2	3	9	N	3					246
12	1271	#	998	-0-	-273	-0-	992	2	6	9	N	5					251
01	1271	#	941	-0-	-330	-0-	932	2	9	9	N	8					259

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1054	#	977	-0-	-77	-0-	966	2	11	9	Y	10	5	1			10
06	930	#	912	-0-	-18	-0-	903	2	9	9	Y	8	13	1			5
07	961	#	753	-0-	-208	-0-	739	2	14	9	Y	13	11	1			7
08	1348	R	1348	-0-	-0-	-0-	1326	2	22	9	Y	20	20	1			7
09	930	#	817	-0-	-113	-0-	803	2	14	9	Y	13	15	1			5
10	961	#	873	-0-	-88	-0-	852	2	21	9	Y	19	16	1			8
11	930	#	814	-0-	-116	-0-	797	2	17	9	Y	15	14	1			9
12	961	#	852	-0-	-109	-0-	837	2	15	9	Y	14	17	1			6
01	961	#	797	-0-	-164	-0-	783	2	14	9	Y	13	10	1			9

UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	#	1573	-0-	-39	-0-	1550	2	23	9	Y	21					128
09	1530	#	1184	-0-	-346	-0-	1182	2	2	9	Y	2					130
10	1581	#	1320	-0-	-261	-0-	1320	2			Y	-0-	86	1			44
11	1530	#	1409	-0-	-121	-0-	1369	2	40	9	Y	36					80
12	1581	#	1486	-0-	-95	-0-	1469	2	17	9	Y	15					95
01	1550	#	1503	-0-	-47	-0-	1503	2			Y	-0-					95

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	#	958	-0-	-34	-0-	938	2	20	9	Y	18					138
09	960	#	902	-0-	-58	-0-	902	2			Y	-0-					138
10	992	#	951	-0-	-41	-0-	950	2	1	9	Y	1	92	1			47
11	960	#	872	-0-	-88	-0-	837	2	35	9	Y	32					79
12	992	#	828	-0-	-164	-0-	814	2	14	9	Y	13					92
01	992	#	711	-0-	-281	-0-	711	2			Y	-0-					92

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	341	N	195	-0-	-146	-0-	195	2			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*01	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					36
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					36
10	6	N	3	-0-	-3	-0-	3	2			N	-0-					36
11	9	N	3	-0-	-6	-0-	3	2			N	-0-	22	7			14
12	11	N	11	-0-	-0-	-0-	1	2	10	9	N	9					23
01	3	N	1	-0-	-2	-0-	1	2			N	-0-					23

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					19
09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					19
10	186	N	177	-0-	-9	-0-	177	2			N	-0-					19
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-	10	7			9
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					9
01	186	N	172	-0-	-14	-0-	172	2			N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	750	N	750	-0-	-0-	-0-	55	1	695	2	N	-0-					-0-
09	958	N	958	-0-	-0-	-0-	68	1	890	2	N	-0-					-0-
10	992	N	975	-0-	-17	-0-	78	1	897	2	N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	65	1	697	2	N	-0-					-0-
12	885	N	885	-0-	-0-	-0-	73	1	812	2	N	-0-					-0-
*01	495	N	495	-0-	-0-	-0-	47	1	448	2	N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					80
09	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					80
10	1519	N	1510	-0-	-9	-0-	1510	2			N	-0-					80
11	1470	N	1244	-0-	-226	-0-	1244	2			N	-0-					80
12	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					80
01	1519	N	1136	-0-	-383	-0-	1136	2			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1684	-0-	-21	-0-	1684	2			Y	-0-					41
09	2216	N	2216	-0-	-0-	-0-	2216	2			Y	-0-					41
10	2110	N	2110	-0-	-0-	-0-	2110	2			Y	-0-					41
11	1885	N	1885	-0-	-0-	-0-	1885	2			Y	-0-					41
12	1984	N	1984	-0-	-0-	-0-	1984	2			Y	-0-					41
01	2108	N	1595	-0-	-513	-0-	1595	2			Y	-0-					41

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					105
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					105
10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					105
*11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					105
12	341	N	311	-0-	-30	-0-	311	2			N	-0-					105
01	341	N	198	-0-	-143	-0-	198	2			N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2206		2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
09	3000	N	3103	-0-	103	103	3103	2			N	-0-					-0-
10	3100	N	3280	-0-	180	283	3280	2			N	-0-					-0-
11	3000	N	2971	-0-	-29	254	2971	2			N	-0-					-0-
*12	3423		3169	-0-	-254	-0-	3169	2			N	-0-					-0-
01	1860		1790	-0-	-70	-0-	1790	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC 328627
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
09	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
10	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
11	7	X	-0-	-0-	-7	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC //CONT.// 328627

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-7	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-6	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-6	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-6	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
09	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

08	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
09	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

08	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
09	240	N	170	-0-	-70	-0-	170	2			N	-0-					-0-
10	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
01	527	N	285	-0-	-242	-0-	285	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

08	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
09	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
01	155	N	50	-0-	-105	-0-	50	2			N	-0-					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	248	N	123	-0-	-125	-0-	123	2			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
01	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	492	-0-	-97	-0-	492	2			N	-0-					-0-
09	570	N	464	-0-	-106	-0-	464	2			N	-0-					-0-
10	496	N	495	-0-	-1	-0-	495	2			N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
*01	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
09	270	N	214	-0-	-56	-0-	214	2			N	-0-					-0-
10	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
01	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	526	-0-	-156	-0-	526	3			N	-0-					-0-
09	690	N	531	-0-	-159	-0-	531	3			N	-0-					-0-
10	806	N	709	-0-	-97	-0-	709	3			N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
01	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	480	N	301	-0-	-179	-0-	301	3			N	-0-					-0-
12	620	N	131	-0-	-489	-0-	131	3			N	-0-					-0-
01	310	N	92	-0-	-218	-0-	92	3			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

08	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

08	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
10	465	N	363	-0-	-102	-0-	363	2			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
01	372	N	262	-0-	-110	-0-	262	2			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC 691795
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

08	1333	N	1090	-0-	-243	-0-	1090	2			N	-0-					-0-
09	1170	N	1156	-0-	-14	-0-	1156	2			N	-0-					-0-
10	1333	N	1273	-0-	-60	-0-	1273	2			N	-0-					-0-
11	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
12	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
01	1271	N	1128	-0-	-143	-0-	1128	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

08	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
09	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
10	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
11	1830	N	1559	-0-	-271	-0-	1559	2			N	-0-					-0-
12	1891	N	1559	-0-	-332	-0-	1559	2			N	-0-					-0-
01	1891	N	1432	-0-	-459	-0-	1432	2			N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
10	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
11	360	N	311	-0-	-49	-0-	311	2			N	-0-					-0-
12	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
01	372	N	271	-0-	-101	-0-	271	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

08	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

08	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

08	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
10	620	N	417	-0-	-203	-0-	417	2			N	-0-					-0-
11	570	N	469	-0-	-101	-0-	469	2			N	-0-					-0-
12	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-
*01	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

08	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

08	279	N	222	-0-	-57	-0-	222	2			N	-0-					-0-
09	270	N	225	-0-	-45	-0-	225	2			N	-0-					-0-
10	279	N	211	-0-	-68	-0-	211	2			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
09	750	N	655	-0-	-95	-0-	655	2			N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
11	1050	N	908	-0-	-142	-0-	908	2			N	-0-					-0-
12	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
01	806	N	777	-0-	-29	-0-	777	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	383	-0-	-51	-0-	383	2			N	-0-					-0-
09	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*01	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
09	510	N	484	-0-	-26	-0-	484	2			N	-0-					-0-
10	589	N	508	-0-	-81	-0-	508	2			N	-0-					-0-
11	540	N	535	-0-	-5	-0-	535	2			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
*01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
12	589	N	534	-0-	-55	-0-	534	2			N	-0-					-0-
01	682	N	435	-0-	-247	-0-	435	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

08	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
09	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
10	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
*11	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
*12	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

08	93	N	73	-0-	-20	B	-0-	73	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	78	-0-	-42	B	-0-	78	2		N	-0-					-0-
10	124	N	99	-0-	-25	B	-0-	99	2		N	-0-					-0-
11	105	N	105	-0-	-0-	B	-0-	105	2		N	-0-					-0-
12	93	N	89	-0-	-4	B	-0-	89	2		N	-0-					-0-
01	93	N	85	-0-	-8	B	-0-	85	2		N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

08	93	N	57	-0-	-36	B	-0-	57	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	2	-0-	-58	B	-0-	2	2		N	-0-					-0-
10	62	N	51	-0-	-11	B	-0-	51	2		N	-0-					-0-
11	60	N	16	-0-	-44	B	-0-	16	2		N	-0-					-0-
12	24	N	24	-0-	-0-	B	-0-	24	2		N	-0-					-0-
01	62	N	9	-0-	-53	B	-0-	9	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

08	93	N	71	-0-	-22	B	-0-	71	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	91	-0-	-29	B	-0-	91	2		N	-0-					-0-
10	124	N	115	-0-	-9	B	-0-	115	2		N	-0-					-0-
11	124	N	124	-0-	-0-	B	-0-	124	2		N	-0-					-0-
12	120	N	120	-0-	-0-	B	-0-	120	2		N	-0-					-0-
01	124	N	104	-0-	-20	B	-0-	104	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

08	93	N	73	-0-	-20	B	-0-	73	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	91	-0-	-29	B	-0-	91	2		N	-0-					-0-
10	124	N	109	-0-	-15	B	-0-	109	2		N	-0-					-0-
11	123	N	123	-0-	-0-	B	-0-	123	2		N	-0-					-0-
12	118	N	118	-0-	-0-	B	-0-	118	2		N	-0-					-0-
01	124	N	110	-0-	-14	B	-0-	110	2		N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	87	-0-	-99 B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	100	-0-	-80 B	-0-	100	2			N	-0-					-0-
10	186	N	145	-0-	-41 B	-0-	145	2			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
*01	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

08	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-
10	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
11	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
01	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

08	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	132	-0-	-48 B	-0-	132	2			N	-0-					-0-
10	217	N	158	-0-	-59 B	-0-	158	2			N	-0-					-0-
11	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
01	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

08	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
10	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
12	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
10	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
11	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
09	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
11	300	N	254	-0-	-46	-0-	254	2			N	-0-					-0-
12	155	N	98	-0-	-57	-0-	98	2			N	-0-					-0-
01	341	N	132	-0-	-209	-0-	132	2			N	-0-					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	5193	-0-	-821	-0-	5193	2			N	-0-					-0-
09	5460	X	5386	-0-	-74	-0-	5386	2			N	-0-					-0-
10	5704	X	5424	-0-	-280	-0-	5424	2			N	-0-					-0-
11	5520	X	4246	-0-	-1274	-0-	4246	2			N	-0-					-0-
*12	5622	X	5622	-0-	-0-	-0-	5622	2			N	-0-					-0-
01 DLQ G-10			5441	-0-	5441	5441	5441	2			N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	4556	-0-	-869	-0-	4556	2			N	-0-					-0-
09	5325	X	5325	-0-	-0-	-0-	5325	2			N	-0-					-0-
10	5118	X	5118	-0-	-0-	-0-	5118	2			N	-0-					-0-
11	5247	X	5247	-0-	-0-	-0-	5247	2			N	-0-					-0-
*12	5381	X	5381	-0-	-0-	-0-	5381	2			N	-0-					-0-
01 DLQ G-10			5101	-0-	5101	5101	5101	2			N	-0-					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09 14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	2732	-0-	-1639	-0-	2732	2			N	-0-					-0-
09	4230	X	2839	-0-	-1391	-0-	2839	2			N	-0-					-0-
10	3534	X	2733	-0-	-801	-0-	2733	2			N	-0-					-0-
11	3120	X	2666	-0-	-454	-0-	2666	2			N	-0-					-0-
12	2883	X	2419	-0-	-464	-0-	2419	2			N	-0-					-0-
01	DLQ	G-10	3178	-0-	3178	3178	3178	2			N	-0-					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

08	DLQ	G-10	6502	-0-	6502	11793	6502	2			N	-0-					-0-
09	DLQ	G-10	7167	-0-	7167	18960	7167	2			N	-0-					-0-
10	DLQ	G-10	4683	-0-	4683	23643	4683	2			N	-0-					-0-
11	DLQ	G-10	4337	-0-	4337	27980	4337	2			N	-0-					-0-
*12	33769	X	5789	-0-	-27980	-0-	5789	2			N	-0-					-0-
*01	6350	X	6350	-0-	-0-	-0-	6350	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

08	9416	X	9416	-0-	-0-	-0-	374	1	9042	2	N	-0-					-0-
09	6930	X	4363	-0-	-2567	-0-	362	1	4001	2	N	-0-					-0-
10	6898	X	6898	-0-	-0-	-0-	374	1	6524	2	N	-0-					-0-
11	7440	X	7344	-0-	-96	-0-	362	1	6982	2	N	-0-					-0-
12	7688	X	7200	-0-	-488	-0-	374	1	6826	2	N	-0-					-0-
01	DLQ	G-10	7488	-0-	7488	7488	374	1	7114	2	N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
09	270	N	3	-0-	-267	-0-	3	2			N	-0-					-0-
10	279	N	13	-0-	-266	-0-	13	2			N	-0-					-0-
11	270	N	13	-0-	-257	-0-	13	2			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	13	N	9	-0-	-4	-0-	9	2			N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

08	1457	N	1420	-0-	-37	-0-	1420	3			N	-0-					-0-
09	1710	N	1364	-0-	-346	-0-	1364	3			N	-0-					-0-
10	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
11	1380	N	1315	-0-	-65	-0-	1315	3			N	-0-					-0-
12	1395	N	1256	-0-	-139	-0-	1256	3			N	-0-					-0-
01	1333	N	1213	-0-	-120	-0-	1213	3			N	-0-					-0-

MILLER (STRAWN) //CONT.// 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
09	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-
10	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-
11	2572	N	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
12	2170	N	1918	-0-	-252	-0-	1918	3			N	-0-					-0-
01	2542	N	1852	-0-	-690	-0-	1852	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
MARTIN MATRIX INC. 528436
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0- B	-29999					N	-0-					-0-
09	0	#	-0-	-0-	-0- B	-29999					N	-0-					-0-
10	0	#	-0-	-0-	-0- B	-29999					N	-0-					-0-
11	0	#	-0-	-0-	-0- B	-29999					N	-0-					-0-
12	0	#	-0-	-0-	-0- B	-29999					N	-0-					-0-
01	0	#	100	-0-	100 B	-29899	100	3			N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	528	-0-	-30 B	-34244	528	2			N	-0-					-0-
09	540	#	417	-0-	-123 B	-34367	417	2			N	-0-					-0-
10	558	#	486	-0-	-72 B	-34439	486	2			N	-0-					-0-
11	540	#	493	-0-	-47 B	-34486	493	2			N	-0-					-0-
12	558	#	417	-0-	-141 B	-34627	417	2			N	-0-					-0-
01	527	#	405	-0-	-122 B	-34749	405	2			N	-0-					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
09	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					-0-
10	372	N	317	-0-	-55 B	-0-	317	2			N	-0-					-0-
11	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-
12	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					-0-
01	310	N	265	-0-	-45 B	-0-	265	2			N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	143	-0-	-12 B	-18075	143	2			N	-0-					19
09	150	#	113	-0-	-37 B	-18112	113	2			N	-0-					19
10	155	#	132	-0-	-23 B	-18135	132	2			N	-0-					19
11	150	#	134	-0-	-16 B	-18151	134	2			N	-0-					19
12	155	#	113	-0-	-42 B	-18193	113	2			N	-0-					19
01	155	#	110	-0-	-45 B	-18238	110	2			N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5 B	-268	57	2			N	-0-					-0-
09	60	N	45	-0-	-15 B	-268	45	2			N	-0-					-0-
10	62	N	52	-0-	-10 B	-268	52	2			N	-0-					-0-
11	60	N	53	-0-	-7 B	-268	53	2			N	-0-					-0-
12	62	N	45	-0-	-17 B	-268	45	2			N	-0-					-0-
01	62	N	44	-0-	-18 B	-268	44	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
11	DELQ PR		323	-0-	323	323	323	2			N	-0-					-0-
12	602	N	279	-0-	-323	-0-	279	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
09	450	X	208	-0-	-242	-0-	208	2			N	-0-					-0-
10	558	X	296	-0-	-262	-0-	296	2			N	-0-					-0-
11	DELQ PR		308	-0-	308	308	308	2			N	-0-					-0-
12	562	X	254	-0-	-308	-0-	254	2			N	-0-					-0-
01	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
12	155	N	43	-0-	-112	-0-	43	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-
*12	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

08	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
09	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

08	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	93	N	37	-0-	-56	-0-	37	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

08	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
12	428	N	151	-0-	-277	-0-	151	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					2
09	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					2
10	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					2
11	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					2
12	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					2
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					3
09	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					3
10	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					3
11	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					3
12	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					3
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					5
09	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					5
10	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					5
11	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					5
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	902	N	902	-0-	-0-	-0-	902	2			Y	-0-					8
09	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					8
10	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					8
11	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					8
12	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					8
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
09	163	X	163	-0-	-0-	-0-	163	2			N	-0-					-0-
10	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
11	180	X	102	-0-	-78	-0-	102	2			N	-0-					-0-
12	279	X	69	-0-	-210	-0-	69	2			N	-0-					-0-
01	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
09	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
10	806	X	501	-0-	-305	-0-	501	2			N	-0-					-0-
11	780	X	438	-0-	-342	-0-	438	2			N	-0-					-0-
12	682	X	172	-0-	-510	-0-	172	2			N	-0-					-0-
01	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
09	480	X	341	-0-	-139	-0-	341	2			N	-0-					-0-
10	713	X	434	-0-	-279	-0-	434	2			N	-0-					-0-
11	DELQ	PR	442	-0-	442	442	442	2			N	-0-					-0-
12	835	X	393	-0-	-442	-0-	393	2			N	-0-					-0-
01	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

PAINT ROCK OPERATING, LLC 634974
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	117	3	4	9	Y	4	10	1			5
09	78	N	78	-0-	-0-	-0-	67	3	11	9	Y	10	10	1			5
10	93	N	57	-0-	-36	-0-	55	3	2	9	Y	2					7
11	178	N	178	-0-	-0-	-0-	169	3	9	9	Y	8	10	1			5
12	227	N	227	-0-	-0-	-0-	223	3	4	9	Y	4					9
*01	73	N	73	-0-	-0-	-0-	71	3	2	9	Y	2					11

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					50
09	420	N	298	-0-	-122	-0-	298	2			N	-0-					50
10	496	N	389	-0-	-107	-0-	389	2			N	-0-					50
11	450	N	148	-0-	-302	-0-	148	2			N	-0-					50
12	310	N	192	-0-	-118	-0-	192	2			N	-0-					50
01	403	N	175	-0-	-228	-0-	175	2			N	-0-					50

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	943	N	943	-0-	-0-	-0-	943	2			Y	-0-					-0-
09	900	N	859	-0-	-41	-0-	859	2			Y	-0-					-0-
10	951	N	951	-0-	-0-	-0-	951	2			Y	-0-					-0-
11	900	N	-0-	-0-	-900	-0-					Y	-0-					-0-
12	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-
01	961	N	892	-0-	-69	-0-	892	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1801	N	1801	-0-	-0-	-0-	1801	2			Y	-0-					-0-
09	1759	N	1759	-0-	-0-	-0-	1759	2			Y	-0-					-0-
10	1819	N	1819	-0-	-0-	-0-	1819	2			Y	-0-					-0-
11	1734	N	1734	-0-	-0-	-0-	1734	2			Y	-0-					-0-
12	1767	N	1763	-0-	-4	-0-	1763	2			Y	-0-					-0-
01	1829	N	1649	-0-	-180	-0-	1649	2			Y	-0-					-0-

MILLICAN (STRAWN REEF) //CONT.// 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

08	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
09	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-
10	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
11	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	589	X	556	-0-	-33	-0-	556	2			N	-0-					-0-
01	589	X	484	-0-	-105	-0-	484	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

08	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
09	955	X	955	-0-	-0-	-0-	955	3			N	-0-					-0-
10	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
11	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-
12	992	X	925	-0-	-67	-0-	925	3			N	-0-					-0-
01	992	X	805	-0-	-187	-0-	805	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

08	186	N	105	-0-	-81	-0-	8	1	97	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-
10	124	N	91	-0-	-33	-0-	7	1	84	3	N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
*12	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

08	186	N	105	-0-	-81	-0-	8	1	97	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-
10	124	N	91	-0-	-33	-0-	7	1	84	3	N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
*12	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

08	403	N	211	-0-	-192	-0-	17	1	194	3	N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	16	1	183	3	N	-0-					-0-
10	248	N	184	-0-	-64	-0-	15	1	169	3	N	-0-					-0-
11	210	N	205	-0-	-5	-0-	17	1	188	3	N	-0-					-0-
12	217	N	197	-0-	-20	-0-	16	1	181	3	N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	12	1	134	3	N	-0-					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

08	465	N	250	-0-	-215	-0-	21	1	229	3	N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	19	1	216	3	N	-0-					-0-
10	279	N	219	-0-	-60	-0-	17	1	202	3	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	19	1	224	3	N	-0-					-0-
12	248	N	232	-0-	-16	-0-	19	1	213	3	N	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	14	1	159	3	N	-0-					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

08	496	N	273	-0-	-223	-0-	22	1	251	3	N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	20	1	237	3	N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	20	1	219	3	N	-0-					-0-
11	270	N	265	-0-	-5	-0-	21	1	244	3	N	-0-					-0-
12	279	N	256	-0-	-23	-0-	20	1	236	3	N	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ARLEDGE GAS GATHERING, LP 030817
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
09	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
11	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*12	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

08	1201	R	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
09	1151	R	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
10	1209	#	1134	-0-	-75	-0-	1134	3			N	-0-					-0-
11	1170	#	1048	-0-	-122	-0-	1048	3			N	-0-					-0-
12	1209	#	1118	-0-	-91	-0-	1118	3			N	-0-					-0-
*01	1209	#	1121	-0-	-88	-0-	1121	3			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

08	310	N	171	-0-	-139	-0-	12	1	159	2	N	-0-					-0-
09	270	N	55	-0-	-215	-0-	4	1	51	2	N	-0-					-0-
10	217	N	160	-0-	-57	-0-	10	1	150	2	N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	13	1	187	2	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	15	1	207	2	N	-0-					-0-
01	DLQ G-10		185	-0-	185	185	12	1	173	2	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
WILBANKS, BRUCE A. COMPANY 923063
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 36 WELL #: 1 RRCID -> 185110 COMPL. DATE N/A TOTAL DEPTH 7611 PERF. 6590 - 6738

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MY WAY (WOLFCAMP) //CONT.// 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1896	R	1896	-0-	-0-	-0-	124	1	1772	3	N	-0-					202
09	1593	R	1593	-0-	-0-	-0-	120	1	1473	3	N	-0-					202
10	1674	#	1606	-0-	-68	-0-	124	1	1482	3	N	-0-					202
11	1830	#	1110	-0-	-720	-0-	120	1	990	3	N	-0-					202
12	1891	#	1369	-0-	-522	-0-	124	1	1230	3	N	14					216
							15	9									
01	1891	#	1629	-0-	-262	-0-	124	1	1404	3	N	92					308
							101	9									

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF. 10770 - 10785

08	1922	N	668	-0-	-1254	-0-	30	1	634	2	Y	4	5	1			6
							4	9									
09	1860	N	1299	-0-	-561	-0-	58	1	1241	2	Y	-0-	2	1			4
10	1275	N	1275	-0-	-0-	-0-	53	1	1218	2	Y	4	1	1			7
							4	9									
11	998	N	998	-0-	-0-	-0-	45	1	951	2	Y	2	3	1			6
							2	9									
12	1333	N	716	-0-	-617	-0-	33	1	680	2	Y	3	3	1			6
							3	9									
*01	1736	N	1736	-0-	-0-	-0-	78	1	1656	2	Y	2	1	1			7
							2	9									

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

08	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
09	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
10	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
11	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
12	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
01	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
01	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

08	403	N	358	-0-	-45	-0-	358	2			Y	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
11	360	N	334	-0-	-26	-0-	334	2			Y	-0-					-0-
*12	403	N	387	-0-	-16	-0-	387	2			Y	-0-					-0-
01	403	N	365	-0-	-38	-0-	365	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

08	672	N	672	-0-	-0-	-0-	672	2			N	-0-					82
09	748	N	748	-0-	-0-	-0-	748	2			N	-0-					82
10	755	N	755	-0-	-0-	-0-	755	2			N	-0-					82
11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					82
*12	754	N	754	-0-	-0-	-0-	754	2			N	-0-					82
*01	733	N	733	-0-	-0-	-0-	733	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

08	124	N	96	-0-	-28	B	-0-	96	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	126	N	126	-0-	-0-	B	-0-	126	2		N	-0-					-0-
10	147	N	147	-0-	-0-	B	-0-	147	2		N	-0-					-0-
11	141	N	141	-0-	-0-	B	-0-	141	2		N	-0-					-0-
12	144	N	144	-0-	-0-	B	-0-	144	2		N	-0-					-0-
01	155	N	106	-0-	-49	B	-0-	106	2		N	-0-					-0-

NOELKE, NE. (QUEEN) //CONT.// 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	236	-0-	-43 B	-0-	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	258	-0-	-12 B	-0-	258	2			N	-0-					-0-
10	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
*12	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
*01	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-

W. W. PROPERTIES 888058
SHANNON ESTATE WELL #: 1 RRCID -> 019062 COMPL. DATE N/A TOTAL DEPTH 2504 PERF. 1810 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
*12	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
*01	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	38	-0-	-229 B	-0-	38	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			Y	-0-					-0-
11	53	N	53	-0-	-0- B	-0-	53	2			Y	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2			Y	-0-					-0-
01 DLQ G-10			34	-0-	34 B	34	34	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	38	-0-	-230 B	-0-	38	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			Y	-0-					-0-
11	53	N	53	-0-	-0- B	-0-	53	2			Y	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2			Y	-0-					-0-
01 DLQ G-10			34	-0-	34 B	34	34	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	38	-0-	-230 B	-0-	38	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			Y	-0-					-0-
11	53	N	53	-0-	-0- B	-0-	53	2			Y	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2			Y	-0-					-0-
01 DLQ G-10			34	-0-	34 B	34	34	2			Y	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
10	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
11	300	N	250	-0-	-50 B	-0-	250	3			N	-0-					-0-
*12	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
*01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALFF ESTATE -B- WELL #: 2 RRCID -> 063810 COMPL. DATE 11/10/1969 TOTAL DEPTH 1440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 08/12/2014 - P&A 08/12/14																	

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	763	N	763	-0-	-0-	-0-	753	2	10	9	N	9					73
09	743	N	743	-0-	-0-	-0-	734	2	9	9	N	8					81
10	778	N	778	-0-	-0-	-0-	761	2	17	9	N	15					96
11	749	N	749	-0-	-0-	-0-	732	2	17	9	N	15					111
12	730	N	730	-0-	-0-	-0-	713	2	17	9	N	15					126
*01	704	N	704	-0-	-0-	-0-	681	2	23	9	N	21					147

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

OASIS (STRAWN LIME) 66581 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
MAYO, EDDIE 536900
GRAY-WOLFE WELL #: 1 RRCID -> 181795 COMPL. DATE 10/10/2000 TOTAL DEPTH 6800 PERF. 6536 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	649	-0-	-188	-0-	649	2			N	-0-					198
09	781	N	781	-0-	-0-	-0-	781	2			N	-0-					198
10	779	N	779	-0-	-0-	-0-	779	2			N	-0-					198
11	744	N	744	-0-	-0-	-0-	744	2			N	-0-					198
12	806	N	795	-0-	-11	-0-	795	2			N	-0-					198
01	DLQ G-10		747	-0-	747	747	747	2			N	-0-					198

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	#	498	-0-	-122	-0-	498	3			N	-0-					119
09	600	#	558	-0-	-42	-0-	558	3			N	-0-					119
10	620	#	548	-0-	-72	-0-	548	3			N	-0-					119
11	570	#	530	-0-	-40	-0-	530	3			N	-0-					119
12	589	#	550	-0-	-39	-0-	550	3			N	-0-					119
01	589	#	558	-0-	-31	-0-	558	3			N	-0-					119

OHARROW (STRAWN SAND) 66878 777 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SWARTZ OIL COMPANY 833090
O'HARROW 69 WELL #: 1 RRCID -> 273578 COMPL. DATE 07/26/2014 TOTAL DEPTH 5436 PERF. 4900 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	553	-0-	-284	-0-	553	3			N	-0-					11
09	870	N	-0-	-0-	-870	-0-					N	-0-					11
10	496	N	84	-0-	-412	-0-	84	3			N	-0-					11
11	2071	N	2071	-0-	-0-	-0-	2071	3			N	-0-					11
12	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					11
*01	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0-	-0-	143	1			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	1			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	1			N	-0-					-0-
11	150	N	120	-0-	-30	-0-	120	1			N	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	1			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) //CONT.// 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK "OO" WELL #: 14 RRCID -> 151166 COMPL. DATE 05/27/1994 TOTAL DEPTH 2415 PERF. 1274 - 1282

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

08	119 R	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	113 R	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	113 R	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	105 R	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	102 R	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*01	104 R	104	-0-	-0-	-0-	104	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

08	2756 R	2756	-0-	-0-	-0-	2728	2	28	9	N	25					139
09	2909 R	2909	-0-	-0-	-0-	2884	2	25	9	N	23					162
10	2905 R	2905	-0-	-0-	-0-	2879	2	26	9	N	24					186
11	2670 #	2334	-0-	-336	-0-	2311	2	23	9	N	21					207
12	3007 #	2412	-0-	-595	-0-	2391	2	21	9	N	19					226
01	3007 #	2165	-0-	-842	-0-	2145	2	20	9	N	18					244

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-
10	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
11	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-
12	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-
01	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'DELL, MITCHELL 618480
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
01	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	895	-0-	-66	-0-	895	3			N	-0-					-0-
09	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
10	930	N	837	-0-	-93	-0-	837	3			N	-0-					-0-
11	870	N	820	-0-	-50	-0-	820	3			N	-0-					-0-
12	868	N	856	-0-	-12	-0-	856	3			N	-0-					-0-
01	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

08	558	N	463	-0-	-95	-0-	463	3			N	-0-					-0-
09	540	N	437	-0-	-103	-0-	437	3			N	-0-					-0-
10	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
11	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
12	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
01	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	155	N	85	-0-	-70	-0-	85	3			N	-0-					-0-
11	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
09	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
11	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
12	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
01	558	N	393	-0-	-165	-0-	393	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
11	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
12	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
01	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

08	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
09	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-
10	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
12	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

08	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
09	870	N	830	-0-	-40	-0-	830	3			N	-0-					-0-
10	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
11	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
12	868	N	607	-0-	-261	-0-	607	3			N	-0-					-0-
01	930	N	448	-0-	-482	-0-	448	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

08	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	620	N	212	-0-	-408	-0-	212	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

08	279	N	209	-0-	-70	-0-	209	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

08	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
11	660	N	461	-0-	-199	-0-	461	3			N	-0-					-0-
12	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
01	775	N	676	-0-	-99	-0-	676	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
11	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	480	N	391	-0-	-89	-0-	391	3			N	-0-					-0-
10	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
11	450	N	372	-0-	-78	-0-	372	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

08	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
09	510	N	164	-0-	-346	-0-	164	3			N	-0-					-0-
10	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
11	1805	N	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-
12	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
*01	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
*01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
09	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
01	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
10	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
11	810	N	726	-0-	-84	-0-	726	3			N	-0-					-0-
12	868	N	796	-0-	-72	-0-	796	3			N	-0-					-0-
01	899	N	895	-0-	-4	-0-	895	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	600	N	390	-0-	-210	-0-	390	3			N	-0-					-0-
12	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
01	651	N	344	-0-	-307	-0-	344	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
09	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
12	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A																	
08	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
09	450	N	388	-0-	-62	-0-	388	3			N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-
12	403	N	283	-0-	-120	-0-	283	3			N	-0-					-0-
01	434	N	269	-0-	-165	-0-	269	3			N	-0-					-0-
UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A																	
08	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
09	990	N	716	-0-	-274	-0-	716	3			N	-0-					-0-
10	1271	N	456	-0-	-815	-0-	456	3			N	-0-					-0-
11	1170	N	355	-0-	-815	-0-	355	3			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*01	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A																	
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A																	
08	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
09	810	X	742	-0-	-68	-0-	742	3			N	-0-					-0-
10	837	X	755	-0-	-82	-0-	755	3			N	-0-					-0-
11	900	X	499	-0-	-401	-0-	499	3			N	-0-					-0-
12	930	X	573	-0-	-357	-0-	573	3			N	-0-					-0-
01	744	N	572	-0-	-172	-0-	572	3			N	-0-					-0-
MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A																	
08	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
10	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
11	780	N	746	-0-	-34	-0-	746	3			N	-0-					-0-
12	806	N	787	-0-	-19	-0-	787	3			N	-0-					-0-
01	837	N	767	-0-	-70	-0-	767	3			N	-0-					-0-
MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A																	
08	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
10	837	N	833	-0-	-4	-0-	833	3			N	-0-					-0-
11	810	N	740	-0-	-70	-0-	740	3			N	-0-					-0-
12	868	N	623	-0-	-245	-0-	623	3			N	-0-					-0-
01	837	N	532	-0-	-305	-0-	532	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	794	-0-	-105	-0-	794	3			N	-0-					-0-
09	900	N	872	-0-	-28	-0-	872	3			N	-0-					-0-
10	899	N	828	-0-	-71	-0-	828	3			N	-0-					-0-
11	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
12	899	N	761	-0-	-138	-0-	761	3			N	-0-					-0-
*01	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	77	-0-	-109	-0-	77	3			N	-0-					-0-
11	180	N	72	-0-	-108	-0-	72	3			N	-0-					-0-
12	186	N	98	-0-	-88	-0-	98	3			N	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

08	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
09	780	N	734	-0-	-46	-0-	734	3			N	-0-					-0-
10	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
11	750	N	635	-0-	-115	-0-	635	3			N	-0-					-0-
12	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
01	744	N	681	-0-	-63	-0-	681	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

08	899	N	853	-0-	-46	-0-	853	3			N	-0-					-0-
09	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
10	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
11	840	N	699	-0-	-141	-0-	699	3			N	-0-					-0-
12	1178	N	884	-0-	-294	-0-	884	3			N	-0-					-0-
01	1085	N	893	-0-	-192	-0-	893	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

08	868	N	829	-0-	-39	-0-	829	3			N	-0-					-0-
09	930	N	779	-0-	-151	-0-	779	3			N	-0-					-0-
10	961	N	814	-0-	-147	-0-	814	3			N	-0-					-0-
11	810	N	768	-0-	-42	-0-	768	3			N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
*01	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
12	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

08	186	N	37	-0-	-149	-0-	37	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	217	N	30	-0-	-187	-0-	30	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
10	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
11	630	N	594	-0-	-36	-0-	594	3			N	-0-					-0-
12	651	N	506	-0-	-145	-0-	506	3			N	-0-					-0-
01	620	N	427	-0-	-193	-0-	427	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

08	527	N	73	-0-	-454	-0-	73	3			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
10	403	N	251	-0-	-152	-0-	251	3			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	248	N	130	-0-	-118	-0-	130	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

08	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
09	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
10	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
11	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
10	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
10	155	N	58	-0-	-97	-0-	58	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
12	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	420	N	329	-0-	-91	-0-	329	3			N	-0-					-0-
12	403	N	258	-0-	-145	-0-	258	3			N	-0-					-0-
01	341	N	248	-0-	-93	-0-	248	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

08	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
09	360	N	283	-0-	-77	-0-	283	3			N	-0-					-0-
10	589	N	399	-0-	-190	-0-	399	3			N	-0-					-0-
11	480	N	317	-0-	-163	-0-	317	3			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	403	N	280	-0-	-123	-0-	280	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

08	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
10	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
11	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
12	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
*01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

08	155	N	69	-0-	-86	-0-	69	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
*01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
09	450	N	380	-0-	-70	-0-	380	3			N	-0-					-0-
10	434	N	283	-0-	-151	-0-	283	3			N	-0-					-0-
11	390	N	1	-0-	-389	-0-	1	3			N	-0-					-0-
12	403	N	195	-0-	-208	-0-	195	3			N	-0-					-0-
*01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
10	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
09	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
10	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
11	120	N	63	-0-	-57	-0-	63	3			N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 1 RRCID -> 047732 COMPL. DATE 01/22/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
12	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
12	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
09	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*01	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

08	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
11	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	540	N	277	-0-	-263	-0-	277	3			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	450	N	393	-0-	-57	-0-	393	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	496	N	395	-0-	-101	-0-	395	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
10	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
11	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*01	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 2 RRCID -> 051958 COMPL. DATE 02/18/1971 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-
11	120	N	52	-0-	-68	-0-	52	3			N	-0-					-0-
12	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	438	-0-	-27	-0-	438	3			Y	-0-					-0-
09	450	N	339	-0-	-111	-0-	339	3			Y	-0-					-0-
10	372	N	361	-0-	-11	-0-	361	3			Y	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
12	341	N	315	-0-	-26	-0-	315	3			Y	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
09	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
10	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
11	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
12	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
01	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
12	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
01	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	240	N	180	-0-	-60	-0-	180	3			N	-0-					-0-
10	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

08	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	341	N	230	-0-	-111	-0-	230	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

08	465	N	382	-0-	-83	-0-	382	3			N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
01	465	N	378	-0-	-87	-0-	378	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
09	450	N	401	-0-	-49	-0-	401	3			N	-0-					-0-
10	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
11	420	N	369	-0-	-51	-0-	369	3			N	-0-					-0-
12	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
01	434	N	259	-0-	-175	-0-	259	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	300	N	226	-0-	-74	-0-	226	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

08	744	N	726	-0-	-18	-0-	726	3			N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
11	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
*01	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	600	N	522	-0-	-78	-0-	522	3			N	-0-					-0-
10	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
11	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*01	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 2 RRCID -> 071471 COMPL. DATE 03/12/1976 TOTAL DEPTH 7020 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

08	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
11	750	N	637	-0-	-113	-0-	637	3			N	-0-					-0-
12	775	N	416	-0-	-359	-0-	416	3			N	-0-					-0-
01	589	N	319	-0-	-270	-0-	319	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
09	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
10	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
11	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
12	1364	N	1332	-0-	-32	-0-	1332	3			N	-0-					-0-
01	1395	N	1349	-0-	-46	-0-	1349	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
01	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
09	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

08	186	N	109	-0-	-77	-0-	109	3			N	-0-					-0-
09	150	N	90	-0-	-60	-0-	90	3			N	-0-					-0-
10	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

08	775	N	607	-0-	-168	-0-	607	3			N	-0-					-0-
09	750	N	567	-0-	-183	-0-	567	3			N	-0-					-0-
10	713	N	649	-0-	-64	-0-	649	3			N	-0-					-0-
11	600	N	548	-0-	-52	-0-	548	3			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*01	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	540	N	259	-0-	-281	-0-	259	3			N	-0-					-0-
12	403	N	264	-0-	-139	-0-	264	3			N	-0-					-0-
01	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

08	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
09	420	N	318	-0-	-102	-0-	318	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
12	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
01	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	629	-0-	-22	-0-	629	3		N	-0-			-0-
09	630	N	597	-0-	-33	-0-	597	3		N	-0-			-0-
10	620	N	612	-0-	-8	-0-	612	3		N	-0-			-0-
11	600	N	595	-0-	-5	-0-	595	3		N	-0-			-0-
12	620	N	610	-0-	-10	-0-	610	3		N	-0-			-0-
*01	606	N	606	-0-	-0-	-0-	606	3		N	-0-			-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

08	93	N	93	-0-	-0-	-0-	93	3		N	-0-			-0-
09	90	N	86	-0-	-4	-0-	86	3		N	-0-			-0-
10	93	N	88	-0-	-5	-0-	88	3		N	-0-			-0-
11	90	N	83	-0-	-7	-0-	83	3		N	-0-			-0-
12	93	N	89	-0-	-4	-0-	89	3		N	-0-			-0-
01	93	N	88	-0-	-5	-0-	88	3		N	-0-			-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

08	260	N	260	-0-	-0-	-0-	260	3		N	-0-			-0-
09	240	N	214	-0-	-26	-0-	214	3		N	-0-			-0-
10	196	N	196	-0-	-0-	-0-	196	3		N	-0-			-0-
11	240	N	161	-0-	-79	-0-	161	3		N	-0-			-0-
12	217	N	217	-0-	-0-	-0-	217	3		N	-0-			-0-
*01	223	N	223	-0-	-0-	-0-	223	3		N	-0-			-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

08	69	N	69	-0-	-0-	-0-	69	3		N	-0-			-0-
09	257	N	257	-0-	-0-	-0-	257	3		N	-0-			-0-
10	205	N	205	-0-	-0-	-0-	205	3		N	-0-			-0-
11	60	N	60	-0-	-0-	-0-	60	3		N	-0-			-0-
12	262	N	262	-0-	-0-	-0-	262	3		N	-0-			-0-
01	217	N	169	-0-	-48	-0-	169	3		N	-0-			-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

08	434	N	423	-0-	-11	-0-	423	3		N	-0-			-0-
09	432	N	432	-0-	-0-	-0-	432	3		N	-0-			-0-
10	434	N	432	-0-	-2	-0-	432	3		N	-0-			-0-
11	444	N	444	-0-	-0-	-0-	444	3		N	-0-			-0-
12	455	N	455	-0-	-0-	-0-	455	3		N	-0-			-0-
*01	442	N	442	-0-	-0-	-0-	442	3		N	-0-			-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

08	496	N	473	-0-	-23	-0-	473	3		N	-0-			-0-
09	480	N	445	-0-	-35	-0-	445	3		N	-0-			-0-
10	465	N	436	-0-	-29	-0-	436	3		N	-0-			-0-
11	451	N	451	-0-	-0-	-0-	451	3		N	-0-			-0-
12	465	N	454	-0-	-11	-0-	454	3		N	-0-			-0-
*01	450	N	450	-0-	-0-	-0-	450	3		N	-0-			-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

08	261	N	261	-0-	-0-	-0-	261	3		N	-0-			-0-
09	251	N	251	-0-	-0-	-0-	251	3		N	-0-			-0-
10	257	N	257	-0-	-0-	-0-	257	3		N	-0-			-0-
11	249	N	249	-0-	-0-	-0-	249	3		N	-0-			-0-
12	250	N	250	-0-	-0-	-0-	250	3		N	-0-			-0-
01	248	N	241	-0-	-7	-0-	241	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	450	N	374	-0-	-76	-0-	374	3			N	-0-					-0-
10	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
11	450	N	390	-0-	-60	-0-	390	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
11	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
12	496	N	395	-0-	-101	-0-	395	3			N	-0-					-0-
01	496	X	349	-0-	-147	-0-	349	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-
09	720	N	555	-0-	-165	-0-	555	3			N	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
11	690	N	665	-0-	-25	-0-	665	3			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-

MONTGOMERY, C.C. "1D" WELL #: 4 RRCID -> 075178 COMPL. DATE 01/26/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	150	N	101	-0-	-49	-0-	101	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	409	-0-	-242	-0-	409	3			N	-0-					-0-
09	540	N	416	-0-	-124	-0-	416	3			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
01	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
10	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
11	510	N	448	-0-	-62	-0-	448	3			N	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
*01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1273	-0-	-60	-0-	1273	3			N	-0-					-0-
09	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
10	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
11	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
12	1333	N	1276	-0-	-57	-0-	1276	3			N	-0-					-0-
01	1364	X	1044	-0-	-320	-0-	1044	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
09	1200	N	890	-0-	-310	-0-	890	3			N	-0-					-0-
10	1054	N	907	-0-	-147	-0-	907	3			N	-0-					-0-
11	1020	N	851	-0-	-169	-0-	851	3			N	-0-					-0-
12	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
*01	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
10	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
11	480	N	347	-0-	-133	-0-	347	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	864	-0-	-252	-0-	864	3			N	-0-					-0-
09	840	N	823	-0-	-17	-0-	823	3			N	-0-					-0-
10	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
11	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
12	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
*01	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
11	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
12	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-
01	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
01	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
09	810	N	715	-0-	-95	-0-	715	3			N	-0-					-0-
10	837	N	537	-0-	-300	-0-	537	3			N	-0-					-0-
11	840	N	509	-0-	-331	-0-	509	3			N	-0-					-0-
12	744	N	486	-0-	-258	-0-	486	3			N	-0-					-0-
01	527	N	418	-0-	-109	-0-	418	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
09	660	N	589	-0-	-71	-0-	589	3			N	-0-					-0-
10	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
11	660	N	517	-0-	-143	-0-	517	3			N	-0-					-0-
12	620	N	563	-0-	-57	-0-	563	3			N	-0-					-0-
01	620	N	523	-0-	-97	-0-	523	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
11	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-
12	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
*01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	527	-0-	-248	-0-	527	3			N	-0-					-0-
09	570	N	465	-0-	-105	-0-	465	3			N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
11	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*01	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
11	330	N	273	-0-	-57	-0-	273	3			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
09	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
10	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
11	360	N	287	-0-	-73	-0-	287	3			N	-0-					-0-
12	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	703	-0-	-10	-0-	703	3			N	-0-					-0-
09	690	N	651	-0-	-39	-0-	651	3			N	-0-					-0-
10	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
11	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-
12	682	N	626	-0-	-56	-0-	626	3			N	-0-					-0-
01	713	X	453	-0-	-260	-0-	453	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
09	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
09	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
10	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
01	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	544	-0-	-14	-0-	544	3		N	-0-			-0-
09	630	N	555	-0-	-75	-0-	555	3		N	-0-			-0-
10	534	N	534	-0-	-0-	-0-	534	3		N	-0-			-0-
11	540	N	509	-0-	-31	-0-	509	3		N	-0-			-0-
12	589	N	498	-0-	-91	-0-	498	3		N	-0-			-0-
*01	573	N	573	-0-	-0-	-0-	573	3		N	-0-			-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

08	93	N	64	-0-	-29	-0-	64	3		N	-0-			-0-
09	60	N	43	-0-	-17	-0-	43	3		N	-0-			-0-
10	84	N	84	-0-	-0-	-0-	84	3		N	-0-			-0-
11	75	N	75	-0-	-0-	-0-	75	3		N	-0-			-0-
12	76	N	76	-0-	-0-	-0-	76	3		N	-0-			-0-
01	93	N	85	-0-	-8	-0-	85	3		N	-0-			-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

08	465	N	365	-0-	-100	-0-	365	3		N	-0-			-0-
09	450	N	407	-0-	-43	-0-	407	3		N	-0-			-0-
10	465	N	372	-0-	-93	-0-	372	3		N	-0-			-0-
11	363	N	363	-0-	-0-	-0-	363	3		N	-0-			-0-
12	434	N	349	-0-	-85	-0-	349	3		N	-0-			-0-
*01	466	N	466	-0-	-0-	-0-	466	3		N	-0-			-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

08	3	N	3	-0-	-0-	-0-	3	3		N	-0-			-0-
09	1	N	1	-0-	-0-	-0-	1	3		N	-0-			-0-
10	2	N	1	-0-	-1	-0-	1	3		N	-0-			-0-
11	3	N	-0-	-0-	-3	-0-				N	-0-			-0-
12	1	N	-0-	-0-	-1	-0-				N	-0-			-0-
01	1	N	-0-	-0-	-1	-0-				N	-0-			-0-

HATTON, E.H. ESTATE '13' WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

08	527	N	461	-0-	-66	-0-	461	3		N	-0-			-0-
09	480	N	475	-0-	-5	-0-	475	3		N	-0-			-0-
10	497	N	497	-0-	-0-	-0-	497	3		N	-0-			-0-
11	450	N	370	-0-	-80	-0-	370	3		N	-0-			-0-
12	496	N	473	-0-	-23	-0-	473	3		N	-0-			-0-
01	496	N	435	-0-	-61	-0-	435	3		N	-0-			-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

08	293	N	293	-0-	-0-	-0-	293	3		N	-0-			-0-
09	300	N	185	-0-	-115	-0-	185	3		N	-0-			-0-
10	353	N	353	-0-	-0-	-0-	353	3		N	-0-			-0-
11	286	N	286	-0-	-0-	-0-	286	3		N	-0-			-0-
12	297	N	297	-0-	-0-	-0-	297	3		N	-0-			-0-
01	341	N	278	-0-	-63	-0-	278	3		N	-0-			-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

08	409	N	409	-0-	-0-	-0-	409	3		N	-0-			-0-
09	396	N	396	-0-	-0-	-0-	396	3		N	-0-			-0-
10	399	N	399	-0-	-0-	-0-	399	3		N	-0-			-0-
11	363	N	363	-0-	-0-	-0-	363	3		N	-0-			-0-
12	386	N	386	-0-	-0-	-0-	386	3		N	-0-			-0-
*01	373	N	373	-0-	-0-	-0-	373	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
01	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	X	498	-0-	-60	-0-	498	3			N	-0-					-0-
09	540	X	468	-0-	-72	-0-	468	3			N	-0-					-0-
10	589	X	366	-0-	-223	-0-	366	3			N	-0-					-0-
11	570	X	508	-0-	-62	-0-	508	3			N	-0-					-0-
12	589	X	495	-0-	-94	-0-	495	3			N	-0-					-0-
*01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
09	90	N	19	-0-	-71	-0-	19	3			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	344	-0-	-90	-0-	344	3			N	-0-					-0-
09	420	N	302	-0-	-118	-0-	302	3			N	-0-					-0-
10	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 75D RRCID -> 081688 COMPL. DATE 07/08/2004 TOTAL DEPTH 6568 PERF. 5845 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
11	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-
12	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	589	N	470	-0-	-119	-0-	470	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
09	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
10	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
11	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	19	-0-	-136	-0-	19	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
12	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
11	600	N	529	-0-	-71	-0-	529	3			N	-0-					-0-
12	620	N	488	-0-	-132	-0-	488	3			N	-0-					-0-
*01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
12	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-
*01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	240	N	96	-0-	-144	-0-	96	3			N	-0-					-0-
12	279	N	92	-0-	-187	-0-	92	3			N	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
09	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
09	300	N	146	-0-	-154	-0-	146	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	136	-0-	-143	-0-	136	3			N	-0-					-0-
09	270	N	161	-0-	-109	-0-	161	3			N	-0-					-0-
10	279	N	106	-0-	-173	-0-	106	3			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	589	N	465	-0-	-124	-0-	465	3			N	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

08	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
09	300	N	186	-0-	-114	-0-	186	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	403	N	308	-0-	-95	-0-	308	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
11	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
12	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 4019 RRCID -> 085433 COMPL. DATE 09/19/1979 TOTAL DEPTH 7490 PERF. 7075 - 7235

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
09	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-
10	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
12	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
*01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

08	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
09	210	N	119	-0-	-91	-0-	119	3			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	540	N	376	-0-	-164	-0-	376	3			N	-0-					-0-
10	496	N	389	-0-	-107	-0-	389	3			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
11	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
12	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
01	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
10	341	N	271	-0-	-70	-0-	271	3			N	-0-					-0-
11	360	N	285	-0-	-75	-0-	285	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
09	150	N	80	-0-	-70	-0-	80	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
12	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
09	150	N	52	-0-	-98	-0-	52	3			N	-0-					-0-
10	155	N	39	-0-	-116	-0-	39	3			N	-0-					-0-
11	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
12	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
01	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	186	N	114	-0-	-72	-0-	114	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
09	690	N	653	-0-	-37	-0-	653	3			N	-0-					-0-
10	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
11	660	N	634	-0-	-26	-0-	634	3			N	-0-					-0-
12	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
*01	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
10	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
01	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	N	106	-0-	-74	-0-	106	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	300	-0-	-227	-0-	300	3			N	-0-					-0-
09	300	N	157	-0-	-143	-0-	157	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	270	N	154	-0-	-116	-0-	154	3			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
12	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
12	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
*01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
11	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
09	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
10	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
11	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	210	N	134	-0-	-76	-0-	134	3			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

08	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOLMSLEY, PEERY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
09	330	N	189	-0-	-141	-0-	189	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	240	N	146	-0-	-94	-0-	146	3			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	465	N	304	-0-	-161	-0-	304	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

08	155	N	20	-0-	-135	-0-	20	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
11	90	N	25	-0-	-65	-0-	25	3			N	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	210	N	116	-0-	-94	-0-	116	3			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

08	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
09	270	N	158	-0-	-112	-0-	158	3			N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

08	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
09	330	N	228	-0-	-102	-0-	228	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
12	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
01	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 3031 RRCID -> 098178 COMPL. DATE 12/28/1981 TOTAL DEPTH 7600 PERF. 7167 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
09	660	X	650	-0-	-10	-0-	650	3			N	-0-					-0-
10	682	X	625	-0-	-57	-0-	625	3			N	-0-					-0-
11	660	X	615	-0-	-45	-0-	615	3			N	-0-					-0-
12	682	X	633	-0-	-49	-0-	633	3			N	-0-					-0-
01	682	X	630	-0-	-52	-0-	630	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	222	-0-	-88	-0-	222	3			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
10	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	310	N	179	-0-	-131	-0-	179	3			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
09	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-
10	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
11	510	N	447	-0-	-63	-0-	447	3			N	-0-					-0-
12	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
*01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	341	N	210	-0-	-131	-0-	210	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
11	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

08	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
09	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
10	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
11	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
12	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

08	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

08	1085	N	692	-0-	-393	-0-	692	3			N	-0-					-0-
09	960	N	789	-0-	-171	-0-	789	3			N	-0-					-0-
10	744	N	509	-0-	-235	-0-	509	3			N	-0-					-0-
11	660	N	390	-0-	-270	-0-	390	3			N	-0-					-0-
12	806	N	361	-0-	-445	-0-	361	3			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

08	403	N	272	-0-	-131	-0-	272	3			N	-0-					-0-
09	480	N	247	-0-	-233	-0-	247	3			N	-0-					-0-
10	434	N	242	-0-	-192	-0-	242	3			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

08	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
09	420	N	268	-0-	-152	-0-	268	3			N	-0-					-0-
10	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	527	N	450	-0-	-77	-0-	450	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
11	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-
12	651	N	592	-0-	-59	-0-	592	3			N	-0-					-0-
01	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
10	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-
11	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-
12	682	N	555	-0-	-127	-0-	555	3			N	-0-					-0-
01	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
09	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
11	390	N	301	-0-	-89	-0-	301	3			N	-0-					-0-
12	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
*01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	155	N	71	-0-	-84	-0-	71	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
09	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
09	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
10	248	N	34	-0-	-214	-0-	34	3			N	-0-					-0-
11	240	N	104	-0-	-136	-0-	104	3			N	-0-					-0-
12	217	N	16	-0-	-201	-0-	16	3			N	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
09	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
10	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
11	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-
12	558	N	359	-0-	-199	-0-	359	3			N	-0-					-0-
01	527	N	358	-0-	-169	-0-	358	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
09	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
10	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
01	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-
09	690	N	657	-0-	-33	-0-	657	3			N	-0-					-0-
10	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
11	660	N	581	-0-	-79	-0-	581	3			N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
01	682	N	569	-0-	-113	-0-	569	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
09	540	N	481	-0-	-59	-0-	481	3			N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
01	651	N	335	-0-	-316	-0-	335	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	558	N	316	-0-	-242	-0-	316	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

08	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*01	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

08	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
09	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
10	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

08	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-
12	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
01	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

08	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
12	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	510	N	460	-0-	-50	-0-	460	3			N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*01	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
11	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
10	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
11	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-
12	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	300	N	237	-0-	-63	-0-	237	3			N	-0-					-0-
10	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
01	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	346	-0-	-212	-0-	346	3			N	-0-					-0-
09	510	N	440	-0-	-70	-0-	440	3			N	-0-					-0-
10	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	859	-0-	-226	-0-	859	3			N	-0-					-0-
09	870	N	816	-0-	-54	-0-	816	3			N	-0-					-0-
10	868	N	843	-0-	-25	-0-	843	3			N	-0-					-0-
11	840	N	767	-0-	-73	-0-	767	3			N	-0-					-0-
12	837	N	825	-0-	-12	-0-	825	3			N	-0-					-0-
*01	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
11	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	310	N	214	-0-	-96	-0-	214	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
*01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	372	X	336	-0-	-36	-0-	336	3			N	-0-					-0-
11	360	X	321	-0-	-39	-0-	321	3			N	-0-					-0-
12	372	X	319	-0-	-53	-0-	319	3			N	-0-					-0-
01	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	360	N	312	-0-	-48	-0-	312	3			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
12	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
01	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
12	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
09	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
10	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
11	360	N	307	-0-	-53	-0-	307	3			N	-0-					-0-
12	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
09	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	434	N	351	-0-	-83	-0-	351	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
11	810	N	734	-0-	-76	-0-	734	3			N	-0-					-0-
12	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
01	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 77D RRCID -> 130528 COMPL. DATE 04/06/1989 TOTAL DEPTH 6550 PERF. 5950 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "B" WELL #: 6 RRCID -> 130529 COMPL. DATE 04/03/1989 TOTAL DEPTH 6775 PERF. 5787 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
10	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
11	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
11	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
12	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
11	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
12	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
*01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
09	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
10	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
11	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
12	1581	N	929	-0-	-652	-0-	929	3			N	-0-					-0-
01	1581	N	1157	-0-	-424	-0-	1157	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	X	477	-0-	-81	-0-	477	3			N	-0-					-0-
09	540	X	359	-0-	-181	-0-	359	3			N	-0-					-0-
10	527	X	337	-0-	-190	-0-	337	3			N	-0-					-0-
11	480	X	417	-0-	-63	-0-	417	3			N	-0-					-0-
12	496	X	410	-0-	-86	-0-	410	3			N	-0-					-0-
*01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 22 RRCID -> 132862 COMPL. DATE 11/09/1989 TOTAL DEPTH 6733 PERF. 6310 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	300	N	222	-0-	-78	-0-	222	3			N	-0-					-0-
10	310	N	229	-0-	-81	-0-	229	3			N	-0-					-0-
11	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
12	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
11	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
12	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
10	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
11	270	N	208	-0-	-62	-0-	208	3			N	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	248	N	161	-0-	-87	-0-	161	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
10	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-
11	510	N	404	-0-	-106	-0-	404	3			N	-0-					-0-
12	527	N	405	-0-	-122	-0-	405	3			N	-0-					-0-
01	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
11	510	N	386	-0-	-124	-0-	386	3			N	-0-					-0-
12	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-
01	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

08	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
09	660	N	588	-0-	-72	-0-	588	3			N	-0-					-0-
10	682	N	621	-0-	-61	-0-	621	3			N	-0-					-0-
11	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
11	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

08	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
11	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	310	N	143	-0-	-167	-0-	143	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	465	N	206	-0-	-259	-0-	206	3			N	-0-					-0-
11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
09	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
11	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
12	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
*01	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
09	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
10	682	N	638	-0-	-44	-0-	638	3			N	-0-					-0-
11	660	N	600	-0-	-60	-0-	600	3			N	-0-					-0-
12	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
01	651	N	585	-0-	-66	-0-	585	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	312	-0-	-122	-0-	312	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
11	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*01	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
09	780	N	758	-0-	-22	-0-	758	3			N	-0-					-0-
10	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
11	900	N	767	-0-	-133	-0-	767	3			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*01	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
09	450	N	345	-0-	-105	-0-	345	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	450	N	312	-0-	-138	-0-	312	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*01	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
11	360	N	308	-0-	-52	-0-	308	3			N	-0-					-0-
12	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
01	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	589	N	399	-0-	-190	-0-	399	3			N	-0-					-0-
11	510	N	373	-0-	-137	-0-	373	3			N	-0-					-0-
12	465	N	222	-0-	-243	-0-	222	3			N	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. WELL #: 708 D RRCID -> 136335 COMPL. DATE 10/31/1990 TOTAL DEPTH 6620 PERF. 6239 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

08	992	N	969	-0-	-23	-0-	969	3			N	-0-					-0-
09	960	N	950	-0-	-10	-0-	950	3			N	-0-					-0-
10	961	N	933	-0-	-28	-0-	933	3			N	-0-					-0-
11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
12	992	N	987	-0-	-5	-0-	987	3			N	-0-					-0-
*01	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

08	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
09	840	N	749	-0-	-91	-0-	749	3			N	-0-					-0-
10	837	N	762	-0-	-75	-0-	762	3			N	-0-					-0-
11	780	N	718	-0-	-62	-0-	718	3			N	-0-					-0-
12	775	N	736	-0-	-39	-0-	736	3			N	-0-					-0-
01	713	N	681	-0-	-32	-0-	681	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

08	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-
09	450	N	341	-0-	-109	-0-	341	3			N	-0-					-0-
10	434	N	356	-0-	-78	-0-	356	3			N	-0-					-0-
11	420	N	322	-0-	-98	-0-	322	3			N	-0-					-0-
12	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

08	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	558	N	342	-0-	-216	-0-	342	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
12	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
*01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	717	-0-	-89	-0-	717	3			N	-0-					-0-
09	750	N	458	-0-	-292	-0-	458	3			N	-0-					-0-
10	775	N	468	-0-	-307	-0-	468	3			N	-0-					-0-
11	690	N	504	-0-	-186	-0-	504	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	465	N	356	-0-	-109	-0-	356	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
09	690	N	647	-0-	-43	-0-	647	3			N	-0-					-0-
10	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-
11	660	N	575	-0-	-85	-0-	575	3			N	-0-					-0-
12	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
01	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
09	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-
10	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
11	660	N	620	-0-	-40	-0-	620	3			N	-0-					-0-
12	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
01	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-

BEAN "C" WELL #: 3 RRCID -> 143223 COMPL. DATE 05/11/2002 TOTAL DEPTH 7102 PERF. 6396 - 6974

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

08	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
09	630	N	420	-0-	-210	-0-	420	3			N	-0-					-0-
10	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
11	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
12	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
01	868	N	774	-0-	-94	-0-	774	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 02/26/1993 TOTAL DEPTH 6825 PERF. 6391 - 6527

08	713	N	87	-0-	-626	-0-	87	3			N	-0-					-0-
09	3000	N	3230	-0-	230	230	3228	3	2	9	N	2	2	8			-0-
10	3100	N	4209	-0-	1109	1339	4209	3			N	-0-					-0-
11	3000	N	3160	-0-	160	1499	3160	3			N	-0-					-0-
12	4060	X	2561	-0-	-1499	-0-	2561	3			N	-0-					-0-
01	4216	X	3513	-0-	-703	-0-	3513	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

08	2077	N	1933	-0-	-144	-0-	1933	3			N	-0-					-0-
09	1950	N	1803	-0-	-147	-0-	1803	3			N	-0-					-0-
10	1953	N	1732	-0-	-221	-0-	1732	3			N	-0-					-0-
11	1860	N	1750	-0-	-110	-0-	1750	3			N	-0-					-0-
12	1860	N	1700	-0-	-160	-0-	1700	3			N	-0-					-0-
*01	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
*01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

08	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
09	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
10	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
11	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

08	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
09	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
10	1302	N	1286	-0-	-16	-0-	1286	3			N	-0-					-0-
11	1800	N	1209	-0-	-591	-0-	1209	3			N	-0-					-0-
12	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
*01	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

08	775	N	774	-0-	-1	-0-	774	3			N	-0-					-0-
09	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
10	775	N	745	-0-	-30	-0-	745	3			N	-0-					-0-
11	750	N	681	-0-	-69	-0-	681	3			N	-0-					-0-
12	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
01	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

08	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					159
09	660	N	642	-0-	-18	-0-	642	3			Y	-0-					159
10	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					159
11	651	N	651	-0-	-0-	-0-	640	3	11	9	Y	10					169
12	651	N	611	-0-	-40	-0-	610	3	1	9	Y	1					170
01	651	N	579	-0-	-72	-0-	579	3			Y	-0-					170

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
*01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
01	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

08	1612	N	1568	-0-	-44	-0-	1568	3			N	-0-					-0-
09	1530	N	1506	-0-	-24	-0-	1506	3			N	-0-					-0-
10	1550	N	1537	-0-	-13	-0-	1537	3			N	-0-					-0-
11	1530	N	1352	-0-	-178	-0-	1352	3			N	-0-					-0-
12	1550	N	1524	-0-	-26	-0-	1524	3			N	-0-					-0-
01	1550	N	1473	-0-	-77	-0-	1473	3			N	-0-					-0-

UNION PACIFIC WELL #: 35 RRCID -> 148534 COMPL. DATE 02/04/1994 TOTAL DEPTH 6860 PERF. 6500 - 6555

08	1147	N	698	-0-	-449	-0-	698	3			N	-0-					-0-
09	960	N	600	-0-	-360	-0-	600	3			N	-0-					-0-
10	775	N	377	-0-	-398	-0-	377	3			N	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	720	3	63	9	N	57	20	8			37
*01	2385	N	2385	-0-	-0-	-0-	2331	3	54	9	N	49					86

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

08	992	N	849	-0-	-143	-0-	849	3			N	-0-					-0-
09	990	N	787	-0-	-203	-0-	787	3			N	-0-					-0-
10	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
11	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
12	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
01	992	X	837	-0-	-155	-0-	837	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

08	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
09	270	N	192	-0-	-78	-0-	192	3			N	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
*01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	105	-0-	-81	-0-	105	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-
11	210	N	144	-0-	-66	-0-	144	3			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
09	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	360	N	276	-0-	-84	-0-	276	3			N	-0-					-0-
12	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
09	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
10	186	N	31	-0-	-155	-0-	31	3			N	-0-					-0-
11	180	N	38	-0-	-142	-0-	38	3			N	-0-					-0-
12	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-
*01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	120	-0-	-66	-0-	120	3			N	-0-					-0-
09	150	N	94	-0-	-56	-0-	94	3			N	-0-					-0-
10	186	N	72	-0-	-114	-0-	72	3			N	-0-					-0-
11	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
11	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
12	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
01	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
10	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
12	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
11	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
12	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
12	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
09	1050	N	994	-0-	-56	-0-	994	3			N	-0-					-0-
10	1054	N	1017	-0-	-37	-0-	1017	3			N	-0-					-0-
11	1080	N	761	-0-	-319	-0-	761	3			N	-0-					-0-
12	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
*01	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-
09	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
11	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
01	775	N	603	-0-	-172	-0-	603	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
09	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
10	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

08	248	N	114	-0-	-134	-0-	114	3			N	-0-					-0-
09	240	N	41	-0-	-199	-0-	41	3			N	-0-					-0-
10	248	N	25	-0-	-223	-0-	25	3			N	-0-					-0-
11	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	1034	-0-	-51	-0-	1034	3		N	-0-			-0-
09	1020	N	981	-0-	-39	-0-	981	3		N	-0-			-0-
10	1054	N	907	-0-	-147	-0-	907	3		N	-0-			-0-
11	990	N	988	-0-	-2	-0-	988	3		N	-0-			-0-
12	1023	N	1008	-0-	-15	-0-	1008	3		N	-0-			-0-
*01	1164	N	1164	-0-	-0-	-0-	1164	3		N	-0-			-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	399	-0-	-35	-0-	399	3		N	-0-			-0-
09	390	N	385	-0-	-5	-0-	385	3		N	-0-			-0-
10	403	N	369	-0-	-34	-0-	369	3		N	-0-			-0-
11	419	N	419	-0-	-0-	-0-	419	3		N	-0-			-0-
12	416	N	416	-0-	-0-	-0-	416	3		N	-0-			-0-
*01	398	N	398	-0-	-0-	-0-	398	3		N	-0-			-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	425	-0-	-9	-0-	425	3		N	-0-			-0-
09	385	N	385	-0-	-0-	-0-	385	3		N	-0-			-0-
10	465	N	450	-0-	-15	-0-	450	3		N	-0-			-0-
11	420	N	404	-0-	-16	-0-	404	3		N	-0-			-0-
12	403	N	337	-0-	-66	-0-	337	3		N	-0-			-0-
01	465	N	319	-0-	-146	-0-	319	3		N	-0-			-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	961	N	935	-0-	-26	-0-	935	3		N	-0-			-0-
09	870	N	852	-0-	-18	-0-	852	3		N	-0-			-0-
10	827	N	827	-0-	-0-	-0-	827	3		N	-0-			-0-
11	900	N	575	-0-	-325	-0-	575	3		N	-0-			-0-
12	868	N	803	-0-	-65	-0-	803	3		N	-0-			-0-
01	837	N	789	-0-	-48	-0-	789	3		N	-0-			-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	170	N	170	-0-	-0-	-0-	170	3		N	-0-			-0-
09	165	N	165	-0-	-0-	-0-	165	3		N	-0-			-0-
10	169	N	169	-0-	-0-	-0-	169	3		N	-0-			-0-
11	153	N	153	-0-	-0-	-0-	153	3		N	-0-			-0-
12	186	N	168	-0-	-18	-0-	168	3		N	-0-			-0-
*01	160	N	160	-0-	-0-	-0-	160	3		N	-0-			-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	267	-0-	-12	-0-	267	3		N	-0-			-0-
09	270	N	255	-0-	-15	-0-	255	3		N	-0-			-0-
10	279	N	262	-0-	-17	-0-	262	3		N	-0-			-0-
11	270	N	251	-0-	-19	-0-	251	3		N	-0-			-0-
12	279	N	227	-0-	-52	-0-	227	3		N	-0-			-0-
*01	265	N	265	-0-	-0-	-0-	265	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
09	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
10	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
11	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
01	899	N	622	-0-	-277	-0-	622	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

08	992	N	793	-0-	-199	-0-	793	3			N	-0-					-0-
09	840	N	832	-0-	-8	-0-	832	3			N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
11	780	N	763	-0-	-17	-0-	763	3			N	-0-					-0-
12	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
*01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

08	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
09	330	N	258	-0-	-72	-0-	258	3			N	-0-					-0-
10	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
11	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
12	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
*01	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
01	465	N	390	-0-	-75	-0-	390	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	T. A.		17	-0-	17	17	17	3			N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
10	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

08	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
11	660	N	418	-0-	-242	-0-	418	3			N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	744	N	602	-0-	-142	-0-	602	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	120	N	12	-0-	-108	-0-	12	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
09	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
10	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
09	270	N	150	-0-	-120	-0-	150	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	240	N	134	-0-	-106	-0-	134	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
12	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	186	N	116	-0-	-70	-0-	116	3			N	-0-					-0-
01	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
09	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
10	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
11	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
12	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*01	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	237	-0-	-104	-0-	237	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	328	-0-	-44	-0-	328	3			N	-0-					-0-
09	360	X	319	-0-	-41	-0-	319	3			N	-0-					-0-
10	372	X	328	-0-	-44	-0-	328	3			N	-0-					-0-
11	330	X	314	-0-	-16	-0-	314	3			N	-0-					-0-
12	341	X	316	-0-	-25	-0-	316	3			N	-0-					-0-
01	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1593	-0-	-50	-0-	1593	3			N	-0-					-0-
09	1560	N	1538	-0-	-22	-0-	1538	3			N	-0-					-0-
10	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
11	1530	N	1513	-0-	-17	-0-	1513	3			N	-0-					-0-
12	1581	N	1545	-0-	-36	-0-	1545	3			N	-0-					-0-
01	1550	N	1459	-0-	-91	-0-	1459	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
09	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-
10	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
11	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
01	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	263	-0-	-109	-0-	263	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
11	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
12	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
01	310	N	229	-0-	-81	-0-	229	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
09	600	N	527	-0-	-73	-0-	527	3			N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	600	N	410	-0-	-190	-0-	410	3			N	-0-					-0-
12	558	N	338	-0-	-220	-0-	338	3			N	-0-					-0-
01	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	57	-0-	-98	-0-	57	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
*01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
10	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
10	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
11	150	N	86	-0-	-64	-0-	86	3			N	-0-					-0-
12	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

08	930	N	581	-0-	-349	-0-	581	3			N	-0-					-0-
09	780	N	513	-0-	-267	-0-	513	3			N	-0-					-0-
10	713	N	474	-0-	-239	-0-	474	3			N	-0-					-0-
11	570	N	519	-0-	-51	-0-	519	3			N	-0-					-0-
12	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
01	465	N	390	-0-	-75	-0-	390	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

08	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-
09	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
10	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
01	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1003	-0-	-20	-0-	1003	3			N	-0-					-0-
09	990	N	900	-0-	-90	-0-	900	3			N	-0-					-0-
10	1023	N	917	-0-	-106	-0-	917	3			N	-0-					-0-
11	960	N	736	-0-	-224	-0-	736	3			N	-0-					-0-
12	930	N	667	-0-	-263	-0-	667	3			N	-0-					-0-
01	930	N	854	-0-	-76	-0-	854	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
09	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
10	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
11	480	N	434	-0-	-46	-0-	434	3			N	-0-					-0-
12	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-
*01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	240	N	151	-0-	-89	-0-	151	3			N	-0-					-0-
10	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-
11	240	N	140	-0-	-100	-0-	140	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	248	N	192	-0-	-56	-0-	192	3			N	-0-					-0-
01	248	X	209	-0-	-39	-0-	209	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
01	403	N	304	-0-	-99	-0-	304	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
11	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
09	270	N	27	-0-	-243	-0-	27	3			N	-0-					-0-
10	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
09	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
10	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
12	713	N	610	-0-	-103	-0-	610	3			N	-0-					-0-
*01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
10	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
11	120	N	51	-0-	-69	-0-	51	3			N	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
*01	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

08	899	N	784	-0-	-115	-0-	784	3			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-
11	750	N	704	-0-	-46	-0-	704	3			N	-0-					-0-
12	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
01	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
11	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
01	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
09	360	N	269	-0-	-91	-0-	269	3			N	-0-					-0-
10	434	N	345	-0-	-89	-0-	345	3			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

08	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	450	X	435	-0-	-15	-0-	435	3			N	-0-					-0-
10	465	X	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	450	X	445	-0-	-5	-0-	445	3			N	-0-					-0-
12	465	X	430	-0-	-35	-0-	430	3			N	-0-					-0-
*01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	681	-0-	-838	-0-	681	3			N	-0-					-0-
09	1290	N	697	-0-	-593	-0-	697	3			N	-0-					-0-
10	1147	N	885	-0-	-262	-0-	885	3			N	-0-					-0-
11	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
12	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
*01	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
11	480	N	389	-0-	-91	-0-	389	3			N	-0-					-0-
12	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
09	240	N	181	-0-	-59	-0-	181	3			N	-0-					-0-
10	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
12	186	N	118	-0-	-68	-0-	118	3			N	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	365	-0-	-69	-0-	365	3			N	-0-					-0-
09	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
10	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
*01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

08	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

08	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
09	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
10	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
11	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
12	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
*01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

08	961	N	757	-0-	-204	-0-	757	3			N	-0-					-0-
09	810	N	723	-0-	-87	-0-	723	3			N	-0-					-0-
10	806	N	669	-0-	-137	-0-	669	3			N	-0-					-0-
11	720	N	636	-0-	-84	-0-	636	3			N	-0-					-0-
12	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
*01	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

08	837	N	672	-0-	-165	-0-	672	3			N	-0-					-0-
09	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
10	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
11	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
12	899	N	722	-0-	-177	-0-	722	3			N	-0-					-0-
01	899	N	724	-0-	-175	-0-	724	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	318	-0-	-147	-0-	318	3			N	-0-					-0-
09	450	N	231	-0-	-219	-0-	231	3			N	-0-					-0-
10	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
11	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	368	-0-	-35	-0-	368	3			N	-0-					-0-
09	390	X	314	-0-	-76	-0-	314	3			N	-0-					-0-
10	372	X	334	-0-	-38	-0-	334	3			N	-0-					-0-
11	360	X	312	-0-	-48	-0-	312	3			N	-0-					-0-
12	372	X	230	-0-	-142	-0-	230	3			N	-0-					-0-
01	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
09	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*01	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
11	360	N	198	-0-	-162	-0-	198	3			N	-0-					-0-
12	372	N	123	-0-	-249	-0-	123	3			N	-0-					-0-
01	341	N	132	-0-	-209	-0-	132	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

08	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
11	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
12	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
01	558	N	484	-0-	-74	-0-	484	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

08	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
09	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
10	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
11	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	837	N	767	-0-	-70	-0-	767	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
10	279	N	138	-0-	-141	-0-	138	3			N	-0-					-0-
11	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
12	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	389	-0-	-510	-0-	389	3			N	-0-					-0-
09	870	X	533	-0-	-337	-0-	533	3			N	-0-					-0-
10	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
11	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
12	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-
*01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
10	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

08	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
09	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
10	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
11	1080	N	963	-0-	-117	-0-	963	3			N	-0-					-0-
12	1116	N	1008	-0-	-108	-0-	1008	3			N	-0-					-0-
01	1302	X	1103	-0-	-199	-0-	1103	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	431	-0-	-592	-0-	431	3			N	-0-					-0-
09	960	N	37	-0-	-923	-0-	37	3			N	-0-					-0-
10	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
11	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
12	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
01	1178	N	1121	-0-	-57	-0-	1121	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	201	-0-	-78	-0-	201	3			N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
10	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
10	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
11	270	N	186	-0-	-84	-0-	186	3			N	-0-					-0-
12	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-
01	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
12	248	N	163	-0-	-85	-0-	163	3			N	-0-					-0-
01	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

08	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	248	N	153	-0-	-95	-0-	153	3			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

08	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
09	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

08	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
10	868	N	739	-0-	-129	-0-	739	3			N	-0-					-0-
11	780	N	566	-0-	-214	-0-	566	3			N	-0-					-0-
12	775	N	565	-0-	-210	-0-	565	3			N	-0-					-0-
01	744	N	589	-0-	-155	-0-	589	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

08	279	N	9	-0-	-270	-0-	9	3			N	-0-					-0-
09	240	N	122	-0-	-118	-0-	122	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
09	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

08	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
09	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-
10	372	N	255	-0-	-117	-0-	255	3			N	-0-					-0-
11	360	N	190	-0-	-170	-0-	190	3			N	-0-					-0-
12	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
*01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

08	1674	N	1501	-0-	-173	-0-	1501	3			N	-0-					-0-
09	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
10	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
11	1440	N	1400	-0-	-40	-0-	1400	3			N	-0-					-0-
12	1612	N	1314	-0-	-298	-0-	1314	3			N	-0-					-0-
01	1612	X	1074	-0-	-538	-0-	1074	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

08	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-
09	540	N	419	-0-	-121	-0-	419	3			N	-0-					-0-
10	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
11	450	N	354	-0-	-96	-0-	354	3			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	496	N	425	-0-	-71	-0-	425	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
10	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
11	210	N	104	-0-	-106	-0-	104	3			N	-0-					-0-
12	186	N	11	-0-	-175	-0-	11	3			N	-0-					-0-
01	155	N	2	-0-	-153	-0-	2	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

08	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
10	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0-	-0-	531	2			N	-0-					55
09	541	N	541	-0-	-0-	-0-	540	2	1	9	N	1					56
10	987	N	987	-0-	-0-	-0-	985	2	2	9	N	2					58
11	530	N	530	-0-	-0-	-0-	529	2	1	9	N	1					59
12	558	N	16	-0-	-542	-0-	16	2			N	-0-					59
01	930	N	15	-0-	-915	-0-	15	2			N	-0-					59

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
09	180	N	131	-0-	-49	-0-	131	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
11	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
12	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "C" (BBB6) WELL #: 5 RRCID -> 155563 COMPL. DATE 07/19/1995 TOTAL DEPTH 6800 PERF. 6272 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

08	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

08	372	N	227	-0-	-145	-0-	227	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
*01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

08	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
09	510	N	178	-0-	-332	-0-	178	3			N	-0-					-0-
10	527	N	106	-0-	-421	-0-	106	3			N	-0-					-0-
11	540	N	180	-0-	-360	-0-	180	3			N	-0-					-0-
12	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

08	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
09	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
10	1209	N	1184	-0-	-25	-0-	1184	3			N	-0-					-0-
11	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
12	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
*01	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

08	1674	X	1556	-0-	-118	-0-	1556	3			N	-0-					-0-
09	1620	X	1486	-0-	-134	-0-	1486	3			N	-0-					-0-
10	1581	X	1534	-0-	-47	-0-	1534	3			N	-0-					-0-
11	1530	X	1435	-0-	-95	-0-	1435	3			N	-0-					-0-
12	1550	X	1510	-0-	-40	-0-	1510	3			N	-0-					-0-
01	1519	N	1495	-0-	-24	-0-	1495	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	259	-0-	-175	-0-	259	3			N	-0-					-0-
09	390	N	267	-0-	-123	-0-	267	3			N	-0-					-0-
10	341	N	255	-0-	-86	-0-	255	3			N	-0-					-0-
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

08	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
09	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
11	690	N	556	-0-	-134	-0-	556	3			N	-0-					-0-
12	713	N	590	-0-	-123	-0-	590	3			N	-0-					-0-
01	682	N	604	-0-	-78	-0-	604	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 18 RRCID -> 155962 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6681 - 7079

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

08	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
10	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
11	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
*01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

08	372	N	247	-0-	-125	-0-	247	3			N	-0-					-0-
09	360	N	186	-0-	-174	-0-	186	3			N	-0-					-0-
10	279	N	193	-0-	-86	-0-	193	3			N	-0-					-0-
11	240	N	137	-0-	-103	-0-	137	3			N	-0-					-0-
12	186	N	82	-0-	-104	-0-	82	3			N	-0-					-0-
01	186	N	87	-0-	-99	-0-	87	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
09	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
10	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
11	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
12	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
01	1023	N	957	-0-	-66	-0-	957	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
09	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
10	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	525	-0-	-219	-0-	525	3			N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
10	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
11	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
12	744	N	552	-0-	-192	-0-	552	3			N	-0-					-0-
01	1085	N	506	-0-	-579	-0-	506	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
11	360	N	151	-0-	-209	-0-	151	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*01	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
09	450	N	389	-0-	-61	-0-	389	3			N	-0-					-0-
10	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
11	480	N	405	-0-	-75	-0-	405	3			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	210	N	143	-0-	-67	-0-	143	3			N	-0-					-0-
12	217	N	65	-0-	-152	-0-	65	3			N	-0-					-0-
01	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
11	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
12	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

HATON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
11	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
12	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
01	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
09	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
10	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	774	-0-	-218	-0-	774	3			N	-0-					-0-
09	900	X	781	-0-	-119	-0-	781	3			N	-0-					-0-
10	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
11	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
12	979	X	979	-0-	-0-	-0-	979	3			N	-0-					-0-
*01	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1351	-0-	-13	-0-	1351	3			N	-0-					-0-
09	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
10	1457	N	1191	-0-	-266	-0-	1191	3			N	-0-					-0-
11	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
12	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
01	1178	N	719	-0-	-459	-0-	719	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
11	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
09	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
10	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	90	N	13	-0-	-77	-0-	13	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
09	660	N	618	-0-	-42	-0-	618	3			N	-0-					-0-
10	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
11	660	N	595	-0-	-65	-0-	595	3			N	-0-					-0-
12	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-
*01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	382	-0-	-83	-0-	382	3			N	-0-					-0-
09	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
10	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
11	360	N	206	-0-	-154	-0-	206	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
11	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
12	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
*01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
11	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

08	496	N	404	-0-	-92	-0-	404	3			N	-0-					-0-
09	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

08	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
09	870	N	859	-0-	-11	-0-	859	3			N	-0-					-0-
10	899	N	881	-0-	-18	-0-	881	3			N	-0-					-0-
11	900	N	845	-0-	-55	-0-	845	3			N	-0-					-0-
12	899	N	825	-0-	-74	-0-	825	3			N	-0-					-0-
01	868	N	684	-0-	-184	-0-	684	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1069	-0-	-78	-0-	1069	3			N	-0-					-0-
09	1020	N	759	-0-	-261	-0-	759	3			N	-0-					-0-
10	1085	N	616	-0-	-469	-0-	616	3			N	-0-					-0-
11	1020	N	665	-0-	-355	-0-	665	3			N	-0-					-0-
12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
*01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-
10	155	N	6	-0-	-149	-0-	6	3			N	-0-					-0-
11	150	N	1	-0-	-149	-0-	1	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

08	465	X	346	-0-	-119	-0-	346	3			N	-0-					-0-
09	450	X	330	-0-	-120	-0-	330	3			N	-0-					-0-
10	465	X	318	-0-	-147	-0-	318	3			N	-0-					-0-
11	450	X	345	-0-	-105	-0-	345	3			N	-0-					-0-
12	465	X	330	-0-	-135	-0-	330	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
09	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
10	403	N	201	-0-	-202	-0-	201	3			N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
12	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

08	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
10	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
11	330	N	261	-0-	-69	-0-	261	3			N	-0-					-0-
12	310	N	231	-0-	-79	-0-	231	3			N	-0-					-0-
01	310	N	219	-0-	-91	-0-	219	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
09	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
11	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	527	N	282	-0-	-245	-0-	282	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
09	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	1293	-0-	-195	-0-	1293	3			N	-0-					-0-
09	1440	X	1259	-0-	-181	-0-	1259	3			N	-0-					-0-
10	1426	X	1276	-0-	-150	-0-	1276	3			N	-0-					-0-
11	1320	X	1082	-0-	-238	-0-	1082	3			N	-0-					-0-
12	1302	X	1205	-0-	-97	-0-	1205	3			N	-0-					-0-
01	1271	N	636	-0-	-635	-0-	636	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
09	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	390	N	259	-0-	-131	-0-	259	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	270	N	178	-0-	-92	-0-	178	3			N	-0-					-0-
12	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
01	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	854	-0-	-138	-0-	854	3			N	-0-					-0-
09	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
10	992	N	717	-0-	-275	-0-	717	3			N	-0-					-0-
11	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
12	1054	N	693	-0-	-361	-0-	693	3			N	-0-					-0-
*01	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
10	279	N	176	-0-	-103	-0-	176	3			N	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	80	-0-	-137	-0-	80	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
10	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
11	270	N	157	-0-	-113	-0-	157	3			N	-0-					-0-
12	248	N	141	-0-	-107	-0-	141	3			N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	240	N	150	-0-	-90	-0-	150	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	240	N	159	-0-	-81	-0-	159	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
09	630	N	481	-0-	-149	-0-	481	3			N	-0-					-0-
10	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
11	720	N	505	-0-	-215	-0-	505	3			N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
01	682	N	506	-0-	-176	-0-	506	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 31 RRCID -> 157396 COMPL. DATE 09/05/2002 TOTAL DEPTH 10000 PERF. 6195 - 6679

08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

08	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
10	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
11	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
11	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
12	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
01	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
09	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
10	434	N	240	-0-	-194	-0-	240	3			N	-0-					-0-
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
01	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
12	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
01	434	N	351	-0-	-83	-0-	351	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
09	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
10	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
10	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
11	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
12	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
*01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
10	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
11	390	N	314	-0-	-76	-0-	314	3			N	-0-					-0-
12	403	N	329	-0-	-74	-0-	329	3			N	-0-					-0-
01	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
11	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
*01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	510	N	428	-0-	-82	-0-	428	3			N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
11	450	N	377	-0-	-73	-0-	377	3			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
12	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
01	279	N	114	-0-	-165	-0-	114	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
09	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
09	780	N	774	-0-	-6	-0-	774	3			N	-0-					-0-
10	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
11	750	N	725	-0-	-25	-0-	725	3			N	-0-					-0-
12	806	N	762	-0-	-44	-0-	762	3			N	-0-					-0-
*01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	372	N	240	-0-	-132	-0-	240	3			N	-0-					-0-
11	360	N	242	-0-	-118	-0-	242	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
11	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
12	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

08	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
09	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

08	651	N	538	-0-	-113	-0-	538	3			N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	510	N	415	-0-	-95	-0-	415	3			N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*01	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

08	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
09	360	N	282	-0-	-78	-0-	282	3			N	-0-					-0-
10	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
11	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. "14" WELL #: 5 RRCID -> 158383 COMPL. DATE 02/15/1996 TOTAL DEPTH 7099 PERF. 6880 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
09	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	97	-0-	-89	-0-	97	3			N	-0-					-0-
11	180	N	56	-0-	-124	-0-	56	3			N	-0-					-0-
12	186	N	53	-0-	-133	-0-	53	3			N	-0-					-0-
01	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	480	N	379	-0-	-101	-0-	379	3			N	-0-					-0-
12	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
*01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
10	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
11	360	N	289	-0-	-71	-0-	289	3			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
09	990	N	948	-0-	-42	-0-	948	3			N	-0-					-0-
10	1085	N	971	-0-	-114	-0-	971	3			N	-0-					-0-
11	1080	N	871	-0-	-209	-0-	871	3			N	-0-					-0-
12	992	N	988	-0-	-4	-0-	988	3			N	-0-					-0-
*01	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
10	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
10	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	113	-0-	-228	-0-	113	3			N	-0-					-0-
09	330	N	66	-0-	-264	-0-	66	3			N	-0-					-0-
10	186	N	11	-0-	-175	-0-	11	3			N	-0-					-0-
11	120	N	12	-0-	-108	-0-	12	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

08	589	N	317	-0-	-272	-0-	317	3			N	-0-					-0-
09	540	N	204	-0-	-336	-0-	204	3			N	-0-					-0-
10	496	N	305	-0-	-191	-0-	305	3			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

08	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
09	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
10	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
11	570	X	432	-0-	-138	-0-	432	3			N	-0-					-0-
12	775	X	765	-0-	-10	-0-	765	3			N	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
09	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	899	N	883	-0-	-16	-0-	883	3			N	-0-					-0-
11	870	N	746	-0-	-124	-0-	746	3			N	-0-					-0-
12	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
*01	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

08	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-
09	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
10	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
11	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-
12	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
01	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
11	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
12	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
*01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
09	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
10	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*01	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
*01	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
10	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
11	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
09	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
10	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
11	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
12	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
*01	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
09	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*01	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
10	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
12	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
01	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	562	-0-	-213	-0-	562	3			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
10	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
11	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
12	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
01	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
09	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
10	651	N	600	-0-	-51	-0-	600	3			N	-0-					-0-
11	630	N	523	-0-	-107	-0-	523	3			N	-0-					-0-
12	651	N	517	-0-	-134	-0-	517	3			N	-0-					-0-
01	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
11	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
12	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
01	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
09	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
10	682	N	579	-0-	-103	-0-	579	3			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
*01	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
09	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
01	1023	N	966	-0-	-57	-0-	966	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
09	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
11	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
12	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
01	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
10	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
11	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	660	-0-	-115	-0-	660	3			N	-0-					-0-
09	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
10	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-
11	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
12	837	N	641	-0-	-196	-0-	641	3			N	-0-					-0-
01	651	N	603	-0-	-48	-0-	603	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	926	-0-	-35	-0-	926	3			N	-0-					-0-
09	900	N	872	-0-	-28	-0-	872	3			N	-0-					-0-
10	899	N	749	-0-	-150	-0-	749	3			N	-0-					-0-
11	900	N	770	-0-	-130	-0-	770	3			N	-0-					-0-
12	899	N	782	-0-	-117	-0-	782	3			N	-0-					-0-
01	744	N	399	-0-	-345	-0-	399	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
10	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
11	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	682	X	671	-0-	-11	-0-	671	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
10	713	N	384	-0-	-329	-0-	384	3			N	-0-					-0-
11	690	N	49	-0-	-641	-0-	49	3			N	-0-					-0-
12	713	N	5	-0-	-708	-0-	5	3			N	-0-					-0-
01	372	N	6	-0-	-366	-0-	6	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 709D RRCID -> 160170 COMPL. DATE 03/17/2003 TOTAL DEPTH 6700 PERF. 5872 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
12	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
*01	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
11	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
09	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 35 RRCID -> 160269 COMPL. DATE 09/13/1996 TOTAL DEPTH 9800 PERF. 6300 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

08	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
09	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
11	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
12	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
01	744	N	737	-0-	-7	-0-	737	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
10	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
09	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-
10	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
12	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
01	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
01	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
09	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
10	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
01	341	N	230	-0-	-111	-0-	230	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
10	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
11	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-
12	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
01	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
09	360	N	297	-0-	-63	-0-	297	3			N	-0-					-0-
10	372	N	309	-0-	-63	-0-	309	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
12	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
*01	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	789	-0-	-48	-0-	789	3			N	-0-					-0-
09	810	N	613	-0-	-197	-0-	613	3			N	-0-					-0-
10	775	N	532	-0-	-243	-0-	532	3			N	-0-					-0-
11	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
*01	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
09	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-
10	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
11	690	N	665	-0-	-25	-0-	665	3			N	-0-					-0-
12	744	N	690	-0-	-54	-0-	690	3			N	-0-					-0-
01	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
11	270	N	213	-0-	-57	-0-	213	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
10	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
11	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
12	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
*01	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
*01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
09	690	N	661	-0-	-29	-0-	661	3			N	-0-					-0-
10	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
11	690	N	621	-0-	-69	-0-	621	3			N	-0-					-0-
12	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
01	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
09	600	N	567	-0-	-33	-0-	567	3			N	-0-					-0-
10	620	N	552	-0-	-68	-0-	552	3			N	-0-					-0-
11	600	N	542	-0-	-58	-0-	542	3			N	-0-					-0-
12	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-
01	558	N	453	-0-	-105	-0-	453	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
09	840	N	639	-0-	-201	-0-	639	3			N	-0-					-0-
10	775	N	656	-0-	-119	-0-	656	3			N	-0-					-0-
11	840	N	677	-0-	-163	-0-	677	3			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
09	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
11	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
12	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
01	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	546	-0-	-74	-0-	546	3			N	-0-					-0-
09	600	N	534	-0-	-66	-0-	534	3			N	-0-					-0-
10	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
11	540	N	472	-0-	-68	-0-	472	3			N	-0-					-0-
12	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
01	558	N	419	-0-	-139	-0-	419	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
10	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
11	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
12	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
01	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
*01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

08	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

08	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
09	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
10	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
11	360	N	312	-0-	-48	-0-	312	3			N	-0-					-0-
12	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
01	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

08	775	N	764	-0-	-11	-0-	764	3			N	-0-					-0-
09	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
10	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
11	750	N	727	-0-	-23	-0-	727	3			N	-0-					-0-
12	775	N	378	-0-	-397	-0-	378	3			N	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 37 RRCID -> 162264 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6422 - 6714

08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	300	N	235	-0-	-65	-0-	75	3	160	9	N	145	1	8			144
10	186	N	-0-	-0-	-186	-0-					N	-0-					144
11	0	N	-0-	-0-	-0-	-0-					N	-0-					144
12	248	N	-0-	-0-	-248	-0-					N	-0-					144
01	0	N	-0-	-0-	-0-	-0-					N	-0-					144

UNION PACIFIC WELL #: 69 RRCID -> 162265 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6416 - 6550

08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	222	3	15	9	N	14	14	8			-0-
*01	1161	N	1161	-0-	-0-	-0-	1042	3	119	9	N	108					108

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	813	-0-	-55	-0-	813	3			N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
10	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
12	837	N	803	-0-	-34	-0-	803	3			N	-0-					-0-
01	806	N	787	-0-	-19	-0-	787	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

08	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

08	310	N	231	-0-	-79	-0-	231	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
12	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
01	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

08	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
09	750	N	697	-0-	-53	-0-	697	3			N	-0-					-0-
10	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
11	750	N	745	-0-	-5	-0-	745	3			N	-0-					-0-
12	713	N	664	-0-	-49	-0-	664	3			N	-0-					-0-
01	806	N	788	-0-	-18	-0-	788	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
10	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
11	300	N	234	-0-	-66	-0-	234	3			N	-0-					-0-
12	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
*01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

08	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
09	630	N	584	-0-	-46	-0-	584	3			N	-0-					-0-
10	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
11	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
12	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
01	620	X	558	-0-	-62	-0-	558	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1390	-0-	-36	-0-	1390	3			N	-0-					-0-
09	1350	N	1318	-0-	-32	-0-	1318	3			N	-0-					-0-
10	1395	N	1349	-0-	-46	-0-	1349	3			N	-0-					-0-
11	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
12	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
*01	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	143	-0-	-136	-0-	143	3			N	-0-					-0-
09	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
11	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
12	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
01	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
10	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
11	420	N	334	-0-	-86	-0-	334	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*01	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
*01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

08	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
01	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
11	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
11	450	N	323	-0-	-127	-0-	323	3			N	-0-					-0-
12	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
01	558	X	288	-0-	-270	-0-	288	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
09	450	N	397	-0-	-53	-0-	397	3			N	-0-					-0-
10	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
10	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
09	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-
09	750	N	741	-0-	-9	-0-	741	3			N	-0-					-0-
10	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
11	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
01	899	N	676	-0-	-223	-0-	676	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
09	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
10	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
11	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
10	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
11	660	N	573	-0-	-87	-0-	573	3			N	-0-					-0-
12	651	N	589	-0-	-62	-0-	589	3			N	-0-					-0-
*01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	191	-0-	-181	-0-	191	3			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
*01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	773	-0-	-157	-0-	773	3			N	-0-					-0-
09	870	N	646	-0-	-224	-0-	646	3			N	-0-					-0-
10	837	N	640	-0-	-197	-0-	640	3			N	-0-					-0-
11	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
12	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*01	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
09	300	N	238	-0-	-62	-0-	238	3			N	-0-					-0-
10	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
12	310	N	220	-0-	-90	-0-	220	3			N	-0-					-0-
01	341	N	186	-0-	-155	-0-	186	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
01	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
09	690	N	654	-0-	-36	-0-	654	3			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
11	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
12	682	N	550	-0-	-132	-0-	550	3			N	-0-					-0-
01	713	X	239	-0-	-474	-0-	239	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
09	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
11	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
12	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
*01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
09	390	N	155	-0-	-235	-0-	155	3			N	-0-					-0-
10	248	N	135	-0-	-113	-0-	135	3			N	-0-					-0-
11	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
09	450	N	379	-0-	-71	-0-	379	3			N	-0-					-0-
10	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
11	540	N	525	-0-	-15	-0-	525	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
11	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
09	480	N	407	-0-	-73	-0-	407	3			N	-0-					-0-
10	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
11	480	N	401	-0-	-79	-0-	401	3			N	-0-					-0-
12	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
09	600	N	565	-0-	-35	-0-	565	3			N	-0-					-0-
10	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
11	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
12	589	N	489	-0-	-100	-0-	489	3			N	-0-					-0-
01	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	679	-0-	-34	-0-	679	3			N	-0-					-0-
09	660	N	458	-0-	-202	-0-	458	3			N	-0-					-0-
10	682	N	138	-0-	-544	-0-	138	3			N	-0-					-0-
11	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	682	X	603	-0-	-79	-0-	603	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	210	N	127	-0-	-83	-0-	127	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
09	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
09	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	806	N	672	-0-	-134	-0-	672	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
10	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
11	600	N	517	-0-	-83	-0-	517	3			N	-0-					-0-
12	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
*01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
09	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-
10	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
11	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
11	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
12	434	N	356	-0-	-78	-0-	356	3			N	-0-					-0-
01	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

08	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
09	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
10	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
11	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

08	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
09	630	N	578	-0-	-52	-0-	578	3			N	-0-					-0-
10	651	N	602	-0-	-49	-0-	602	3			N	-0-					-0-
11	600	N	543	-0-	-57	-0-	543	3			N	-0-					-0-
12	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-
01	620	X	531	-0-	-89	-0-	531	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

08	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

08	341	N	124	-0-	-217	-0-	124	3			N	-0-					-0-
09	330	N	274	-0-	-56	-0-	274	3			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	434	N	312	-0-	-122	-0-	312	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
09	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
10	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
11	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
12	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
*01	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
12	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
01	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	799	-0-	-131	-0-	799	3			N	-0-					-0-
09	810	N	783	-0-	-27	-0-	783	3			N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
11	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*01	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
09	720	N	698	-0-	-22	-0-	698	3			N	-0-					-0-
10	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
11	750	N	674	-0-	-76	-0-	674	3			N	-0-					-0-
12	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
01	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	579	-0-	-103	-0-	579	3			N	-0-					-0-
09	600	N	513	-0-	-87	-0-	513	3			N	-0-					-0-
10	589	N	506	-0-	-83	-0-	506	3			N	-0-					-0-
11	570	N	469	-0-	-101	-0-	469	3			N	-0-					-0-
12	527	N	146	-0-	-381	-0-	146	3			N	-0-					-0-
01	589	X	-0-	-0-	-589	-0-					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*01	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

08	837	N	751	-0-	-86	-0-	751	3			N	-0-					-0-
09	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
10	837	N	802	-0-	-35	-0-	802	3			N	-0-					-0-
11	720	N	714	-0-	-6	-0-	714	3			N	-0-					-0-
12	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
*01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
09	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
10	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
12	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
*01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
09	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
10	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
11	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
12	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

08	961	N	339	-0-	-622	-0-	339	3			N	-0-					-0-
09	900	N	815	-0-	-85	-0-	815	3			N	-0-					-0-
10	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
11	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
12	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
01	1085	X	947	-0-	-138	-0-	947	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

08	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
11	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
01	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

08	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
09	1020	N	915	-0-	-105	-0-	915	3			N	-0-					-0-
10	961	N	864	-0-	-97	-0-	864	3			N	-0-					-0-
11	960	N	945	-0-	-15	-0-	945	3			N	-0-					-0-
12	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
*01	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
11	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-
09	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
10	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

08	217	N	107	-0-	-110	-0-	107	3			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	341	N	233	-0-	-108	-0-	233	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

08	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
09	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
10	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
11	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
12	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
01	1643	X	1507	-0-	-136	-0-	1507	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

08	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
09	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
01	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
11	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

08	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
09	690	N	679	-0-	-11	-0-	679	3			N	-0-					-0-
10	651	N	586	-0-	-65	-0-	586	3			N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
12	713	N	649	-0-	-64	-0-	649	3			N	-0-					-0-
01	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

08	930	N	928	-0-	-2	-0-	928	3			N	-0-					-0-
09	900	N	875	-0-	-25	-0-	875	3			N	-0-					-0-
10	899	N	888	-0-	-11	-0-	888	3			N	-0-					-0-
11	900	N	895	-0-	-5	-0-	895	3			N	-0-					-0-
12	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
01	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

08	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
09	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
12	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
*01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	403	N	287	-0-	-116	-0-	287	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
10	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
11	570	N	516	-0-	-54	-0-	516	3			N	-0-					-0-
12	589	N	430	-0-	-159	-0-	430	3			N	-0-					-0-
01	527	N	426	-0-	-101	-0-	426	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
10	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
11	360	N	313	-0-	-47	-0-	313	3			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
09	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-
10	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
*01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	771	N	771	-0-	-0-	-0-	771	3		N	-0-			-0-
09	570	N	547	-0-	-23	-0-	547	3		N	-0-			-0-
10	919	N	919	-0-	-0-	-0-	919	3		N	-0-			-0-
11	799	N	799	-0-	-0-	-0-	799	3		N	-0-			-0-
12	733	N	733	-0-	-0-	-0-	733	3		N	-0-			-0-
01	930	N	766	-0-	-164	-0-	766	3		N	-0-			-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

08	837	N	677	-0-	-160	-0-	677	3		N	-0-			-0-
09	750	N	615	-0-	-135	-0-	615	3		N	-0-			-0-
10	744	N	673	-0-	-71	-0-	673	3		N	-0-			-0-
11	671	N	671	-0-	-0-	-0-	671	3		N	-0-			-0-
12	651	N	616	-0-	-35	-0-	616	3		N	-0-			-0-
01	682	N	668	-0-	-14	-0-	668	3		N	-0-			-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

08	497	N	497	-0-	-0-	-0-	497	3		N	-0-			-0-
09	510	N	462	-0-	-48	-0-	462	3		N	-0-			-0-
10	496	N	441	-0-	-55	-0-	441	3		N	-0-			-0-
11	480	N	449	-0-	-31	-0-	449	3		N	-0-			-0-
12	465	N	417	-0-	-48	-0-	417	3		N	-0-			-0-
*01	463	N	463	-0-	-0-	-0-	463	3		N	-0-			-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

08	434	N	414	-0-	-20	-0-	414	3		N	-0-			-0-
09	420	N	400	-0-	-20	-0-	400	3		N	-0-			-0-
10	408	N	408	-0-	-0-	-0-	408	3		N	-0-			-0-
11	390	N	389	-0-	-1	-0-	389	3		N	-0-			-0-
12	403	N	400	-0-	-3	-0-	400	3		N	-0-			-0-
01	403	N	397	-0-	-6	-0-	397	3		N	-0-			-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

08	648	N	648	-0-	-0-	-0-	648	3		N	-0-			-0-
09	690	N	623	-0-	-67	-0-	623	3		N	-0-			-0-
10	651	N	618	-0-	-33	-0-	618	3		N	-0-			-0-
11	630	N	627	-0-	-3	-0-	627	3		N	-0-			-0-
12	651	N	626	-0-	-25	-0-	626	3		N	-0-			-0-
01	620	N	573	-0-	-47	-0-	573	3		N	-0-			-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

08	311	N	311	-0-	-0-	-0-	311	3		N	-0-			-0-
09	300	N	297	-0-	-3	-0-	297	3		N	-0-			-0-
10	310	N	307	-0-	-3	-0-	307	3		N	-0-			-0-
11	300	N	298	-0-	-2	-0-	298	3		N	-0-			-0-
12	310	N	309	-0-	-1	-0-	309	3		N	-0-			-0-
01	310	N	308	-0-	-2	-0-	308	3		N	-0-			-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

08	280	N	280	-0-	-0-	-0-	280	3		N	-0-			-0-
09	270	N	264	-0-	-6	-0-	264	3		N	-0-			-0-
10	279	N	266	-0-	-13	-0-	266	3		N	-0-			-0-
11	270	N	241	-0-	-29	-0-	241	3		N	-0-			-0-
12	279	N	237	-0-	-42	-0-	237	3		N	-0-			-0-
01	279	N	243	-0-	-36	-0-	243	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
11	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
12	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	762	-0-	-13	-0-	762	3			N	-0-					-0-
09	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-
10	713	N	681	-0-	-32	-0-	681	3			N	-0-					-0-
11	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
09	360	N	288	-0-	-72	-0-	288	3			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
11	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-
10	248	N	174	-0-	-74	-0-	174	3			N	-0-					-0-
11	240	N	150	-0-	-90	-0-	150	3			N	-0-					-0-
12	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
01	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	913	-0-	-234	-0-	913	3			N	-0-					-0-
09	960	N	893	-0-	-67	-0-	893	3			N	-0-					-0-
10	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
11	870	N	839	-0-	-31	-0-	839	3			N	-0-					-0-
12	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
01	899	N	837	-0-	-62	-0-	837	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
09	690	N	630	-0-	-60	-0-	630	3			N	-0-					-0-
10	713	N	639	-0-	-74	-0-	639	3			N	-0-					-0-
11	660	N	610	-0-	-50	-0-	610	3			N	-0-					-0-
12	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
01	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-
09	180	N	108	-0-	-72	-0-	108	3			N	-0-					-0-
10	155	N	104	-0-	-51	-0-	104	3			N	-0-					-0-
11	120	N	54	-0-	-66	-0-	54	3			N	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-
09	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
01	372	N	173	-0-	-199	-0-	173	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
09	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
10	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
11	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
12	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
01	868	N	858	-0-	-10	-0-	858	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
01	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
09	1020	N	832	-0-	-188	-0-	832	3			N	-0-					-0-
10	961	N	836	-0-	-125	-0-	836	3			N	-0-					-0-
11	870	N	756	-0-	-114	-0-	756	3			N	-0-					-0-
12	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-
01	837	N	754	-0-	-83	-0-	754	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
12	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
01	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
10	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
11	1290	N	1144	-0-	-146	-0-	1144	3			N	-0-					-0-
12	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
01	1364	N	1076	-0-	-288	-0-	1076	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
09	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
10	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
11	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
12	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
01	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
10	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
11	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
12	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-
09	120	N	42	-0-	-78	-0-	42	3			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
10	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
11	570	N	515	-0-	-55	-0-	515	3			N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
*01	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

08	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
09	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
10	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
01	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

08	1643	X	1419	-0-	-224	-0-	1419	3			N	-0-					-0-
09	1590	X	1339	-0-	-251	-0-	1339	3			N	-0-					-0-
10	1643	X	1388	-0-	-255	-0-	1388	3			N	-0-					-0-
11	1470	X	1265	-0-	-205	-0-	1265	3			N	-0-					-0-
12	1426	X	759	-0-	-667	-0-	759	3			N	-0-					-0-
*01	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
10	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
11	780	N	672	-0-	-108	-0-	672	3			N	-0-					-0-
12	806	N	782	-0-	-24	-0-	782	3			N	-0-					-0-
01	806	X	668	-0-	-138	-0-	668	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
10	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
11	630	N	553	-0-	-77	-0-	553	3			N	-0-					-0-
12	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
01	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
09	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	450	N	412	-0-	-38	-0-	412	3			N	-0-					-0-
12	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
01	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
10	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
11	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	412	-0-	-53	-0-	412	3			N	-0-					-0-
09	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
12	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
01	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
09	600	N	487	-0-	-113	-0-	487	3			N	-0-					-0-
10	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
11	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
12	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
*01	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
09	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
09	510	N	419	-0-	-91	-0-	419	3			N	-0-					-0-
10	496	N	369	-0-	-127	-0-	369	3			N	-0-					-0-
11	510	N	355	-0-	-155	-0-	355	3			N	-0-					-0-
12	434	N	326	-0-	-108	-0-	326	3			N	-0-					-0-
01	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
09	480	N	443	-0-	-37	-0-	443	3			N	-0-					-0-
10	496	N	410	-0-	-86	-0-	410	3			N	-0-					-0-
11	480	N	433	-0-	-47	-0-	433	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
09	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
10	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-
11	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
12	589	N	511	-0-	-78	-0-	511	3			N	-0-					-0-
01	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
12	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
09	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
11	480	N	447	-0-	-33	-0-	447	3			N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	442	-0-	-147	-0-	442	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
12	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
01	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	591	-0-	-91	-0-	591	3			N	-0-					-0-
09	630	N	595	-0-	-35	-0-	595	3			N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
*01	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	36	-0-	-88	-0-	36	3			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

08	1023	N	961	-0-	-62	-0-	961	3			N	-0-					-0-
09	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
10	992	N	945	-0-	-47	-0-	945	3			N	-0-					-0-
11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
12	961	N	934	-0-	-27	-0-	934	3			N	-0-					-0-
01	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

08	1333	N	1138	-0-	-195	-0-	1138	3			N	-0-					-0-
09	1260	N	1178	-0-	-82	-0-	1178	3			N	-0-					-0-
10	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
11	1110	N	949	-0-	-161	-0-	949	3			N	-0-					-0-
12	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
01	1209	X	1178	-0-	-31	-0-	1178	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

08	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

08	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
09	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
10	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
11	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
12	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
01	1085	N	961	-0-	-124	-0-	961	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

08	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
09	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	682	N	494	-0-	-188	-0-	494	3			N	-0-					-0-
11	690	N	468	-0-	-222	-0-	468	3			N	-0-					-0-
12	589	N	454	-0-	-135	-0-	454	3			N	-0-					-0-
01	713	X	532	-0-	-181	-0-	532	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

08	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
09	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
10	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
11	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-
12	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
10	775	N	606	-0-	-169	-0-	606	3			N	-0-					-0-
11	510	N	396	-0-	-114	-0-	396	3			N	-0-					-0-
12	992	N	343	-0-	-649	-0-	343	3			N	-0-					-0-
*01	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

08	899	N	777	-0-	-122	-0-	777	3			N	-0-					-0-
09	870	N	848	-0-	-22	-0-	848	3			N	-0-					-0-
10	868	N	837	-0-	-31	-0-	837	3			N	-0-					-0-
11	750	N	674	-0-	-76	-0-	674	3			N	-0-					-0-
12	868	N	804	-0-	-64	-0-	804	3			N	-0-					-0-
01	837	N	762	-0-	-75	-0-	762	3			N	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

08	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
09	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1864	-0-	-27	-0-	1864	3			N	-0-					-0-
09	1740	N	1728	-0-	-12	-0-	1728	3			N	-0-					-0-
10	1829	N	1778	-0-	-51	-0-	1778	3			N	-0-					-0-
11	1800	N	1679	-0-	-121	-0-	1679	3			N	-0-					-0-
12	1798	N	1770	-0-	-28	-0-	1770	3			N	-0-					-0-
*01	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

08	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
09	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
10	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
11	750	N	692	-0-	-58	-0-	692	3			N	-0-					-0-
12	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*01	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	44	-0-	-80	-0-	44	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

08	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
09	750	N	747	-0-	-3	-0-	747	3			N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
11	810	N	723	-0-	-87	-0-	723	3			N	-0-					-0-
12	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-
01	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	372	N	278	-0-	-94	-0-	278	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

08	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
09	390	N	267	-0-	-123	-0-	267	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
10	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
11	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	682	X	628	-0-	-54	-0-	628	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	337	-0-	-97	-0-	337	3			N	-0-					-0-
09	390	N	322	-0-	-68	-0-	322	3			N	-0-					-0-
10	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
09	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*01	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
09	1470	N	1269	-0-	-201	-0-	1269	3			N	-0-					-0-
10	1488	N	1291	-0-	-197	-0-	1291	3			N	-0-					-0-
11	1320	N	1069	-0-	-251	-0-	1069	3			N	-0-					-0-
12	1302	N	957	-0-	-345	-0-	957	3			N	-0-					-0-
01	1302	N	877	-0-	-425	-0-	877	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
09	900	N	845	-0-	-55	-0-	845	3			N	-0-					-0-
10	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-
11	870	N	798	-0-	-72	-0-	798	3			N	-0-					-0-
12	868	N	865	-0-	-3	-0-	865	3			N	-0-					-0-
01	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
12	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
01	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
09	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
09	1020	X	997	-0-	-23	-0-	997	3			N	-0-					-0-
10	1085	X	985	-0-	-100	-0-	985	3			N	-0-					-0-
11	1050	X	884	-0-	-166	-0-	884	3			N	-0-					-0-
12	1085	X	962	-0-	-123	-0-	962	3			N	-0-					-0-
01	992	N	926	-0-	-66	-0-	926	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
09	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
10	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
11	870	N	821	-0-	-49	-0-	821	3			N	-0-					-0-
12	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
*01	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
*01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-
09	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
11	660	N	588	-0-	-72	-0-	588	3			N	-0-					-0-
12	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
01	713	X	585	-0-	-128	-0-	585	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
10	837	N	806	-0-	-31	-0-	806	3			N	-0-					-0-
11	780	N	776	-0-	-4	-0-	776	3			N	-0-					-0-
12	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-
01	806	N	672	-0-	-134	-0-	672	3			N	-0-					-0-

CLEGG "83" WELL #: 6 RRCID -> 185779 COMPL. DATE 10/04/2001 TOTAL DEPTH 6998 PERF. 5681 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
09	720	N	688	-0-	-32	-0-	688	3			N	-0-					-0-
10	713	N	653	-0-	-60	-0-	653	3			N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
01	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	749	-0-	-243	-0-	749	3			N	-0-					-0-
09	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
10	1023	N	913	-0-	-110	-0-	913	3			N	-0-					-0-
11	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
12	1023	N	950	-0-	-73	-0-	950	3			N	-0-					-0-
01	899	N	759	-0-	-140	-0-	759	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
09	750	N	722	-0-	-28	-0-	722	3			N	-0-					-0-
10	837	N	606	-0-	-231	-0-	606	3			N	-0-					-0-
11	870	N	524	-0-	-346	-0-	524	3			N	-0-					-0-
12	744	N	527	-0-	-217	-0-	527	3			N	-0-					-0-
01	620	N	499	-0-	-121	-0-	499	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
09	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
10	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
11	960	N	898	-0-	-62	-0-	898	3			N	-0-					-0-
12	992	N	875	-0-	-117	-0-	875	3			N	-0-					-0-
01	992	N	936	-0-	-56	-0-	936	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	750	-0-	-56	-0-	750	3			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	806	N	701	-0-	-105	-0-	701	3			N	-0-					-0-
11	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-
12	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
01	713	N	603	-0-	-110	-0-	603	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
09	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-
10	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
12	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
01	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

08	589	X	558	-0-	-31	-0-	558	3			N	-0-					-0-
09	570	X	526	-0-	-44	-0-	526	3			N	-0-					-0-
10	589	X	550	-0-	-39	-0-	550	3			N	-0-					-0-
11	570	X	544	-0-	-26	-0-	544	3			N	-0-					-0-
12	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

08	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
09	840	X	825	-0-	-15	-0-	825	3			N	-0-					-0-
10	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
11	883	X	883	-0-	-0-	-0-	883	3			N	-0-					-0-
12	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
01	930	N	920	-0-	-10	-0-	920	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
10	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
11	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

08	744	N	445	-0-	-299	-0-	445	3			N	-0-					-0-
09	600	N	423	-0-	-177	-0-	423	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	434	N	289	-0-	-145	-0-	289	3			N	-0-					-0-
01	651	N	327	-0-	-324	-0-	327	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

08	1395	X	1156	-0-	-239	-0-	1156	3			N	-0-					-0-
09	1200	X	1115	-0-	-85	-0-	1115	3			N	-0-					-0-
10	1209	X	1152	-0-	-57	-0-	1152	3			N	-0-					-0-
11	1140	X	1101	-0-	-39	-0-	1101	3			N	-0-					-0-
12	1178	X	1127	-0-	-51	-0-	1127	3			N	-0-					-0-
01	1147	X	1112	-0-	-35	-0-	1112	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
09	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-
10	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
11	660	N	604	-0-	-56	-0-	604	3			N	-0-					-0-
12	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
01	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

08	713	N	626	-0-	-87	-0-	626	3			N	-0-					-0-
09	630	N	594	-0-	-36	-0-	594	3			N	-0-					-0-
10	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

08	899	N	816	-0-	-83	-0-	816	3			N	-0-					-0-
09	810	N	787	-0-	-23	-0-	787	3			N	-0-					-0-
10	744	N	618	-0-	-126	-0-	618	3			N	-0-					-0-
11	780	N	753	-0-	-27	-0-	753	3			N	-0-					-0-
12	806	N	760	-0-	-46	-0-	760	3			N	-0-					-0-
*01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

08	527	N	420	-0-	-107	-0-	420	3			N	-0-					-0-
09	510	N	406	-0-	-104	-0-	406	3			N	-0-					-0-
10	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

08	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
09	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
10	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
11	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
12	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
*01	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

08	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
09	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
11	750	N	740	-0-	-10	-0-	740	3			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
01	806	N	766	-0-	-40	-0-	766	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2138	-0-	-32	-0-	2138	3			N	-0-					-0-
09	2041	N	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
10	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
11	2070	N	2061	-0-	-9	-0-	2061	3			N	-0-					-0-
12	2108	N	2012	-0-	-96	-0-	2012	3			N	-0-					-0-
01	2201	N	1829	-0-	-372	-0-	1829	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	907	-0-	-209	-0-	907	3			N	-0-					-0-
09	1080	X	868	-0-	-212	-0-	868	3			N	-0-					-0-
10	1054	X	988	-0-	-66	-0-	988	3			N	-0-					-0-
11	990	X	931	-0-	-59	-0-	931	3			N	-0-					-0-
12	1023	X	922	-0-	-101	-0-	922	3			N	-0-					-0-
01	992	X	606	-0-	-386	-0-	606	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
09	360	N	285	-0-	-75	-0-	285	3			N	-0-					-0-
10	372	N	287	-0-	-85	-0-	287	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	979	-0-	-13	-0-	979	3			N	-0-					-0-
09	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
10	992	N	915	-0-	-77	-0-	915	3			N	-0-					-0-
11	960	N	853	-0-	-107	-0-	853	3			N	-0-					-0-
12	961	N	895	-0-	-66	-0-	895	3			N	-0-					-0-
01	930	N	849	-0-	-81	-0-	849	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	510	N	408	-0-	-102	-0-	408	3			N	-0-					-0-
10	527	N	416	-0-	-111	-0-	416	3			N	-0-					-0-
11	480	N	327	-0-	-153	-0-	327	3			N	-0-					-0-
12	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
01	403	N	328	-0-	-75	-0-	328	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
09	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
10	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
11	1050	N	1044	-0-	-6	-0-	1044	3			N	-0-					-0-
12	1085	N	1070	-0-	-15	-0-	1070	3			N	-0-					-0-
01	1178	N	1109	-0-	-69	-0-	1109	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

08	868	N	850	-0-	-18	-0-	850	3			N	-0-					-0-
09	900	N	894	-0-	-6	-0-	894	3			N	-0-					-0-
10	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
11	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
12	930	N	912	-0-	-18	-0-	912	3			N	-0-					-0-
01	899	N	851	-0-	-48	-0-	851	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

08	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
09	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-
10	1798	N	1719	-0-	-79	-0-	1719	3			N	-0-					-0-
11	1740	N	1667	-0-	-73	-0-	1667	3			N	-0-					-0-
12	1767	N	1712	-0-	-55	-0-	1712	3			N	-0-					-0-
01	1705	N	1181	-0-	-524	-0-	1181	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

08	1860	N	1806	-0-	-54	-0-	1806	3			N	-0-					-0-
09	1770	N	1741	-0-	-29	-0-	1741	3			N	-0-					-0-
10	1829	N	1780	-0-	-49	-0-	1780	3			N	-0-					-0-
11	1740	N	1692	-0-	-48	-0-	1692	3			N	-0-					-0-
12	1798	N	1768	-0-	-30	-0-	1768	3			N	-0-					-0-
01	1767	N	1753	-0-	-14	-0-	1753	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

08	558	N	552	-0-	-6	-0-	552	2			N	-0-					195
09	649	N	649	-0-	-0-	-0-	649	2			N	-0-					195
10	729	N	729	-0-	-0-	-0-	727	2	2	9	N	2	2	8			195
11	652	N	652	-0-	-0-	-0-	651	2	1	9	N	1					196
12	990	N	990	-0-	-0-	-0-	990	2			N	-0-					196
*01	827	N	827	-0-	-0-	-0-	827	2			N	-0-					196

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
09	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-
10	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
11	660	N	613	-0-	-47	-0-	613	3			N	-0-					-0-
12	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
01	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

08	1333	N	1198	-0-	-135	-0-	1198	3			N	-0-					-0-
09	1230	N	1125	-0-	-105	-0-	1125	3			N	-0-					-0-
10	1240	N	1126	-0-	-114	-0-	1126	3			N	-0-					-0-
11	1170	N	1156	-0-	-14	-0-	1156	3			N	-0-					-0-
12	1178	N	1162	-0-	-16	-0-	1162	3			N	-0-					-0-
*01	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
09	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
12	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
01	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2023	-0-	-209	-0-	2023	3			N	-0-					-0-
09	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
10	2046	N	1892	-0-	-154	-0-	1892	3			N	-0-					-0-
11	1950	N	1843	-0-	-107	-0-	1843	3			N	-0-					-0-
12	1984	N	1910	-0-	-74	-0-	1910	3			N	-0-					-0-
*01	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
09	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
10	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
11	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
12	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
*01	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	900	-0-	-154	-0-	900	3			N	-0-					-0-
09	960	N	891	-0-	-69	-0-	891	3			N	-0-					-0-
10	961	N	853	-0-	-108	-0-	853	3			N	-0-					-0-
11	870	N	720	-0-	-150	-0-	720	3			N	-0-					-0-
12	930	N	755	-0-	-175	-0-	755	3			N	-0-					-0-
01	868	N	687	-0-	-181	-0-	687	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2427	-0-	-22	-0-	2427	3			N	-0-					-0-
09	2430	N	2278	-0-	-152	-0-	2278	3			N	-0-					-0-
10	2480	N	2293	-0-	-187	-0-	2293	3			N	-0-					-0-
11	2340	N	2151	-0-	-189	-0-	2151	3			N	-0-					-0-
12	2356	N	2274	-0-	-82	-0-	2274	3			N	-0-					-0-
*01	2326	N	2326	-0-	-0-	-0-	2326	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
09	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
10	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
11	810	N	429	-0-	-381	-0-	429	3			N	-0-					-0-
12	806	N	583	-0-	-223	-0-	583	3			N	-0-					-0-
01	837	N	482	-0-	-355	-0-	482	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
09	630	N	629	-0-	-1	-0-	629	3			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	600	N	556	-0-	-44	-0-	556	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	980	-0-	-105	-0-	980	3			N	-0-					-0-
09	1080	N	941	-0-	-139	-0-	941	3			N	-0-					-0-
10	1085	N	964	-0-	-121	-0-	964	3			N	-0-					-0-
11	960	N	911	-0-	-49	-0-	911	3			N	-0-					-0-
12	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
01	961	N	895	-0-	-66	-0-	895	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
09	660	N	618	-0-	-42	-0-	618	3			N	-0-					-0-
10	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
11	630	N	503	-0-	-127	-0-	503	3			N	-0-					-0-
12	651	N	588	-0-	-63	-0-	588	3			N	-0-					-0-
01	651	N	574	-0-	-77	-0-	574	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

08	3034	N	3034	-0-	-0-	-0-	3034	3			N	-0-					-0-
09	2912	N	2912	-0-	-0-	-0-	2912	3			N	-0-					-0-
10	2914	N	2770	-0-	-144	-0-	2770	3			N	-0-					-0-
11	2940	N	2794	-0-	-146	-0-	2794	3			N	-0-					-0-
12	3007	N	2950	-0-	-57	-0-	2950	3			N	-0-					-0-
*01	2941	N	2941	-0-	-0-	-0-	2941	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

08	2232	N	2225	-0-	-7	-0-	2225	3			N	-0-					-0-
09	2220	N	2132	-0-	-88	-0-	2132	3			N	-0-					-0-
10	2263	N	2195	-0-	-68	-0-	2195	3			N	-0-					-0-
11	2160	N	2031	-0-	-129	-0-	2031	3			N	-0-					-0-
12	2201	N	2165	-0-	-36	-0-	2165	3			N	-0-					-0-
01	2201	N	2138	-0-	-63	-0-	2138	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

08	1085	N	944	-0-	-141	-0-	944	3			N	-0-					-0-
09	1020	N	874	-0-	-146	-0-	874	3			N	-0-					-0-
10	1085	N	865	-0-	-220	-0-	865	3			N	-0-					-0-
11	900	N	845	-0-	-55	-0-	845	3			N	-0-					-0-
12	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
01	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

08	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	390	N	303	-0-	-87	-0-	303	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
10	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
11	630	N	575	-0-	-55	-0-	575	3			N	-0-					-0-
12	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
01	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	853	-0-	-46	-0-	853	3			N	-0-					-0-
09	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-
10	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
11	840	N	803	-0-	-37	-0-	803	3			N	-0-					-0-
12	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
01	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
10	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-
11	300	N	246	-0-	-54	-0-	246	3			N	-0-					-0-
12	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
09	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
01	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					192
09	210	N	104	-0-	-106	-0-	104	2			N	-0-					192
10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					192
11	166	N	166	-0-	-0-	-0-	166	2			N	-0-					192
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					192
*01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					192

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					36
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					36
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					36
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					36
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					36
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					36

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	93	-0-	-124	-0-	93	2			N	-0-					233
09	0	N	-0-	-0-	-0-	-0-					N	-0-					233
10	93	N	17	-0-	-76	-0-	17	2			N	-0-					233
11	352	N	352	-0-	-0-	-0-	352	2			N	-0-					233
12	83	N	83	-0-	-0-	-0-	83	2			N	-0-					233
*01	557	N	557	-0-	-0-	-0-	557	2			N	-0-					233

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

08	1271	N	1237	-0-	-34	-0-	1237	3			N	-0-					-0-
09	1200	N	1192	-0-	-8	-0-	1192	3			N	-0-					-0-
10	1240	N	1220	-0-	-20	-0-	1220	3			N	-0-					-0-
11	1200	N	1158	-0-	-42	-0-	1158	3			N	-0-					-0-
12	1240	N	1207	-0-	-33	-0-	1207	3			N	-0-					-0-
01	1209	N	1153	-0-	-56	-0-	1153	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
10	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
11	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
*01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

08	1519	N	1390	-0-	-129	-0-	1390	3			N	-0-					-0-
09	1470	N	1344	-0-	-126	-0-	1344	3			N	-0-					-0-
10	1519	N	1398	-0-	-121	-0-	1398	3			N	-0-					-0-
11	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
12	1395	N	1372	-0-	-23	-0-	1372	3			N	-0-					-0-
01	1395	N	1361	-0-	-34	-0-	1361	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

08	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
09	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
10	806	N	750	-0-	-56	-0-	750	3			N	-0-					-0-
11	780	N	627	-0-	-153	-0-	627	3			N	-0-					-0-
12	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-
01	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

08	651	N	523	-0-	-128	-0-	523	3			N	-0-					-0-
09	510	N	396	-0-	-114	-0-	396	3			N	-0-					-0-
10	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*01	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

08	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
11	750	N	728	-0-	-22	-0-	728	3			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
01	775	N	774	-0-	-1	-0-	774	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	975	-0-	-141	-0-	975	3			N	-0-					-0-
09	900	N	811	-0-	-89	-0-	811	3			N	-0-					-0-
10	1054	N	902	-0-	-152	-0-	902	3			N	-0-					-0-
11	930	N	774	-0-	-156	-0-	774	3			N	-0-					-0-
12	837	N	784	-0-	-53	-0-	784	3			N	-0-					-0-
01	899	N	792	-0-	-107	-0-	792	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	704	-0-	-102	-0-	704	3			N	-0-					-0-
09	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-
12	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
*01	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
09	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
10	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
11	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	930	-0-	-186	-0-	930	3			N	-0-					-0-
09	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
10	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
11	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
12	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
01	1116	N	991	-0-	-125	-0-	991	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1032	-0-	-115	-0-	1032	3			N	-0-					-0-
09	1080	N	951	-0-	-129	-0-	951	3			N	-0-					-0-
10	1054	N	954	-0-	-100	-0-	954	3			N	-0-					-0-
11	990	N	867	-0-	-123	-0-	867	3			N	-0-					-0-
12	992	N	858	-0-	-134	-0-	858	3			N	-0-					-0-
*01	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
09	690	N	665	-0-	-25	-0-	665	3			N	-0-					-0-
10	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
11	690	N	648	-0-	-42	-0-	648	3			N	-0-					-0-
12	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
*01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	353	-0-	-174	-0-	353	3			N	-0-					-0-
09	510	N	319	-0-	-191	-0-	319	3			N	-0-					-0-
10	465	N	312	-0-	-153	-0-	312	3			N	-0-					-0-
11	330	N	257	-0-	-73	-0-	257	3			N	-0-					-0-
12	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
01	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	X	479	-0-	-110	-0-	479	3			N	-0-					-0-
09	570	X	446	-0-	-124	-0-	446	3			N	-0-					-0-
10	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
12	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*01	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					15
09	60	N	2	-0-	-58	-0-	2	2			N	-0-					15
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					15
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					15
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					15
*01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					15

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	954	-0-	-7	-0-	954	3			N	-0-					-0-
09	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
10	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
11	930	N	898	-0-	-32	-0-	898	3			N	-0-					-0-
12	992	N	965	-0-	-27	-0-	965	3			N	-0-					-0-
01	992	N	922	-0-	-70	-0-	922	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
09	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
10	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
11	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
12	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
*01	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	920	-0-	-72	-0-	920	3			N	-0-					-0-
09	900	N	876	-0-	-24	-0-	876	3			N	-0-					-0-
10	930	N	886	-0-	-44	-0-	886	3			N	-0-					-0-
11	900	N	837	-0-	-63	-0-	837	3			N	-0-					-0-
12	899	N	872	-0-	-27	-0-	872	3			N	-0-					-0-
*01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
10	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
11	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
12	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
*01	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
09	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
10	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
11	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
12	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
*01	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	183	-0-	-189	-0-	183	3			N	-0-					-0-
09	330	N	179	-0-	-151	-0-	179	3			N	-0-					-0-
10	341	N	175	-0-	-166	-0-	175	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
09	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
10	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
11	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
12	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
*01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
11	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
12	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
*01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
10	558	N	451	-0-	-107	-0-	451	3			N	-0-					-0-
11	600	N	309	-0-	-291	-0-	309	3			N	-0-					-0-
12	651	N	457	-0-	-194	-0-	457	3			N	-0-					-0-
*01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
12	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-
*01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
12	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
*01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

08	992	N	772	-0-	-220	-0-	772	3			N	-0-					-0-
09	720	N	715	-0-	-5	-0-	715	3			N	-0-					-0-
10	930	N	906	-0-	-24	-0-	906	3			N	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
12	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
01	899	N	846	-0-	-53	-0-	846	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

08	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
11	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

08	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
09	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
10	1054	N	867	-0-	-187	-0-	867	3			N	-0-					-0-
11	870	N	785	-0-	-85	-0-	785	3			N	-0-					-0-
12	899	N	845	-0-	-54	-0-	845	3			N	-0-					-0-
01	868	N	446	-0-	-422	-0-	446	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*01	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

08	605	N	605	-0-	-0-	-0-	596	2	9	9	N	8					55
09	568	N	568	-0-	-0-	-0-	560	2	8	9	N	7					62
10	620	N	573	-0-	-47	-0-	567	2	6	9	N	5					67
11	600	N	532	-0-	-68	-0-	532	2			N	-0-					67
12	589	N	555	-0-	-34	-0-	544	2	11	9	N	10					77
01	558	N	535	-0-	-23	-0-	532	2	3	9	N	3					80

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

08	682	N	614	-0-	-68	-0-	614	3			N	-0-					-0-
09	630	N	333	-0-	-297	-0-	333	3			N	-0-					-0-
10	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	628	-0-	-54	-0-	628	3			N	-0-					-0-
09	630	N	588	-0-	-42	-0-	588	3			N	-0-					-0-
10	620	N	576	-0-	-44	-0-	576	3			N	-0-					-0-
11	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
12	620	N	561	-0-	-59	-0-	561	3			N	-0-					-0-
01	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

08	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
09	600	N	490	-0-	-110	-0-	490	3			N	-0-					-0-
10	620	N	549	-0-	-71	-0-	549	3			N	-0-					-0-
11	570	N	523	-0-	-47	-0-	523	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
11	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
12	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

08	961	N	909	-0-	-52	-0-	909	3			N	-0-					-0-
09	900	N	876	-0-	-24	-0-	876	3			N	-0-					-0-
10	899	N	846	-0-	-53	-0-	846	3			N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	899	N	897	-0-	-2	-0-	897	3			N	-0-					-0-
*01	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3782	-0-	-341	-0-	3782	3			N	-0-					-0-
09	3990	X	3608	-0-	-382	-0-	3608	3			N	-0-					-0-
10	3999	X	3685	-0-	-314	-0-	3685	3			N	-0-					-0-
11	3780	X	3558	-0-	-222	-0-	3558	3			N	-0-					-0-
12	3844	X	3697	-0-	-147	-0-	3697	3			N	-0-					-0-
01	3782	X	3675	-0-	-107	-0-	3675	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
11	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
12	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
01	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

08	868	N	513	-0-	-355	-0-	513	3			N	-0-					-0-
09	810	N	680	-0-	-130	-0-	680	3			N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	713	N	603	-0-	-110	-0-	603	3			N	-0-					-0-
01	682	N	557	-0-	-125	-0-	557	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

08	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
09	510	N	427	-0-	-83	-0-	427	3			N	-0-					-0-
10	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
11	510	N	467	-0-	-43	-0-	467	3			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	496	N	243	-0-	-253	-0-	243	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

08	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
09	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
10	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
11	570	N	511	-0-	-59	-0-	511	3			N	-0-					-0-
12	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
01	558	N	292	-0-	-266	-0-	292	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

08	1116	X	1015	-0-	-101	-0-	1015	3			N	-0-					-0-
09	1080	X	994	-0-	-86	-0-	994	3			N	-0-					-0-
10	1116	X	1008	-0-	-108	-0-	1008	3			N	-0-					-0-
11	1050	X	958	-0-	-92	-0-	958	3			N	-0-					-0-
12	1054	X	982	-0-	-72	-0-	982	3			N	-0-					-0-
01	1023	N	961	-0-	-62	-0-	961	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

08	992	X	955	-0-	-37	-0-	955	3			N	-0-					-0-
09	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
10	1085	X	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
11	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
12	1116	X	909	-0-	-207	-0-	909	3			N	-0-					-0-
01	1085	N	776	-0-	-309	-0-	776	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	409	-0-	-118	-0-	409	3			N	-0-					-0-
09	450	N	393	-0-	-57	-0-	393	3			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

08	713	N	588	-0-	-125	-0-	588	3			N	-0-					-0-
09	660	N	608	-0-	-52	-0-	608	3			N	-0-					-0-
10	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
12	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
01	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

08	837	N	754	-0-	-83	-0-	754	3			N	-0-					-0-
09	810	N	760	-0-	-50	-0-	760	3			N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
11	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
12	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
01	806	N	761	-0-	-45	-0-	761	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	420	N	90	-0-	-330	-0-	90	3			N	-0-					-0-
10	496	N	14	-0-	-482	-0-	14	3			N	-0-					-0-
11	450	N	30	-0-	-420	-0-	30	3			N	-0-					-0-
12	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

08	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
09	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-
10	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-
11	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
12	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
*01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

08	651	N	509	-0-	-142	-0-	509	3			N	-0-					-0-
09	570	N	488	-0-	-82	-0-	488	3			N	-0-					-0-
10	651	N	513	-0-	-138	-0-	513	3			N	-0-					-0-
11	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
12	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-
01	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

08	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
10	1085	N	824	-0-	-261	-0-	824	3			N	-0-					-0-
11	840	N	769	-0-	-71	-0-	769	3			N	-0-					-0-
12	868	N	704	-0-	-164	-0-	704	3			N	-0-					-0-
*01	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1147	X	1046	-0-	-101	-0-	1046	3		N	-0-			-0-
09	1110	X	986	-0-	-124	-0-	986	3		N	-0-			-0-
10	1085	X	1001	-0-	-84	-0-	1001	3		N	-0-			-0-
11	1050	X	967	-0-	-83	-0-	967	3		N	-0-			-0-
12	1085	X	967	-0-	-118	-0-	967	3		N	-0-			-0-
*01	1025	N	1025	-0-	-0-	-0-	1025	3		N	-0-			-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

08	395	N	395	-0-	-0-	-0-	395	3		N	-0-			-0-
09	384	N	384	-0-	-0-	-0-	384	3		N	-0-			-0-
10	372	N	362	-0-	-10	-0-	362	3		N	-0-			-0-
11	390	N	372	-0-	-18	-0-	372	3		N	-0-			-0-
12	403	N	372	-0-	-31	-0-	372	3		N	-0-			-0-
*01	380	N	380	-0-	-0-	-0-	380	3		N	-0-			-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

08	558	N	507	-0-	-51	-0-	507	3		N	-0-			-0-
09	510	N	503	-0-	-7	-0-	503	3		N	-0-			-0-
10	527	N	464	-0-	-63	-0-	464	3		N	-0-			-0-
11	480	N	371	-0-	-109	-0-	371	3		N	-0-			-0-
12	527	N	358	-0-	-169	-0-	358	3		N	-0-			-0-
01	465	N	291	-0-	-174	-0-	291	3		N	-0-			-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

08	496	N	411	-0-	-85	-0-	411	3		N	-0-			-0-
09	420	N	348	-0-	-72	-0-	348	3		N	-0-			-0-
10	465	N	289	-0-	-176	-0-	289	3		N	-0-			-0-
11	390	N	367	-0-	-23	-0-	367	3		N	-0-			-0-
12	418	N	418	-0-	-0-	-0-	418	3		N	-0-			-0-
01	279	N	248	-0-	-31	-0-	248	3		N	-0-			-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

08	961	N	863	-0-	-98	-0-	863	3		N	-0-			-0-
09	810	N	747	-0-	-63	-0-	747	3		N	-0-			-0-
10	899	N	727	-0-	-172	-0-	727	3		N	-0-			-0-
11	840	N	720	-0-	-120	-0-	720	3		N	-0-			-0-
12	833	N	833	-0-	-0-	-0-	833	3		N	-0-			-0-
*01	873	N	873	-0-	-0-	-0-	873	3		N	-0-			-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

08	527	N	323	-0-	-204	-0-	323	3		N	-0-			-0-
09	450	N	351	-0-	-99	-0-	351	3		N	-0-			-0-
10	465	N	429	-0-	-36	-0-	429	3		N	-0-			-0-
11	409	N	409	-0-	-0-	-0-	409	3		N	-0-			-0-
12	512	N	512	-0-	-0-	-0-	512	3		N	-0-			-0-
*01	552	N	552	-0-	-0-	-0-	552	3		N	-0-			-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

08	682	X	614	-0-	-68	-0-	614	3		N	-0-			-0-
09	660	X	575	-0-	-85	-0-	575	3		N	-0-			-0-
10	651	X	552	-0-	-99	-0-	552	3		N	-0-			-0-
11	600	X	519	-0-	-81	-0-	519	3		N	-0-			-0-
12	620	X	553	-0-	-67	-0-	553	3		N	-0-			-0-
01	558	N	535	-0-	-23	-0-	535	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
09	810	N	759	-0-	-51	-0-	759	3			N	-0-					-0-
10	868	N	801	-0-	-67	-0-	801	3			N	-0-					-0-
11	810	N	742	-0-	-68	-0-	742	3			N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
01	806	N	789	-0-	-17	-0-	789	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

08	961	N	939	-0-	-22	-0-	939	3			N	-0-					-0-
09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
10	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
12	1023	N	1014	-0-	-9	-0-	1014	3			N	-0-					-0-
01	1023	N	996	-0-	-27	-0-	996	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

08	961	N	589	-0-	-372	-0-	589	3			N	-0-					-0-
09	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
10	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
11	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
01	1178	X	936	-0-	-242	-0-	936	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
12	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
*01	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

08	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
09	690	N	628	-0-	-62	-0-	628	3			N	-0-					-0-
10	713	N	559	-0-	-154	-0-	559	3			N	-0-					-0-
11	660	N	492	-0-	-168	-0-	492	3			N	-0-					-0-
12	651	N	465	-0-	-186	-0-	465	3			N	-0-					-0-
01	558	N	371	-0-	-187	-0-	371	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

08	651	N	520	-0-	-131	-0-	520	3			N	-0-					-0-
09	630	N	526	-0-	-104	-0-	526	3			N	-0-					-0-
10	620	N	552	-0-	-68	-0-	552	3			N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
*01	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

08	1364	N	1276	-0-	-88	-0-	1276	3			N	-0-					-0-
09	1290	N	1257	-0-	-33	-0-	1257	3			N	-0-					-0-
10	1302	N	1268	-0-	-34	-0-	1268	3			N	-0-					-0-
11	1230	N	1204	-0-	-26	-0-	1204	3			N	-0-					-0-
12	1302	N	1241	-0-	-61	-0-	1241	3			N	-0-					-0-
01	1271	N	1219	-0-	-52	-0-	1219	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
09	930	N	871	-0-	-59	-0-	871	3			N	-0-					-0-
10	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
11	870	N	679	-0-	-191	-0-	679	3			N	-0-					-0-
12	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
01	899	X	890	-0-	-9	-0-	890	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

08	961	X	959	-0-	-2	-0-	959	3			N	-0-					-0-
09	930	X	796	-0-	-134	-0-	796	3			N	-0-					-0-
10	899	X	758	-0-	-141	-0-	758	3			N	-0-					-0-
11	930	X	913	-0-	-17	-0-	913	3			N	-0-					-0-
12	961	X	857	-0-	-104	-0-	857	3			N	-0-					-0-
01	961	X	863	-0-	-98	-0-	863	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

08	961	N	875	-0-	-86	-0-	875	3			N	-0-					-0-
09	900	N	842	-0-	-58	-0-	842	3			N	-0-					-0-
10	930	N	868	-0-	-62	-0-	868	3			N	-0-					-0-
11	840	N	835	-0-	-5	-0-	835	3			N	-0-					-0-
12	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-
*01	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

08	1085	X	949	-0-	-136	-0-	949	3			N	-0-					-0-
09	1050	X	862	-0-	-188	-0-	862	3			N	-0-					-0-
10	1054	X	909	-0-	-145	-0-	909	3			N	-0-					-0-
11	990	X	838	-0-	-152	-0-	838	3			N	-0-					-0-
12	1023	X	928	-0-	-95	-0-	928	3			N	-0-					-0-
*01	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
09	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
10	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
11	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
12	961	N	933	-0-	-28	-0-	933	3			N	-0-					-0-
*01	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

08	868	X	787	-0-	-81	-0-	787	3			N	-0-					-0-
09	840	X	739	-0-	-101	-0-	739	3			N	-0-					-0-
10	837	X	679	-0-	-158	-0-	679	3			N	-0-					-0-
11	810	X	590	-0-	-220	-0-	590	3			N	-0-					-0-
12	806	X	777	-0-	-29	-0-	777	3			N	-0-					-0-
*01	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

08	899	N	862	-0-	-37	-0-	862	3			N	-0-					-0-
09	840	N	788	-0-	-52	-0-	788	3			N	-0-					-0-
10	868	N	815	-0-	-53	-0-	815	3			N	-0-					-0-
11	840	N	715	-0-	-125	-0-	715	3			N	-0-					-0-
12	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
*01	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1011	-0-	-384	-0-	1011	3			N	-0-					-0-
09	1320	N	677	-0-	-643	-0-	677	3			N	-0-					-0-
10	1333	N	1159	-0-	-174	-0-	1159	3			N	-0-					-0-
11	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
12	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
*01	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

08	930	N	826	-0-	-104	-0-	826	3			N	-0-					-0-
09	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
10	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
12	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
01	992	N	829	-0-	-163	-0-	829	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

08	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
09	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
10	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
11	1020	N	686	-0-	-334	-0-	686	3			N	-0-					-0-
12	1054	N	860	-0-	-194	-0-	860	3			N	-0-					-0-
01	1023	N	811	-0-	-212	-0-	811	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

08	992	N	919	-0-	-73	-0-	919	3			N	-0-					-0-
09	930	N	915	-0-	-15	-0-	915	3			N	-0-					-0-
10	961	N	900	-0-	-61	-0-	900	3			N	-0-					-0-
11	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
12	961	N	853	-0-	-108	-0-	853	3			N	-0-					-0-
01	899	N	797	-0-	-102	-0-	797	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
09	750	N	698	-0-	-52	-0-	698	3			N	-0-					-0-
10	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
11	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*01	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

08	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
09	1650	N	1497	-0-	-153	-0-	1497	3			N	-0-					-0-
10	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
11	1410	N	1254	-0-	-156	-0-	1254	3			N	-0-					-0-
12	1550	N	1486	-0-	-64	-0-	1486	3			N	-0-					-0-
01	1550	X	1529	-0-	-21	-0-	1529	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

08	868	N	808	-0-	-60	-0-	808	3			N	-0-					-0-
09	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
10	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
11	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
12	961	N	876	-0-	-85	-0-	876	3			N	-0-					-0-
01	930	N	819	-0-	-111	-0-	819	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
10	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
12	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
*01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

08	1333	N	1151	-0-	-182	-0-	1151	3			N	-0-					-0-
09	1290	N	1177	-0-	-113	-0-	1177	3			N	-0-					-0-
10	1333	N	1146	-0-	-187	-0-	1146	3			N	-0-					-0-
11	1110	N	1009	-0-	-101	-0-	1009	3			N	-0-					-0-
12	1209	N	1078	-0-	-131	-0-	1078	3			N	-0-					-0-
*01	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
11	480	N	413	-0-	-67	-0-	413	3			N	-0-					-0-
12	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
*01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	420	N	346	-0-	-74	-0-	346	3			N	-0-					-0-
10	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
11	480	N	308	-0-	-172	-0-	308	3			N	-0-					-0-
12	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
01	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

08	620	N	448	-0-	-172	-0-	448	3			N	-0-					-0-
09	600	N	492	-0-	-108	-0-	492	3			N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
11	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

08	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
11	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

08	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
09	690	N	624	-0-	-66	-0-	624	3			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	832	-0-	-36	-0-	832	3			N	-0-					-0-
09	810	N	757	-0-	-53	-0-	757	3			N	-0-					-0-
10	837	N	776	-0-	-61	-0-	776	3			N	-0-					-0-
11	810	N	738	-0-	-72	-0-	738	3			N	-0-					-0-
12	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-
01	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	990	-0-	-64	-0-	990	3			N	-0-					-0-
09	1020	X	906	-0-	-114	-0-	906	3			N	-0-					-0-
10	992	X	925	-0-	-67	-0-	925	3			N	-0-					-0-
11	960	X	905	-0-	-55	-0-	905	3			N	-0-					-0-
12	992	X	922	-0-	-70	-0-	922	3			N	-0-					-0-
01	992	X	899	-0-	-93	-0-	899	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	X	792	-0-	-293	-0-	792	3			N	-0-					-0-
09	1050	X	809	-0-	-241	-0-	809	3			N	-0-					-0-
10	1085	X	724	-0-	-361	-0-	724	3			N	-0-					-0-
11	960	X	797	-0-	-163	-0-	797	3			N	-0-					-0-
12	868	X	842	-0-	-26	-0-	842	3			N	-0-					-0-
*01	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4207	-0-	-536	-0-	4207	3			N	-0-					-0-
09	4590	X	4063	-0-	-527	-0-	4063	3			N	-0-					-0-
10	4309	X	4147	-0-	-162	-0-	4147	3			N	-0-					-0-
11	4140	X	4029	-0-	-111	-0-	4029	3			N	-0-					-0-
12	4216	X	4162	-0-	-54	-0-	4162	3			N	-0-					-0-
01	4185	X	4117	-0-	-68	-0-	4117	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1869	-0-	-146	-0-	1869	3			N	-0-					-0-
09	1860	N	1705	-0-	-155	-0-	1705	3			N	-0-					-0-
10	1922	N	1697	-0-	-225	-0-	1697	3			N	-0-					-0-
11	1800	N	1767	-0-	-33	-0-	1767	3			N	-0-					-0-
12	1767	N	1762	-0-	-5	-0-	1762	3			N	-0-					-0-
*01	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3808	-0-	-222	-0-	3808	3			N	-0-					-0-
09	3900	X	3125	-0-	-775	-0-	3125	3			N	-0-					-0-
10	4096	X	4096	-0-	-0-	-0-	4096	3			N	-0-					-0-
11	3780	X	3663	-0-	-117	-0-	3663	3			N	-0-					-0-
12	3844	X	3713	-0-	-131	-0-	3713	3			N	-0-					-0-
01	4092	X	3632	-0-	-460	-0-	3632	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	488	-0-	-39	-0-	488	3		N	-0-			-0-
09	540	N	466	-0-	-74	-0-	466	3		N	-0-			-0-
10	527	N	478	-0-	-49	-0-	478	3		N	-0-			-0-
11	480	N	425	-0-	-55	-0-	425	3		N	-0-			-0-
12	496	N	466	-0-	-30	-0-	466	3		N	-0-			-0-
*01	469	N	469	-0-	-0-	-0-	469	3		N	-0-			-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	752	N	752	-0-	-0-	-0-	752	3		N	-0-			-0-
09	720	N	713	-0-	-7	-0-	713	3		N	-0-			-0-
10	744	N	716	-0-	-28	-0-	716	3		N	-0-			-0-
11	720	N	697	-0-	-23	-0-	697	3		N	-0-			-0-
12	744	N	630	-0-	-114	-0-	630	3		N	-0-			-0-
*01	573	N	573	-0-	-0-	-0-	573	3		N	-0-			-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	599	N	599	-0-	-0-	-0-	599	3		N	-0-			-0-
09	585	N	585	-0-	-0-	-0-	585	3		N	-0-			-0-
10	606	N	606	-0-	-0-	-0-	606	3		N	-0-			-0-
11	580	N	580	-0-	-0-	-0-	580	3		N	-0-			-0-
12	593	N	593	-0-	-0-	-0-	593	3		N	-0-			-0-
01	620	N	580	-0-	-40	-0-	580	3		N	-0-			-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	78	-0-	-46	-0-	78	3		N	-0-			-0-
09	204	N	204	-0-	-0-	-0-	204	3		N	-0-			-0-
10	155	N	114	-0-	-41	-0-	114	3		N	-0-			-0-
11	107	N	107	-0-	-0-	-0-	107	3		N	-0-			-0-
12	217	N	176	-0-	-41	-0-	176	3		N	-0-			-0-
*01	125	N	125	-0-	-0-	-0-	125	3		N	-0-			-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2139	X	1764	-0-	-375	-0-	1764	3		N	-0-			-0-
09	2070	X	1589	-0-	-481	-0-	1589	3		N	-0-			-0-
10	2139	X	1621	-0-	-518	-0-	1621	3		N	-0-			-0-
11	2040	X	1678	-0-	-362	-0-	1678	3		N	-0-			-0-
12	1984	X	1725	-0-	-259	-0-	1725	3		N	-0-			-0-
*01	1756	N	1756	-0-	-0-	-0-	1756	3		N	-0-			-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	772	-0-	-34	-0-	772	3		N	-0-			-0-
09	790	N	790	-0-	-0-	-0-	790	3		N	-0-			-0-
10	806	N	783	-0-	-23	-0-	783	3		N	-0-			-0-
11	750	N	651	-0-	-99	-0-	651	3		N	-0-			-0-
12	806	N	733	-0-	-73	-0-	733	3		N	-0-			-0-
*01	797	N	797	-0-	-0-	-0-	797	3		N	-0-			-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	3		N	-0-			-0-
09	34	N	34	-0-	-0-	-0-	34	3		N	-0-			-0-
10	36	N	36	-0-	-0-	-0-	36	3		N	-0-			-0-
11	64	N	64	-0-	-0-	-0-	64	3		N	-0-			-0-
12	98	N	98	-0-	-0-	-0-	98	3		N	-0-			-0-
*01	269	N	269	-0-	-0-	-0-	269	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
09	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
10	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
11	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
12	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
*01	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
10	620	N	557	-0-	-63	-0-	557	3			N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*01	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	480	N	312	-0-	-168	-0-	312	3			N	-0-					-0-
10	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	DLQ G-10		291	-0-	291	291	291	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1116	-0-	-372	-0-	1116	3			N	-0-					-0-
09	1410	N	1071	-0-	-339	-0-	1071	3			N	-0-					-0-
10	1364	N	925	-0-	-439	-0-	925	3			N	-0-					-0-
11	1080	N	1050	-0-	-30	-0-	1050	3			N	-0-					-0-
12	1116	N	980	-0-	-136	-0-	980	3			N	-0-					-0-
01	1116	X	1007	-0-	-109	-0-	1007	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	213	-0-	-66	-0-	213	3			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
*01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
09	840	N	794	-0-	-46	-0-	794	3			N	-0-					-0-
10	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
11	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*01	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
09	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	540	X	484	-0-	-56	-0-	484	3			N	-0-					-0-
12	558	X	492	-0-	-66	-0-	492	3			N	-0-					-0-
01	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1119	-0-	-28	-0-	1119	3			N	-0-					-0-
09	1110	N	1064	-0-	-46	-0-	1064	3			N	-0-					-0-
10	1116	N	1065	-0-	-51	-0-	1065	3			N	-0-					-0-
11	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
12	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
01	1116	X	1060	-0-	-56	-0-	1060	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
09	1470	N	1387	-0-	-83	-0-	1387	3			N	-0-					-0-
10	1488	N	1423	-0-	-65	-0-	1423	3			N	-0-					-0-
11	1410	N	1387	-0-	-23	-0-	1387	3			N	-0-					-0-
12	1426	N	1365	-0-	-61	-0-	1365	3			N	-0-					-0-
01	1457	X	1377	-0-	-80	-0-	1377	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	90	X	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	X	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	120	X	84	-0-	-36	-0-	84	3			N	-0-					-0-
12	124	X	88	-0-	-36	-0-	88	3			N	-0-					-0-
*01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					154
09	1140	N	1113	-0-	-27	-0-	1072	3	41	9	N	37	172	1			19
10	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					19
11	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					19
12	1147	N	1090	-0-	-57	-0-	1090	3			N	-0-					19
*01	1229	N	1229	-0-	-0-	-0-	1090	3	139	9	N	126					145

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
09	1050	N	961	-0-	-89	-0-	961	3			N	-0-					-0-
10	1085	N	984	-0-	-101	-0-	984	3			N	-0-					-0-
11	990	N	874	-0-	-116	-0-	874	3			N	-0-					-0-
12	992	N	896	-0-	-96	-0-	896	3			N	-0-					-0-
01	992	N	974	-0-	-18	-0-	974	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	487	-0-	-40	-0-	487	3			N	-0-					-0-
09	510	X	466	-0-	-44	-0-	466	3			N	-0-					-0-
10	527	X	473	-0-	-54	-0-	473	3			N	-0-					-0-
11	480	X	463	-0-	-17	-0-	463	3			N	-0-					-0-
12	496	X	469	-0-	-27	-0-	469	3			N	-0-					-0-
01	496	X	452	-0-	-44	-0-	452	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
11	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
12	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-
01	248	N	159	-0-	-89	-0-	159	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1547	-0-	-34	-0-	1547	3			N	-0-					-0-
09	1500	N	1478	-0-	-22	-0-	1478	3			N	-0-					-0-
10	1550	N	1483	-0-	-67	-0-	1483	3			N	-0-					-0-
11	1500	N	1432	-0-	-68	-0-	1432	3			N	-0-					-0-
12	1519	N	1398	-0-	-121	-0-	1398	3			N	-0-					-0-
01	1488	N	1473	-0-	-15	-0-	1473	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
09	1650	N	-0-	-0-	-1650	-0-					N	-0-					-0-
10	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
11	2202	N	2202	-0-	-0-	-0-	2202	3			N	-0-					-0-
12	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
*01	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	952	-0-	-71	-0-	952	3			N	-0-					-0-
09	960	N	927	-0-	-33	-0-	927	3			N	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
11	930	N	849	-0-	-81	-0-	849	3			N	-0-					-0-
12	961	N	797	-0-	-164	-0-	797	3			N	-0-					-0-
01	1023	N	745	-0-	-278	-0-	745	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
09	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1305	-0-	-28	-0-	1305	3			N	-0-					-0-
09	1290	N	1241	-0-	-49	-0-	1241	3			N	-0-					-0-
10	1333	N	1276	-0-	-57	-0-	1276	3			N	-0-					-0-
11	1260	N	1190	-0-	-70	-0-	1190	3			N	-0-					-0-
12	1271	N	1241	-0-	-30	-0-	1241	3			N	-0-					-0-
01	1271	N	1229	-0-	-42	-0-	1229	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1389	-0-	-68	-0-	1389	3			N	-0-					-0-
09	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
10	1395	N	1289	-0-	-106	-0-	1289	3			N	-0-					-0-
11	1350	N	1192	-0-	-158	-0-	1192	3			N	-0-					-0-
12	1395	N	1169	-0-	-226	-0-	1169	3			N	-0-					-0-
01	1302	N	1070	-0-	-232	-0-	1070	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
09	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
10	1395	N	1340	-0-	-55	-0-	1340	3			N	-0-					-0-
11	1380	N	1231	-0-	-149	-0-	1231	3			N	-0-					-0-
12	1426	N	1334	-0-	-92	-0-	1334	3			N	-0-					-0-
*01	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	792	-0-	-200	-0-	792	3			N	-0-					-0-
09	990	N	831	-0-	-159	-0-	831	3			N	-0-					-0-
10	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
11	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
12	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-
01	930	N	804	-0-	-126	-0-	804	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
01	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
09	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
11	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*01	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
09	1200	N	1178	-0-	-22	-0-	1178	3			N	-0-					-0-
10	1271	N	1197	-0-	-74	-0-	1197	3			N	-0-					-0-
11	1200	N	1059	-0-	-141	-0-	1059	3			N	-0-					-0-
12	1209	N	1140	-0-	-69	-0-	1140	3			N	-0-					-0-
01	1209	N	922	-0-	-287	-0-	922	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1657	-0-	-234	-0-	1657	3			N	-0-					-0-
09	1890	X	1414	-0-	-476	-0-	1414	3			N	-0-					-0-
10	1953	X	1611	-0-	-342	-0-	1611	3			N	-0-					-0-
11	1890	X	1730	-0-	-160	-0-	1730	3			N	-0-					-0-
12	1643	X	1422	-0-	-221	-0-	1422	3			N	-0-					-0-
01	1643	X	1262	-0-	-381	-0-	1262	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1386	-0-	-9	-0-	1386	3			N	-0-					-0-
09	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
10	1364	N	1348	-0-	-16	-0-	1348	3			N	-0-					-0-
11	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
12	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
*01	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1276	-0-	-57	-0-	1276	3			N	-0-					-0-
09	1290	N	1213	-0-	-77	-0-	1213	3			N	-0-					-0-
10	1302	N	1233	-0-	-69	-0-	1233	3			N	-0-					-0-
11	1230	N	1195	-0-	-35	-0-	1195	3			N	-0-					-0-
12	1240	N	1218	-0-	-22	-0-	1218	3			N	-0-					-0-
01	1240	N	1207	-0-	-33	-0-	1207	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	767	-0-	-163	-0-	767	3			N	-0-					-0-
09	870	N	759	-0-	-111	-0-	759	3			N	-0-					-0-
10	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
11	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
12	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
01	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
09	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3106	-0-	-180	-0-	3106	3			N	-0-					-0-
09	3180	X	2977	-0-	-203	-0-	2977	3			N	-0-					-0-
10	3224	X	3052	-0-	-172	-0-	3052	3			N	-0-					-0-
11	3060	X	2930	-0-	-130	-0-	2930	3			N	-0-					-0-
12	3131	X	2961	-0-	-170	-0-	2961	3			N	-0-					-0-
01	3100	X	2903	-0-	-197	-0-	2903	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	738	-0-	-68	-0-	738	3			N	-0-					-0-
09	750	N	714	-0-	-36	-0-	714	3			N	-0-					-0-
10	744	N	527	-0-	-217	-0-	527	3			N	-0-					-0-
11	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*01	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
10	713	N	584	-0-	-129	-0-	584	3			N	-0-					-0-
11	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-
12	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
*01	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-	163	1			13
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					13
10	668	N	668	-0-	-0-	-0-	668	3			N	-0-					13
11	810	N	397	-0-	-413	-0-	397	3			N	-0-					13
12	851	N	851	-0-	-0-	-0-	667	3	184	9	N	167	167	1			13
*01	755	N	755	-0-	-0-	-0-	719	3	36	9	N	33					46

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
12	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
*01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
09	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
10	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
11	1290	N	1231	-0-	-59	-0-	1231	3			N	-0-					-0-
12	1302	N	1285	-0-	-17	-0-	1285	3			N	-0-					-0-
*01	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
09	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
10	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
11	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1052	-0-	-2	-0-	1052	3			N	-0-					-0-
09	990	N	987	-0-	-3	-0-	987	3			N	-0-					-0-
10	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
11	1020	N	993	-0-	-27	-0-	993	3			N	-0-					-0-
12	1023	N	966	-0-	-57	-0-	966	3			N	-0-					-0-
01	992	N	941	-0-	-51	-0-	941	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2330	-0-	-491	-0-	2330	3			N	-0-					-0-
09	2730	X	2484	-0-	-246	-0-	2484	3			N	-0-					-0-
10	2635	X	2466	-0-	-169	-0-	2466	3			N	-0-					-0-
11	2550	X	2325	-0-	-225	-0-	2325	3			N	-0-					-0-
12	2573	X	2404	-0-	-169	-0-	2404	3			N	-0-					-0-
01	2232	N	2165	-0-	-67	-0-	2165	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2366	-0-	-362	-0-	2366	3			N	-0-					-0-
09	2640	X	2303	-0-	-337	-0-	2303	3			N	-0-					-0-
10	2573	X	2453	-0-	-120	-0-	2453	3			N	-0-					-0-
11	2490	X	2266	-0-	-224	-0-	2266	3			N	-0-					-0-
12	2387	X	2207	-0-	-180	-0-	2207	3			N	-0-					-0-
01	2449	N	2326	-0-	-123	-0-	2326	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
09	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
10	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
11	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
12	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
01	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22692	X	2225	-0-	-20467	-0-	2225	3			N	-0-					-0-
09	21960	X	2629	-0-	-19331	-0-	2629	3			N	-0-					-0-
10	22692	X	3955	-0-	-18737	-0-	3955	3			N	-0-					-0-
11	21960	X	NO RPT	-0-	-21960	-0-					N	NO RPT					-0-
12	22692	X	NO RPT	-0-	-22692	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

08	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
11	480	N	443	-0-	-37	-0-	443	2			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	465	N	458	-0-	-7	-0-	458	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

08	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
10	992	N	795	-0-	-197	-0-	795	2			N	-0-					-0-
11	840	N	805	-0-	-35	-0-	805	2			N	-0-					-0-
12	837	N	811	-0-	-26	-0-	811	2			N	-0-					-0-
01	806	N	730	-0-	-76	-0-	730	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

08	558	N	457	-0-	-101	-0-	457	2			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
10	651	N	499	-0-	-152	-0-	499	2			N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
12	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
*01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

08	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
09	150	N	113	-0-	-37	-0-	113	2			N	-0-					-0-
10	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

08	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC 037055

MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	DELQ PR		337	-0-	337	337	337	3			N	-0-					-0-
*11	720	N	383	-0-	-337	-0-	383	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
10	DELQ PR		14	-0-	14	14	14	3			N	-0-					-0-
*11	47	N	33	-0-	-14	-0-	33	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	DELQ PR		431	-0-	431	431	431	3			N	-0-					-0-
*11	802	N	371	-0-	-431	-0-	371	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	DELQ PR		360	-0-	360	360	360	3			N	-0-					-0-
*11	712	N	352	-0-	-360	-0-	352	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 06/06/1983 TOTAL DEPTH 6850 PERF. 6024 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*09	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
10	DELQ	PR	2014	-0-	2014	2014	2014	3			N	-0-					-0-
*11	3000	N	1673	-0-	-1327	687	1673	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	DELQ	PR	21	-0-	21	21	21	3			N	-0-					-0-
*11	46	N	25	-0-	-21	-0-	25	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	DELQ	PR	343	-0-	343	343	343	3			N	-0-					-0-
*11	695	N	352	-0-	-343	-0-	352	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
10	DELQ	PR	90	-0-	90	90	90	3			N	-0-					-0-
*11	236	N	146	-0-	-90	-0-	146	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	DELQ	PR	140	-0-	140	140	140	3			N	-0-					-0-
*11	313	N	173	-0-	-140	-0-	173	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	544	N	544	-0-		-0-	-0-	541	3	3	9	N	3	3	0			-0-
*09	764	N	764	-0-		-0-	-0-	762	3	2	9	N	2	2	0			-0-
10	DELQ PR		708	-0-		708	708	706	3	2	9	N	2	2	0			-0-
*11	1307	N	599	-0-		-708	-0-	598	3	1	9	N	1	1	0			-0-
12	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

08	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
09	T. A.		2	-0-		2	2	2	3			N	-0-					-0-
10	T. A.		-0-	-0-		-0-	2					N	-0-					-0-
11	T. A.		-0-	-0-		-0-	2					N	-0-					-0-
12	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

*08	307	N	307	-0-		-0-	-0-	307	3			N	-0-					-0-
*09	354	N	354	-0-		-0-	-0-	354	3			N	-0-					-0-
10	DELQ PR		315	-0-		315	315	315	3			N	-0-					-0-
*11	559	N	244	-0-		-315	-0-	244	3			N	-0-					-0-
12	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

*08	473	N	473	-0-		-0-	-0-	473	3			N	-0-					-0-
*09	392	N	392	-0-		-0-	-0-	392	3			N	-0-					-0-
10	DELQ PR		246	-0-		246	246	246	3			N	-0-					-0-
*11	680	N	434	-0-		-246	-0-	434	3			N	-0-					-0-
12	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

*08	71	N	71	-0-		-0-	-0-	71	3			N	-0-					-0-
*09	86	N	86	-0-		-0-	-0-	86	3			N	-0-					-0-
10	DELQ PR		106	-0-		106	106	106	3			N	-0-					-0-
*11	228	N	122	-0-		-106	-0-	122	3			N	-0-					-0-
12	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

*08	339	N	339	-0-		-0-	-0-	339	3			N	-0-					-0-
*09	292	N	292	-0-		-0-	-0-	292	3			N	-0-					-0-
10	DELQ PR		330	-0-		330	330	330	3			N	-0-					-0-
*11	627	N	297	-0-		-330	-0-	297	3			N	-0-					-0-
12	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

*08	28	N	28	-0-		-0-	-0-	28	3			N	-0-					-0-
*09	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
10	DELQ PR		131	-0-		131	131	131	3			N	-0-					-0-
*11	185	N	54	-0-		-131	-0-	54	3			N	-0-					-0-
12	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1322	-0-	-414	-0-	1322	2			Y	-0-					17
09	1740	N	1340	-0-	-400	-0-	1340	2			Y	-0-					17
10	1798	N	1644	-0-	-154	-0-	1644	2			Y	-0-					17
11	2311	N	2311	-0-	-0-	-0-	2310	2	1	9	Y	1					18
12	2288	N	2288	-0-	-0-	-0-	2287	2	1	9	Y	1					19
*01	1722	N	1722	-0-	-0-	-0-	1721	2	1	9	Y	1					20

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

08	DLQ G-10	63	-0-	63	127	63	2			Y	-0-					-0-
09	DLQ G-10	59	-0-	59	186	59	2			Y	-0-					-0-
10	DLQ G-10	60	-0-	60	246	60	2			Y	-0-					-0-
11	DLQ G-10	58	-0-	58	304	58	2			Y	-0-					-0-
12	DLQ G-10	57	-0-	57	361	57	2			Y	-0-					-0-
01	DLQ G-10	NO RPT	-0-	-0-	361					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

08	341	N	309	-0-	-32	-0-	309	2			N	-0-					77
09	300	N	294	-0-	-6	-0-	294	2			N	-0-					77
10	315	N	315	-0-	-0-	-0-	315	2			N	-0-					77
11	300	N	299	-0-	-1	-0-	299	2			N	-0-					77
*12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					77
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

08	DLQ G-10	78	-0-	78	157	78	2			Y	-0-					-0-
09	DLQ G-10	73	-0-	73	230	73	2			Y	-0-					-0-
10	DLQ G-10	74	-0-	74	304	74	2			Y	-0-					-0-
11	DLQ G-10	71	-0-	71	375	71	2			Y	-0-					-0-
12	DLQ G-10	70	-0-	70	445	70	2			Y	-0-					-0-
01	DLQ G-10	NO RPT	-0-	-0-	445					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	770	-0-	770	1095	770	2		Y	-0-			107
09	DLQ G-10	803	-0-	803	1898	803	2		Y	-0-			107
10	DLQ G-10	620	-0-	620	2518	620	2		Y	-0-			107
11	DLQ G-10	515	-0-	515	3033	515	2		Y	-0-			107
12	DLQ G-10	583	-0-	583	3616	583	2		Y	-0-			107
01	DLQ G-10	NO RPT	-0-	-0-	3616				Y	NO RPT			107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

08	DLQ G-10	375	-0-	375	752	375	2		Y	-0-			-0-
09	DLQ G-10	349	-0-	349	1101	349	2		Y	-0-			-0-
10	DLQ G-10	355	-0-	355	1456	355	2		Y	-0-			-0-
11	DLQ G-10	339	-0-	339	1795	339	2		Y	-0-			-0-
12	DLQ G-10	335	-0-	335	2130	335	2		Y	-0-			-0-
01	DLQ G-10	NO RPT	-0-	-0-	2130				Y	NO RPT			-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

08	DLQ G-10	552	-0-	552	781	552	2		Y	-0-			80
09	DLQ G-10	576	-0-	576	1357	576	2		Y	-0-			80
10	DLQ G-10	444	-0-	444	1801	444	2		Y	-0-			80
11	DLQ G-10	367	-0-	367	2168	367	2		Y	-0-			80
12	DLQ G-10	417	-0-	417	2585	417	2		Y	-0-			80
01	DLQ G-10	NO RPT	-0-	-0-	2585				Y	NO RPT			80

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

08	14B2 EXT	-0-	-0-	-0-	149				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	149				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	149				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	149				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	149				Y	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	149				Y	NO RPT			-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

08	14B2 EXT	-0-	-0-	-0-	180				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	180				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	180				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	180				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	180				Y	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	180				Y	NO RPT			-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

08	430 N	430	-0-	-0-	-0-	430	2		N	-0-			-0-
09	404 N	404	-0-	-0-	-0-	404	2		N	-0-			-0-
10	376 N	376	-0-	-0-	-0-	376	2		N	-0-			-0-
11	385 N	385	-0-	-0-	-0-	385	2		N	-0-			-0-
12	404 N	404	-0-	-0-	-0-	404	2		N	-0-			-0-
*01	394 N	394	-0-	-0-	-0-	394	2		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
09	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
*01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	895	-0-	-35	-0-	895	2			N	-0-					-0-
09	870	N	868	-0-	-2	-0-	868	2			N	-0-					-0-
10	899	N	862	-0-	-37	-0-	862	2			N	-0-					-0-
11	870	N	869	-0-	-1	-0-	869	2			N	-0-					-0-
12	899	N	877	-0-	-22	-0-	877	2			N	-0-					-0-
*01	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
12	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*01	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	884	N	884	-0-	-0-	-0-	884	2			N	-0-					21
09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					21
10	899	N	869	-0-	-30	-0-	869	2			N	-0-					21
11	870	N	842	-0-	-28	-0-	842	2			N	-0-					21
12	868	N	809	-0-	-59	-0-	809	2			N	-0-					21
01	868	N	79	-0-	-789	-0-	79	2			N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2318	-0-	-782	760	2300	2	18	9	N	16					144
09	2408	N	1648	-0-	-760	-0-	1640	2	8	9	N	7					151
10	2535	N	2535	-0-	-0-	-0-	2507	2	28	9	N	25	168	1			8
11	2304	N	2304	-0-	-0-	-0-	2289	2	15	9	N	14					22
12	2302	N	2302	-0-	-0-	-0-	2284	2	18	9	N	16					38
01	2418	N	2179	-0-	-239	-0-	2162	2	17	9	N	15					53

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2908	-0-	-192	3956	2891	2	17	9	N	15					166
09	3000	N	2684	-0-	-316	3640	2675	2	9	9	N	8					174
10	3100	N	2707	-0-	-393	3247	2700	2	7	9	N	6					180
11	3000	N	2583	-0-	-417	2830	2575	2	8	9	N	7					187
12	3100	N	2436	-0-	-664	2166	2427	2	9	9	N	8	168	1			27
*01	3100	N	2533	-0-	-567	1599	2524	2	9	9	N	8					35

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1063	-0-	-208	-0-	1063	3			N	-0-					-0-
09	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
10	899	N	761	-0-	-138	-0-	761	3			N	-0-					-0-
11	1020	N	710	-0-	-310	-0-	710	3			N	-0-					-0-
12	899	N	561	-0-	-338	-0-	561	3			N	-0-					-0-
*01	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
10	248	N	138	-0-	-110	-0-	138	3			N	-0-					-0-
11	240	N	176	-0-	-64	-0-	176	3			N	-0-					-0-
12	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	437	-0-	-90	-0-	437	3			N	-0-					-0-
09	450	N	376	-0-	-74	-0-	376	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	420	N	355	-0-	-65	-0-	355	3			N	-0-					-0-
12	403	N	101	-0-	-302	-0-	101	3			N	-0-					-0-
*01	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	619	-0-	-63	-0-	619	3			N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
10	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
11	600	N	539	-0-	-61	-0-	539	3			N	-0-					-0-
12	744	N	560	-0-	-184	-0-	560	3			N	-0-					-0-
01	589	N	544	-0-	-45	-0-	544	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

08	558	N	387	-0-	-171	-0-	387	3			N	-0-					-0-
09	390	N	282	-0-	-108	-0-	282	3			N	-0-					-0-
10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	620	N	307	-0-	-313	-0-	307	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

08	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
09	1080	N	1071	-0-	-9	-0-	1071	3			N	-0-					-0-
10	1147	N	572	-0-	-575	-0-	572	3			N	-0-					-0-
11	1140	N	966	-0-	-174	-0-	966	3			N	-0-					-0-
12	1116	N	884	-0-	-232	-0-	884	3			N	-0-					-0-
*01	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

08	372	N	303	-0-	-69	-0-	303	2			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
12	434	N	390	-0-	-44	-0-	390	2			N	-0-					-0-
01	465	N	424	-0-	-41	-0-	424	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 037678 COMPL. DATE 11/28/1965 TOTAL DEPTH 7000 PERF. 6084 - 6382

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

08	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
09	690	N	681	-0-	-9	-0-	681	2			N	-0-					-0-
10	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
01	775	N	637	-0-	-138	-0-	637	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1070	-0-	-46	-0-	1070	2			N	-0-					-0-
09	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
10	1054	N	1031	-0-	-23	-0-	1031	2			N	-0-					-0-
11	1050	N	978	-0-	-72	-0-	978	2			N	-0-					-0-
12	1023	N	968	-0-	-55	-0-	968	2			N	-0-					-0-
01	1023	N	891	-0-	-132	-0-	891	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

08	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
11	450	N	435	-0-	-15	-0-	435	2			N	-0-					-0-
12	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-
01	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

08	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
10	744	N	711	-0-	-33	-0-	711	2			N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
12	713	N	621	-0-	-92	-0-	621	2			N	-0-					-0-
01	713	N	515	-0-	-198	-0-	515	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

08	403	N	343	-0-	-60	-0-	343	2			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
12	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
01	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

08	465	N	441	-0-	-24	-0-	441	2			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
*01	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

08	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
10	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
09	750	N	704	-0-	-46	-0-	704	2			N	-0-					-0-
10	775	N	711	-0-	-64	-0-	711	2			N	-0-					-0-
11	750	N	449	-0-	-301	-0-	449	2			N	-0-					-0-
12	713	N	259	-0-	-454	-0-	259	2			N	-0-					-0-
01	713	N	190	-0-	-523	-0-	190	2			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	665	-0-	-296	-0-	665	2			Y	-0-					89
09	960	N	667	-0-	-293	-0-	667	2			Y	-0-					89
10	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					89
11	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					89
12	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					89
*01	869	N	869	-0-	-0-	-0-	869	2			Y	-0-					89

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					61
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					61
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					61
11	240	N	197	-0-	-43	-0-	197	2			N	-0-					61
12	341	N	165	-0-	-176	-0-	165	2			N	-0-					61
01	217	N	114	-0-	-103	-0-	114	2			N	-0-					61

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					133
09	358	N	358	-0-	-0-	-0-	358	2			N	-0-					133
10	340	N	340	-0-	-0-	-0-	340	2			N	-0-					133
11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					133
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					133
*01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					133

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	514	-0-	-44	-0-	514	2			N	-0-					-0-
09	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
11	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
01	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-		933					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-		933					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-		933					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-		933					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-		933					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-		933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-
01	620	N	582	-0-	-38	-0-	582	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
09	210	N	152	-0-	-58	-0-	152	2			N	-0-					-0-
10	310	N	211	-0-	-99	-0-	211	2			N	-0-					-0-
11	330	N	202	-0-	-128	-0-	202	2			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 3 RRCID -> 145025 COMPL. DATE 03/11/1993 TOTAL DEPTH 6800 PERF. 6406 - 6640

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

08	558	N	386	-0-	-172	-0-	386	2			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
12	465	N	417	-0-	-48	-0-	417	2			N	-0-					-0-
01	496	N	449	-0-	-47	-0-	449	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

08	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
09	1020	N	1017	-0-	-3	-0-	1017	2			N	-0-					-0-
10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
11	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
12	1054	N	891	-0-	-163	-0-	891	2			N	-0-					-0-
01	1085	N	940	-0-	-145	-0-	940	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

08	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
09	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
12	837	N	665	-0-	-172	-0-	665	2			N	-0-					-0-
01	806	N	633	-0-	-173	-0-	633	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

08	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
10	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

08	1271	N	1271	-0-	-0-	-0-	77	1	1194	2	N	-0-					-0-
09	1198	N	1198	-0-	-0-	-0-	74	1	1124	2	N	-0-					-0-
10	1271	N	463	-0-	-808	-0-	28	1	435	2	N	-0-					-0-
11	1230	N	393	-0-	-837	-0-	22	1	371	2	N	-0-					-0-
12	1493	N	1493	-0-	-0-	-0-	88	1	1405	2	N	-0-					-0-
*01	541	N	541	-0-	-0-	-0-	31	1	510	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	843	-0-	-87	-0-	843	2			N	-0-					-0-
09	810	N	736	-0-	-74	-0-	736	2			N	-0-					-0-
10	837	N	802	-0-	-35	-0-	802	2			N	-0-					-0-
11	810	N	725	-0-	-85	-0-	725	2			N	-0-					-0-
12	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
*01	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	352	-0-	-113	-0-	352	2			N	-0-					-0-
09	390	N	338	-0-	-52	-0-	338	2			N	-0-					-0-
10	372	N	329	-0-	-43	-0-	329	2			N	-0-					-0-
11	330	N	301	-0-	-29	-0-	301	2			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1004	-0-	-174	-0-	1004	2			N	-0-					-0-
09	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
10	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
11	960	N	905	-0-	-55	-0-	905	2			N	-0-					-0-
12	961	N	908	-0-	-53	-0-	908	2			N	-0-					-0-
01	961	N	792	-0-	-169	-0-	792	2			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	558	-0-	-93	-0-	558	2			N	-0-					-0-
09	630	N	492	-0-	-138	-0-	492	2			N	-0-					-0-
10	651	N	571	-0-	-80	-0-	571	2			N	-0-					-0-
11	540	N	524	-0-	-16	-0-	524	2			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
*01	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	337	-0-	-1275	-0-	337	2			N	-0-					-0-
09	1290	N	956	-0-	-334	-0-	956	2			N	-0-					-0-
10	1116	N	752	-0-	-364	-0-	752	2			N	-0-					-0-
11	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
12	992	N	220	-0-	-772	-0-	220	2			N	-0-					-0-
01	744	N	565	-0-	-179	-0-	565	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
09	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
10	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
11	1020	N	973	-0-	-47	-0-	973	2			N	-0-					-0-
12	1023	N	953	-0-	-70	-0-	953	2			N	-0-					-0-
01	1023	N	896	-0-	-127	-0-	896	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-					16
09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					16
10	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					16
11	829	N	829	-0-	-0-	-0-	829	2			N	-0-					16
12	930	N	827	-0-	-103	-0-	827	2			N	-0-					16
01	1116	N	851	-0-	-265	-0-	850	2	1	9	N	1					17

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	532	2			N	-0-					20
09	609	N	609	-0-	-0-	-0-	609	2			N	-0-					20
10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					20
11	510	N	445	-0-	-65	-0-	445	2			N	-0-					20
12	620	N	386	-0-	-234	-0-	386	2			N	-0-					20
01	558	N	434	-0-	-124	-0-	434	2			N	-0-					20

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	-0-	653	2			N	-0-					135
09	900	N	640	-0-	-260	-0-	640	2			N	-0-					135
10	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					135
11	804	N	804	-0-	-0-	-0-	804	2			N	-0-					135
12	799	N	799	-0-	-0-	-0-	799	2			N	-0-					135
01	1054	N	754	-0-	-300	-0-	754	2			N	-0-					135

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
10	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
11	600	N	546	-0-	-54	-0-	546	2			N	-0-					-0-
12	589	N	527	-0-	-62	-0-	527	2			N	-0-					-0-
01	589	N	468	-0-	-121	-0-	468	2			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	298	-0-	-446	-0-	298	2			N	-0-					-0-
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	682	N	609	-0-	-73	-0-	609	2			N	-0-					-0-
11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	620	N	18	-0-	-602	-0-	18	2			N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	151	-0-	-159	-0-	151	2			N	-0-					-0-
09	420	N	163	-0-	-257	-0-	163	2			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
01	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					125
09	480	N	268	-0-	-212	-0-	268	2			N	-0-					125
10	572	N	572	-0-	-0-	-0-	572	2			N	-0-					125
11	480	N	438	-0-	-42	-0-	438	2			N	-0-					125
12	395	N	395	-0-	-0-	-0-	395	2			N	-0-					125
01	558	N	414	-0-	-144	-0-	414	2			N	-0-					125

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
12	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
01	310	N	242	-0-	-68	-0-	242	2			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	898	-0-	-311	-0-	898	2			N	-0-					-0-
09	840	N	834	-0-	-6	-0-	834	2			N	-0-					-0-
10	961	N	772	-0-	-189	-0-	772	2			N	-0-					-0-
11	870	N	689	-0-	-181	-0-	689	2			N	-0-					-0-
12	868	N	678	-0-	-190	-0-	678	2			N	-0-					-0-
01	775	N	591	-0-	-184	-0-	591	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	336	2			N	-0-					30
09	330	N	179	-0-	-151	-0-	179	2			N	-0-					30
10	391	N	391	-0-	-0-	-0-	391	2			N	-0-					30
11	330	N	317	-0-	-13	-0-	317	2			N	-0-					30
12	294	N	294	-0-	-0-	-0-	294	2			N	-0-					30
01	403	N	321	-0-	-82	-0-	309	2	12	9	N	11					41

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	31	1	125	3	Y	1					8
							1	9									
09	237	N	237	-0-	-0-	-0-	53	1	182	3	Y	2	10	1			-0-
							2	9									
10	229	N	229	-0-	-0-	-0-	52	1	175	3	Y	2					2
							2	9									
11	204	N	204	-0-	-0-	-0-	45	1	157	3	Y	2					4
							2	9									
12	190	N	190	-0-	-0-	-0-	16	1	172	3	Y	2					6
							2	9									
*01	160	N	160	-0-	-0-	-0-	4	1	154	3	Y	2					8
							2	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

08	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
11	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
12	868	N	765	-0-	-103	-0-	765	3			N	-0-					-0-
*01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*01	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
10	310	N	198	-0-	-112	-0-	198	3			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

08	806	N	691	-0-	-115	-0-	691	3			N	-0-					-0-
09	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
10	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
12	899	N	791	-0-	-108	-0-	791	3			N	-0-					-0-
01	744	N	703	-0-	-41	-0-	703	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
11	390	N	326	-0-	-64	-0-	326	3			N	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

08	744	N	705	-0-	-39	-0-	705	3			N	-0-					-0-
09	690	N	591	-0-	-99	-0-	591	3			N	-0-					-0-
10	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
11	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
01	713	N	710	-0-	-3	-0-	710	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	260	-0-	-577	-0-	260	3			N	-0-					-0-
09	750	N	460	-0-	-290	-0-	460	3			N	-0-					-0-
10	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
11	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
12	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
09	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
10	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
11	480	N	443	-0-	-37	-0-	443	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
09	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-
10	558	N	473	-0-	-85	-0-	473	3			N	-0-					-0-
11	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
01	589	N	516	-0-	-73	-0-	516	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
10	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1169	-0-	-9	-0-	1169	3			N	-0-					-0-
09	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
10	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
11	1140	N	1133	-0-	-7	-0-	1133	3			N	-0-					-0-
12	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
*01	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	783	N	783	-0-	-0-	-0-	155	1	624	3	Y	4					41
							4	9									
09	836	N	836	-0-	-0-	-0-	186	1	643	3	Y	6	44	1			3
							7	9									
10	816	N	816	-0-	-0-	-0-	184	1	624	3	Y	7					10
							8	9									
11	748	N	748	-0-	-0-	-0-	166	1	574	3	Y	7					17
							8	9									
12	713	N	548	-0-	-165	-0-	46	1	496	3	Y	5					22
							6	9									
01	806	N	723	-0-	-83	-0-	18	1	694	3	Y	10					32
							11	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
11	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	130	1	524	3	Y	3					37
							3	9									
09	631	N	631	-0-	-0-	-0-	141	1	486	3	Y	4	30	1			11
							4	9									
10	651	N	633	-0-	-18	-0-	143	1	484	3	Y	5					16
							6	9									
11	630	N	595	-0-	-35	-0-	132	1	457	3	Y	5					21
							6	9									
12	651	N	562	-0-	-89	-0-	47	1	508	3	Y	6					27
							7	9									
01	620	N	558	-0-	-62	-0-	14	1	535	3	Y	8					35
							9	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
11	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-
12	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
*01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
12	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
	HENDERSON, EVELYN "B"				WELL #: 4		RRCID -> 159452					COMPL. DATE 07/30/1996			TOTAL DEPTH 12500		PERF. 5967 - 6290
08	1670	N	1670	-0-	-0-	-0-	332	1	1328	3	Y	9					82
							10	9									
09	1591	N	1591	-0-	-0-	-0-	355	1	1225	3	Y	10	87	1			5
							11	9									
10	1628	N	1628	-0-	-0-	-0-	368	1	1246	3	Y	13					18
							14	9									
11	1428	N	1428	-0-	-0-	-0-	317	1	1097	3	Y	13					31
							14	9									
12	1364	N	1298	-0-	-66	-0-	107	1	1177	3	Y	13					44
							14	9									
01	1426	N	1128	-0-	-298	-0-	27	1	1082	3	Y	17					61
							19	9									
	CHILDRESS, C. "3"				WELL #: 8		RRCID -> 159606					COMPL. DATE 03/08/2003			TOTAL DEPTH 6787		PERF. 6001 - 6552
08	248	N	71	-0-	-177	-0-	71	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
	CHILDRESS, C. "3"				WELL #: 5		RRCID -> 160125					COMPL. DATE 08/11/1996			TOTAL DEPTH 6828		PERF. 6044 - 6320
08	310	N	226	-0-	-84	-0-	226	3			N	-0-					-0-
09	480	N	235	-0-	-245	-0-	235	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
	CHILDRESS, C. "3"				WELL #: 6		RRCID -> 160126					COMPL. DATE 08/22/1996			TOTAL DEPTH 6800		PERF. 5916 - 6454
08	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
09	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-
10	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
11	480	N	415	-0-	-65	-0-	415	3			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
	PIERCE, J. S. 15				WELL #: 7		RRCID -> 160570					COMPL. DATE 02/24/1996			TOTAL DEPTH 7000		PERF. 6150 - 6702
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
11	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
11	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
12	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
*01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
09	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
10	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
11	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
12	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-
*01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
11	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
*01	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
12	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
11	720	N	591	-0-	-129	-0-	591	3			N	-0-					-0-
12	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-
01	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
09	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
10	558	N	410	-0-	-148	-0-	410	3			N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*01	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
11	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
12	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			Y	-0-					-0-
*12	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
01	DLQ G-10		22	-0-	22	22	22	2			Y	-0-					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	225	-0-	-23	-0-	225	2			Y	-0-					3
09	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					3
10	219	N	219	-0-	-0-	-0-	218	2	1	9	Y	1					4
11	219	N	219	-0-	-0-	-0-	218	2	1	9	Y	1					5
*12	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					5
01	DLQ G-10		205	-0-	205	205	205	2			Y	-0-					5

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	160	-0-	-26	-0-	160	2			Y	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
*12	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
01	DLQ G-10		156	-0-	156	156	156	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1085	-0-	-93	-0-	1085	2			Y	-0-					-0-
09	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					-0-
10	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					-0-
11	1050	N	988	-0-	-62	-0-	988	2			Y	-0-					-0-
*12	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
01	DLQ G-10		1009	-0-	1009	1009	1009	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1393	-0-	-219	-0-	1393	2			Y	-0-					5
09	1251	N	1251	-0-	-0-	-0-	1251	2			Y	-0-					5
10	1365	N	1365	-0-	-0-	-0-	1364	2	1	9	Y	1					6
11	1350	N	1140	-0-	-210	-0-	1139	2	1	9	Y	1					7
*12	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					7
01	DLQ G-10		1102	-0-	1102	1102	1102	2			Y	-0-					7

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	464	-0-	-63	-0-	464	2			Y	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
11	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
*12	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
01	DLQ G-10		575	-0-	575	575	575	2			Y	-0-					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					7
09	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					7
10	740	N	740	-0-	-0-	-0-	739	2	1	9	Y	1					8
11	780	N	709	-0-	-71	-0-	708	2	1	9	Y	1					9
*12	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					9
01	DLQ G-10		708	-0-	708	708	708	2			Y	-0-					9

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	623	-0-	-28	-0-	623	2			Y	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
10	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
11	600	N	547	-0-	-53	-0-	547	2			Y	-0-					-0-
*12	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
01	DLQ G-10		544	-0-	544	544	544	2			Y	-0-					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	611	-0-	-9	-0-	611	2			N	-0-					42
09	652	N	652	-0-	-0-	-0-	652	2			N	-0-					42
10	611	N	611	-0-	-0-	-0-	610	2	1	9	N	1					43
11	1257	N	1257	-0-	-0-	-0-	1253	2	4	9	N	4					47
*12	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					47
*01	1124	N	1124	-0-	-0-	-0-	1122	2	2	9	N	2					49

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	547	-0-	-42	-0-	547	2			Y	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
11	540	N	451	-0-	-89	-0-	451	2			Y	-0-					-0-
*12	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
01	DLQ G-10		441	-0-	441	441	441	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1461	-0-	-120	-0-	1461	2			Y	-0-					-0-
09	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					-0-
10	1348	N	1348	-0-	-0-	-0-	1348	2			Y	-0-					-0-
11	1410	N	1297	-0-	-113	-0-	1297	2			Y	-0-					-0-
*12	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					-0-
01	DLQ G-10		929	-0-	929	929	929	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

08	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					-0-
09	1249	N	1249	-0-	-0-	-0-	1249	2			Y	-0-					-0-
10	1069	N	1069	-0-	-0-	-0-	1069	2			Y	-0-					-0-
11	1290	N	1101	-0-	-189	-0-	1101	2			Y	-0-					-0-
*12	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-
01	DLQ G-10		1001	-0-	1001	1001	1001	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

08	1643	N	1388	-0-	-255	-0-	1388	2			Y	-0-					-0-
09	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					-0-
10	1265	N	1265	-0-	-0-	-0-	1265	2			Y	-0-					-0-
11	1350	N	1179	-0-	-171	-0-	1179	2			Y	-0-					-0-
*12	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					-0-
01	DLQ G-10		1400	-0-	1400	1400	1400	2			Y	-0-					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					18
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					18
10	363	N	363	-0-	-0-	-0-	321	2	42	9	N	38					56
11	900	N	900	-0-	-0-	-0-	830	2	70	9	N	64					120
*12	593	N	593	-0-	-0-	-0-	570	2	23	9	N	21					141
*01	532	N	532	-0-	-0-	-0-	493	2	39	9	N	35					176

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

08	403	N	358	-0-	-45	-0-	358	2			Y	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
*12	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
01	DLQ G-10		388	-0-	388	388	388	2			Y	-0-					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

08	1116	N	1001	-0-	-115	-0-	1001	2			Y	-0-					-0-
09	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					-0-
10	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-
11	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					-0-
*12	1084	N	1084	-0-	-0-	-0-	1084	2			Y	-0-					-0-
01	DLQ G-10		1121	-0-	1121	1121	1121	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

08	1458 N	1458	-0-	-0-	-0-	1458	2		Y	-0-			-0-
09	1334 N	1334	-0-	-0-	-0-	1334	2		Y	-0-			-0-
10	1351 N	1351	-0-	-0-	-0-	1351	2		Y	-0-			-0-
11	1410 N	1302	-0-	-108	-0-	1302	2		Y	-0-			-0-
*12	1320 N	1320	-0-	-0-	-0-	1320	2		Y	-0-			-0-
01	DLQ G-10	1201	-0-	1201	1201	1201	2		Y	-0-			-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

08	961 N	836	-0-	-125	-0-	836	2		Y	-0-			-0-
09	721 N	721	-0-	-0-	-0-	721	2		Y	-0-			-0-
10	788 N	788	-0-	-0-	-0-	788	2		Y	-0-			-0-
11	810 N	742	-0-	-68	-0-	742	2		Y	-0-			-0-
*12	757 N	757	-0-	-0-	-0-	757	2		Y	-0-			-0-
01	DLQ G-10	728	-0-	728	728	728	2		Y	-0-			-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

08	434 N	388	-0-	-46	-0-	388	2		N	-0-			142
09	385 N	385	-0-	-0-	-0-	385	2		N	-0-			142
10	375 N	375	-0-	-0-	-0-	375	2		N	-0-			142
11	390 N	356	-0-	-34	-0-	356	2		N	-0-			142
*12	358 N	358	-0-	-0-	-0-	358	2		N	-0-			142
01	372 N	364	-0-	-8	-0-	364	2		N	-0-			142

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1752	-0-	-263	-0-	1752	2			N	-0-					-0-
09	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
10	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
11	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
*12	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
01	2015	N	1863	-0-	-152	-0-	1863	2			N	-0-					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
10	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
11	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
*12	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
*01	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	507	-0-	-144	-0-	507	2			Y	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-
*12	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
01	DLQ G-10		576	-0-	576	576	576	2			Y	-0-					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	443	-0-	-53	-0-	443	2			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
*12	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	358	-0-	-76	-0-	358	2			Y	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
11	360	N	318	-0-	-42	-0-	318	2			Y	-0-					-0-
*12	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
01	DLQ G-10		398	-0-	398	398	398	2			Y	-0-					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	304	-0-	-37	-0-	304	2			Y	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
*12	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
01	DLQ G-10		356	-0-	356	356	356	2			Y	-0-					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	323	-0-	-80	-0-	323	2			Y	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
*12	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
01	DLQ G-10		339	-0-	339	339	339	2			Y	-0-					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1593	-0-	-205	-0-	1593	2			Y	-0-					-0-
09	1621	N	1621	-0-	-0-	-0-	1621	2			Y	-0-					-0-
10	1706	N	1706	-0-	-0-	-0-	1706	2			Y	-0-					-0-
11	1578	N	1578	-0-	-0-	-0-	1578	2			Y	-0-					-0-
*12	1587	N	1587	-0-	-0-	-0-	1587	2			Y	-0-					-0-
01	DLQ G-10		1733	-0-	1733	1733	1733	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	314	-0-	-27	-0-	314	2			Y	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
*12	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
01	DLQ G-10		338	-0-	338	338	338	2			Y	-0-					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	615	-0-	-98	-0-	615	2			Y	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
10	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
11	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
*12	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					-0-
01	DLQ G-10		672	-0-	672	672	672	2			Y	-0-					-0-

MONTGOMERY D WELL #: 613 RRCID -> 193870 COMPL. DATE 12/11/2002 TOTAL DEPTH 7000 PERF. 6573 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	588	-0-	-63	-0-	588	2			Y	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
10	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
11	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
*12	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
01 DLQ	G-10		668	-0-	668	668	668	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	275	-0-	-128	-0-	275	2			Y	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
*12	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
01 DLQ	G-10		452	-0-	452	452	452	2			Y	-0-					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	601	-0-	-81	-0-	601	2			Y	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
10	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
11	570	N	530	-0-	-40	-0-	530	2			Y	-0-					-0-
*12	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
01 DLQ	G-10		493	-0-	493	493	493	2			Y	-0-					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 PRTL	PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09 PRTL	PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10 PRTL	PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11 PRTL	PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12 PRTL	PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01 PRTL	PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1465	-0-	-240	-0-	1465	2			Y	-0-					-0-
09	1360	N	1360	-0-	-0-	-0-	1360	2			Y	-0-					-0-
10	1372	N	1372	-0-	-0-	-0-	1372	2			Y	-0-					-0-
11	1410	N	1327	-0-	-83	-0-	1327	2			Y	-0-					-0-
*12	1294	N	1294	-0-	-0-	-0-	1294	2			Y	-0-					-0-
01 DLQ	G-10		1183	-0-	1183	1183	1183	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2	EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09 14B2	EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10 14B2	EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11 14B2	EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12 14B2	EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01 14B2	EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	183	-0-	-3	-0-	183	2			Y	-0-					-0-
09	210	N	169	-0-	-41	-0-	169	2			Y	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	254	-0-	-25	-0-	254	2			Y	-0-					-0-
09	300	N	230	-0-	-70	-0-	230	2			Y	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
12	248	N	239	-0-	-9	-0-	239	2			Y	-0-					-0-
01	279	N	133	-0-	-146	-0-	133	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
09	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
*01	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	828	N	828	-0-	-0-	-0-	828	2			Y	-0-					4
09	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					4
10	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					4
11	651	N	651	-0-	-0-	-0-	648	2	3	9	Y	3					7
12	523	N	523	-0-	-0-	-0-	522	2	1	9	Y	1	6	1			2
*01	672	N	672	-0-	-0-	-0-	670	2	2	9	Y	2					4

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	579	-0-	-41	-0-	579	2			Y	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					-0-
11	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
*01	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	677	-0-	-811	-0-	677	2			Y	-0-	9	1			1
09	1260	N	665	-0-	-595	-0-	663	2	2	9	Y	2					3
10	983	N	983	-0-	-0-	-0-	983	2			Y	-0-					3
11	660	N	644	-0-	-16	-0-	642	2	2	9	Y	2					5
12	682	N	663	-0-	-19	-0-	661	2	2	9	Y	2					7
01	992	N	677	-0-	-315	-0-	675	2	2	9	Y	2					9

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	34	-0-	-90	-0-	34	2			Y	-0-	2	1			-0-
09	150	N	121	-0-	-29	-0-	121	2			Y	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	2			Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	89	2	1	9	Y	1					1
12	124	N	114	-0-	-10	-0-	114	2			Y	-0-					1
01	124	N	106	-0-	-18	-0-	106	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
09	120	N	10	-0-	-110	-0-	10	2			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	494	2	18	9	Y	16					116
09	503	N	503	-0-	-0-	-0-	489	2	14	9	Y	13					129
10	497	N	497	-0-	-0-	-0-	480	2	17	9	Y	15					144
11	480	N	420	-0-	-60	-0-	400	2	20	9	Y	18	137	1			25
12	496	N	431	-0-	-65	-0-	414	2	17	9	Y	15					40
01	496	N	450	-0-	-46	-0-	431	2	19	9	Y	17					57

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1141	-0-	-316	-0-	1140	2	1	9	Y	1					30
09	1050	N	1050	-0-	-0-	-0-	1048	2	2	9	Y	2					32
10	1130	N	1130	-0-	-0-	-0-	1128	2	2	9	Y	2					34
11	1137	N	1137	-0-	-0-	-0-	1135	2	2	9	Y	2					36
12	1091	N	1091	-0-	-0-	-0-	1089	2	2	9	Y	2					38
*01	1141	N	1141	-0-	-0-	-0-	1137	2	4	9	Y	4					42

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	459	-0-	-471	-0-	459	2			Y	-0-					102
09	600	N	564	-0-	-36	-0-	564	2			Y	-0-					102
10	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					102
11	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					102
12	589	N	401	-0-	-188	-0-	401	2			Y	-0-					102
01	713	N	701	-0-	-12	-0-	701	2			Y	-0-					102

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1738	N	1738	-0-	-0-	-0-	1728	2	10	9	Y	9					60
09	1419	N	1419	-0-	-0-	-0-	1407	2	12	9	Y	11					71
10	1341	N	1341	-0-	-0-	-0-	1327	2	14	9	Y	13					84
11	1425	N	1425	-0-	-0-	-0-	1410	2	15	9	Y	14					98
12	1663	N	1663	-0-	-0-	-0-	1645	2	18	9	Y	16					114
*01	1465	N	1465	-0-	-0-	-0-	1441	2	24	9	Y	22					136

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	505	2	7	9	Y	6					43
09	380	N	380	-0-	-0-	-0-	374	2	6	9	Y	5					48
10	452	N	452	-0-	-0-	-0-	446	2	6	9	Y	5					53
11	804	N	804	-0-	-0-	-0-	797	2	7	9	Y	6	50	1			9
12	723	N	723	-0-	-0-	-0-	716	2	7	9	Y	6					15
01	403	N	400	-0-	-3	-0-	393	2	7	9	Y	6					21

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1102	-0-	-479	-0-	1102	2			Y	-0-					-0-
09	1320	N	1029	-0-	-291	-0-	1029	2			Y	-0-					-0-
10	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					-0-
11	1080	N	772	-0-	-308	-0-	772	2			Y	-0-					-0-
12	1054	N	742	-0-	-312	-0-	742	2			Y	-0-					-0-
01	961	N	641	-0-	-320	-0-	641	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	709	N	709	-0-	-0-	-0-	708	2	1	9	Y	1					4
09	664	N	664	-0-	-0-	-0-	663	2	1	9	Y	1					5
10	613	N	613	-0-	-0-	-0-	612	2	1	9	Y	1					6
11	480	N	440	-0-	-40	-0-	439	2	1	9	Y	1					7
12	496	N	485	-0-	-11	-0-	484	2	1	9	Y	1					8
01	620	N	547	-0-	-73	-0-	546	2	1	9	Y	1					9

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

08	14B2 EXT	26	-0-	26	147	26	2			Y	-0-					-0-
09	14B2 EXT	23	-0-	23	170	23	2			Y	-0-					-0-
10	14B2 EXT	23	-0-	23	193	23	2			Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	193					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	193					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	193					Y	-0-					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

08	310	N	122	-0-	-188	-0-	122	2			Y	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
12	310	N	197	-0-	-113	-0-	197	2			Y	-0-					-0-
01	403	N	372	-0-	-31	-0-	372	2			Y	-0-					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

08	158	N	158	-0-	-0-	-0-	157	2	1	9	Y	1	4	1			1
09	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					1
10	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					1
11	168	N	168	-0-	-0-	-0-	167	2	1	9	Y	1					2
12	155	N	129	-0-	-26	-0-	128	2	1	9	Y	1					3
*01	243	N	243	-0-	-0-	-0-	242	2	1	9	Y	1					4

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

08	2790	X	2597	-0-	-193	-0-	2597	2			Y	-0-	10	1			-0-
09	2700	X	2348	-0-	-352	-0-	2347	2	1	9	Y	1					1
10	2790	X	2382	-0-	-408	-0-	2382	2			Y	-0-					1
11	3102	X	3102	-0-	-0-	-0-	3102	2			Y	-0-					1
12	2790	X	2446	-0-	-344	-0-	2446	2			Y	-0-					1
01	2604	X	2555	-0-	-49	-0-	2555	2			Y	-0-					1

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

08	565	N	565	-0-	-0-	-0-	564	2	1	9	Y	1					6
09	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					6
10	664	N	664	-0-	-0-	-0-	663	2	1	9	Y	1					7
11	523	N	523	-0-	-0-	-0-	523	2			Y	-0-	6	1			1
12	721	N	721	-0-	-0-	-0-	719	2	2	9	Y	2					3
01	527	N	463	-0-	-64	-0-	462	2	1	9	Y	1					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	526	2	1	9	Y	1					3
09	630	N	536	-0-	-94	-0-	536	2			Y	-0-					3
10	620	N	536	-0-	-84	-0-	536	2			Y	-0-					3
11	510	N	440	-0-	-70	-0-	439	2	1	9	Y	1	3	1			1
12	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					1
01	527	N	454	-0-	-73	-0-	453	2	1	9	Y	1					2

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	616	-0-	-376	-0-	616	2			N	-0-					-0-
09	840	N	759	-0-	-81	-0-	759	2			N	-0-					-0-
10	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
01	837	N	622	-0-	-215	-0-	622	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		625	-0-	625	1166	625	2			Y	-0-					1
09	DLQ G-10		623	-0-	623	1789	622	2	1	9	Y	1					2
10	2329	N	540	-0-	-1789	-0-	540	2			Y	-0-					2
11	777	N	777	-0-	-0-	-0-	777	2			Y	-0-	2	1			-0-
12	1064	N	1064	-0-	-0-	-0-	1063	2	1	9	Y	1					1
*01	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					1

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		533	-0-	533	993	533	2			Y	-0-	1	1			-0-
09	DLQ G-10		486	-0-	486	1479	486	2			Y	-0-					-0-
10	2046	N	567	-0-	-1479	-0-	567	2			Y	-0-					-0-
11	510	N	510	-0-	-0-	-0-	509	2	1	9	Y	1					1
12	496	N	438	-0-	-58	-0-	438	2			Y	-0-					1
*01	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		584	-0-	584	1208	580	2	4	9	Y	4					20
09	DLQ G-10		676	-0-	676	1884	673	2	3	9	Y	3					23
10	2496	N	612	-0-	-1884	-0-	608	2	4	9	Y	4					27
11	477	N	477	-0-	-0-	-0-	471	2	6	9	Y	5					32
12	610	N	610	-0-	-0-	-0-	604	2	6	9	Y	5					37
01	620	N	544	-0-	-76	-0-	536	2	8	9	Y	7					44

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		388	-0-	388	823	387	2	1	9	Y	1	22	1			4
09	DLQ G-10		408	-0-	408	1231	406	2	2	9	Y	2					6
10	1983	N	752	-0-	-1231	-0-	750	2	2	9	Y	2					8
11	511	N	511	-0-	-0-	-0-	505	2	6	9	Y	5					13
12	647	N	647	-0-	-0-	-0-	645	2	2	9	Y	2					15
01	744	N	553	-0-	-191	-0-	550	2	3	9	Y	3					18

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		611	-0-	611	1117	542	2	69	9	Y	63	89	1			38
09	DLQ G-10		704	-0-	704	1821	638	2	66	9	Y	60					98
10	2416	N	595	-0-	-1821	-0-	532	2	63	9	Y	57	94	1			61
11	611	N	611	-0-	-0-	-0-	539	2	72	9	Y	65	95	1			31
12	713	N	573	-0-	-140	-0-	496	2	77	9	Y	70					101
*01	740	N	740	-0-	-0-	-0-	667	2	73	9	Y	66	99	1			68

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		390	-0-	390	665	390	2			Y	-0-					2
09	DLQ G-10		346	-0-	346	1011	346	2			Y	-0-					2
10	1395	N	384	-0-	-1011	-0-	384	2			Y	-0-					2
11	390	N	299	-0-	-91	-0-	299	2			Y	-0-	2	1			-0-
12	372	N	289	-0-	-83	-0-	288	2	1	9	Y	1					1
01	372	N	321	-0-	-51	-0-	320	2	1	9	Y	1					2

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1666	-0-	1666	2859	1666	2			Y	-0-					4
09	DLQ G-10		1364	-0-	1364	4223	1363	2	1	9	Y	1					5
10	3000	N	1419	-0-	-1581	2642	1418	2	1	9	Y	1					6
11	3000	N	1150	-0-	-1850	792	1149	2	1	9	Y	1					7
12	1869	N	1077	-0-	-792	-0-	1076	2	1	9	Y	1					8
01	1426	N	1170	-0-	-256	-0-	1168	2	2	9	Y	2					10

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-	4	1			1
09	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					1
10	1672	N	1672	-0-	-0-	-0-	1671	2	1	9	N	1					2
11	3000	N	3330	-0-	330	330	3329	2	1	9	N	1					3
12	3100	N	2881	-0-	-219	111	2881	2			N	-0-					3
*01	2496	N	2385	-0-	-111	-0-	2384	2	1	9	N	1					4

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1301	-0-	-94	-0-	1301	2			N	-0-					-0-
09	1440	N	1144	-0-	-296	-0-	1144	2			N	-0-					-0-
10	1302	N	1235	-0-	-67	-0-	1235	2			N	-0-					-0-
11	1260	N	928	-0-	-332	-0-	928	2			N	-0-					-0-
12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
*01	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		514	-0-	514	1087	514	2			Y	-0-	19	1			3
09	DLQ G-10		605	-0-	605	1692	603	2	2	9	Y	2					5
10	2315	N	623	-0-	-1692	-0-	621	2	2	9	Y	2					7
11	610	N	610	-0-	-0-	-0-	606	2	4	9	Y	4					11
12	843	N	843	-0-	-0-	-0-	841	2	2	9	Y	2					13
*01	733	N	733	-0-	-0-	-0-	730	2	3	9	Y	3					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
09	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
10	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
11	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-
12	1984	N	1808	-0-	-176	-0-	1808	2			N	-0-					-0-
01	1984	N	1435	-0-	-549	-0-	1435	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					3
09	672	N	672	-0-	-0-	-0-	671	2	1	9	Y	1					4
10	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					4
11	677	N	677	-0-	-0-	-0-	676	2	1	9	Y	1	4	1			1
12	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					1
01	713	N	647	-0-	-66	-0-	646	2	1	9	Y	1					2

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					3
09	439	N	439	-0-	-0-	-0-	438	2	1	9	Y	1					4
10	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					4
11	468	N	468	-0-	-0-	-0-	467	2	1	9	Y	1	4	1			1
12	394	N	394	-0-	-0-	-0-	393	2	1	9	Y	1					2
01	465	N	425	-0-	-40	-0-	424	2	1	9	Y	1					3

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	648	N	648	-0-	-0-	-0-	647	2	1	9	Y	1					13
09	551	N	551	-0-	-0-	-0-	550	2	1	9	Y	1					14
10	606	N	606	-0-	-0-	-0-	604	2	2	9	Y	2					16
11	630	N	581	-0-	-49	-0-	579	2	2	9	Y	2	15	1			3
12	558	N	524	-0-	-34	-0-	521	2	3	9	Y	3					6
01	620	N	535	-0-	-85	-0-	531	2	4	9	Y	4					10

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
12	403	N	341	-0-	-62	-0-	341	2			N	-0-					-0-
01	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
12	279	N	239	-0-	-40	-0-	239	2			Y	-0-					-0-
01	310	N	253	-0-	-57	-0-	253	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	203	-0-	-262	-0-	201	2	2	9	Y	2					17
09	240	N	177	-0-	-63	-0-	176	2	1	9	Y	1					18
10	310	N	243	-0-	-67	-0-	241	2	2	9	Y	2					20
11	210	N	159	-0-	-51	-0-	156	2	3	9	Y	3	19	1			4
12	186	N	180	-0-	-6	-0-	176	2	4	9	Y	4					8
01	248	N	178	-0-	-70	-0-	172	2	6	9	Y	5					13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		94	-0-	94	200	94	2			Y	-0-	1	1			-0-
09	DLQ G-10		90	-0-	90	290	90	2			Y	-0-					-0-
10	404	N	114	-0-	-290	-0-	114	2			Y	-0-					-0-
11	90	N	68	-0-	-22	-0-	67	2	1	9	Y	1					1
12	93	N	84	-0-	-9	-0-	84	2			Y	-0-					1
*01	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

08	799	N	799	-0-	-0-	-0-	798	2	1	9	Y	1					8
09	840	N	745	-0-	-95	-0-	744	2	1	9	Y	1					9
10	801	N	801	-0-	-0-	-0-	800	2	1	9	Y	1					10
11	780	N	727	-0-	-53	-0-	726	2	1	9	Y	1	9	1			2
12	775	N	627	-0-	-148	-0-	625	2	2	9	Y	2					4
01	806	N	628	-0-	-178	-0-	626	2	2	9	Y	2					6

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

08	930	N	905	-0-	-25	-0-	905	2			Y	-0-					3
09	990	N	771	-0-	-219	-0-	771	2			Y	-0-					3
10	899	N	891	-0-	-8	-0-	891	2			Y	-0-					3
11	870	N	847	-0-	-23	-0-	846	2	1	9	Y	1	3	1			1
12	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					1
01	899	N	795	-0-	-104	-0-	794	2	1	9	Y	1					2

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

08	2542	X	1959	-0-	-583	-0-	1959	2			Y	-0-	6	1			1
09	2700	X	1679	-0-	-1021	-0-	1678	2	1	9	Y	1					2
10	2790	X	1931	-0-	-859	-0-	1931	2			Y	-0-					2
11	2700	X	1802	-0-	-898	-0-	1800	2	2	9	Y	2					4
12	2015	X	1651	-0-	-364	-0-	1650	2	1	9	Y	1					5
01	1953	X	1709	-0-	-244	-0-	1707	2	2	9	Y	2					7

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

08	378	N	378	-0-	-0-	-0-	375	2	3	9	Y	3					20
09	334	N	334	-0-	-0-	-0-	333	2	1	9	Y	1					21
10	392	N	392	-0-	-0-	-0-	390	2	2	9	Y	2					23
11	360	N	293	-0-	-67	-0-	290	2	3	9	Y	3	22	1			4
12	349	N	349	-0-	-0-	-0-	343	2	6	9	Y	5					9
01	403	N	318	-0-	-85	-0-	311	2	7	9	Y	6					15

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

08	293	N	293	-0-	-0-	-0-	291	2	2	9	Y	2					19
09	267	N	267	-0-	-0-	-0-	265	2	2	9	Y	2					21
10	269	N	269	-0-	-0-	-0-	268	2	1	9	Y	1					22
11	263	N	263	-0-	-0-	-0-	259	2	4	9	Y	4	22	1			4
12	307	N	307	-0-	-0-	-0-	301	2	6	9	Y	5					9
*01	375	N	375	-0-	-0-	-0-	369	2	6	9	Y	5					14

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

08	1736	N	1691	-0-	-45	-0-	1690	2	1	9	Y	1	7	1			1
09	1740	N	1458	-0-	-282	-0-	1457	2	1	9	Y	1					2
10	1676	N	1676	-0-	-0-	-0-	1675	2	1	9	Y	1					3
11	1650	N	1524	-0-	-126	-0-	1523	2	1	9	Y	1					4
12	1519	N	1491	-0-	-28	-0-	1490	2	1	9	Y	1					5
01	1674	N	1312	-0-	-362	-0-	1310	2	2	9	Y	2					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	500	2			Y	-0-	3	1			-0-
09	712	N	712	-0-	-0-	-0-	711	2	1	9	Y	1					1
10	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					1
11	444	N	444	-0-	-0-	-0-	443	2	1	9	Y	1					2
12	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					2
01	527	N	362	-0-	-165	-0-	361	2	1	9	Y	1					3

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					1
09	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					1
10	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					1
11	632	N	632	-0-	-0-	-0-	632	2			Y	-0-	1	1			-0-
12	696	N	696	-0-	-0-	-0-	695	2	1	9	Y	1					1
*01	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1313	-0-	-175	-0-	1312	2	1	9	Y	1	13	1			2
09	1590	N	1129	-0-	-461	-0-	1127	2	2	9	Y	2					4
10	1333	N	1279	-0-	-54	-0-	1278	2	1	9	Y	1					5
11	1260	N	1169	-0-	-91	-0-	1167	2	2	9	Y	2					7
12	1178	N	1068	-0-	-110	-0-	1065	2	3	9	Y	3					10
01	1271	N	1262	-0-	-9	-0-	1258	2	4	9	Y	4					14

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0-	-0-	658	2			Y	-0-	4	1			1
09	540	N	447	-0-	-93	-0-	447	2			Y	-0-					1
10	585	N	585	-0-	-0-	-0-	584	2	1	9	Y	1					2
11	630	N	517	-0-	-113	-0-	517	2			Y	-0-					2
12	500	N	500	-0-	-0-	-0-	499	2	1	9	Y	1					3
01	589	N	443	-0-	-146	-0-	442	2	1	9	Y	1					4

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1754	-0-	-75	-0-	1752	2	2	9	Y	2	54	1			8
09	1830	N	1648	-0-	-182	-0-	1640	2	8	9	Y	7					15
10	2821	N	1829	-0-	-992	-0-	1822	2	7	9	Y	6					21
11	1710	N	1425	-0-	-285	-0-	1415	2	10	9	Y	9					30
12	1705	N	1384	-0-	-321	-0-	1373	2	11	9	Y	10					40
01	1829	N	1603	-0-	-226	-0-	1585	2	18	9	Y	16					56

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1430	-0-	-182	-0-	1430	2			Y	-0-	5	1			1
09	1680	N	1338	-0-	-342	-0-	1337	2	1	9	Y	1					2
10	1690	N	1690	-0-	-0-	-0-	1690	2			Y	-0-					2
11	1380	N	1294	-0-	-86	-0-	1293	2	1	9	Y	1					3
12	1395	N	1320	-0-	-75	-0-	1319	2	1	9	Y	1					4
01	1705	N	1250	-0-	-455	-0-	1248	2	2	9	Y	2					6

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	820	-0-	-17	-0-	820	2			Y	-0-	6	1			1
09	960	N	744	-0-	-216	-0-	743	2	1	9	Y	1					2
10	829	N	829	-0-	-0-	-0-	829	2			Y	-0-					2
11	780	N	772	-0-	-8	-0-	770	2	2	9	Y	2					4
12	792	N	792	-0-	-0-	-0-	791	2	1	9	Y	1					5
*01	895	N	895	-0-	-0-	-0-	893	2	2	9	Y	2					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	907	N	907	-0-	-0-	-0-	906	2	1	9	Y	1					10
09	990	N	911	-0-	-79	-0-	910	2	1	9	Y	1					11
10	1078	N	1078	-0-	-0-	-0-	1077	2	1	9	Y	1					12
11	870	N	860	-0-	-10	-0-	859	2	1	9	Y	1	11	1			2
12	942	N	942	-0-	-0-	-0-	940	2	2	9	Y	2					4
01	1085	N	954	-0-	-131	-0-	951	2	3	9	Y	3					7

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					6
09	274	N	274	-0-	-0-	-0-	273	2	1	9	Y	1					7
10	294	N	294	-0-	-0-	-0-	293	2	1	9	Y	1					8
11	278	N	278	-0-	-0-	-0-	278	2			Y	-0-	7	1			1
12	264	N	264	-0-	-0-	-0-	262	2	2	9	Y	2					3
01	279	N	233	-0-	-46	-0-	231	2	2	9	Y	2					5

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	975	N	975	-0-	-0-	-0-	974	2	1	9	Y	1					8
09	1020	N	860	-0-	-160	-0-	859	2	1	9	Y	1					9
10	1085	N	940	-0-	-145	-0-	939	2	1	9	Y	1					10
11	930	N	859	-0-	-71	-0-	857	2	2	9	Y	2	10	1			2
12	899	N	796	-0-	-103	-0-	794	2	2	9	Y	2					4
01	930	N	763	-0-	-167	-0-	761	2	2	9	Y	2					6

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1255	-0-	-109	-0-	1255	2			Y	-0-	7	1			1
09	1530	N	1204	-0-	-326	-0-	1203	2	1	9	Y	1					2
10	1312	N	1312	-0-	-0-	-0-	1311	2	1	9	Y	1					3
11	1200	N	1168	-0-	-32	-0-	1167	2	1	9	Y	1					4
12	1240	N	1131	-0-	-109	-0-	1130	2	1	9	Y	1					5
01	1302	N	1025	-0-	-277	-0-	1023	2	2	9	Y	2					7

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3125	-0-	25	25	3124	2	1	9	Y	1	5	1			1
09	2432	N	2407	-0-	-25	-0-	2407	2			Y	-0-					1
10	2361	N	2361	-0-	-0-	-0-	2360	2	1	9	Y	1					2
11	3269	X	3269	-0-	-0-	-0-	3268	2	1	9	Y	1					3
12	2172	X	2172	-0-	-0-	-0-	2171	2	1	9	Y	1					4
*01	2730	X	2730	-0-	-0-	-0-	2729	2	1	9	Y	1					5

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	786	-0-	-51	-0-	786	2			Y	-0-	8	1			1
09	870	N	688	-0-	-182	-0-	687	2	1	9	Y	1					2
10	808	N	808	-0-	-0-	-0-	807	2	1	9	Y	1					3
11	763	N	763	-0-	-0-	-0-	762	2	1	9	Y	1					4
12	747	N	747	-0-	-0-	-0-	745	2	2	9	Y	2					6
*01	703	N	703	-0-	-0-	-0-	701	2	2	9	Y	2					8

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1047	-0-	-100	-0-	1047	2			Y	-0-	7	1			1
09	1260	N	975	-0-	-285	-0-	974	2	1	9	Y	1					2
10	1087	N	1087	-0-	-0-	-0-	1086	2	1	9	Y	1					3
11	1020	N	909	-0-	-111	-0-	908	2	1	9	Y	1					4
12	1023	N	850	-0-	-173	-0-	849	2	1	9	Y	1					5
01	1085	N	922	-0-	-163	-0-	920	2	2	9	Y	2					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	698	-0-	-387	-0-	698	2			Y	-0-	9	1			1
09	1020	N	847	-0-	-173	-0-	845	2	2	9	Y	2					3
10	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					3
11	884	N	884	-0-	-0-	-0-	882	2	2	9	Y	2					5
12	868	N	824	-0-	-44	-0-	822	2	2	9	Y	2					7
01	961	N	944	-0-	-17	-0-	942	2	2	9	Y	2					9

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1060	-0-	-428	-0-	1060	2			Y	-0-					-0-
09	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					-0-
10	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					-0-
11	1020	N	798	-0-	-222	-0-	798	2			Y	-0-					-0-
12	1364	N	857	-0-	-507	-0-	857	2			Y	-0-					-0-
01	1209	N	943	-0-	-266	-0-	943	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1287	N	1287	-0-	-0-	-0-	1286	2	1	9	Y	1	5	1			1
09	1466	N	1466	-0-	-0-	-0-	1466	2			Y	-0-					1
10	1632	N	1632	-0-	-0-	-0-	1631	2	1	9	Y	1					2
11	1467	N	1467	-0-	-0-	-0-	1466	2	1	9	Y	1					3
12	1603	N	1603	-0-	-0-	-0-	1602	2	1	9	Y	1					4
*01	1690	N	1690	-0-	-0-	-0-	1689	2	1	9	Y	1					5

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2433	N	2433	-0-	-0-	-0-	2433	2			Y	-0-					-0-
09	2300	N	2300	-0-	-0-	-0-	2300	2			Y	-0-					-0-
10	2325	N	2059	-0-	-266	-0-	2059	2			Y	-0-					-0-
11	2250	N	1509	-0-	-741	-0-	1509	2			Y	-0-					-0-
12	2325	N	1880	-0-	-445	-0-	1880	2			Y	-0-					-0-
01	2046	N	1886	-0-	-160	-0-	1886	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2066	N	1342	-0-	-724	-0-	1342	2			Y	-0-					4
09	1440	N	1127	-0-	-313	-0-	1127	2			Y	-0-					4
10	2166	N	2166	-0-	-0-	-0-	2165	2	1	9	Y	1					5
11	2025	N	2025	-0-	-0-	-0-	2022	2	3	9	Y	3					8
12	2045	N	2045	-0-	-0-	-0-	2043	2	2	9	Y	2	7	1			3
*01	1795	N	1795	-0-	-0-	-0-	1794	2	1	9	Y	1					4

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1567	N	1567	-0-	-0-	-0-	1566	2	1	9	Y	1	11	1			2
09	1436	N	1436	-0-	-0-	-0-	1435	2	1	9	Y	1					3
10	1592	N	1592	-0-	-0-	-0-	1591	2	1	9	Y	1					4
11	1438	N	1438	-0-	-0-	-0-	1436	2	2	9	Y	2					6
12	1472	N	1472	-0-	-0-	-0-	1470	2	2	9	Y	2					8
*01	1171	N	1171	-0-	-0-	-0-	1167	2	4	9	Y	4					12

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1411	N	1411	-0-	-0-	-0-	1411	2			Y	-0-					-0-
09	1150	N	1150	-0-	-0-	-0-	1150	2			Y	-0-					-0-
10	1446	N	1446	-0-	-0-	-0-	1446	2			Y	-0-					-0-
11	1263	N	1263	-0-	-0-	-0-	1263	2			Y	-0-					-0-
12	1287	N	1287	-0-	-0-	-0-	1287	2			Y	-0-					-0-
01	1457	N	1274	-0-	-183	-0-	1274	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	938	N	938	-0-	-0-	-0-	936	2	2	9	Y	2					4
09	1163	N	1163	-0-	-0-	-0-	1162	2	1	9	Y	1	4	1			1
10	931	N	931	-0-	-0-	-0-	929	2	2	9	Y	2					3
11	984	N	984	-0-	-0-	-0-	982	2	2	9	Y	2	4	1			1
12	1209	N	895	-0-	-314	-0-	893	2	2	9	Y	2					3
*01	999	N	999	-0-	-0-	-0-	996	2	3	9	Y	3	4	1			2

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

08	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					1
09	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					1
10	3100	N	3767	-0-	667	667	3767	2			Y	-0-					1
11	3000	N	2837	-0-	-163	504	2837	2			Y	-0-					1
12	3100	N	3632	-0-	532	1036	3632	2			Y	-0-	1	1			-0-
*01	4095	X	3059	-0-	-1036	-0-	3058	2	1	9	Y	1					1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

08	1488	N	1073	-0-	-415	-0-	1067	2	6	9	Y	5					13
09	1740	N	1447	-0-	-293	-0-	1441	2	6	9	Y	5	13	1			5
10	1405	N	1405	-0-	-0-	-0-	1399	2	6	9	Y	5					10
11	1324	N	1324	-0-	-0-	-0-	1316	2	8	9	Y	7	13	1			4
12	1488	N	1155	-0-	-333	-0-	1146	2	9	9	Y	8					12
*01	1666	N	1666	-0-	-0-	-0-	1657	2	9	9	Y	8	13	1			7

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1540	X	1540	-0-	-0-	-0-	1538	2	2	9	N	2	26	1			4
09	1466	X	1466	-0-	-0-	-0-	1463	2	3	9	N	3					7
10	1823	X	1823	-0-	-0-	-0-	1820	2	3	9	N	3					10
11	1136	X	1136	-0-	-0-	-0-	1132	2	4	9	N	4					14
12	583	X	583	-0-	-0-	-0-	577	2	6	9	N	5					19
*01	1700	X	1700	-0-	-0-	-0-	1691	2	9	9	N	8					27

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2003	-0-	-1469	-0-	2003	2			N	-0-					-0-
09	4315	X	4315	-0-	-0-	-0-	4315	2			N	-0-					-0-
10	3472	X	3201	-0-	-271	-0-	3201	2			N	-0-					-0-
11	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-
12	3999	X	3422	-0-	-577	-0-	3422	2			N	-0-					-0-
01	4278	X	3096	-0-	-1182	-0-	3096	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	N	970	-0-	-0-	-0-	966	2	4	9	N	4					42
09	1080	N	889	-0-	-191	-0-	885	2	4	9	N	4					46
10	992	N	957	-0-	-35	-0-	953	2	4	9	N	4					50
11	1024	N	1024	-0-	-0-	-0-	1016	2	8	9	N	7	48	1			9
12	930	N	861	-0-	-69	-0-	850	2	11	9	N	10					19
01	961	N	723	-0-	-238	-0-	710	2	13	9	N	12					31

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4873	X	4873	-0-	-0-	-0-	4873	2			N	-0-					92
09	3630	X	3500	-0-	-130	-0-	3500	2			N	-0-					92
10	3782	X	2783	-0-	-999	-0-	2783	2			N	-0-					92
11	4650	X	3581	-0-	-1069	-0-	3581	2			N	-0-					92
12	4805	X	4524	-0-	-281	-0-	4524	2			N	-0-					92
01	4247	X	3558	-0-	-689	-0-	3558	2			N	-0-					92

LOCIN OIL CORPORATION 504678
MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	93	-0-	-62	-0-	2	1	91	2	N	-0-					-0-
09	120	N	88	-0-	-32	-0-	2	1	86	2	N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	2	1	92	2	N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	2	1	113	2	N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	2	1	148	2	N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	2	1	137	2	N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
09	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
11	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	170	-0-	-47	-0-	2	1	168	2	N	-0-			-0-
09	127	N	127	-0-	-0-	-0-	2	1	125	2	N	-0-			-0-
10	186	N	164	-0-	-22	-0-	2	1	162	2	N	-0-			-0-
11	223	N	223	-0-	-0-	-0-	2	1	221	2	N	-0-			-0-
12	124	N	5	-0-	-119	-0-	2	1	3	2	N	-0-			-0-
*01	269	N	269	-0-	-0-	-0-	2	1	267	2	N	-0-			-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	610	N	610	-0-	-0-	-0-	610	2			N	-0-			-0-
09	540	N	484	-0-	-56	-0-	484	2			N	-0-			-0-
10	589	N	566	-0-	-23	-0-	566	2			N	-0-			-0-
11	600	N	537	-0-	-63	-0-	537	2			N	-0-			-0-
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-			-0-
*01	524	N	524	-0-	-0-	-0-	524	2			N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	961	N	934	-0-	-27	-0-	2	1	932	2	N	-0-			-0-
09	930	N	887	-0-	-43	-0-	2	1	885	2	N	-0-			-0-
10	930	N	921	-0-	-9	-0-	2	1	919	2	N	-0-			-0-
11	900	N	886	-0-	-14	-0-	2	1	884	2	N	-0-			-0-
12	935	N	935	-0-	-0-	-0-	2	1	933	2	N	-0-			-0-
*01	917	N	917	-0-	-0-	-0-	2	1	915	2	N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	2	1	249	2	N	-0-			-0-
09	176	N	176	-0-	-0-	-0-	2	1	174	2	N	-0-			-0-
10	172	N	172	-0-	-0-	-0-	2	1	170	2	N	-0-			-0-
11	144	N	144	-0-	-0-	-0-	2	1	142	2	N	-0-			-0-
12	124	N	124	-0-	-0-	-0-	2	1	122	2	N	-0-			-0-
01	186	N	115	-0-	-71	-0-	2	1	113	2	N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	2	1	111	2	N	-0-			-0-
09	136	N	136	-0-	-0-	-0-	2	1	134	2	N	-0-			-0-
10	116	N	116	-0-	-0-	-0-	2	1	114	2	N	-0-			-0-
11	124	N	124	-0-	-0-	-0-	2	1	122	2	N	-0-			-0-
12	114	N	114	-0-	-0-	-0-	2	1	112	2	N	-0-			-0-
*01	139	N	139	-0-	-0-	-0-	2	1	137	2	N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	115	-0-	-71	-0-	2	1	113	2	N	-0-			-0-
09	180	N	164	-0-	-16	-0-	2	1	162	2	N	-0-			-0-
10	174	N	174	-0-	-0-	-0-	2	1	172	2	N	-0-			-0-
11	176	N	176	-0-	-0-	-0-	2	1	174	2	N	-0-			-0-
12	173	N	173	-0-	-0-	-0-	2	1	171	2	N	-0-			-0-
01	155	N	123	-0-	-32	-0-	2	1	121	2	N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	201	-0-	-171	-0-	201	2			N	-0-			-0-
09	450	N	168	-0-	-282	-0-	168	2			N	-0-			-0-
10	403	N	370	-0-	-33	-0-	370	2			N	-0-			-0-
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-			-0-
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-			-0-
01	372	N	294	-0-	-78	-0-	294	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
09	750	N	723	-0-	-27	-0-	723	2			N	-0-					-0-
10	744	N	739	-0-	-5	-0-	739	2			N	-0-					-0-
11	720	N	707	-0-	-13	-0-	707	2			N	-0-					-0-
12	744	N	725	-0-	-19	-0-	725	2			N	-0-					-0-
*01	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	800	X	800	-0-	-0-	-0-	800	2			N	-0-					-0-
09	750	X	747	-0-	-3	-0-	747	2			N	-0-					-0-
10	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-
11	780	X	727	-0-	-53	-0-	727	2			N	-0-					-0-
12	806	X	699	-0-	-107	-0-	699	2			N	-0-					-0-
*01	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	240	N	157	-0-	-83	-0-	157	2			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
11	210	N	108	-0-	-102	-0-	108	2			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	155	N	62	-0-	-93	-0-	62	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	256	-0-	-54	-0-	256	2			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
10	279	N	247	-0-	-32	-0-	247	2			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
12	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
11	360	N	212	-0-	-148	-0-	212	2			N	-0-					-0-
12	496	N	147	-0-	-349	-0-	147	2			N	-0-					-0-
01	341	N	187	-0-	-154	-0-	187	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	2	1	132	2	N	-0-			-0-
09	94	N	94	-0-	-0-	-0-	2	1	92	2	N	-0-			-0-
10	340	N	340	-0-	-0-	-0-	2	1	338	2	N	-0-			-0-
11	985	N	985	-0-	-0-	-0-	2	1	983	2	N	-0-			-0-
12	496	N	496	-0-	-0-	-0-	2	1	494	2	N	-0-			-0-
01	62	N	2	-0-	-60	-0-	2	1			N	-0-			-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	222	2			N	-0-			-0-
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-			-0-
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-			-0-
11	210	N	176	-0-	-34	-0-	176	2			N	-0-			-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-			-0-
01	248	N	180	-0-	-68	-0-	180	2			N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-			-0-
09	210	N	143	-0-	-67	-0-	143	2			N	-0-			-0-
10	186	N	126	-0-	-60	-0-	126	2			N	-0-			-0-
11	510	N	125	-0-	-385	-0-	125	2			N	-0-			-0-
12	155	N	82	-0-	-73	-0-	82	2			N	-0-			-0-
*01	102	N	102	-0-	-0-	-0-	102	2			N	-0-			-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	526	-0-	-1	-0-	526	2			N	-0-			-0-
09	510	N	509	-0-	-1	-0-	509	2			N	-0-			-0-
10	558	N	476	-0-	-82	-0-	476	2			N	-0-			-0-
11	510	N	457	-0-	-53	-0-	457	2			N	-0-			-0-
12	527	N	496	-0-	-31	-0-	496	2			N	-0-			-0-
*01	482	N	482	-0-	-0-	-0-	482	2			N	-0-			-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	175	-0-	-11	-0-	175	2			N	-0-			-0-
09	180	N	173	-0-	-7	-0-	173	2			N	-0-			-0-
10	186	N	171	-0-	-15	-0-	171	2			N	-0-			-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-			-0-
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-			-0-
01	186	N	174	-0-	-12	-0-	174	2			N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	759	-0-	-16	-0-	2	1	757	2	N	-0-			-0-
09	930	N	899	-0-	-31	-0-	2	1	897	2	N	-0-			-0-
10	949	N	949	-0-	-0-	-0-	2	1	947	2	N	-0-			-0-
11	749	N	749	-0-	-0-	-0-	2	1	747	2	N	-0-			-0-
12	930	N	737	-0-	-193	-0-	2	1	735	2	N	-0-			-0-
01	961	N	667	-0-	-294	-0-	2	1	665	2	N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
10	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
11	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
12	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
01	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1041	N	1041	-0-	-0-	-0-	2	1	1039	2	N	-0-			-0-
09	930	N	925	-0-	-5	-0-	2	1	923	2	N	-0-			-0-
10	961	N	380	-0-	-581	-0-	2	1	378	2	N	-0-			-0-
11	1020	N	869	-0-	-151	-0-	2	1	867	2	N	-0-			-0-
12	996	N	996	-0-	-0-	-0-	2	1	994	2	N	-0-			-0-
*01	707	N	707	-0-	-0-	-0-	2	1	705	2	N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
10	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
11	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
12	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
01	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	677	N	677	-0-	-0-	-0-	677	2			N	-0-			-0-
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-			-0-
10	403	N	245	-0-	-158	-0-	245	2			N	-0-			-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-			-0-
12	403	N	231	-0-	-172	-0-	231	2			N	-0-			-0-
01	248	N	212	-0-	-36	-0-	212	2			N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	430	-0-	-97	-0-	430	2			N	-0-			-0-
09	515	N	515	-0-	-0-	-0-	515	2			N	-0-			-0-
10	670	N	670	-0-	-0-	-0-	670	2			N	-0-			-0-
11	638	N	638	-0-	-0-	-0-	638	2			N	-0-			-0-
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-			-0-
01	682	N	396	-0-	-286	-0-	396	2			N	-0-			-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	24	-0-	-38	-0-	24	2			N	-0-			-0-
09	30	N	18	-0-	-12	-0-	18	2			N	-0-			-0-
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-			-0-
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-			-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-			-0-
*01	154	N	154	-0-	-0-	-0-	154	2			N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-			-0-
09	150	N	93	-0-	-57	-0-	93	2			N	-0-			-0-
10	237	N	237	-0-	-0-	-0-	237	2			N	-0-			-0-
11	192	N	192	-0-	-0-	-0-	192	2			N	-0-			-0-
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-			-0-
*01	199	N	199	-0-	-0-	-0-	199	2			N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	579	-0-	-41	-0-	579	2			N	-0-			-0-
09	570	N	561	-0-	-9	-0-	561	2			N	-0-			-0-
10	589	N	578	-0-	-11	-0-	578	2			N	-0-			-0-
11	570	N	561	-0-	-9	-0-	561	2			N	-0-			-0-
12	589	N	577	-0-	-12	-0-	577	2			N	-0-			-0-
01	589	N	584	-0-	-5	-0-	584	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	305	-0-	-160	-0-	305	2			N	-0-					-0-
09	420	N	305	-0-	-115	-0-	305	2			N	-0-					-0-
10	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
11	300	N	233	-0-	-67	-0-	233	2			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

08	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
10	465	N	361	-0-	-104	-0-	361	2			N	-0-					-0-
11	660	N	337	-0-	-323	-0-	337	2			N	-0-					-0-
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
01	372	N	187	-0-	-185	-0-	187	2			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

08	775	N	663	-0-	-112	-0-	663	2			N	-0-					-0-
09	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
10	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
11	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
12	744	N	462	-0-	-282	-0-	462	2			N	-0-					-0-
01	403	N	188	-0-	-215	-0-	188	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

08	1457	N	1422	-0-	-35	-0-	31	1	1391	2	N	-0-					40
09	1380	N	1356	-0-	-24	-0-	30	1	1326	2	N	-0-					40
10	1426	N	1381	-0-	-45	-0-	31	1	1350	2	N	-0-					40
11	1380	N	1342	-0-	-38	-0-	30	1	1312	2	N	-0-					40
12	1395	N	1369	-0-	-26	-0-	31	1	1338	2	N	-0-					40
01	1395	N	1365	-0-	-30	-0-	31	1	1334	2	N	-0-					40

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

08	DLQ G-10		306	-0-	306	599	302	3	4	9	Y	4					30
09	DLQ G-10		152	-0-	152	751	151	2	1	9	Y	1					31
10	DLQ G-10		304	-0-	304	1055	303	2	1	9	Y	1					32
11	DLQ G-10		325	-0-	325	1380	323	2	2	9	Y	2					34
12	1615	N	235	-0-	-1380	-0-	224	2	11	9	Y	10	40	1			4
01	310	N	298	-0-	-12	-0-	296	2	2	9	Y	2					6

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

08	DLQ G-10		405	-0-	405	767	401	2	4	9	Y	4					32
09	DLQ G-10		182	-0-	182	949	181	2	1	9	Y	1					33
10	1303	N	354	-0-	-949	-0-	352	2	2	9	Y	2					35
11	283	N	283	-0-	-0-	-0-	281	2	2	9	Y	2					37
12	371	N	371	-0-	-0-	-0-	353	2	18	9	Y	16	49	1			4
*01	414	N	414	-0-	-0-	-0-	411	2	3	9	Y	3					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MOLEO GAS CORP. //CONT.// 574080
PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		68	-0-	68	149	66	2	2	9	Y	2					14
09	DLQ G-10		32	-0-	32	181	32	2			Y	-0-					14
10	241	N	60	-0-	-181	-0-	59	2	1	9	Y	1					15
11	69	N	69	-0-	-0-	-0-	67	2	2	9	Y	2					17
12	68	N	68	-0-	-0-	-0-	60	2	8	9	Y	7	22	1			2
*01	119	N	119	-0-	-0-	-0-	118	2	1	9	Y	1					3

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		35	-0-	35	67	34	2	1	9	Y	1					8
09	DLQ G-10		20	-0-	20	87	20	2			Y	-0-					8
10	DLQ G-10		28	-0-	28	115	28	2			Y	-0-					8
11	DLQ G-10		54	-0-	54	169	53	2	1	9	Y	1					9
12	200	N	31	-0-	-169	-0-	28	2	3	9	Y	3	11	1			1
*01	106	N	106	-0-	-0-	-0-	105	2	1	9	Y	1					2

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		233	-0-	233	475	229	2	4	9	Y	4					31
09	DLQ G-10		374	-0-	374	849	371	2	3	9	Y	3					34
10	DLQ G-10		116	-0-	116	965	115	2	1	9	Y	1					35
11	DLQ G-10		232	-0-	232	1197	229	2	3	9	Y	3					38
12	1379	N	182	-0-	-1197	-0-	168	2	14	9	Y	13	47	1			4
*01	222	N	222	-0-	-0-	-0-	219	2	3	9	Y	3					7

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1221	-0-	-267	-0-	1221	2			N	-0-					-0-
09	1140	N	1042	-0-	-98	-0-	1042	2			N	-0-					-0-
10	1240	N	1064	-0-	-176	-0-	1064	2			N	-0-					-0-
11	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
12	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
*01	2429	N	2429	-0-	-0-	-0-	2429	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
09	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
10	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
11	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
12	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
01	1240	N	1229	-0-	-11	-0-	1229	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	416	N	416	-0-	-0-	-0-	416	2			N	-0-					60
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					60
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					60
11	390	N	332	-0-	-58	-0-	332	2			N	-0-					60
12	403	N	384	-0-	-19	-0-	384	2			N	-0-					60
01	403	N	379	-0-	-24	-0-	379	2			N	-0-					60

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1652	N	1652	-0-	-0-	-0-	1645	2	7	9	N	6			81
09	1530	N	1177	-0-	-353	-0-	1177	2			N	-0-			81
10	1307	N	1307	-0-	-0-	-0-	1293	2	14	9	N	13			94
11	1530	N	1395	-0-	-135	-0-	1395	2			N	-0-			94
12	1504	N	1504	-0-	-0-	-0-	1486	2	18	9	N	16			110
*01	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-			-0-

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

08	2	N	-0-	-0-	-2	-0-					N	-0-			22
09	10	N	-0-	-0-	-10	-0-					N	-0-			22
10	0	N	-0-	-0-	-0-	-0-					N	-0-			22
11	0	N	-0-	-0-	-0-	-0-					N	-0-			22
12	0	N	-0-	-0-	-0-	-0-					N	-0-			22
01	0	N	-0-	-0-	-0-	-0-					N	-0-			22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

08	661	N	661	-0-	-0-	-0-	661	2			N	-0-			-0-
09	646	N	646	-0-	-0-	-0-	646	2			N	-0-			-0-
10	729	N	729	-0-	-0-	-0-	729	2			N	-0-			-0-
11	600	N	503	-0-	-97	-0-	503	2			N	-0-			-0-
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-			-0-
01	620	N	502	-0-	-118	-0-	502	2			N	-0-			-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

08	377	N	377	-0-	-0-	-0-	377	2			N	-0-			-0-
09	375	N	375	-0-	-0-	-0-	375	2			N	-0-			-0-
10	716	N	716	-0-	-0-	-0-	716	2			N	-0-			-0-
11	506	N	506	-0-	-0-	-0-	506	2			N	-0-			-0-
12	403	N	349	-0-	-54	-0-	349	2			N	-0-			-0-
01	434	N	319	-0-	-115	-0-	319	2			N	-0-			-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

08	1302	N	1296	-0-	-6	-0-	1296	2			N	-0-			-0-
09	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-			-0-
10	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-			-0-
11	1260	N	1225	-0-	-35	-0-	1225	2			N	-0-			-0-
12	1240	N	1231	-0-	-9	-0-	1231	2			N	-0-			-0-
*01	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-			-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

08	904	N	904	-0-	-0-	-0-	900	2	4	9	N	4			58
09	1014	N	1014	-0-	-0-	-0-	1004	2	10	9	N	9			67
10	1246	N	1246	-0-	-0-	-0-	1233	2	13	9	N	12			79
11	1064	N	1064	-0-	-0-	-0-	1051	2	13	9	N	12			91
12	1120	N	1120	-0-	-0-	-0-	1111	2	9	9	N	8			99
01	1240	N	1066	-0-	-174	-0-	1041	2	25	9	N	23			122

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

08	201	N	201	-0-	-0-	-0-	201	2			N	-0-			-0-
09	300	N	94	-0-	-206	-0-	94	2			N	-0-			-0-
10	124	N	104	-0-	-20	-0-	104	2			N	-0-			-0-
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-			-0-
12	295	N	295	-0-	-0-	-0-	295	2			N	-0-			-0-
*01	292	N	292	-0-	-0-	-0-	292	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1223	-0-	-17	-0-	1223	2			N	-0-					-0-
09	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
10	1271	N	1199	-0-	-72	-0-	1199	2			N	-0-					-0-
11	1170	N	1142	-0-	-28	-0-	1142	2			N	-0-					-0-
12	1209	N	1149	-0-	-60	-0-	1149	2			N	-0-					-0-
01	1209	N	1140	-0-	-69	-0-	1140	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	691	-0-	-22	-0-	684	3	7	9	Y	6					36
09	851	N	851	-0-	-0-	-0-	847	3	4	9	Y	4	33	1			7
10	682	N	662	-0-	-20	-0-	655	3	7	9	Y	6					13
11	734	N	734	-0-	-0-	-0-	723	3	11	9	Y	10					23
12	750	N	750	-0-	-0-	-0-	738	3	12	9	Y	11					34
*01	1095	N	1095	-0-	-0-	-0-	1091	3	4	9	Y	4	28	1			10

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
10	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
*01	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					177
09	657	N	657	-0-	-0-	-0-	657	3			N	-0-					177
10	748	N	748	-0-	-0-	-0-	748	3			N	-0-					177
11	694	N	694	-0-	-0-	-0-	694	3			N	-0-					177
12	682	N	589	-0-	-93	-0-	589	3			N	-0-					177
*01	799	N	799	-0-	-0-	-0-	799	3			N	-0-					177

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	252	-0-	-275	-0-	250	3	2	9	Y	2					18
09	510	N	153	-0-	-357	-0-	152	3	1	9	Y	1	16	1			3
10	372	N	149	-0-	-223	-0-	148	3	1	9	Y	1					4
11	240	N	200	-0-	-40	-0-	197	3	3	9	Y	3					7
12	178	N	178	-0-	-0-	-0-	176	3	2	9	Y	2					9
01	155	N	46	-0-	-109	-0-	46	3			Y	-0-	8	1			1

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					78
09	1890	N	1697	-0-	-193	-0-	1697	3			N	-0-					78
10	1736	N	1116	-0-	-620	-0-	1116	3			N	-0-					78
11	1830	N	1301	-0-	-529	-0-	1301	3			N	-0-					78
12	1767	N	1212	-0-	-555	-0-	1212	3			N	-0-					78
01	1116	N	1019	-0-	-97	-0-	1019	3			N	-0-					78

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1910	-0-	-1190	1474	1892	3	18	9	Y	16					80
09	3000	N	1713	-0-	-1287	187	1703	3	10	9	Y	9	76	1			13
10	2268	N	2081	-0-	-187	-0-	2061	3	20	9	Y	18					31
11	2096	N	2096	-0-	-0-	-0-	2066	3	30	9	Y	27					58
12	2320	N	2320	-0-	-0-	-0-	2285	3	35	9	Y	32					90
*01	2286	N	2286	-0-	-0-	-0-	2276	3	10	9	Y	9	88	1			11

PATNO OIL & GAS COMPANY 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0-	-0-	49	2			N	-0-					15
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					15
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					15
11	60	N	24	-0-	-36	-0-	24	2			N	-0-					15
*12	31	N	-0-	-0-	-31	-0-					N	5					5
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					5

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2116	-0-	-426	-0-	2116	2			N	-0-					45
09	1740	N	959	-0-	-781	-0-	959	2			N	-0-					45
10	1240	N	783	-0-	-457	-0-	783	2			N	-0-					45
11	2040	N	501	-0-	-1539	-0-	501	2			N	-0-					45
12	992	N	425	-0-	-567	-0-	425	2			N	-0-					45
*01	779	N	779	-0-	-0-	-0-	779	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3453	-0-	-50	-0-	3453	2			N	-0-					-0-
09	2190	X	1565	-0-	-625	-0-	1565	2			N	-0-					-0-
10	2263	X	1037	-0-	-1226	-0-	1037	2			N	-0-					-0-
11	2190	X	1018	-0-	-1172	-0-	1018	2			N	-0-					-0-
12	2263	X	1275	-0-	-988	-0-	1275	2			N	-0-					-0-
01	2263	X	1218	-0-	-1045	-0-	1218	2			N	-0-					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	893	-0-	-192	-0-	29	1	864	2	Y	-0-					-0-
09	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					-0-
10	3100	N	3237	-0-	137	137	3237	2			Y	-0-					-0-
11	3000	N	3054	-0-	54	191	3054	2			Y	-0-					-0-
*12	3100	N	3909	-0-	809	1000	3909	2			Y	-0-					-0-
*01	1866	N	866	-0-	-1000	-0-	866	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. //CONT.// 681057
MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1401	-0-	-1699	344	45	1	1356	2	Y	-0-					-0-
09	1523	N	1179	-0-	-344	-0-	1179	2			Y	-0-					-0-
10	3100	N	5081	-0-	1981	1981	5081	2			Y	-0-					-0-
11	3000	N	4791	-0-	1791	3772	4791	2			Y	-0-					-0-
*12	3100	N	6147	-0-	3047	6819	6147	2			Y	-0-					-0-
*01	3000	N	1360	-0-	-1640	5179	1360	2			Y	-0-					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	108	-0-	-16	-0-	3	1	105	2	Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
10	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
*12	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					Y	-0-					1
09	210	N	-0-	-0-	-210	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*12	0	N	-0-	-0-	-0-	-0-					Y	50					51
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	6	1			45

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					Y	32					138
09	150	N	-0-	-0-	-150	-0-					Y	-0-					138
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					138
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					138
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					138
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	15	1			123

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1210	-0-	-30	-0-	1210	2			Y	-0-					7
09	1200	N	1118	-0-	-82	-0-	1118	2			Y	-0-					7
10	1271	N	1192	-0-	-79	-0-	1192	2			Y	-0-					7
11	1222	N	1222	-0-	-0-	-0-	1222	2			Y	-0-					7
*12	1955	N	1955	-0-	-0-	-0-	1955	2			Y	-0-					7
01	T. A.		1513	-0-	1513	1513	1513	2			Y	-0-	1	1			6

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

08	1085	N	1014	-0-	-71	-0-	1014	2			N	-0-					57
09	1020	N	746	-0-	-274	-0-	746	2			N	-0-					57
10	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					57
11	990	N	804	-0-	-186	-0-	804	2			N	-0-					57
12	920	N	920	-0-	-0-	-0-	920	2			N	-0-					57
01	1054	N	1007	-0-	-47	-0-	997	2	10	9	N	9					66

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

08	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
09	240	N	172	-0-	-68	-0-	172	2			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	240	N	117	-0-	-123	-0-	117	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	248	N	163	-0-	-85	-0-	163	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

08	248	N	115	-0-	-133	-0-	115	2			N	-0-					-0-
09	150	N	91	-0-	-59	-0-	91	2			N	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
11	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
01	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	-0-	506	2			N	-0-					4
09	420	N	349	-0-	-71	-0-	349	2			N	-0-					4
10	512	N	512	-0-	-0-	-0-	512	2			N	-0-					4
11	480	N	477	-0-	-3	-0-	477	2			N	-0-					4
*12	691	N	691	-0-	-0-	-0-	691	2			N	-0-					4
01	527	N	468	-0-	-59	-0-	468	2			N	-0-					4

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	145	-0-	-134	-0-	145	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58	N	58	-0-	-0-	-0-	58	2			N	-0-					148
09	60	N	8	-0-	-52	-0-	8	2			N	-0-					148
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					148
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					148
*12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					148
*01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					148

STANOLIND OPERATING LLC 813995
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	798	-0-	-442	-0-	798	3			N	-0-					-0-
09	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
10	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
11	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
12	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
*01	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	998	-0-	-56	-0-	998	3			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
10	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
11	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
12	992	N	527	-0-	-465	-0-	527	3			N	-0-					-0-
01	1116	N	760	-0-	-356	-0-	760	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	364	-0-	-70	-0-	364	3			N	-0-					-0-
09	390	N	237	-0-	-153	-0-	237	3			N	-0-					-0-
10	403	N	168	-0-	-235	-0-	168	3			N	-0-					-0-
11	360	N	104	-0-	-256	-0-	104	3			N	-0-					-0-
12	248	N	96	-0-	-152	-0-	96	3			N	-0-					-0-
01	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

08	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
09	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
10	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	465	N	114	-0-	-351	-0-	114	3			N	-0-					-0-
*01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

08	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
11	300	N	181	-0-	-119	-0-	181	3			N	-0-					-0-
12	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

08	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

08	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-
09	210	N	5	-0-	-205	-0-	5	3			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

08	341	N	185	-0-	-156	-0-	185	3			N	-0-					-0-
09	360	N	293	-0-	-67	-0-	293	3			N	-0-					-0-
10	341	N	171	-0-	-170	-0-	171	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

08	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
*01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
11	570	N	502	-0-	-68	-0-	502	3			N	-0-					-0-
12	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
01	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
09	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
10	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
11	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*01	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
09	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	450	N	410	-0-	-40	-0-	410	3			N	-0-					-0-
12	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
01	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
10	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
*01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	806	N	497	-0-	-309	-0-	497	3			N	-0-					-0-
11	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
12	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-
*01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
12	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
01	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	372	-0-	-248	-0-	372	3			N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	360	N	192	-0-	-168	-0-	192	3			N	-0-					-0-
12	682	N	179	-0-	-503	-0-	179	3			N	-0-					-0-
01	403	N	138	-0-	-265	-0-	138	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
11	510	N	368	-0-	-142	-0-	368	3			N	-0-					-0-
12	558	N	360	-0-	-198	-0-	360	3			N	-0-					-0-
01	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
11	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
12	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
*01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	390	N	231	-0-	-159	-0-	231	3			N	-0-					-0-
12	372	N	244	-0-	-128	-0-	244	3			N	-0-					-0-
01	341	N	160	-0-	-181	-0-	160	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
09	690	N	683	-0-	-7	-0-	683	3			N	-0-					-0-
10	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
12	713	N	708	-0-	-5	-0-	708	3			N	-0-					-0-
*01	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

08	806	N	734	-0-	-72	-0-	734	3			N	-0-					-0-
09	750	N	638	-0-	-112	-0-	638	3			N	-0-					-0-
10	744	N	581	-0-	-163	-0-	581	3			N	-0-					-0-
11	720	N	469	-0-	-251	-0-	469	3			N	-0-					-0-
12	651	N	404	-0-	-247	-0-	404	3			N	-0-					-0-
01	589	N	427	-0-	-162	-0-	427	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

08	899	N	816	-0-	-83	-0-	816	3			N	-0-					-0-
09	840	N	746	-0-	-94	-0-	746	3			N	-0-					-0-
10	806	N	708	-0-	-98	-0-	708	3			N	-0-					-0-
11	780	N	698	-0-	-82	-0-	698	3			N	-0-					-0-
12	775	N	707	-0-	-68	-0-	707	3			N	-0-					-0-
01	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

08	961	N	883	-0-	-78	-0-	883	3			N	-0-					-0-
09	870	N	747	-0-	-123	-0-	747	3			N	-0-					-0-
10	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-
11	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
*01	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

08	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-
09	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
10	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
11	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
12	961	N	907	-0-	-54	-0-	907	3			N	-0-					-0-
01	961	N	827	-0-	-134	-0-	827	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

08	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
12	279	N	193	-0-	-86	-0-	193	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

08	1271	N	1184	-0-	-87	-0-	1184	3			N	-0-					-0-
09	1170	N	1119	-0-	-51	-0-	1119	3			N	-0-					-0-
10	1178	N	1148	-0-	-30	-0-	1148	3			N	-0-					-0-
11	1140	N	1094	-0-	-46	-0-	1094	3			N	-0-					-0-
12	1147	N	1096	-0-	-51	-0-	1096	3			N	-0-					-0-
01	1147	N	1021	-0-	-126	-0-	1021	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
10	403	N	302	-0-	-101	-0-	302	3			N	-0-					-0-
11	360	N	213	-0-	-147	-0-	213	3			N	-0-					-0-
12	310	N	183	-0-	-127	-0-	183	3			N	-0-					-0-
01	310	N	186	-0-	-124	-0-	186	3			N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

08	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
11	630	N	517	-0-	-113	-0-	517	3			N	-0-					-0-
12	620	N	556	-0-	-64	-0-	556	3			N	-0-					-0-
01	651	N	393	-0-	-258	-0-	393	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

08	1023	N	830	-0-	-193	-0-	830	3			N	-0-					-0-
09	960	N	774	-0-	-186	-0-	774	3			N	-0-					-0-
10	868	N	822	-0-	-46	-0-	822	3			N	-0-					-0-
11	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
12	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
*01	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
11	390	N	282	-0-	-108	-0-	282	3			N	-0-					-0-
12	372	N	289	-0-	-83	-0-	289	3			N	-0-					-0-
*01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
09	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
10	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-
11	540	N	464	-0-	-76	-0-	464	3			N	-0-					-0-
12	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
*01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
10	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
01	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-
09	780	N	759	-0-	-21	-0-	759	3			N	-0-					-0-
10	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-
11	780	N	743	-0-	-37	-0-	743	3			N	-0-					-0-
12	775	N	747	-0-	-28	-0-	747	3			N	-0-					-0-
01	775	N	732	-0-	-43	-0-	732	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1125	-0-	-22	-0-	1125	3			N	-0-					-0-
09	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
10	1147	N	1081	-0-	-66	-0-	1081	3			N	-0-					-0-
11	1080	N	1031	-0-	-49	-0-	1031	3			N	-0-					-0-
12	1147	N	1059	-0-	-88	-0-	1059	3			N	-0-					-0-
01	1085	N	1049	-0-	-36	-0-	1049	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
09	780	N	709	-0-	-71	-0-	709	3			N	-0-					-0-
10	806	N	751	-0-	-55	-0-	751	3			N	-0-					-0-
11	750	N	690	-0-	-60	-0-	690	3			N	-0-					-0-
12	744	N	530	-0-	-214	-0-	530	3			N	-0-					-0-
01	744	N	617	-0-	-127	-0-	617	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
11	390	N	347	-0-	-43	-0-	347	3			N	-0-					-0-
12	465	N	387	-0-	-78	-0-	387	3			N	-0-					-0-
01	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	526	-0-	-63	-0-	526	3			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
12	589	N	495	-0-	-94	-0-	495	3			N	-0-					-0-
01	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
11	540	N	505	-0-	-35	-0-	505	3			N	-0-					-0-
12	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
01	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
09	990	N	682	-0-	-308	-0-	682	3			N	-0-					-0-
10	775	N	679	-0-	-96	-0-	679	3			N	-0-					-0-
11	720	N	676	-0-	-44	-0-	676	3			N	-0-					-0-
12	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
01	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
01	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1006	-0-	-234	-0-	1006	3			N	-0-					-0-
09	1110	N	868	-0-	-242	-0-	868	3			N	-0-					-0-
10	1023	N	896	-0-	-127	-0-	896	3			N	-0-					-0-
11	960	N	879	-0-	-81	-0-	879	3			N	-0-					-0-
12	899	N	464	-0-	-435	-0-	464	3			N	-0-					-0-
*01	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	222	-0-	-429	-0-	222	3			N	-0-					-0-
09	600	N	221	-0-	-379	-0-	221	3			N	-0-					-0-
10	496	N	104	-0-	-392	-0-	104	3			N	-0-					-0-
11	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-
12	217	N	117	-0-	-100	-0-	117	3			N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1093	-0-	-178	-0-	1093	3			N	-0-					-0-
09	1200	N	1158	-0-	-42	-0-	1158	3			N	-0-					-0-
10	1116	N	1104	-0-	-12	-0-	1104	3			N	-0-					-0-
11	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
12	1209	N	1189	-0-	-20	-0-	1189	3			N	-0-					-0-
*01	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	690	N	609	-0-	-81	-0-	609	3			N	-0-					-0-
10	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
12	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
01	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
09	420	N	336	-0-	-84	-0-	336	3			N	-0-					-0-
10	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
11	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	570	N	521	-0-	-49	-0-	521	3			N	-0-					-0-
10	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

08	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
09	1380	N	1061	-0-	-319	-0-	1061	3			N	-0-					-0-
10	1333	N	1122	-0-	-211	-0-	1122	3			N	-0-					-0-
11	1080	N	1013	-0-	-67	-0-	1013	3			N	-0-					-0-
12	1085	N	1016	-0-	-69	-0-	1016	3			N	-0-					-0-
01	1116	N	1009	-0-	-107	-0-	1009	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
09	930	N	849	-0-	-81	-0-	849	3			N	-0-					-0-
10	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
11	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
12	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
01	992	N	877	-0-	-115	-0-	877	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

08	744	N	697	-0-	-47	-0-	697	3			N	-0-					-0-
09	720	N	671	-0-	-49	-0-	671	3			N	-0-					-0-
10	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-
11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
12	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
01	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

08	1209	N	1145	-0-	-64	-0-	1145	3			N	-0-					-0-
09	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
10	992	N	777	-0-	-215	-0-	777	3			N	-0-					-0-
11	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
12	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
*01	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

08	775	N	611	-0-	-164	-0-	611	3			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
10	527	N	382	-0-	-145	-0-	382	3			N	-0-					-0-
11	600	N	324	-0-	-276	-0-	324	3			N	-0-					-0-
12	558	N	307	-0-	-251	-0-	307	3			N	-0-					-0-
*01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	118	-0-	-68	-0-	118	3			N	-0-					-0-
09	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
10	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
11	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
09	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
10	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
11	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
12	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
12	403	N	269	-0-	-134	-0-	269	3			N	-0-					-0-
01	372	N	201	-0-	-171	-0-	201	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1026	-0-	-28	-0-	1026	3			N	-0-					-0-
09	1050	N	1005	-0-	-45	-0-	1005	3			N	-0-					-0-
10	992	N	902	-0-	-90	-0-	902	3			N	-0-					-0-
11	990	N	951	-0-	-39	-0-	951	3			N	-0-					-0-
12	1054	N	1001	-0-	-53	-0-	1001	3			N	-0-					-0-
*01	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
*12	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
*01	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	509	-0-	-235	-0-	509	3			N	-0-					-0-
09	510	N	331	-0-	-179	-0-	331	3			N	-0-					-0-
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
11	480	N	387	-0-	-93	-0-	387	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	589	N	445	-0-	-144	-0-	445	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	224	-0-	-86	-0-	224	3			N	-0-					-0-
09	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
11	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
*12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*01	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	626	-0-	-56	-0-	626	3			N	-0-					-0-
09	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
10	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
01	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	991	-0-	-32	-0-	991	3			N	-0-					-0-
09	990	N	945	-0-	-45	-0-	945	3			N	-0-					-0-
10	992	N	963	-0-	-29	-0-	963	3			N	-0-					-0-
11	960	N	950	-0-	-10	-0-	950	3			N	-0-					-0-
12	992	N	968	-0-	-24	-0-	968	3			N	-0-					-0-
01	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
09	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
10	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
11	570	N	450	-0-	-120	-0-	450	3			N	-0-					-0-
12	558	N	436	-0-	-122	-0-	436	3			N	-0-					-0-
01	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
12	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	558	N	322	-0-	-236	-0-	322	3			N	-0-					-0-
11	540	N	296	-0-	-244	-0-	296	3			N	-0-					-0-
12	558	N	330	-0-	-228	-0-	330	3			N	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
11	480	N	459	-0-	-21	-0-	459	3			N	-0-					-0-
12	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
01	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

08	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

08	465	N	349	-0-	-116	-0-	349	3			N	-0-					-0-
09	390	N	325	-0-	-65	-0-	325	3			N	-0-					-0-
10	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
12	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
*01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
11	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
12	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	1	1	8			-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
09	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-
10	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
11	420	N	111	-0-	-309	-0-	111	3			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
09	870	N	839	-0-	-31	-0-	839	3			N	-0-					-0-
10	899	N	896	-0-	-3	-0-	896	3			N	-0-					-0-
11	870	N	789	-0-	-81	-0-	789	3			N	-0-					-0-
12	868	N	854	-0-	-14	-0-	854	3			N	-0-					-0-
01	899	N	808	-0-	-91	-0-	808	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	966	-0-	-26	-0-	966	3			N	-0-					-0-
09	960	N	936	-0-	-24	-0-	936	3			N	-0-					-0-
10	961	N	924	-0-	-37	-0-	924	3			N	-0-					-0-
11	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
12	961	N	821	-0-	-140	-0-	821	3			N	-0-					-0-
01	930	N	736	-0-	-194	-0-	736	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1139	-0-	-8	-0-	1139	3			N	-0-					-0-
09	1110	N	1093	-0-	-17	-0-	1093	3			N	-0-					-0-
10	1116	N	1105	-0-	-11	-0-	1105	3			N	-0-					-0-
11	1110	N	1102	-0-	-8	-0-	1102	3			N	-0-					-0-
12	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
01	1116	N	1086	-0-	-30	-0-	1086	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
09	1140	N	1131	-0-	-9	-0-	1131	3			N	-0-					-0-
10	1147	N	1132	-0-	-15	-0-	1132	3			N	-0-					-0-
11	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
12	1178	N	1143	-0-	-35	-0-	1143	3			N	-0-					-0-
01	1147	N	1142	-0-	-5	-0-	1142	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2020	-0-	-26	-0-	2020	3			N	-0-					-0-
09	1980	N	1939	-0-	-41	-0-	1939	3			N	-0-					-0-
10	2015	N	1969	-0-	-46	-0-	1969	3			N	-0-					-0-
11	1950	N	1923	-0-	-27	-0-	1923	3			N	-0-					-0-
12	2015	N	1967	-0-	-48	-0-	1967	3			N	-0-					-0-
01	1984	N	1938	-0-	-46	-0-	1938	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2814	X	2814	-0-	-0-	-0-	2814	3			N	-0-					-0-
09	2688	X	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-
10	2619	X	2619	-0-	-0-	-0-	2619	3			N	-0-					-0-
11	2683	N	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-
12	2813	N	2813	-0-	-0-	-0-	2813	3			N	-0-					-0-
*01	2727	N	2727	-0-	-0-	-0-	2727	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
11	270	N	220	-0-	-50	-0-	220	3			N	-0-					-0-
12	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
01	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

08	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
09	1080	N	1061	-0-	-19	-0-	1061	3			N	-0-					-0-
10	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
11	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
12	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
*01	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-

HENDERSON 7 WELL #: 2 RRCID -> 187646 COMPL. DATE 10/03/2001 TOTAL DEPTH 6900 PERF. 6158 - 6327

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/02/2014 - P&A 09/02/14

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

08	465	N	387	-0-	-78	-0-	387	3			N	-0-					-0-
09	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
10	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
01	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

08	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	217	N	101	-0-	-116	-0-	101	3			N	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

08	597	N	597	-0-	-0-	-0-	30	1	567	3	Y	-0-					46
09	489	N	489	-0-	-0-	-0-	30	1	459	3	Y	-0-					46
10	527	N	387	-0-	-140	-0-	30	1	357	3	Y	-0-					46
11	510	N	334	-0-	-176	-0-	30	1	304	3	Y	-0-					46
12	496	N	364	-0-	-132	-0-	30	1	334	3	Y	-0-					46
*01	757	N	757	-0-	-0-	-0-	30	1	727	3	Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

08	517	N	517	-0-	-0-	-0-	30	1	487	3	Y	-0-					60
09	410	N	410	-0-	-0-	-0-	30	1	380	3	Y	-0-					60
10	454	N	454	-0-	-0-	-0-	30	1	424	3	Y	-0-					60
11	480	N	390	-0-	-90	-0-	30	1	360	3	Y	-0-					60
12	434	N	319	-0-	-115	-0-	30	1	289	3	Y	-0-					60
*01	465	N	38	-0-	-427	-0-	30	1	8	3	Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

08	254	N	254	-0-	-0-	-0-	30	1	224	3	Y	-0-					15
09	210	N	191	-0-	-19	-0-	30	1	161	3	Y	-0-					15
10	259	N	259	-0-	-0-	-0-	30	1	226	3	Y	3	3	8			15
							3	9									
11	356	N	356	-0-	-0-	-0-	30	1	326	3	Y	-0-					15
12	359	N	359	-0-	-0-	-0-	30	1	329	3	Y	-0-					15
*01	350	N	350	-0-	-0-	-0-	30	1	320	3	Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

08	124	N	72	-0-	-52	-0-	30	1	42	3	Y	-0-					8
09	163	N	163	-0-	-0-	-0-	30	1	133	3	Y	-0-					8
10	93	N	81	-0-	-12	-0-	30	1	51	3	Y	-0-					8
11	148	N	148	-0-	-0-	-0-	30	1	118	3	Y	-0-					8
12	161	N	161	-0-	-0-	-0-	30	1	131	3	Y	-0-					8
*01	114	N	114	-0-	-0-	-0-	30	1	84	3	Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1055	N	1055	-0-	-0-	-0-	30	1	1025	3	Y	-0-					31
09	1034	N	1034	-0-	-0-	-0-	30	1	1004	3	Y	-0-					31
10	966	N	966	-0-	-0-	-0-	30	1	936	3	Y	-0-					31
11	1092	N	1092	-0-	-0-	-0-	30	1	1062	3	Y	-0-					31
*12	983	N	983	-0-	-0-	-0-	30	1	953	3	Y	-0-					31
01	961	N	866	-0-	-95	-0-	30	1	836	3	Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0-	-0-	30	1	242	3	Y	-0-					28
09	210	N	191	-0-	-19	-0-	30	1	161	3	Y	-0-					28
10	235	N	235	-0-	-0-	-0-	30	1	205	3	Y	-0-					28
11	240	N	205	-0-	-35	-0-	30	1	175	3	Y	-0-					28
12	186	N	121	-0-	-65	-0-	30	1	91	3	Y	-0-					28
01	248	N	193	-0-	-55	-0-	30	1	163	3	Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	181	-0-	-129	-0-	30	1	151	3	Y	-0-					42
09	300	N	276	-0-	-24	-0-	30	1	246	3	Y	-0-					42
10	346	N	346	-0-	-0-	-0-	30	1	316	3	Y	-0-					42
11	303	N	303	-0-	-0-	-0-	30	1	273	3	Y	-0-					42
12	280	N	280	-0-	-0-	-0-	30	1	250	3	Y	-0-					42
*01	241	N	241	-0-	-0-	-0-	30	1	211	3	Y	-0-					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	165	-0-	-83	-0-	30	1	135	3	Y	-0-					77
09	210	N	123	-0-	-87	-0-	30	1	93	3	Y	-0-					77
10	255	N	255	-0-	-0-	-0-	30	1	225	3	Y	-0-					77
11	163	N	163	-0-	-0-	-0-	30	1	133	3	Y	-0-					77
12	139	N	139	-0-	-0-	-0-	30	1	109	3	Y	-0-					77
01	186	N	127	-0-	-59	-0-	30	1	97	3	Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	30	1	325	3	Y	-0-					37
09	301	N	301	-0-	-0-	-0-	30	1	271	3	Y	-0-					37
10	309	N	309	-0-	-0-	-0-	30	1	279	3	Y	-0-					37
11	300	N	215	-0-	-85	-0-	30	1	185	3	Y	-0-					37
12	310	N	258	-0-	-52	-0-	30	1	228	3	Y	-0-					37
01	310	N	182	-0-	-128	-0-	30	1	152	3	Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	192	-0-	-180	-0-	30	1	162	3	Y	-0-					35
09	461	N	461	-0-	-0-	-0-	30	1	431	3	Y	-0-					35
10	396	N	396	-0-	-0-	-0-	30	1	366	3	Y	-0-					35
11	308	N	308	-0-	-0-	-0-	30	1	278	3	Y	-0-					35
12	465	N	344	-0-	-121	-0-	30	1	314	3	Y	-0-					35
*01	429	N	429	-0-	-0-	-0-	30	1	399	3	Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	209	-0-	-8	-0-	30	1	179	3	N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	30	1	190	3	N	-0-					-0-
10	248	N	227	-0-	-21	-0-	30	1	197	3	N	-0-					-0-
11	210	N	200	-0-	-10	-0-	30	1	170	3	N	-0-					-0-
12	217	N	180	-0-	-37	-0-	30	1	150	3	N	-0-					-0-
01	217	N	148	-0-	-69	-0-	30	1	118	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	619	N	619	-0-	-0-	-0-	30	1	589	3	Y	-0-					62
09	701	N	701	-0-	-0-	-0-	30	1	671	3	Y	-0-					62
10	775	N	775	-0-	-0-	-0-	30	1	745	3	Y	-0-					62
11	829	N	829	-0-	-0-	-0-	30	1	799	3	Y	-0-					62
12	746	N	746	-0-	-0-	-0-	30	1	716	3	Y	-0-					62
01	620	N	483	-0-	-137	-0-	30	1	453	3	Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	94	-0-	-30	-0-	30	1	64	3	Y	-0-					170
09	120	N	80	-0-	-40	-0-	30	1	50	3	Y	-0-					170
10	95	N	95	-0-	-0-	-0-	30	1	65	3	Y	-0-					170
11	90	N	78	-0-	-12	-0-	30	1	48	3	Y	-0-					170
12	93	N	67	-0-	-26	-0-	30	1	37	3	Y	-0-					170
01	93	N	76	-0-	-17	-0-	30	1	46	3	Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	126	-0-	-60	-0-	30	1	96	3	Y	-0-					28
09	245	N	245	-0-	-0-	-0-	30	1	215	3	Y	-0-					28
10	249	N	249	-0-	-0-	-0-	30	1	219	3	Y	-0-					28
11	446	N	446	-0-	-0-	-0-	30	1	416	3	Y	-0-					28
12	248	N	198	-0-	-50	-0-	30	1	168	3	Y	-0-					28
*01	341	N	341	-0-	-0-	-0-	30	1	311	3	Y	-0-					28

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	30	1	24	3	Y	-0-					47
09	90	N	48	-0-	-42	-0-	30	1	18	3	Y	-0-					47
10	66	N	66	-0-	-0-	-0-	30	1	36	3	Y	-0-					47
11	82	N	82	-0-	-0-	-0-	30	1	52	3	Y	-0-					47
12	62	N	52	-0-	-10	-0-	30	1	22	3	Y	-0-					47
*01	132	N	132	-0-	-0-	-0-	30	1	102	3	Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	262	-0-	-110	-0-	30	1	232	3	Y	-0-					34
09	330	N	330	-0-	-0-	-0-	30	1	300	3	Y	-0-					34
10	444	N	444	-0-	-0-	-0-	30	1	414	3	Y	-0-					34
11	268	N	268	-0-	-0-	-0-	30	1	238	3	Y	-0-					34
12	341	N	301	-0-	-40	-0-	30	1	271	3	Y	-0-					34
01	279	N	254	-0-	-25	-0-	30	1	224	3	Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	54	-0-	-70	-0-	30	1	24	3	N	-0-					-0-
09	120	N	80	-0-	-40	-0-	30	1	50	3	N	-0-					-0-
10	124	N	119	-0-	-5	-0-	30	1	89	3	N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	30	1	103	3	N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	30	1	116	3	N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	30	1	99	3	N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0-	-0-	30	1	366	3	Y	-0-					37
09	384	N	384	-0-	-0-	-0-	30	1	354	3	Y	-0-					37
10	372	N	343	-0-	-29	-0-	30	1	313	3	Y	-0-					37
11	392	N	392	-0-	-0-	-0-	30	1	362	3	Y	-0-					37
12	553	N	553	-0-	-0-	-0-	30	1	523	3	Y	-0-					37
*01	413	N	413	-0-	-0-	-0-	30	1	383	3	Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	559	N	559	-0-	-0-	-0-	30	1	529	3	Y	-0-			24
09	466	N	466	-0-	-0-	-0-	30	1	436	3	Y	-0-			24
10	631	N	631	-0-	-0-	-0-	30	1	601	3	Y	-0-			24
11	572	N	572	-0-	-0-	-0-	30	1	542	3	Y	-0-			24
12	526	N	526	-0-	-0-	-0-	30	1	496	3	Y	-0-			24
01	558	N	486	-0-	-72	-0-	30	1	456	3	Y	-0-			24

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	603	-0-	-48	-0-	30	1	573	3	Y	-0-			15
09	809	N	809	-0-	-0-	-0-	30	1	779	3	Y	-0-			15
10	682	N	431	-0-	-251	-0-	30	1	401	3	Y	-0-			15
11	570	N	444	-0-	-126	-0-	30	1	414	3	Y	-0-			15
12	744	N	533	-0-	-211	-0-	30	1	503	3	Y	-0-			15
*01	551	N	551	-0-	-0-	-0-	30	1	521	3	Y	-0-			15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	557	-0-	-1	-0-	30	1	527	3	Y	-0-			27
09	591	N	591	-0-	-0-	-0-	30	1	561	3	Y	-0-			27
10	558	N	545	-0-	-13	-0-	30	1	515	3	Y	-0-			27
11	654	N	654	-0-	-0-	-0-	30	1	624	3	Y	-0-			27
*12	648	N	648	-0-	-0-	-0-	30	1	618	3	Y	-0-			27
*01	503	N	503	-0-	-0-	-0-	30	1	473	3	Y	-0-			27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	30	1	37	3	Y	-0-			12
09	60	N	57	-0-	-3	-0-	30	1	27	3	Y	-0-			12
10	79	N	79	-0-	-0-	-0-	30	1	49	3	Y	-0-			12
11	103	N	103	-0-	-0-	-0-	30	1	73	3	Y	-0-			12
12	83	N	83	-0-	-0-	-0-	30	1	53	3	Y	-0-			12
01	62	N	50	-0-	-12	-0-	30	1	20	3	Y	-0-			12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	30	1	561	3	Y	-0-			48
09	618	N	618	-0-	-0-	-0-	30	1	588	3	Y	-0-			48
10	558	N	138	-0-	-420	-0-	30	1	108	3	Y	-0-			48
11	547	N	547	-0-	-0-	-0-	30	1	517	3	Y	-0-			48
12	558	N	469	-0-	-89	-0-	30	1	439	3	Y	-0-			48
*01	507	N	507	-0-	-0-	-0-	30	1	477	3	Y	-0-			48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	676	N	676	-0-	-0-	-0-	30	1	646	3	Y	-0-			17
09	655	N	655	-0-	-0-	-0-	30	1	625	3	Y	-0-			17
10	682	N	601	-0-	-81	-0-	30	1	571	3	Y	-0-			17
11	660	N	592	-0-	-68	-0-	30	1	562	3	Y	-0-			17
12	682	N	675	-0-	-7	-0-	30	1	645	3	Y	-0-			17
01	589	N	529	-0-	-60	-0-	30	1	499	3	Y	-0-			17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	610	N	610	-0-	-0-	-0-	30	1	580	3	Y	-0-			21
09	540	N	332	-0-	-208	-0-	30	1	302	3	Y	-0-			21
10	558	N	268	-0-	-290	-0-	30	1	238	3	Y	-0-			21
11	540	N	434	-0-	-106	-0-	30	1	404	3	Y	-0-			21
12	516	N	516	-0-	-0-	-0-	30	1	486	3	Y	-0-			21
01	279	N	192	-0-	-87	-0-	30	1	162	3	Y	-0-			21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	30	1	499	3	Y	-0-					48
09	1022	N	1022	-0-	-0-	-0-	30	1	992	3	Y	-0-					48
10	1024	N	1024	-0-	-0-	-0-	30	1	994	3	Y	-0-					48
11	625	N	625	-0-	-0-	-0-	30	1	595	3	Y	-0-					48
12	1223	N	1223	-0-	-0-	-0-	30	1	1193	3	Y	-0-					48
*01	1514	N	1514	-0-	-0-	-0-	30	1	1484	3	Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

08	186	N	157	-0-	-29	-0-	30	1	127	3	Y	-0-					44
09	180	N	164	-0-	-16	-0-	30	1	134	3	Y	-0-					44
10	75	N	75	-0-	-0-	-0-	30	1	45	3	Y	-0-					44
11	183	N	183	-0-	-0-	-0-	30	1	153	3	Y	-0-					44
12	195	N	195	-0-	-0-	-0-	30	1	165	3	Y	-0-					44
*01	256	N	256	-0-	-0-	-0-	30	1	226	3	Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

08	527	N	479	-0-	-48	-0-	30	1	449	3	Y	-0-					37
09	540	N	495	-0-	-45	-0-	30	1	465	3	Y	-0-					37
10	584	N	584	-0-	-0-	-0-	30	1	554	3	Y	-0-					37
11	562	N	562	-0-	-0-	-0-	30	1	532	3	Y	-0-					37
12	551	N	551	-0-	-0-	-0-	30	1	521	3	Y	-0-					37
01	496	N	481	-0-	-15	-0-	30	1	451	3	Y	-0-					37

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

08	930	N	796	-0-	-134	-0-	30	1	766	3	Y	-0-					74
09	662	N	662	-0-	-0-	-0-	30	1	632	3	Y	-0-					74
10	717	N	717	-0-	-0-	-0-	30	1	687	3	Y	-0-					74
11	1381	N	1381	-0-	-0-	-0-	30	1	1351	3	Y	-0-					74
12	787	N	787	-0-	-0-	-0-	30	1	757	3	Y	-0-					74
*01	811	N	811	-0-	-0-	-0-	30	1	781	3	Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

08	651	N	547	-0-	-104	-0-	30	1	517	3	Y	-0-					29
09	600	N	328	-0-	-272	-0-	30	1	298	3	Y	-0-					29
10	496	N	337	-0-	-159	-0-	30	1	307	3	Y	-0-					29
11	540	N	378	-0-	-162	-0-	30	1	348	3	Y	-0-					29
12	538	N	538	-0-	-0-	-0-	30	1	508	3	Y	-0-					29
01	341	N	233	-0-	-108	-0-	30	1	203	3	Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

08	310	N	273	-0-	-37	-0-	30	1	243	3	Y	-0-					48
09	300	N	242	-0-	-58	-0-	30	1	212	3	Y	-0-					48
10	279	N	181	-0-	-98	-0-	30	1	151	3	Y	-0-					48
11	270	N	135	-0-	-135	-0-	30	1	105	3	Y	-0-					48
12	248	N	113	-0-	-135	-0-	30	1	83	3	Y	-0-					48
*01	186	N	176	-0-	-10	-0-	30	1	146	3	Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

08	589	N	423	-0-	-166	-0-	30	1	393	3	Y	-0-					45
09	570	N	485	-0-	-85	-0-	30	1	455	3	Y	-0-					45
10	558	N	472	-0-	-86	-0-	30	1	442	3	Y	-0-					45
11	420	N	280	-0-	-140	-0-	30	1	250	3	Y	-0-					45
12	646	N	646	-0-	-0-	-0-	30	1	616	3	Y	-0-					45
*01	552	N	552	-0-	-0-	-0-	30	1	522	3	Y	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	204	-0-	-323	-0-	30	1	174	3	Y	-0-					35
09	650	N	650	-0-	-0-	-0-	30	1	620	3	Y	-0-					35
10	434	N	351	-0-	-83	-0-	30	1	321	3	Y	-0-					35
11	365	N	365	-0-	-0-	-0-	30	1	335	3	Y	-0-					35
12	558	N	424	-0-	-134	-0-	30	1	394	3	Y	-0-					35
*01	294	N	294	-0-	-0-	-0-	30	1	264	3	Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	789	N	789	-0-	-0-	-0-	30	1	759	3	Y	-0-					23
09	518	N	518	-0-	-0-	-0-	30	1	488	3	Y	-0-					23
10	589	N	405	-0-	-184	-0-	30	1	375	3	Y	-0-					23
11	600	N	397	-0-	-203	-0-	30	1	367	3	Y	-0-					23
12	544	N	544	-0-	-0-	-0-	30	1	514	3	Y	-0-					23
01	403	N	338	-0-	-65	-0-	30	1	308	3	Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	-0-	30	1	55	3	Y	-0-					32
09	120	N	81	-0-	-39	-0-	30	1	51	3	Y	-0-					32
10	186	N	103	-0-	-83	-0-	30	1	73	3	Y	-0-					32
11	90	N	59	-0-	-31	-0-	30	1	29	3	Y	-0-					32
*12	93	N	52	-0-	-41	-0-	30	1	22	3	Y	-0-					32
*01	96	N	96	-0-	-0-	-0-	30	1	66	3	Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	-0-	30	1	442	3	Y	-0-					37
09	291	N	291	-0-	-0-	-0-	30	1	261	3	Y	-0-					37
10	310	N	235	-0-	-75	-0-	30	1	205	3	Y	-0-					37
11	420	N	339	-0-	-81	-0-	30	1	309	3	Y	-0-					37
12	310	N	209	-0-	-101	-0-	30	1	179	3	Y	-0-					37
01	248	N	174	-0-	-74	-0-	30	1	144	3	Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	243	-0-	-5	-0-	30	1	213	3	Y	-0-					21
09	210	N	179	-0-	-31	-0-	30	1	149	3	Y	-0-					21
10	248	N	229	-0-	-19	-0-	30	1	199	3	Y	-0-					21
11	240	N	223	-0-	-17	-0-	30	1	193	3	Y	-0-					21
12	277	N	277	-0-	-0-	-0-	30	1	247	3	Y	-0-					21
*01	232	N	232	-0-	-0-	-0-	30	1	202	3	Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	151	-0-	-35	-0-	30	1	121	3	Y	-0-					16
09	190	N	190	-0-	-0-	-0-	30	1	160	3	Y	-0-					16
10	201	N	201	-0-	-0-	-0-	30	1	171	3	Y	-0-					16
11	161	N	161	-0-	-0-	-0-	30	1	131	3	Y	-0-					16
12	186	N	79	-0-	-107	-0-	30	1	49	3	Y	-0-					16
*01	199	N	199	-0-	-0-	-0-	30	1	169	3	Y	-0-					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	30	1	444	3	Y	-0-					16
09	428	N	428	-0-	-0-	-0-	30	1	398	3	Y	-0-					16
10	494	N	494	-0-	-0-	-0-	30	1	464	3	Y	-0-					16
11	450	N	407	-0-	-43	-0-	30	1	377	3	Y	-0-					16
12	434	N	302	-0-	-132	-0-	30	1	272	3	Y	-0-					16
01	496	N	456	-0-	-40	-0-	30	1	426	3	Y	-0-					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6	-0-	30	1	181	3	Y	-0-					61
09	270	N	245	-0-	-25	-0-	30	1	215	3	Y	-0-					61
10	327	N	327	-0-	-0-	-0-	30	1	297	3	Y	-0-					61
11	364	N	364	-0-	-0-	-0-	30	1	334	3	Y	-0-					61
12	382	N	382	-0-	-0-	-0-	30	1	352	3	Y	-0-					61
*01	499	N	499	-0-	-0-	-0-	30	1	469	3	Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

08	527	N	332	-0-	-195	-0-	30	1	302	3	Y	-0-					32
09	360	N	330	-0-	-30	-0-	30	1	300	3	Y	-0-					32
10	463	N	463	-0-	-0-	-0-	30	1	433	3	Y	-0-					32
11	330	N	227	-0-	-103	-0-	30	1	197	3	Y	-0-					32
12	341	N	301	-0-	-40	-0-	30	1	271	3	Y	-0-					32
01	341	N	207	-0-	-134	-0-	30	1	177	3	Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

08	186	N	77	-0-	-109	-0-	30	1	47	3	Y	-0-					80
09	180	N	159	-0-	-21	-0-	30	1	129	3	Y	-0-					80
10	358	N	358	-0-	-0-	-0-	30	1	328	3	Y	-0-					80
11	217	N	217	-0-	-0-	-0-	30	1	187	3	Y	-0-					80
12	197	N	197	-0-	-0-	-0-	30	1	167	3	Y	-0-					80
*01	192	N	192	-0-	-0-	-0-	30	1	162	3	Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

08	403	N	328	-0-	-75	-0-	30	1	298	3	Y	-0-					74
09	461	N	461	-0-	-0-	-0-	30	1	431	3	Y	-0-					74
10	527	N	250	-0-	-277	-0-	30	1	220	3	Y	-0-					74
11	432	N	432	-0-	-0-	-0-	30	1	402	3	Y	-0-					74
12	533	N	533	-0-	-0-	-0-	30	1	503	3	Y	-0-					74
01	248	N	148	-0-	-100	-0-	30	1	118	3	Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

08	558	N	447	-0-	-111	-0-	30	1	417	3	Y	-0-					48
09	510	N	425	-0-	-85	-0-	30	1	395	3	Y	-0-					48
10	615	N	615	-0-	-0-	-0-	30	1	585	3	Y	-0-					48
11	420	N	322	-0-	-98	-0-	30	1	292	3	Y	-0-					48
12	434	N	379	-0-	-55	-0-	30	1	349	3	Y	-0-					48
01	496	N	342	-0-	-154	-0-	30	1	312	3	Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

08	676	N	676	-0-	-0-	-0-	30	1	646	3	Y	-0-					48
09	600	N	446	-0-	-154	-0-	30	1	416	3	Y	-0-					48
10	709	N	709	-0-	-0-	-0-	30	1	679	3	Y	-0-					48
11	660	N	475	-0-	-185	-0-	30	1	445	3	Y	-0-					48
12	465	N	375	-0-	-90	-0-	30	1	343	3	Y	2	2	8			48
							2	9									
01	682	N	418	-0-	-264	-0-	30	1	388	3	Y	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	532	-0-	-119	-0-	30	1	502	3	Y	-0-					55
09	570	N	466	-0-	-104	-0-	30	1	436	3	Y	-0-					55
10	682	N	607	-0-	-75	-0-	30	1	577	3	Y	-0-					55
11	555	N	555	-0-	-0-	-0-	30	1	525	3	Y	-0-					55
12	592	N	592	-0-	-0-	-0-	30	1	562	3	Y	-0-					55
*01	620	N	566	-0-	-54	-0-	30	1	536	3	Y	-0-					55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	-0-	30	1	459	3	Y	-0-					43
09	450	N	382	-0-	-68	-0-	30	1	352	3	Y	-0-					43
10	496	N	393	-0-	-103	-0-	30	1	363	3	Y	-0-					43
11	480	N	404	-0-	-76	-0-	30	1	374	3	Y	-0-					43
12	509	N	509	-0-	-0-	-0-	30	1	479	3	Y	-0-					43
*01	593	N	593	-0-	-0-	-0-	30	1	561	3	Y	2	2	8			43
							2	9									

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	30	1	30	3	Y	-0-					15
09	51	N	51	-0-	-0-	-0-	30	1	21	3	Y	-0-					15
10	73	N	73	-0-	-0-	-0-	30	1	43	3	Y	-0-					15
11	116	N	116	-0-	-0-	-0-	30	1	86	3	Y	-0-					15
12	81	N	81	-0-	-0-	-0-	30	1	51	3	Y	-0-					15
*01	114	N	114	-0-	-0-	-0-	30	1	84	3	Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0-	-0-	30	1	600	3	Y	-0-					45
09	611	N	611	-0-	-0-	-0-	30	1	581	3	Y	-0-					45
10	644	N	644	-0-	-0-	-0-	30	1	614	3	Y	-0-					45
11	600	N	413	-0-	-187	-0-	30	1	383	3	Y	-0-					45
12	620	N	485	-0-	-135	-0-	30	1	455	3	Y	-0-					45
01	620	N	480	-0-	-140	-0-	30	1	450	3	Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	834	N	834	-0-	-0-	-0-	30	1	804	3	Y	-0-					20
09	553	N	553	-0-	-0-	-0-	30	1	523	3	Y	-0-					20
10	558	N	516	-0-	-42	-0-	30	1	486	3	Y	-0-					20
11	720	N	627	-0-	-93	-0-	30	1	597	3	Y	-0-					20
12	657	N	657	-0-	-0-	-0-	30	1	619	3	Y	7	7	8			20
							8	9									
*01	678	N	678	-0-	-0-	-0-	30	1	648	3	Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	295	-0-	-201	-0-	30	1	265	3	Y	-0-					87
09	600	N	219	-0-	-381	-0-	30	1	189	3	Y	-0-					87
10	661	N	661	-0-	-0-	-0-	30	1	631	3	Y	-0-					87
11	799	N	799	-0-	-0-	-0-	30	1	769	3	Y	-0-					87
12	688	N	688	-0-	-0-	-0-	30	1	658	3	Y	-0-					87
*01	539	N	539	-0-	-0-	-0-	30	1	509	3	Y	-0-					87

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	30	1	122	3	Y	-0-					43
09	299	N	299	-0-	-0-	-0-	30	1	269	3	Y	-0-					43
10	217	N	217	-0-	-0-	-0-	30	1	187	3	Y	-0-					43
11	214	N	214	-0-	-0-	-0-	30	1	184	3	Y	-0-					43
12	310	N	160	-0-	-150	-0-	30	1	130	3	Y	-0-					43
01	155	N	153	-0-	-2	-0-	30	1	123	3	Y	-0-					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	30	1	91	3	Y	-0-					25
09	270	N	202	-0-	-68	-0-	30	1	172	3	Y	-0-					25
10	235	N	235	-0-	-0-	-0-	30	1	205	3	Y	-0-					25
11	194	N	194	-0-	-0-	-0-	30	1	164	3	Y	-0-					25
12	217	N	176	-0-	-41	-0-	30	1	146	3	Y	-0-					25
*01	154	N	154	-0-	-0-	-0-	30	1	124	3	Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	375	-0-	-59	-0-	30	1	345	3	Y	-0-					136
09	540	N	474	-0-	-66	-0-	30	1	444	3	Y	-0-					136
10	465	N	348	-0-	-117	-0-	30	1	318	3	Y	-0-					136
11	462	N	462	-0-	-0-	-0-	30	1	432	3	Y	-0-					136
12	496	N	315	-0-	-181	-0-	30	1	285	3	Y	-0-					136
*01	434	N	434	-0-	-0-	-0-	30	1	404	3	Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	109	-0-	-232	-0-	30	1	79	3	Y	-0-					51
09	240	N	149	-0-	-91	-0-	30	1	119	3	Y	-0-					51
10	188	N	188	-0-	-0-	-0-	30	1	158	3	Y	-0-					51
11	213	N	213	-0-	-0-	-0-	30	1	183	3	Y	-0-					51
12	168	N	168	-0-	-0-	-0-	30	1	138	3	Y	-0-					51
*01	185	N	185	-0-	-0-	-0-	30	1	155	3	Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0-	-0-	30	1	216	3	Y	-0-					34
09	180	N	117	-0-	-63	-0-	30	1	87	3	Y	-0-					34
10	124	N	44	-0-	-80	-0-	30	1	14	3	Y	-0-					34
11	240	N	130	-0-	-110	-0-	30	1	100	3	Y	-0-					34
12	124	N	77	-0-	-47	-0-	30	1	47	3	Y	-0-					34
*01	200	N	200	-0-	-0-	-0-	30	1	170	3	Y	-0-					34

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	360	-0-	-136	-0-	30	1	330	3	Y	-0-					27
09	539	N	539	-0-	-0-	-0-	30	1	509	3	Y	-0-					27
10	535	N	535	-0-	-0-	-0-	30	1	505	3	Y	-0-					27
11	458	N	458	-0-	-0-	-0-	30	1	428	3	Y	-0-					27
12	558	N	431	-0-	-127	-0-	30	1	401	3	Y	-0-					27
*01	467	N	467	-0-	-0-	-0-	30	1	437	3	Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	729	-0-	-46	-0-	30	1	699	3	Y	-0-					69
09	690	N	320	-0-	-370	-0-	30	1	290	3	Y	-0-					69
10	840	N	840	-0-	-0-	-0-	30	1	810	3	Y	-0-					69
11	720	N	645	-0-	-75	-0-	30	1	615	3	Y	-0-					69
12	846	N	846	-0-	-0-	-0-	30	1	816	3	Y	-0-					69
*01	837	N	321	-0-	-516	-0-	30	1	291	3	Y	-0-					69

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	360	-0-	-198	-0-	30	1	330	3	Y	-0-					37
09	540	N	423	-0-	-117	-0-	30	1	393	3	Y	-0-					37
10	515	N	515	-0-	-0-	-0-	30	1	485	3	Y	-0-					37
11	556	N	556	-0-	-0-	-0-	30	1	526	3	Y	-0-					37
12	434	N	399	-0-	-35	-0-	30	1	369	3	Y	-0-					37
01	527	N	406	-0-	-121	-0-	30	1	376	3	Y	-0-					37

SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	267	-0-	-12	-0-	30	1	237	3	Y	-0-					52
09	300	N	220	-0-	-80	-0-	30	1	190	3	Y	-0-					52
10	310	N	162	-0-	-148	-0-	30	1	132	3	Y	-0-					52
11	270	N	222	-0-	-48	-0-	30	1	192	3	Y	-0-					52
12	220	N	220	-0-	-0-	-0-	30	1	190	3	Y	-0-					52
*01	185	N	185	-0-	-0-	-0-	30	1	155	3	Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	136	-0-	-81	-0-	30	1	106	3	Y	-0-					44
09	211	N	211	-0-	-0-	-0-	30	1	181	3	Y	-0-					44
10	130	N	130	-0-	-0-	-0-	30	1	100	3	Y	-0-					44
11	183	N	183	-0-	-0-	-0-	30	1	153	3	Y	-0-					44
12	217	N	155	-0-	-62	-0-	30	1	125	3	Y	-0-					44
*01	302	N	302	-0-	-0-	-0-	30	1	272	3	Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	678	N	678	-0-	-0-	-0-	30	1	648	3	Y	-0-					81
09	540	N	467	-0-	-73	-0-	30	1	437	3	Y	-0-					81
10	434	N	194	-0-	-240	-0-	30	1	164	3	Y	-0-					81
11	540	N	157	-0-	-383	-0-	30	1	127	3	Y	-0-					81
12	496	N	138	-0-	-358	-0-	30	1	108	3	Y	-0-					81
*01	515	N	515	-0-	-0-	-0-	30	1	485	3	Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	620	-0-	-62	-0-	30	1	590	3	Y	-0-					48
09	695	N	695	-0-	-0-	-0-	30	1	665	3	Y	-0-					48
10	744	N	283	-0-	-461	-0-	30	1	253	3	Y	-0-					48
11	783	N	783	-0-	-0-	-0-	30	1	753	3	Y	-0-					48
12	713	N	702	-0-	-11	-0-	30	1	672	3	Y	-0-					48
*01	702	N	702	-0-	-0-	-0-	30	1	672	3	Y	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	296	-0-	-231	-0-	30	1	266	3	Y	-0-					31
09	570	N	379	-0-	-191	-0-	30	1	349	3	Y	-0-					31
10	589	N	589	-0-	-0-	-0-	30	1	559	3	Y	-0-					31
11	300	N	243	-0-	-57	-0-	30	1	213	3	Y	-0-					31
12	403	N	285	-0-	-118	-0-	30	1	255	3	Y	-0-					31
*01	589	N	313	-0-	-276	-0-	30	1	283	3	Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	149	-0-	-161	-0-	30	1	119	3	Y	-0-					21
09	210	N	134	-0-	-76	-0-	30	1	104	3	Y	-0-					21
10	279	N	198	-0-	-81	-0-	30	1	168	3	Y	-0-					21
11	186	N	186	-0-	-0-	-0-	30	1	156	3	Y	-0-					21
12	177	N	177	-0-	-0-	-0-	30	1	147	3	Y	-0-					21
*01	186	N	139	-0-	-47	-0-	30	1	109	3	Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1049	N	1049	-0-	-0-	-0-	30	1	1019	3	Y	-0-					65
09	1018	N	1018	-0-	-0-	-0-	30	1	988	3	Y	-0-					65
10	1118	N	1118	-0-	-0-	-0-	30	1	1088	3	Y	-0-					65
11	1157	N	1157	-0-	-0-	-0-	30	1	1127	3	Y	-0-					65
12	877	N	877	-0-	-0-	-0-	30	1	844	3	Y	3	3	8			65
							3	9									
01	868	N	857	-0-	-11	-0-	30	1	827	3	Y	-0-					65

SUTTON WELL #: 1512 RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	678	N	678	-0-	-0-	-0-	30	1	648	3	Y	-0-					20
09	330	N	-0-	-0-	-330	-0-					Y	-0-					20
10	248	N	35	-0-	-213	-0-	30	1	5	3	Y	-0-					20
11	600	N	30	-0-	-570	-0-	30	1			Y	-0-					20
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
01	31	N	-0-	-0-	-31	-0-					Y	-0-					20

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	295	-0-	-77	-0-	30	1	265	3	Y	-0-					31
09	331	N	331	-0-	-0-	-0-	30	1	301	3	Y	-0-					31
10	330	N	330	-0-	-0-	-0-	30	1	300	3	Y	-0-					31
11	362	N	362	-0-	-0-	-0-	30	1	332	3	Y	-0-					31
12	346	N	346	-0-	-0-	-0-	30	1	308	3	Y	7	7	8			31
							8	9									
*01	730	N	730	-0-	-0-	-0-	30	1	700	3	Y	-0-					31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	292	-0-	-80	-0-	30	1	262	3	Y	-0-					101
09	330	N	209	-0-	-121	-0-	30	1	179	3	Y	-0-					101
10	310	N	156	-0-	-154	-0-	30	1	126	3	Y	-0-					101
11	270	N	166	-0-	-104	-0-	30	1	136	3	Y	-0-					101
12	217	N	162	-0-	-55	-0-	30	1	132	3	Y	-0-					101
*01	348	N	348	-0-	-0-	-0-	30	1	318	3	Y	-0-					101

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. 852145
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	910	N	910	-0-	-0-	-0-	910	2			N	-0-					63
09	967	N	967	-0-	-0-	-0-	967	2			N	-0-					63
10	744	N	333	-0-	-411	-0-	333	2			N	-0-					63
11	750	N	317	-0-	-433	-0-	317	2			N	-0-					63
12	775	N	646	-0-	-129	-0-	646	2			N	-0-					63
01	341	N	234	-0-	-107	-0-	234	2			N	-0-					63

HOOVER WELL #: 1 RRCID -> 051531 COMPL. DATE 08/17/1971 TOTAL DEPTH 6900 PERF. N/A

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56

WORKED OVER ANOTHER ZONE.. 08/02/2014

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	248	N	157	-0-	-91	-0-	157	2			N	-0-					-0-
01	93	N	57	-0-	-36	-0-	57	2			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
10	248	N	167	-0-	-81	-0-	167	2			N	-0-					-0-
11	270	N	159	-0-	-111	-0-	159	2			N	-0-					-0-
12	496	N	324	-0-	-172	-0-	324	2			N	-0-					-0-
01	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

08	372	N	272	-0-	-100	-0-	272	3			Y	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
01	372	N	206	-0-	-166	-0-	206	3			Y	-0-					-0-

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					18
09	252	N	252	-0-	-0-	-0-	252	2			Y	-0-	18	1			-0-
10	217	N	183	-0-	-34	-0-	183	2			Y	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
09	60	N	10	-0-	-50	-0-	10	2			Y	-0-					-0-
10	93	N	35	-0-	-58	-0-	35	2			Y	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	262	-0-	-17	-0-	262	2			Y	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	2			Y	-0-					-0-
10	248	N	220	-0-	-28	-0-	220	2			Y	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	2			Y	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	310	-0-	-31	-0-	308	2	2	9	N	2					64
09	330	N	288	-0-	-42	-0-	282	2	6	9	N	5	41	1			28
10	341	N	308	-0-	-33	-0-	305	2	3	9	N	3					31
11	401	N	401	-0-	-0-	-0-	394	2	7	9	N	6	26	1			11
12	336	N	336	-0-	-0-	-0-	327	2	9	9	N	8					19
*01	410	N	410	-0-	-0-	-0-	398	2	12	9	N	11	15	1			15

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
09	90	N	64	-0-	-26	-0-	64	2			Y	-0-					-0-
10	93	N	65	-0-	-28	-0-	65	2			Y	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2076	-0-	-590	-0-	2074	2	2	9	Y	2					6
09	2550	N	2313	-0-	-237	-0-	2307	2	6	9	Y	5	7	1			4
10	2356	N	1782	-0-	-574	-0-	1779	2	3	9	Y	3					7
11	2010	N	1950	-0-	-60	-0-	1943	2	7	9	Y	6	10	1			3
12	2454	N	2454	-0-	-0-	-0-	2445	2	9	9	Y	8					11
*01	1769	N	1769	-0-	-0-	-0-	1757	2	12	9	Y	11	11	1			11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
10	62	N	36	-0-	-26	-0-	36	2			Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	153	-0-	-33	-0-	153	2			Y	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
10	186	N	117	-0-	-69	-0-	117	2			Y	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	2			Y	-0-					-0-
12	186	N	160	-0-	-26	-0-	160	2			Y	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0-	-0-	659	2	2	9	Y	2					6
09	635	N	635	-0-	-0-	-0-	629	2	6	9	Y	5	6	1			5
10	719	N	719	-0-	-0-	-0-	716	2	3	9	Y	3					8
11	630	N	609	-0-	-21	-0-	602	2	7	9	Y	6	10	1			4
12	662	N	662	-0-	-0-	-0-	653	2	9	9	Y	8					12
*01	921	N	921	-0-	-0-	-0-	908	2	13	9	Y	12	11	1			13

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
10	186	N	135	-0-	-51	-0-	135	2			Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
09	330	N	288	-0-	-42	-0-	288	2			N	-0-					-0-
10	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-
11	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
12	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
01	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
11	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					-0-
09	1451	N	1451	-0-	-0-	-0-	1451	3			Y	-0-					-0-
10	1906	N	1906	-0-	-0-	-0-	1906	3			Y	-0-					-0-
11	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					-0-
12	1456	N	1456	-0-	-0-	-0-	1456	3			Y	-0-					-0-
01	1891	X	1080	-0-	-811	-0-	1080	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	67	-0-	-26	-0-	59	3	8	9	Y	7	7	1			5
09	86	N	86	-0-	-0-	-0-	75	3	11	9	Y	10	8	1			7
10	103	N	103	-0-	-0-	-0-	93	3	10	9	Y	9	11	1			5
11	85	N	85	-0-	-0-	-0-	74	3	11	9	Y	10	9	1			6
12	107	N	107	-0-	-0-	-0-	86	3	21	9	Y	19	12	1	7	8	6
01	93	N	50	-0-	-43	-0-	50	3			Y	-0-	6	1			-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

08	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
01	93	N	53	-0-	-40	-0-	53	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

08	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
11	150	N	106	-0-	-44	-0-	106	3			Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
01	248	N	89	-0-	-159	-0-	89	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

08	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

08	1054	N	1005	-0-	-49	-0-	1005	3			Y	-0-					-0-
09	1380	N	759	-0-	-621	-0-	759	3			Y	-0-					-0-
10	1302	N	929	-0-	-373	-0-	929	3			Y	-0-					-0-
11	960	N	853	-0-	-107	-0-	853	3			Y	-0-					-0-
12	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-
*01	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

08	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
01	310	N	160	-0-	-150	-0-	153	3	7	9	Y	6	3	1			3

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

08	1346	N	1346	-0-	-0-	-0-	1339	3	7	9	Y	6	6	1			4
09	2057	N	2057	-0-	-0-	-0-	2049	3	8	9	Y	7	6	1			5
10	2009	N	2009	-0-	-0-	-0-	2001	3	8	9	Y	7	9	1			3
11	2426	N	2426	-0-	-0-	-0-	2416	3	10	9	Y	9	7	1			5
12	2378	N	2378	-0-	-0-	-0-	2368	3	10	9	Y	9	9	1			5
*01	2832	N	2832	-0-	-0-	-0-	2832	3			Y	-0-	5	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1019	N	1019	-0-	-0-	-0-	1019	3			Y	-0-					-0-
09	1105	N	1105	-0-	-0-	-0-	1105	3			Y	-0-					-0-
10	1166	N	1166	-0-	-0-	-0-	1166	3			Y	-0-					-0-
11	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
12	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					-0-
*01	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

08	1002	N	1002	-0-	-0-	-0-	1002	3			Y	-0-					-0-
09	1175	N	1175	-0-	-0-	-0-	1175	3			Y	-0-					-0-
10	1042	N	1042	-0-	-0-	-0-	1042	3			Y	-0-					-0-
11	1756	N	1756	-0-	-0-	-0-	1756	3			Y	-0-					-0-
12	1441	N	1441	-0-	-0-	-0-	1441	3			Y	-0-					-0-
01	1054	N	784	-0-	-270	-0-	784	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

08	713	N	458	-0-	-255	-0-	450	3	8	9	Y	7	7	1			5
09	575	N	575	-0-	-0-	-0-	565	3	10	9	Y	9	8	1			6
10	620	N	401	-0-	-219	-0-	391	3	10	9	Y	9	11	1			4
11	549	N	549	-0-	-0-	-0-	537	3	12	9	Y	11	10	1			5
12	589	N	468	-0-	-121	-0-	455	3	13	9	Y	12	12	1			5
*01	421	N	421	-0-	-0-	-0-	421	3			Y	-0-	5	1			-0-

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

08	403	N	339	-0-	-64	-0-	339	3			Y	-0-					-0-
09	390	N	381	-0-	-9	-0-	381	3			Y	-0-					-0-
10	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
01	465	N	299	-0-	-166	-0-	292	3	7	9	Y	6	4	1			2

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

08	111	N	111	-0-	-0-	-0-	108	2	3	9	Y	3					7
09	77	N	77	-0-	-0-	-0-	73	2	4	9	Y	4	7	1			4
10	99	N	99	-0-	-0-	-0-	96	2	3	9	Y	3					7
11	120	N	103	-0-	-17	-0-	97	2	6	9	Y	5	10	1			2
12	133	N	133	-0-	-0-	-0-	124	2	9	9	Y	8					10
*01	131	N	131	-0-	-0-	-0-	119	2	12	9	Y	11	11	1			10

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

08	1080	N	1080	-0-	-0-	-0-	1080	3			Y	-0-					-0-
09	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
10	837	N	743	-0-	-94	-0-	743	3			Y	-0-					-0-
11	810	N	566	-0-	-244	-0-	566	3			Y	-0-					-0-
12	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					-0-
*01	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

08	403	N	364	-0-	-39	-0-	309	3	55	9	Y	50	53	1			29
09	360	N	360	-0-	-0-	-0-	295	3	65	9	Y	59	53	1			35
10	510	N	510	-0-	-0-	-0-	444	3	66	9	Y	60	71	1			24
11	443	N	443	-0-	-0-	-0-	362	3	81	9	Y	74	63	1			35
12	506	N	506	-0-	-0-	-0-	422	3	84	9	Y	76	80	1			31
01	403	N	306	-0-	-97	-0-	304	3	2	9	Y	2	25	1			8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	691	N	691	-0-	-0-	-0-	691	3	Y	-0-					-0-
09	1225	N	1225	-0-	-0-	-0-	1225	3	Y	-0-					-0-
10	765	N	765	-0-	-0-	-0-	765	3	Y	-0-					-0-
11	787	N	787	-0-	-0-	-0-	787	3	Y	-0-					-0-
12	813	N	813	-0-	-0-	-0-	813	3	Y	-0-					-0-
*01	782	N	782	-0-	-0-	-0-	782	3	Y	-0-					-0-

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	568	N	568	-0-	-0-	-0-	559	3	9 9	Y	8	8 1	1	8	3
09	773	N	773	-0-	-0-	-0-	763	3	10 9	Y	9	8 1			4
10	558	N	465	-0-	-93	-0-	450	3	15 9	Y	14	11 1	5	8	2
11	580	N	580	-0-	-0-	-0-	565	3	15 9	Y	14	11 1			5
12	647	N	647	-0-	-0-	-0-	632	3	15 9	Y	14	15 1			4
*01	558	N	558	-0-	-0-	-0-	558	3		Y	-0-	4 1			-0-

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	944	-0-	-48	-0-	944	3	Y	-0-					-0-
09	849	N	849	-0-	-0-	-0-	849	3	Y	-0-					-0-
10	992	N	611	-0-	-381	-0-	611	3	Y	-0-					-0-
11	920	N	920	-0-	-0-	-0-	920	3	Y	-0-					-0-
12	868	N	793	-0-	-75	-0-	793	3	Y	-0-					-0-
*01	663	N	663	-0-	-0-	-0-	663	3	Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-			Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-			Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-			Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-			Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-			Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-			Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	526	N	526	-0-	-0-	-0-	507	3	19 9	Y	17	104 1			59
09	450	N	207	-0-	-243	-0-	186	3	21 9	Y	19				78
10	558	N	218	-0-	-340	-0-	198	3	20 9	Y	18				96
11	523	N	523	-0-	-0-	-0-	499	3	24 9	Y	22				118
12	682	N	682	-0-	-0-	-0-	654	3	28 9	Y	25				143
*01	562	N	562	-0-	-0-	-0-	538	3	24 9	Y	22	86 1			79

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	N	621	-0-	-0-	-0-	619	3	2 9	Y	2	3 1			2
09	659	N	659	-0-	-0-	-0-	657	3	2 9	Y	2				4
10	465	N	352	-0-	-113	-0-	350	3	2 9	Y	2				6
11	540	N	510	-0-	-30	-0-	507	3	3 9	Y	3				9
12	653	N	653	-0-	-0-	-0-	651	3	2 9	Y	2				11
01	341	N	340	-0-	-1	-0-	337	3	3 9	Y	3	8 1			6

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	240	3	Y	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	3	Y	-0-					-0-
10	155	N	77	-0-	-78	-0-	77	3	Y	-0-					-0-
11	150	N	112	-0-	-38	-0-	112	3	Y	-0-					-0-
12	155	N	113	-0-	-42	-0-	113	3	Y	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	78	3	Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					10
09	210	N	179	-0-	-31	-0-	179	2			Y	-0-					10
10	217	N	192	-0-	-25	-0-	192	2			Y	-0-					10
11	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					10
12	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					10
*01	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	159	-0-	-27	-0-	159	3			Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18	-0-	13	2			Y	-0-					2
09	30	N	8	-0-	-22	-0-	8	2			Y	-0-					2
10	31	N	-0-	-0-	-31	-0-					Y	-0-					2
11	13	N	-0-	-0-	-13	-0-					Y	-0-					2
12	8	N	-0-	-0-	-8	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	537	-0-	-393	-0-	535	2	2	9	Y	2					65
09	1024	N	1024	-0-	-0-	-0-	1018	2	6	9	Y	5	41	1			29
10	744	N	628	-0-	-116	-0-	625	2	3	9	Y	3					32
11	510	N	287	-0-	-223	-0-	280	2	7	9	Y	6	26	1			12
12	951	N	951	-0-	-0-	-0-	942	2	9	9	Y	8					20
01	620	N	503	-0-	-117	-0-	490	2	13	9	Y	12	15	1			17

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	126	-0-	-29	-0-	126	2			Y	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	2			Y	-0-					-0-
10	124	N	78	-0-	-46	-0-	78	2			Y	-0-					-0-
11	120	N	96	-0-	-24	-0-	96	2			Y	-0-					-0-
12	124	N	92	-0-	-32	-0-	92	2			Y	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	201	2	2	9	Y	2					6
09	207	N	207	-0-	-0-	-0-	201	2	6	9	Y	5	7	1			4
10	186	N	181	-0-	-5	-0-	178	2	3	9	Y	3					7
11	220	N	220	-0-	-0-	-0-	213	2	7	9	Y	6	10	1			3
12	193	N	193	-0-	-0-	-0-	184	2	9	9	Y	8					11
*01	194	N	194	-0-	-0-	-0-	182	2	12	9	Y	11	11	1			11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0-	-0-	332	2	3	9	Y	3					7
09	319	N	319	-0-	-0-	-0-	313	2	6	9	Y	5	7	1			5
10	310	N	245	-0-	-65	-0-	242	2	3	9	Y	3					8
11	300	N	244	-0-	-56	-0-	237	2	7	9	Y	6	10	1			4
12	398	N	398	-0-	-0-	-0-	389	2	9	9	Y	8					12
*01	339	N	339	-0-	-0-	-0-	326	2	13	9	Y	12	11	1			13

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

08	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	2			Y	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

08	1116	N	871	-0-	-245	-0-	871	3			Y	-0-					-0-
09	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					-0-
10	1116	N	984	-0-	-132	-0-	984	3			Y	-0-					-0-
11	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-
12	1178	N	840	-0-	-338	-0-	840	3			Y	-0-					-0-
01	992	N	704	-0-	-288	-0-	704	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

08	961	N	539	-0-	-422	-0-	539	3			Y	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					-0-
10	1147	N	1096	-0-	-51	-0-	1096	3			Y	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
12	930	N	856	-0-	-74	-0-	856	3			Y	-0-					-0-
*01	1179	N	1179	-0-	-0-	-0-	1137	3	42	9	Y	38	27	1			11

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

08	1789	N	1789	-0-	-0-	-0-	1789	3			Y	-0-					-0-
09	1219	N	1219	-0-	-0-	-0-	1219	3			Y	-0-					-0-
10	1463	N	1463	-0-	-0-	-0-	1463	3			Y	-0-					-0-
11	900	N	878	-0-	-22	-0-	878	3			Y	-0-					-0-
12	930	N	898	-0-	-32	-0-	898	3			Y	-0-					-0-
01	961	N	735	-0-	-226	-0-	735	3			Y	-0-					-0-

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

08	1023	N	893	-0-	-130	-0-	893	3			Y	-0-					-0-
09	1260	N	1071	-0-	-189	-0-	1071	3			Y	-0-					-0-
10	1488	N	1204	-0-	-284	-0-	1204	3			Y	-0-					-0-
11	1344	N	1344	-0-	-0-	-0-	1344	3			Y	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					-0-
01	1209	N	1087	-0-	-122	-0-	1087	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

08	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					66
09	558	N	558	-0-	-0-	-0-	558	3			N	-0-					66
10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					66
11	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					66
12	927	N	927	-0-	-0-	-0-	927	3			N	-0-					66
*01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					66

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	389	-0-	-14	-0-	389	2			Y	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
10	403	N	285	-0-	-118	-0-	285	2			Y	-0-					-0-
11	390	N	227	-0-	-163	-0-	227	2			Y	-0-					-0-
12	372	N	171	-0-	-201	-0-	171	2			Y	-0-					-0-
01	217	N	187	-0-	-30	-0-	187	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-
09	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
10	806	N	536	-0-	-270	-0-	536	2			Y	-0-					-0-
11	780	N	613	-0-	-167	-0-	613	2			Y	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					-0-
*01	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	289	-0-	-83	-0-	287	2	2	9	Y	2					6
09	360	N	321	-0-	-39	-0-	315	2	6	9	Y	5	7	1			4
10	341	N	273	-0-	-68	-0-	270	2	3	9	Y	3					7
11	308	N	308	-0-	-0-	-0-	301	2	7	9	Y	6	10	1			3
12	341	N	273	-0-	-68	-0-	264	2	9	9	Y	8					11
*01	301	N	301	-0-	-0-	-0-	289	2	12	9	Y	11	11	1			11

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					20
09	585	N	585	-0-	-0-	-0-	585	2			Y	-0-	20	1			-0-
10	558	N	421	-0-	-137	-0-	421	2			Y	-0-					-0-
11	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
*01	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	618	-0-	-64	-0-	618	2			Y	-0-					-0-
09	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
10	682	N	533	-0-	-149	-0-	533	2			Y	-0-					-0-
11	600	N	572	-0-	-28	-0-	572	2			Y	-0-					-0-
12	682	N	599	-0-	-83	-0-	599	2			Y	-0-					-0-
*01	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	1274	-0-	-1237	-0-	1210	3	64	9	Y	58	56	1	6	8	45
09	2430	X	1501	-0-	-929	-0-	1411	3	90	9	Y	82	68	1			59
10	2511	X	1571	-0-	-940	-0-	1482	3	89	9	Y	81	94	1			46
11	1980	X	1562	-0-	-418	-0-	1402	3	160	9	Y	145	114	1			77
12	1953	X	1659	-0-	-294	-0-	1536	3	123	9	Y	112	125	1			64
*01	2159	N	2159	-0-	-0-	-0-	2138	3	21	9	Y	19	49	1	1	8	33

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					-0-
09	3000	N	4994	-0-	1994	1994	4994	3			Y	-0-					-0-
10	3100	N	1290	-0-	-1810	184	1290	3			Y	-0-					-0-
11	1597	N	1413	-0-	-184	-0-	1413	3			Y	-0-					-0-
12	1459	X	1459	-0-	-0-	-0-	1459	3			Y	-0-					-0-
01	2356	X	1281	-0-	-1075	-0-	1281	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1396	N	1396	-0-	-0-	-0-	1396	3			Y	-0-					-0-
09	1641	N	1641	-0-	-0-	-0-	1641	3			Y	-0-					-0-
10	1346	N	1346	-0-	-0-	-0-	1346	3			Y	-0-					-0-
11	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					-0-
12	1560	N	1560	-0-	-0-	-0-	1560	3			Y	-0-					-0-
*01	1795	N	1795	-0-	-0-	-0-	1795	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	462	N	462	-0-	-0-	-0-	459	3	3	9	Y	3	5	1			-0-
09	430	N	430	-0-	-0-	-0-	426	3	4	9	Y	4	4	1			-0-
10	446	N	446	-0-	-0-	-0-	442	3	4	9	Y	4	4	1			-0-
11	455	N	455	-0-	-0-	-0-	451	3	4	9	Y	4	4	1			-0-
12	434	N	410	-0-	-24	-0-	406	3	4	9	Y	4	4	1			-0-
*01	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1463	N	1463	-0-	-0-	-0-	1456	3	7	9	Y	6	6	8			-0-
09	1911	N	1911	-0-	-0-	-0-	1911	3			Y	-0-					-0-
10	2095	N	2095	-0-	-0-	-0-	2095	3			Y	-0-					-0-
11	1467	N	1467	-0-	-0-	-0-	1467	3			Y	-0-					-0-
12	1457	N	1339	-0-	-118	-0-	1339	3			Y	-0-					-0-
01	2108	N	1325	-0-	-783	-0-	1325	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	852	-0-	-667	-0-	846	3	6	9	Y	5	5	1			4
09	1290	N	1197	-0-	-93	-0-	1190	3	7	9	Y	6	5	1			5
10	1395	N	887	-0-	-508	-0-	880	3	7	9	Y	6	8	1			3
11	1117	N	1117	-0-	-0-	-0-	1108	3	9	9	Y	8	6	1			5
12	1240	N	893	-0-	-347	-0-	884	3	9	9	Y	8	8	1			5
*01	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-	5	1			-0-

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2831	-0-	-269	18	2831	3			Y	-0-					-0-
09	3000	N	3168	-0-	168	186	3168	3			Y	-0-					-0-
10	2046	X	1480	-0-	-566	-0-	1480	3			Y	-0-					-0-
11	1980	X	1726	-0-	-254	-0-	1726	3			Y	-0-					-0-
12	2046	X	1703	-0-	-343	-0-	1703	3			Y	-0-					-0-
01	3224	X	2078	-0-	-1146	-0-	2072	3	6	9	Y	5	4	1			1

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1095	-0-	-858	-0-	1095	3			Y	-0-					-0-
09	1938	N	1938	-0-	-0-	-0-	1938	3			Y	-0-					-0-
10	1674	N	1383	-0-	-291	-0-	1383	3			Y	-0-					-0-
11	1215	N	1215	-0-	-0-	-0-	1215	3			Y	-0-					-0-
12	1953	N	1257	-0-	-696	-0-	1257	3			Y	-0-					-0-
*01	1211	N	1211	-0-	-0-	-0-	1211	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
09	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					-0-
10	1385	N	1385	-0-	-0-	-0-	1385	3			Y	-0-					-0-
11	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
12	434	N	424	-0-	-10	-0-	424	3			Y	-0-					-0-
01	558	N	527	-0-	-31	-0-	527	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	607	-0-	-757	-0-	607	3			Y	-0-					-0-
09	1857	N	1857	-0-	-0-	-0-	1857	3			Y	-0-					-0-
10	837	N	749	-0-	-88	-0-	749	3			Y	-0-					-0-
11	1488	N	1488	-0-	-0-	-0-	1488	3			Y	-0-					-0-
12	1665	N	1665	-0-	-0-	-0-	1665	3			Y	-0-					-0-
*01	2181	N	2181	-0-	-0-	-0-	2164	3	17	9	Y	15	10	1			5

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

08	1632	N	1632	-0-	-0-	-0-	1632	3			Y	-0-					-0-
09	1290	N	1286	-0-	-4	-0-	1286	3			Y	-0-					-0-
10	1333	N	1330	-0-	-3	-0-	1330	3			Y	-0-					-0-
11	1471	N	1471	-0-	-0-	-0-	1471	3			Y	-0-					-0-
12	1554	N	1554	-0-	-0-	-0-	1554	3			Y	-0-					-0-
*01	1658	N	1658	-0-	-0-	-0-	1658	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

08	449	N	449	-0-	-0-	-0-	418	3	31	9	Y	28	11	1	23	8	1
09	1129	N	1129	-0-	-0-	-0-	1120	3	9	9	Y	8	8	1	1	8	-0-
10	741	N	741	-0-	-0-	-0-	728	3	13	9	Y	12	7	1	5	8	-0-
11	657	N	657	-0-	-0-	-0-	633	3	24	9	Y	22	8	1	12	8	2
12	664	N	664	-0-	-0-	-0-	616	3	48	9	Y	44	11	1	33	8	2
*01	624	N	624	-0-	-0-	-0-	600	3	24	9	Y	22	11	1	11	8	2

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

08	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	2			Y	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

08	1209	N	921	-0-	-288	-0-	921	2			Y	-0-					-0-
09	1080	N	900	-0-	-180	-0-	900	2			Y	-0-					-0-
10	1085	N	732	-0-	-353	-0-	732	2			Y	-0-					-0-
11	900	N	680	-0-	-220	-0-	680	2			Y	-0-					-0-
12	930	N	653	-0-	-277	-0-	653	2			Y	-0-					-0-
01	744	N	629	-0-	-115	-0-	629	2			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

08	114	N	114	-0-	-0-	-0-	112	2	2	9	N	2					6
09	97	N	97	-0-	-0-	-0-	91	2	6	9	N	5	7	1			4
10	93	N	82	-0-	-11	-0-	79	2	3	9	N	3					7
11	120	N	63	-0-	-57	-0-	56	2	7	9	N	6	9	1			4
12	93	N	76	-0-	-17	-0-	67	2	9	9	N	8					12
01	93	N	66	-0-	-27	-0-	53	2	13	9	N	12	11	1			13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-
09	840	N	834	-0-	-6	-0-	834	3			Y	-0-					-0-
10	1147	N	728	-0-	-419	-0-	728	3			Y	-0-					-0-
11	1080	N	738	-0-	-342	-0-	738	3			Y	-0-					-0-
12	868	N	688	-0-	-180	-0-	688	3			Y	-0-					-0-
01	713	N	608	-0-	-105	-0-	608	3			Y	-0-					-0-
08	721	N	721	-0-	-0-	-0-	697	3	24	9	Y	22	120	1			26
09	690	N	476	-0-	-214	-0-	450	3	26	9	Y	24					50
10	682	N	620	-0-	-62	-0-	570	3	50	9	Y	45					95
11	690	N	611	-0-	-79	-0-	597	3	14	9	Y	13					108
12	575	N	575	-0-	-0-	-0-	556	3	19	9	Y	17					125
*01	460	N	460	-0-	-0-	-0-	451	3	9	9	Y	8	113	1			20

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1156	-0-	-115	-0-	1156	3			Y	-0-					-0-
09	1050	N	533	-0-	-517	-0-	533	3			Y	-0-					-0-
10	1147	N	681	-0-	-466	-0-	681	3			Y	-0-					-0-
11	1248	N	1248	-0-	-0-	-0-	1248	3			Y	-0-					-0-
12	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					-0-
*01	657	N	657	-0-	-0-	-0-	655	3	2	9	Y	2	2	8			-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
10	341	N	319	-0-	-22	-0-	319	3			Y	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	494	3	8	9	Y	7	7	8			-0-
*01	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	356	-0-	-16	-0-	356	2			Y	-0-					8
09	360	N	287	-0-	-73	-0-	287	2			Y	-0-					8
10	310	N	259	-0-	-51	-0-	259	2			Y	-0-					8
11	330	N	256	-0-	-74	-0-	256	2			Y	-0-					8
12	310	N	256	-0-	-54	-0-	256	2			Y	-0-					8
*01	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	486	-0-	-41	-0-	486	2			Y	-0-					-0-
09	510	N	410	-0-	-100	-0-	410	2			Y	-0-					-0-
10	527	N	386	-0-	-141	-0-	386	2			Y	-0-					-0-
11	480	N	451	-0-	-29	-0-	451	2			Y	-0-					-0-
12	434	N	419	-0-	-15	-0-	419	2			Y	-0-					-0-
*01	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	680	-0-	-33	-0-	680	2			Y	-0-					-0-
09	660	N	650	-0-	-10	-0-	650	2			Y	-0-					-0-
10	713	N	657	-0-	-56	-0-	657	2			Y	-0-					-0-
11	660	N	401	-0-	-259	-0-	401	2			Y	-0-					-0-
12	682	N	590	-0-	-92	-0-	590	2			Y	-0-					-0-
*01	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1885	N	1885	-0-	-0-	-0-	1639	3	246	9	Y	224	313	1	1	8	92
09	1269	N	1269	-0-	-0-	-0-	1080	3	189	9	Y	172	169	1			95
10	1333	N	982	-0-	-351	-0-	864	3	118	9	Y	107	169	1	6	8	27
11	1830	N	1350	-0-	-480	-0-	1154	3	196	9	Y	178	16	8			189
12	1302	N	1123	-0-	-179	-0-	996	3	127	9	Y	115	170	1	7	8	127
01	1891	X	890	-0-	-1001	-0-	867	3	23	9	Y	21	123	1	4	8	21

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
09	540	N	521	-0-	-19	-0-	521	3			N	-0-					-0-
10	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
11	540	N	440	-0-	-100	-0-	440	3			N	-0-					-0-
12	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
*01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	N	801	-0-	-0-	-0-	799	3	2	9	Y	2					10
09	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					10
10	651	N	491	-0-	-160	-0-	491	3			Y	-0-					10
11	786	N	786	-0-	-0-	-0-	766	3	20	9	Y	18					28
12	855	N	855	-0-	-0-	-0-	853	3	2	9	Y	2					30
*01	958	N	958	-0-	-0-	-0-	956	3	2	9	Y	2	2	8			30

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	X	1009	-0-	-913	-0-	986	3	23	9	Y	21	45	1			14
09	1560	X	1005	-0-	-555	-0-	983	3	22	9	Y	20	19	1			15
10	1612	X	1593	-0-	-19	-0-	1571	3	22	9	Y	20	19	1			16
11	990	X	359	-0-	-631	-0-	340	3	19	9	Y	17	19	1			14
12	1054	X	541	-0-	-513	-0-	526	3	15	9	Y	14					28
01	1581	N	1015	-0-	-566	-0-	926	3	89	9	Y	81					109

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	132	-0-	-178	-0-	132	3			Y	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	3			Y	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	147	-0-	-132	-0-	147	3			Y	-0-					-0-
09	240	N	163	-0-	-77	-0-	163	3			Y	-0-					-0-
10	279	N	173	-0-	-106	-0-	170	3	3	9	Y	3	3	8			-0-
11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
*01	258	N	258	-0-	-0-	-0-	256	3	2	9	Y	2	2	8			-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	458	-0-	-38	-0-	456	2	2	9	Y	2					6
09	527	N	527	-0-	-0-	-0-	521	2	6	9	Y	5	6	1			5
10	491	N	491	-0-	-0-	-0-	488	2	3	9	Y	3					8
11	500	N	500	-0-	-0-	-0-	493	2	7	9	Y	6	9	1			5
12	576	N	576	-0-	-0-	-0-	567	2	9	9	Y	8					13
*01	560	N	560	-0-	-0-	-0-	547	2	13	9	Y	12	12	1			13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					7
09	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					7
10	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					7
11	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					7
12	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					7
*01	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	506	3	1	9	Y	1					17
09	390	N	389	-0-	-1	-0-	389	3			Y	-0-					17
10	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					17
11	480	N	229	-0-	-251	-0-	227	3	2	9	Y	2					19
12	403	N	331	-0-	-72	-0-	331	3			Y	-0-					19
01	403	N	215	-0-	-188	-0-	215	3			Y	-0-					19

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	293	-0-	-141	-0-	293	3			Y	-0-					-0-
09	390	N	337	-0-	-53	-0-	337	3			Y	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	332	3	6	9	Y	5	5	8			-0-
12	341	N	282	-0-	-59	-0-	274	3	8	9	Y	7	7	8			-0-
01	341	N	314	-0-	-27	-0-	310	3	4	9	Y	4	4	8			-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	480	-0-	-78	-0-	480	2			Y	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
10	558	N	483	-0-	-75	-0-	483	2			Y	-0-					-0-
11	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
*01	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	996	N	996	-0-	-0-	-0-	994	2	2	9	Y	2					6
09	996	N	996	-0-	-0-	-0-	992	2	4	9	Y	4	6	1			4
10	961	N	913	-0-	-48	-0-	909	2	4	9	Y	4					8
11	969	N	969	-0-	-0-	-0-	962	2	7	9	Y	6	10	1			4
12	1023	N	952	-0-	-71	-0-	942	2	10	9	Y	9					13
*01	1038	N	1038	-0-	-0-	-0-	1026	2	12	9	Y	11	11	1			13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3	-0-	87	2	3	9	Y	3					7
09	91	N	91	-0-	-0-	-0-	85	2	6	9	Y	5	7	1			5
10	93	N	87	-0-	-6	-0-	83	2	4	9	Y	4					9
11	90	N	83	-0-	-7	-0-	77	2	6	9	Y	5	10	1			4
12	145	N	145	-0-	-0-	-0-	135	2	10	9	Y	9					13
01	93	N	83	-0-	-10	-0-	70	2	13	9	Y	12	11	1			14

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	N	606	-0-	-0-	-0-	606	3	Y	-0-					2
09	1065	N	1065	-0-	-0-	-0-	1065	3	Y	-0-					2
10	948	N	948	-0-	-0-	-0-	948	3	Y	-0-					2
*11	852	N	852	-0-	-0-	-0-	852	3	Y	-0-					2
12	1268	N	1268	-0-	-0-	-0-	1268	3	Y	-0-					-0-
*01	1143	N	1143	-0-	-0-	-0-	1143	3	Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	449	-0-	-16	-0-	449	3	Y	-0-					-0-
09	450	N	366	-0-	-84	-0-	366	3	Y	-0-					-0-
10	465	N	434	-0-	-31	-0-	434	3	Y	-0-					-0-
11	420	N	359	-0-	-61	-0-	359	3	Y	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3	Y	-0-					-0-
01	434	N	402	-0-	-32	-0-	402	3	Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0-	-0-	399	3	Y	-0-					-0-
09	450	N	421	-0-	-29	-0-	421	3	Y	-0-					-0-
10	496	N	489	-0-	-7	-0-	489	3	Y	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	3	Y	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3	Y	-0-					-0-
*01	711	N	711	-0-	-0-	-0-	711	3	Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-			N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-			N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-			N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-			N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-			N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	185	-0-	-1	-0-	185	2	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2	N	-0-					-0-
10	186	N	151	-0-	-35	-0-	151	2	N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	2	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	2	N	-0-					-0-
*01	182	N	182	-0-	-0-	-0-	182	2	N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	198	-0-	-360	-0-	196	2	2	9	Y	2					6
09	240	N	183	-0-	-57	-0-	177	2	6	9	Y	5	6	1			5
10	279	N	271	-0-	-8	-0-	268	2	3	9	Y	3					8
11	228	N	228	-0-	-0-	-0-	221	2	7	9	Y	6	9	1			5
12	186	N	30	-0-	-156	-0-	21	2	9	9	Y	8					13
01	279	N	71	-0-	-208	-0-	58	2	13	9	Y	12	12	1			13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	486	-0-	-10	-0-	486	2			Y	-0-					-0-
09	480	N	453	-0-	-27	-0-	453	2			Y	-0-					-0-
10	465	N	391	-0-	-74	-0-	391	2			Y	-0-					-0-
11	480	N	288	-0-	-192	-0-	288	2			Y	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
*01	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
09	840	N	826	-0-	-14	-0-	826	3			Y	-0-					-0-
10	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					-0-
11	750	N	708	-0-	-42	-0-	708	3			Y	-0-					-0-
12	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					-0-
01	992	N	902	-0-	-90	-0-	824	3	78	9	Y	71	51	1			20

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1754	N	1754	-0-	-0-	-0-	1754	2			Y	-0-					-0-
09	1560	N	1560	-0-	-0-	-0-	1560	2			Y	-0-					-0-
10	1302	N	1294	-0-	-8	-0-	1294	2			Y	-0-					-0-
11	1410	N	1307	-0-	-103	-0-	1307	2			Y	-0-					-0-
12	1567	N	1567	-0-	-0-	-0-	1567	2			Y	-0-					-0-
*01	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	491	-0-	-160	-0-	491	2			Y	-0-					-0-
09	570	N	566	-0-	-4	-0-	566	2			Y	-0-					-0-
10	651	N	479	-0-	-172	-0-	479	2			Y	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					-0-
*01	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11	-0-	111	2	2	9	Y	2					6
09	210	N	128	-0-	-82	-0-	122	2	6	9	Y	5	6	1			5
10	155	N	130	-0-	-25	-0-	127	2	3	9	Y	3					8
11	122	N	122	-0-	-0-	-0-	115	2	7	9	Y	6	9	1			5
12	287	N	287	-0-	-0-	-0-	278	2	9	9	Y	8					13
*01	170	N	170	-0-	-0-	-0-	157	2	13	9	Y	12	11	1			14

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	494	-0-	-157	-0-	494	2			Y	-0-					-0-
09	630	N	530	-0-	-100	-0-	530	2			Y	-0-					-0-
10	589	N	398	-0-	-191	-0-	398	2			Y	-0-					-0-
11	480	N	363	-0-	-117	-0-	363	2			Y	-0-					-0-
12	558	N	525	-0-	-33	-0-	525	2			Y	-0-					-0-
*01	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	78	2			Y	-0-					-0-
09	90	N	53	-0-	-37	-0-	53	2			Y	-0-					-0-
10	93	N	59	-0-	-34	-0-	59	2			Y	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	2			Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	317	-0-	-148	-0-	317	2			N	-0-					-0-
09	510	N	291	-0-	-219	-0-	291	2			N	-0-					-0-
10	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	25	-0-	-68	-0-	25	2			Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	2			Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	664	-0-	-49	-0-	664	2			N	-0-					18
09	893	N	893	-0-	-0-	-0-	887	2	6	9	N	5	17	1			6
10	732	N	732	-0-	-0-	-0-	726	2	6	9	N	5					11
11	630	N	404	-0-	-226	-0-	401	2	3	9	N	3					14
12	930	N	485	-0-	-445	-0-	474	2	11	9	N	10					24
01	744	N	379	-0-	-365	-0-	356	2	23	9	N	21					45

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	317	-0-	-148	-0-	317	2			Y	-0-					-0-
09	420	N	399	-0-	-21	-0-	399	2			Y	-0-					-0-
10	341	N	302	-0-	-39	-0-	302	2			Y	-0-					-0-
11	300	N	231	-0-	-69	-0-	231	2			Y	-0-					-0-
12	403	N	188	-0-	-215	-0-	188	2			Y	-0-					-0-
01	279	N	170	-0-	-109	-0-	170	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					2
09	390	N	314	-0-	-76	-0-	314	2			Y	-0-					2
10	372	N	293	-0-	-79	-0-	293	2			Y	-0-					2
11	360	N	286	-0-	-74	-0-	286	2			Y	-0-					2
12	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					2
01	279	N	115	-0-	-164	-0-	115	2			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	81	2	12	9	Y	11	11	8			-0-
12	124	N	92	-0-	-32	-0-	92	2			Y	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					14
09	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					14
10	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					14
11	480	N	436	-0-	-44	-0-	436	3			Y	-0-					14
12	403	N	196	-0-	-207	-0-	196	3			Y	-0-					14
01	465	N	123	-0-	-342	-0-	123	3			Y	-0-					14

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	682	-0-	-31	-0-	682	2			Y	-0-					48
09	690	N	575	-0-	-115	-0-	575	2			Y	-0-	48	1			-0-
10	682	N	557	-0-	-125	-0-	557	2			Y	-0-					-0-
11	660	N	547	-0-	-113	-0-	547	2			Y	-0-					-0-
12	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	541	-0-	-17	-0-	541	2			Y	-0-					4
09	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					4
10	403	N	362	-0-	-41	-0-	362	2			Y	-0-					4
11	510	N	252	-0-	-258	-0-	252	2			Y	-0-					4
12	536	N	536	-0-	-0-	-0-	524	2	12	9	Y	11	11	8			4
01	372	N	317	-0-	-55	-0-	317	2			Y	-0-					4

UNIVERSITY "A" WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1653	-0-	-672	-0-	1653	2			N	-0-					145
09	1560	N	1497	-0-	-63	-0-	1491	2	6	9	N	5					150
10	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					150
11	1590	N	1503	-0-	-87	-0-	1503	2			N	-0-					150
12	1982	N	1982	-0-	-0-	-0-	1970	2	12	9	N	11	11	8			150
*01	3100	N	3139	-0-	39	39	2985	3	154	9	N	140					140

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1408	N	1408	-0-	-0-	-0-	1408	3			Y	-0-					-0-
09	1329	N	1329	-0-	-0-	-0-	1329	3			Y	-0-					-0-
10	744	N	441	-0-	-303	-0-	441	3			Y	-0-					-0-
11	720	N	247	-0-	-473	-0-	241	3	6	9	Y	5	5	8			-0-
12	744	N	187	-0-	-557	-0-	187	3			Y	-0-					-0-
01	1395	X	384	-0-	-1011	-0-	384	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	516	-0-	-73	-0-	516	2			Y	-0-					3
09	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					3
10	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					3
11	510	N	259	-0-	-251	-0-	259	2			Y	-0-					3
12	465	N	345	-0-	-120	-0-	345	2			Y	-0-					3
01	372	N	305	-0-	-67	-0-	305	2			Y	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
10	620	N	580	-0-	-40	-0-	580	2			Y	-0-					-0-
11	540	N	479	-0-	-61	-0-	479	2			Y	-0-					-0-
12	496	N	399	-0-	-97	-0-	399	2			Y	-0-					-0-
*01	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	491	-0-	-67	-0-	491	2			Y	-0-					6
09	570	N	528	-0-	-42	-0-	528	2			Y	-0-					6
10	558	N	436	-0-	-122	-0-	428	2	8	9	Y	7					13
11	480	N	436	-0-	-44	-0-	428	2	8	9	Y	7					20
12	558	N	527	-0-	-31	-0-	516	2	11	9	Y	10					30
01	558	X	500	-0-	-58	-0-	500	2			Y	-0-					30

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					44
09	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					44
10	713	N	520	-0-	-193	-0-	520	2			Y	-0-					44
11	660	N	562	-0-	-98	-0-	562	2			Y	-0-					44
12	744	N	656	-0-	-88	-0-	656	2			Y	-0-					44
01	527	N	381	-0-	-146	-0-	381	2			Y	-0-					44

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	2			Y	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
01	310	N	272	-0-	-38	-0-	272	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	1	N	-0-	-0-	-1	-0-					Y	-0-					1
11	1	N	-0-	-0-	-1	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	2			Y	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	2			Y	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	171	-0-	-15	-0-	171	2			Y	-0-					7
09	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					7
10	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					7
11	180	N	115	-0-	-65	-0-	115	2			Y	-0-					7
12	186	N	92	-0-	-94	-0-	92	2			Y	-0-					7
01	124	N	117	-0-	-7	-0-	117	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	205	-0-	-105	-0-	205	3			Y	-0-					2
09	330	N	241	-0-	-89	-0-	241	3			Y	-0-					2
10	496	N	289	-0-	-207	-0-	289	3			Y	-0-					2
11	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					2
12	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					2
*01	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					2
08	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
09	1323	N	1323	-0-	-0-	-0-	1323	3			Y	-0-					-0-
10	1844	N	1844	-0-	-0-	-0-	1844	3			Y	-0-					-0-
11	1928	N	1928	-0-	-0-	-0-	1928	3			Y	-0-					-0-
12	1766	N	1766	-0-	-0-	-0-	1766	3			Y	-0-					-0-
*01	1892	N	1892	-0-	-0-	-0-	1892	3			Y	-0-					-0-
08	1233	N	1233	-0-	-0-	-0-	1233	3			Y	-0-					19
09	1050	N	853	-0-	-197	-0-	853	3			Y	-0-					19
10	1116	N	874	-0-	-242	-0-	874	3			Y	-0-					19
11	1140	N	652	-0-	-488	-0-	652	3			Y	-0-					19
12	868	N	723	-0-	-145	-0-	723	3			Y	-0-					19
*01	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					19
08	589	N	570	-0-	-19	-0-	570	3			Y	-0-					-0-
09	1140	N	785	-0-	-355	-0-	785	3			Y	-0-					-0-
10	1527	N	1527	-0-	-0-	-0-	1527	3			Y	-0-					-0-
11	977	N	977	-0-	-0-	-0-	977	3			Y	-0-					-0-
12	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					-0-
01	1519	N	1156	-0-	-363	-0-	1156	3			Y	-0-					-0-
08	992	N	992	-0-	-0-	-0-	942	3	50	9	Y	45	109	1			36
09	990	N	727	-0-	-263	-0-	679	3	48	9	Y	44	42	1			38
10	992	N	991	-0-	-1	-0-	943	3	48	9	Y	44	41	1			41
11	1061	N	1061	-0-	-0-	-0-	1022	3	39	9	Y	35	42	1			34
12	1170	N	1170	-0-	-0-	-0-	1138	3	32	9	Y	29					63
*01	1203	N	1203	-0-	-0-	-0-	1203	3			Y	-0-	63	1			-0-
08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
09	180	N	117	-0-	-63	-0-	117	3			Y	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
*01	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					8
09	1080	N	983	-0-	-97	-0-	983	2			Y	-0-					8
10	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					8
11	1050	N	559	-0-	-491	-0-	559	2			Y	-0-					8
12	1023	N	675	-0-	-348	-0-	675	2			Y	-0-					8
01	1054	N	584	-0-	-470	-0-	584	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					7
09	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					7
10	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					7
11	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					7
12	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					7
*01	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
09	690	N	491	-0-	-199	-0-	491	3			Y	-0-					-0-
10	744	N	539	-0-	-205	-0-	539	3			Y	-0-					-0-
11	600	N	578	-0-	-22	-0-	578	3			Y	-0-					-0-
12	540	N	540	-0-	-0-	-0-	532	3	8	9	Y	7	7	8			-0-
*01	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0-	-0-	684	3	2	9	Y	2					5
09	1320	N	636	-0-	-684	-0-	636	3			Y	-0-					5
10	1116	N	746	-0-	-370	-0-	746	3			Y	-0-					5
11	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					5
12	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					5
*01	1275	N	1275	-0-	-0-	-0-	1275	3			Y	-0-					5

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	902	-0-	-59	-0-	900	2	2	9	Y	2					6
09	930	N	886	-0-	-44	-0-	880	2	6	9	Y	5	6	1			5
10	961	N	742	-0-	-219	-0-	739	2	3	9	Y	3					8
11	870	N	779	-0-	-91	-0-	772	2	7	9	Y	6	9	1			5
12	930	N	770	-0-	-160	-0-	761	2	9	9	Y	8					13
*01	726	N	726	-0-	-0-	-0-	713	2	13	9	Y	12	12	1			13

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					8
09	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					8
10	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					8
11	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					8
12	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					8
01	558	N	556	-0-	-2	-0-	556	2			Y	-0-					8

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	N	451	-0-	-0-	-0-	448	2	3	9	Y	3					7
09	456	N	456	-0-	-0-	-0-	452	2	4	9	Y	4	7	1			4
10	418	N	418	-0-	-0-	-0-	414	2	4	9	Y	4					8
11	390	N	371	-0-	-19	-0-	364	2	7	9	Y	6	10	1			4
12	403	N	369	-0-	-34	-0-	359	2	10	9	Y	9					13
*01	362	N	362	-0-	-0-	-0-	350	2	12	9	Y	11	11	1			13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	278	-0-	-32	-0-	278	3			Y	-0-					12
09	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					12
10	372	N	352	-0-	-20	-0-	352	3			Y	-0-					12
11	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					12
12	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					12
01	341	N	339	-0-	-2	-0-	339	3			Y	-0-					12

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					9
09	810	N	757	-0-	-53	-0-	757	2			Y	-0-					9
10	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					9
11	810	N	735	-0-	-75	-0-	735	2			Y	-0-					9
12	775	N	720	-0-	-55	-0-	720	2			Y	-0-					9
01	713	N	698	-0-	-15	-0-	698	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1827	N	1827	-0-	-0-	-0-	1827	3			Y	-0-					14
09	1684	N	1684	-0-	-0-	-0-	1684	3			Y	-0-					14
10	2068	N	2068	-0-	-0-	-0-	2068	3			Y	-0-					14
11	2357	N	2357	-0-	-0-	-0-	2357	3			Y	-0-					14
12	2420	N	2420	-0-	-0-	-0-	2420	3			Y	-0-					14
*01	2568	N	2568	-0-	-0-	-0-	2568	3			Y	-0-					14

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	76	-0-	-141	-0-	76	2			Y	-0-					7
09	210	N	96	-0-	-114	-0-	96	2			Y	-0-					7
10	155	N	140	-0-	-15	-0-	140	2			Y	-0-					7
11	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					7
12	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					7
01	155	N	128	-0-	-27	-0-	128	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	3			Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
11	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
01	93	N	64	-0-	-29	-0-	64	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1307	-0-	-367	-0-	1307	3			N	-0-					-0-
09	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
10	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
11	1260	N	1047	-0-	-213	-0-	1047	3			N	-0-					-0-
12	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
01	1271	N	1190	-0-	-81	-0-	1190	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	857	-0-	-1220	-0-	857	3			Y	-0-					-0-
09	1440	N	898	-0-	-542	-0-	898	3			Y	-0-					-0-
10	2009	N	2009	-0-	-0-	-0-	2009	3			Y	-0-					-0-
11	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					-0-
01	1984	N	973	-0-	-1011	-0-	973	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	686	-0-	-461	-0-	683	3	3	9	Y	3	6	1			5
09	1155	N	1155	-0-	-0-	-0-	1151	3	4	9	Y	4	4	1			5
10	1147	N	1134	-0-	-13	-0-	1130	3	4	9	Y	4	5	1			4
11	996	N	996	-0-	-0-	-0-	990	3	6	9	Y	5	4	1			5
12	1331	N	1331	-0-	-0-	-0-	1324	3	7	9	Y	6	6	1			5
01	1116	N	1045	-0-	-71	-0-	1045	3			Y	-0-	5	1			-0-

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1579	-0-	-312	-0-	1579	3			Y	-0-					-0-
09	1890	N	1167	-0-	-723	-0-	1167	3			Y	-0-					-0-
10	1864	N	1864	-0-	-0-	-0-	1864	3			Y	-0-					-0-
11	1530	N	1428	-0-	-102	-0-	1428	3			Y	-0-					-0-
12	1767	N	1767	-0-	-0-	-0-	1767	3			Y	-0-					-0-
*01	1978	N	1978	-0-	-0-	-0-	1978	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2798	N	2797	-0-	-1	-0-	2797	3			Y	-0-					-0-
09	2232	N	2232	-0-	-0-	-0-	2232	3			Y	-0-					-0-
10	2759	N	2308	-0-	-451	-0-	2308	3			Y	-0-					-0-
11	2670	N	2376	-0-	-294	-0-	2376	3			Y	-0-					-0-
12	2444	N	2444	-0-	-0-	-0-	2444	3			Y	-0-					-0-
*01	2503	N	2503	-0-	-0-	-0-	2440	3	63	9	Y	57	41	1			16

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	450	-0-	-108	-0-	443	3	7	9	Y	6	6	1			4
09	1030	N	1030	-0-	-0-	-0-	1021	3	9	9	Y	8	7	1			5
10	558	N	270	-0-	-288	-0-	261	3	9	9	Y	8	9	1			4
11	623	N	623	-0-	-0-	-0-	611	3	12	9	Y	11	9	1			6
12	558	N	418	-0-	-140	-0-	405	3	13	9	Y	12	12	1			6
01	279	N	228	-0-	-51	-0-	226	3	2	9	Y	2	5	1			3

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	1450	-0-	-968	-0-	1450	3			Y	-0-					-0-
09	1560	N	1086	-0-	-474	-0-	1086	3			Y	-0-					-0-
10	1550	N	1275	-0-	-275	-0-	1275	3			Y	-0-					-0-
11	1717	N	1717	-0-	-0-	-0-	1717	3			Y	-0-					-0-
12	1346	N	1346	-0-	-0-	-0-	1346	3			Y	-0-					-0-
*01	1477	N	1477	-0-	-0-	-0-	1402	3	75	9	Y	68	49	1			19

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	775	-0-	-775	-0-	775	3			Y	-0-					-0-
09	1500	N	1159	-0-	-341	-0-	1159	3			Y	-0-					-0-
10	1227	N	1227	-0-	-0-	-0-	1227	3			Y	-0-					-0-
11	1852	N	1852	-0-	-0-	-0-	1852	3			Y	-0-					-0-
12	1482	N	1482	-0-	-0-	-0-	1482	3			Y	-0-					-0-
*01	1388	N	1388	-0-	-0-	-0-	1388	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1466	N	1466	-0-	-0-	-0-	1457	3	9	9	Y	8	14	1	1	8	14
09	1020	N	992	-0-	-28	-0-	983	3	9	9	Y	8	7	1			15
10	961	N	908	-0-	-53	-0-	899	3	9	9	Y	8	7	1			16
11	1410	N	1076	-0-	-334	-0-	1069	3	7	9	Y	6	8	1			14
12	1023	N	835	-0-	-188	-0-	812	3	23	9	Y	21	21	8			14
*01	844	N	844	-0-	-0-	-0-	810	3	34	9	Y	31					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	950	-0-	-414	-0-	892	3	58	9	Y	53	76	1			52
09	839	N	839	-0-	-0-	-0-	783	3	56	9	Y	51	40	1			63
10	992	N	836	-0-	-156	-0-	779	3	57	9	Y	52	44	1			71
11	1079	N	1079	-0-	-0-	-0-	1033	3	46	9	Y	42	47	1			66
12	1128	N	1128	-0-	-0-	-0-	1089	3	39	9	Y	35					101
01	837	N	585	-0-	-252	-0-	585	3			Y	-0-	71	1			30

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1308	N	1308	-0-	-0-	-0-	1301	3	7	9	Y	6	6	8			-0-
09	1200	N	1196	-0-	-4	-0-	1196	3			Y	-0-					-0-
10	1655	N	1655	-0-	-0-	-0-	1655	3			Y	-0-					-0-
11	1742	N	1742	-0-	-0-	-0-	1742	3			Y	-0-					-0-
12	1751	N	1751	-0-	-0-	-0-	1751	3			Y	-0-					-0-
01	1550	N	1504	-0-	-46	-0-	1504	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1178	-0-	-186	-0-	1102	3	76	9	Y	69	91	1			51
09	1133	N	1133	-0-	-0-	-0-	1060	3	73	9	Y	66	51	1			66
10	1245	N	1245	-0-	-0-	-0-	1172	3	73	9	Y	66	56	1			76
11	1242	N	1242	-0-	-0-	-0-	1184	3	58	9	Y	53	60	1			69
12	1440	N	1440	-0-	-0-	-0-	1392	3	48	9	Y	44					113
01	1240	N	798	-0-	-442	-0-	798	3			Y	-0-	47	1			66

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					2
09	90	N	84	-0-	-6	-0-	84	3			Y	-0-					2
10	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					2
*11	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					2
12	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
*01	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1270	-0-	-249	-0-	1270	3			Y	-0-					29
09	1470	N	1154	-0-	-316	-0-	1154	3			Y	-0-					29
10	1395	N	1382	-0-	-13	-0-	1382	3			Y	-0-					29
11	1230	N	1120	-0-	-110	-0-	1120	3			Y	-0-					29
12	1429	N	1429	-0-	-0-	-0-	1429	3			Y	-0-					29
*01	1622	N	1622	-0-	-0-	-0-	1622	3			Y	-0-					29

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2757	X	2757	-0-	-0-	-0-	2746	3	11	9	Y	10	56	1			12
09	1565	X	1565	-0-	-0-	-0-	1553	3	12	9	Y	11					23
10	1271	N	931	-0-	-340	-0-	907	3	24	9	Y	22					45
11	1305	N	1305	-0-	-0-	-0-	1297	3	8	9	Y	7					52
12	1320	N	1320	-0-	-0-	-0-	1310	3	10	9	Y	9					61
01	2759	X	1418	-0-	-1341	-0-	1415	3	3	9	Y	3	55	1			9

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	654	-0-	-183	-0-	654	3			Y	-0-					12
09	1775	N	1775	-0-	-0-	-0-	1775	3			Y	-0-					12
10	1597	N	1597	-0-	-0-	-0-	1597	3			Y	-0-					12
11	1113	N	1113	-0-	-0-	-0-	1113	3			Y	-0-					12
12	1457	N	1347	-0-	-110	-0-	1347	3			Y	-0-					12
01	1612	N	1564	-0-	-48	-0-	1564	3			Y	-0-					12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					10
09	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					10
10	1169	N	1169	-0-	-0-	-0-	1169	3			Y	-0-					10
11	420	N	326	-0-	-94	-0-	326	3			Y	-0-					10
12	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					10
01	1178	N	659	-0-	-519	-0-	659	3			Y	-0-					10

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	N	711	-0-	-0-	-0-	702	2	9	9	N	8	15	1			15
09	573	N	573	-0-	-0-	-0-	564	2	9	9	N	8	13	1			10
10	682	N	541	-0-	-141	-0-	532	2	9	9	N	8	12	1			6
11	690	N	293	-0-	-397	-0-	284	2	9	9	N	8					14
12	589	N	525	-0-	-64	-0-	512	2	13	9	N	12	14	1	12	8	-0-
01	527	N	357	-0-	-170	-0-	357	2			N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	588	-0-	-156	-0-	588	2			N	-0-					-0-
09	630	N	484	-0-	-146	-0-	484	2			N	-0-					-0-
10	558	N	490	-0-	-68	-0-	490	2			N	-0-					-0-
11	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
12	496	N	486	-0-	-10	-0-	486	2			N	-0-					-0-
01	496	N	405	-0-	-91	-0-	405	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1497	N	1497	-0-	-0-	-0-	1497	3			Y	-0-					-0-
09	1319	N	1319	-0-	-0-	-0-	1319	3			Y	-0-					-0-
10	1188	N	1188	-0-	-0-	-0-	1188	3			Y	-0-					-0-
11	1390	N	1390	-0-	-0-	-0-	1390	3			Y	-0-					-0-
12	1440	N	1440	-0-	-0-	-0-	1440	3			Y	-0-					-0-
*01	1243	N	1243	-0-	-0-	-0-	1176	3	67	9	Y	61	52	1			9

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	831	N	831	-0-	-0-	-0-	813	2	18	9	N	16	15	1			16
09	924	N	924	-0-	-0-	-0-	907	2	17	9	N	15	18	1			13
10	930	N	725	-0-	-205	-0-	708	2	17	9	N	15	19	1			9
11	810	N	469	-0-	-341	-0-	452	2	17	9	N	15					24
12	961	N	571	-0-	-390	-0-	554	2	17	9	N	15	17	1			22
01	713	N	671	-0-	-42	-0-	631	2	40	9	N	36	34	1			24

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2092	N	2092	-0-	-0-	-0-	2067	3	25	9	Y	23	30	1			16
09	1590	N	1539	-0-	-51	-0-	1504	3	35	9	Y	32	29	1			19
10	1835	N	1835	-0-	-0-	-0-	1799	3	36	9	Y	33	39	1			13
11	1869	N	1869	-0-	-0-	-0-	1817	3	52	9	Y	47	39	1			21
12	1854	N	1854	-0-	-0-	-0-	1800	3	54	9	Y	49	51	1			19
*01	1902	N	1902	-0-	-0-	-0-	1902	3			Y	-0-	19	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	193	-0-	-117	-0-	185	3	8	9	Y	7	6	1	6	8	-0-
09	240	N	146	-0-	-94	-0-	144	3	2	9	Y	2	2	1			-0-
10	186	N	157	-0-	-29	-0-	149	3	8	9	Y	7	2	1	5	8	-0-
11	236	N	236	-0-	-0-	-0-	233	3	3	9	Y	3	3	1			-0-
12	324	N	324	-0-	-0-	-0-	321	3	3	9	Y	3	3	1			-0-
*01	307	N	307	-0-	-0-	-0-	286	3	21	9	Y	19	15	1			4

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	989	N	989	-0-	-0-	-0-	961	3	28	9	Y	25	42	1	4	8	22
09	930	N	812	-0-	-118	-0-	772	3	40	9	Y	36	35	1			23
10	930	N	893	-0-	-37	-0-	852	3	41	9	Y	37	45	1			15
11	988	N	988	-0-	-0-	-0-	919	3	69	9	Y	63	50	1			28
12	970	N	970	-0-	-0-	-0-	901	3	69	9	Y	63	65	1			26
*01	1007	N	1007	-0-	-0-	-0-	871	3	136	9	Y	124	107	1	2	8	41

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1207	N	1207	-0-	-0-	-0-	1207	3			Y	-0-					-0-
09	1110	N	905	-0-	-205	-0-	905	3			Y	-0-					-0-
10	1116	N	1004	-0-	-112	-0-	1004	3			Y	-0-					-0-
11	1140	N	1014	-0-	-126	-0-	1014	3			Y	-0-					-0-
12	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					-0-
*01	1095	N	1095	-0-	-0-	-0-	1095	3			Y	-0-					-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	242	-0-	-254	-0-	242	3			Y	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
10	372	N	365	-0-	-7	-0-	365	3			Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
12	527	N	344	-0-	-183	-0-	344	3			Y	-0-					-0-
01	372	N	361	-0-	-11	-0-	361	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	703	-0-	-599	-0-	671	3	32	9	Y	29	27	1	6	8	14
09	930	N	858	-0-	-72	-0-	814	3	44	9	Y	40	33	1			21
10	1345	N	1345	-0-	-0-	-0-	1301	3	44	9	Y	40	47	1			14
11	1244	N	1244	-0-	-0-	-0-	1167	3	77	9	Y	70	55	1			29
12	1178	N	1178	-0-	-0-	-0-	1102	3	76	9	Y	69	72	1			26
01	1333	N	1124	-0-	-209	-0-	1073	3	51	9	Y	46	54	1			18

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
09	390	N	374	-0-	-16	-0-	374	3			Y	-0-					-0-
10	434	N	408	-0-	-26	-0-	408	3			Y	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
*01	507	N	507	-0-	-0-	-0-	475	3	32	9	Y	29	21	1			8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-
09	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
10	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
11	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
12	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
*01	1859	N	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
	UNIVERSITY 32-13W				WELL #: 3		RRCID -> 208821		COMPL. DATE 12/14/2004			TOTAL DEPTH 9166			PERF. 7090 - 8922		
08	1243	N	1243	-0-	-0-	-0-	1241	3	2	9	N	2	4	1			4
09	1110	N	983	-0-	-127	-0-	981	3	2	9	N	2	3	1			3
10	1178	N	1134	-0-	-44	-0-	1132	3	2	9	N	2	3	1			2
11	1200	N	1120	-0-	-80	-0-	1117	3	3	9	N	3	3	1			2
12	1044	N	1044	-0-	-0-	-0-	1041	3	3	9	N	3	3	1			2
01	1147	N	1119	-0-	-28	-0-	1101	3	18	9	N	16	12	1			6
	MEADOWS 15N				WELL #: 1		RRCID -> 218724		COMPL. DATE 05/05/2006			TOTAL DEPTH 9274			PERF. 6668 - 6993		
08	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
09	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
10	1550	N	1458	-0-	-92	-0-	1458	3			N	-0-					-0-
11	1740	N	1568	-0-	-172	-0-	1568	3			N	-0-					-0-
12	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
01	1457	N	1266	-0-	-191	-0-	1266	3			N	-0-					-0-
	UNIVERSITY 32-16S				WELL #: 3		RRCID -> 219297		COMPL. DATE 06/10/2006			TOTAL DEPTH 9290			PERF. 6827 - 8900		
08	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-
09	1830	N	1707	-0-	-123	-0-	1707	3			N	-0-					-0-
10	1922	N	1879	-0-	-43	-0-	1879	3			N	-0-					-0-
11	2040	N	1900	-0-	-140	-0-	1900	3			N	-0-					-0-
12	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
*01	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
	UNIVERSITY 32-18N				WELL #: 2		RRCID -> 219847		COMPL. DATE 05/20/2006			TOTAL DEPTH 9381			PERF. 7224 - 9096		
08	6913	X	6771	-0-	-142	-0-	6740	3	31	9	N	28	35	1			15
09	6480	X	5708	-0-	-772	-0-	5672	3	36	9	N	33	31	1			17
10	6696	X	6084	-0-	-612	-0-	6048	3	36	9	N	33	40	1			10
11	6540	X	6040	-0-	-500	-0-	5995	3	45	9	N	41	35	1			16
12	6758	X	6195	-0-	-563	-0-	6149	3	46	9	N	42	44	1			14
*01	7070	X	7070	-0-	-0-	-0-	6981	3	89	9	N	81	71	1			24
	UNIVERSITY 32-13E				WELL #: 4		RRCID -> 219853		COMPL. DATE 06/13/2006			TOTAL DEPTH 9412			PERF. 7203 -		0
08	4402	X	3900	-0-	-502	-0-	3900	3			Y	-0-					-0-
09	3840	X	3093	-0-	-747	-0-	3093	3			Y	-0-					-0-
10	4388	X	4388	-0-	-0-	-0-	4388	3			Y	-0-					-0-
11	4261	X	4261	-0-	-0-	-0-	4261	3			Y	-0-					-0-
12	4139	X	4139	-0-	-0-	-0-	4139	3			Y	-0-					-0-
01	4402	X	4222	-0-	-180	-0-	4192	3	30	9	Y	27	19	1			8
	UNIVERSITY 30-28				WELL #: 1		RRCID -> 220276		COMPL. DATE 06/27/2006			TOTAL DEPTH 7295			PERF. 6944 - 7046		
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
09	1020	N	962	-0-	-58	-0-	962	3			N	-0-					-0-
10	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
11	1170	N	1137	-0-	-33	-0-	1137	3			N	-0-					-0-
12	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
*01	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	2387	X	2050	-0-	-337	-0-	2050	3			N	-0-					-0-
09	2310	X	1506	-0-	-804	-0-	1506	3			N	-0-					-0-
10	2672	X	2672	-0-	-0-	-0-	2672	3			N	-0-					-0-
11	2768	X	2768	-0-	-0-	-0-	2768	3			N	-0-					-0-
12	2289	X	2289	-0-	-0-	-0-	2289	3			N	-0-					-0-
01	2666	N	2635	-0-	-31	-0-	2635	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	1734	N	1734	-0-	-0-	-0-	1712	3	22	9	N	20					138
09	1560	N	1429	-0-	-131	-0-	1409	3	20	9	N	18					156
10	1612	N	1568	-0-	-44	-0-	1544	3	24	9	N	22					178
11	1680	N	1548	-0-	-132	-0-	1531	3	17	9	N	15					193
12	1573	N	1573	-0-	-0-	-0-	1531	3	42	9	N	38	188	1			43
*01	1621	N	1621	-0-	-0-	-0-	1600	3	21	9	N	19					62

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
09	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-
10	2197	N	2197	-0-	-0-	-0-	2197	3			N	-0-					-0-
11	2236	N	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-
12	2256	N	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
*01	2254	N	2254	-0-	-0-	-0-	2236	3	18	9	N	16	11	1			5

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	1069	N	1069	-0-	-0-	-0-	1062	3	7	9	N	6	6	8			-0-
09	1050	N	898	-0-	-152	-0-	898	3			N	-0-					-0-
10	992	N	941	-0-	-51	-0-	941	3			N	-0-					-0-
11	1020	N	958	-0-	-62	-0-	958	3			N	-0-					-0-
12	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
*01	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	2027	N	2027	-0-	-0-	-0-	1988	3	39	9	N	35					104
09	1830	N	1506	-0-	-324	-0-	1478	3	28	9	N	25					129
10	1891	N	1816	-0-	-75	-0-	1781	3	35	9	N	32					161
11	1950	N	1851	-0-	-99	-0-	1816	3	35	9	N	32					193
12	1849	N	1849	-0-	-0-	-0-	1802	3	47	9	N	43	183	1	6	8	47
*01	1879	N	1879	-0-	-0-	-0-	1842	3	37	9	N	34					81

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
09	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
10	651	N	612	-0-	-39	-0-	612	2			N	-0-					-0-
11	1140	N	746	-0-	-394	-0-	746	2			N	-0-					-0-
12	899	N	802	-0-	-97	-0-	802	2			N	-0-					-0-
01	620	N	556	-0-	-64	-0-	556	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	886	N	886	-0-	-0-	-0-	885	2	1	9	N	1					102
09	845	N	845	-0-	-0-	-0-	838	2	7	9	N	6					108
10	775	N	661	-0-	-114	-0-	654	2	7	9	N	6					114
11	870	N	726	-0-	-144	-0-	720	2	6	9	N	5					119
12	868	N	668	-0-	-200	-0-	657	2	11	9	N	10					129
*01	877	N	877	-0-	-0-	-0-	859	2	18	9	N	16					145

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
09	510	N	459	-0-	-51	-0-	459	2			N	-0-					-0-
10	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
11	480	N	422	-0-	-58	-0-	422	2			N	-0-					-0-
12	465	N	406	-0-	-59	-0-	406	2			N	-0-					-0-
01	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
11	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-
12	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
11	390	N	352	-0-	-38	-0-	352	2			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
09	540	N	532	-0-	-8	-0-	532	2			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
11	540	N	444	-0-	-96	-0-	444	2			N	-0-					-0-
12	558	N	493	-0-	-65	-0-	493	2			N	-0-					-0-
01	527	N	469	-0-	-58	-0-	469	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	175	-0-	-166	-0-	162	2	13	9	N	12					148
09	390	N	334	-0-	-56	-0-	321	2	13	9	N	12					160
10	403	N	187	-0-	-216	-0-	177	2	10	9	N	9					169
11	180	N	161	-0-	-19	-0-	155	2	6	9	N	5					174
12	341	N	308	-0-	-33	-0-	294	2	14	9	N	13					187
*01	267	N	267	-0-	-0-	-0-	263	2	4	9	N	4					191

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
09	300	N	237	-0-	-63	-0-	237	2			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
12	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
11	420	N	383	-0-	-37	-0-	383	2			N	-0-					-0-
12	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-
12	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
*01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	807	-0-	-30	-0-	139	1	668	2	N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	126	1	628	2	N	-0-					-0-
10	879	N	879	-0-	-0-	-0-	149	1	730	2	N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	205	1	675	2	N	-0-					-0-
12	775	N	732	-0-	-43	-0-	108	1	624	2	N	-0-					-0-
*01	903	N	903	-0-	-0-	-0-	145	1	758	2	N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	887	N	887	-0-	-0-	-0-	878	2	9	9	Y	8					61
09	870	N	858	-0-	-12	-0-	858	2			Y	-0-					61
10	837	N	794	-0-	-43	-0-	794	2			Y	-0-					61
11	870	N	724	-0-	-146	-0-	724	2			Y	-0-					61
12	899	N	702	-0-	-197	-0-	702	2			Y	-0-					61
01	806	N	661	-0-	-145	-0-	661	2			Y	-0-					61

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	42	-0-	-113	-0-	42	2			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
12	341	N	248	-0-	-93	-0-	248	2			N	-0-					-0-
*01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
09	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
10	620	N	619	-0-	-1	-0-	619	2			N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
*01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	147	-0-	-39	-0-	8	1	139	2	N	-0-					-0-
09	210	N	142	-0-	-68	-0-	7	1	135	2	N	-0-					-0-
10	217	N	181	-0-	-36	-0-	8	1	173	2	N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	10	1	251	2	N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	26	1	268	2	N	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	82	1	219	2	N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	372	N	316	-0-	-56	-0-	316	2			N	-0-					-0-
11	360	N	335	-0-	-25	-0-	335	2			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*01	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	990	-0-	-33	-0-	990	2			N	-0-					-0-
09	990	N	946	-0-	-44	-0-	946	2			N	-0-					-0-
10	1023	N	964	-0-	-59	-0-	964	2			N	-0-					-0-
11	960	N	921	-0-	-39	-0-	921	2			N	-0-					-0-
12	992	N	951	-0-	-41	-0-	951	2			N	-0-					-0-
01	961	N	942	-0-	-19	-0-	942	2			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	N	493	-0-	-0-	-0-	67	1	426	2	N	-0-					-0-
09	480	N	440	-0-	-40	-0-	59	1	381	2	N	-0-					-0-
10	496	N	427	-0-	-69	-0-	45	1	382	2	N	-0-					-0-
11	480	N	428	-0-	-52	-0-	30	1	398	2	N	-0-					-0-
12	465	N	337	-0-	-128	-0-	40	1	297	2	N	-0-					-0-
*01	499	N	499	-0-	-0-	-0-	136	1	363	2	N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1035	-0-	-205	-0-	1032	2	3	9	N	3					145
09	1260	N	974	-0-	-286	-0-	974	2			N	-0-					145
10	1209	N	1008	-0-	-201	-0-	1008	2			N	-0-					145
11	990	N	928	-0-	-62	-0-	924	2	4	9	N	4					149
12	993	N	993	-0-	-0-	-0-	980	2	13	9	N	12					161
01	1023	N	949	-0-	-74	-0-	949	2			N	-0-					161

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	923	-0-	-410	-0-	916	2	7	9	N	6					158
09	900	N	881	-0-	-19	-0-	878	2	3	9	N	3					161
10	930	N	919	-0-	-11	-0-	919	2			N	-0-					161
11	900	N	834	-0-	-66	-0-	834	2			N	-0-					161
12	899	N	879	-0-	-20	-0-	879	2			N	-0-					161
01	930	N	700	-0-	-230	-0-	698	2	2	9	N	2	2	8			161

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
09	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	140	2	7	9	N	6	6	8			-0-
12	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
09	960	N	959	-0-	-1	-0-	959	2			N	-0-					-0-
10	961	N	949	-0-	-12	-0-	949	2			N	-0-					-0-
11	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
12	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
01	961	N	923	-0-	-38	-0-	923	2			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	318	-0-	-85	-0-	27	1	291	2	N	-0-					-0-
09	420	N	338	-0-	-82	-0-	38	1	300	2	N	-0-					-0-
10	403	N	182	-0-	-221	-0-	19	1	163	2	N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	17	1	306	2	N	-0-					-0-
12	341	N	254	-0-	-87	-0-	21	1	233	2	N	-0-					-0-
*01	493	N	493	-0-	-0-	-0-	185	1	308	2	N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1273	N	1273	-0-	-0-	-0-	278	1	995	2	N	-0-					123
09	1235	N	1235	-0-	-0-	-0-	272	1	963	2	N	-0-					123
10	1247	N	1247	-0-	-0-	-0-	259	1	988	2	N	-0-					123
11	1230	N	437	-0-	-793	-0-	54	1	383	2	N	-0-					123
12	1399	N	1399	-0-	-0-	-0-	297	1	1102	2	N	-0-					123
01	1240	N	1087	-0-	-153	-0-	245	1	842	2	N	-0-					123

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	177	-0-	-133	-0-	32	1	145	2	N	-0-					-0-
09	240	N	177	-0-	-63	-0-	30	1	147	2	N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	55	1	161	2	N	-0-					-0-
11	180	N	168	-0-	-12	-0-	17	1	151	2	N	-0-					-0-
12	186	N	171	-0-	-15	-0-	26	1	145	2	N	-0-					-0-
01	217	N	115	-0-	-102	-0-	43	1	72	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	37	-0-	-118	-0-	4	1	33	2	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	62	1	148	2	N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	51	1	168	2	N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	28	1	151	2	N	-0-					-0-
12	217	N	94	-0-	-123	-0-	15	1	79	2	N	-0-					-0-
01	217	N	190	-0-	-27	-0-	43	1	147	2	N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	733	-0-	-42	-0-	720	2	13	9	N	12					123
09	810	N	745	-0-	-65	-0-	742	2	3	9	N	3					126
10	835	N	835	-0-	-0-	-0-	835	2			N	-0-					126
11	720	N	704	-0-	-16	-0-	704	2			N	-0-					126
12	775	N	622	-0-	-153	-0-	622	2			N	-0-					126
01	837	N	737	-0-	-100	-0-	737	2			N	-0-					126

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
11	390	N	327	-0-	-63	-0-	327	2			N	-0-					-0-
12	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
*01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	518	2	1	9	Y	1					42
09	600	N	473	-0-	-127	-0-	473	2			Y	-0-					42
10	651	N	477	-0-	-174	-0-	469	2	8	9	Y	7	7	8			42
11	510	N	400	-0-	-110	-0-	400	2			Y	-0-					42
12	496	N	392	-0-	-104	-0-	380	2	12	9	Y	11	11	8			42
01	465	N	405	-0-	-60	-0-	403	2	2	9	Y	2					44

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	905	N	905	-0-	-0-	-0-	905	2			N	-0-					19
09	840	N	659	-0-	-181	-0-	659	2			N	-0-					19
10	806	N	526	-0-	-280	-0-	526	2			N	-0-					19
11	870	N	618	-0-	-252	-0-	618	2			N	-0-					19
12	744	N	744	-0-	-0-	-0-	744	2			N	-0-					19
*01	579	N	579	-0-	-0-	-0-	579	2			N	-0-					19

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	211	-0-	-37	-0-	211	2			N	-0-					120
09	240	N	212	-0-	-28	-0-	209	2	3	9	N	3					123
10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					123
11	219	N	219	-0-	-0-	-0-	212	2	7	9	N	6	6	8			123
12	217	N	215	-0-	-2	-0-	215	2			N	-0-					123
01	217	N	216	-0-	-1	-0-	213	2	3	9	N	3					126

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
09	270	N	197	-0-	-73	-0-	197	2			Y	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	2			Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
*01	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
09	480	N	478	-0-	-2	-0-	478	2			N	-0-					-0-
10	496	N	371	-0-	-125	-0-	371	2			N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
12	496	N	484	-0-	-12	-0-	484	2			N	-0-					-0-
*01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					60
09	150	N	95	-0-	-55	-0-	95	2			N	-0-					60
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					60
11	120	N	76	-0-	-44	-0-	76	2			N	-0-					60
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					60
*01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					60

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0-	-0-	80	1	543	2	N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	72	1	511	2	N	-0-					-0-
10	620	N	592	-0-	-28	-0-	57	1	535	2	N	-0-					-0-
11	694	N	694	-0-	-0-	-0-	45	1	649	2	N	-0-					-0-
12	589	N	551	-0-	-38	-0-	62	1	489	2	N	-0-					-0-
*01	728	N	728	-0-	-0-	-0-	198	1	530	2	N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	496	N	201	-0-	-295	-0-	201	2			N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*01	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1133	N	1133	-0-	-0-	-0-	122	1	1011	2	N	-0-					-0-
09	1290	N	955	-0-	-335	-0-	101	1	854	2	N	-0-					-0-
10	1240	N	614	-0-	-626	-0-	74	1	540	2	N	-0-					-0-
11	1110	N	730	-0-	-380	-0-	51	1	679	2	N	-0-					-0-
12	992	N	706	-0-	-286	-0-	59	1	647	2	N	-0-					-0-
*01	879	N	879	-0-	-0-	-0-	329	1	550	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0-	-0-	692	2	1	9	Y	1					32
09	870	N	645	-0-	-225	-0-	645	2			Y	-0-					32
10	868	N	661	-0-	-207	-0-	661	2			Y	-0-					32
11	660	N	553	-0-	-107	-0-	553	2			Y	-0-					32
12	682	N	530	-0-	-152	-0-	530	2			Y	-0-					32
01	651	N	649	-0-	-2	-0-	647	2	2	9	Y	2					34

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	846	N	846	-0-	-0-	-0-	845	2	1	9	Y	1					48
09	900	N	811	-0-	-89	-0-	811	2			Y	-0-					48
10	930	N	843	-0-	-87	-0-	843	2			Y	-0-					48
11	810	N	719	-0-	-91	-0-	719	2			Y	-0-					48
12	837	N	700	-0-	-137	-0-	700	2			Y	-0-					48
01	837	N	698	-0-	-139	-0-	695	2	3	9	Y	3					51

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
09	210	N	147	-0-	-63	-0-	147	2			N	-0-					-0-
10	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
11	180	N	81	-0-	-99	-0-	81	2			N	-0-					-0-
12	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
*01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	574	-0-	-46	-0-	543	2	31	9	N	28					72
09	570	N	546	-0-	-24	-0-	527	2	19	9	N	17					89
10	543	N	543	-0-	-0-	-0-	521	2	22	9	N	20					109
11	570	N	538	-0-	-32	-0-	513	2	25	9	N	23					132
12	558	N	539	-0-	-19	-0-	515	2	24	9	N	22					154
01	558	N	500	-0-	-58	-0-	486	2	14	9	N	13					167

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	110	-0-	-45	-0-	110	2			N	-0-					4
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-	4	7			-0-
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
*12	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
01	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	143	1	421	3	N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	141	1	418	3	N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	123	1	387	3	N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	116	1	346	3	N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	130	1	359	3	N	-0-					-0-
01	496	N	444	-0-	-52	-0-	117	1	327	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1194	N	1194	-0-	-0-	-0-	282	1	912	3	N	-0-					-0-
09	1227	N	1227	-0-	-0-	-0-	273	1	954	3	N	-0-					-0-
10	1281	N	1281	-0-	-0-	-0-	276	1	1005	3	N	-0-					-0-
11	1200	N	1200	-0-	-0-	-0-	273	1	927	3	N	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	282	1	736	3	N	-0-					-0-
*01	1082	N	1082	-0-	-0-	-0-	291	1	791	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	44	1	129	3	N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	40	1	135	3	N	-0-					-0-
10	186	N	116	-0-	-70	-0-	42	1	74	3	N	-0-					-0-
11	180	N	125	-0-	-55	-0-	44	1	81	3	N	-0-					-0-
12	186	N	173	-0-	-13	-0-	43	1	130	3	N	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	45	1	122	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	789	N	789	-0-	-0-	-0-	103	1	686	3	N	-0-					-0-
09	791	N	791	-0-	-0-	-0-	108	1	683	3	N	-0-					-0-
10	1216	N	1216	-0-	-0-	-0-	84	1	1132	3	N	-0-					-0-
11	797	N	797	-0-	-0-	-0-	73	1	724	3	N	-0-					-0-
12	1157	N	1157	-0-	-0-	-0-	76	1	1081	3	N	-0-					-0-
01	1209	N	1052	-0-	-157	-0-	86	1	966	3	N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	131	1	387	3	N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	130	1	383	3	N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	137	1	428	3	N	-0-					-0-
11	510	N	495	-0-	-15	-0-	124	1	371	3	N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	151	1	417	3	N	-0-					-0-
01	558	N	497	-0-	-61	-0-	131	1	366	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1173	-0-	-5	-0-	155	1	1018	3	N	-0-					-0-
09	1170	N	1072	-0-	-98	-0-	161	1	911	3	N	-0-					-0-
10	1178	N	877	-0-	-301	-0-	129	1	748	3	N	-0-					-0-
11	1140	N	964	-0-	-176	-0-	120	1	844	3	N	-0-					-0-
12	1116	N	559	-0-	-557	-0-	125	1	434	3	N	-0-					-0-
01	868	N	683	-0-	-185	-0-	130	1	553	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	512	-0-	-15	-0-	121	1	391	3	N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	117	1	409	3	N	-0-					-0-
10	588	N	588	-0-	-0-	-0-	127	1	461	3	N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	117	1	397	3	N	-0-					-0-
12	558	N	437	-0-	-121	-0-	121	1	316	3	N	-0-					-0-
01	589	N	415	-0-	-174	-0-	112	1	303	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	878	-0-	-83	-0-	114	1	764	3	N	-0-					-0-
09	1283	N	1283	-0-	-0-	-0-	119	1	1164	3	N	-0-					-0-
10	1367	N	1367	-0-	-0-	-0-	123	1	1244	3	N	-0-					-0-
11	1274	N	1274	-0-	-0-	-0-	122	1	1152	3	N	-0-					-0-
12	1333	N	1252	-0-	-81	-0-	127	1	1125	3	N	-0-					-0-
01	1364	N	970	-0-	-394	-0-	130	1	840	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	959	N	959	-0-	-0-	-0-	243	1	716	3	N	-0-					-0-
09	960	N	864	-0-	-96	-0-	218	1	646	3	N	-0-					-0-
10	961	N	933	-0-	-28	-0-	226	1	707	3	N	-0-					-0-
11	930	N	877	-0-	-53	-0-	220	1	657	3	N	-0-					-0-
12	899	N	791	-0-	-108	-0-	211	1	580	3	N	-0-					-0-
01	930	N	924	-0-	-6	-0-	244	1	680	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	105	-0-	-19	-0-	27	1	78	3	N	-0-					-0-
09	120	N	112	-0-	-8	-0-	28	1	84	3	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	33	1	102	3	N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	32	1	95	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	35	1	96	3	N	-0-					-0-
01	124	N	118	-0-	-6	-0-	31	1	87	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	178	-0-	-349	-0-	45	1	133	3	N	-0-					-0-
09	240	N	207	-0-	-33	-0-	53	1	154	3	N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	70	1	220	3	N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	78	1	235	3	N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	62	1	172	3	N	-0-					-0-
01	279	N	250	-0-	-29	-0-	66	1	184	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	863	N	863	-0-	-0-	-0-	52	1	811	3	N	-0-					-0-
09	1050	N	752	-0-	-298	-0-	47	1	705	3	N	-0-					-0-
10	1018	N	1018	-0-	-0-	-0-	51	1	967	3	N	-0-					-0-
11	840	N	580	-0-	-260	-0-	51	1	529	3	N	-0-					-0-
12	790	N	790	-0-	-0-	-0-	51	1	739	3	N	-0-					-0-
01	1023	N	846	-0-	-177	-0-	53	1	793	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	461	N	461	-0-	-0-	-0-	31	1	430	3	N	-0-					-0-
09	360	N	45	-0-	-315	-0-	1	1	44	3	N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	100	1	430	3	N	-0-					-0-
11	450	N	212	-0-	-238	-0-	110	1	102	3	N	-0-					-0-
12	434	N	306	-0-	-128	-0-	109	1	197	3	N	-0-					-0-
01	527	N	254	-0-	-273	-0-	109	1	145	3	N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-	-0-	-0-	103	1	563	3	N	-0-					-0-
09	690	N	584	-0-	-106	-0-	108	1	476	3	N	-0-					-0-
10	713	N	510	-0-	-203	-0-	81	1	429	3	N	-0-					-0-
11	630	N	536	-0-	-94	-0-	78	1	458	3	N	-0-					-0-
12	789	N	789	-0-	-0-	-0-	84	1	705	3	N	-0-					-0-
*01	505	N	505	-0-	-0-	-0-	69	1	436	3	N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	348	-0-	-117	-0-	348	3			N	-0-					-0-
09	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
10	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
*01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	38	1	44	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	34	1	58	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	32	1	23	3	N	-0-					-0-
11	90	N	84	-0-	-6	-0-	23	1	61	3	N	-0-					-0-
12	93	N	87	-0-	-6	-0-	27	1	60	3	N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	20	1	43	3	N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
11	570	N	390	-0-	-180	-0-	390	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	99	-0-	-25	-0-	11	1	88	3	N	-0-					-0-
09	120	N	106	-0-	-14	-0-	12	1	94	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	9	1	78	3	N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					-0-
12	124	N	96	-0-	-28	-0-	9	1	87	3	N	-0-					-0-
01	93	N	50	-0-	-43	-0-	9	1	41	3	N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1665	N	1665	-0-	-0-	-0-	1624	3	41	9	N	37					83
09	1650	N	1450	-0-	-200	-0-	1428	3	22	9	N	20					103
10	1984	N	1514	-0-	-470	-0-	1464	3	50	9	N	45					148
11	1620	N	1536	-0-	-84	-0-	1486	3	50	9	N	45					193
12	1555	N	1555	-0-	-0-	-0-	1533	3	22	9	N	20	176	1			37
*01	1538	N	1538	-0-	-0-	-0-	1532	3	6	9	N	5	3	8			39

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	10	1	171	2	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	44	1	185	2	N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
09	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
12	806	N	3	-0-	-803	-0-	3	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
09	570	N	494	-0-	-76	-0-	494	3			N	-0-					-0-
10	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	339	-0-	-2	-0-	102	1	237	3	N	-0-					-0-
09	330	N	258	-0-	-72	-0-	83	1	175	3	N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
12	279	N	98	-0-	-181	-0-	98	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220

HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
10	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					6
09	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					6
10	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					6
11	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					6
12	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					6
*01	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
12	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	542	-0-	-357	-0-	542	2			N	-0-					-0-
09	450	N	375	-0-	-75	-0-	375	2			N	-0-					-0-
10	682	N	350	-0-	-332	-0-	350	2			N	-0-					-0-
11	510	N	498	-0-	-12	-0-	498	2			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					9
09	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					9
10	186	N	68	-0-	-118	-0-	68	2			Y	-0-					9
11	240	N	87	-0-	-153	-0-	87	2			Y	-0-					9
12	248	N	34	-0-	-214	-0-	34	2			Y	-0-					9
01	62	N	15	-0-	-47	-0-	15	2			Y	-0-					9

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					6
09	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					6
10	465	N	359	-0-	-106	-0-	359	2			Y	-0-					6
11	450	N	240	-0-	-210	-0-	240	2			Y	-0-					6
12	465	N	343	-0-	-122	-0-	343	2			Y	-0-					6
*01	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					6

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	482	-0-	-479	-0-	482	2			Y	-0-					8
09	930	N	747	-0-	-183	-0-	747	2			Y	-0-					8
10	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					8
11	480	N	388	-0-	-92	-0-	388	2			Y	-0-					8
12	775	N	428	-0-	-347	-0-	428	2			Y	-0-					8
01	744	N	497	-0-	-247	-0-	497	2			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	323	2	Y	-0-					42
09	304	N	304	-0-	-0-	-0-	304	2	Y	-0-					42
10	281	N	281	-0-	-0-	-0-	281	2	Y	-0-					42
11	342	N	342	-0-	-0-	-0-	342	2	Y	-0-					42
12	354	N	354	-0-	-0-	-0-	354	2	Y	-0-					42
01	279	N	165	-0-	-114	-0-	165	2	Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	N	738	-0-	-0-	-0-	738	2	N	-0-					32
09	1080	N	720	-0-	-360	-0-	720	2	N	-0-					32
10	682	N	323	-0-	-359	-0-	323	2	N	-0-					32
11	721	N	721	-0-	-0-	-0-	721	2	N	-0-					32
12	744	N	726	-0-	-18	-0-	726	2	N	-0-					32
*01	471	N	471	-0-	-0-	-0-	471	2	N	-0-					32

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	289	2	Y	-0-					19
09	420	N	355	-0-	-65	-0-	355	2	Y	-0-					19
10	351	N	351	-0-	-0-	-0-	351	2	Y	-0-					19
11	296	N	296	-0-	-0-	-0-	296	2	Y	-0-					19
12	372	N	319	-0-	-53	-0-	319	2	Y	-0-					19
*01	440	N	440	-0-	-0-	-0-	440	2	Y	-0-					19

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	185	-0-	-218	-0-	185	2	Y	-0-					18
09	330	N	239	-0-	-91	-0-	239	2	Y	-0-					18
10	350	N	350	-0-	-0-	-0-	350	2	Y	-0-					18
11	291	N	291	-0-	-0-	-0-	291	2	Y	-0-					18
12	332	N	332	-0-	-0-	-0-	332	2	Y	-0-					18
01	341	N	249	-0-	-92	-0-	249	2	Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	877	N	877	-0-	-0-	-0-	877	2	Y	-0-					35
09	840	N	512	-0-	-328	-0-	512	2	Y	-0-					35
10	813	N	813	-0-	-0-	-0-	813	2	Y	-0-					35
11	840	N	645	-0-	-195	-0-	645	2	Y	-0-					35
12	708	N	708	-0-	-0-	-0-	708	2	Y	-0-					35
01	806	N	594	-0-	-212	-0-	594	2	Y	-0-					35

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	435	2	N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	2	N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	2	N	-0-					-0-
11	420	N	416	-0-	-4	-0-	416	2	N	-0-					-0-
12	496	N	404	-0-	-92	-0-	404	2	N	-0-					-0-
01	403	N	356	-0-	-47	-0-	356	2	N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	52	2	N	-0-					-0-
09	60	N	12	-0-	-48	-0-	12	2	N	-0-					-0-
10	215	N	215	-0-	-0-	-0-	215	2	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2	N	-0-					-0-
12	12	N	1	-0-	-11	-0-	1	2	N	-0-					-0-
01	217	N	7	-0-	-210	-0-	7	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	932	N	932	-0-	-0-	-0-	931	2	1	9	Y	1					70
09	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					70
10	1802	N	1802	-0-	-0-	-0-	1800	2	2	9	Y	2					72
11	1699	N	1699	-0-	-0-	-0-	1699	2			Y	-0-					72
12	1108	N	1108	-0-	-0-	-0-	1105	2	3	9	Y	3					75
01	1798	N	1504	-0-	-294	-0-	1504	2			Y	-0-					75

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

08	1659	N	1659	-0-	-0-	-0-	1655	2	4	9	Y	4					75
09	1173	N	1173	-0-	-0-	-0-	1172	2	1	9	Y	1					76
10	1601	N	1601	-0-	-0-	-0-	1598	2	3	9	Y	3					79
11	1394	N	1394	-0-	-0-	-0-	1394	2			Y	-0-					79
12	997	N	997	-0-	-0-	-0-	993	2	4	9	Y	4					83
01	1550	N	985	-0-	-565	-0-	985	2			Y	-0-					83

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

08	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					2
09	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					2
10	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					2
11	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					2
12	91	N	91	-0-	-0-	-0-	62	2	29	9	Y	26	26	8			2
01	93	N	54	-0-	-39	-0-	54	2			Y	-0-					2

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

08	4715	X	3255	-0-	-1460	-0-	3255	2			N	-0-					155
09	3019	X	3019	-0-	-0-	-0-	3019	2			N	-0-					155
10	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					155
11	2468	X	2468	-0-	-0-	-0-	2468	2			N	-0-					155
12	837	X	786	-0-	-51	-0-	784	2	2	9	N	2					157
01	837	X	617	-0-	-220	-0-	617	2			N	-0-					157

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

08	465	N	445	-0-	-20	-0-	445	2			N	-0-					190
09	360	N	355	-0-	-5	-0-	355	2			N	-0-					190
10	372	N	357	-0-	-15	-0-	357	2			N	-0-					190
11	420	N	316	-0-	-104	-0-	316	2			N	-0-					190
12	372	N	361	-0-	-11	-0-	361	2			N	-0-					190
01	372	N	260	-0-	-112	-0-	260	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

08	450	N	450	-0-	-0-	-0-	449	2	1	9	Y	1					22
09	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					22
10	724	N	724	-0-	-0-	-0-	723	2	1	9	Y	1					23
11	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					23
12	248	N	174	-0-	-74	-0-	174	2			Y	-0-					23
01	279	N	190	-0-	-89	-0-	190	2			Y	-0-					23

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

08	752	N	752	-0-	-0-	-0-	717	2	35	9	N	32	177	1			42
09	785	N	785	-0-	-0-	-0-	765	2	20	9	N	18					60
10	827	N	827	-0-	-0-	-0-	784	2	43	9	N	39					99
11	772	N	772	-0-	-0-	-0-	749	2	23	9	N	21					120
12	938	N	938	-0-	-0-	-0-	916	2	22	9	N	20					140
*01	913	N	913	-0-	-0-	-0-	869	2	44	9	N	40					180

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
09	420	N	316	-0-	-104	-0-	316	3			N	-0-					-0-
10	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
11	390	N	333	-0-	-57	-0-	333	3			N	-0-					-0-
12	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
01	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

08	403	N	283	-0-	-120	-0-	283	3			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					26
09	330	N	304	-0-	-26	-0-	304	2			N	-0-					26
10	372	N	331	-0-	-41	-0-	331	2			N	-0-					26
11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					26
12	432	N	432	-0-	-0-	-0-	432	2			N	-0-					26
*01	441	N	441	-0-	-0-	-0-	441	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

08	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
09	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
11	600	N	469	-0-	-131	-0-	469	3			N	-0-					-0-
12	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
01	620	N	580	-0-	-40	-0-	580	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

08	385	N	385	-0-	-0-	-0-	365	2	20	9	N	18	191	1			46
09	450	N	295	-0-	-155	-0-	260	2	35	9	N	32					78
10	341	N	317	-0-	-24	-0-	288	2	29	9	N	26					104
11	360	N	291	-0-	-69	-0-	216	2	75	9	N	68					172
12	310	N	266	-0-	-44	-0-	247	2	19	9	N	17					189
*01	319	N	319	-0-	-0-	-0-	291	2	28	9	N	25	176	1	2	8	36

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

08	434	N	304	-0-	-130	-0-	172	2	132	9	N	120	115	1			113
09	407	N	407	-0-	-0-	-0-	274	2	133	9	N	121	141	1			93
10	452	N	452	-0-	-0-	-0-	323	2	129	9	N	117	147	1			63
11	352	N	352	-0-	-0-	-0-	211	2	141	9	N	128					191
12	434	N	342	-0-	-92	-0-	179	2	163	9	N	148	152	1			187
01	465	N	190	-0-	-275	-0-	134	2	56	9	N	51	142	1			96

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	641	-0-	-72	-0-	641	2			N	-0-	24	1			-0-
09	810	N	614	-0-	-196	-0-	614	2			N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
11	630	N	448	-0-	-182	-0-	448	2			N	-0-					-0-
12	722	N	722	-0-	-0-	-0-	719	2	3	9	N	3	3	8			-0-
01	651	N	550	-0-	-101	-0-	550	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	219	-0-	-91	-0-	219	3			N	-0-					-0-
09	270	N	203	-0-	-67	-0-	203	3			N	-0-					-0-
10	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	248	N	58	-0-	-190	-0-	58	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	240	N	181	-0-	-59	-0-	181	3			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
01	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	330	N	198	-0-	-132	-0-	198	3			N	-0-					-0-
10	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
12	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
01	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
10	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
11	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

08	806	#	674	-0-	-132	-0-	674	2			Y	-0-					-0-
09	780	#	620	-0-	-160	-0-	620	2			Y	-0-					-0-
10	775	#	599	-0-	-176	-0-	599	2			Y	-0-					-0-
11	660	#	560	-0-	-100	-0-	560	2			Y	-0-					-0-
*12	682	#	555	-0-	-127	-0-	555	2			Y	-0-					-0-
01	682	#	534	-0-	-148	-0-	534	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

08	1085	#	765	-0-	-320	-0-	765	2			Y	-0-					-0-
09	1050	#	712	-0-	-338	-0-	712	2			Y	-0-					-0-
10	837	#	679	-0-	-158	-0-	679	2			Y	-0-					-0-
11	750	#	670	-0-	-80	-0-	670	2			Y	-0-					-0-
*12	775	#	654	-0-	-121	-0-	654	2			Y	-0-					-0-
01	775	#	646	-0-	-129	-0-	646	2			Y	-0-					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

08	2170	#	1988	-0-	-182	-0-	1988	2			Y	-0-					-0-
09	2100	#	1858	-0-	-242	-0-	1858	2			Y	-0-					-0-
10	1984	#	1862	-0-	-122	-0-	1862	2			Y	-0-					-0-
11	1920	#	1728	-0-	-192	-0-	1728	2			Y	-0-					-0-
*12	1984	#	1805	-0-	-179	-0-	1805	2			Y	-0-					-0-
01	1984	#	1670	-0-	-314	-0-	1670	2			Y	-0-					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

08	558	#	523	-0-	-35	-0-	523	2			Y	-0-					-0-
09	540	#	531	-0-	-9	-0-	531	2			Y	-0-					-0-
10	589	#	581	-0-	-8	-0-	581	2			Y	-0-					-0-
11	570	#	557	-0-	-13	-0-	557	2			Y	-0-					-0-
*12	589	#	548	-0-	-41	-0-	548	2			Y	-0-					-0-
01	589	#	550	-0-	-39	-0-	550	2			Y	-0-					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP MIDSTREAM, LP 195918
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1337	N	1337	-0-	-0-	-0-	1337	3			Y	-0-					10
09	1200	N	-0-	-0-	-1200	-0-					Y	-0-					10
10	1240	N	-0-	-0-	-1240	-0-					Y	-0-					10
11	1290	N	-0-	-0-	-1290	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	104	-0-	-51	-0-	4	1	100	2	N	-0-					28
09	150	#	67	-0-	-83	-0-	4	1	63	2	N	-0-					28
10	155	#	143	-0-	-12	-0-	4	1	139	2	N	-0-					28
11	120	#	63	-0-	-57	-0-	63	2			N	-0-					28
*12	93	#	-0-	-0-	-93	-0-					N	-0-					42
01	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					42

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

08	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TANKERSLEY SWD LLC 835747
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

08	0 K NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

08	SWR 10 NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10 NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10 NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10 NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10 NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10 NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					48
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					48
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					48
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					48
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					48
*01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					48

OZONA, N. (CLEARFORK) 67997 300 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
MONTGOMERY "12" WELL #: 2 RRCID -> 256476 COMPL. DATE 12/22/2009 TOTAL DEPTH 6709 PERF. 2486 - 2514

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/03/2014 - P&A 09/03/14

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	630	N	455	-0-	-175	-0-	455	3			N	-0-					-0-
12	620	N	566	-0-	-54	-0-	566	3			N	-0-					-0-
01	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

08	806	N	688	-0-	-118	-0-	688	3			N	-0-					-0-
09	570	N	182	-0-	-388	-0-	182	3			N	-0-					-0-
10	806	N	97	-0-	-709	-0-	97	3			N	-0-					-0-
11	660	N	36	-0-	-624	-0-	36	3			N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

08	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
09	180	N	131	-0-	-49	-0-	131	3			N	-0-					-0-
10	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

08	1023	N	917	-0-	-106	-0-	917	3			N	-0-					-0-
09	960	N	886	-0-	-74	-0-	886	3			N	-0-					-0-
10	930	N	545	-0-	-385	-0-	545	3			N	-0-					-0-
11	900	N	555	-0-	-345	-0-	555	3			N	-0-					-0-
12	930	N	581	-0-	-349	-0-	581	3			N	-0-					-0-
*01	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
09	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
11	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
12	341	N	197	-0-	-144	-0-	197	3			N	-0-					-0-
*01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

08	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
09	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-
10	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
11	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
01	527	N	288	-0-	-239	-0-	288	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
10	930	N	736	-0-	-194	-0-	736	3			N	-0-					-0-
11	870	N	740	-0-	-130	-0-	740	3			N	-0-					-0-
12	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
01	744	N	732	-0-	-12	-0-	732	3			N	-0-					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

08	279	N	236	-0-	-43	-0-	236	2			N	-0-					116
09	270	N	56	-0-	-214	-0-	56	2			N	-0-					116
10	248	N	134	-0-	-114	-0-	134	2			N	-0-					116
11	240	N	85	-0-	-155	-0-	85	2			N	-0-					116
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					116
01	124	N	30	-0-	-94	-0-	30	2			N	-0-					116

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

08	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
12	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
*01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
09	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
10	620	N	454	-0-	-166	-0-	454	3			N	-0-					-0-
11	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
12	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-
01	465	N	272	-0-	-193	-0-	272	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

08	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	270	X	223	-0-	-47	-0-	223	3			N	-0-					-0-
10	279	X	248	-0-	-31	-0-	248	3			N	-0-					-0-
11	270	X	237	-0-	-33	-0-	237	3			N	-0-					-0-
12	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	289	-0-	-83	-0-	289	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
01	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	155	N	8	-0-	-147	-0-	8	3			N	-0-					-0-
01	341	N	30	-0-	-311	-0-	30	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

08	589	N	499	-0-	-90	-0-	499	3			N	-0-					-0-
09	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

08	124	X	104	-0-	-20	-0-	104	3			N	-0-					-0-
09	120	X	105	-0-	-15	-0-	105	3			N	-0-					-0-
10	124	X	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	X	94	-0-	-26	-0-	94	3			N	-0-					-0-
12	124	X	112	-0-	-12	-0-	112	3			N	-0-					-0-
01	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

08	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

08	186	N	68	-0-	-118	-0-	68	3			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	360	N	106	-0-	-254	-0-	106	3			N	-0-					-0-
10	372	N	7	-0-	-365	-0-	7	3			N	-0-					-0-
11	360	N	22	-0-	-338	-0-	22	3			N	-0-					-0-
12	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1988	N	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-
09	1920	N	1851	-0-	-69	-0-	1851	3			N	-0-					-0-
10	2015	N	1329	-0-	-686	-0-	1329	3			N	-0-					-0-
11	1920	N	1535	-0-	-385	-0-	1535	3			N	-0-					-0-
12	1922	N	1509	-0-	-413	-0-	1509	3			N	-0-					-0-
*01	1776	N	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
10	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
11	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
12	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
01	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	634	-0-	-17	-0-	634	3			Y	-0-					-0-
09	630	N	614	-0-	-16	-0-	614	3			Y	-0-					-0-
10	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
11	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
12	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
*01	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-
09	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
10	961	N	724	-0-	-237	-0-	724	3			N	-0-					-0-
11	870	N	598	-0-	-272	-0-	598	3			N	-0-					-0-
12	899	N	792	-0-	-107	-0-	792	3			N	-0-					-0-
*01	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
11	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1631	-0-	-12	-0-	1631	3			N	-0-					-0-
09	1590	N	1569	-0-	-21	-0-	1569	3			N	-0-					-0-
10	1643	N	1452	-0-	-191	-0-	1452	3			N	-0-					-0-
11	1590	N	1438	-0-	-152	-0-	1438	3			N	-0-					-0-
12	1612	N	1452	-0-	-160	-0-	1452	3			N	-0-					-0-
01	1457	N	1121	-0-	-336	-0-	1121	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
09	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
10	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
11	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
12	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
01	1116	N	771	-0-	-345	-0-	771	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
10	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	620	N	468	-0-	-152	-0-	468	3			N	-0-					-0-
*01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
09	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
10	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
11	1080	N	1057	-0-	-23	-0-	1057	3			N	-0-					-0-
12	1178	N	988	-0-	-190	-0-	988	3			N	-0-					-0-
01	1178	N	950	-0-	-228	-0-	950	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	X	1572	-0-	-257	-0-	1572	3			N	-0-					-0-
09	1560	X	1544	-0-	-16	-0-	1544	3			N	-0-					-0-
10	1643	X	1521	-0-	-122	-0-	1521	3			N	-0-					-0-
11	1590	X	1447	-0-	-143	-0-	1447	3			N	-0-					-0-
12	1643	X	1524	-0-	-119	-0-	1524	3			N	-0-					-0-
*01	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
11	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
12	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
01	589	N	530	-0-	-59	-0-	530	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
09	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
10	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
11	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
12	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
*01	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	775	X	641	-0-	-134	-0-	641	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
10	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
11	600	N	516	-0-	-84	-0-	516	3			N	-0-					-0-
12	651	N	527	-0-	-124	-0-	527	3			N	-0-					-0-
01	682	N	598	-0-	-84	-0-	598	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

08	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
11	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
12	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
01	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

08	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
09	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-
10	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-
11	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
12	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

08	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
09	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-
10	806	N	641	-0-	-165	-0-	641	3			N	-0-					-0-
11	750	N	560	-0-	-190	-0-	560	3			N	-0-					-0-
12	806	N	540	-0-	-266	-0-	540	3			N	-0-					-0-
*01	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
09	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
10	1023	X	1010	-0-	-13	-0-	1010	3			N	-0-					-0-
11	990	X	965	-0-	-25	-0-	965	3			N	-0-					-0-
12	1054	X	949	-0-	-105	-0-	949	3			N	-0-					-0-
01	1023	N	927	-0-	-96	-0-	927	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

08	1302	N	474	-0-	-828	-0-	474	3			N	-0-					-0-
09	660	N	525	-0-	-135	-0-	525	3			N	-0-					-0-
10	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
01	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

08	1147	N	1117	-0-	-30	-0-	1117	3			N	-0-					-0-
09	1110	N	1092	-0-	-18	-0-	1092	3			N	-0-					-0-
10	1116	N	1010	-0-	-106	-0-	1010	3			N	-0-					-0-
11	1080	N	1013	-0-	-67	-0-	1013	3			N	-0-					-0-
12	1116	N	1017	-0-	-99	-0-	1017	3			N	-0-					-0-
*01	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

08	186	N	93	-0-	-93	-0-	93	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

08	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
09	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
10	682	N	533	-0-	-149	-0-	533	3			N	-0-					-0-
11	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-
12	682	N	556	-0-	-126	-0-	556	3			N	-0-					-0-
*01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	341	N	145	-0-	-196	-0-	145	3			N	-0-					-0-

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
11	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
12	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
09	990	N	983	-0-	-7	-0-	983	3			N	-0-					-0-
10	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
11	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
12	1023	N	956	-0-	-67	-0-	956	3			N	-0-					-0-
01	1023	X	876	-0-	-147	-0-	876	3			N	-0-					-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
09	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	240	N	169	-0-	-71	-0-	169	3			N	-0-					-0-
12	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
01	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

08	40	N	40	-0-	-0-	-0-	39	2	1	9	N	1					223
09	60	N	41	-0-	-19	-0-	41	2			N	-0-					223
10	93	N	27	-0-	-66	-0-	27	2			N	-0-					223
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					223
12	53	N	53	-0-	-0-	-0-	49	2	4	9	N	4	166	1			61
*01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					61

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

08	465	X	385	-0-	-80	-0-	385	3			N	-0-					-0-
09	750	X	293	-0-	-457	-0-	293	3			N	-0-					-0-
10	775	X	122	-0-	-653	-0-	122	3			N	-0-					-0-
11	750	X	328	-0-	-422	-0-	328	3			N	-0-					-0-
12	589	X	466	-0-	-123	-0-	466	3			N	-0-					-0-
*01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	303	-0-	-38	-0-	303	3			N	-0-					-0-
09	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
11	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
12	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
10	744	N	618	-0-	-126	-0-	618	3			N	-0-					-0-
11	690	N	487	-0-	-203	-0-	487	3			N	-0-					-0-
12	620	N	430	-0-	-190	-0-	430	3			N	-0-					-0-
*01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
09	1170	N	1157	-0-	-13	-0-	1157	3			N	-0-					-0-
10	1302	N	1093	-0-	-209	-0-	1093	3			N	-0-					-0-
11	1200	N	1123	-0-	-77	-0-	1123	3			N	-0-					-0-
12	1209	N	1145	-0-	-64	-0-	1145	3			N	-0-					-0-
*01	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
09	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
10	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
11	810	N	643	-0-	-167	-0-	643	3			N	-0-					-0-
12	837	N	544	-0-	-293	-0-	544	3			N	-0-					-0-
01	992	N	853	-0-	-139	-0-	853	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*01	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	984	-0-	-225	-0-	984	3			N	-0-					-0-
09	990	N	918	-0-	-72	-0-	918	3			N	-0-					-0-
10	1054	N	853	-0-	-201	-0-	853	3			N	-0-					-0-
11	960	N	904	-0-	-56	-0-	904	3			N	-0-					-0-
12	961	N	920	-0-	-41	-0-	920	3			N	-0-					-0-
*01	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

08	899	N	852	-0-	-47	-0-	852	3			N	-0-					-0-
09	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
10	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
11	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
12	961	N	856	-0-	-105	-0-	856	3			N	-0-					-0-
*01	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

08	372	N	274	-0-	-98	-0-	274	3			N	-0-					-0-
09	360	N	283	-0-	-77	-0-	283	3			N	-0-					-0-
10	341	N	258	-0-	-83	-0-	258	3			N	-0-					-0-
11	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
12	279	N	183	-0-	-96	-0-	183	3			N	-0-					-0-
*01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

08	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
09	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
10	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
11	1470	N	1385	-0-	-85	-0-	1385	3			N	-0-					-0-
12	1519	N	1451	-0-	-68	-0-	1451	3			N	-0-					-0-
*01	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

08	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
09	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
10	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
11	1260	N	1237	-0-	-23	-0-	1237	3			N	-0-					-0-
12	1333	N	1135	-0-	-198	-0-	1135	3			N	-0-					-0-
01	1333	X	1229	-0-	-104	-0-	1229	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

08	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
09	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
10	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
11	1260	N	1208	-0-	-52	-0-	1208	3			N	-0-					-0-
12	1302	N	1220	-0-	-82	-0-	1220	3			N	-0-					-0-
*01	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

08	766	X	105	-0-	-661	-0-	105	3			N	-0-					-0-
09	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	451	-0-	-76	-0-	451	3			N	-0-					-0-
09	450	N	417	-0-	-33	-0-	417	3			N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1176	-0-	-2	-0-	1176	3			N	-0-					-0-
09	1110	N	1014	-0-	-96	-0-	1014	3			N	-0-					-0-
10	1178	N	922	-0-	-256	-0-	922	3			N	-0-					-0-
11	1140	N	672	-0-	-468	-0-	672	3			N	-0-					-0-
12	1054	N	739	-0-	-315	-0-	739	3			N	-0-					-0-
*01	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
09	1620	N	1413	-0-	-207	-0-	1413	3			N	-0-					-0-
10	1674	N	1182	-0-	-492	-0-	1182	3			N	-0-					-0-
11	1500	N	1364	-0-	-136	-0-	1364	3			N	-0-					-0-
12	1457	N	1394	-0-	-63	-0-	1394	3			N	-0-					-0-
*01	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
09	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
10	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
11	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
12	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
*01	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
10	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
11	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
12	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
01	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
01	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
10	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
11	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
12	682	N	620	-0-	-62	-0-	620	3			N	-0-					-0-
*01	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
12	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

08	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
09	600	N	549	-0-	-51	-0-	549	3			N	-0-					-0-
10	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
11	570	N	514	-0-	-56	-0-	514	3			N	-0-					-0-
12	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
*01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
09	690	N	661	-0-	-29	-0-	661	3			N	-0-					-0-
10	713	N	579	-0-	-134	-0-	579	3			N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
01	744	X	697	-0-	-47	-0-	697	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

08	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
09	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
10	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
*01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
09	900	N	841	-0-	-59	-0-	841	3			N	-0-					-0-
10	930	N	876	-0-	-54	-0-	876	3			N	-0-					-0-
11	870	N	812	-0-	-58	-0-	812	3			N	-0-					-0-
12	868	N	818	-0-	-50	-0-	818	3			N	-0-					-0-
01	868	N	765	-0-	-103	-0-	765	3			N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

08	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
09	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
10	992	N	679	-0-	-313	-0-	679	3			N	-0-					-0-
11	870	N	746	-0-	-124	-0-	746	3			N	-0-					-0-
12	868	N	654	-0-	-214	-0-	654	3			N	-0-					-0-
01	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	652	-0-	-61	-0-	652	3			Y	-0-					-0-
09	660	X	630	-0-	-30	-0-	630	3			Y	-0-					-0-
10	682	X	658	-0-	-24	-0-	658	3			Y	-0-					-0-
11	641	X	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
12	651	X	650	-0-	-1	-0-	650	3			Y	-0-					-0-
*01	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

08	1860	X	1832	-0-	-28	-0-	1832	3			N	-0-					-0-
09	2025	X	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-
10	2294	X	1750	-0-	-544	-0-	1750	3			N	-0-					-0-
11	2220	X	1667	-0-	-553	-0-	1667	3			N	-0-					-0-
12	2294	X	1787	-0-	-507	-0-	1787	3			N	-0-					-0-
*01	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

08	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-
09	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
10	868	N	811	-0-	-57	-0-	811	3			N	-0-					-0-
11	840	N	800	-0-	-40	-0-	800	3			N	-0-					-0-
12	868	N	803	-0-	-65	-0-	803	3			N	-0-					-0-
*01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

08	31	X	4	-0-	-27	-0-	4	3			N	-0-					-0-
09	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	13	X	11	-0-	-2	-0-	11	3			N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

08	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
09	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

08	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
09	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
10	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-
11	450	N	367	-0-	-83	-0-	367	3			N	-0-					-0-
12	465	N	329	-0-	-136	-0-	329	3			N	-0-					-0-
01	465	X	397	-0-	-68	-0-	397	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
10	372	N	125	-0-	-247	-0-	125	3			N	-0-					-0-
11	360	N	295	-0-	-65	-0-	295	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	120	-0-	-66	-0-	120	3			N	-0-					-0-
09	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
09	420	N	378	-0-	-42	-0-	378	3			N	-0-					-0-
10	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
11	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
12	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
01	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
09	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
10	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
11	270	N	225	-0-	-45	-0-	225	3			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
09	1410	N	1344	-0-	-66	-0-	1344	3			N	-0-					-0-
10	1488	N	1406	-0-	-82	-0-	1406	3			N	-0-					-0-
11	1410	N	1347	-0-	-63	-0-	1347	3			N	-0-					-0-
12	1395	N	1393	-0-	-2	-0-	1393	3			N	-0-					-0-
01	1457	X	1152	-0-	-305	-0-	1152	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
10	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
11	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-
12	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
01	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1542	-0-	-39	-0-	1542	3			N	-0-					-0-
09	1530	N	1338	-0-	-192	-0-	1338	3			N	-0-					-0-
10	1612	N	1227	-0-	-385	-0-	1227	3			N	-0-					-0-
11	1500	N	1174	-0-	-326	-0-	1174	3			N	-0-					-0-
12	1395	N	1228	-0-	-167	-0-	1228	3			N	-0-					-0-
*01	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	X	599	-0-	-21	-0-	599	3			N	-0-					-0-
09	600	X	521	-0-	-79	-0-	521	3			N	-0-					-0-
10	620	X	523	-0-	-97	-0-	523	3			N	-0-					-0-
11	600	X	455	-0-	-145	-0-	455	3			N	-0-					-0-
12	589	X	457	-0-	-132	-0-	457	3			N	-0-					-0-
01	527	N	438	-0-	-89	-0-	438	3			N	-0-					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	124	N	10	-0-	-114	-0-	10	3			N	-0-					-0-
01	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	272	-0-	-162	-0-	272	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	589	N	467	-0-	-122	-0-	467	3			N	-0-					-0-
01	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
10	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
12	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
01	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
10	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
01	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
09	540	N	475	-0-	-65	-0-	475	3			N	-0-					-0-
10	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
11	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
09	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-
10	434	N	237	-0-	-197	-0-	237	3			N	-0-					-0-
11	420	N	285	-0-	-135	-0-	285	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
09	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
10	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	516	-0-	-11	-0-	516	3			N	-0-					-0-
09	510	X	492	-0-	-18	-0-	492	3			N	-0-					-0-
10	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
11	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
09	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
10	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
11	660	N	568	-0-	-92	-0-	568	3			N	-0-					-0-
12	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-
01	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
11	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
12	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
*01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	1007	-0-	-16	-0-	1007	3			N	-0-					-0-
09	960	X	924	-0-	-36	-0-	924	3			N	-0-					-0-
10	1054	X	885	-0-	-169	-0-	885	3			N	-0-					-0-
11	1020	X	742	-0-	-278	-0-	742	3			N	-0-					-0-
12	1054	X	740	-0-	-314	-0-	740	3			N	-0-					-0-
01	992	X	909	-0-	-83	-0-	909	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1009	-0-	-200	-0-	1009	3			N	-0-					-0-
09	1020	N	914	-0-	-106	-0-	914	3			N	-0-					-0-
10	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
11	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
12	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
01	1116	N	980	-0-	-136	-0-	980	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
09	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
11	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
12	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
*01	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

08	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-
09	720	N	525	-0-	-195	-0-	525	3			N	-0-					-0-
10	744	N	617	-0-	-127	-0-	617	3			N	-0-					-0-
11	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	620	N	460	-0-	-160	-0-	460	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
12	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
01	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

08	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-
09	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

08	434	N	136	-0-	-298	-0-	136	3			N	-0-					-0-
09	300	N	38	-0-	-262	-0-	38	3			N	-0-					-0-
10	248	N	126	-0-	-122	-0-	126	3			N	-0-					-0-
11	120	N	49	-0-	-71	-0-	49	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

08	589	N	456	-0-	-133	-0-	456	3			N	-0-					-0-
09	510	N	358	-0-	-152	-0-	358	3			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
12	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
*01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	390	N	224	-0-	-166	-0-	224	3			N	-0-					-0-
10	434	N	121	-0-	-313	-0-	121	3			N	-0-					-0-
11	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	810	N	804	-0-	-6	-0-	804	3			N	-0-					-0-
10	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
11	810	N	791	-0-	-19	-0-	791	3			N	-0-					-0-
12	837	N	701	-0-	-136	-0-	701	3			N	-0-					-0-
01	868	N	805	-0-	-63	-0-	805	3			N	-0-					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	368	-0-	-593	-0-	368	3			N	-0-					-0-
09	810	N	396	-0-	-414	-0-	396	3			N	-0-					-0-
10	496	N	379	-0-	-117	-0-	379	3			N	-0-					-0-
11	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
12	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
*01	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		18	-0-	18	18	18	3			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
*01	171	N	153	-0-	-18	-0-	153	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	260	-0-	-112	-0-	260	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
12	279	N	176	-0-	-103	-0-	176	3			N	-0-					-0-
01	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
11	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	270	N	217	-0-	-53	-0-	217	3			N	-0-					-0-
10	310	N	214	-0-	-96	-0-	214	3			N	-0-					-0-
11	270	N	193	-0-	-77	-0-	193	3			N	-0-					-0-
12	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
01	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	643	-0-	-132	-0-	643	3			N	-0-					-0-
09	660	X	506	-0-	-154	-0-	506	3			N	-0-					-0-
10	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
11	630	X	618	-0-	-12	-0-	618	3			N	-0-					-0-
12	651	X	625	-0-	-26	-0-	625	3			N	-0-					-0-
01	713	N	612	-0-	-101	-0-	612	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

08	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
09	840	N	779	-0-	-61	-0-	779	3			N	-0-					-0-
10	868	N	797	-0-	-71	-0-	797	3			N	-0-					-0-
11	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
12	806	N	759	-0-	-47	-0-	759	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

08	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
09	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
10	527	N	454	-0-	-73	-0-	454	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

08	961	N	943	-0-	-18	-0-	943	3			N	-0-					-0-
09	930	N	903	-0-	-27	-0-	903	3			N	-0-					-0-
10	961	N	949	-0-	-12	-0-	949	3			N	-0-					-0-
11	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
12	930	N	926	-0-	-4	-0-	926	3			N	-0-					-0-
01	961	N	917	-0-	-44	-0-	917	3			N	-0-					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

08	1302	N	1177	-0-	-125	-0-	1177	3			N	-0-					-0-
09	1290	N	1168	-0-	-122	-0-	1168	3			N	-0-					-0-
10	1209	N	1163	-0-	-46	-0-	1163	3			N	-0-					-0-
11	1140	N	1118	-0-	-22	-0-	1118	3			N	-0-					-0-
12	1209	N	1079	-0-	-130	-0-	1079	3			N	-0-					-0-
01	1178	N	938	-0-	-240	-0-	938	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

08	1178	N	752	-0-	-426	-0-	752	3			N	-0-					-0-
09	900	N	685	-0-	-215	-0-	685	3			N	-0-					-0-
10	837	N	768	-0-	-69	-0-	768	3			N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
*01	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
09	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
10	992	N	923	-0-	-69	-0-	923	3			N	-0-					-0-
11	960	N	927	-0-	-33	-0-	927	3			N	-0-					-0-
12	992	N	881	-0-	-111	-0-	881	3			N	-0-					-0-
01	899	N	560	-0-	-339	-0-	560	3			N	-0-					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
*01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
11	780	N	750	-0-	-30	-0-	750	3			N	-0-					-0-
12	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
*01	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	434	N	359	-0-	-75	-0-	359	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
11	600	N	411	-0-	-189	-0-	411	3			N	-0-					-0-
12	527	N	395	-0-	-132	-0-	395	3			N	-0-					-0-
01	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	592	-0-	-28	-0-	592	3			N	-0-					-0-
09	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
10	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
*01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
09	390	N	346	-0-	-44	-0-	346	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
09	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
10	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1048	-0-	-68	-0-	1048	3			N	-0-					-0-
09	1050	N	1040	-0-	-10	-0-	1040	3			N	-0-					-0-
10	1054	N	954	-0-	-100	-0-	954	3			N	-0-					-0-
11	1020	N	928	-0-	-92	-0-	928	3			N	-0-					-0-
12	1085	N	951	-0-	-134	-0-	951	3			N	-0-					-0-
01	961	N	936	-0-	-25	-0-	936	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	472	-0-	-55	-0-	472	3			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
10	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
11	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
12	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
01	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
10	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	1302	N	13	-0-	-1289	-0-	13	3			N	-0-					-0-
01	1240	N	14	-0-	-1226	-0-	14	3			N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
12	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

08	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

08	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
10	651	N	596	-0-	-55	-0-	596	3			N	-0-					-0-
11	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
12	651	N	589	-0-	-62	-0-	589	3			N	-0-					-0-
*01	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
01	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

08	775	X	665	-0-	-110	-0-	665	3			N	-0-					-0-
09	720	X	677	-0-	-43	-0-	677	3			N	-0-					-0-
10	744	X	685	-0-	-59	-0-	685	3			N	-0-					-0-
11	690	X	659	-0-	-31	-0-	659	3			N	-0-					-0-
12	713	X	657	-0-	-56	-0-	657	3			N	-0-					-0-
01	713	X	648	-0-	-65	-0-	648	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

08	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
09	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
10	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
11	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
12	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
*01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

08	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
10	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
12	744	N	613	-0-	-131	-0-	613	3			N	-0-					-0-
*01	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
09	1170	N	1053	-0-	-117	-0-	1053	3			N	-0-					-0-
10	1147	N	990	-0-	-157	-0-	990	3			N	-0-					-0-
11	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
12	1085	N	987	-0-	-98	-0-	987	3			N	-0-					-0-
01	992	N	989	-0-	-3	-0-	989	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
09	600	N	540	-0-	-60	-0-	540	3			N	-0-					-0-
10	651	N	551	-0-	-100	-0-	551	3			N	-0-					-0-
11	570	N	407	-0-	-163	-0-	407	3			N	-0-					-0-
12	558	N	410	-0-	-148	-0-	410	3			N	-0-					-0-
*01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

08	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
09	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-
10	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
11	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
12	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
*01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

BEAN "26" WELL #: 8F RRCID -> 155968 COMPL. DATE 08/16/1995 TOTAL DEPTH 9800 PERF. 6444 - 6964

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

08	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	713	N	498	-0-	-215	-0-	498	3			N	-0-					-0-
11	540	N	435	-0-	-105	-0-	435	3			N	-0-					-0-
12	589	N	489	-0-	-100	-0-	489	3			N	-0-					-0-
01	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

08	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
09	1590	N	1536	-0-	-54	-0-	1536	3			N	-0-					-0-
10	1643	N	1489	-0-	-154	-0-	1489	3			N	-0-					-0-
11	1590	N	1253	-0-	-337	-0-	1253	3			N	-0-					-0-
12	1581	N	1543	-0-	-38	-0-	1543	3			N	-0-					-0-
01	1488	N	1447	-0-	-41	-0-	1447	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	651	N	583	-0-	-68	-0-	583	3			N	-0-					-0-
11	630	N	555	-0-	-75	-0-	555	3			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
09	240	N	179	-0-	-61	-0-	179	3			N	-0-					-0-
10	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-
11	240	N	179	-0-	-61	-0-	179	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

08	589	N	494	-0-	-95	-0-	494	3			N	-0-					-0-
09	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
01	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

08	341	N	164	-0-	-177	-0-	164	3			N	-0-					-0-
09	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
10	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	682	N	636	-0-	-46	-0-	636	3			N	-0-					-0-
*01	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
*01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*01	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
10	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1135	-0-	-136	-0-	1135	3			N	-0-					-0-
09	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
10	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
11	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
12	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
01	1581	N	1222	-0-	-359	-0-	1222	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	895	-0-	-66	-0-	895	3			N	-0-					-0-
09	930	N	846	-0-	-84	-0-	846	3			N	-0-					-0-
10	961	N	899	-0-	-62	-0-	899	3			N	-0-					-0-
11	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
12	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
01	899	X	855	-0-	-44	-0-	855	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1082	X	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
09	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
10	1023	X	931	-0-	-92	-0-	931	3			N	-0-					-0-
11	1050	X	972	-0-	-78	-0-	972	3			N	-0-					-0-
12	1085	X	1036	-0-	-49	-0-	1036	3			N	-0-					-0-
01	1085	X	829	-0-	-256	-0-	829	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

08	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
09	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
10	930	N	842	-0-	-88	-0-	842	3			N	-0-					-0-
11	930	N	455	-0-	-475	-0-	455	3			N	-0-					-0-
12	992	N	731	-0-	-261	-0-	731	3			N	-0-					-0-
01	837	N	763	-0-	-74	-0-	763	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

08	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-
09	510	N	430	-0-	-80	-0-	430	3			N	-0-					-0-
10	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
11	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

08	310	N	185	-0-	-125	-0-	185	3			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-
01	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

08	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
10	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
11	720	N	718	-0-	-2	-0-	718	3			N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	X	128	-0-	-492	-0-	128	3			N	-0-					-0-
09	600	X	37	-0-	-563	-0-	37	3			N	-0-					-0-
10	620	X	9	-0-	-611	-0-	9	3			N	-0-					-0-
11	330	X	8	-0-	-322	-0-	8	3			N	-0-					-0-
12	248	X	7	-0-	-241	-0-	7	3			N	-0-					-0-
01	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	540	N	498	-0-	-42	-0-	498	3			N	-0-					-0-
10	682	N	439	-0-	-243	-0-	439	3			N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
*01	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
09	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
10	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
11	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
12	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
01	1550	N	1493	-0-	-57	-0-	1493	3			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-
09	540	N	340	-0-	-200	-0-	340	3			N	-0-					-0-
10	558	N	270	-0-	-288	-0-	270	3			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
10	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
11	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
12	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
*01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
11	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
12	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
*01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
11	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
01	899	N	729	-0-	-170	-0-	729	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	803	-0-	-189	-0-	803	3			N	-0-					-0-
09	900	X	799	-0-	-101	-0-	799	3			N	-0-					-0-
10	899	X	807	-0-	-92	-0-	807	3			N	-0-					-0-
11	870	X	772	-0-	-98	-0-	772	3			N	-0-					-0-
12	868	X	810	-0-	-58	-0-	810	3			N	-0-					-0-
*01	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	747	-0-	-90	-0-	747	3			N	-0-					-0-
09	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
10	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
11	720	N	707	-0-	-13	-0-	707	3			N	-0-					-0-
12	806	N	744	-0-	-62	-0-	744	3			N	-0-					-0-
01	868	N	788	-0-	-80	-0-	788	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
09	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
10	1023	N	927	-0-	-96	-0-	927	3			N	-0-					-0-
11	990	N	818	-0-	-172	-0-	818	3			N	-0-					-0-
12	1023	N	764	-0-	-259	-0-	764	3			N	-0-					-0-
01	1209	X	661	-0-	-548	-0-	661	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	830	-0-	-131	-0-	830	3			N	-0-					-0-
09	900	N	819	-0-	-81	-0-	819	3			N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
11	810	N	675	-0-	-135	-0-	675	3			N	-0-					-0-
12	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
01	899	N	880	-0-	-19	-0-	880	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1046	-0-	-70	-0-	1046	3			N	-0-					-0-
09	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
10	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
11	1020	N	976	-0-	-44	-0-	976	3			N	-0-					-0-
12	1147	N	929	-0-	-218	-0-	929	3			N	-0-					-0-
*01	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1093	-0-	-54	-0-	1093	3			N	-0-					-0-
09	1080	N	1039	-0-	-41	-0-	1039	3			N	-0-					-0-
10	1116	N	1076	-0-	-40	-0-	1076	3			N	-0-					-0-
11	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
12	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
*01	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	540	N	505	-0-	-35	-0-	505	3			N	-0-					-0-
10	558	N	299	-0-	-259	-0-	299	3			N	-0-					-0-
11	480	N	342	-0-	-138	-0-	342	3			N	-0-					-0-
12	527	N	352	-0-	-175	-0-	352	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1257	-0-	-138	-0-	1242	3	15	9	N	14					58
09	1500	N	1486	-0-	-14	-0-	1462	3	24	9	N	22					80
10	1550	N	1276	-0-	-274	-0-	1259	3	17	9	N	15					95
11	1341	N	1341	-0-	-0-	-0-	1304	3	37	9	N	34					129
12	1758	N	1758	-0-	-0-	-0-	1732	3	26	9	N	24	131	1			22
*01	1381	N	1381	-0-	-0-	-0-	1358	3	23	9	N	21					43

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	843	-0-	-56	-0-	843	3			N	-0-					-0-
09	780	N	744	-0-	-36	-0-	744	3			N	-0-					-0-
10	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
11	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
12	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
01	806	N	734	-0-	-72	-0-	734	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1106	-0-	-196	-0-	1106	3			N	-0-					-0-
09	1170	N	1055	-0-	-115	-0-	1055	3			N	-0-					-0-
10	1116	N	1101	-0-	-15	-0-	1101	3			N	-0-					-0-
11	1080	N	1036	-0-	-44	-0-	1036	3			N	-0-					-0-
12	1085	N	1066	-0-	-19	-0-	1066	3			N	-0-					-0-
01	1116	N	1066	-0-	-50	-0-	1066	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	43	-0-	-143	-0-	43	3			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	3116	-0-	-46	-0-	3116	3			N	-0-					-0-
09	3060	X	2911	-0-	-149	-0-	2911	3			N	-0-					-0-
10	3162	X	2857	-0-	-305	-0-	2857	3			N	-0-					-0-
11	3060	X	2789	-0-	-271	-0-	2789	3			N	-0-					-0-
12	3162	X	2793	-0-	-369	-0-	2793	3			N	-0-					-0-
01	3131	X	2856	-0-	-275	-0-	2856	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1650	-0-	-117	-0-	1650	3			N	-0-					-0-
09	1680	N	1592	-0-	-88	-0-	1592	3			N	-0-					-0-
10	1736	N	1610	-0-	-126	-0-	1610	3			N	-0-					-0-
11	1590	N	1502	-0-	-88	-0-	1502	3			N	-0-					-0-
12	1643	N	1559	-0-	-84	-0-	1559	3			N	-0-					-0-
*01	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1280	-0-	-53	-0-	1280	3			N	-0-					-0-
09	1170	N	995	-0-	-175	-0-	995	3			N	-0-					-0-
10	1302	N	1173	-0-	-129	-0-	1173	3			N	-0-					-0-
11	1230	N	1122	-0-	-108	-0-	1122	3			N	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
01	1178	N	1143	-0-	-35	-0-	1143	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
09	810	N	746	-0-	-64	-0-	746	3			N	-0-					-0-
10	806	N	707	-0-	-99	-0-	707	3			N	-0-					-0-
11	750	N	715	-0-	-35	-0-	715	3			N	-0-					-0-
12	775	N	731	-0-	-44	-0-	731	3			N	-0-					-0-
01	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBIG "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1161	-0-	-79	-0-	1161	3			N	-0-					-0-
09	1230	N	1097	-0-	-133	-0-	1097	3			N	-0-					-0-
10	1271	N	1232	-0-	-39	-0-	1232	3			N	-0-					-0-
11	1110	N	1102	-0-	-8	-0-	1102	3			N	-0-					-0-
12	1147	N	936	-0-	-211	-0-	936	3			N	-0-					-0-
01	1240	N	934	-0-	-306	-0-	934	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1670	-0-	-159	-0-	1670	3			N	-0-					-0-
09	1740	N	1686	-0-	-54	-0-	1686	3			N	-0-					-0-
10	1705	N	1652	-0-	-53	-0-	1652	3			N	-0-					-0-
11	1620	N	1616	-0-	-4	-0-	1616	3			N	-0-					-0-
12	1736	N	1626	-0-	-110	-0-	1626	3			N	-0-					-0-
01	1643	N	1625	-0-	-18	-0-	1625	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1034	-0-	-20	-0-	1034	3			N	-0-					-0-
09	1020	N	981	-0-	-39	-0-	981	3			N	-0-					-0-
10	1085	N	831	-0-	-254	-0-	831	3			N	-0-					-0-
11	990	N	970	-0-	-20	-0-	970	3			N	-0-					-0-
12	1023	N	1021	-0-	-2	-0-	1021	3			N	-0-					-0-
*01	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
09	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
10	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
09	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
10	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
11	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
12	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
*01	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
*01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	495	-0-	-311	-0-	495	3			N	-0-					-0-
09	480	N	342	-0-	-138	-0-	342	3			N	-0-					-0-
10	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	620	N	485	-0-	-135	-0-	485	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	31	N	-0-	-0-	31	-0-					N	-0-					-0-
11	60	N	-0-	-0-	60	-0-					N	-0-					-0-
12	5	N	-0-	-0-	5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	675	-0-	69	-0-	675	3			N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
10	682	N	675	-0-	7	-0-	675	3			N	-0-					-0-
11	660	N	580	-0-	80	-0-	580	3			N	-0-					-0-
12	682	N	585	-0-	97	-0-	585	3			N	-0-					-0-
*01	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	837	-0-	31	-0-	837	3			N	-0-					-0-
09	810	N	779	-0-	31	-0-	779	3			N	-0-					-0-
10	837	N	674	-0-	163	-0-	674	3			N	-0-					-0-
11	810	N	582	-0-	228	-0-	582	3			N	-0-					-0-
12	806	N	599	-0-	207	-0-	599	3			N	-0-					-0-
*01	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	477	-0-	205	-0-	477	3			N	-0-					-0-
09	600	N	347	-0-	253	-0-	347	3			N	-0-					-0-
10	496	N	28	-0-	468	-0-	28	3			N	-0-					-0-
11	450	N	21	-0-	429	-0-	21	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	180	N	171	-0-	9	-0-	171	3			N	-0-					-0-
10	217	N	166	-0-	51	-0-	166	3			N	-0-					-0-
11	180	N	147	-0-	33	-0-	147	3			N	-0-					-0-
12	186	N	174	-0-	12	-0-	174	3			N	-0-					-0-
01	155	N	154	-0-	1	-0-	154	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	19	-0-	12	3			N	-0-					-0-
09	30	N	16	-0-	14	-0-	16	3			N	-0-					-0-
10	31	N	13	-0-	18	-0-	13	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	31	N	13	-0-	18	-0-	13	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	2056	-0-	145	-0-	2056	3			N	-0-					-0-
09	2130	X	2121	-0-	9	-0-	2121	3			N	-0-					-0-
10	2201	X	2137	-0-	64	-0-	2137	3			N	-0-					-0-
11	2100	X	2042	-0-	58	-0-	2042	3			N	-0-					-0-
12	2201	X	2100	-0-	101	-0-	2100	3			N	-0-					-0-
01	2139	N	2082	-0-	57	-0-	2082	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1301	-0-	-32	-0-	1301	3			N	-0-					-0-
09	1050	N	915	-0-	-135	-0-	915	3			N	-0-					-0-
10	1271	N	803	-0-	-468	-0-	803	3			N	-0-					-0-
11	1260	N	695	-0-	-565	-0-	695	3			N	-0-					-0-
12	961	N	639	-0-	-322	-0-	639	3			N	-0-					-0-
01	806	N	608	-0-	-198	-0-	608	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

08	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
12	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
10	527	N	436	-0-	-91	-0-	436	3			N	-0-					-0-
11	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
12	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
*01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

08	1922	N	1604	-0-	-318	-0-	1604	3			N	-0-					-0-
09	1590	N	1584	-0-	-6	-0-	1584	3			N	-0-					-0-
10	1705	N	1637	-0-	-68	-0-	1637	3			N	-0-					-0-
11	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
12	1643	N	1633	-0-	-10	-0-	1633	3			N	-0-					-0-
01	1643	X	1520	-0-	-123	-0-	1520	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

08	1209	N	1180	-0-	-29	-0-	1180	3			N	-0-					-0-
09	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
10	1147	N	1100	-0-	-47	-0-	1100	3			N	-0-					-0-
11	1140	N	1092	-0-	-48	-0-	1092	3			N	-0-					-0-
12	1240	N	1053	-0-	-187	-0-	1053	3			N	-0-					-0-
01	1085	N	1038	-0-	-47	-0-	1038	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
11	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
12	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
01	713	N	584	-0-	-129	-0-	584	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

08	2057	N	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
09	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
10	2015	N	1996	-0-	-19	-0-	1996	3			N	-0-					-0-
11	1980	N	1924	-0-	-56	-0-	1924	3			N	-0-					-0-
12	2077	N	2016	-0-	-61	-0-	2016	3			N	-0-					-0-
01	1984	N	1656	-0-	-328	-0-	1656	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2207	N	2207	-0-	-0-	-0-	2207	3			N	-0-					-0-
09	2251	N	2251	-0-	-0-	-0-	2251	3			N	-0-					-0-
10	2305	N	2305	-0-	-0-	-0-	2305	3			N	-0-					-0-
11	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					-0-
12	2325	N	2258	-0-	-67	-0-	2258	3			N	-0-					-0-
*01	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

08	899	N	802	-0-	-97	-0-	802	3			N	-0-					-0-
09	900	N	832	-0-	-68	-0-	832	3			N	-0-					-0-
10	899	N	836	-0-	-63	-0-	836	3			N	-0-					-0-
11	780	N	691	-0-	-89	-0-	691	3			N	-0-					-0-
12	868	N	679	-0-	-189	-0-	679	3			N	-0-					-0-
01	837	N	717	-0-	-120	-0-	717	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

08	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
09	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
10	1054	N	1002	-0-	-52	-0-	1002	3			N	-0-					-0-
11	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
12	1085	N	1036	-0-	-49	-0-	1036	3			N	-0-					-0-
*01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

08	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
09	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
10	620	N	432	-0-	-188	-0-	432	3			N	-0-					-0-
11	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-
12	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
01	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

08	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
01	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

08	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
09	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
10	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
11	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
*01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					47
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					47
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					47
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					47
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					47
01	62	N	8	-0-	-54	-0-	8	2			N	-0-					47

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

10	0	W	413	-0-	413	413	413	3			N	-0-					-0-
11	0	W	622	-0-	622	1035	622	3			N	-0-					-0-
12	0	W	605	-0-	605	1640	605	3			N	-0-					-0-
01	0	W	578	-0-	578	2218	578	3			N	-0-					27

APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

08	925	N	735	-0-	-190	-0-	735	3			Y	-0-					-0-
09	510	N	360	-0-	-150	-0-	360	3			Y	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
11	720	N	320	-0-	-400	-0-	320	3			Y	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
01	403	N	385	-0-	-18	-0-	385	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

08	3100	N	809	-0-	-2291	135	809	3			Y	-0-					-0-
09	1056	N	921	-0-	-135	-0-	921	3			Y	-0-					-0-
10	651	N	606	-0-	-45	-0-	606	3			Y	-0-					-0-
11	780	N	692	-0-	-88	-0-	692	3			Y	-0-					-0-
12	961	N	947	-0-	-14	-0-	947	3			Y	-0-					-0-
*01	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612	N	412	-0-	-200	-0-	412	3			Y	-0-					-0-
09	390	N	321	-0-	-69	-0-	321	3			Y	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
01	372	N	297	-0-	-75	-0-	297	3			Y	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	271	N	271	-0-	-0-	-0-	6	1	265	3	Y	-0-					-0-
*04	257	N	257	-0-	-0-	-0-	6	1	251	3	Y	-0-					-0-
05	279	N	255	-0-	-24	-0-	5	1	250	3	Y	-0-					-0-
*06	270	N	247	-0-	-23	-0-	6	1	241	3	Y	-0-					-0-
*07	279	N	248	-0-	-31	-0-	5	1	243	3	Y	-0-					-0-
08	248	N	243	-0-	-5	-0-	5	1	238	3	Y	-0-					-0-
*09	240	N	234	-0-	-6	-0-	5	1	229	3	Y	-0-					-0-
*10	248	N	241	-0-	-7	-0-	5	1	236	3	Y	-0-					-0-
*11	240	N	234	-0-	-6	-0-	4	1	230	3	Y	-0-					-0-
*12	248	N	218	-0-	-30	-0-	5	1	213	3	Y	-0-					-0-
01	217	N	211	-0-	-6	-0-	4	1	207	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	303	N	303	-0-	-0-	-0-	7	1	296	3	Y	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	7	1	265	3	Y	-0-					-0-
05	279	N	239	-0-	-40	-0-	5	1	234	3	Y	-0-					-0-
*06	270	N	156	-0-	-114	-0-	4	1	152	3	Y	-0-					-0-
*07	279	N	79	-0-	-200	-0-	2	1	77	3	Y	-0-					-0-
08	248	N	163	-0-	-85	-0-	4	1	159	3	Y	-0-					-0-
*09	195	N	195	-0-	-0-	-0-	4	1	191	3	Y	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	4	1	183	3	Y	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	3	1	154	3	Y	-0-					-0-
*12	217	N	182	-0-	-35	-0-	4	1	178	3	Y	-0-					-0-
01	155	N	96	-0-	-59	-0-	2	1	94	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	322	N	322	-0-	-0-	-0-	7	1	304	3	Y	10	11	1			2
							11	9									
*04	308	N	308	-0-	-0-	-0-	7	1	295	3	Y	5	6	1			1
							6	9									
05	313	N	313	-0-	-0-	-0-	6	1	303	3	Y	4	4	1			1
							4	9									
*06	300	N	292	-0-	-8	-0-	7	1	281	3	Y	4	4	1			1
							4	9									
*07	311	N	311	-0-	-0-	-0-	6	1	292	3	Y	12	9	1			4
							13	9									
08	310	N	300	-0-	-10	-0-	6	1	280	3	Y	13	14	1			3
							14	9									
*09	300	N	294	-0-	-6	-0-	6	1	274	3	Y	13	12	1			4
							14	9									
*10	491	N	491	-0-	-0-	-0-	11	1	463	3	Y	15	14	1			5
							17	9									
*11	348	N	348	-0-	-0-	-0-	6	1	329	3	Y	12	15	1			2
							13	9									
*12	312	N	312	-0-	-0-	-0-	6	1	291	3	Y	14	11	1			5
							15	9									
*01	282	N	282	-0-	-0-	-0-	5	1	260	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	476	N	476	-0-	-0-	-0-	10	1	455	3	Y	10	11	1			2
							11	9									
*04	467	N	467	-0-	-0-	-0-	11	1	450	3	Y	5	6	1			1
							6	9									
05	467	N	467	-0-	-0-	-0-	9	1	457	3	Y	1	2	1			-0-
							1	9									
*06	420	N	377	-0-	-43	-0-	10	1	367	3	Y	-0-					-0-
*07	434	N	402	-0-	-32	-0-	8	1	394	3	Y	-0-					-0-
08	434	N	400	-0-	-34	-0-	9	1	391	3	Y	-0-					-0-
*09	391	N	391	-0-	-0-	-0-	9	1	382	3	Y	-0-					-0-
*10	407	N	407	-0-	-0-	-0-	9	1	395	3	Y	3	2	1			1
							3	9									
*11	390	N	327	-0-	-63	-0-	6	1	313	3	Y	7	7	1			1
							8	9									
*12	403	N	337	-0-	-66	-0-	7	1	321	3	Y	8	6	1			3
							9	9									
*01	375	N	375	-0-	-0-	-0-	7	1	366	3	Y	2	4	1			1
							2	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	372	N	361	-0-	-11	-0-	8	1	343	3	Y	9	9	1			2
							10	9									
*04	363	N	363	-0-	-0-	-0-	9	1	350	3	Y	4	5	1			1
							4	9									
05	380	N	380	-0-	-0-	-0-	8	1	368	3	Y	4	4	1			1
							4	9									
*06	360	N	320	-0-	-40	-0-	8	1	308	3	Y	4	4	1			1
							4	9									
*07	391	N	391	-0-	-0-	-0-	7	1	372	3	Y	11	8	1			4
							12	9									
08	381	N	381	-0-	-0-	-0-	8	1	359	3	Y	13	14	1			3
							14	9									
*09	366	N	366	-0-	-0-	-0-	8	1	341	3	Y	15	13	1			5
							17	9									
*10	383	N	383	-0-	-0-	-0-	8	1	358	3	Y	15	15	1			5
							17	9									
*11	360	N	354	-0-	-6	-0-	6	1	335	3	Y	12	15	1			2
							13	9									
*12	372	N	370	-0-	-2	-0-	7	1	348	3	Y	14	11	1			5
							15	9									
*01	392	N	392	-0-	-0-	-0-	7	1	368	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

*03	581	N	581	-0-	-0-	-0-	12	1	558	3	Y	10	11	1			2
							11	9									
*04	561	N	561	-0-	-0-	-0-	13	1	542	3	Y	5	6	1			1
							6	9									
05	628	N	628	-0-	-0-	-0-	13	1	611	3	Y	4	4	1			1
							4	9									
*06	507	N	507	-0-	-0-	-0-	13	1	490	3	Y	4	4	1			1
							4	9									
*07	618	N	618	-0-	-0-	-0-	12	1	606	3	Y	-0-	1	1			-0-
08	583	N	583	-0-	-0-	-0-	13	1	570	3	Y	-0-					-0-
*09	565	N	565	-0-	-0-	-0-	12	1	553	3	Y	-0-					-0-
*10	548	N	548	-0-	-0-	-0-	12	1	536	3	Y	-0-					-0-
*11	480	N	473	-0-	-7	-0-	9	1	464	3	Y	-0-					-0-
*12	496	N	478	-0-	-18	-0-	10	1	468	3	Y	-0-					-0-
01	527	N	473	-0-	-54	-0-	9	1	464	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	752	N	752	-0-	-0-	-0-	16	1	724	3	Y	11	11	1			2
							12	9									
*04	736	N	736	-0-	-0-	-0-	17	1	713	3	Y	5	6	1			1
							6	9									
05	773	N	773	-0-	-0-	-0-	15	1	754	3	Y	4	4	1			1
							4	9									
*06	802	N	802	-0-	-0-	-0-	21	1	777	3	Y	4	4	1			1
							4	9									
*07	767	N	767	-0-	-0-	-0-	15	1	739	3	Y	12	9	1			4
							13	9									
08	754	N	754	-0-	-0-	-0-	16	1	724	3	Y	13	14	1			3
							14	9									
*09	729	N	729	-0-	-0-	-0-	16	1	696	3	Y	15	13	1			5
							17	9									
*10	744	N	735	-0-	-9	-0-	16	1	702	3	Y	15	15	1			5
							17	9									
*11	720	N	686	-0-	-34	-0-	13	1	659	3	Y	13	16	1			2
							14	9									
*12	744	N	647	-0-	-97	-0-	13	1	619	3	Y	14	11	1			5
							15	9									
01	682	N	670	-0-	-12	-0-	13	1	640	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	254	N	254	-0-	-0-	-0-	5	1	238	3	Y	10	11	1			2
							11	9									
*04	286	N	286	-0-	-0-	-0-	7	1	273	3	Y	5	6	1			1
							6	9									
05	295	N	295	-0-	-0-	-0-	6	1	285	3	Y	4	4	1			1
							4	9									
*06	281	N	281	-0-	-0-	-0-	7	1	270	3	Y	4	4	1			1
							4	9									
*07	294	N	294	-0-	-0-	-0-	5	1	276	3	Y	12	9	1			4
							13	9									
08	312	N	312	-0-	-0-	-0-	7	1	291	3	Y	13	14	1			3
							14	9									
*09	296	N	296	-0-	-0-	-0-	6	1	273	3	Y	15	13	1			5
							17	9									
*10	282	N	282	-0-	-0-	-0-	6	1	261	3	Y	14	14	1			5
							15	9									
*11	276	N	276	-0-	-0-	-0-	5	1	257	3	Y	13	16	1			2
							14	9									
*12	248	N	247	-0-	-1	-0-	5	1	227	3	Y	14	11	1			5
							15	9									
*01	267	N	267	-0-	-0-	-0-	5	1	245	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	857	N	857	-0-	-0-	-0-		18 1 11 9	828	3	Y	10	11	1			2
*04	841	N	841	-0-	-0-	-0-		20 1 6 9	815	3	Y	5	6	1			1
05	868	N	851	-0-	-17	-0-		17 1 4 9	830	3	Y	4	4	1			1
*06	840	N	824	-0-	-16	-0-		21 1 4 9	799	3	Y	4	4	1			1
*07	868	N	854	-0-	-14	-0-		16 1 13 9	825	3	Y	12	9	1			4
08	841	N	841	-0-	-0-	-0-		18 1 14 9	809	3	Y	13	14	1			3
*09	810	N	757	-0-	-53	-0-		16 1 17 9	724	3	Y	15	13	1			5
*10	868	N	797	-0-	-71	-0-		17 1 17 9	763	3	Y	15	15	1			5
*11	810	N	769	-0-	-41	-0-		14 1 14 9	741	3	Y	13	16	1			2
*12	784	N	784	-0-	-0-	-0-		16 1 15 9	753	3	Y	14	11	1			5
*01	775	N	775	-0-	-0-	-0-		15 1 17 9	743	3	Y	15	15	1			5

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

*03	753	N	753	-0-	-0-	-0-		16 1	737	3	Y	-0-					-0-
*04	690	N	658	-0-	-32	-0-		16 1	642	3	Y	-0-					-0-
05	713	N	417	-0-	-296	-0-		8 1	409	3	Y	-0-					-0-
*06	690	N	35	-0-	-655	-0-		1 1	34	3	Y	-0-					-0-
*07	1192	N	1192	-0-	-0-	-0-		23 1	1169	3	Y	-0-					-0-
08	753	N	753	-0-	-0-	-0-		17 1	736	3	Y	-0-					-0-
*09	575	N	575	-0-	-0-	-0-		13 1	562	3	Y	-0-					-0-
*10	713	N	638	-0-	-75	-0-		14 1	624	3	Y	-0-					-0-
*11	690	N	644	-0-	-46	-0-		12 1	632	3	Y	-0-					-0-
*12	690	N	690	-0-	-0-	-0-		15 1	675	3	Y	-0-					-0-
*01	656	N	656	-0-	-0-	-0-		13 1	643	3	Y	-0-					-0-

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

*03	605	N	605	-0-	-0-	-0-		13 1 11 9	581	3	Y	10	11	1			2
*04	578	N	578	-0-	-0-	-0-		14 1 6 9	558	3	Y	5	6	1			1
05	589	N	587	-0-	-2	-0-		12 1 4 9	571	3	Y	4	4	1			1
*06	573	N	573	-0-	-0-	-0-		15 1 4 9	554	3	Y	4	4	1			1
*07	593	N	593	-0-	-0-	-0-		11 1 11 9	571	3	Y	10	8	1			3
08	589	N	581	-0-	-8	-0-		13 1	568	3	Y	-0-	3	1			-0-
*09	570	N	558	-0-	-12	-0-		12 1	546	3	Y	-0-					-0-
*10	589	N	563	-0-	-26	-0-		13 1 2 9	548	3	Y	2	1	1			1
*11	570	N	546	-0-	-24	-0-		10 1 7 9	529	3	Y	6	6	1			1
*12	589	N	568	-0-	-21	-0-		12 1 9 9	547	3	Y	8	6	1			3
01	558	N	534	-0-	-24	-0-		10 1 11 9	513	3	Y	10	10	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	660	N	660	-0-	-0-	-0-	14	1	622	3	Y	22	22	1			5
							24	9									
*04	604	N	604	-0-	-0-	-0-	14	1	579	3	Y	10	12	1			3
							11	9									
05	612	N	612	-0-	-0-	-0-	12	1	596	3	Y	4	6	1			1
							4	9									
*06	590	N	590	-0-	-0-	-0-	15	1	571	3	Y	4	4	1			1
							4	9									
*07	602	N	602	-0-	-0-	-0-	11	1	578	3	Y	12	9	1			4
							13	9									
08	598	N	598	-0-	-0-	-0-	13	1	571	3	Y	13	14	1			3
							14	9									
*09	583	N	583	-0-	-0-	-0-	12	1	554	3	Y	15	13	1			5
							17	9									
*10	580	N	580	-0-	-0-	-0-	13	1	550	3	Y	15	15	1			5
							17	9									
*11	585	N	585	-0-	-0-	-0-	11	1	560	3	Y	13	16	1			2
							14	9									
*12	558	N	546	-0-	-12	-0-	11	1	520	3	Y	14	11	1			5
							15	9									
01	558	N	494	-0-	-64	-0-	9	1	468	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	676	N	676	-0-	-0-	-0-	14	1	651	3	Y	10	11	1			2
							11	9									
*04	655	N	655	-0-	-0-	-0-	16	1	633	3	Y	5	6	1			1
							6	9									
05	690	N	690	-0-	-0-	-0-	14	1	672	3	Y	4	4	1			1
							4	9									
*06	674	N	674	-0-	-0-	-0-	17	1	653	3	Y	4	4	1			1
							4	9									
*07	682	N	678	-0-	-4	-0-	13	1	652	3	Y	12	9	1			4
							13	9									
08	682	N	667	-0-	-15	-0-	14	1	639	3	Y	13	14	1			3
							14	9									
*09	660	N	652	-0-	-8	-0-	14	1	621	3	Y	15	13	1			5
							17	9									
*10	682	N	650	-0-	-32	-0-	14	1	621	3	Y	14	14	1			5
							15	9									
*11	660	N	624	-0-	-36	-0-	11	1	601	3	Y	11	14	1			2
							12	9									
*12	682	N	639	-0-	-43	-0-	13	1	614	3	Y	11	9	1			4
							12	9									
*01	631	N	631	-0-	-0-	-0-	12	1	605	3	Y	13	13	1			4
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	383	N	383	-0-	-0-	-0-	8	1	364	3	Y	10	11	1			2
							11	9									
*04	364	N	364	-0-	-0-	-0-	9	1	349	3	Y	5	6	1			1
							6	9									
05	372	N	372	-0-	-0-	-0-	7	1	361	3	Y	4	4	1			1
							4	9									
*06	360	N	353	-0-	-7	-0-	9	1	340	3	Y	4	4	1			1
							4	9									
*07	372	N	355	-0-	-17	-0-	7	1	335	3	Y	12	9	1			4
							13	9									
08	372	N	371	-0-	-1	-0-	8	1	349	3	Y	13	14	1			3
							14	9									
*09	360	N	350	-0-	-10	-0-	7	1	326	3	Y	15	13	1			5
							17	9									
*10	347	N	347	-0-	-0-	-0-	7	1	326	3	Y	13	14	1			4
							14	9									
*11	360	N	317	-0-	-43	-0-	6	1	303	3	Y	7	10	1			1
							8	9									
*12	372	N	336	-0-	-36	-0-	7	1	320	3	Y	8	6	1			3
							9	9									
*01	336	N	336	-0-	-0-	-0-	6	1	318	3	Y	11	10	1			4
							12	9									

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	510	N	510	-0-	-0-	-0-	11	1	488	3	Y	10	10	1			2
							11	9									
*04	491	N	491	-0-	-0-	-0-	12	1	473	3	Y	5	6	1			1
							6	9									
05	513	N	513	-0-	-0-	-0-	10	1	499	3	Y	4	4	1			1
							4	9									
*06	480	N	480	-0-	-0-	-0-	12	1	464	3	Y	4	4	1			1
							4	9									
*07	514	N	514	-0-	-0-	-0-	10	1	491	3	Y	12	9	1			4
							13	9									
08	564	N	564	-0-	-0-	-0-	12	1	538	3	Y	13	14	1			3
							14	9									
*09	550	N	550	-0-	-0-	-0-	12	1	521	3	Y	15	13	1			5
							17	9									
*10	548	N	548	-0-	-0-	-0-	12	1	521	3	Y	14	14	1			5
							15	9									
*11	511	N	511	-0-	-0-	-0-	9	1	495	3	Y	6	10	1			1
							7	9									
*12	524	N	524	-0-	-0-	-0-	11	1	504	3	Y	8	6	1			3
							9	9									
*01	528	N	528	-0-	-0-	-0-	10	1	508	3	Y	9	9	1			3
							10	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	125	N	125	-0-	-0-	-0-	3	1	122	3	Y	-0-					-0-
*04	120	N	109	-0-	-11	-0-	3	1	106	3	Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	2	1	117	3	Y	-0-					-0-
*06	120	N	114	-0-	-6	-0-	3	1	111	3	Y	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	4	1	185	3	Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	3	1	124	3	Y	-0-					-0-
*09	120	N	87	-0-	-33	-0-	2	1	85	3	Y	-0-					-0-
*10	186	N	114	-0-	-72	-0-	3	1	111	3	Y	-0-					-0-
*11	120	N	102	-0-	-18	-0-	2	1	100	3	Y	-0-					-0-
*12	93	N	91	-0-	-2	-0-	2	1	89	3	Y	-0-					-0-
01	124	N	97	-0-	-27	-0-	2	1	95	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	880	N	880	-0-	-0-	-0-	19	1	850	3	Y	10	11	1			2
							11	9									
*04	843	N	843	-0-	-0-	-0-	20	1	817	3	Y	5	6	1			1
							6	9									
05	868	N	817	-0-	-51	-0-	16	1	797	3	Y	4	4	1			1
							4	9									
*06	840	N	758	-0-	-82	-0-	20	1	734	3	Y	4	4	1			1
							4	9									
*07	874	N	874	-0-	-0-	-0-	17	1	844	3	Y	12	9	1			4
							13	9									
08	807	N	807	-0-	-0-	-0-	18	1	775	3	Y	13	14	1			3
							14	9									
*09	771	N	771	-0-	-0-	-0-	16	1	738	3	Y	15	13	1			5
							17	9									
*10	868	N	811	-0-	-57	-0-	18	1	776	3	Y	15	15	1			5
							17	9									
*11	790	N	790	-0-	-0-	-0-	15	1	761	3	Y	13	16	1			2
							14	9									
*12	817	N	817	-0-	-0-	-0-	17	1	785	3	Y	14	11	1			5
							15	9									
*01	869	N	869	-0-	-0-	-0-	16	1	836	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

*03	754	N	754	-0-	-0-	-0-	16	1	727	3	Y	10	11	1			2
							11	9									
*04	732	N	732	-0-	-0-	-0-	17	1	709	3	Y	5	6	1			1
							6	9									
05	775	N	758	-0-	-17	-0-	15	1	739	3	Y	4	4	1			1
							4	9									
*06	720	N	720	-0-	-0-	-0-	19	1	697	3	Y	4	4	1			1
							4	9									
*07	744	N	690	-0-	-54	-0-	13	1	664	3	Y	12	9	1			4
							13	9									
08	744	N	730	-0-	-14	-0-	16	1	700	3	Y	13	14	1			3
							14	9									
*09	725	N	725	-0-	-0-	-0-	15	1	693	3	Y	15	13	1			5
							17	9									
*10	735	N	735	-0-	-0-	-0-	16	1	702	3	Y	15	15	1			5
							17	9									
*11	720	N	697	-0-	-23	-0-	13	1	670	3	Y	13	16	1			2
							14	9									
*12	744	N	686	-0-	-58	-0-	14	1	657	3	Y	14	11	1			5
							15	9									
01	713	N	561	-0-	-152	-0-	10	1	536	3	Y	14	15	1			4
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	922	N	922	-0-	-0-	-0-	20	1	891	3	Y	10	11	1			2
							11	9									
*04	851	N	851	-0-	-0-	-0-	20	1	825	3	Y	5	6	1			1
							6	9									
05	920	N	920	-0-	-0-	-0-	18	1	898	3	Y	4	4	1			1
							4	9									
*06	877	N	877	-0-	-0-	-0-	23	1	850	3	Y	4	4	1			1
							4	9									
*07	839	N	839	-0-	-0-	-0-	16	1	813	3	Y	9	7	1			3
							10	9									
08	826	N	826	-0-	-0-	-0-	18	1	808	3	Y	-0-	3	1			-0-
*09	780	N	731	-0-	-49	-0-	16	1	715	3	Y	-0-					-0-
*10	854	N	854	-0-	-0-	-0-	19	1	832	3	Y	3	2	1			1
							3	9									
*11	780	N	760	-0-	-20	-0-	14	1	739	3	Y	6	6	1			1
							7	9									
*12	744	N	739	-0-	-5	-0-	15	1	716	3	Y	7	5	1			3
							8	9									
01	837	N	688	-0-	-149	-0-	13	1	665	3	Y	9	9	1			3
							10	9									

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

*03	690	N	690	-0-	-0-	-0-	15	1	675	3	Y	-0-	1	1			-0-
*04	654	N	654	-0-	-0-	-0-	16	1	638	3	Y	-0-					-0-
05	639	N	639	-0-	-0-	-0-	13	1	626	3	Y	-0-					-0-
*06	587	N	587	-0-	-0-	-0-	15	1	572	3	Y	-0-					-0-
*07	584	N	584	-0-	-0-	-0-	11	1	573	3	Y	-0-					-0-
08	572	N	572	-0-	-0-	-0-	13	1	559	3	Y	-0-					-0-
*09	538	N	538	-0-	-0-	-0-	12	1	526	3	Y	-0-					-0-
*10	568	N	568	-0-	-0-	-0-	13	1	546	3	Y	8	5	1			3
							9	9									
*11	549	N	549	-0-	-0-	-0-	10	1	527	3	Y	11	12	1			2
							12	9									
*12	592	N	592	-0-	-0-	-0-	12	1	569	3	Y	10	8	1			4
							11	9									
*01	645	N	645	-0-	-0-	-0-	12	1	632	3	Y	1	5	1			-0-
							1	9									

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

*03	806	N	806	-0-	-0-	-0-	17	1	778	3	Y	10	10	1			2
							11	9									
*04	845	N	845	-0-	-0-	-0-	20	1	819	3	Y	5	6	1			1
							6	9									
05	1010	N	1010	-0-	-0-	-0-	20	1	986	3	Y	4	4	1			1
							4	9									
*06	921	N	921	-0-	-0-	-0-	24	1	893	3	Y	4	4	1			1
							4	9									
*07	892	N	892	-0-	-0-	-0-	17	1	862	3	Y	12	9	1			4
							13	9									
08	1023	N	924	-0-	-99	-0-	20	1	890	3	Y	13	14	1			3
							14	9									
*09	930	N	918	-0-	-12	-0-	20	1	881	3	Y	15	13	1			5
							17	9									
*10	932	N	932	-0-	-0-	-0-	20	1	895	3	Y	15	15	1			5
							17	9									
*11	900	N	891	-0-	-9	-0-	16	1	861	3	Y	13	16	1			2
							14	9									
*12	961	N	907	-0-	-54	-0-	19	1	873	3	Y	14	11	1			5
							15	9									
*01	969	N	969	-0-	-0-	-0-	18	1	934	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1499	N	1499	-0-	-0-	-0-	32	1	1444	3	Y	21	21	1			5
							23	9									
*04	1356	N	1356	-0-	-0-	-0-	32	1	1313	3	Y	10	12	1			3
							11	9									
05	1359	N	1359	-0-	-0-	-0-	27	1	1323	3	Y	8	9	1			2
							9	9									
*06	1230	N	1229	-0-	-1	-0-	32	1	1188	3	Y	8	8	1			2
							9	9									
*07	1271	N	1205	-0-	-66	-0-	23	1	1158	3	Y	22	17	1			7
							24	9									
08	1271	N	1117	-0-	-154	-0-	24	1	1079	3	Y	13	17	1			3
							14	9									
*09	1230	N	1164	-0-	-66	-0-	25	1	1122	3	Y	15	13	1			5
							17	9									
*10	1209	N	1185	-0-	-24	-0-	26	1	1142	3	Y	15	15	1			5
							17	9									
*11	1188	N	1188	-0-	-0-	-0-	22	1	1152	3	Y	13	16	1			2
							14	9									
*12	1216	N	1216	-0-	-0-	-0-	25	1	1176	3	Y	14	11	1			5
							15	9									
01	1147	N	1145	-0-	-2	-0-	22	1	1109	3	Y	13	14	1			4
							14	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1240	N	1126	-0-	-114	-0-	24	1	1091	3	Y	10	11	1			2
							11	9									
*04	1200	N	1200	-0-	-0-	-0-	29	1	1165	3	Y	5	6	1			1
							6	9									
05	1240	N	1211	-0-	-29	-0-	24	1	1183	3	Y	4	4	1			1
							4	9									
*06	1176	N	1176	-0-	-0-	-0-	30	1	1142	3	Y	4	4	1			1
							4	9									
*07	1240	N	1189	-0-	-51	-0-	23	1	1153	3	Y	12	9	1			4
							13	9									
08	1209	N	1209	-0-	-0-	-0-	26	1	1169	3	Y	13	14	1			3
							14	9									
*09	1170	N	1148	-0-	-22	-0-	25	1	1106	3	Y	15	13	1			5
							17	9									
*10	1178	N	1119	-0-	-59	-0-	25	1	1079	3	Y	14	14	1			5
							15	9									
*11	1170	N	1031	-0-	-139	-0-	19	1	998	3	Y	13	16	1			2
							14	9									
*12	1234	N	1234	-0-	-0-	-0-	26	1	1193	3	Y	14	11	1			5
							15	9									
01	1085	N	1063	-0-	-22	-0-	20	1	1030	3	Y	12	13	1			4
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	328	N	328	-0-	-0-	-0-	7	1	310	3	Y	10	11	1			2
							11	9									
*04	328	N	328	-0-	-0-	-0-	8	1	314	3	Y	5	6	1			1
							6	9									
05	313	N	313	-0-	-0-	-0-	6	1	303	3	Y	4	4	1			1
							4	9									
*06	318	N	318	-0-	-0-	-0-	8	1	306	3	Y	4	4	1			1
							4	9									
*07	350	N	350	-0-	-0-	-0-	7	1	330	3	Y	12	9	1			4
							13	9									
08	346	N	346	-0-	-0-	-0-	7	1	325	3	Y	13	14	1			3
							14	9									
*09	341	N	341	-0-	-0-	-0-	7	1	317	3	Y	15	13	1			5
							17	9									
*10	329	N	329	-0-	-0-	-0-	7	1	307	3	Y	14	14	1			5
							15	9									
*11	300	N	300	-0-	-0-	-0-	5	1	283	3	Y	11	14	1			2
							12	9									
*12	279	N	246	-0-	-33	-0-	5	1	229	3	Y	11	9	1			4
							12	9									
01	310	N	292	-0-	-18	-0-	5	1	273	3	Y	13	13	1			4
							14	9									

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	944	N	944	-0-	-0-	-0-	20	1	913	3	Y	10	11	1			2
							11	9									
*04	900	N	889	-0-	-11	-0-	21	1	862	3	Y	5	6	1			1
							6	9									
05	930	N	930	-0-	-0-	-0-	19	1	907	3	Y	4	4	1			1
							4	9									
*06	900	N	816	-0-	-84	-0-	21	1	791	3	Y	4	4	1			1
							4	9									
*07	993	N	993	-0-	-0-	-0-	19	1	962	3	Y	11	8	1			4
							12	9									
08	961	N	961	-0-	-0-	-0-	21	1	926	3	Y	13	14	1			3
							14	9									
*09	927	N	927	-0-	-0-	-0-	20	1	890	3	Y	15	13	1			5
							17	9									
*10	930	N	736	-0-	-194	-0-	16	1	707	3	Y	12	13	1			4
							13	9									
*11	900	N	451	-0-	-449	-0-	8	1	428	3	Y	14	16	1			2
							15	9									
*12	930	N	526	-0-	-404	-0-	11	1	500	3	Y	14	11	1			5
							15	9									
*01	1028	N	1028	-0-	-0-	-0-	19	1	995	3	Y	13	14	1			4
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	1097	N	1097	-0-	-0-	-0-	23	1	1039	3	Y	32	32	1		7
							35	9								
*04	1041	N	1041	-0-	-0-	-0-	25	1	1003	3	Y	12	16	1		3
							13	9								
05	1077	N	1077	-0-	-0-	-0-	21	1	1047	3	Y	8	9	1		2
							9	9								
*06	1028	N	1028	-0-	-0-	-0-	26	1	993	3	Y	8	8	1		2
							9	9								
*07	1045	N	1045	-0-	-0-	-0-	20	1	1001	3	Y	22	17	1		7
							24	9								
08	1003	N	1003	-0-	-0-	-0-	21	1	952	3	Y	27	28	1		6
							30	9								
*09	975	N	975	-0-	-0-	-0-	21	1	923	3	Y	28	25	1		9
							31	9								
*10	1026	N	1026	-0-	-0-	-0-	22	1	970	3	Y	31	30	1		10
							34	9								
*11	979	N	979	-0-	-0-	-0-	18	1	931	3	Y	27	33	1		4
							30	9								
*12	987	N	987	-0-	-0-	-0-	20	1	935	3	Y	29	22	1		11
							32	9								
*01	995	N	995	-0-	-0-	-0-	19	1	945	3	Y	28	30	1		9
							31	9								

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	465	N	400	-0-	-65	-0-	8	1	382	3	Y	9	10	1		2
							10	9								
*04	450	N	307	-0-	-143	-0-	7	1	294	3	Y	5	6	1		1
							6	9								
05	465	N	269	-0-	-196	-0-	5	1	263	3	Y	1	2	1		-0-
							1	9								
*06	390	N	225	-0-	-165	-0-	6	1	219	3	Y	-0-				-0-
*07	415	N	415	-0-	-0-	-0-	8	1	407	3	Y	-0-				-0-
08	520	N	520	-0-	-0-	-0-	11	1	495	3	Y	13	10	1		3
							14	9								
*09	482	N	482	-0-	-0-	-0-	10	1	457	3	Y	14	12	1		5
							15	9								
*10	403	N	385	-0-	-18	-0-	8	1	362	3	Y	14	14	1		5
							15	9								
*11	450	N	411	-0-	-39	-0-	7	1	391	3	Y	12	15	1		2
							13	9								
*12	465	N	377	-0-	-88	-0-	8	1	358	3	Y	10	8	1		4
							11	9								
*01	511	N	511	-0-	-0-	-0-	9	1	485	3	Y	15	14	1		5
							17	9								

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	535	N	535	-0-	-0-	-0-	11	1	513	3	Y	10	11	1			2
							11	9									
*04	490	N	490	-0-	-0-	-0-	12	1	472	3	Y	5	6	1			1
							6	9									
05	496	N	494	-0-	-2	-0-	10	1	480	3	Y	4	4	1			1
							4	9									
*06	495	N	495	-0-	-0-	-0-	13	1	478	3	Y	4	4	1			1
							4	9									
*07	496	N	491	-0-	-5	-0-	9	1	470	3	Y	11	8	1			4
							12	9									
08	496	N	492	-0-	-4	-0-	11	1	467	3	Y	13	14	1			3
							14	9									
*09	502	N	502	-0-	-0-	-0-	11	1	474	3	Y	15	13	1			5
							17	9									
*10	496	N	494	-0-	-2	-0-	11	1	466	3	Y	15	15	1			5
							17	9									
*11	480	N	463	-0-	-17	-0-	8	1	441	3	Y	13	16	1			2
							14	9									
*12	496	N	477	-0-	-19	-0-	10	1	452	3	Y	14	11	1			5
							15	9									
01	434	N	398	-0-	-36	-0-	7	1	374	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	569	N	569	-0-	-0-	-0-	12	1	546	3	Y	10	11	1			2
							11	9									
*04	547	N	547	-0-	-0-	-0-	13	1	528	3	Y	5	6	1			1
							6	9									
05	559	N	559	-0-	-0-	-0-	11	1	544	3	Y	4	4	1			1
							4	9									
*06	542	N	542	-0-	-0-	-0-	14	1	524	3	Y	4	4	1			1
							4	9									
*07	539	N	539	-0-	-0-	-0-	10	1	516	3	Y	12	9	1			4
							13	9									
08	543	N	543	-0-	-0-	-0-	12	1	517	3	Y	13	14	1			3
							14	9									
*09	532	N	532	-0-	-0-	-0-	11	1	504	3	Y	15	13	1			5
							17	9									
*10	541	N	541	-0-	-0-	-0-	12	1	512	3	Y	15	15	1			5
							17	9									
*11	517	N	517	-0-	-0-	-0-	9	1	494	3	Y	13	16	1			2
							14	9									
*12	530	N	530	-0-	-0-	-0-	11	1	504	3	Y	14	11	1			5
							15	9									
*01	521	N	521	-0-	-0-	-0-	10	1	494	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	677	N	677	-0-	-0-	-0-	14	1	652	3	Y	10	9	1			2
							11	9									
*04	758	N	758	-0-	-0-	-0-	18	1	734	3	Y	5	6	1			1
							6	9									
05	753	N	753	-0-	-0-	-0-	15	1	734	3	Y	4	4	1			1
							4	9									
*06	725	N	725	-0-	-0-	-0-	19	1	702	3	Y	4	4	1			1
							4	9									
*07	713	N	681	-0-	-32	-0-	13	1	655	3	Y	12	9	1			4
							13	9									
08	713	N	678	-0-	-35	-0-	15	1	663	3	Y	-0-	4	1			-0-
*09	690	N	667	-0-	-23	-0-	15	1	652	3	Y	-0-					-0-
*10	682	N	653	-0-	-29	-0-	15	1	638	3	Y	-0-					-0-
*11	660	N	616	-0-	-44	-0-	12	1	604	3	Y	-0-					-0-
*12	682	N	642	-0-	-40	-0-	14	1	628	3	Y	-0-					-0-
01	651	N	628	-0-	-23	-0-	12	1	612	3	Y	4	3	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	751	N	751	-0-	-0-	-0-	16	1	724	3	Y	10	11	1			2
							11	9									
*04	745	N	745	-0-	-0-	-0-	18	1	721	3	Y	5	6	1			1
							6	9									
05	804	N	804	-0-	-0-	-0-	16	1	784	3	Y	4	4	1			1
							4	9									
*06	792	N	792	-0-	-0-	-0-	20	1	768	3	Y	4	4	1			1
							4	9									
*07	794	N	794	-0-	-0-	-0-	15	1	766	3	Y	12	9	1			4
							13	9									
08	827	N	827	-0-	-0-	-0-	18	1	795	3	Y	13	14	1			3
							14	9									
*09	809	N	809	-0-	-0-	-0-	17	1	775	3	Y	15	13	1			5
							17	9									
*10	777	N	777	-0-	-0-	-0-	17	1	743	3	Y	15	15	1			5
							17	9									
*11	717	N	717	-0-	-0-	-0-	13	1	690	3	Y	13	16	1			2
							14	9									
*12	730	N	730	-0-	-0-	-0-	15	1	700	3	Y	14	11	1			5
							15	9									
01	775	N	667	-0-	-108	-0-	12	1	638	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1285	N	1285	-0-	-0-	-0-	27	1	1247	3	Y	10	11	1			2
							11	9									
*04	1228	N	1228	-0-	-0-	-0-	29	1	1193	3	Y	5	6	1			1
							6	9									
05	1253	N	1253	-0-	-0-	-0-	25	1	1224	3	Y	4	4	1			1
							4	9									
*06	1245	N	1245	-0-	-0-	-0-	32	1	1209	3	Y	4	4	1			1
							4	9									
*07	1240	N	1231	-0-	-9	-0-	24	1	1194	3	Y	12	9	1			4
							13	9									
08	1240	N	1233	-0-	-7	-0-	27	1	1192	3	Y	13	14	1			3
							14	9									
*09	1200	N	1182	-0-	-18	-0-	25	1	1140	3	Y	15	13	1			5
							17	9									
*10	1240	N	1194	-0-	-46	-0-	26	1	1151	3	Y	15	15	1			5
							17	9									
*11	1200	N	1094	-0-	-106	-0-	20	1	1060	3	Y	13	16	1			2
							14	9									
*12	1209	N	1191	-0-	-18	-0-	25	1	1151	3	Y	14	11	1			5
							15	9									
01	1178	N	1173	-0-	-5	-0-	22	1	1134	3	Y	15	15	1			5
							17	9									

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	558	N	555	-0-	-3	-0-	12	1	531	3	Y	11	11	1			2
							12	9									
*04	582	N	582	-0-	-0-	-0-	14	1	562	3	Y	5	6	1			1
							6	9									
05	558	N	530	-0-	-28	-0-	11	1	515	3	Y	4	4	1			1
							4	9									
*06	540	N	539	-0-	-1	-0-	14	1	521	3	Y	4	4	1			1
							4	9									
*07	575	N	575	-0-	-0-	-0-	11	1	551	3	Y	12	9	1			4
							13	9									
08	527	N	453	-0-	-74	-0-	10	1	430	3	Y	12	13	1			3
							13	9									
*09	593	N	593	-0-	-0-	-0-	13	1	565	3	Y	14	12	1			5
							15	9									
*10	558	N	516	-0-	-42	-0-	11	1	490	3	Y	14	14	1			5
							15	9									
*11	532	N	532	-0-	-0-	-0-	10	1	508	3	Y	13	16	1			2
							14	9									
*12	558	N	507	-0-	-51	-0-	10	1	482	3	Y	14	11	1			5
							15	9									
*01	535	N	535	-0-	-0-	-0-	10	1	508	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1111	N	1111	-0-	-0-	-0-	23	1	1064	3	Y	22	22	1			5
							24	9									
*04	1066	N	1066	-0-	-0-	-0-	25	1	1030	3	Y	10	12	1			3
							11	9									
05	1085	N	1085	-0-	-0-	-0-	22	1	1054	3	Y	8	9	1			2
							9	9									
*06	1054	N	1054	-0-	-0-	-0-	27	1	1018	3	Y	8	8	1			2
							9	9									
*07	1085	N	152	-0-	-933	-0-	3	1	146	3	Y	3	4	1			1
							3	9									
08	1263	N	1263	-0-	-0-	-0-	27	1	1212	3	Y	22	18	1			5
							24	9									
*09	1178	N	1178	-0-	-0-	-0-	25	1	1122	3	Y	28	24	1			9
							31	9									
*10	1136	N	1136	-0-	-0-	-0-	25	1	1077	3	Y	31	30	1			10
							34	9									
*11	1056	N	1056	-0-	-0-	-0-	19	1	1007	3	Y	27	33	1			4
							30	9									
*12	1085	N	1061	-0-	-24	-0-	22	1	1013	3	Y	24	19	1			9
							26	9									
01	1085	N	1006	-0-	-79	-0-	19	1	970	3	Y	15	19	1			5
							17	9									

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	682	N	677	-0-	-5	-0-	14	1	652	3	Y	10	11	1			2
							11	9									
*04	660	N	654	-0-	-6	-0-	16	1	632	3	Y	5	6	1			1
							6	9									
05	682	N	679	-0-	-3	-0-	14	1	661	3	Y	4	4	1			1
							4	9									
*06	660	N	658	-0-	-2	-0-	17	1	637	3	Y	4	4	1			1
							4	9									
*07	689	N	689	-0-	-0-	-0-	13	1	663	3	Y	12	9	1			4
							13	9									
08	685	N	685	-0-	-0-	-0-	15	1	656	3	Y	13	14	1			3
							14	9									
*09	660	N	656	-0-	-4	-0-	14	1	625	3	Y	15	13	1			5
							17	9									
*10	682	N	673	-0-	-9	-0-	15	1	643	3	Y	14	14	1			5
							15	9									
*11	660	N	644	-0-	-16	-0-	12	1	620	3	Y	11	14	1			2
							12	9									
*12	682	N	660	-0-	-22	-0-	14	1	634	3	Y	11	9	1			4
							12	9									
01	651	N	648	-0-	-3	-0-	12	1	622	3	Y	13	13	1			4
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	467	N	467	-0-	-0-	-0-	10	1	446	3	Y	10	11	1			2
							11	9									
*04	459	N	459	-0-	-0-	-0-	11	1	442	3	Y	5	6	1			1
							6	9									
05	470	N	470	-0-	-0-	-0-	9	1	457	3	Y	4	4	1			1
							4	9									
*06	459	N	459	-0-	-0-	-0-	12	1	443	3	Y	4	4	1			1
							4	9									
*07	465	N	456	-0-	-9	-0-	9	1	436	3	Y	10	8	1			3
							11	9									
08	465	N	454	-0-	-11	-0-	10	1	444	3	Y	-0-	3	1			-0-
*09	450	N	444	-0-	-6	-0-	10	1	434	3	Y	-0-					-0-
*10	465	N	459	-0-	-6	-0-	10	1	446	3	Y	3	2	1			1
							3	9									
*11	450	N	236	-0-	-214	-0-	4	1	226	3	Y	5	5	1			1
							6	9									
*12	565	N	565	-0-	-0-	-0-	12	1	545	3	Y	7	5	1			3
							8	9									
01	434	N	357	-0-	-77	-0-	7	1	348	3	Y	2	4	1			1
							2	9									

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2008	N	2008	-0-	-0-	-0-	43	1	1954	3	Y	10	11	1			2
							11	9									
*04	1860	N	1855	-0-	-5	-0-	44	1	1805	3	Y	5	6	1			1
							6	9									
05	1922	N	1903	-0-	-19	-0-	38	1	1861	3	Y	4	4	1			1
							4	9									
*06	1860	N	1828	-0-	-32	-0-	47	1	1777	3	Y	4	4	1			1
							4	9									
*07	1922	N	1922	-0-	-0-	-0-	37	1	1872	3	Y	12	9	1			4
							13	9									
08	1891	N	1850	-0-	-41	-0-	41	1	1795	3	Y	13	14	1			3
							14	9									
*09	1830	N	1769	-0-	-61	-0-	38	1	1714	3	Y	15	13	1			5
							17	9									
*10	1922	N	1819	-0-	-103	-0-	40	1	1764	3	Y	14	14	1			5
							15	9									
*11	1800	N	1789	-0-	-11	-0-	33	1	1744	3	Y	11	14	1			2
							12	9									
*12	1923	N	1923	-0-	-0-	-0-	40	1	1871	3	Y	11	9	1			4
							12	9									
*01	1939	N	1939	-0-	-0-	-0-	37	1	1888	3	Y	13	13	1			4
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2883	X	2207	-0-	-676	-0-	47	1	2125	3	Y	32	33	1			7
							35	9									
*04	2520	X	2133	-0-	-387	-0-	51	1	2067	3	Y	14	17	1			4
							15	9									
05	2232	X	2121	-0-	-111	-0-	42	1	2066	3	Y	12	13	1			3
							13	9									
*06	2130	X	2002	-0-	-128	-0-	51	1	1938	3	Y	12	12	1			3
							13	9									
*07	2201	X	2095	-0-	-106	-0-	40	1	2018	3	Y	34	26	1			11
							37	9									
08	2201	X	2077	-0-	-124	-0-	45	1	2002	3	Y	27	32	1			6
							30	9									
*09	2130	X	2062	-0-	-68	-0-	44	1	1987	3	Y	28	25	1			9
							31	9									
*10	2108	X	2098	-0-	-10	-0-	46	1	2018	3	Y	31	30	1			10
							34	9									
*11	2040	X	2014	-0-	-26	-0-	37	1	1947	3	Y	27	33	1			4
							30	9									
*12	2139	X	2097	-0-	-42	-0-	43	1	2022	3	Y	29	22	1			11
							32	9									
*01	2109	N	2109	-0-	-0-	-0-	40	1	2037	3	Y	29	30	1			10
							32	9									

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3193	X	3127	-0-	-66	-0-	67	1	3036	3	Y	22	22	1			5
							24	9									
*04	3030	X	2985	-0-	-45	-0-	71	1	2903	3	Y	10	12	1			3
							11	9									
05	3100	X	3046	-0-	-54	-0-	61	1	2976	3	Y	8	9	1			2
							9	9									
*06	3030	X	2975	-0-	-55	-0-	77	1	2889	3	Y	8	8	1			2
							9	9									
*07	3131	X	2661	-0-	-470	-0-	51	1	2586	3	Y	22	17	1			7
							24	9									
08	3131	X	2726	-0-	-405	-0-	60	1	2636	3	Y	27	28	1			6
							30	9									
*09	3000	X	2641	-0-	-359	-0-	57	1	2553	3	Y	28	25	1			9
							31	9									
*10	3069	X	2665	-0-	-404	-0-	59	1	2572	3	Y	31	30	1			10
							34	9									
*11	2970	X	2498	-0-	-472	-0-	46	1	2422	3	Y	27	33	1			4
							30	9									
*12	2728	X	2531	-0-	-197	-0-	53	1	2446	3	Y	29	22	1			11
							32	9									
01	2573	N	2488	-0-	-85	-0-	47	1	2409	3	Y	29	30	1			10
							32	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1488	N	1466	-0-	-22	-0-	31	1	1411	3	Y	22	22	1			5
							24	9									
*04	1440	N	1420	-0-	-20	-0-	34	1	1375	3	Y	10	12	1			3
							11	9									
05	1488	N	1458	-0-	-30	-0-	29	1	1420	3	Y	8	9	1			2
							9	9									
*06	1410	N	1351	-0-	-59	-0-	35	1	1307	3	Y	8	8	1			2
							9	9									
*07	1457	N	1401	-0-	-56	-0-	27	1	1352	3	Y	20	15	1			7
							22	9									
08	1457	N	1417	-0-	-40	-0-	31	1	1372	3	Y	13	17	1			3
							14	9									
*09	1384	N	1384	-0-	-0-	-0-	30	1	1337	3	Y	15	13	1			5
							17	9									
*10	1413	N	1413	-0-	-0-	-0-	31	1	1365	3	Y	15	15	1			5
							17	9									
*11	1380	N	1343	-0-	-37	-0-	25	1	1304	3	Y	13	16	1			2
							14	9									
*12	1426	N	1365	-0-	-61	-0-	28	1	1322	3	Y	14	11	1			5
							15	9									
*01	1359	N	1359	-0-	-0-	-0-	26	1	1316	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

*03	1054	N	860	-0-	-194	-0-	18	1	842	3	Y	-0-	1	1			-0-
*04	1020	N	889	-0-	-131	-0-	21	1	868	3	Y	-0-					-0-
05	930	N	901	-0-	-29	-0-	18	1	883	3	Y	-0-					-0-
*06	963	N	963	-0-	-0-	-0-	25	1	938	3	Y	-0-					-0-
*07	930	N	924	-0-	-6	-0-	18	1	906	3	Y	-0-					-0-
08	927	N	927	-0-	-0-	-0-	20	1	907	3	Y	-0-					-0-
*09	960	N	915	-0-	-45	-0-	20	1	895	3	Y	-0-					-0-
*10	930	N	926	-0-	-4	-0-	21	1	905	3	Y	-0-					-0-
*11	900	N	856	-0-	-44	-0-	16	1	840	3	Y	-0-					-0-
*12	979	N	979	-0-	-0-	-0-	21	1	958	3	Y	-0-					-0-
*01	861	N	861	-0-	-0-	-0-	17	1	844	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

*03	620	N	608	-0-	-12	-0-	13	1	584	3	Y	10	11	1			2
							11	9									
*04	600	N	583	-0-	-17	-0-	14	1	563	3	Y	5	6	1			1
							6	9									
05	620	N	599	-0-	-21	-0-	12	1	583	3	Y	4	4	1			1
							4	9									
*06	600	N	594	-0-	-6	-0-	15	1	575	3	Y	4	4	1			1
							4	9									
*07	624	N	624	-0-	-0-	-0-	12	1	599	3	Y	12	9	1			4
							13	9									
08	610	N	610	-0-	-0-	-0-	13	1	583	3	Y	13	14	1			3
							14	9									
*09	600	N	580	-0-	-20	-0-	12	1	551	3	Y	15	13	1			5
							17	9									
*10	620	N	597	-0-	-23	-0-	13	1	569	3	Y	14	14	1			5
							15	9									
*11	600	N	555	-0-	-45	-0-	10	1	533	3	Y	11	14	1			2
							12	9									
*12	589	N	573	-0-	-16	-0-	12	1	549	3	Y	11	9	1			4
							12	9									
*01	616	N	616	-0-	-0-	-0-	12	1	590	3	Y	13	13	1			4
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1891	N	1795	-0-	-96	-0-	38	1	1746	3	Y	10	11	1			2
							11	9									
*04	1950	N	1699	-0-	-251	-0-	41	1	1652	3	Y	5	6	1			1
							6	9									
05	2015	N	1727	-0-	-288	-0-	35	1	1688	3	Y	4	4	1			1
							4	9									
*06	1990	N	1990	-0-	-0-	-0-	51	1	1935	3	Y	4	4	1			1
							4	9									
*07	1956	N	1956	-0-	-0-	-0-	38	1	1905	3	Y	12	9	1			4
							13	9									
08	1887	N	1887	-0-	-0-	-0-	41	1	1832	3	Y	13	14	1			3
							14	9									
*09	1980	N	1767	-0-	-213	-0-	38	1	1712	3	Y	15	13	1			5
							17	9									
*10	1953	N	1743	-0-	-210	-0-	39	1	1687	3	Y	15	15	1			5
							17	9									
*11	1830	N	1802	-0-	-28	-0-	33	1	1755	3	Y	13	16	1			2
							14	9									
*12	1829	N	1506	-0-	-323	-0-	31	1	1460	3	Y	14	11	1			5
							15	9									
01	1736	N	1293	-0-	-443	-0-	25	1	1251	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

*03	769	N	769	-0-	-0-	-0-	17	1	752	3	Y	-0-					-0-
*04	700	N	700	-0-	-0-	-0-	17	1	683	3	Y	-0-					-0-
05	736	N	736	-0-	-0-	-0-	15	1	721	3	Y	-0-					-0-
*06	671	N	671	-0-	-0-	-0-	17	1	654	3	Y	-0-					-0-
*07	689	N	689	-0-	-0-	-0-	13	1	676	3	Y	-0-					-0-
08	705	N	705	-0-	-0-	-0-	16	1	689	3	Y	-0-					-0-
*09	705	N	705	-0-	-0-	-0-	15	1	690	3	Y	-0-					-0-
*10	736	N	736	-0-	-0-	-0-	16	1	720	3	Y	-0-					-0-
*11	680	N	680	-0-	-0-	-0-	13	1	667	3	Y	-0-					-0-
*12	714	N	714	-0-	-0-	-0-	15	1	699	3	Y	-0-					-0-
01	682	N	643	-0-	-39	-0-	12	1	631	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

*03	761	N	761	-0-	-0-	-0-	16	1	734	3	Y	10	11	1			2
							11	9									
*04	729	N	729	-0-	-0-	-0-	17	1	706	3	Y	5	6	1			1
							6	9									
05	837	N	837	-0-	-0-	-0-	17	1	816	3	Y	4	4	1			1
							4	9									
*06	830	N	830	-0-	-0-	-0-	21	1	805	3	Y	4	4	1			1
							4	9									
*07	1065	N	1065	-0-	-0-	-0-	20	1	1032	3	Y	12	9	1			4
							13	9									
08	1315	N	1315	-0-	-0-	-0-	29	1	1272	3	Y	13	14	1			3
							14	9									
*09	1208	N	1208	-0-	-0-	-0-	26	1	1165	3	Y	15	13	1			5
							17	9									
*10	1235	N	1235	-0-	-0-	-0-	27	1	1193	3	Y	14	14	1			5
							15	9									
*11	1282	N	1282	-0-	-0-	-0-	24	1	1246	3	Y	11	14	1			2
							12	9									
*12	921	N	921	-0-	-0-	-0-	19	1	893	3	Y	8	7	1			3
							9	9									
01	930	N	556	-0-	-374	-0-	10	1	532	3	Y	13	12	1			4
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	725	N	725	-0-	-0-	-0-	15	1	699	3	Y	10	11	1			2
							11	9									
*04	696	N	696	-0-	-0-	-0-	17	1	673	3	Y	5	6	1			1
							6	9									
05	707	N	707	-0-	-0-	-0-	14	1	689	3	Y	4	4	1			1
							4	9									
*06	688	N	688	-0-	-0-	-0-	18	1	666	3	Y	4	4	1			1
							4	9									
*07	682	N	672	-0-	-10	-0-	13	1	647	3	Y	11	8	1			4
							12	9									
08	691	N	691	-0-	-0-	-0-	15	1	662	3	Y	13	14	1			3
							14	9									
*09	665	N	665	-0-	-0-	-0-	14	1	634	3	Y	15	13	1			5
							17	9									
*10	682	N	668	-0-	-14	-0-	15	1	636	3	Y	15	15	1			5
							17	9									
*11	660	N	626	-0-	-34	-0-	11	1	601	3	Y	13	16	1			2
							14	9									
*12	682	N	640	-0-	-42	-0-	13	1	612	3	Y	14	11	1			5
							15	9									
*01	648	N	648	-0-	-0-	-0-	12	1	619	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	417	N	417	-0-	-0-	-0-	9	1	396	3	Y	11	10	1			2
							12	9									
*04	408	N	408	-0-	-0-	-0-	10	1	392	3	Y	5	6	1			1
							6	9									
05	431	N	431	-0-	-0-	-0-	9	1	421	3	Y	1	2	1			-0-
							1	9									
*06	384	N	384	-0-	-0-	-0-	10	1	374	3	Y	-0-					-0-
*07	372	N	370	-0-	-2	-0-	7	1	363	3	Y	-0-					-0-
08	372	N	357	-0-	-15	-0-	8	1	349	3	Y	-0-					-0-
*09	360	N	351	-0-	-9	-0-	8	1	343	3	Y	-0-					-0-
*10	372	N	352	-0-	-20	-0-	8	1	344	3	Y	-0-					-0-
*11	360	N	337	-0-	-23	-0-	6	1	331	3	Y	-0-					-0-
*12	372	N	320	-0-	-52	-0-	7	1	313	3	Y	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	8	1	384	3	Y	-0-					-0-

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	624	N	624	-0-	-0-	-0-	13	1	600	3	Y	10	11	1			2
							11	9									
*04	608	N	608	-0-	-0-	-0-	14	1	588	3	Y	5	6	1			1
							6	9									
05	622	N	622	-0-	-0-	-0-	12	1	606	3	Y	4	4	1			1
							4	9									
*06	600	N	557	-0-	-43	-0-	14	1	539	3	Y	4	4	1			1
							4	9									
*07	620	N	576	-0-	-44	-0-	11	1	552	3	Y	12	9	1			4
							13	9									
08	620	N	578	-0-	-42	-0-	12	1	552	3	Y	13	14	1			3
							14	9									
*09	570	N	556	-0-	-14	-0-	12	1	527	3	Y	15	13	1			5
							17	9									
*10	589	N	565	-0-	-24	-0-	12	1	536	3	Y	15	15	1			5
							17	9									
*11	570	N	510	-0-	-60	-0-	9	1	487	3	Y	13	16	1			2
							14	9									
*12	589	N	562	-0-	-27	-0-	12	1	535	3	Y	14	11	1			5
							15	9									
*01	551	N	551	-0-	-0-	-0-	10	1	524	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1230	N	1230	-0-	-0-	-0-	26	1	1192	3	Y	11	11	1			2
							12	9									
*04	1206	N	1206	-0-	-0-	-0-	29	1	1171	3	Y	5	6	1			1
							6	9									
05	1182	N	1182	-0-	-0-	-0-	24	1	1154	3	Y	4	4	1			1
							4	9									
*06	1143	N	1143	-0-	-0-	-0-	29	1	1110	3	Y	4	4	1			1
							4	9									
*07	1194	N	1194	-0-	-0-	-0-	23	1	1158	3	Y	12	9	1			4
							13	9									
08	1257	N	1257	-0-	-0-	-0-	27	1	1216	3	Y	13	14	1			3
							14	9									
*09	1210	N	1210	-0-	-0-	-0-	26	1	1167	3	Y	15	13	1			5
							17	9									
*10	1222	N	1222	-0-	-0-	-0-	27	1	1178	3	Y	15	15	1			5
							17	9									
*11	1113	N	1113	-0-	-0-	-0-	21	1	1078	3	Y	13	16	1			2
							14	9									
*12	1162	N	1162	-0-	-0-	-0-	24	1	1123	3	Y	14	11	1			5
							15	9									
01	1147	N	1022	-0-	-125	-0-	19	1	986	3	Y	15	15	1			5
							17	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

*03	819	N	819	-0-	-0-	-0-	17	1	791	3	Y	10	11	1			2
							11	9									
*04	780	N	773	-0-	-7	-0-	18	1	749	3	Y	5	6	1			1
							6	9									
05	806	N	759	-0-	-47	-0-	15	1	740	3	Y	4	4	1			1
							4	9									
*06	780	N	707	-0-	-73	-0-	18	1	685	3	Y	4	4	1			1
							4	9									
*07	806	N	729	-0-	-77	-0-	14	1	702	3	Y	12	9	1			4
							13	9									
08	744	N	679	-0-	-65	-0-	15	1	652	3	Y	11	12	1			3
							12	9									
*09	733	N	733	-0-	-0-	-0-	16	1	702	3	Y	14	12	1			5
							15	9									
*10	744	N	708	-0-	-36	-0-	16	1	679	3	Y	12	13	1			4
							13	9									
*11	682	N	682	-0-	-0-	-0-	13	1	661	3	Y	7	10	1			1
							8	9									
*12	744	N	725	-0-	-19	-0-	15	1	701	3	Y	8	6	1			3
							9	9									
*01	699	N	699	-0-	-0-	-0-	13	1	684	3	Y	2	4	1			1
							2	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	775	N	753	-0-	-22	-0-	16	1	726	3	Y	10	11	1			2
							11	9									
*04	840	N	840	-0-	-0-	-0-	20	1	814	3	Y	5	6	1			1
							6	9									
05	848	N	848	-0-	-0-	-0-	17	1	827	3	Y	4	4	1			1
							4	9									
*06	841	N	841	-0-	-0-	-0-	22	1	815	3	Y	4	4	1			1
							4	9									
*07	837	N	818	-0-	-19	-0-	16	1	789	3	Y	12	9	1			4
							13	9									
08	847	N	847	-0-	-0-	-0-	18	1	815	3	Y	13	14	1			3
							14	9									
*09	819	N	819	-0-	-0-	-0-	17	1	785	3	Y	15	13	1			5
							17	9									
*10	806	N	686	-0-	-120	-0-	15	1	658	3	Y	12	13	1			4
							13	9									
*11	810	N	676	-0-	-134	-0-	12	1	650	3	Y	13	15	1			2
							14	9									
*12	837	N	782	-0-	-55	-0-	16	1	751	3	Y	14	11	1			5
							15	9									
01	682	N	632	-0-	-50	-0-	12	1	605	3	Y	14	15	1			4
							15	9									

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1302	N	1259	-0-	-43	-0-	27	1	1221	3	Y	10	11	1			2
							11	9									
*04	1232	N	1232	-0-	-0-	-0-	29	1	1197	3	Y	5	6	1			1
							6	9									
05	1302	N	1268	-0-	-34	-0-	25	1	1239	3	Y	4	4	1			1
							4	9									
*06	1230	N	1226	-0-	-4	-0-	32	1	1190	3	Y	4	4	1			1
							4	9									
*07	1278	N	1278	-0-	-0-	-0-	25	1	1240	3	Y	12	9	1			4
							13	9									
08	1318	N	1318	-0-	-0-	-0-	29	1	1275	3	Y	13	14	1			3
							14	9									
*09	1261	N	1261	-0-	-0-	-0-	27	1	1217	3	Y	15	13	1			5
							17	9									
*10	1272	N	1272	-0-	-0-	-0-	28	1	1227	3	Y	15	15	1			5
							17	9									
*11	1260	N	1223	-0-	-37	-0-	23	1	1186	3	Y	13	16	1			2
							14	9									
*12	1302	N	1245	-0-	-57	-0-	26	1	1204	3	Y	14	11	1			5
							15	9									
01	1240	N	1208	-0-	-32	-0-	23	1	1168	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	656	N	656	-0-	-0-	-0-	14	1	631	3	Y	10	11	1			2
							11	9									
*04	632	N	632	-0-	-0-	-0-	15	1	611	3	Y	5	6	1			1
							6	9									
05	682	N	673	-0-	-9	-0-	13	1	656	3	Y	4	4	1			1
							4	9									
*06	684	N	684	-0-	-0-	-0-	18	1	662	3	Y	4	4	1			1
							4	9									
*07	655	N	655	-0-	-0-	-0-	12	1	630	3	Y	12	9	1			4
							13	9									
08	682	N	639	-0-	-43	-0-	14	1	611	3	Y	13	14	1			3
							14	9									
*09	660	N	640	-0-	-20	-0-	14	1	609	3	Y	15	13	1			5
							17	9									
*10	651	N	644	-0-	-7	-0-	14	1	613	3	Y	15	15	1			5
							17	9									
*11	630	N	617	-0-	-13	-0-	11	1	592	3	Y	13	16	1			2
							14	9									
*12	702	N	702	-0-	-0-	-0-	14	1	673	3	Y	14	11	1			5
							15	9									
*01	691	N	691	-0-	-0-	-0-	13	1	661	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	262	N	262	-0-	-0-	-0-	5	1	246	3	Y	10	11	1			2
							11	9									
*04	240	N	234	-0-	-6	-0-	5	1	223	3	Y	5	6	1			1
							6	9									
05	265	N	265	-0-	-0-	-0-	5	1	256	3	Y	4	4	1			1
							4	9									
*06	284	N	284	-0-	-0-	-0-	7	1	273	3	Y	4	4	1			1
							4	9									
*07	309	N	309	-0-	-0-	-0-	6	1	290	3	Y	12	9	1			4
							13	9									
08	282	N	282	-0-	-0-	-0-	6	1	262	3	Y	13	14	1			3
							14	9									
*09	285	N	285	-0-	-0-	-0-	6	1	262	3	Y	15	13	1			5
							17	9									
*10	284	N	284	-0-	-0-	-0-	6	1	261	3	Y	15	15	1			5
							17	9									
*11	283	N	283	-0-	-0-	-0-	5	1	264	3	Y	13	16	1			2
							14	9									
*12	279	N	279	-0-	-0-	-0-	6	1	258	3	Y	14	11	1			5
							15	9									
01	279	N	274	-0-	-5	-0-	5	1	252	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1980	N	1980	-0-	-0-	-0-	42	1	1927	3	Y	10	11	1			2
							11	9									
*04	1710	N	1248	-0-	-462	-0-	30	1	1212	3	Y	5	6	1			1
							6	9									
05	1767	N	1275	-0-	-492	-0-	26	1	1245	3	Y	4	4	1			1
							4	9									
*06	1710	N	1072	-0-	-638	-0-	28	1	1040	3	Y	4	4	1			1
							4	9									
*07	1492	N	1492	-0-	-0-	-0-	29	1	1463	3	Y	-0-	1	1			-0-
08	1274	N	1274	-0-	-0-	-0-	28	1	1246	3	Y	-0-					-0-
*09	1080	N	973	-0-	-107	-0-	21	1	952	3	Y	-0-					-0-
*10	1488	N	1171	-0-	-317	-0-	26	1	1145	3	Y	-0-					-0-
*11	1230	N	1058	-0-	-172	-0-	20	1	1038	3	Y	-0-					-0-
*12	992	N	949	-0-	-43	-0-	20	1	929	3	Y	-0-					-0-
01	1054	N	984	-0-	-70	-0-	19	1	965	3	Y	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1625	N	1625	-0-	-0-	-0-	35	1	1579	3	Y	10	11	1			2
							11	9									
*04	1563	N	1563	-0-	-0-	-0-	37	1	1520	3	Y	5	6	1			1
							6	9									
05	1643	N	1469	-0-	-174	-0-	29	1	1436	3	Y	4	4	1			1
							4	9									
*06	1560	N	1488	-0-	-72	-0-	38	1	1446	3	Y	4	4	1			1
							4	9									
*07	1612	N	1612	-0-	-0-	-0-	31	1	1568	3	Y	12	9	1			4
							13	9									
08	1656	N	1656	-0-	-0-	-0-	36	1	1606	3	Y	13	14	1			3
							14	9									
*09	1603	N	1603	-0-	-0-	-0-	35	1	1551	3	Y	15	13	1			5
							17	9									
*10	1631	N	1631	-0-	-0-	-0-	36	1	1578	3	Y	15	15	1			5
							17	9									
*11	1590	N	1558	-0-	-32	-0-	29	1	1515	3	Y	13	16	1			2
							14	9									
*12	1643	N	1589	-0-	-54	-0-	33	1	1541	3	Y	14	11	1			5
							15	9									
01	1581	N	1574	-0-	-7	-0-	30	1	1527	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	744	N	647	-0-	-97	-0-	14	1	623	3	Y	9	10	1			2
							10	9									
*04	690	N	687	-0-	-3	-0-	16	1	665	3	Y	5	6	1			1
							6	9									
05	701	N	701	-0-	-0-	-0-	14	1	683	3	Y	4	4	1			1
							4	9									
*06	674	N	674	-0-	-0-	-0-	17	1	653	3	Y	4	4	1			1
							4	9									
*07	713	N	707	-0-	-6	-0-	13	1	681	3	Y	12	9	1			4
							13	9									
08	720	N	720	-0-	-0-	-0-	16	1	690	3	Y	13	14	1			3
							14	9									
*09	730	N	730	-0-	-0-	-0-	16	1	697	3	Y	15	13	1			5
							17	9									
*10	747	N	747	-0-	-0-	-0-	16	1	714	3	Y	15	15	1			5
							17	9									
*11	697	N	697	-0-	-0-	-0-	13	1	670	3	Y	13	16	1			2
							14	9									
*12	744	N	744	-0-	-0-	-0-	15	1	714	3	Y	14	11	1			5
							15	9									
01	713	N	613	-0-	-100	-0-	12	1	587	3	Y	13	14	1			4
							14	9									

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1705	N	1686	-0-	-19	-0-	36	1	1639	3	Y	10	11	1			2
							11	9									
*04	1628	N	1628	-0-	-0-	-0-	39	1	1583	3	Y	5	6	1			1
							6	9									
05	1675	N	1675	-0-	-0-	-0-	34	1	1637	3	Y	4	4	1			1
							4	9									
*06	1620	N	1619	-0-	-1	-0-	42	1	1573	3	Y	4	4	1			1
							4	9									
*07	1674	N	1640	-0-	-34	-0-	32	1	1595	3	Y	12	9	1			4
							13	9									
08	1674	N	1587	-0-	-87	-0-	35	1	1538	3	Y	13	14	1			3
							14	9									
*09	1620	N	1534	-0-	-86	-0-	33	1	1484	3	Y	15	13	1			5
							17	9									
*10	1643	N	1564	-0-	-79	-0-	35	1	1512	3	Y	15	15	1			5
							17	9									
*11	1530	N	1492	-0-	-38	-0-	28	1	1450	3	Y	13	16	1			2
							14	9									
*12	1581	N	1497	-0-	-84	-0-	31	1	1451	3	Y	14	11	1			5
							15	9									
01	1519	N	1471	-0-	-48	-0-	28	1	1426	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2132	N	2132	-0-	-0-	-0-	45	1	2063	3	Y	22	22	1			5
							24	9									
*04	2098	N	2098	-0-	-0-	-0-	50	1	2037	3	Y	10	12	1			3
							11	9									
05	2139	N	2128	-0-	-11	-0-	43	1	2076	3	Y	8	9	1			2
							9	9									
*06	2070	N	1956	-0-	-114	-0-	50	1	1897	3	Y	8	8	1			2
							9	9									
*07	2139	N	1862	-0-	-277	-0-	36	1	1802	3	Y	22	17	1			7
							24	9									
08	2139	N	1945	-0-	-194	-0-	43	1	1887	3	Y	14	18	1			3
							15	9									
*09	1960	N	1960	-0-	-0-	-0-	42	1	1901	3	Y	15	13	1			5
							17	9									
*10	1970	N	1970	-0-	-0-	-0-	44	1	1909	3	Y	15	15	1			5
							17	9									
*11	2673	N	2673	-0-	-0-	-0-	50	1	2609	3	Y	13	16	1			2
							14	9									
*12	2032	N	2032	-0-	-0-	-0-	42	1	1975	3	Y	14	11	1			5
							15	9									
*01	1939	N	1939	-0-	-0-	-0-	37	1	1884	3	Y	16	16	1			5
							18	9									

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2124	N	2124	-0-	-0-	-0-	45	1	2055	3	Y	22	22	1			5
							24	9									
*04	2041	N	2041	-0-	-0-	-0-	49	1	1981	3	Y	10	12	1			3
							11	9									
05	2139	N	2080	-0-	-59	-0-	42	1	2029	3	Y	8	9	1			2
							9	9									
*06	2070	N	2010	-0-	-60	-0-	52	1	1949	3	Y	8	8	1			2
							9	9									
*07	2108	N	2029	-0-	-79	-0-	39	1	1967	3	Y	21	16	1			7
							23	9									
08	2143	N	2143	-0-	-0-	-0-	47	1	2067	3	Y	26	27	1			6
							29	9									
*09	2010	N	1566	-0-	-444	-0-	33	1	1502	3	Y	28	25	1			9
							31	9									
*10	2015	N	1433	-0-	-582	-0-	32	1	1381	3	Y	18	21	1			6
							20	9									
*11	2070	N	1225	-0-	-845	-0-	23	1	1189	3	Y	12	16	1			2
							13	9									
*12	1612	N	1355	-0-	-257	-0-	28	1	1312	3	Y	14	11	1			5
							15	9									
01	1426	N	1317	-0-	-109	-0-	25	1	1290	3	Y	2	6	1			1
							2	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1829	N	1642	-0-	-187	-0-	35	1	1596	3	Y	10	11	1			2
							11	9									
*04	2010	N	1708	-0-	-302	-0-	41	1	1661	3	Y	5	6	1			1
							6	9									
05	1907	N	1907	-0-	-0-	-0-	38	1	1865	3	Y	4	4	1			1
							4	9									
*06	2108	N	2108	-0-	-0-	-0-	54	1	2050	3	Y	4	4	1			1
							4	9									
*07	2084	N	2084	-0-	-0-	-0-	40	1	2031	3	Y	12	9	1			4
							13	9									
08	1922	N	1882	-0-	-40	-0-	41	1	1827	3	Y	13	14	1			3
							14	9									
*09	2100	N	1537	-0-	-563	-0-	33	1	1489	3	Y	14	12	1			5
							15	9									
*10	2077	N	1946	-0-	-131	-0-	43	1	1886	3	Y	15	15	1			5
							17	9									
*11	2065	N	2065	-0-	-0-	-0-	38	1	2013	3	Y	13	16	1			2
							14	9									
*12	2012	N	2012	-0-	-0-	-0-	42	1	1955	3	Y	14	11	1			5
							15	9									
01	1953	N	1871	-0-	-82	-0-	36	1	1818	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	541	N	541	-0-	-0-	-0-	11	1	519	3	Y	10	11	1			2
							11	9									
*04	516	N	516	-0-	-0-	-0-	12	1	498	3	Y	5	6	1			1
							6	9									
05	558	N	517	-0-	-41	-0-	10	1	503	3	Y	4	4	1			1
							4	9									
*06	510	N	483	-0-	-27	-0-	12	1	467	3	Y	4	4	1			1
							4	9									
*07	527	N	502	-0-	-25	-0-	9	1	480	3	Y	12	9	1			4
							13	9									
08	527	N	503	-0-	-24	-0-	11	1	478	3	Y	13	14	1			3
							14	9									
*09	480	N	480	-0-	-0-	-0-	10	1	453	3	Y	15	13	1			5
							17	9									
*10	496	N	473	-0-	-23	-0-	10	1	453	3	Y	9	11	1			3
							10	9									
*11	480	N	442	-0-	-38	-0-	8	1	426	3	Y	7	9	1			1
							8	9									
*12	496	N	493	-0-	-3	-0-	10	1	475	3	Y	7	5	1			3
							8	9									
*01	536	N	536	-0-	-0-	-0-	10	1	526	3	Y	-0-	3	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	1277	N	1277	-0-	-0-	-0-	27	1	1226	3	Y	22	22	1		5
							24	9								
*04	1192	N	1192	-0-	-0-	-0-	28	1	1153	3	Y	10	12	1		3
							11	9								
05	1214	N	1214	-0-	-0-	-0-	24	1	1181	3	Y	8	9	1		2
							9	9								
*06	1163	N	1163	-0-	-0-	-0-	30	1	1124	3	Y	8	8	1		2
							9	9								
*07	1192	N	1192	-0-	-0-	-0-	23	1	1145	3	Y	22	17	1		7
							24	9								
08	1202	N	1202	-0-	-0-	-0-	26	1	1146	3	Y	27	28	1		6
							30	9								
*09	1166	N	1166	-0-	-0-	-0-	25	1	1110	3	Y	28	25	1		9
							31	9								
*10	1189	N	1189	-0-	-0-	-0-	26	1	1135	3	Y	25	26	1		8
							28	9								
*11	1140	N	1140	-0-	-0-	-0-	21	1	1097	3	Y	20	25	1		3
							22	9								
*12	1195	N	1195	-0-	-0-	-0-	25	1	1146	3	Y	22	17	1		8
							24	9								
*01	1183	N	1183	-0-	-0-	-0-	22	1	1130	3	Y	28	27	1		9
							31	9								

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	628	N	628	-0-	-0-	-0-	13	1	604	3	Y	10	11	1		2
							11	9								
*04	30	N	2	-0-	-28	-0-	2	3			Y	-0-	2	1		-0-
05	555	N	555	-0-	-0-	-0-	11	1	541	3	Y	3	2	1		1
							3	9								
*06	758	N	758	-0-	-0-	-0-	20	1	734	3	Y	4	4	1		1
							4	9								
*07	846	N	846	-0-	-0-	-0-	16	1	818	3	Y	11	8	1		4
							12	9								
08	997	N	997	-0-	-0-	-0-	22	1	961	3	Y	13	14	1		3
							14	9								
*09	989	N	989	-0-	-0-	-0-	21	1	951	3	Y	15	13	1		5
							17	9								
*10	830	N	830	-0-	-0-	-0-	18	1	797	3	Y	14	14	1		5
							15	9								
*11	771	N	771	-0-	-0-	-0-	14	1	743	3	Y	13	16	1		2
							14	9								
*12	705	N	705	-0-	-0-	-0-	15	1	675	3	Y	14	11	1		5
							15	9								
01	837	N	631	-0-	-206	-0-	12	1	602	3	Y	15	15	1		5
							17	9								

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2666	N	2568	-0-	-98	-0-	55	1	2490	3	Y	21	21	1			5
							23	9									
*04	2533	N	2533	-0-	-0-	-0-	60	1	2463	3	Y	9	11	1			3
							10	9									
05	2632	N	2632	-0-	-0-	-0-	53	1	2570	3	Y	8	9	1			2
							9	9									
*06	2557	N	2557	-0-	-0-	-0-	66	1	2482	3	Y	8	8	1			2
							9	9									
*07	2400	N	2653	-0-	253	253	51	1	2578	3	Y	22	17	1			7
							24	9									
08	2984	N	2731	-0-	-253	-0-	60	1	2641	3	Y	27	28	1			6
							30	9									
*09	2596	N	2596	-0-	-0-	-0-	56	1	2509	3	Y	28	25	1			9
							31	9									
*10	2666	N	2660	-0-	-6	-0-	59	1	2573	3	Y	25	26	1			8
							28	9									
*11	2640	N	2541	-0-	-99	-0-	47	1	2472	3	Y	20	25	1			3
							22	9									
*12	2697	N	2468	-0-	-229	-0-	51	1	2393	3	Y	22	17	1			8
							24	9									
*01	2609	N	2609	-0-	-0-	-0-	50	1	2528	3	Y	28	27	1			9
							31	9									

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

*03	303	N	303	-0-	-0-	-0-	6	1	286	3	Y	10	11	1			2
							11	9									
*04	300	N	292	-0-	-8	-0-	7	1	279	3	Y	5	6	1			1
							6	9									
05	310	N	293	-0-	-17	-0-	6	1	287	3	Y	-0-	1	1			-0-
*06	300	N	250	-0-	-50	-0-	6	1	244	3	Y	-0-					-0-
*07	335	N	335	-0-	-0-	-0-	6	1	329	3	Y	-0-					-0-
08	315	N	315	-0-	-0-	-0-	7	1	308	3	Y	-0-					-0-
*09	299	N	299	-0-	-0-	-0-	7	1	292	3	Y	-0-					-0-
*10	310	N	297	-0-	-13	-0-	7	1	290	3	Y	-0-					-0-
*11	300	N	136	-0-	-164	-0-	3	1	133	3	Y	-0-					-0-
*12	365	N	365	-0-	-0-	-0-	8	1	357	3	Y	-0-					-0-
*01	293	N	293	-0-	-0-	-0-	6	1	287	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

*03	527	N	436	-0-	-91	-0-	9	1	415	3	Y	11	11	1			2
							12	9									
*04	501	N	501	-0-	-0-	-0-	12	1	483	3	Y	5	6	1			1
							6	9									
05	496	N	437	-0-	-59	-0-	9	1	424	3	Y	4	4	1			1
							4	9									
*06	506	N	506	-0-	-0-	-0-	13	1	489	3	Y	4	4	1			1
							4	9									
*07	527	N	517	-0-	-10	-0-	10	1	495	3	Y	11	8	1			4
							12	9									
08	482	N	482	-0-	-0-	-0-	10	1	458	3	Y	13	14	1			3
							14	9									
*09	510	N	486	-0-	-24	-0-	10	1	459	3	Y	15	13	1			5
							17	9									
*10	527	N	507	-0-	-20	-0-	11	1	481	3	Y	14	14	1			5
							15	9									
*11	492	N	492	-0-	-0-	-0-	9	1	469	3	Y	13	16	1			2
							14	9									
*12	497	N	497	-0-	-0-	-0-	10	1	472	3	Y	14	11	1			5
							15	9									
01	496	N	449	-0-	-47	-0-	8	1	424	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	666	N	666	-0-	-0-	-0-	14	1	641	3	Y	10	11	1			2
							11	9									
*04	645	N	645	-0-	-0-	-0-	15	1	624	3	Y	5	6	1			1
							6	9									
05	653	N	653	-0-	-0-	-0-	13	1	636	3	Y	4	4	1			1
							4	9									
*06	630	N	578	-0-	-52	-0-	15	1	559	3	Y	4	4	1			1
							4	9									
*07	705	N	705	-0-	-0-	-0-	13	1	680	3	Y	11	8	1			4
							12	9									
08	669	N	669	-0-	-0-	-0-	14	1	641	3	Y	13	14	1			3
							14	9									
*09	642	N	642	-0-	-0-	-0-	14	1	611	3	Y	15	13	1			5
							17	9									
*10	651	N	649	-0-	-2	-0-	14	1	618	3	Y	15	15	1			5
							17	9									
*11	630	N	594	-0-	-36	-0-	11	1	570	3	Y	12	15	1			2
							13	9									
*12	656	N	656	-0-	-0-	-0-	13	1	628	3	Y	14	11	1			5
							15	9									
*01	648	N	648	-0-	-0-	-0-	12	1	619	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

*03	488	N	488	-0-	-0-	-0-	10	1	467	3	Y	10	11	1			2
							11	9									
*04	469	N	469	-0-	-0-	-0-	11	1	452	3	Y	5	6	1			1
							6	9									
05	496	N	488	-0-	-8	-0-	10	1	474	3	Y	4	4	1			1
							4	9									
*06	480	N	473	-0-	-7	-0-	12	1	457	3	Y	4	4	1			1
							4	9									
*07	496	N	477	-0-	-19	-0-	9	1	455	3	Y	12	9	1			4
							13	9									
08	496	N	472	-0-	-24	-0-	10	1	448	3	Y	13	14	1			3
							14	9									
*09	480	N	458	-0-	-22	-0-	10	1	431	3	Y	15	13	1			5
							17	9									
*10	465	N	465	-0-	-0-	-0-	10	1	438	3	Y	15	15	1			5
							17	9									
*11	450	N	440	-0-	-10	-0-	8	1	418	3	Y	13	16	1			2
							14	9									
*12	465	N	444	-0-	-21	-0-	9	1	420	3	Y	14	11	1			5
							15	9									
01	434	N	407	-0-	-27	-0-	8	1	384	3	Y	14	15	1			4
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1033	N	1033	-0-	-0-	-0-	22	1	987	3	Y	22	22	1			5
							24	9									
*04	990	N	866	-0-	-124	-0-	20	1	835	3	Y	10	12	1			3
							11	9									
05	1032	N	1032	-0-	-0-	-0-	21	1	1002	3	Y	8	9	1			2
							9	9									
*06	1013	N	1013	-0-	-0-	-0-	26	1	978	3	Y	8	8	1			2
							9	9									
*07	1061	N	1061	-0-	-0-	-0-	20	1	1017	3	Y	22	17	1			7
							24	9									
08	1023	N	981	-0-	-42	-0-	21	1	946	3	Y	13	17	1			3
							14	9									
*09	990	N	896	-0-	-94	-0-	19	1	860	3	Y	15	13	1			5
							17	9									
*10	1023	N	938	-0-	-85	-0-	21	1	902	3	Y	14	14	1			5
							15	9									
*11	960	N	897	-0-	-63	-0-	17	1	866	3	Y	13	16	1			2
							14	9									
*12	930	N	830	-0-	-100	-0-	17	1	798	3	Y	14	11	1			5
							15	9									
01	899	N	846	-0-	-53	-0-	16	1	816	3	Y	13	14	1			4
							14	9									

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	720	N	720	-0-	-0-	-0-	15	1	694	3	Y	10	11	1			2
							11	9									
*04	688	N	688	-0-	-0-	-0-	16	1	666	3	Y	5	6	1			1
							6	9									
05	699	N	699	-0-	-0-	-0-	14	1	681	3	Y	4	4	1			1
							4	9									
*06	654	N	654	-0-	-0-	-0-	17	1	633	3	Y	4	4	1			1
							4	9									
*07	673	N	673	-0-	-0-	-0-	13	1	647	3	Y	12	9	1			4
							13	9									
08	682	N	682	-0-	-0-	-0-	15	1	653	3	Y	13	14	1			3
							14	9									
*09	648	N	648	-0-	-0-	-0-	14	1	617	3	Y	15	13	1			5
							17	9									
*10	651	N	649	-0-	-2	-0-	14	1	618	3	Y	15	15	1			5
							17	9									
*11	630	N	603	-0-	-27	-0-	11	1	578	3	Y	13	16	1			2
							14	9									
*12	651	N	638	-0-	-13	-0-	13	1	610	3	Y	14	11	1			5
							15	9									
01	620	N	620	-0-	-0-	-0-	12	1	591	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	578	N	578	-0-	-0-	-0-	12	1	566	3	Y	-0-					-0-
*04	565	N	565	-0-	-0-	-0-	14	1	551	3	Y	-0-					-0-
05	589	N	575	-0-	-14	-0-	12	1	563	3	Y	-0-					-0-
*06	570	N	565	-0-	-5	-0-	15	1	550	3	Y	-0-					-0-
*07	589	N	565	-0-	-24	-0-	11	1	554	3	Y	-0-					-0-
08	589	N	533	-0-	-56	-0-	12	1	521	3	Y	-0-					-0-
*09	570	N	514	-0-	-56	-0-	11	1	503	3	Y	-0-					-0-
*10	558	N	534	-0-	-24	-0-	12	1	521	3	Y	1	1	1			-0-
							1	9									
*11	512	N	512	-0-	-0-	-0-	9	1	497	3	Y	5	4	1			1
							6	9									
*12	527	N	525	-0-	-2	-0-	11	1	510	3	Y	4	3	1			2
							4	9									
01	527	N	504	-0-	-23	-0-	10	1	492	3	Y	2	3	1			1
							2	9									

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

*03	527	N	527	-0-	-0-	-0-	11	1	505	3	Y	10	11	1			2
							11	9									
*04	512	N	512	-0-	-0-	-0-	12	1	494	3	Y	5	6	1			1
							6	9									
05	529	N	529	-0-	-0-	-0-	11	1	514	3	Y	4	4	1			1
							4	9									
*06	510	N	467	-0-	-43	-0-	12	1	451	3	Y	4	4	1			1
							4	9									
*07	527	N	494	-0-	-33	-0-	9	1	475	3	Y	9	7	1			3
							10	9									
08	527	N	515	-0-	-12	-0-	11	1	504	3	Y	-0-	3	1			-0-
*09	480	N	474	-0-	-6	-0-	10	1	464	3	Y	-0-					-0-
*10	496	N	496	-0-	-0-	-0-	11	1	483	3	Y	2	1	1			1
							2	9									
*11	510	N	479	-0-	-31	-0-	9	1	463	3	Y	6	6	1			1
							7	9									
*12	496	N	476	-0-	-20	-0-	10	1	457	3	Y	8	6	1			3
							9	9									
01	496	N	477	-0-	-19	-0-	9	1	456	3	Y	11	10	1			4
							12	9									

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

*03	155	N	147	-0-	-8	-0-	3	1	134	3	Y	9	8	1			2
							10	9									
*04	150	N	133	-0-	-17	-0-	3	1	126	3	Y	4	5	1			1
							4	9									
05	159	N	159	-0-	-0-	-0-	3	1	152	3	Y	4	4	1			1
							4	9									
*06	152	N	152	-0-	-0-	-0-	4	1	144	3	Y	4	4	1			1
							4	9									
*07	169	N	169	-0-	-0-	-0-	3	1	153	3	Y	12	9	1			4
							13	9									
08	176	N	176	-0-	-0-	-0-	4	1	164	3	Y	7	9	1			2
							8	9									
*09	150	N	137	-0-	-13	-0-	3	1	127	3	Y	6	6	1			2
							7	9									
*10	327	N	327	-0-	-0-	-0-	7	1	310	3	Y	9	8	1			3
							10	9									
*11	159	N	159	-0-	-0-	-0-	3	1	142	3	Y	13	14	1			2
							14	9									
*12	163	N	163	-0-	-0-	-0-	3	1	145	3	Y	14	11	1			5
							15	9									
*01	158	N	158	-0-	-0-	-0-	3	1	138	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	838	N	838	-0-	-0-	-0-	18	1	820	3	Y	-0-					-0-
*04	822	N	822	-0-	-0-	-0-	20	1	802	3	Y	-0-					-0-
05	838	N	838	-0-	-0-	-0-	17	1	821	3	Y	-0-					-0-
*06	828	N	828	-0-	-0-	-0-	21	1	807	3	Y	-0-					-0-
*07	854	N	854	-0-	-0-	-0-	17	1	837	3	Y	-0-					-0-
08	856	N	856	-0-	-0-	-0-	19	1	837	3	Y	-0-					-0-
*09	840	N	827	-0-	-13	-0-	18	1	809	3	Y	-0-					-0-
*10	868	N	844	-0-	-24	-0-	19	1	819	3	Y	5	3	1			2
							6	9									
*11	840	N	803	-0-	-37	-0-	15	1	781	3	Y	6	7	1			1
							7	9									
*12	868	N	827	-0-	-41	-0-	17	1	801	3	Y	8	6	1			3
							9	9									
01	837	N	811	-0-	-26	-0-	16	1	795	3	Y	-0-	3	1			-0-

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	403	N	398	-0-	-5	-0-	8	1	379	3	Y	10	11	1			2
							11	9									
*04	390	N	379	-0-	-11	-0-	9	1	364	3	Y	5	6	1			1
							6	9									
05	403	N	389	-0-	-14	-0-	8	1	377	3	Y	4	4	1			1
							4	9									
*06	390	N	379	-0-	-11	-0-	10	1	365	3	Y	4	4	1			1
							4	9									
*07	403	N	384	-0-	-19	-0-	7	1	364	3	Y	12	9	1			4
							13	9									
08	403	N	374	-0-	-29	-0-	8	1	352	3	Y	13	14	1			3
							14	9									
*09	391	N	391	-0-	-0-	-0-	8	1	366	3	Y	15	13	1			5
							17	9									
*10	387	N	387	-0-	-0-	-0-	8	1	364	3	Y	14	14	1			5
							15	9									
*11	371	N	371	-0-	-0-	-0-	7	1	352	3	Y	11	14	1			2
							12	9									
*12	403	N	380	-0-	-23	-0-	8	1	360	3	Y	11	9	1			4
							12	9									
*01	374	N	374	-0-	-0-	-0-	7	1	353	3	Y	13	13	1			4
							14	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1116	N	941	-0-	-175	-0-	20	1	910	3	Y	10	11	1			2
							11	9									
*04	1080	N	985	-0-	-95	-0-	23	1	956	3	Y	5	6	1			1
							6	9									
05	978	N	978	-0-	-0-	-0-	20	1	954	3	Y	4	4	1			1
							4	9									
*06	1008	N	1008	-0-	-0-	-0-	26	1	978	3	Y	4	4	1			1
							4	9									
*07	1023	N	609	-0-	-414	-0-	12	1	587	3	Y	9	7	1			3
							10	9									
08	992	N	866	-0-	-126	-0-	19	1	833	3	Y	13	13	1			3
							14	9									
*09	1035	N	1035	-0-	-0-	-0-	22	1	996	3	Y	15	13	1			5
							17	9									
*10	1070	N	1070	-0-	-0-	-0-	24	1	1029	3	Y	15	15	1			5
							17	9									
*11	1022	N	1022	-0-	-0-	-0-	19	1	989	3	Y	13	16	1			2
							14	9									
*12	1085	N	1066	-0-	-19	-0-	22	1	1029	3	Y	14	11	1			5
							15	9									
*01	1071	N	1071	-0-	-0-	-0-	20	1	1034	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	506	N	506	-0-	-0-	-0-	11	1	484	3	Y	10	11	1			2
							11	9									
*04	486	N	486	-0-	-0-	-0-	11	1	469	3	Y	5	6	1			1
							6	9									
05	496	N	496	-0-	-0-	-0-	10	1	482	3	Y	4	4	1			1
							4	9									
*06	481	N	481	-0-	-0-	-0-	12	1	465	3	Y	4	4	1			1
							4	9									
*07	478	N	478	-0-	-0-	-0-	9	1	456	3	Y	12	9	1			4
							13	9									
08	488	N	488	-0-	-0-	-0-	10	1	464	3	Y	13	14	1			3
							14	9									
*09	465	N	465	-0-	-0-	-0-	10	1	438	3	Y	15	13	1			5
							17	9									
*10	473	N	473	-0-	-0-	-0-	10	1	446	3	Y	15	15	1			5
							17	9									
*11	450	N	446	-0-	-4	-0-	8	1	424	3	Y	13	16	1			2
							14	9									
*12	465	N	458	-0-	-7	-0-	9	1	434	3	Y	14	11	1			5
							15	9									
*01	463	N	463	-0-	-0-	-0-	9	1	437	3	Y	15	15	1			5
							17	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	682	N	663	-0-	-19	-0-	14	1	638	3	Y	10	11	1			2
							11	9									
*04	660	N	645	-0-	-15	-0-	15	1	624	3	Y	5	6	1			1
							6	9									
05	682	N	653	-0-	-29	-0-	13	1	636	3	Y	4	4	1			1
							4	9									
*06	630	N	579	-0-	-51	-0-	15	1	560	3	Y	4	4	1			1
							4	9									
*07	682	N	680	-0-	-2	-0-	13	1	654	3	Y	12	9	1			4
							13	9									
08	651	N	640	-0-	-11	-0-	14	1	612	3	Y	13	14	1			3
							14	9									
*09	623	N	623	-0-	-0-	-0-	13	1	593	3	Y	15	13	1			5
							17	9									
*10	682	N	630	-0-	-52	-0-	14	1	599	3	Y	15	15	1			5
							17	9									
*11	630	N	610	-0-	-20	-0-	11	1	585	3	Y	13	16	1			2
							14	9									
*12	651	N	614	-0-	-37	-0-	13	1	586	3	Y	14	11	1			5
							15	9									
*01	624	N	624	-0-	-0-	-0-	12	1	595	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 8600 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	385	N	385	-0-	-0-	-0-	8	1	377	3	Y	-0-					-0-
*04	370	N	370	-0-	-0-	-0-	9	1	361	3	Y	-0-					-0-
05	384	N	384	-0-	-0-	-0-	8	1	376	3	Y	-0-					-0-
*06	360	N	194	-0-	-166	-0-	5	1	189	3	Y	-0-					-0-
*07	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	4	1	177	3	Y	-0-					-0-
*10	82	N	82	-0-	-0-	-0-	2	1	80	3	Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1002	N	1002	-0-	-0-	-0-	21	1	957	3	Y	22	22	1			5
							24	9									
*04	960	N	900	-0-	-60	-0-	21	1	868	3	Y	10	12	1			3
							11	9									
05	967	N	967	-0-	-0-	-0-	19	1	939	3	Y	8	9	1			2
							9	9									
*06	960	N	930	-0-	-30	-0-	24	1	897	3	Y	8	8	1			2
							9	9									
*07	930	N	928	-0-	-2	-0-	18	1	886	3	Y	22	17	1			7
							24	9									
08	961	N	940	-0-	-21	-0-	20	1	890	3	Y	27	28	1			6
							30	9									
*09	930	N	918	-0-	-12	-0-	19	1	868	3	Y	28	25	1			9
							31	9									
*10	933	N	933	-0-	-0-	-0-	20	1	879	3	Y	31	30	1			10
							34	9									
*11	900	N	891	-0-	-9	-0-	16	1	845	3	Y	27	33	1			4
							30	9									
*12	961	N	906	-0-	-55	-0-	18	1	856	3	Y	29	22	1			11
							32	9									
01	899	N	891	-0-	-8	-0-	17	1	842	3	Y	29	30	1			10
							32	9									

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	992	N	957	-0-	-35	-0-	20	1	926	3	Y	10	11	1			2
							11	9									
*04	942	N	942	-0-	-0-	-0-	22	1	914	3	Y	5	6	1			1
							6	9									
05	992	N	874	-0-	-118	-0-	17	1	853	3	Y	4	4	1			1
							4	9									
*06	930	N	832	-0-	-98	-0-	21	1	807	3	Y	4	4	1			1
							4	9									
*07	961	N	812	-0-	-149	-0-	16	1	784	3	Y	11	8	1			4
							12	9									
08	868	N	838	-0-	-30	-0-	18	1	806	3	Y	13	14	1			3
							14	9									
*09	840	N	803	-0-	-37	-0-	17	1	769	3	Y	15	13	1			5
							17	9									
*10	806	N	763	-0-	-43	-0-	17	1	729	3	Y	15	15	1			5
							17	9									
*11	810	N	768	-0-	-42	-0-	14	1	740	3	Y	13	16	1			2
							14	9									
*12	837	N	801	-0-	-36	-0-	17	1	769	3	Y	14	11	1			5
							15	9									
*01	779	N	779	-0-	-0-	-0-	15	1	747	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	573	N	573	-0-	-0-	-0-	12	1	550	3	Y	10	11	1			2
							11	9									
*04	556	N	556	-0-	-0-	-0-	13	1	537	3	Y	5	6	1			1
							6	9									
05	666	N	666	-0-	-0-	-0-	13	1	649	3	Y	4	4	1			1
							4	9									
*06	532	N	532	-0-	-0-	-0-	14	1	514	3	Y	4	4	1			1
							4	9									
*07	527	N	439	-0-	-88	-0-	8	1	418	3	Y	12	9	1			4
							13	9									
08	673	N	673	-0-	-0-	-0-	15	1	644	3	Y	13	14	1			3
							14	9									
*09	695	N	695	-0-	-0-	-0-	15	1	663	3	Y	15	13	1			5
							17	9									
*10	643	N	643	-0-	-0-	-0-	14	1	612	3	Y	15	15	1			5
							17	9									
*11	560	N	560	-0-	-0-	-0-	10	1	536	3	Y	13	16	1			2
							14	9									
*12	752	N	752	-0-	-0-	-0-	16	1	721	3	Y	14	11	1			5
							15	9									
01	651	N	396	-0-	-255	-0-	7	1	378	3	Y	10	12	1			3
							11	9									

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	434	N	434	-0-	-0-	-0-	9	1	414	3	Y	10	11	1			2
							11	9									
*04	434	N	434	-0-	-0-	-0-	10	1	418	3	Y	5	6	1			1
							6	9									
05	486	N	486	-0-	-0-	-0-	10	1	472	3	Y	4	4	1			1
							4	9									
*06	471	N	471	-0-	-0-	-0-	12	1	455	3	Y	4	4	1			1
							4	9									
*07	480	N	480	-0-	-0-	-0-	9	1	458	3	Y	12	9	1			4
							13	9									
08	496	N	419	-0-	-77	-0-	9	1	396	3	Y	13	14	1			3
							14	9									
*09	480	N	384	-0-	-96	-0-	8	1	359	3	Y	15	13	1			5
							17	9									
*10	465	N	446	-0-	-19	-0-	10	1	419	3	Y	15	15	1			5
							17	9									
*11	420	N	302	-0-	-118	-0-	5	1	283	3	Y	13	16	1			2
							14	9									
*12	403	N	339	-0-	-64	-0-	7	1	317	3	Y	14	11	1			5
							15	9									
01	403	N	321	-0-	-82	-0-	6	1	298	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	899	N	864	-0-	-35	-0-	18	1	835	3	Y	10	11	1			2
							11	9									
*04	840	N	822	-0-	-18	-0-	20	1	796	3	Y	5	6	1			1
							6	9									
05	972	N	972	-0-	-0-	-0-	19	1	949	3	Y	4	4	1			1
							4	9									
*06	993	N	993	-0-	-0-	-0-	26	1	963	3	Y	4	4	1			1
							4	9									
*07	977	N	977	-0-	-0-	-0-	19	1	945	3	Y	12	9	1			4
							13	9									
08	930	N	911	-0-	-19	-0-	20	1	877	3	Y	13	14	1			3
							14	9									
*09	900	N	885	-0-	-15	-0-	19	1	849	3	Y	15	13	1			5
							17	9									
*10	930	N	863	-0-	-67	-0-	19	1	829	3	Y	14	14	1			5
							15	9									
*11	870	N	763	-0-	-107	-0-	14	1	737	3	Y	11	14	1			2
							12	9									
*12	930	N	868	-0-	-62	-0-	18	1	838	3	Y	11	9	1			4
							12	9									
*01	861	N	861	-0-	-0-	-0-	16	1	831	3	Y	13	13	1			4
							14	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1984	N	1824	-0-	-160	-0-	39	1	1774	3	Y	10	11	1			2
							11	9									
*04	1830	N	1786	-0-	-44	-0-	43	1	1737	3	Y	5	6	1			1
							6	9									
05	1984	N	1658	-0-	-326	-0-	33	1	1621	3	Y	4	4	1			1
							4	9									
*06	1827	N	1827	-0-	-0-	-0-	47	1	1776	3	Y	4	4	1			1
							4	9									
*07	1997	N	1997	-0-	-0-	-0-	38	1	1946	3	Y	12	9	1			4
							13	9									
08	2061	N	2061	-0-	-0-	-0-	45	1	2002	3	Y	13	14	1			3
							14	9									
*09	2017	N	2017	-0-	-0-	-0-	44	1	1956	3	Y	15	13	1			5
							17	9									
*10	2056	N	2056	-0-	-0-	-0-	46	1	1993	3	Y	15	15	1			5
							17	9									
*11	1980	N	1946	-0-	-34	-0-	36	1	1896	3	Y	13	16	1			2
							14	9									
*12	2046	N	1979	-0-	-67	-0-	41	1	1923	3	Y	14	11	1			5
							15	9									
01	2015	N	1968	-0-	-47	-0-	37	1	1914	3	Y	15	15	1			5
							17	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	647	N	647	-0-	-0-	-0-	14	1	633	3	Y	-0-	2	1			-0-
*04	624	N	624	-0-	-0-	-0-	15	1	609	3	Y	-0-					-0-
05	643	N	643	-0-	-0-	-0-	13	1	630	3	Y	-0-					-0-
*06	628	N	628	-0-	-0-	-0-	16	1	612	3	Y	-0-					-0-
*07	620	N	592	-0-	-28	-0-	11	1	581	3	Y	-0-					-0-
08	620	N	588	-0-	-32	-0-	13	1	575	3	Y	-0-					-0-
*09	604	N	604	-0-	-0-	-0-	13	1	591	3	Y	-0-					-0-
*10	589	N	588	-0-	-1	-0-	13	1	575	3	Y	-0-					-0-
*11	570	N	554	-0-	-16	-0-	10	1	544	3	Y	-0-					-0-
*12	620	N	565	-0-	-55	-0-	12	1	553	3	Y	-0-					-0-
01	589	N	549	-0-	-40	-0-	11	1	538	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	982	N	982	-0-	-0-	-0-	21	1	950	3	Y	10	11	1			2
							11	9									
*04	926	N	926	-0-	-0-	-0-	22	1	898	3	Y	5	6	1			1
							6	9									
05	946	N	946	-0-	-0-	-0-	19	1	923	3	Y	4	4	1			1
							4	9									
*06	878	N	878	-0-	-0-	-0-	23	1	851	3	Y	4	4	1			1
							4	9									
*07	932	N	932	-0-	-0-	-0-	18	1	901	3	Y	12	9	1			4
							13	9									
08	868	N	766	-0-	-102	-0-	17	1	749	3	Y	-0-	4	1			-0-
*09	933	N	933	-0-	-0-	-0-	20	1	913	3	Y	-0-					-0-
*10	1174	N	1174	-0-	-0-	-0-	26	1	1146	3	Y	2	1	1			1
							2	9									
*11	1073	N	1073	-0-	-0-	-0-	20	1	1039	3	Y	13	12	1			2
							14	9									
*12	1067	N	1067	-0-	-0-	-0-	22	1	1030	3	Y	14	11	1			5
							15	9									
01	1147	N	1027	-0-	-120	-0-	19	1	991	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

*03	744	N	569	-0-	-175	-0-	12	1	557	3	Y	-0-	1	1			-0-
*04	704	N	704	-0-	-0-	-0-	17	1	687	3	Y	-0-					-0-
05	729	N	729	-0-	-0-	-0-	15	1	711	3	Y	3	2	1			1
							3	9									
*06	708	N	708	-0-	-0-	-0-	18	1	686	3	Y	4	4	1			1
							4	9									
*07	713	N	683	-0-	-30	-0-	13	1	657	3	Y	12	9	1			4
							13	9									
08	744	N	676	-0-	-68	-0-	15	1	647	3	Y	13	14	1			3
							14	9									
*09	720	N	656	-0-	-64	-0-	14	1	625	3	Y	15	13	1			5
							17	9									
*10	682	N	654	-0-	-28	-0-	14	1	623	3	Y	15	15	1			5
							17	9									
*11	660	N	529	-0-	-131	-0-	10	1	505	3	Y	13	16	1			2
							14	9									
*12	682	N	591	-0-	-91	-0-	12	1	564	3	Y	14	11	1			5
							15	9									
*01	638	N	638	-0-	-0-	-0-	12	1	609	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	950	N	950	-0-	-0-	-0-	20	1	906	3	Y	22	21	1			5
							24	9									
*04	916	N	916	-0-	-0-	-0-	22	1	883	3	Y	10	12	1			3
							11	9									
05	932	N	932	-0-	-0-	-0-	19	1	909	3	Y	4	6	1			1
							4	9									
*06	900	N	856	-0-	-44	-0-	22	1	830	3	Y	4	4	1			1
							4	9									
*07	930	N	860	-0-	-70	-0-	16	1	831	3	Y	12	9	1			4
							13	9									
08	930	N	889	-0-	-41	-0-	19	1	856	3	Y	13	14	1			3
							14	9									
*09	877	N	877	-0-	-0-	-0-	19	1	841	3	Y	15	13	1			5
							17	9									
*10	868	N	845	-0-	-23	-0-	19	1	809	3	Y	15	15	1			5
							17	9									
*11	870	N	809	-0-	-61	-0-	15	1	780	3	Y	13	16	1			2
							14	9									
*12	899	N	829	-0-	-70	-0-	17	1	797	3	Y	14	11	1			5
							15	9									
*01	825	N	825	-0-	-0-	-0-	16	1	792	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	538	N	538	-0-	-0-	-0-	11	1	516	3	Y	10	10	1			2
							11	9									
*04	517	N	517	-0-	-0-	-0-	12	1	499	3	Y	5	6	1			1
							6	9									
05	533	N	533	-0-	-0-	-0-	11	1	518	3	Y	4	4	1			1
							4	9									
*06	480	N	409	-0-	-71	-0-	10	1	395	3	Y	4	4	1			1
							4	9									
*07	496	N	466	-0-	-30	-0-	9	1	445	3	Y	11	8	1			4
							12	9									
08	497	N	497	-0-	-0-	-0-	11	1	472	3	Y	13	14	1			3
							14	9									
*09	479	N	479	-0-	-0-	-0-	10	1	452	3	Y	15	13	1			5
							17	9									
*10	493	N	493	-0-	-0-	-0-	11	1	465	3	Y	15	15	1			5
							17	9									
*11	480	N	429	-0-	-51	-0-	8	1	408	3	Y	12	15	1			2
							13	9									
*12	496	N	477	-0-	-19	-0-	10	1	452	3	Y	14	11	1			5
							15	9									
*01	470	N	470	-0-	-0-	-0-	9	1	444	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	698	N	698	-0-	-0-	-0-	15	1	683	3	Y	-0-					-0-
*04	704	N	704	-0-	-0-	-0-	17	1	687	3	Y	-0-					-0-
05	710	N	710	-0-	-0-	-0-	14	1	696	3	Y	-0-					-0-
*06	705	N	705	-0-	-0-	-0-	18	1	687	3	Y	-0-					-0-
*07	706	N	706	-0-	-0-	-0-	14	1	692	3	Y	-0-					-0-
08	686	N	686	-0-	-0-	-0-	15	1	671	3	Y	-0-					-0-
*09	660	N	650	-0-	-10	-0-	14	1	636	3	Y	-0-					-0-
*10	682	N	658	-0-	-24	-0-	15	1	643	3	Y	-0-					-0-
*11	660	N	569	-0-	-91	-0-	11	1	558	3	Y	-0-					-0-
*12	682	N	678	-0-	-4	-0-	14	1	664	3	Y	-0-					-0-
*01	672	N	672	-0-	-0-	-0-	13	1	659	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	489	N	489	-0-	-0-	-0-	10	1	468	3	Y	10	11	1			2
							11	9									
*04	458	N	458	-0-	-0-	-0-	11	1	441	3	Y	5	6	1			1
							6	9									
05	460	N	460	-0-	-0-	-0-	9	1	447	3	Y	4	4	1			1
							4	9									
*06	408	N	408	-0-	-0-	-0-	10	1	394	3	Y	4	4	1			1
							4	9									
*07	585	N	585	-0-	-0-	-0-	11	1	562	3	Y	11	8	1			4
							12	9									
08	554	N	554	-0-	-0-	-0-	12	1	528	3	Y	13	14	1			3
							14	9									
*09	537	N	537	-0-	-0-	-0-	11	1	509	3	Y	15	13	1			5
							17	9									
*10	543	N	543	-0-	-0-	-0-	12	1	516	3	Y	14	14	1			5
							15	9									
*11	456	N	456	-0-	-0-	-0-	8	1	437	3	Y	10	13	1			2
							11	9									
*12	462	N	462	-0-	-0-	-0-	9	1	441	3	Y	11	9	1			4
							12	9									
01	496	N	447	-0-	-49	-0-	8	1	425	3	Y	13	13	1			4
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	748	N	748	-0-	-0-	-0-	16	1	732	3	Y	-0-					-0-
*04	715	N	715	-0-	-0-	-0-	17	1	698	3	Y	-0-					-0-
05	763	N	763	-0-	-0-	-0-	15	1	745	3	Y	3	2	1			1
							3	9									
*06	774	N	774	-0-	-0-	-0-	20	1	750	3	Y	4	4	1			1
							4	9									
*07	788	N	788	-0-	-0-	-0-	15	1	761	3	Y	11	8	1			4
							12	9									
08	775	N	768	-0-	-7	-0-	17	1	751	3	Y	-0-	4	1			-0-
*09	750	N	726	-0-	-24	-0-	16	1	710	3	Y	-0-					-0-
*10	775	N	720	-0-	-55	-0-	16	1	704	3	Y	-0-					-0-
*11	750	N	676	-0-	-74	-0-	13	1	663	3	Y	-0-					-0-
*12	744	N	685	-0-	-59	-0-	14	1	671	3	Y	-0-					-0-
*01	749	N	749	-0-	-0-	-0-	14	1	735	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	537	N	537	-0-	-0-	-0-	11	1	515	3	Y	10	11	1			2
							11	9									
*04	510	N	505	-0-	-5	-0-	12	1	487	3	Y	5	6	1			1
							6	9									
05	527	N	519	-0-	-8	-0-	10	1	505	3	Y	4	4	1			1
							4	9									
*06	510	N	467	-0-	-43	-0-	12	1	451	3	Y	4	4	1			1
							4	9									
*07	567	N	567	-0-	-0-	-0-	11	1	543	3	Y	12	9	1			4
							13	9									
08	527	N	525	-0-	-2	-0-	11	1	500	3	Y	13	14	1			3
							14	9									
*09	508	N	508	-0-	-0-	-0-	11	1	480	3	Y	15	13	1			5
							17	9									
*10	527	N	501	-0-	-26	-0-	11	1	476	3	Y	13	14	1			4
							14	9									
*11	510	N	469	-0-	-41	-0-	9	1	460	3	Y	-0-	4	1			-0-
*12	527	N	480	-0-	-47	-0-	10	1	470	3	Y	-0-					-0-
*01	477	N	477	-0-	-0-	-0-	9	1	468	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	415	N	415	-0-	-0-	-0-	9	1	394	3	Y	11	9	1			2
							12	9									
*04	393	N	393	-0-	-0-	-0-	9	1	378	3	Y	5	6	1			1
							6	9									
05	405	N	405	-0-	-0-	-0-	8	1	393	3	Y	4	4	1			1
							4	9									
*06	392	N	392	-0-	-0-	-0-	10	1	378	3	Y	4	4	1			1
							4	9									
*07	405	N	405	-0-	-0-	-0-	8	1	385	3	Y	11	8	1			4
							12	9									
08	403	N	395	-0-	-8	-0-	9	1	386	3	Y	-0-	4	1			-0-
*09	390	N	300	-0-	-90	-0-	7	1	293	3	Y	-0-					-0-
*10	405	N	405	-0-	-0-	-0-	9	1	396	3	Y	-0-					-0-
*11	390	N	366	-0-	-24	-0-	7	1	359	3	Y	-0-					-0-
*12	386	N	386	-0-	-0-	-0-	8	1	378	3	Y	-0-					-0-
*01	413	N	413	-0-	-0-	-0-	8	1	405	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	266	N	266	-0-	-0-	-0-	5	1	249	3	Y	11	10	1			2
							12	9									
*04	260	N	260	-0-	-0-	-0-	6	1	248	3	Y	5	6	1			1
							6	9									
05	279	N	250	-0-	-29	-0-	5	1	241	3	Y	4	4	1			1
							4	9									
*06	276	N	276	-0-	-0-	-0-	7	1	265	3	Y	4	4	1			1
							4	9									
*07	307	N	307	-0-	-0-	-0-	6	1	288	3	Y	12	9	1			4
							13	9									
08	287	N	287	-0-	-0-	-0-	6	1	267	3	Y	13	14	1			3
							14	9									
*09	329	N	329	-0-	-0-	-0-	7	1	305	3	Y	15	13	1			5
							17	9									
*10	279	N	270	-0-	-9	-0-	6	1	249	3	Y	14	14	1			5
							15	9									
*11	270	N	257	-0-	-13	-0-	5	1	245	3	Y	6	10	1			1
							7	9									
*12	279	N	223	-0-	-56	-0-	5	1	210	3	Y	7	5	1			3
							8	9									
*01	251	N	251	-0-	-0-	-0-	5	1	236	3	Y	9	9	1			3
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	405	N	405	-0-	-0-	-0-	8	1	386	3	Y	10	11	1			2
							11	9									
*04	394	N	394	-0-	-0-	-0-	9	1	379	3	Y	5	6	1			1
							6	9									
05	402	N	402	-0-	-0-	-0-	8	1	390	3	Y	4	4	1			1
							4	9									
*06	393	N	393	-0-	-0-	-0-	10	1	379	3	Y	4	4	1			1
							4	9									
*07	410	N	410	-0-	-0-	-0-	8	1	390	3	Y	11	8	1			4
							12	9									
08	398	N	398	-0-	-0-	-0-	8	1	376	3	Y	13	14	1			3
							14	9									
*09	397	N	397	-0-	-0-	-0-	8	1	372	3	Y	15	13	1			5
							17	9									
*10	387	N	387	-0-	-0-	-0-	8	1	364	3	Y	14	14	1			5
							15	9									
*11	360	N	356	-0-	-4	-0-	6	1	338	3	Y	11	14	1			2
							12	9									
*12	372	N	354	-0-	-18	-0-	7	1	335	3	Y	11	9	1			4
							12	9									
01	372	N	336	-0-	-36	-0-	6	1	316	3	Y	13	13	1			4
							14	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	515	N	515	-0-	-0-	-0-	11	1	493	3	Y	10	11	1			2
							11	9									
*04	535	N	535	-0-	-0-	-0-	13	1	516	3	Y	5	6	1			1
							6	9									
05	527	N	523	-0-	-4	-0-	10	1	509	3	Y	4	4	1			1
							4	9									
*06	510	N	510	-0-	-0-	-0-	13	1	493	3	Y	4	4	1			1
							4	9									
*07	558	N	480	-0-	-78	-0-	9	1	458	3	Y	12	9	1			4
							13	9									
08	527	N	513	-0-	-14	-0-	11	1	488	3	Y	13	14	1			3
							14	9									
*09	510	N	423	-0-	-87	-0-	9	1	397	3	Y	15	13	1			5
							17	9									
*10	465	N	414	-0-	-51	-0-	9	1	391	3	Y	13	14	1			4
							14	9									
*11	510	N	427	-0-	-83	-0-	8	1	405	3	Y	13	15	1			2
							14	9									
*12	447	N	447	-0-	-0-	-0-	9	1	423	3	Y	14	11	1			5
							15	9									
*01	431	N	431	-0-	-0-	-0-	8	1	409	3	Y	13	14	1			4
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	642	N	642	-0-	-0-	-0-	14	1	617	3	Y	10	11	1			2
							11	9									
*04	616	N	616	-0-	-0-	-0-	15	1	595	3	Y	5	6	1			1
							6	9									
05	620	N	620	-0-	-0-	-0-	12	1	604	3	Y	4	4	1			1
							4	9									
*06	600	N	555	-0-	-45	-0-	14	1	537	3	Y	4	4	1			1
							4	9									
*07	620	N	572	-0-	-48	-0-	11	1	548	3	Y	12	9	1			4
							13	9									
08	620	N	582	-0-	-38	-0-	13	1	555	3	Y	13	14	1			3
							14	9									
*09	570	N	566	-0-	-4	-0-	12	1	537	3	Y	15	13	1			5
							17	9									
*10	564	N	564	-0-	-0-	-0-	12	1	537	3	Y	14	14	1			5
							15	9									
*11	570	N	538	-0-	-32	-0-	10	1	521	3	Y	6	10	1			1
							7	9									
*12	589	N	552	-0-	-37	-0-	11	1	532	3	Y	8	6	1			3
							9	9									
01	558	N	552	-0-	-6	-0-	10	1	532	3	Y	9	9	1			3
							10	9									

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	837	N	790	-0-	-47	-0-	17	1	762	3	Y	10	11	1			2
							11	9									
*04	793	N	793	-0-	-0-	-0-	19	1	768	3	Y	5	6	1			1
							6	9									
05	908	N	908	-0-	-0-	-0-	18	1	886	3	Y	4	4	1			1
							4	9									
*06	831	N	831	-0-	-0-	-0-	21	1	806	3	Y	4	4	1			1
							4	9									
*07	910	N	910	-0-	-0-	-0-	17	1	880	3	Y	12	9	1			4
							13	9									
08	944	N	944	-0-	-0-	-0-	21	1	909	3	Y	13	14	1			3
							14	9									
*09	904	N	904	-0-	-0-	-0-	19	1	868	3	Y	15	13	1			5
							17	9									
*10	925	N	925	-0-	-0-	-0-	20	1	890	3	Y	14	14	1			5
							15	9									
*11	877	N	877	-0-	-0-	-0-	16	1	849	3	Y	11	14	1			2
							12	9									
*12	899	N	880	-0-	-19	-0-	18	1	850	3	Y	11	9	1			4
							12	9									
*01	879	N	879	-0-	-0-	-0-	17	1	848	3	Y	13	13	1			4
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	899	N	880	-0-	-19	-0-		19 1 11 9	850	3	Y	10	11	1			2
*04	870	N	822	-0-	-48	-0-		20 1 6 9	796	3	Y	5	6	1			1
05	899	N	851	-0-	-48	-0-		17 1 4 9	830	3	Y	4	4	1			1
*06	843	N	843	-0-	-0-	-0-		22 1 4 9	817	3	Y	4	4	1			1
*07	856	N	856	-0-	-0-	-0-		16 1 13 9	827	3	Y	12	9	1			4
08	873	N	873	-0-	-0-	-0-		19 1 14 9	840	3	Y	13	14	1			3
*09	851	N	851	-0-	-0-	-0-		18 1 17 9	816	3	Y	15	13	1			5
*10	868	N	866	-0-	-2	-0-		19 1 17 9	830	3	Y	15	15	1			5
*11	840	N	776	-0-	-64	-0-		14 1 14 9	748	3	Y	13	16	1			2
*12	868	N	845	-0-	-23	-0-		17 1 15 9	813	3	Y	14	11	1			5
*01	877	N	877	-0-	-0-	-0-		17 1 17 9	843	3	Y	15	15	1			5

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	527	N	485	-0-	-42	-0-		10 1 11 9	464	3	Y	10	11	1			2
*04	481	N	481	-0-	-0-	-0-		11 1 6 9	464	3	Y	5	6	1			1
05	496	N	475	-0-	-21	-0-		9 1 4 9	462	3	Y	4	4	1			1
*06	480	N	474	-0-	-6	-0-		12 1 4 9	458	3	Y	4	4	1			1
*07	496	N	486	-0-	-10	-0-		9 1 13 9	464	3	Y	12	9	1			4
08	487	N	487	-0-	-0-	-0-		10 1 14 9	463	3	Y	13	14	1			3
*09	480	N	473	-0-	-7	-0-		10 1 17 9	446	3	Y	15	13	1			5
*10	496	N	467	-0-	-29	-0-		10 1 15 9	442	3	Y	14	14	1			5
*11	480	N	423	-0-	-57	-0-		8 1 7 9	408	3	Y	6	10	1			1
*12	496	N	418	-0-	-78	-0-		9 1 9 9	400	3	Y	8	6	1			3
01	434	N	368	-0-	-66	-0-		7 1 3 9	358	3	Y	3	5	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* AMT	* DISPOSITIONS * CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
*03	622	N	622	-0-		-0-		-0-		13	1	598	3	Y	10	11	1			2
										11	9									
*04	600	N	598	-0-		-2		-0-		14	1	578	3	Y	5	6	1			1
										6	9									
05	620	N	609	-0-		-11		-0-		12	1	593	3	Y	4	4	1			1
										4	9									
*06	600	N	586	-0-		-14		-0-		15	1	567	3	Y	4	4	1			1
										4	9									
*07	620	N	588	-0-		-32		-0-		11	1	564	3	Y	12	9	1			4
										13	9									
08	620	N	587	-0-		-33		-0-		13	1	560	3	Y	13	14	1			3
										14	9									
*09	600	N	559	-0-		-41		-0-		12	1	530	3	Y	15	13	1			5
										17	9									
*10	589	N	569	-0-		-20		-0-		12	1	542	3	Y	14	14	1			5
										15	9									
*11	570	N	532	-0-		-38		-0-		10	1	515	3	Y	6	10	1			1
										7	9									
*12	589	N	540	-0-		-49		-0-		11	1	520	3	Y	8	6	1			3
										9	9									
*01	530	N	530	-0-		-0-		-0-		10	1	514	3	Y	5	6	1			2
										6	9									

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

*03	1138	N	1138	-0-		-0-		-0-		24	1	1103	3	Y	10	11	1			2
										11	9									
*04	1110	N	1095	-0-		-15		-0-		26	1	1063	3	Y	5	6	1			1
										6	9									
05	1147	N	1136	-0-		-11		-0-		23	1	1109	3	Y	4	4	1			1
										4	9									
*06	1110	N	1104	-0-		-6		-0-		28	1	1072	3	Y	4	4	1			1
										4	9									
*07	1147	N	1131	-0-		-16		-0-		22	1	1096	3	Y	12	9	1			4
										13	9									
08	1147	N	1127	-0-		-20		-0-		25	1	1088	3	Y	13	14	1			3
										14	9									
*09	1110	N	1081	-0-		-29		-0-		23	1	1041	3	Y	15	13	1			5
										17	9									
*10	1116	N	1098	-0-		-18		-0-		24	1	1057	3	Y	15	15	1			5
										17	9									
*11	1080	N	1045	-0-		-35		-0-		19	1	1012	3	Y	13	16	1			2
										14	9									
*12	1116	N	1068	-0-		-48		-0-		22	1	1031	3	Y	14	11	1			5
										15	9									
01	1054	N	1042	-0-		-12		-0-		20	1	1005	3	Y	15	15	1			5
										17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	780	N	780	-0-	-0-	-0-	17	1	752	3	Y	10	11	1			2
							11	9									
*04	660	N	636	-0-	-24	-0-	15	1	615	3	Y	5	6	1			1
							6	9									
05	682	N	642	-0-	-40	-0-	13	1	625	3	Y	4	4	1			1
							4	9									
*06	660	N	640	-0-	-20	-0-	16	1	620	3	Y	4	4	1			1
							4	9									
*07	631	N	631	-0-	-0-	-0-	12	1	607	3	Y	11	8	1			4
							12	9									
08	814	N	814	-0-	-0-	-0-	18	1	782	3	Y	13	14	1			3
							14	9									
*09	715	N	715	-0-	-0-	-0-	15	1	683	3	Y	15	13	1			5
							17	9									
*10	767	N	767	-0-	-0-	-0-	17	1	737	3	Y	12	13	1			4
							13	9									
*11	987	N	987	-0-	-0-	-0-	18	1	961	3	Y	7	10	1			1
							8	9									
*12	803	N	803	-0-	-0-	-0-	17	1	778	3	Y	7	5	1			3
							8	9									
01	682	N	635	-0-	-47	-0-	12	1	610	3	Y	12	11	1			4
							13	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

*03	1178	N	1114	-0-	-64	-0-	23	1	1067	3	Y	22	22	1			5
							24	9									
*04	1110	N	1056	-0-	-54	-0-	25	1	1020	3	Y	10	12	1			3
							11	9									
05	1054	N	1041	-0-	-13	-0-	21	1	1011	3	Y	8	9	1			2
							9	9									
*06	1080	N	1021	-0-	-59	-0-	26	1	986	3	Y	8	8	1			2
							9	9									
*07	1037	N	1037	-0-	-0-	-0-	20	1	993	3	Y	22	17	1			7
							24	9									
08	1029	N	1029	-0-	-0-	-0-	22	1	977	3	Y	27	28	1			6
							30	9									
*09	1020	N	991	-0-	-29	-0-	21	1	939	3	Y	28	25	1			9
							31	9									
*10	1023	N	1001	-0-	-22	-0-	22	1	945	3	Y	31	30	1			10
							34	9									
*11	990	N	951	-0-	-39	-0-	17	1	904	3	Y	27	33	1			4
							30	9									
*12	1023	N	975	-0-	-48	-0-	20	1	923	3	Y	29	22	1			11
							32	9									
01	961	N	950	-0-	-11	-0-	18	1	900	3	Y	29	30	1			10
							32	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	1365	N	1365	-0-	-0-	-0-	29	1	1312	3	Y	22	22	1		5
							24	9								
*04	1320	N	1304	-0-	-16	-0-	31	1	1262	3	Y	10	12	1		3
							11	9								
05	1364	N	1326	-0-	-38	-0-	26	1	1291	3	Y	8	9	1		2
							9	9								
*06	1320	N	1285	-0-	-35	-0-	33	1	1243	3	Y	8	8	1		2
							9	9								
*07	1317	N	1317	-0-	-0-	-0-	25	1	1268	3	Y	22	17	1		7
							24	9								
08	1194	N	1194	-0-	-0-	-0-	26	1	1138	3	Y	27	28	1		6
							30	9								
*09	1290	N	1273	-0-	-17	-0-	27	1	1215	3	Y	28	25	1		9
							31	9								
*10	1302	N	1299	-0-	-3	-0-	28	1	1238	3	Y	30	29	1		10
							33	9								
*11	1232	N	1232	-0-	-0-	-0-	23	1	1187	3	Y	20	27	1		3
							22	9								
*12	1302	N	1262	-0-	-40	-0-	26	1	1212	3	Y	22	17	1		8
							24	9								
*01	1265	N	1265	-0-	-0-	-0-	24	1	1215	3	Y	24	24	1		8
							26	9								

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	1225	N	1225	-0-	-0-	-0-	26	1	1188	3	Y	10	11	1		2
							11	9								
*04	1136	N	1136	-0-	-0-	-0-	27	1	1103	3	Y	5	6	1		1
							6	9								
05	1178	N	1142	-0-	-36	-0-	23	1	1115	3	Y	4	4	1		1
							4	9								
*06	1170	N	1106	-0-	-64	-0-	29	1	1073	3	Y	4	4	1		1
							4	9								
*07	1089	N	1089	-0-	-0-	-0-	21	1	1055	3	Y	12	9	1		4
							13	9								
08	1159	N	1159	-0-	-0-	-0-	25	1	1120	3	Y	13	14	1		3
							14	9								
*09	1149	N	1149	-0-	-0-	-0-	25	1	1107	3	Y	15	13	1		5
							17	9								
*10	1148	N	1148	-0-	-0-	-0-	25	1	1106	3	Y	15	15	1		5
							17	9								
*11	1110	N	1106	-0-	-4	-0-	20	1	1072	3	Y	13	16	1		2
							14	9								
*12	1178	N	1167	-0-	-11	-0-	24	1	1128	3	Y	14	11	1		5
							15	9								
*01	1219	N	1219	-0-	-0-	-0-	23	1	1179	3	Y	15	15	1		5
							17	9								

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	874	N	874	-0-	-0-	-0-	19	1	844	3	Y	10	11	1			2
							11	9									
*04	868	N	868	-0-	-0-	-0-	21	1	841	3	Y	5	6	1			1
							6	9									
05	899	N	727	-0-	-172	-0-	15	1	708	3	Y	4	4	1			1
							4	9									
*06	840	N	646	-0-	-194	-0-	17	1	625	3	Y	4	4	1			1
							4	9									
*07	725	N	725	-0-	-0-	-0-	14	1	698	3	Y	12	9	1			4
							13	9									
08	778	N	778	-0-	-0-	-0-	17	1	747	3	Y	13	14	1			3
							14	9									
*09	773	N	773	-0-	-0-	-0-	16	1	740	3	Y	15	13	1			5
							17	9									
*10	794	N	794	-0-	-0-	-0-	17	1	760	3	Y	15	15	1			5
							17	9									
*11	764	N	764	-0-	-0-	-0-	14	1	736	3	Y	13	16	1			2
							14	9									
*12	806	N	781	-0-	-25	-0-	16	1	750	3	Y	14	11	1			5
							15	9									
*01	794	N	794	-0-	-0-	-0-	15	1	762	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1221	N	1221	-0-	-0-	-0-	26	1	1184	3	Y	10	11	1			2
							11	9									
*04	1183	N	1183	-0-	-0-	-0-	28	1	1149	3	Y	5	6	1			1
							6	9									
05	1214	N	1214	-0-	-0-	-0-	24	1	1186	3	Y	4	4	1			1
							4	9									
*06	1194	N	1194	-0-	-0-	-0-	31	1	1159	3	Y	4	4	1			1
							4	9									
*07	1172	N	1172	-0-	-0-	-0-	22	1	1137	3	Y	12	9	1			4
							13	9									
08	1185	N	1185	-0-	-0-	-0-	26	1	1145	3	Y	13	14	1			3
							14	9									
*09	1172	N	1172	-0-	-0-	-0-	25	1	1130	3	Y	15	13	1			5
							17	9									
*10	1178	N	1178	-0-	-0-	-0-	26	1	1135	3	Y	15	15	1			5
							17	9									
*11	1140	N	1129	-0-	-11	-0-	21	1	1094	3	Y	13	16	1			2
							14	9									
*12	1209	N	1147	-0-	-62	-0-	24	1	1108	3	Y	14	11	1			5
							15	9									
*01	1137	N	1137	-0-	-0-	-0-	22	1	1098	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	713	N	711	-0-	-2	-0-	15	1	685	3	Y	10	11	1			2
							11	9									
*04	690	N	681	-0-	-9	-0-	16	1	659	3	Y	5	6	1			1
							6	9									
05	744	N	683	-0-	-61	-0-	14	1	665	3	Y	4	4	1			1
							4	9									
*06	690	N	638	-0-	-52	-0-	16	1	618	3	Y	4	4	1			1
							4	9									
*07	658	N	658	-0-	-0-	-0-	13	1	632	3	Y	12	9	1			4
							13	9									
08	597	N	597	-0-	-0-	-0-	13	1	570	3	Y	13	14	1			3
							14	9									
*09	630	N	610	-0-	-20	-0-	13	1	580	3	Y	15	13	1			5
							17	9									
*10	651	N	627	-0-	-24	-0-	14	1	596	3	Y	15	15	1			5
							17	9									
*11	570	N	559	-0-	-11	-0-	10	1	535	3	Y	13	16	1			2
							14	9									
*12	620	N	609	-0-	-11	-0-	13	1	581	3	Y	14	11	1			5
							15	9									
01	620	N	582	-0-	-38	-0-	11	1	554	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	493	N	493	-0-	-0-	-0-	10	1	472	3	Y	10	11	1			2
							11	9									
*04	467	N	467	-0-	-0-	-0-	11	1	450	3	Y	5	6	1			1
							6	9									
05	478	N	478	-0-	-0-	-0-	10	1	464	3	Y	4	4	1			1
							4	9									
*06	473	N	473	-0-	-0-	-0-	12	1	457	3	Y	4	4	1			1
							4	9									
*07	493	N	493	-0-	-0-	-0-	9	1	471	3	Y	12	9	1			4
							13	9									
08	492	N	492	-0-	-0-	-0-	11	1	467	3	Y	13	14	1			3
							14	9									
*09	471	N	471	-0-	-0-	-0-	10	1	444	3	Y	15	13	1			5
							17	9									
*10	480	N	480	-0-	-0-	-0-	10	1	453	3	Y	15	15	1			5
							17	9									
*11	460	N	460	-0-	-0-	-0-	8	1	438	3	Y	13	16	1			2
							14	9									
*12	468	N	468	-0-	-0-	-0-	10	1	443	3	Y	14	11	1			5
							15	9									
*01	461	N	461	-0-	-0-	-0-	9	1	435	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	383	N	383	-0-	-0-	-0-	8	1	364	3	Y	10	11	1			2
							11	9									
*04	390	N	366	-0-	-24	-0-	9	1	351	3	Y	5	6	1			1
							6	9									
05	375	N	375	-0-	-0-	-0-	7	1	364	3	Y	4	4	1			1
							4	9									
*06	368	N	368	-0-	-0-	-0-	9	1	355	3	Y	4	4	1			1
							4	9									
*07	383	N	383	-0-	-0-	-0-	7	1	363	3	Y	12	9	1			4
							13	9									
08	371	N	371	-0-	-0-	-0-	8	1	363	3	Y	-0-	4	1			-0-
*09	360	N	358	-0-	-2	-0-	8	1	350	3	Y	-0-					-0-
*10	372	N	361	-0-	-11	-0-	8	1	351	3	Y	2	1	1			1
							2	9									
*11	360	N	359	-0-	-1	-0-	6	1	341	3	Y	11	10	1			2
							12	9									
*12	372	N	350	-0-	-22	-0-	7	1	331	3	Y	11	9	1			4
							12	9									
01	341	N	341	-0-	-0-	-0-	6	1	325	3	Y	9	10	1			3
							10	9									

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	567	N	567	-0-	-0-	-0-	11	1	521	3	Y	32	32	1			7
							35	9									
*04	540	N	539	-0-	-1	-0-	13	1	511	3	Y	14	17	1			4
							15	9									
05	558	N	554	-0-	-4	-0-	11	1	530	3	Y	12	13	1			3
							13	9									
*06	565	N	565	-0-	-0-	-0-	14	1	538	3	Y	12	12	1			3
							13	9									
*07	617	N	617	-0-	-0-	-0-	11	1	570	3	Y	33	25	1			11
							36	9									
08	602	N	602	-0-	-0-	-0-	13	1	560	3	Y	26	31	1			6
							29	9									
*09	603	N	603	-0-	-0-	-0-	12	1	560	3	Y	28	25	1			9
							31	9									
*10	589	N	560	-0-	-29	-0-	12	1	514	3	Y	31	30	1			10
							34	9									
*11	570	N	561	-0-	-9	-0-	10	1	521	3	Y	27	33	1			4
							30	9									
*12	599	N	599	-0-	-0-	-0-	12	1	555	3	Y	29	22	1			11
							32	9									
*01	597	N	597	-0-	-0-	-0-	11	1	554	3	Y	29	30	1			10
							32	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1136	N	1136	-0-	-0-	-0-	24	1	1101	3	Y	10	11	1			2
							11	9									
*04	1090	N	1090	-0-	-0-	-0-	26	1	1058	3	Y	5	6	1			1
							6	9									
05	1120	N	1120	-0-	-0-	-0-	22	1	1094	3	Y	4	4	1			1
							4	9									
*06	1096	N	1096	-0-	-0-	-0-	28	1	1064	3	Y	4	4	1			1
							4	9									
*07	1055	N	1055	-0-	-0-	-0-	20	1	1022	3	Y	12	9	1			4
							13	9									
08	1014	N	1014	-0-	-0-	-0-	22	1	978	3	Y	13	14	1			3
							14	9									
*09	1050	N	956	-0-	-94	-0-	20	1	919	3	Y	15	13	1			5
							17	9									
*10	1054	N	986	-0-	-68	-0-	22	1	949	3	Y	14	14	1			5
							15	9									
*11	990	N	944	-0-	-46	-0-	17	1	915	3	Y	11	14	1			2
							12	9									
*12	992	N	969	-0-	-23	-0-	20	1	937	3	Y	11	9	1			4
							12	9									
*01	964	N	964	-0-	-0-	-0-	18	1	932	3	Y	13	13	1			4
							14	9									

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1533	N	1533	-0-	-0-	-0-	33	1	1488	3	Y	11	11	1			2
							12	9									
*04	1500	N	1363	-0-	-137	-0-	32	1	1325	3	Y	5	6	1			1
							6	9									
05	1612	N	1355	-0-	-257	-0-	27	1	1324	3	Y	4	4	1			1
							4	9									
*06	1561	N	1561	-0-	-0-	-0-	40	1	1517	3	Y	4	4	1			1
							4	9									
*07	1496	N	1496	-0-	-0-	-0-	29	1	1454	3	Y	12	9	1			4
							13	9									
08	1563	N	1563	-0-	-0-	-0-	34	1	1515	3	Y	13	14	1			3
							14	9									
*09	1448	N	1448	-0-	-0-	-0-	31	1	1400	3	Y	15	13	1			5
							17	9									
*10	1457	N	1418	-0-	-39	-0-	31	1	1370	3	Y	15	15	1			5
							17	9									
*11	1410	N	1391	-0-	-19	-0-	26	1	1351	3	Y	13	16	1			2
							14	9									
*12	1518	N	1518	-0-	-0-	-0-	32	1	1471	3	Y	14	11	1			5
							15	9									
*01	1406	N	1406	-0-	-0-	-0-	27	1	1362	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1023	N	946	-0-	-77	-0-	20	1	915	3	Y	10	11	1			2
							11	9									
*04	1029	N	1029	-0-	-0-	-0-	24	1	999	3	Y	5	6	1			1
							6	9									
05	1054	N	1050	-0-	-4	-0-	21	1	1025	3	Y	4	4	1			1
							4	9									
*06	1010	N	1010	-0-	-0-	-0-	26	1	980	3	Y	4	4	1			1
							4	9									
*07	1023	N	1023	-0-	-0-	-0-	20	1	990	3	Y	12	9	1			4
							13	9									
08	994	N	994	-0-	-0-	-0-	22	1	958	3	Y	13	14	1			3
							14	9									
*09	990	N	875	-0-	-115	-0-	19	1	839	3	Y	15	13	1			5
							17	9									
*10	1023	N	878	-0-	-145	-0-	19	1	845	3	Y	13	14	1			4
							14	9									
*11	960	N	830	-0-	-130	-0-	15	1	807	3	Y	7	10	1			1
							8	9									
*12	899	N	839	-0-	-60	-0-	17	1	813	3	Y	8	6	1			3
							9	9									
01	868	N	761	-0-	-107	-0-	14	1	736	3	Y	10	10	1			3
							11	9									

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1736	N	1640	-0-	-96	-0-	35	1	1582	3	Y	21	21	1			5
							23	9									
*04	1573	N	1573	-0-	-0-	-0-	37	1	1525	3	Y	10	12	1			3
							11	9									
05	1612	N	1569	-0-	-43	-0-	31	1	1529	3	Y	8	9	1			2
							9	9									
*06	1590	N	1586	-0-	-4	-0-	41	1	1536	3	Y	8	8	1			2
							9	9									
*07	1650	N	1650	-0-	-0-	-0-	32	1	1596	3	Y	20	15	1			7
							22	9									
08	1688	N	1688	-0-	-0-	-0-	37	1	1637	3	Y	13	17	1			3
							14	9									
*09	1630	N	1630	-0-	-0-	-0-	35	1	1578	3	Y	15	13	1			5
							17	9									
*10	1624	N	1624	-0-	-0-	-0-	36	1	1571	3	Y	15	15	1			5
							17	9									
*11	1530	N	1503	-0-	-27	-0-	28	1	1461	3	Y	13	16	1			2
							14	9									
*12	1581	N	1544	-0-	-37	-0-	32	1	1497	3	Y	14	11	1			5
							15	9									
01	1581	N	1565	-0-	-16	-0-	30	1	1518	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	2139	N	1661	-0-	-478	-0-	35	1	1604	3	Y	20	21	1		4
							22	9								
*04	3000	N	3366	-0-	366	366	37	1	1504	3	Y	1659	1215	1		448
							1825	9								
05	3100	N	3965	-0-	865	1231	32	1	1557	3	Y	2160	2030	1		578
							2376	9								
*06	3000	N	3960	-0-	960	2191	45	1	1705	3	Y	2009	2132	1		455
							2210	9								
*07	3957	X	1766	-0-	-2191	-0-	34	1	1719	3	Y	12	463	1		4
							13	9								
08	1873	X	1873	-0-	-0-	-0-	41	1	1818	3	Y	13	14	1		3
							14	9								
*09	1899	X	1899	-0-	-0-	-0-	41	1	1841	3	Y	15	13	1		5
							17	9								
*10	1927	X	1927	-0-	-0-	-0-	43	1	1867	3	Y	15	15	1		5
							17	9								
*11	1807	X	1807	-0-	-0-	-0-	34	1	1759	3	Y	13	16	1		2
							14	9								
*12	1826	X	1826	-0-	-0-	-0-	38	1	1773	3	Y	14	11	1		5
							15	9								
01	1860	X	1797	-0-	-63	-0-	34	1	1749	3	Y	13	14	1		4
							14	9								

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	996	N	996	-0-	-0-	-0-	21	1	964	3	N	10	11	1		2
							11	9								
*04	990	N	951	-0-	-39	-0-	23	1	922	3	N	5	6	1		1
							6	9								
05	1023	N	969	-0-	-54	-0-	19	1	946	3	N	4	4	1		1
							4	9								
*06	960	N	937	-0-	-23	-0-	24	1	909	3	N	4	4	1		1
							4	9								
*07	992	N	966	-0-	-26	-0-	18	1	935	3	N	12	9	1		4
							13	9								
08	961	N	924	-0-	-37	-0-	20	1	890	3	N	13	14	1		3
							14	9								
*09	930	N	914	-0-	-16	-0-	20	1	877	3	N	15	13	1		5
							17	9								
*10	961	N	924	-0-	-37	-0-	20	1	887	3	N	15	15	1		5
							17	9								
*11	900	N	886	-0-	-14	-0-	16	1	856	3	N	13	16	1		2
							14	9								
*12	930	N	881	-0-	-49	-0-	18	1	848	3	N	14	11	1		5
							15	9								
*01	939	N	939	-0-	-0-	-0-	18	1	904	3	N	15	15	1		5
							17	9								

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	868	N	791	-0-	-77	-0-	17	1	763	3	Y	10	11	1			2
							11	9									
*04	840	N	766	-0-	-74	-0-	18	1	742	3	Y	5	6	1			1
							6	9									
05	884	N	884	-0-	-0-	-0-	18	1	862	3	Y	4	4	1			1
							4	9									
*06	819	N	819	-0-	-0-	-0-	21	1	794	3	Y	4	4	1			1
							4	9									
*07	861	N	861	-0-	-0-	-0-	16	1	832	3	Y	12	9	1			4
							13	9									
08	862	N	862	-0-	-0-	-0-	19	1	829	3	Y	13	14	1			3
							14	9									
*09	822	N	822	-0-	-0-	-0-	18	1	787	3	Y	15	13	1			5
							17	9									
*10	837	N	836	-0-	-1	-0-	18	1	801	3	Y	15	15	1			5
							17	9									
*11	810	N	799	-0-	-11	-0-	15	1	770	3	Y	13	16	1			2
							14	9									
*12	837	N	809	-0-	-28	-0-	17	1	777	3	Y	14	11	1			5
							15	9									
01	806	N	801	-0-	-5	-0-	15	1	769	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	465	N	441	-0-	-24	-0-	9	1	421	3	Y	10	10	1			2
							11	9									
*04	433	N	433	-0-	-0-	-0-	10	1	417	3	Y	5	6	1			1
							6	9									
05	465	N	446	-0-	-19	-0-	9	1	433	3	Y	4	4	1			1
							4	9									
*06	438	N	438	-0-	-0-	-0-	11	1	423	3	Y	4	4	1			1
							4	9									
*07	447	N	447	-0-	-0-	-0-	8	1	426	3	Y	12	9	1			4
							13	9									
08	435	N	435	-0-	-0-	-0-	9	1	412	3	Y	13	14	1			3
							14	9									
*09	400	N	400	-0-	-0-	-0-	8	1	375	3	Y	15	13	1			5
							17	9									
*10	407	N	407	-0-	-0-	-0-	9	1	385	3	Y	12	13	1			4
							13	9									
*11	404	N	404	-0-	-0-	-0-	7	1	389	3	Y	7	10	1			1
							8	9									
*12	412	N	412	-0-	-0-	-0-	8	1	395	3	Y	8	6	1			3
							9	9									
*01	410	N	410	-0-	-0-	-0-	8	1	389	3	Y	12	11	1			4
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1075	N	1075	-0-	-0-	-0-	23	1	1028	3	Y	22	21	1			5
							24	9									
*04	881	N	881	-0-	-0-	-0-	21	1	849	3	Y	10	12	1			3
							11	9									
05	892	N	892	-0-	-0-	-0-	18	1	870	3	Y	4	6	1			1
							4	9									
*06	870	N	870	-0-	-0-	-0-	22	1	844	3	Y	4	4	1			1
							4	9									
*07	921	N	921	-0-	-0-	-0-	18	1	890	3	Y	12	9	1			4
							13	9									
08	865	N	865	-0-	-0-	-0-	19	1	832	3	Y	13	14	1			3
							14	9									
*09	860	N	860	-0-	-0-	-0-	18	1	825	3	Y	15	13	1			5
							17	9									
*10	924	N	924	-0-	-0-	-0-	20	1	887	3	Y	15	15	1			5
							17	9									
*11	1387	N	1387	-0-	-0-	-0-	26	1	1347	3	Y	13	16	1			2
							14	9									
*12	1594	N	1594	-0-	-0-	-0-	33	1	1546	3	Y	14	11	1			5
							15	9									
*01	1337	N	1337	-0-	-0-	-0-	25	1	1295	3	Y	15	15	1			5
							17	9									

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1519	N	797	-0-	-722	-0-	17	1	759	3	Y	19	20	1			4
							21	9									
*04	1740	N	1655	-0-	-85	-0-	39	1	1605	3	Y	10	11	1			3
							11	9									
05	1798	N	1703	-0-	-95	-0-	34	1	1660	3	Y	8	9	1			2
							9	9									
*06	1668	N	1668	-0-	-0-	-0-	43	1	1616	3	Y	8	8	1			2
							9	9									
*07	1697	N	1697	-0-	-0-	-0-	32	1	1641	3	Y	22	17	1			7
							24	9									
08	1734	N	1734	-0-	-0-	-0-	38	1	1666	3	Y	27	28	1			6
							30	9									
*09	1681	N	1681	-0-	-0-	-0-	36	1	1614	3	Y	28	25	1			9
							31	9									
*10	1713	N	1713	-0-	-0-	-0-	38	1	1641	3	Y	31	30	1			10
							34	9									
*11	1590	N	1522	-0-	-68	-0-	28	1	1464	3	Y	27	33	1			4
							30	9									
*12	1723	N	1723	-0-	-0-	-0-	36	1	1655	3	Y	29	22	1			11
							32	9									
*01	1808	N	1808	-0-	-0-	-0-	34	1	1749	3	Y	23	26	1			8
							25	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1178	N	870	-0-	-308	-0-	18	1	828	3	N	22	22	1			5
							24	9									
*04	1140	N	947	-0-	-193	-0-	22	1	914	3	N	10	12	1			3
							11	9									
05	1054	N	960	-0-	-94	-0-	19	1	934	3	N	6	7	1			2
							7	9									
*06	944	N	944	-0-	-0-	-0-	24	1	917	3	N	3	4	1			1
							3	9									
*07	1024	N	1024	-0-	-0-	-0-	20	1	991	3	N	12	9	1			4
							13	9									
08	968	N	968	-0-	-0-	-0-	21	1	933	3	N	13	14	1			3
							14	9									
*09	930	N	826	-0-	-104	-0-	18	1	791	3	N	15	13	1			5
							17	9									
*10	1023	N	853	-0-	-170	-0-	19	1	819	3	N	14	14	1			5
							15	9									
*11	930	N	861	-0-	-69	-0-	16	1	833	3	N	11	14	1			2
							12	9									
*12	924	N	924	-0-	-0-	-0-	19	1	893	3	N	11	9	1			4
							12	9									
*01	917	N	917	-0-	-0-	-0-	17	1	886	3	N	13	13	1			4
							14	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

*03	2102	N	2102	-0-	-0-	-0-	45	1	2046	3	Y	10	11	1			2
							11	9									
*04	2056	N	2056	-0-	-0-	-0-	49	1	2001	3	Y	5	6	1			1
							6	9									
05	2077	N	2036	-0-	-41	-0-	41	1	1991	3	Y	4	4	1			1
							4	9									
*06	2040	N	2015	-0-	-25	-0-	52	1	1959	3	Y	4	4	1			1
							4	9									
*07	2062	N	2062	-0-	-0-	-0-	40	1	2009	3	Y	12	9	1			4
							13	9									
08	2048	N	2048	-0-	-0-	-0-	45	1	1989	3	Y	13	14	1			3
							14	9									
*09	2021	N	2021	-0-	-0-	-0-	44	1	1960	3	Y	15	13	1			5
							17	9									
*10	2046	N	1952	-0-	-94	-0-	43	1	1892	3	Y	15	15	1			5
							17	9									
*11	1980	N	1934	-0-	-46	-0-	36	1	1884	3	Y	13	16	1			2
							14	9									
*12	2046	N	1941	-0-	-105	-0-	41	1	1885	3	Y	14	11	1			5
							15	9									
*01	1996	N	1996	-0-	-0-	-0-	38	1	1941	3	Y	15	15	1			5
							17	9									

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

08	411	N	411	-0-	-0-	-0-	411	1			N	-0-					55
09	402	N	402	-0-	-0-	-0-	400	1	2	9	N	2					57
10	403	N	206	-0-	-197	-0-	206	1			N	-0-					57
11	419	N	419	-0-	-0-	-0-	408	1	11	9	N	10					67
12	412	N	412	-0-	-0-	-0-	405	1	7	9	N	6					73
*01	416	N	416	-0-	-0-	-0-	410	1	6	9	N	5					78

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378

COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	415	2			N	-0-			-0-
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-			-0-
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-			-0-
11	387	N	387	-0-	-0-	-0-	387	2			N	-0-			-0-
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-			-0-
*01	417	N	417	-0-	-0-	-0-	417	2			N	-0-			-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1643	N	1568	-0-	-75	-0-	95	1	1473	2	N	-0-			-0-
09	1458	N	1458	-0-	-0-	-0-	91	1	1367	2	N	-0-			-0-
10	1457	N	885	-0-	-572	-0-	54	1	831	2	N	-0-			-0-
11	1530	N	851	-0-	-679	-0-	47	1	804	2	N	-0-			-0-
12	1770	N	1770	-0-	-0-	-0-	104	1	1666	2	N	-0-			-0-
*01	1128	N	1128	-0-	-0-	-0-	64	1	1064	2	N	-0-			-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-			-0-
09	316	N	316	-0-	-0-	-0-	316	2			N	-0-			-0-
10	310	N	271	-0-	-39	-0-	271	2			N	-0-			-0-
11	270	N	262	-0-	-8	-0-	262	2			N	-0-			-0-
12	341	N	305	-0-	-36	-0-	305	2			N	-0-			-0-
01	279	N	260	-0-	-19	-0-	260	2			N	-0-			-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	857	N	857	-0-	-0-	-0-	857	2			N	-0-			-0-
09	901	N	901	-0-	-0-	-0-	901	2			N	-0-			-0-
10	894	N	894	-0-	-0-	-0-	894	2			N	-0-			-0-
11	876	N	876	-0-	-0-	-0-	876	2			N	-0-			-0-
12	876	N	876	-0-	-0-	-0-	876	2			N	-0-			-0-
01	899	N	779	-0-	-120	-0-	779	2			N	-0-			-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	209	-0-	-8	-0-	209	2			N	-0-			23
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-			23
10	217	N	179	-0-	-38	-0-	179	2			N	-0-			23
11	210	N	183	-0-	-27	-0-	183	2			N	-0-			23
12	217	N	130	-0-	-87	-0-	130	2			N	-0-			23
01	186	N	118	-0-	-68	-0-	118	2			N	-0-			23

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	535	2			N	-0-			-0-
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-			-0-
10	499	N	499	-0-	-0-	-0-	499	2			N	-0-			-0-
11	493	N	493	-0-	-0-	-0-	493	2			N	-0-			-0-
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-			-0-
01	496	N	482	-0-	-14	-0-	482	2			N	-0-			-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	511	-0-	-47	-0-	511	2			N	-0-			-0-
09	570	N	519	-0-	-51	-0-	519	2			N	-0-			-0-
10	591	N	591	-0-	-0-	-0-	591	2			N	-0-			-0-
11	580	N	580	-0-	-0-	-0-	580	2			N	-0-			-0-
12	590	N	590	-0-	-0-	-0-	590	2			N	-0-			-0-
*01	590	N	590	-0-	-0-	-0-	590	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	931	-0-	-154	-0-	931	2			N	-0-					-0-
09	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
10	961	N	871	-0-	-90	-0-	871	2			N	-0-					-0-
11	900	N	865	-0-	-35	-0-	865	2			N	-0-					-0-
12	961	N	866	-0-	-95	-0-	866	2			N	-0-					-0-
01	868	N	543	-0-	-325	-0-	543	2			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

08	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	434	N	353	-0-	-81	-0-	353	2			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

08	558	N	497	-0-	-61	-0-	497	2			N	-0-					-0-
09	540	N	496	-0-	-44	-0-	496	2			N	-0-					-0-
10	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
11	480	N	468	-0-	-12	-0-	468	2			N	-0-					-0-
12	527	N	516	-0-	-11	-0-	516	2			N	-0-					-0-
*01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
01	T. A.		130	-0-	130	130	130	2			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					2
09	287	N	287	-0-	-0-	-0-	287	2			N	-0-					2
10	279	N	119	-0-	-160	-0-	119	2			N	-0-					2
11	270	N	93	-0-	-177	-0-	93	2			N	-0-					2
12	279	N	54	-0-	-225	-0-	54	2			N	-0-					2
01	T. A.		35	-0-	35	35	35	2			N	-0-					2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1711	N	1711	-0-	-0-	-0-	104	1	1607	2	N	-0-			-0-
09	1801	N	1801	-0-	-0-	-0-	112	1	1689	2	N	-0-			-0-
10	1550	N	1329	-0-	-221	-0-	81	1	1248	2	N	-0-			-0-
11	1650	N	864	-0-	-786	-0-	47	1	817	2	N	-0-			-0-
12	3010	N	3010	-0-	-0-	-0-	178	1	2832	2	N	-0-			-0-
01	1333	N	950	-0-	-383	-0-	54	1	896	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	246	-0-	-33	-0-	15	1	231	2	N	-0-			-0-
09	236	N	236	-0-	-0-	-0-	14	1	222	2	N	-0-			-0-
10	217	N	129	-0-	-88	-0-	8	1	121	2	N	-0-			-0-
11	273	N	273	-0-	-0-	-0-	15	1	258	2	N	-0-			-0-
12	289	N	289	-0-	-0-	-0-	17	1	272	2	N	-0-			-0-
*01	193	N	193	-0-	-0-	-0-	11	1	182	2	N	-0-			-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	240	-0-	-8	-0-	15	1	225	2	N	-0-			-0-
09	240	N	232	-0-	-8	-0-	14	1	218	2	N	-0-			-0-
10	248	N	147	-0-	-101	-0-	9	1	138	2	N	-0-			-0-
11	240	N	238	-0-	-2	-0-	13	1	225	2	N	-0-			-0-
12	270	N	270	-0-	-0-	-0-	16	1	254	2	N	-0-			-0-
*01	211	N	211	-0-	-0-	-0-	12	1	199	2	N	-0-			-0-

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	391	-0-	-12	-0-	24	1	367	2	N	-0-			-0-
09	390	N	383	-0-	-7	-0-	23	1	360	2	N	-0-			-0-
10	403	N	334	-0-	-69	-0-	20	1	314	2	N	-0-			-0-
11	390	N	390	-0-	-0-	-0-	21	1	369	2	N	-0-			-0-
12	408	N	408	-0-	-0-	-0-	24	1	384	2	N	-0-			-0-
*01	365	N	365	-0-	-0-	-0-	21	1	344	2	N	-0-			-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	725	N	725	-0-	-0-	-0-	44	1	681	2	N	-0-			-0-
09	674	N	674	-0-	-0-	-0-	42	1	632	2	N	-0-			-0-
10	744	N	386	-0-	-358	-0-	23	1	363	2	N	-0-			-0-
11	690	N	529	-0-	-161	-0-	29	1	500	2	N	-0-			-0-
12	709	N	709	-0-	-0-	-0-	42	1	667	2	N	-0-			-0-
*01	559	N	559	-0-	-0-	-0-	32	1	527	2	N	-0-			-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	513	-0-	-76	-0-	31	1	482	2	N	-0-			-0-
09	490	N	490	-0-	-0-	-0-	30	1	460	2	N	-0-			-0-
10	527	N	252	-0-	-275	-0-	15	1	237	2	N	-0-			-0-
11	547	N	547	-0-	-0-	-0-	30	1	517	2	N	-0-			-0-
12	696	N	696	-0-	-0-	-0-	41	1	655	2	N	-0-			-0-
*01	605	N	605	-0-	-0-	-0-	34	1	571	2	N	-0-			-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	403	-0-	-31	-0-	24	1	379	2	N	-0-			-0-
09	390	N	384	-0-	-6	-0-	24	1	360	2	N	-0-			-0-
10	403	N	198	-0-	-205	-0-	12	1	186	2	N	-0-			-0-
11	390	N	357	-0-	-33	-0-	20	1	337	2	N	-0-			-0-
12	440	N	440	-0-	-0-	-0-	26	1	414	2	N	-0-			-0-
*01	360	N	360	-0-	-0-	-0-	20	1	340	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	23	1	352	2	N	-0-					-0-
09	360	N	354	-0-	-6	-0-	22	1	332	2	N	-0-					-0-
10	372	N	318	-0-	-54	-0-	19	1	299	2	N	-0-					-0-
11	360	N	320	-0-	-40	-0-	18	1	302	2	N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	24	1	381	2	N	-0-					-0-
*01	400	N	400	-0-	-0-	-0-	23	1	377	2	N	-0-					-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

08	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
09	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
10	899	N	825	-0-	-74	-0-	825	2			N	-0-					-0-
11	870	N	786	-0-	-84	-0-	786	2			N	-0-					-0-
12	899	N	875	-0-	-24	-0-	875	2			N	-0-					-0-
*01	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

08	1101	N	1101	-0-	-0-	-0-	1095	2	6	9	Y	5	6	1			5
09	1080	N	1050	-0-	-30	-0-	1044	2	6	9	Y	5	6	1			4
10	1116	N	1065	-0-	-51	-0-	1058	2	7	9	Y	6	6	1			4
11	1080	N	1002	-0-	-78	-0-	992	2	10	9	Y	9	7	1			6
12	1085	N	1045	-0-	-40	-0-	1038	2	7	9	Y	6	8	1			4
*01	1022	N	1022	-0-	-0-	-0-	1013	2	9	9	Y	8	8	1			4

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

08	527	N	511	-0-	-16	-0-	508	2	3	9	Y	3	4	1			3
09	510	N	491	-0-	-19	-0-	488	2	3	9	Y	3	4	1			2
10	527	N	492	-0-	-35	-0-	486	2	6	9	Y	5	4	1			3
11	480	N	460	-0-	-20	-0-	453	2	7	9	Y	6	5	1			4
12	496	N	488	-0-	-8	-0-	482	2	6	9	Y	5	6	1			3
01	496	N	453	-0-	-43	-0-	447	2	6	9	Y	5	6	1			2

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

08	775	N	691	-0-	-84	-0-	688	2	3	9	Y	3	4	1			3
09	630	N	528	-0-	-102	-0-	525	2	3	9	Y	3	4	1			2
10	744	N	608	-0-	-136	-0-	602	2	6	9	Y	5	4	1			3
11	660	N	408	-0-	-252	-0-	401	2	7	9	Y	6	5	1			4
12	558	N	501	-0-	-57	-0-	495	2	6	9	Y	5	6	1			3
01	620	N	438	-0-	-182	-0-	432	2	6	9	Y	5	6	1			2

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

08	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
11	330	N	314	-0-	-16	-0-	314	2			Y	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	2			Y	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

08	196	N	196	-0-	-0-	-0-	194	2	2	9	Y	2	2	1			2
09	185	N	185	-0-	-0-	-0-	182	2	3	9	Y	3	3	1			2
10	186	N	171	-0-	-15	-0-	165	2	6	9	Y	5	4	1			3
11	180	N	154	-0-	-26	-0-	147	2	7	9	Y	6	5	1			4
12	186	N	171	-0-	-15	-0-	151	2	20	9	Y	18	11	1			11
01	186	N	126	-0-	-60	-0-	114	2	12	9	Y	11	17	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	360	-0-	-12	-0-	360	2			N	-0-			-0-
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-			-0-
10	372	N	368	-0-	-4	-0-	368	2			N	-0-			-0-
11	393	N	393	-0-	-0-	-0-	393	2			N	-0-			-0-
12	431	N	431	-0-	-0-	-0-	431	2			N	-0-			-0-
01	T. A.		476	-0-	476	476	476	2			N	-0-			-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	85	-0-	-39	-0-	85	2			N	-0-			-0-
09	90	N	82	-0-	-8	-0-	82	2			N	-0-			-0-
10	93	N	84	-0-	-9	-0-	84	2			N	-0-			-0-
11	90	N	81	-0-	-9	-0-	81	2			N	-0-			-0-
12	93	N	83	-0-	-10	-0-	83	2			N	-0-			-0-
*01	95	N	95	-0-	-0-	-0-	95	2			N	-0-			-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	650	N	650	-0-	-0-	-0-	650	2			N	-0-			-0-
09	630	N	630	-0-	-0-	-0-	630	2			N	-0-			-0-
10	643	N	643	-0-	-0-	-0-	643	2			N	-0-			-0-
11	614	N	614	-0-	-0-	-0-	614	2			N	-0-			-0-
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-			-0-
*01	587	N	587	-0-	-0-	-0-	587	2			N	-0-			-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	818	N	818	-0-	-0-	-0-	818	2			N	-0-			-0-
09	798	N	798	-0-	-0-	-0-	798	2			N	-0-			-0-
10	760	N	760	-0-	-0-	-0-	760	2			N	-0-			-0-
11	733	N	733	-0-	-0-	-0-	733	2			N	-0-			-0-
12	751	N	751	-0-	-0-	-0-	751	2			N	-0-			-0-
01	775	N	732	-0-	-43	-0-	732	2			N	-0-			-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	245	-0-	-251	-0-	245	2			N	-0-			-0-
09	420	N	269	-0-	-151	-0-	269	2			N	-0-			-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-			-0-
11	240	N	131	-0-	-109	-0-	131	2			N	-0-			-0-
12	279	N	129	-0-	-150	-0-	129	2			N	-0-			-0-
*01	343	N	343	-0-	-0-	-0-	343	2			N	-0-			-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	144	-0-	-11	-0-	144	2			N	-0-			-0-
09	150	N	131	-0-	-19	-0-	131	2			N	-0-			-0-
10	155	N	99	-0-	-56	-0-	99	2			N	-0-			-0-
11	150	N	122	-0-	-28	-0-	122	2			N	-0-			-0-
12	124	N	83	-0-	-41	-0-	83	2			N	-0-			-0-
*01	371	N	371	-0-	-0-	-0-	371	2			N	-0-			-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	770	N	770	-0-	-0-	-0-	47	1	723	2	N	-0-			-0-
09	773	N	773	-0-	-0-	-0-	48	1	725	2	N	-0-			-0-
10	744	N	450	-0-	-294	-0-	27	1	423	2	N	-0-			-0-
11	750	N	395	-0-	-355	-0-	22	1	373	2	N	-0-			-0-
12	806	N	728	-0-	-78	-0-	43	1	685	2	N	-0-			-0-
*01	518	N	518	-0-	-0-	-0-	29	1	489	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	350	2			N	-0-			-0-
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-			-0-
10	359	N	359	-0-	-0-	-0-	359	2			N	-0-			-0-
11	332	N	332	-0-	-0-	-0-	332	2			N	-0-			-0-
12	362	N	362	-0-	-0-	-0-	362	2			N	-0-			-0-
*01	352	N	352	-0-	-0-	-0-	352	2			N	-0-			-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

08	406	N	406	-0-	-0-	-0-	406	2			N	-0-			9
09	390	N	389	-0-	-1	-0-	389	2			N	-0-			9
10	401	N	401	-0-	-0-	-0-	401	2			N	-0-			9
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-			9
12	403	N	400	-0-	-3	-0-	400	2			N	-0-			9
*01	408	N	408	-0-	-0-	-0-	408	2			N	-0-			9

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

08	1116	N	1082	-0-	-34	-0-	66	1	1016	2	N	-0-			-0-
09	1050	N	1016	-0-	-34	-0-	63	1	953	2	N	-0-			-0-
10	1085	N	995	-0-	-90	-0-	60	1	935	2	N	-0-			-0-
11	1050	N	793	-0-	-257	-0-	44	1	749	2	N	-0-			-0-
12	1174	N	1174	-0-	-0-	-0-	69	1	1105	2	N	-0-			-0-
01	992	N	945	-0-	-47	-0-	54	1	891	2	N	-0-			-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

08	558	N	558	-0-	-0-	-0-	34	1	524	2	N	-0-			-0-
09	510	N	502	-0-	-8	-0-	31	1	471	2	N	-0-			-0-
10	527	N	326	-0-	-201	-0-	20	1	306	2	N	-0-			-0-
11	540	N	367	-0-	-173	-0-	20	1	347	2	N	-0-			-0-
12	527	N	491	-0-	-36	-0-	29	1	462	2	N	-0-			-0-
*01	571	N	571	-0-	-0-	-0-	32	1	539	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

08	558	N	527	-0-	-31	-0-	32	1	495	2	N	-0-			-0-
09	510	N	443	-0-	-67	-0-	27	1	416	2	N	-0-			-0-
10	558	N	262	-0-	-296	-0-	16	1	246	2	N	-0-			-0-
11	510	N	394	-0-	-116	-0-	22	1	372	2	N	-0-			-0-
12	483	N	483	-0-	-0-	-0-	28	1	455	2	N	-0-			-0-
*01	411	N	411	-0-	-0-	-0-	23	1	388	2	N	-0-			-0-

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

08	403	N	386	-0-	-17	-0-	23	1	363	2	N	-0-			-0-
09	390	N	387	-0-	-3	-0-	24	1	363	2	N	-0-			-0-
10	403	N	329	-0-	-74	-0-	20	1	309	2	N	-0-			-0-
11	365	N	365	-0-	-0-	-0-	20	1	345	2	N	-0-			-0-
12	438	N	438	-0-	-0-	-0-	26	1	412	2	N	-0-			-0-
*01	393	N	393	-0-	-0-	-0-	22	1	371	2	N	-0-			-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

08	434	N	431	-0-	-3	-0-	431	2			N	-0-			-0-
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-			-0-
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-			-0-
11	448	N	448	-0-	-0-	-0-	448	2			N	-0-			-0-
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-			-0-
*01	444	N	444	-0-	-0-	-0-	444	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	830	-0-	-69	-0-	50	1	780	2	N	-0-					-0-
09	840	N	786	-0-	-54	-0-	49	1	737	2	N	-0-					-0-
10	868	N	477	-0-	-391	-0-	29	1	448	2	N	-0-					-0-
11	810	N	238	-0-	-572	-0-	13	1	225	2	N	-0-					-0-
12	975	N	975	-0-	-0-	-0-	58	1	917	2	N	-0-					-0-
*01	711	N	711	-0-	-0-	-0-	40	1	671	2	N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	891	N	891	-0-	-0-	-0-	891	2			N	-0-					90
*04	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					90
*05	930	N	872	-0-	-58	-0-	872	2			N	-0-					90
*06	861	N	861	-0-	-0-	-0-	861	2			N	-0-	53	1			37
*07	824	N	824	-0-	-0-	-0-	824	2			N	-0-					37
*08	809	N	809	-0-	-0-	-0-	765	2	44	9	N	40					77
*09	813	N	813	-0-	-0-	-0-	759	2	54	9	N	49	81	1			45
*10	752	N	752	-0-	-0-	-0-	733	2	19	9	N	17					62
*11	643	N	643	-0-	-0-	-0-	635	2	8	9	N	7					69
*12	837	N	573	-0-	-264	-0-	563	2	10	9	N	9					78
*01	583	N	583	-0-	-0-	-0-	538	2	45	9	N	41	79	1			40

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	314	-0-	-58	-0-	312	2	2	9	Y	2	2	1			2
09	300	N	290	-0-	-10	-0-	289	2	1	9	Y	1	2	1			1
10	403	N	339	-0-	-64	-0-	337	2	2	9	Y	2	2	1			1
11	334	N	334	-0-	-0-	-0-	330	2	4	9	Y	4	3	1			2
12	334	N	334	-0-	-0-	-0-	331	2	3	9	Y	3	3	1			2
*01	344	N	344	-0-	-0-	-0-	342	2	2	9	Y	2	3	1			1

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	N	538	-0-	-0-	-0-	535	2	3	9	Y	3	4	1			3
09	516	N	516	-0-	-0-	-0-	513	2	3	9	Y	3	4	1			2
10	510	N	510	-0-	-0-	-0-	504	2	6	9	Y	5	4	1			3
11	503	N	503	-0-	-0-	-0-	496	2	7	9	Y	6	5	1			4
12	520	N	520	-0-	-0-	-0-	514	2	6	9	Y	5	6	1			3
*01	502	N	502	-0-	-0-	-0-	496	2	6	9	Y	5	6	1			2

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	131	-0-	-24	-0-	131	2			Y	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	973	N	973	-0-	-0-	-0-	970	2	3	9	Y	3	4	1			3
09	917	N	917	-0-	-0-	-0-	914	2	3	9	Y	3	4	1			2
10	930	N	928	-0-	-2	-0-	922	2	6	9	Y	5	4	1			3
11	900	N	898	-0-	-2	-0-	891	2	7	9	Y	6	5	1			4
12	930	N	927	-0-	-3	-0-	921	2	6	9	Y	5	6	1			3
01	930	N	886	-0-	-44	-0-	880	2	6	9	Y	5	6	1			2

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

08	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					20
09	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					20
10	1178	N	1175	-0-	-3	-0-	1175	2			N	-0-					20
11	1080	N	1077	-0-	-3	-0-	1077	2			N	-0-					20
12	1178	N	1120	-0-	-58	-0-	1120	2			N	-0-					20
01	1178	N	737	-0-	-441	-0-	737	2			N	-0-					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

08	775	N	734	-0-	-41	-0-	45	1	689	2	N	-0-					-0-
09	700	N	700	-0-	-0-	-0-	44	1	656	2	N	-0-					-0-
10	775	N	471	-0-	-304	-0-	28	1	443	2	N	-0-					-0-
11	720	N	680	-0-	-40	-0-	37	1	643	2	N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	48	1	761	2	N	-0-					-0-
*01	664	N	664	-0-	-0-	-0-	38	1	626	2	N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

08	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
09	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
*01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

08	248	N	246	-0-	-2	-0-	18	1	226	2	Y	2					22
							2	9									
09	240	N	234	-0-	-6	-0-	18	1	214	2	Y	2					24
							2	9									
10	248	N	243	-0-	-5	-0-	20	1	222	2	Y	1					25
							1	9									
11	240	N	214	-0-	-26	-0-	18	1	195	2	Y	1	20	1			6
							1	9									
12	248	N	235	-0-	-13	-0-	19	1	213	2	Y	3					9
							3	9									
01	217	N	201	-0-	-16	-0-	11	1	188	2	Y	2					11
							2	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	N	493	-0-	-0-	-0-	37	1	455	2	Y	1					10
							1	9									
09	483	N	483	-0-	-0-	-0-	37	1	445	2	Y	1					11
							1	9									
10	498	N	498	-0-	-0-	-0-	41	1	456	2	Y	1					12
							1	9									
11	450	N	443	-0-	-7	-0-	37	1	405	2	Y	1	10	1			3
							1	9									
12	479	N	479	-0-	-0-	-0-	40	1	438	2	Y	1					4
							1	9									
01	496	N	389	-0-	-107	-0-	20	1	368	2	Y	1					5
							1	9									

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	171	-0-	-15	-0-	10	1	161	2	N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	11	1	163	2	N	-0-					-0-
10	155	N	123	-0-	-32	-0-	7	1	116	2	N	-0-					-0-
11	180	N	169	-0-	-11	-0-	9	1	160	2	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	12	1	188	2	N	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	9	1	158	2	N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
09	300	N	251	-0-	-49	-0-	251	2			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
11	270	N	245	-0-	-25	-0-	245	2			N	-0-					-0-
12	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
01	279	N	195	-0-	-84	-0-	195	2			N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	794	-0-	-105	-0-	794	2			N	-0-					-0-
09	900	N	798	-0-	-102	-0-	798	2			N	-0-					-0-
10	837	N	807	-0-	-30	-0-	807	2			N	-0-					-0-
11	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
12	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
01	T. A.		870	-0-	870	870	870	2			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
09	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
10	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
11	1080	N	1070	-0-	-10	-0-	1070	2			N	-0-					-0-
12	1178	N	1075	-0-	-103	-0-	1075	2			N	-0-					-0-
01	T. A.		1080	-0-	1080	1080	1080	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
10	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

08	806	N	778	-0-	-28	-0-	778	2			N	-0-					-0-
09	780	N	670	-0-	-110	-0-	670	2			N	-0-					-0-
10	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
11	750	N	741	-0-	-9	-0-	741	2			N	-0-					-0-
12	682	N	679	-0-	-3	-0-	679	2			N	-0-					-0-
01	837	N	77	-0-	-760	-0-	77	2			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
09	480	N	463	-0-	-17	-0-	463	2			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
11	480	N	454	-0-	-26	-0-	454	2			N	-0-					-0-
12	465	N	380	-0-	-85	-0-	380	2			N	-0-					-0-
*01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
10	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
11	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
01	527	N	406	-0-	-121	-0-	406	2			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
11	210	N	190	-0-	-20	-0-	190	2			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*01	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

08	372	N	318	-0-	-54	-0-	318	2			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-
10	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	341	N	238	-0-	-103	-0-	238	2			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

08	651	N	592	-0-	-59	-0-	592	2			N	-0-					-0-
09	600	N	313	-0-	-287	-0-	313	2			N	-0-					-0-
10	620	N	582	-0-	-38	-0-	582	2			N	-0-					-0-
11	570	N	480	-0-	-90	-0-	480	2			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
01	589	N	482	-0-	-107	-0-	482	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
09	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
10	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
11	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
12	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
01	837	N	678	-0-	-159	-0-	678	2			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	482	-0-	-14	-0-	482	2			N	-0-					51
09	480	N	475	-0-	-5	-0-	475	2			N	-0-					51
10	434	N	421	-0-	-13	-0-	421	2			N	-0-					51
11	480	N	442	-0-	-38	-0-	442	2			N	-0-					51
12	496	N	447	-0-	-49	-0-	447	2			N	-0-					51
*01	449	N	449	-0-	-0-	-0-	449	2			N	-0-					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
10	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-
11	480	N	419	-0-	-61	-0-	419	2			N	-0-					-0-
12	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
01	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	645	-0-	-37	-0-	645	2			N	-0-					23
09	641	N	641	-0-	-0-	-0-	641	2			N	-0-					23
10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					23
11	652	N	652	-0-	-0-	-0-	652	2			N	-0-					23
12	658	N	658	-0-	-0-	-0-	658	2			N	-0-					23
*01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
09	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
10	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
11	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
12	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
01	2232	N	2077	-0-	-155	-0-	2077	2			N	-0-					-0-

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1831	N	1831	-0-	-0-	-0-	1810	2	21	9	N	19					36
09	1800	N	1793	-0-	-7	-0-	1768	2	25	9	N	23	38	1			21
10	1829	N	1719	-0-	-110	-0-	1710	2	9	9	N	8					29
11	1770	N	1661	-0-	-109	-0-	1655	2	6	9	N	5					34
12	1860	N	1644	-0-	-216	-0-	1637	2	7	9	N	6					40
*01	1645	N	1645	-0-	-0-	-0-	1612	2	33	9	N	30	41	1			29

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					31
09	346	N	346	-0-	-0-	-0-	346	2			N	-0-					31
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					31
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					31
12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					31
*01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
09	630	N	582	-0-	-48	-0-	582	2			N	-0-					-0-
10	620	N	438	-0-	-182	-0-	438	2			N	-0-					-0-
11	570	N	482	-0-	-88	-0-	482	2			N	-0-					-0-
12	589	N	445	-0-	-144	-0-	445	2			N	-0-					-0-
01	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
09	450	N	331	-0-	-119	-0-	331	2			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
11	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
12	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
01	465	N	400	-0-	-65	-0-	400	2			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	984	-0-	-8	-0-	60	1	924	2	N	-0-					-0-
09	1242	N	1242	-0-	-0-	-0-	77	1	1165	2	N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	55	1	857	2	N	-0-					-0-
11	1178	N	1178	-0-	-0-	-0-	65	1	1113	2	N	-0-					-0-
12	1350	N	1350	-0-	-0-	-0-	80	1	1270	2	N	-0-					-0-
*01	1064	N	1064	-0-	-0-	-0-	60	1	1004	2	N	-0-					-0-

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
10	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
01	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
09	390	N	376	-0-	-14	-0-	376	2			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*01	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
09	330	N	305	-0-	-25	-0-	305	2			N	-0-					-0-
10	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
11	300	N	270	-0-	-30	-0-	270	2			N	-0-					-0-
12	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
01	248	N	165	-0-	-83	-0-	165	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
09	480	N	440	-0-	-40	-0-	440	2			N	-0-					-0-
10	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
11	480	N	394	-0-	-86	-0-	394	2			N	-0-					-0-
12	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
01	403	N	347	-0-	-56	-0-	347	2			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

08	341	N	322	-0-	-19	-0-	322	2			N	-0-					9
09	310	N	310	-0-	-0-	-0-	310	2			N	-0-					9
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					9
11	300	N	296	-0-	-4	-0-	296	2			N	-0-					9
12	310	N	293	-0-	-17	-0-	293	2			N	-0-					9
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					9

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

08	752	N	752	-0-	-0-	-0-	56	1	693	2	Y	3					40
							3	9									
09	726	N	726	-0-	-0-	-0-	56	1	666	2	Y	4					44
							4	9									
10	744	N	744	-0-	-0-	-0-	61	1	681	2	Y	2					46
							2	9									
11	720	N	695	-0-	-25	-0-	57	1	635	2	Y	3	38	1			11
							3	9									
12	773	N	773	-0-	-0-	-0-	64	1	702	2	Y	6					17
							7	9									
01	744	N	646	-0-	-98	-0-	34	1	608	2	Y	4					21
							4	9									

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

08	712	N	712	-0-	-0-	-0-	709	2	3	9	Y	3	4	1			3
09	656	N	656	-0-	-0-	-0-	653	2	3	9	Y	3	4	1			2
10	682	N	646	-0-	-36	-0-	640	2	6	9	Y	5	4	1			3
11	660	N	590	-0-	-70	-0-	583	2	7	9	Y	6	5	1			4
12	682	N	643	-0-	-39	-0-	637	2	6	9	Y	5	6	1			3
*01	606	N	606	-0-	-0-	-0-	600	2	6	9	Y	5	6	1			2

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

08	1271	N	1216	-0-	-55	-0-	74	1	1142	2	N	-0-					-0-
09	1170	N	1134	-0-	-36	-0-	70	1	1064	2	N	-0-					-0-
10	1209	N	989	-0-	-220	-0-	60	1	929	2	N	-0-					-0-
11	1170	N	1103	-0-	-67	-0-	61	1	1042	2	N	-0-					-0-
12	1263	N	1263	-0-	-0-	-0-	75	1	1188	2	N	-0-					-0-
*01	1143	N	1143	-0-	-0-	-0-	65	1	1078	2	N	-0-					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

08	651	N	599	-0-	-52	-0-	599	2			Y	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
10	682	N	591	-0-	-91	-0-	591	2			Y	-0-					-0-
11	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-
12	651	N	616	-0-	-35	-0-	616	2			Y	-0-					-0-
01	589	N	485	-0-	-104	-0-	485	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	795	N	795	-0-	-0-	-0-	48	1	747	2	N	-0-			-0-
09	660	N	576	-0-	-84	-0-	36	1	540	2	N	-0-			-0-
10	1240	N	463	-0-	-777	-0-	28	1	435	2	N	-0-			-0-
11	780	N	391	-0-	-389	-0-	22	1	369	2	N	-0-			-0-
12	595	N	595	-0-	-0-	-0-	35	1	560	2	N	-0-			-0-
*01	803	N	803	-0-	-0-	-0-	46	1	757	2	N	-0-			-0-

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

08	558	N	551	-0-	-7	-0-	33	1	518	2	N	-0-			-0-
09	540	N	532	-0-	-8	-0-	33	1	499	2	N	-0-			-0-
10	558	N	442	-0-	-116	-0-	27	1	415	2	N	-0-			-0-
11	540	N	458	-0-	-82	-0-	25	1	433	2	N	-0-			-0-
12	578	N	578	-0-	-0-	-0-	34	1	544	2	N	-0-			-0-
*01	512	N	512	-0-	-0-	-0-	29	1	483	2	N	-0-			-0-

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

08	667	N	667	-0-	-0-	-0-	40	1	627	2	N	-0-			-0-
09	630	N	629	-0-	-1	-0-	39	1	590	2	N	-0-			-0-
10	651	N	449	-0-	-202	-0-	27	1	422	2	N	-0-			-0-
11	675	N	675	-0-	-0-	-0-	37	1	638	2	N	-0-			-0-
12	709	N	709	-0-	-0-	-0-	42	1	667	2	N	-0-			-0-
*01	695	N	695	-0-	-0-	-0-	39	1	656	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

08	372	N	347	-0-	-25	-0-	21	1	326	2	N	-0-			-0-
09	360	N	345	-0-	-15	-0-	21	1	324	2	N	-0-			-0-
10	372	N	229	-0-	-143	-0-	14	1	215	2	N	-0-			-0-
11	330	N	264	-0-	-66	-0-	15	1	249	2	N	-0-			-0-
12	515	N	515	-0-	-0-	-0-	30	1	485	2	N	-0-			-0-
*01	543	N	543	-0-	-0-	-0-	31	1	512	2	N	-0-			-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

08	713	N	713	-0-	-0-	-0-	43	1	670	2	N	-0-			-0-
09	630	N	630	-0-	-0-	-0-	40	1	590	2	N	-0-			-0-
10	682	N	578	-0-	-104	-0-	35	1	543	2	N	-0-			-0-
11	690	N	447	-0-	-243	-0-	25	1	422	2	N	-0-			-0-
12	704	N	704	-0-	-0-	-0-	42	1	662	2	N	-0-			-0-
01	589	N	580	-0-	-9	-0-	33	1	547	2	N	-0-			-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

08	645	N	645	-0-	-0-	-0-	39	1	606	2	N	-0-			-0-
09	600	N	594	-0-	-6	-0-	36	1	558	2	N	-0-			-0-
10	651	N	537	-0-	-114	-0-	33	1	504	2	N	-0-			-0-
11	630	N	480	-0-	-150	-0-	26	1	454	2	N	-0-			-0-
12	749	N	749	-0-	-0-	-0-	44	1	705	2	N	-0-			-0-
*01	591	N	591	-0-	-0-	-0-	33	1	558	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

08	744	N	726	-0-	-18	-0-	44	1	682	2	N	-0-			-0-
09	691	N	691	-0-	-0-	-0-	43	1	648	2	N	-0-			-0-
10	713	N	562	-0-	-151	-0-	34	1	528	2	N	-0-			-0-
11	690	N	680	-0-	-10	-0-	37	1	643	2	N	-0-			-0-
12	713	N	702	-0-	-11	-0-	41	1	661	2	N	-0-			-0-
*01	674	N	674	-0-	-0-	-0-	38	1	636	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	675	N	675	-0-	-0-	-0-	41	1	634	2	N	-0-			-0-
09	630	N	613	-0-	-17	-0-	39	1	574	2	N	-0-			-0-
10	651	N	486	-0-	-165	-0-	29	1	457	2	N	-0-			-0-
11	660	N	464	-0-	-196	-0-	26	1	438	2	N	-0-			-0-
12	767	N	767	-0-	-0-	-0-	45	1	722	2	N	-0-			-0-
*01	624	N	624	-0-	-0-	-0-	35	1	589	2	N	-0-			-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

08	930	N	876	-0-	-54	-0-	53	1	823	2	N	-0-			-0-
09	779	N	779	-0-	-0-	-0-	49	1	730	2	N	-0-			-0-
10	806	N	703	-0-	-103	-0-	43	1	660	2	N	-0-			-0-
11	929	N	929	-0-	-0-	-0-	51	1	878	2	N	-0-			-0-
12	806	N	785	-0-	-21	-0-	46	1	739	2	N	-0-			-0-
01	713	N	710	-0-	-3	-0-	40	1	670	2	N	-0-			-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

08	589	N	582	-0-	-7	-0-	35	1	547	2	N	-0-			-0-
09	570	N	567	-0-	-3	-0-	35	1	532	2	N	-0-			-0-
10	589	N	412	-0-	-177	-0-	25	1	387	2	N	-0-			-0-
11	648	N	648	-0-	-0-	-0-	36	1	612	2	N	-0-			-0-
12	643	N	643	-0-	-0-	-0-	38	1	605	2	N	-0-			-0-
*01	589	N	589	-0-	-0-	-0-	33	1	556	2	N	-0-			-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

08	1116	N	1106	-0-	-10	-0-	67	1	1039	2	N	-0-			-0-
09	1080	N	1070	-0-	-10	-0-	67	1	1003	2	N	-0-			-0-
10	1116	N	964	-0-	-152	-0-	58	1	906	2	N	-0-			-0-
11	1088	N	1088	-0-	-0-	-0-	60	1	1028	2	N	-0-			-0-
12	1135	N	1135	-0-	-0-	-0-	67	1	1068	2	N	-0-			-0-
*01	1077	N	1077	-0-	-0-	-0-	61	1	1016	2	N	-0-			-0-

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

08	806	N	751	-0-	-55	-0-	46	1	705	2	N	-0-			-0-
09	750	N	746	-0-	-4	-0-	47	1	699	2	N	-0-			-0-
10	775	N	487	-0-	-288	-0-	29	1	458	2	N	-0-			-0-
11	769	N	769	-0-	-0-	-0-	42	1	727	2	N	-0-			-0-
12	948	N	948	-0-	-0-	-0-	56	1	892	2	N	-0-			-0-
*01	781	N	781	-0-	-0-	-0-	44	1	737	2	N	-0-			-0-

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

08	322	N	322	-0-	-0-	-0-	20	1	302	2	N	-0-			-0-
09	224	N	224	-0-	-0-	-0-	14	1	210	2	N	-0-			-0-
10	208	N	208	-0-	-0-	-0-	13	1	195	2	N	-0-			-0-
11	300	N	225	-0-	-75	-0-	12	1	213	2	N	-0-			-0-
12	222	N	222	-0-	-0-	-0-	13	1	209	2	N	-0-			-0-
*01	224	N	224	-0-	-0-	-0-	13	1	211	2	N	-0-			-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

08	1748	N	1748	-0-	-0-	-0-	106	1	1642	2	N	-0-			-0-
09	2070	N	1628	-0-	-442	-0-	101	1	1527	2	N	-0-			-0-
10	1922	N	1070	-0-	-852	-0-	65	1	1005	2	N	-0-			-0-
11	1680	N	1382	-0-	-298	-0-	76	1	1306	2	N	-0-			-0-
12	1741	N	1741	-0-	-0-	-0-	103	1	1638	2	N	-0-			-0-
*01	1386	N	1386	-0-	-0-	-0-	78	1	1308	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	447	-0-	-18	-0-	27	1	420	2	N	-0-					-0-
09	450	N	425	-0-	-25	-0-	26	1	399	2	N	-0-					-0-
10	465	N	335	-0-	-130	-0-	20	1	315	2	N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	25	1	427	2	N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	28	1	443	2	N	-0-					-0-
*01	449	N	449	-0-	-0-	-0-	25	1	424	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

08	279	N	273	-0-	-6	-0-	17	1	256	2	N	-0-					-0-
09	300	N	261	-0-	-39	-0-	16	1	245	2	N	-0-					-0-
10	279	N	267	-0-	-12	-0-	16	1	251	2	N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	15	1	264	2	N	-0-					-0-
12	279	N	268	-0-	-11	-0-	16	1	252	2	N	-0-					-0-
*01	309	N	309	-0-	-0-	-0-	17	1	292	2	N	-0-					-0-

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

08	504	N	504	-0-	-0-	-0-	31	1	473	2	N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	31	1	475	2	N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	30	1	469	2	N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	33	1	569	2	N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	32	1	503	2	N	-0-					-0-
*01	643	N	643	-0-	-0-	-0-	36	1	607	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

08	131	N	131	-0-	-0-	-0-	8	1	123	2	N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	7	1	115	2	N	-0-					-0-
10	124	N	67	-0-	-57	-0-	4	1	63	2	N	-0-					-0-
11	120	N	71	-0-	-49	-0-	4	1	67	2	N	-0-					-0-
12	124	N	98	-0-	-26	-0-	6	1	92	2	N	-0-					-0-
01	62	N	34	-0-	-28	-0-	2	1	32	2	N	-0-					-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

08	1674	N	1657	-0-	-17	-0-	1657	2			N	-0-					-0-
09	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
10	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
11	1590	N	1572	-0-	-18	-0-	1572	2			N	-0-					-0-
12	1705	N	1581	-0-	-124	-0-	1581	2			N	-0-					-0-
01	1643	N	1533	-0-	-110	-0-	1533	2			N	-0-					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

08	620	N	452	-0-	-168	-0-	452	2			N	-0-					-0-
09	480	N	422	-0-	-58	-0-	422	2			N	-0-					-0-
10	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
11	450	N	396	-0-	-54	-0-	396	2			N	-0-					-0-
12	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
01	434	N	243	-0-	-191	-0-	243	2			N	-0-					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

08	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
09	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
10	1116	N	1107	-0-	-9	-0-	1107	2			N	-0-					-0-
11	1080	N	1053	-0-	-27	-0-	1053	2			N	-0-					-0-
12	1147	N	1086	-0-	-61	-0-	1086	2			N	-0-					-0-
01	1116	N	673	-0-	-443	-0-	673	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1006	-0-	-17	-0-	1006	2			N	-0-					-0-
09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
10	992	N	961	-0-	-31	-0-	961	2			N	-0-					-0-
11	960	N	897	-0-	-63	-0-	897	2			N	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
01	961	N	656	-0-	-305	-0-	656	2			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
09	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
10	1364	N	1355	-0-	-9	-0-	1355	2			N	-0-					-0-
11	1440	N	1347	-0-	-93	-0-	1347	2			N	-0-					-0-
12	1519	N	1441	-0-	-78	-0-	1441	2			N	-0-					-0-
01	1364	N	878	-0-	-486	-0-	878	2			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
09	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
10	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
11	1080	N	1053	-0-	-27	-0-	1053	2			N	-0-					-0-
12	1147	N	1037	-0-	-110	-0-	1037	2			N	-0-					-0-
01	1147	N	949	-0-	-198	-0-	949	2			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
09	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
10	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
11	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
12	806	N	757	-0-	-49	-0-	757	2			N	-0-					-0-
01	775	N	732	-0-	-43	-0-	732	2			N	-0-					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
11	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	440	-0-	-273	-0-	440	2			N	-0-					-0-
09	480	N	447	-0-	-33	-0-	447	2			N	-0-					-0-
10	682	N	447	-0-	-235	-0-	447	2			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
12	465	N	426	-0-	-39	-0-	426	2			N	-0-					-0-
*01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
09	390	N	346	-0-	-44	-0-	346	2			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
01	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	724	-0-	-51	-0-	724	2			N	-0-					-0-
09	750	N	704	-0-	-46	-0-	704	2			N	-0-					-0-
10	744	N	721	-0-	-23	-0-	721	2			N	-0-					-0-
11	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
*01	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
09	780	N	341	-0-	-439	-0-	341	2			N	-0-					-0-
10	775	N	357	-0-	-418	-0-	357	2			N	-0-					-0-
11	810	N	291	-0-	-519	-0-	291	2			N	-0-					-0-
12	341	N	251	-0-	-90	-0-	251	2			N	-0-					-0-
01	372	N	217	-0-	-155	-0-	217	2			N	-0-					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
01	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
09	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
10	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
11	1170	N	1110	-0-	-60	-0-	1110	2			N	-0-					-0-
12	1271	N	1022	-0-	-249	-0-	1022	2			N	-0-					-0-
01	1178	N	663	-0-	-515	-0-	663	2			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
12	744	N	452	-0-	-292	-0-	452	2			N	-0-					-0-
01	744	N	518	-0-	-226	-0-	518	2			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1157	-0-	-52	-0-	1157	2			N	-0-					-0-
09	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
10	1147	N	1043	-0-	-104	-0-	1043	2			N	-0-					-0-
11	1110	N	1083	-0-	-27	-0-	1083	2			N	-0-					-0-
12	1178	N	1106	-0-	-72	-0-	1106	2			N	-0-					-0-
*01	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	918	-0-	-12	-0-	918	2			N	-0-					-0-
09	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
10	930	N	892	-0-	-38	-0-	892	2			N	-0-					-0-
11	900	N	848	-0-	-52	-0-	848	2			N	-0-					-0-
12	961	N	906	-0-	-55	-0-	906	2			N	-0-					-0-
01	899	N	876	-0-	-23	-0-	876	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1097	-0-	-50	-0-	1097	2			N	-0-					-0-
09	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
10	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
11	1050	N	1042	-0-	-8	-0-	1042	2			N	-0-					-0-
12	1147	N	1093	-0-	-54	-0-	1093	2			N	-0-					-0-
01	1116	N	1052	-0-	-64	-0-	1052	2			N	-0-					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	600	-0-	-206	-0-	580	2	20	9	N	18					128
09	750	N	548	-0-	-202	-0-	519	2	29	9	N	26					154
10	701	N	701	-0-	-0-	-0-	668	2	33	9	N	30					184
11	610	N	610	-0-	-0-	-0-	602	2	8	9	N	7					191
12	602	N	602	-0-	-0-	-0-	602	2			N	-0-					191
01	713	N	423	-0-	-290	-0-	423	2			N	-0-					191

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	881	-0-	-49	-0-	881	2			N	-0-					-0-
09	810	N	660	-0-	-150	-0-	660	2			N	-0-					-0-
10	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
11	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
01	992	N	917	-0-	-75	-0-	917	2			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
09	2280	N	2267	-0-	-13	-0-	2267	2			N	-0-					-0-
10	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
11	2250	N	2043	-0-	-207	-0-	2043	2			N	-0-					-0-
12	2356	N	2174	-0-	-182	-0-	2174	2			N	-0-					-0-
01	2387	N	2031	-0-	-356	-0-	2031	2			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1194	N	1194	-0-	-0-	-0-	72	1	1122	2	N	-0-					-0-
09	1163	N	1163	-0-	-0-	-0-	72	1	1091	2	N	-0-					-0-
10	961	N	956	-0-	-5	-0-	58	1	898	2	N	-0-					-0-
11	1170	N	963	-0-	-207	-0-	53	1	910	2	N	-0-					-0-
12	1209	N	1002	-0-	-207	-0-	59	1	943	2	N	-0-					-0-
*01	1292	N	1292	-0-	-0-	-0-	73	1	1219	2	N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1612	-0-	-0-	-0-	1606	2	6	9	Y	5	6	1			5
09	1560	N	1530	-0-	-30	-0-	1524	2	6	9	Y	5	6	1			4
10	1612	N	1526	-0-	-86	-0-	1519	2	7	9	Y	6	6	1			4
11	1560	N	1436	-0-	-124	-0-	1426	2	10	9	Y	9	7	1			6
12	1581	N	1477	-0-	-104	-0-	1470	2	7	9	Y	6	8	1			4
01	1519	N	1461	-0-	-58	-0-	1452	2	9	9	Y	8	8	1			4

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1321	N	1321	-0-	-0-	-0-	1300	2	21	9	Y	19	26	1			20
09	1349	N	1349	-0-	-0-	-0-	1324	2	25	9	Y	23	26	1			17
10	1295	N	1295	-0-	-0-	-0-	1264	2	31	9	Y	28	28	1			17
11	1249	N	1249	-0-	-0-	-0-	1204	2	45	9	Y	41	33	1			25
12	1311	N	1311	-0-	-0-	-0-	1277	2	34	9	Y	31	37	1			19
01	1209	N	1167	-0-	-42	-0-	1131	2	36	9	Y	33	36	1			16

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0-	-0-	34	1	527	2	N	-0-					-0-
09	450	N	379	-0-	-71	-0-	23	1	356	2	N	-0-					-0-
10	558	N	273	-0-	-285	-0-	17	1	256	2	N	-0-					-0-
11	540	N	389	-0-	-151	-0-	21	1	368	2	N	-0-					-0-
12	403	N	259	-0-	-144	-0-	15	1	244	2	N	-0-					-0-
*01	309	N	309	-0-	-0-	-0-	17	1	292	2	N	-0-					-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

08	657	N	657	-0-	-0-	-0-	654	2	3	9	Y	3	4	1			3
09	629	N	629	-0-	-0-	-0-	626	2	3	9	Y	3	4	1			2
10	620	N	580	-0-	-40	-0-	574	2	6	9	Y	5	4	1			3
11	600	N	568	-0-	-32	-0-	561	2	7	9	Y	6	5	1			4
12	620	N	589	-0-	-31	-0-	583	2	6	9	Y	5	6	1			3
01	589	N	521	-0-	-68	-0-	515	2	6	9	Y	5	6	1			2

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

08	2015	N	1963	-0-	-52	-0-	1960	2	3	9	Y	3	4	1			3
09	1950	N	1839	-0-	-111	-0-	1836	2	3	9	Y	3	4	1			2
10	2015	N	1810	-0-	-205	-0-	1804	2	6	9	Y	5	4	1			3
11	1890	N	1822	-0-	-68	-0-	1815	2	7	9	Y	6	5	1			4
12	1891	N	1843	-0-	-48	-0-	1837	2	6	9	Y	5	6	1			3
01	1798	N	1753	-0-	-45	-0-	1747	2	6	9	Y	5	6	1			2

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

08	589	N	494	-0-	-95	-0-	30	1	464	2	N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	28	1	429	2	N	-0-					-0-
10	558	N	251	-0-	-307	-0-	15	1	236	2	N	-0-					-0-
11	480	N	387	-0-	-93	-0-	21	1	366	2	N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	34	1	540	2	N	-0-					-0-
*01	395	N	395	-0-	-0-	-0-	22	1	373	2	N	-0-					-0-

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

08	383	N	383	-0-	-0-	-0-	23	1	360	2	N	-0-					-0-
09	390	N	364	-0-	-26	-0-	23	1	341	2	N	-0-					-0-
10	403	N	241	-0-	-162	-0-	15	1	226	2	N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	20	1	341	2	N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	25	1	394	2	N	-0-					-0-
*01	343	N	343	-0-	-0-	-0-	20	1	323	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	612	-0-	-8	-0-	609	2	3	9	Y	3	4	1			3
09	600	N	574	-0-	-26	-0-	571	2	3	9	Y	3	4	1			2
10	620	N	428	-0-	-192	-0-	422	2	6	9	Y	5	4	1			3
11	600	N	151	-0-	-449	-0-	150	2	1	9	Y	1	3	1			1
12	589	N	45	-0-	-544	-0-	45	2			Y	-0-	1	1			-0-
01	434	N	130	-0-	-304	-0-	130	2			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

08	1611	N	1611	-0-	-0-	-0-	1608	2	3	9	Y	3	4	1			3
09	1517	N	1517	-0-	-0-	-0-	1514	2	3	9	Y	3	4	1			2
10	1524	N	1524	-0-	-0-	-0-	1518	2	6	9	Y	5	4	1			3
11	1465	N	1465	-0-	-0-	-0-	1458	2	7	9	Y	6	5	1			4
12	1500	N	1500	-0-	-0-	-0-	1494	2	6	9	Y	5	6	1			3
01	1519	N	1426	-0-	-93	-0-	1420	2	6	9	Y	5	6	1			2

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

08	713	N	610	-0-	-103	-0-	37	1	573	2	N	-0-					-0-
09	600	N	565	-0-	-35	-0-	35	1	530	2	N	-0-					-0-
10	651	N	325	-0-	-326	-0-	20	1	305	2	N	-0-					-0-
11	860	N	860	-0-	-0-	-0-	47	1	813	2	N	-0-					-0-
12	1037	N	1037	-0-	-0-	-0-	61	1	976	2	N	-0-					-0-
*01	797	N	797	-0-	-0-	-0-	45	1	752	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

08	837	N	778	-0-	-59	-0-	47	1	731	2	N	-0-					-0-
09	805	N	805	-0-	-0-	-0-	50	1	755	2	N	-0-					-0-
10	496	N	492	-0-	-4	-0-	30	1	462	2	N	-0-					-0-
11	750	N	635	-0-	-115	-0-	35	1	600	2	N	-0-					-0-
12	940	N	940	-0-	-0-	-0-	56	1	884	2	N	-0-					-0-
*01	573	N	573	-0-	-0-	-0-	32	1	541	2	N	-0-					-0-

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

08	1040	N	1040	-0-	-0-	-0-	1037	2	3	9	Y	3	4	1			3
09	990	N	971	-0-	-19	-0-	968	2	3	9	Y	3	4	1			2
10	1023	N	953	-0-	-70	-0-	947	2	6	9	Y	5	4	1			3
11	990	N	911	-0-	-79	-0-	904	2	7	9	Y	6	5	1			4
12	992	N	946	-0-	-46	-0-	940	2	6	9	Y	5	6	1			3
01	961	N	924	-0-	-37	-0-	918	2	6	9	Y	5	6	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	740	-0-	-128	-0-	731	2	9	9	Y	8	10	1			8
09	870	N	688	-0-	-182	-0-	679	2	9	9	Y	8	10	1			6
10	806	N	707	-0-	-99	-0-	695	2	12	9	Y	11	10	1			7
11	720	N	640	-0-	-80	-0-	625	2	15	9	Y	14	12	1			9
12	724	N	724	-0-	-0-	-0-	711	2	13	9	Y	12	14	1			7
*01	742	N	742	-0-	-0-	-0-	728	2	14	9	Y	13	14	1			6

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	857	-0-	-11	-0-	857	2			N	-0-					-0-
09	900	N	879	-0-	-21	-0-	879	2			N	-0-					-0-
10	899	N	874	-0-	-25	-0-	874	2			N	-0-					-0-
11	840	N	820	-0-	-20	-0-	820	2			N	-0-					-0-
12	899	N	822	-0-	-77	-0-	822	2			N	-0-					-0-
01	868	N	781	-0-	-87	-0-	781	2			N	-0-					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
09	1620	N	1613	-0-	-7	-0-	1613	2			N	-0-					-0-
10	1643	N	1461	-0-	-182	-0-	1461	2			N	-0-					-0-
11	1590	N	1323	-0-	-267	-0-	1323	2			N	-0-					-0-
12	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
*01	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	967	N	967	-0-	-0-	-0-	59	1	908	2	N	-0-					-0-
09	930	N	916	-0-	-14	-0-	57	1	859	2	N	-0-					-0-
10	961	N	568	-0-	-393	-0-	34	1	534	2	N	-0-					-0-
11	930	N	868	-0-	-62	-0-	48	1	820	2	N	-0-					-0-
12	961	N	945	-0-	-16	-0-	56	1	889	2	N	-0-					-0-
*01	871	N	871	-0-	-0-	-0-	49	1	822	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	N	621	-0-	-0-	-0-	38	1	583	2	N	-0-					-0-
09	600	N	586	-0-	-14	-0-	37	1	549	2	N	-0-					-0-
10	682	N	335	-0-	-347	-0-	20	1	315	2	N	-0-					-0-
11	600	N	489	-0-	-111	-0-	27	1	462	2	N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	38	1	602	2	N	-0-					-0-
*01	442	N	442	-0-	-0-	-0-	25	1	417	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	385	-0-	-266	-0-	28	1	350	2	Y	6					51
							7	9									
09	602	N	602	-0-	-0-	-0-	46	1	550	2	Y	5					56
							6	9									
10	620	N	620	-0-	-0-	-0-	50	1	566	2	Y	4					60
							4	9									
11	547	N	547	-0-	-0-	-0-	45	1	499	2	Y	3	49	1			14
							3	9									
12	620	N	605	-0-	-15	-0-	50	1	545	2	Y	9					23
							10	9									
01	589	N	503	-0-	-86	-0-	26	1	469	2	Y	7					30
							8	9									

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	579	N	579	-0-	-0-	-0-	43	1	533	2	Y	3					39
							3	9									
09	570	N	535	-0-	-35	-0-	41	1	490	2	Y	4					43
							4	9									
10	589	N	547	-0-	-42	-0-	45	1	500	2	Y	2					45
							2	9									
11	570	N	495	-0-	-75	-0-	41	1	451	2	Y	3	37	1			11
							3	9									
12	558	N	544	-0-	-14	-0-	45	1	493	2	Y	5					16
							6	9									
*01	564	N	564	-0-	-0-	-0-	29	1	529	2	Y	5					21
							6	9									

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	30	1	378	2	Y	3					37
							3	9									
09	390	N	362	-0-	-28	-0-	28	1	330	2	Y	4					41
							4	9									
10	403	N	357	-0-	-46	-0-	29	1	326	2	Y	2					43
							2	9									
11	390	N	324	-0-	-66	-0-	27	1	295	2	Y	2	35	1			10
							2	9									
12	372	N	368	-0-	-4	-0-	30	1	331	2	Y	6					16
							7	9									
01	372	N	316	-0-	-56	-0-	17	1	293	2	Y	5					21
							6	9									

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1194	N	1194	-0-	-0-	-0-	1187	2	7	9	Y	6	8	1			6
09	1140	N	1126	-0-	-14	-0-	1118	2	8	9	Y	7	8	1			5
10	1209	N	1111	-0-	-98	-0-	1102	2	9	9	Y	8	8	1			5
11	1170	N	1047	-0-	-123	-0-	1033	2	14	9	Y	13	10	1			8
12	1178	N	1072	-0-	-106	-0-	1062	2	10	9	Y	9	11	1			6
01	1116	N	1079	-0-	-37	-0-	1068	2	11	9	Y	10	11	1			5

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	414	-0-	-20	-0-	25	1	389	2	N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	26	1	397	2	N	-0-					-0-
10	403	N	290	-0-	-113	-0-	17	1	273	2	N	-0-					-0-
11	390	N	374	-0-	-16	-0-	21	1	353	2	N	-0-					-0-
12	434	N	367	-0-	-67	-0-	22	1	345	2	N	-0-					-0-
*01	344	N	344	-0-	-0-	-0-	20	1	324	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1860	-0-	-62	-0-	1860	2			N	-0-					-0-
09	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
10	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
11	1800	N	1795	-0-	-5	-0-	1795	2			N	-0-					-0-
12	1922	N	1812	-0-	-110	-0-	1812	2			N	-0-					-0-
01	1829	N	1769	-0-	-60	-0-	1769	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

08	868	N	820	-0-	-48	-0-	820	2			N	-0-					-0-
09	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
10	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
11	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
12	837	N	806	-0-	-31	-0-	806	2			N	-0-					-0-
*01	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

08	411	N	411	-0-	-0-	-0-	25	1	386	2	N	-0-					-0-
09	450	N	426	-0-	-24	-0-	26	1	400	2	N	-0-					-0-
10	465	N	328	-0-	-137	-0-	20	1	308	2	N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	22	1	386	2	N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	27	1	431	2	N	-0-					-0-
*01	395	N	395	-0-	-0-	-0-	22	1	373	2	N	-0-					-0-

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

08	165	N	165	-0-	-0-	-0-	10	1	155	2	N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	9	1	143	2	N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	9	1	147	2	N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	10	1	172	2	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	11	1	183	2	N	-0-					-0-
*01	244	N	244	-0-	-0-	-0-	14	1	230	2	N	-0-					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

08	1209	N	976	-0-	-233	-0-	59	1	917	2	N	-0-					-0-
09	1050	N	977	-0-	-73	-0-	61	1	916	2	N	-0-					-0-
10	1023	N	585	-0-	-438	-0-	36	1	549	2	N	-0-					-0-
11	1112	N	1112	-0-	-0-	-0-	61	1	1051	2	N	-0-					-0-
12	1297	N	1297	-0-	-0-	-0-	76	1	1221	2	N	-0-					-0-
*01	813	N	813	-0-	-0-	-0-	46	1	767	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

08	344	N	344	-0-	-0-	-0-	21	1	323	2	N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	20	1	302	2	N	-0-					-0-
10	341	N	280	-0-	-61	-0-	17	1	263	2	N	-0-					-0-
11	330	N	326	-0-	-4	-0-	18	1	308	2	N	-0-					-0-
12	341	N	334	-0-	-7	-0-	20	1	314	2	N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	18	1	304	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

08	713	N	617	-0-	-96	-0-	37	1	580	2	N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	41	1	607	2	N	-0-					-0-
10	682	N	473	-0-	-209	-0-	28	1	445	2	N	-0-					-0-
11	600	N	579	-0-	-21	-0-	32	1	547	2	N	-0-					-0-
12	700	N	700	-0-	-0-	-0-	41	1	659	2	N	-0-					-0-
*01	592	N	592	-0-	-0-	-0-	34	1	558	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

08	713	N	694	-0-	-19	-0-	681	2	13	9	Y	12	16	1			12
09	654	N	654	-0-	-0-	-0-	640	2	14	9	Y	13	16	1			9
10	713	N	688	-0-	-25	-0-	669	2	19	9	Y	17	16	1			10
11	662	N	662	-0-	-0-	-0-	634	2	28	9	Y	25	20	1			15
12	682	N	576	-0-	-106	-0-	554	2	22	9	Y	20	23	1			12
01	682	N	532	-0-	-150	-0-	510	2	22	9	Y	20	22	1			10

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

08	124	N	106	-0-	-18	-0-	6	1	100	2	N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	6	1	96	2	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	5	1	77	2	N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	5	1	94	2	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	6	1	99	2	N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	6	1	98	2	N	-0-					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

08	930	N	916	-0-	-14	-0-	913	2	3	9	Y	3	4	1			3
09	900	N	825	-0-	-75	-0-	822	2	3	9	Y	3	4	1			2
10	930	N	809	-0-	-121	-0-	803	2	6	9	Y	5	4	1			3
11	900	N	720	-0-	-180	-0-	713	2	7	9	Y	6	5	1			4
12	868	N	716	-0-	-152	-0-	710	2	6	9	Y	5	6	1			3
01	806	N	633	-0-	-173	-0-	627	2	6	9	Y	5	6	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					76
09	510	N	482	-0-	-28	-0-	482	3			Y	-0-					76
10	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					76
11	540	N	534	-0-	-6	-0-	534	3			Y	-0-					76
12	496	N	464	-0-	-32	-0-	464	3			Y	-0-					76
*01	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					76

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0-	-0-	205	2	3	9	Y	3	7	1			7
09	205	N	205	-0-	-0-	-0-	202	2	3	9	Y	3					10
10	250	N	250	-0-	-0-	-0-	244	2	6	9	Y	5					15
11	392	N	392	-0-	-0-	-0-	388	2	4	9	Y	4	9	1			10
*12	355	N	355	-0-	-0-	-0-	348	2	7	9	Y	6					16
*01	DLQ G-10		296	-0-	296	296	282	2	14	9	Y	13	19	1			10

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-	-0-	-0-	716	2	11	9	Y	10					40
09	633	N	633	-0-	-0-	-0-	627	2	6	9	Y	5					45
10	687	N	687	-0-	-0-	-0-	680	2	7	9	Y	6	34	1			17
11	734	N	734	-0-	-0-	-0-	724	2	10	9	Y	9					26
*12	774	N	774	-0-	-0-	-0-	765	2	9	9	Y	8					34
*01	DLQ G-10		689	-0-	689	689	680	2	9	9	Y	8					42

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	941	-0-	-237	-0-	924	2	17	9	N	15	186	1			42
09	740	N	740	-0-	-0-	-0-	725	2	15	9	N	14					56
10	654	N	654	-0-	-0-	-0-	631	2	23	9	N	21					77
11	900	N	678	-0-	-222	-0-	675	2	3	9	N	3					80
*12	762	N	762	-0-	-0-	-0-	732	2	30	9	N	27					107
01	651	N	569	-0-	-82	-0-	557	2	12	9	N	11					118

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	292	-0-	-173	-0-	284	2	8	9	Y	7	91	1			29
09	220	N	220	-0-	-0-	-0-	219	2	1	9	Y	1					30
10	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					30
11	290	N	290	-0-	-0-	-0-	289	2	1	9	Y	1					31
*12	289	N	289	-0-	-0-	-0-	287	2	2	9	Y	2					33
01	DLQ G-10		279	-0-	279	279	275	2	4	9	Y	4					37

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	558	-0-	-217	-0-	547	2	11	9	Y	10					40
09	495	N	495	-0-	-0-	-0-	491	2	4	9	Y	4					44
10	493	N	493	-0-	-0-	-0-	485	2	8	9	Y	7	34	1			17
11	540	N	503	-0-	-37	-0-	493	2	10	9	Y	9					26
*12	518	N	518	-0-	-0-	-0-	509	2	9	9	Y	8					34
01	DLQ G-10		515	-0-	515	515	507	2	8	9	Y	7					41

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	791	N	791	-0-	-0-	-0-	783	2	8	9	Y	7	73	1			25
09	650	N	650	-0-	-0-	-0-	647	2	3	9	Y	3					28
10	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					28
11	861	N	861	-0-	-0-	-0-	860	2	1	9	Y	1					29
*12	892	N	892	-0-	-0-	-0-	890	2	2	9	Y	2					31
01	DLQ G-10		780	-0-	780	780	776	2	4	9	Y	4					35

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	784	N	784	-0-	-0-	-0-	769	2	15	9	Y	14	61	1			32
09	687	N	687	-0-	-0-	-0-	669	2	18	9	Y	16					48
10	674	N	674	-0-	-0-	-0-	664	2	10	9	Y	9					57
11	732	N	732	-0-	-0-	-0-	712	2	20	9	Y	18					75
*12	752	N	752	-0-	-0-	-0-	740	2	12	9	Y	11	69	1			17
01	DLQ G-10		706	-0-	706	706	692	2	14	9	Y	13					30

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1497	-0-	-1603	924	1488	2	9	9	Y	8					126
09	2267	N	1343	-0-	-924	-0-	1343	2			Y	-0-	96	1			30
10	1313	N	1313	-0-	-0-	-0-	1303	2	10	9	Y	9					39
11	1456	N	1456	-0-	-0-	-0-	1430	2	26	9	Y	24					63
*12	1484	N	1484	-0-	-0-	-0-	1447	2	37	9	Y	34					97
01	DLQ G-10		921	-0-	921	921	902	2	19	9	Y	17					114

FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	750	N	750	-0-	-0-	-0-	746	2	4	9	Y	4	9	1			10
09	686	N	686	-0-	-0-	-0-	682	2	4	9	Y	4					14
10	668	N	668	-0-	-0-	-0-	661	2	7	9	Y	6					20
11	720	N	709	-0-	-11	-0-	702	2	7	9	Y	6	12	1			14
*12	737	N	737	-0-	-0-	-0-	728	2	9	9	Y	8					22
01	DLQ G-10		714	-0-	714	714	695	2	19	9	Y	17	26	1			13

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0-	-0-	540	2	4	9	Y	4	9	1			10
09	498	N	498	-0-	-0-	-0-	494	2	4	9	Y	4					14
10	439	N	439	-0-	-0-	-0-	432	2	7	9	Y	6					20
11	540	N	445	-0-	-95	-0-	438	2	7	9	Y	6	12	1			14
*12	481	N	481	-0-	-0-	-0-	472	2	9	9	Y	8					22
01	DLQ G-10		461	-0-	461	461	442	2	19	9	Y	17	26	1			13

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	724	N	724	-0-	-0-	-0-	709	2	15	9	Y	14	61	1			32
09	680	N	680	-0-	-0-	-0-	662	2	18	9	Y	16					48
10	633	N	633	-0-	-0-	-0-	623	2	10	9	Y	9					57
11	690	N	669	-0-	-21	-0-	649	2	20	9	Y	18					75
*12	633	N	633	-0-	-0-	-0-	621	2	12	9	Y	11	69	1			17
01	DLQ G-10		621	-0-	621	621	607	2	14	9	Y	13					30

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	731	N	731	-0-	-0-	-0-	727	2	4	9	N	4					111
09	689	N	689	-0-	-0-	-0-	688	2	1	9	N	1					112
10	709	N	709	-0-	-0-	-0-	676	2	33	9	N	30					142
11	722	N	722	-0-	-0-	-0-	721	2	1	9	N	1					143
*12	760	N	760	-0-	-0-	-0-	734	2	26	9	N	24					167
*01	718	N	718	-0-	-0-	-0-	700	2	18	9	N	16					183

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	617	N	617	-0-	-0-	-0-	613	2	4	9	Y	4	9	1			10
09	525	N	525	-0-	-0-	-0-	521	2	4	9	Y	4					14
10	509	N	509	-0-	-0-	-0-	502	2	7	9	Y	6					20
11	600	N	538	-0-	-62	-0-	531	2	7	9	Y	6	12	1			14
*12	550	N	550	-0-	-0-	-0-	541	2	9	9	Y	8					22
01	DLQ G-10		528	-0-	528	528	509	2	19	9	Y	17	26	1			13

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B2 EXT		957	-0-	957	1840	947	2	10	9	Y	9					61
*07	2816	N	976	-0-	-1840	-0-	961	2	15	9	Y	14					75
*08	953	N	953	-0-	-0-	-0-	943	2	10	9	Y	9	58	1			26
*09	949	N	949	-0-	-0-	-0-	937	2	12	9	Y	11					37
*10	923	N	923	-0-	-0-	-0-	916	2	7	9	Y	6					43
*11	936	N	936	-0-	-0-	-0-	923	2	13	9	Y	12					55
*12	960	N	960	-0-	-0-	-0-	951	2	9	9	Y	8	51	1			12
01	DLQ G-10		860	-0-	860	860	850	2	10	9	Y	9					21

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	218	-0-	-650	-0-	211	2	7	9	Y	6					100
09	52	N	52	-0-	-0-	-0-	52	2			Y	-0-	76	1			24
10	125	N	125	-0-	-0-	-0-	117	2	8	9	Y	7					31
11	456	N	456	-0-	-0-	-0-	435	2	21	9	Y	19					50
*12	490	N	490	-0-	-0-	-0-	460	2	30	9	Y	27					77
01	DLQ G-10		388	-0-	388	388	374	2	14	9	Y	13					90

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1590	-0-	-1510	1003	1568	2	22	9	Y	20					80
09	2392	N	1389	-0-	-1003	-0-	1379	2	10	9	Y	9					89
10	1345	N	1345	-0-	-0-	-0-	1331	2	14	9	Y	13	68	1			34
11	1573	N	1573	-0-	-0-	-0-	1553	2	20	9	Y	18					52
*12	1610	N	1610	-0-	-0-	-0-	1591	2	19	9	Y	17					69
01	DLQ G-10		1510	-0-	1510	1510	1495	2	15	9	Y	14					83

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	465	-0-	-124	-0-	437	2	28	9	Y	25	92	1			39
09	519	N	519	-0-	-0-	-0-	495	2	24	9	Y	22					61
10	533	N	533	-0-	-0-	-0-	503	2	30	9	Y	27					88
11	581	N	581	-0-	-0-	-0-	546	2	35	9	Y	32					120
12	0	N	-0-	-0-	-0-	-0-					Y	27	84	1			63
01	DLQ G-10		511	-0-	511	511	468	2	43	9	Y	39					102

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	568	-0-	-424	-0-	554	2	14	9	Y	13					53
09	538	N	538	-0-	-0-	-0-	531	2	7	9	Y	6					59
10	527	N	527	-0-	-0-	-0-	517	2	10	9	Y	9	45	1			23
11	601	N	601	-0-	-0-	-0-	588	2	13	9	Y	12					35
*12	472	N	472	-0-	-0-	-0-	460	2	12	9	Y	11					46
01	DLQ G-10		242	-0-	242	242	231	2	11	9	Y	10					56

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	47					153
09	0	N	-0-	-0-	-0-	-0-					N	37					190
10	0	N	-0-	-0-	-0-	-0-					N	30					220
11	0	N	-0-	-0-	-0-	-0-					N	31	178	1			73
12	0	N	-0-	-0-	-0-	-0-					N	42					115
01	0	N	-0-	-0-	-0-	-0-					N	61					176

FAULCONER, VERNON E., INC. 263701
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	726	N	726	-0-	-0-	-0-	726	2			N	-0-					70
09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					70
10	713	N	711	-0-	-2	-0-	711	2			N	-0-					70
11	690	N	672	-0-	-18	-0-	672	2			N	-0-					70
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					70
*01	879	N	879	-0-	-0-	-0-	879	2			N	-0-					70

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	223	-0-	-118	-0-	223	2			N	-0-					63
09	300	N	207	-0-	-93	-0-	207	2			N	-0-					63
10	341	N	187	-0-	-154	-0-	187	2			N	-0-					63
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					63
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					63
*01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					63

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	943	-0-	-80	-0-	943	3			N	-0-					-0-
09	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
10	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
11	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
*12	1023	N	257	-0-	-766	-0-	257	2			N	-0-					-0-
*01	1054	N	127	-0-	-927	-0-	127	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FAULCONER, VERNON E., INC. //CONT.// 263701
DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	919	-0-	-73	-0-	919	3			N	-0-					-0-
09	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
10	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
11	900	N	668	-0-	-232	-0-	668	2			N	-0-					-0-
*12	930	N	368	-0-	-562	-0-	368	2			N	-0-					-0-
*01	930	N	305	-0-	-625	-0-	305	2			N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	287	1			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	1			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	1			N	-0-					-0-
11	270	N	211	-0-	-59	-0-	211	1			N	-0-					-0-
12	279	N	115	-0-	-164	-0-	115	1			N	-0-					-0-
*01	600	N	600	-0-	-0-	-0-	600	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1451	N	1451	-0-	-0-	-0-	1451	1			N	-0-					-0-
09	1410	N	1394	-0-	-16	-0-	1394	1			N	-0-					-0-
10	1550	N	1378	-0-	-172	-0-	1378	1			N	-0-					-0-
11	1410	N	1334	-0-	-76	-0-	1334	1			N	-0-					-0-
12	1426	N	1293	-0-	-133	-0-	1293	1			N	-0-					-0-
*01	1332	N	1332	-0-	-0-	-0-	1332	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	552	-0-	-0-	-0-	552	1			N	-0-					-0-
09	540	N	506	-0-	-34	-0-	506	1			N	-0-					-0-
10	589	N	521	-0-	-68	-0-	521	1			N	-0-					-0-
11	540	N	509	-0-	-31	-0-	509	1			N	-0-					-0-
12	527	N	509	-0-	-18	-0-	509	1			N	-0-					-0-
*01	472	N	472	-0-	-0-	-0-	472	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

08	256	N	256	-0-	-0-	-0-	256	1			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	1			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	1			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	1			N	-0-					-0-
*12	351	N	351	-0-	-0-	-0-	351	1			N	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	261	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

08	271	N	271	-0-	-0-	-0-	271	1			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	1			N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	274	1			N	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	1			N	-0-					-0-
*12	285	N	285	-0-	-0-	-0-	285	1			N	-0-					-0-
*01	233	N	233	-0-	-0-	-0-	233	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

08	713	N	610	-0-	-103	-0-	610	1			N	-0-					-0-
09	780	N	609	-0-	-171	-0-	609	1			N	-0-					-0-
10	744	N	557	-0-	-187	-0-	557	1			N	-0-					-0-
11	657	N	657	-0-	-0-	-0-	657	1			N	-0-					-0-
*12	742	N	742	-0-	-0-	-0-	742	1			N	-0-					-0-
*01	368	N	368	-0-	-0-	-0-	368	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

08	DLQ G-10	727	-0-	727	7938	724	1	3	9	Y	3						27
09	DLQ G-10	980	-0-	980	8918	970	1	10	9	Y	9	30	1				6
10	DLQ G-10	807	-0-	807	9725	806	1	1	9	Y	1						7
11	DLQ G-10	820	-0-	820	10545	820	1			Y	-0-						7
12	DLQ G-10	919	-0-	919	11464	919	1			Y	-0-						7
01	DLQ G-10	720	-0-	720	12184	720	1			Y	-0-						7

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

08	DLQ G-10	350	-0-	350	2844	347	1	3	9	Y	3						28
09	DLQ G-10	194	-0-	194	3038	185	1	9	9	Y	8	30	1				6
10	DLQ G-10	167	-0-	167	3205	166	1	1	9	Y	1						7
11	DLQ G-10	163	-0-	163	3368	163	1			Y	-0-						7
12	DLQ G-10	262	-0-	262	3630	262	1			Y	-0-						7
01	DLQ G-10	325	-0-	325	3955	325	1			Y	-0-						7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	293	-0-	-48	-0-	293	3			Y	-0-					20
09	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					20
10	248	N	166	-0-	-82	-0-	166	3			Y	-0-					20
11	270	N	190	-0-	-80	-0-	190	3			Y	-0-					20
12	310	N	222	-0-	-88	-0-	222	3			Y	-0-					20
*01	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

08	216	S	216	-0-	-0-	-0-	216	3			N	-0-					47
09	216	S	216	-0-	-0-	-0-	216	3			N	-0-					47
10	347	S	347	-0-	-0-	-0-	347	3			N	-0-					47
11	248	S	248	-0-	-0-	-0-	248	3			N	-0-					47
12	217	S	115	-0-	-102	-0-	115	3			N	-0-					47
01	341	S	274	-0-	-67	-0-	274	3			N	-0-					47

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

08	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					41
09	180	N	168	-0-	-12	-0-	168	3			Y	-0-					41
10	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					41
11	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					41
12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					41
*01	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					46
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					46
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					46
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					46
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					46
01	341	N	319	-0-	-22	-0-	319	3			N	-0-					46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

08	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
11	120	N	11	-0-	-109	-0-	11	2			N	-0-					-0-
*12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STANOLIND OPERATING LLC 813995
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

08	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
*01	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

08	651	N	632	-0-	-19	-0-	632	3			Y	-0-					5
09	630	N	619	-0-	-11	-0-	619	3			Y	-0-					5
10	651	N	646	-0-	-5	-0-	646	3			Y	-0-					5
11	600	N	593	-0-	-7	-0-	593	3			Y	-0-					5
12	651	N	615	-0-	-36	-0-	615	3			Y	-0-					5
01	651	N	614	-0-	-37	-0-	614	3			Y	-0-					5

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

08	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					1
09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					1
10	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					1
11	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					1
12	93	N	92	-0-	-1	-0-	92	3			Y	-0-					1
*01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					1

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

08	332	N	332	-0-	-0-	-0-	330	3	2	9	Y	2					23
09	334	N	334	-0-	-0-	-0-	333	3	1	9	Y	1					24
10	314	N	314	-0-	-0-	-0-	313	3	1	9	Y	1					25
11	300	N	244	-0-	-56	-0-	244	3			Y	-0-					25
12	310	N	211	-0-	-99	-0-	211	3			Y	-0-					25
01	310	N	309	-0-	-1	-0-	309	3			Y	-0-					25

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

08	1271	N	877	-0-	-394	-0-	877	3			N	-0-					-0-
09	1230	N	1079	-0-	-151	-0-	1079	3			N	-0-					-0-
10	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
11	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
12	1116	N	1052	-0-	-64	-0-	1052	3			N	-0-					-0-
01	1116	N	1026	-0-	-90	-0-	1026	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
11	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-
12	620	N	518	-0-	-102	-0-	518	3			N	-0-					-0-
01	620	N	446	-0-	-174	-0-	446	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
10	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
11	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
12	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	404	-0-	-92	-0-	404	3			N	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	802	-0-	-4	-0-	798	3	4	9	N	4					65
09	878	N	878	-0-	-0-	-0-	874	3	4	9	N	4					69
10	893	N	893	-0-	-0-	-0-	889	3	4	9	N	4					73
11	862	N	862	-0-	-0-	-0-	820	3	42	9	N	38					111
12	899	N	808	-0-	-91	-0-	804	3	4	9	N	4					115
01	899	N	792	-0-	-107	-0-	792	3			N	-0-					115

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	275	-0-	-4	-0-	275	3			N	-0-					126
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					126
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					126
11	270	N	249	-0-	-21	-0-	245	3	4	9	N	4					130
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					130
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					130

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	980	-0-	-105	-0-	962	3	18	9	N	16					69
09	1020	N	1003	-0-	-17	-0-	983	3	20	9	N	18					87
10	1008	N	1008	-0-	-0-	-0-	994	3	14	9	N	13					100
11	960	N	960	-0-	-0-	-0-	920	3	40	9	N	36					136
12	1023	N	1021	-0-	-2	-0-	970	3	51	9	N	46					182
01	1023	N	867	-0-	-156	-0-	846	3	21	9	N	19					201

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	228	-0-	-144	-0-	228	3			Y	-0-					-0-
09	300	N	252	-0-	-48	-0-	252	3			Y	-0-					-0-
10	248	N	226	-0-	-22	-0-	226	3			Y	-0-					-0-
11	210	N	205	-0-	-5	-0-	205	3			Y	-0-					-0-
12	248	N	186	-0-	-62	-0-	186	3			Y	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
09	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
11	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
12	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
01	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
10	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
11	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
12	651	N	555	-0-	-96	-0-	555	3			Y	-0-					-0-
01	713	N	511	-0-	-202	-0-	511	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	220	-0-	-28	-0-	220	3			Y	-0-					2
09	240	N	225	-0-	-15	-0-	225	3			Y	-0-					2
10	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					2
11	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					2
12	248	N	230	-0-	-18	-0-	230	3			Y	-0-					2
01	248	N	244	-0-	-4	-0-	244	3			Y	-0-					2

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
10	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
11	480	N	375	-0-	-105	-0-	375	3			N	-0-					-0-
12	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-
01	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-	-0-	-0-	912	3	4	9	N	4	179	1			20
09	905	N	905	-0-	-0-	-0-	898	3	7	9	N	6					26
10	914	N	914	-0-	-0-	-0-	907	3	7	9	N	6					32
11	900	N	886	-0-	-14	-0-	866	3	20	9	N	18					50
12	930	N	883	-0-	-47	-0-	881	3	2	9	N	2					52
01	899	N	884	-0-	-15	-0-	871	3	13	9	N	12					64

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

08	430	N	430	-0-	-0-	-0-	429	3	1	9	Y	1					17
09	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1					18
10	420	N	420	-0-	-0-	-0-	419	3	1	9	Y	1					19
11	390	N	378	-0-	-12	-0-	378	3			Y	-0-					19
12	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					19
01	434	N	364	-0-	-70	-0-	364	3			Y	-0-					19

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

08	403	N	390	-0-	-13	-0-	390	3			N	-0-					17
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					17
10	403	N	384	-0-	-19	-0-	384	3			N	-0-					17
11	390	N	348	-0-	-42	-0-	348	3			N	-0-					17
12	372	N	348	-0-	-24	-0-	348	3			N	-0-					17
01	372	N	330	-0-	-42	-0-	330	3			N	-0-					17

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

08	1022	N	1022	-0-	-0-	-0-	1021	3	1	9	N	1					91
09	960	N	956	-0-	-4	-0-	955	3	1	9	N	1					92
10	992	N	968	-0-	-24	-0-	967	3	1	9	N	1					93
11	990	N	915	-0-	-75	-0-	915	3			N	-0-					93
12	992	N	899	-0-	-93	-0-	899	3			N	-0-					93
01	961	N	876	-0-	-85	-0-	876	3			N	-0-					93

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

08	842	N	842	-0-	-0-	-0-	839	3	3	9	Y	3					39
09	810	N	778	-0-	-32	-0-	776	3	2	9	Y	2					41
10	868	N	781	-0-	-87	-0-	779	3	2	9	Y	2					43
11	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					43
12	806	N	697	-0-	-109	-0-	697	3			Y	-0-					43
01	775	N	749	-0-	-26	-0-	749	3			Y	-0-					43

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

08	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
09	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
11	630	N	580	-0-	-50	-0-	580	3			N	-0-					-0-
12	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
01	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

08	310	N	289	-0-	-21	-0-	289	3			N	-0-					149
09	300	N	277	-0-	-23	-0-	277	3			N	-0-					149
10	310	N	286	-0-	-24	-0-	286	3			N	-0-					149
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					149
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					149
01	279	N	277	-0-	-2	-0-	277	3			N	-0-					149

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	660	N	660	-0-	-0-	-0-	659	3	1	9	N	1					2
09	647	N	647	-0-	-0-	-0-	647	3			N	-0-					2
10	682	N	670	-0-	-12	-0-	670	3			N	-0-					2
11	651	N	651	-0-	-0-	-0-	651	3			N	-0-					2
12	682	N	665	-0-	-17	-0-	665	3			N	-0-					2
01	682	N	673	-0-	-9	-0-	655	3	18	9	N	16					18

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	986	N	986	-0-	-0-	-0-	982	3	4	9	N	4					93
09	933	N	933	-0-	-0-	-0-	931	3	2	9	N	2					95
10	1092	N	1092	-0-	-0-	-0-	1089	3	3	9	N	3					98
11	952	N	952	-0-	-0-	-0-	942	3	10	9	N	9					107
12	976	N	976	-0-	-0-	-0-	969	3	7	9	N	6					113
*01	1045	N	1045	-0-	-0-	-0-	1044	3	1	9	N	1					114

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1841	-0-	-267	-0-	1837	3	4	9	N	4					45
09	1920	N	1823	-0-	-97	-0-	1821	3	2	9	N	2					47
10	2046	N	1898	-0-	-148	-0-	1895	3	3	9	N	3					50
11	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-					50
12	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					50
*01	1989	N	1989	-0-	-0-	-0-	1975	3	14	9	N	13					63

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1174	-0-	-35	-0-	1170	3	4	9	N	4					104
09	1250	N	1250	-0-	-0-	-0-	1243	3	7	9	N	6					110
10	1235	N	1235	-0-	-0-	-0-	1232	3	3	9	N	3					113
11	1173	N	1173	-0-	-0-	-0-	1143	3	30	9	N	27					140
12	1302	N	1161	-0-	-141	-0-	1157	3	4	9	N	4					144
01	1240	N	1136	-0-	-104	-0-	1118	3	18	9	N	16					160

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1197	-0-	-74	-0-	1197	3			N	-0-					82
09	1170	N	1162	-0-	-8	-0-	1162	3			N	-0-					82
10	1240	N	1163	-0-	-77	-0-	1163	3			N	-0-					82
11	1170	N	1013	-0-	-157	-0-	1010	3	3	9	N	3					85
12	1209	N	1091	-0-	-118	-0-	1081	3	10	9	N	9					94
01	1178	N	1037	-0-	-141	-0-	1037	3			N	-0-					94

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879	N	879	-0-	-0-	-0-	875	3	4	9	N	4					142
09	631	N	631	-0-	-0-	-0-	627	3	4	9	N	4					146
10	867	N	867	-0-	-0-	-0-	866	3	1	9	N	1					147
11	840	N	610	-0-	-230	-0-	610	3			N	-0-					147
12	663	N	663	-0-	-0-	-0-	663	3			N	-0-					147
01	868	N	706	-0-	-162	-0-	706	3			N	-0-					147

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1622	-0-	-21	-0-	1620	3	2	9	N	2					37
09	1590	N	1577	-0-	-13	-0-	1574	3	3	9	N	3					40
10	1643	N	1601	-0-	-42	-0-	1599	3	2	9	N	2					42
11	1612	N	1612	-0-	-0-	-0-	1609	3	3	9	N	3					45
12	3100	N	3305	-0-	205	205	3303	3	2	9	N	2					47
*01	3073	N	2868	-0-	-205	-0-	2868	3			N	-0-					47

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1159	-0-	-81	-0-	1159	3			N	-0-					-0-
09	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
10	1209	N	1204	-0-	-5	-0-	1204	3			N	-0-					-0-
11	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
12	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-					-0-
*01	2376	N	2376	-0-	-0-	-0-	2376	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	990	-0-	-312	-0-	987	3	3	9	N	3					40
09	1200	N	865	-0-	-335	-0-	865	3			N	-0-					40
10	1209	N	1032	-0-	-177	-0-	1032	3			N	-0-					40
11	1199	N	1199	-0-	-0-	-0-	1193	3	6	9	N	5					45
12	1164	N	1164	-0-	-0-	-0-	1158	3	6	9	N	5					50
*01	1192	N	1192	-0-	-0-	-0-	1186	3	6	9	N	5					55

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	713	-0-	-31	-0-	713	3			N	-0-					145
09	690	N	685	-0-	-5	-0-	685	3			N	-0-					145
10	713	N	701	-0-	-12	-0-	700	3	1	9	N	1					146
11	690	N	658	-0-	-32	-0-	658	3			N	-0-					146
12	713	N	682	-0-	-31	-0-	682	3			N	-0-					146
01	713	N	648	-0-	-65	-0-	648	3			N	-0-					146

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	606	-0-	-45	-0-	606	3			N	-0-					127
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					127
10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					127
11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					127
*12	620	N	-0-	-0-	-620	-0-					N	3					130
01	620	N	573	-0-	-47	-0-	569	3	4	9	N	4					134

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	992	-0-	-0-	-0-	984	3	8	9	N	7					29
09	1025	N	1025	-0-	-0-	-0-	1015	3	10	9	N	9					38
10	1085	N	980	-0-	-105	-0-	979	3	1	9	N	1					39
11	960	N	767	-0-	-193	-0-	731	3	36	9	N	33					72
12	1054	N	921	-0-	-133	-0-	896	3	25	9	N	23					95
01	992	N	784	-0-	-208	-0-	784	3			N	-0-					95

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1432	-0-	-180	-0-	1430	3	2	9	N	2					198
09	1500	N	1220	-0-	-280	-0-	1218	3	2	9	N	2					200
10	1496	N	1496	-0-	-0-	-0-	1490	3	6	9	N	5	2	8			203
11	1380	N	1276	-0-	-104	-0-	1261	3	15	9	N	14	182	1			35
12	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					35
01	1488	N	1287	-0-	-201	-0-	1281	3	6	9	N	5					40

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1312	-0-	-114	-0-	1309	3	3	9	N	3					159
09	1290	N	1210	-0-	-80	-0-	1203	3	7	9	N	6					165
10	1240	N	997	-0-	-243	-0-	994	3	3	9	N	3					168
11	1260	N	1069	-0-	-191	-0-	1069	3			N	-0-					168
12	1365	N	1365	-0-	-0-	-0-	1364	3	1	9	N	1	1	8			168
*01	1256	N	1256	-0-	-0-	-0-	1247	3	9	9	N	8	8	8			168

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2163	-0-	-69	-0-	2160	3	3	9	N	3					122
09	2160	N	2118	-0-	-42	-0-	2114	3	4	9	N	4					126
10	2263	N	2138	-0-	-125	-0-	2136	3	2	9	N	2					128
11	2100	N	2001	-0-	-99	-0-	2001	3			N	-0-					128
12	2201	N	2061	-0-	-140	-0-	2061	3			N	-0-					128
01	2139	N	1988	-0-	-151	-0-	1988	3			N	-0-					128

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1068	-0-	-17	-0-	1065	3	3	9	N	3					56
09	1020	N	960	-0-	-60	-0-	958	3	2	9	N	2					58
10	1086	N	1086	-0-	-0-	-0-	1082	3	4	9	N	4					62
11	1020	N	997	-0-	-23	-0-	997	3			N	-0-					62
12	992	N	974	-0-	-18	-0-	974	3			N	-0-					62
01	1085	N	1017	-0-	-68	-0-	1017	3			N	-0-					62

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0-	-0-	620	3	3	9	N	3					51
09	630	N	600	-0-	-30	-0-	596	3	4	9	N	4					55
10	651	N	555	-0-	-96	-0-	552	3	3	9	N	3					58
11	600	N	552	-0-	-48	-0-	545	3	7	9	N	6					64
12	620	N	490	-0-	-130	-0-	490	3			N	-0-					64
01	558	N	513	-0-	-45	-0-	490	3	23	9	N	21					85

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	885	N	885	-0-	-0-	-0-	883	3	2	9	N	2					92
09	787	N	787	-0-	-0-	-0-	785	3	2	9	N	2					94
10	930	N	824	-0-	-106	-0-	823	3	1	9	N	1					95
11	870	N	688	-0-	-182	-0-	688	3			N	-0-					95
12	806	N	780	-0-	-26	-0-	780	3			N	-0-					95
01	837	N	803	-0-	-34	-0-	803	3			N	-0-					95

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	-0-					N	-0-					53
09	90	N	-0-	-0-	-90	-0-					N	-0-					53
10	6	N	-0-	-0-	-6	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2470	-0-	-10	-0-	2466	3	4	9	N	4					151
09	2400	N	2349	-0-	-51	-0-	2346	3	3	9	N	3					154
10	2480	N	2418	-0-	-62	-0-	2414	3	4	9	N	4					158
11	2400	N	2312	-0-	-88	-0-	2312	3			N	-0-					158
12	2418	N	2368	-0-	-50	-0-	2368	3			N	-0-					158
01	2418	N	2365	-0-	-53	-0-	2365	3			N	-0-					158

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2518	N	2518	-0-	-0-	-0-	2512	3	6	9	N	5					61
09	2550	N	2444	-0-	-106	-0-	2436	3	8	9	N	7					68
10	2573	N	2411	-0-	-162	-0-	2407	3	4	9	N	4					72
11	2435	N	2435	-0-	-0-	-0-	2433	3	2	9	N	2					74
12	2511	N	2322	-0-	-189	-0-	2322	3			N	-0-					74
01	2418	N	2347	-0-	-71	-0-	2340	3	7	9	N	6					80

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	3140	-0-	-53	-0-	3133	3	7	9	N	6					42
09	2970	X	2934	-0-	-36	-0-	2930	3	4	9	N	4					46
10	3193	X	2810	-0-	-383	-0-	2804	3	6	9	N	5					51
11	3090	X	2877	-0-	-213	-0-	2869	3	8	9	N	7					58
12	3193	X	2931	-0-	-262	-0-	2931	3			N	-0-					58
01	3100	X	2846	-0-	-254	-0-	2834	3	12	9	N	11					69

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2724	N	2724	-0-	-0-	-0-	2721	3	3	9	N	3					26
09	2670	N	2668	-0-	-2	-0-	2665	3	3	9	N	3					29
10	2758	N	2758	-0-	-0-	-0-	2755	3	3	9	N	3					32
11	2640	N	2606	-0-	-34	-0-	2595	3	11	9	N	10					42
12	2759	N	2691	-0-	-68	-0-	2691	3			N	-0-					42
01	2759	N	2542	-0-	-217	-0-	2541	3	1	9	N	1					43

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1648	-0-	-57	-0-	1646	3	2	9	N	2					29
09	1620	N	1545	-0-	-75	-0-	1544	3	1	9	N	1					30
10	1643	N	1597	-0-	-46	-0-	1597	3			N	-0-					30
11	1590	N	1349	-0-	-241	-0-	1347	3	2	9	N	2					32
12	1612	N	1374	-0-	-238	-0-	1367	3	7	9	N	6					38
01	1612	N	1376	-0-	-236	-0-	1372	3	4	9	N	4					42

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	638	3	3	9	N	3					97
09	620	N	620	-0-	-0-	-0-	616	3	4	9	N	4					101
10	651	N	640	-0-	-11	-0-	637	3	3	9	N	3					104
11	664	N	664	-0-	-0-	-0-	656	3	8	9	N	7					111
12	0	W	1317	-0-	1317	1317	1317	3			N	-0-					111
01	0	W	1138	-0-	1138	2455	1138	3			N	-0-					111

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	538	3	2	9	N	2					152
09	630	N	461	-0-	-169	-0-	460	3	1	9	N	1					153
10	558	N	482	-0-	-76	-0-	481	3	1	9	N	1					154
11	523	N	523	-0-	-0-	-0-	522	3	1	9	N	1					155
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					155
*01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					155

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			Y	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			Y	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

08	217	N	182	-0-	-35	-0-	182	3			Y	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
12	248	N	166	-0-	-82	-0-	166	3			Y	-0-					-0-
01	465	N	230	-0-	-235	-0-	230	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

08	1061	N	1061	-0-	-0-	-0-	1054	3	7	9	Y	6	5	1			2
09	990	N	267	-0-	-723	-0-	260	3	7	9	Y	6	5	1			3
10	1023	N	454	-0-	-569	-0-	448	3	6	9	Y	5	5	1			3
11	990	N	-0-	-0-	-990	-0-					Y	9	10	1			2
12	279	N	-0-	-0-	-279	-0-					Y	8	7	1			3
01	465	N	-0-	-0-	-465	-0-					Y	6	7	1			2

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

08	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
*01	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

08	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

08	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
09	120	N	95	-0-	-25	-0-	95	3			Y	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
12	93	N	43	-0-	-50	-0-	43	3			Y	-0-					-0-
01	155	N	60	-0-	-95	-0-	60	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	350	-0-	-84	-0-	350	3			Y	-0-					-0-
09	420	N	303	-0-	-117	-0-	303	3			Y	-0-					-0-
10	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
11	330	N	234	-0-	-96	-0-	234	3			Y	-0-					-0-
12	310	N	164	-0-	-146	-0-	164	3			Y	-0-					-0-
01	341	N	178	-0-	-163	-0-	178	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

08	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
09	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
10	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

08	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

08	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
10	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-
11	1105	N	1105	-0-	-0-	-0-	1105	3			Y	-0-					-0-
12	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					-0-
01	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

08	2511	N	2203	-0-	-308	-0-	2185	2	18	9	Y	16	21	1			49
09	2460	N	1870	-0-	-590	-0-	1853	2	17	9	Y	15					64
10	2029	N	2029	-0-	-0-	-0-	2015	2	14	9	Y	13					77
11	2130	N	2015	-0-	-115	-0-	2002	2	13	9	Y	12					89
12	1922	N	1493	-0-	-429	-0-	1474	2	19	9	Y	17					106
*01	1747	N	1747	-0-	-0-	-0-	1744	2	3	9	Y	3					109

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

08	1178	X	937	-0-	-241	-0-	937	3			Y	-0-					-0-
09	1140	X	1020	-0-	-120	-0-	1020	3			Y	-0-					-0-
10	1041	X	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
11	1091	X	1091	-0-	-0-	-0-	1091	3			Y	-0-					-0-
12	1054	X	1045	-0-	-9	-0-	1045	3			Y	-0-					-0-
*01	1060	N	1060	-0-	-0-	-0-	1034	3	26	9	Y	24	20	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
11	300	N	204	-0-	-96	-0-	204	3			Y	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
01	279	N	25	-0-	-254	-0-	16	3	9	9	Y	8	6	1			2

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1272	N	1272	-0-	-0-	-0-	1270	2	2	9	Y	2					11
09	960	N	749	-0-	-211	-0-	746	2	3	9	Y	3					14
10	1209	N	808	-0-	-401	-0-	806	2	2	9	Y	2					16
11	1230	N	668	-0-	-562	-0-	665	2	3	9	Y	3					19
12	1044	N	1044	-0-	-0-	-0-	1041	2	3	9	Y	3					22
*01	1176	N	1176	-0-	-0-	-0-	1173	2	3	9	Y	3					25

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	585	-0-	-66	-0-	578	2	7	9	Y	6	34	1			20
09	528	N	528	-0-	-0-	-0-	518	2	10	9	Y	9					29
10	651	N	519	-0-	-132	-0-	510	2	9	9	Y	8					37
11	570	N	519	-0-	-51	-0-	512	2	7	9	Y	6					43
12	593	N	593	-0-	-0-	-0-	587	2	6	9	Y	5					48
*01	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					48

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
10	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
11	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					-0-
12	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
01	651	N	630	-0-	-21	-0-	630	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	269	-0-	-41	-0-	269	3			Y	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
10	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
12	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
01	775	N	627	-0-	-148	-0-	627	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
09	60	N	5	-0-	-55	-0-	5	3			Y	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
*01	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	361	-0-	-73	-0-	361	3			Y	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
01	496	N	373	-0-	-123	-0-	373	3			Y	-0-					-0-

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
12	217	N	172	-0-	-45	-0-	172	3			Y	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	168	-0-	-111	-0-	168	3			Y	-0-					-0-
09	270	N	214	-0-	-56	-0-	214	3			Y	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*01	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
09	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	S	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
09	303	S	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
10	387	S	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
11	277	S	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
12	272	S	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*01	185	S	185	-0-	-0-	-0-	185	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	497	-0-	-123	-0-	497	3			Y	-0-					-0-
09	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
11	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
12	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
01	651	N	426	-0-	-225	-0-	420	3	6	9	Y	5	4	1			1

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
11	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-
12	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

08	961	N	606	-0-	-355	-0-	606	3			Y	-0-					-0-
09	600	N	495	-0-	-105	-0-	495	3			Y	-0-					-0-
10	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					-0-
11	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
*01	957	N	957	-0-	-0-	-0-	948	3	9	9	Y	8					8

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
09	150	N	119	-0-	-31	-0-	119	3			Y	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
*01	310	N	310	-0-	-0-	-0-	302	3	8	9	Y	7					7

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

08	540	N	540	-0-	-0-	-0-	474	3	66	9	Y	60					166
09	570	N	531	-0-	-39	-0-	491	3	40	9	Y	36					202
10	677	N	677	-0-	-0-	-0-	643	3	34	9	Y	31	188	1			45
11	510	N	452	-0-	-58	-0-	426	3	26	9	Y	24					69
12	558	N	422	-0-	-136	-0-	397	3	25	9	Y	23					92
01	682	N	459	-0-	-223	-0-	451	3	8	9	Y	7					99

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

08	113	N	113	-0-	-0-	-0-	110	3	3	9	Y	3	22	1			7
09	150	N	65	-0-	-85	-0-	61	3	4	9	Y	4					11
10	100	N	100	-0-	-0-	-0-	96	3	4	9	Y	4					15
11	120	N	94	-0-	-26	-0-	92	3	2	9	Y	2					17
12	62	N	18	-0-	-44	-0-	11	3	7	9	Y	6					23
01	93	N	28	-0-	-65	-0-	11	3	17	9	Y	15					38

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

08	154	N	154	-0-	-0-	-0-	154	3			Y	-0-	5	1			-0-
09	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
12	155	N	113	-0-	-42	-0-	113	3			Y	-0-					-0-
01	186	N	99	-0-	-87	-0-	98	3	1	9	Y	1					1

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

08	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					52
09	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					52
10	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					52
11	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					52
12	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					52
01	527	N	319	-0-	-208	-0-	319	2			Y	-0-					52

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	266	-0-	-13	-0-	266	2			Y	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
10	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					-0-
11	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					-0-
12	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-
01	930	N	578	-0-	-352	-0-	578	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1417	N	1417	-0-	-0-	-0-	1384	3	33	9	Y	30	27	1			8
09	1561	N	1561	-0-	-0-	-0-	1529	3	32	9	Y	29	23	1			14
10	1773	N	1773	-0-	-0-	-0-	1740	3	33	9	Y	30	28	1			16
11	1649	N	1649	-0-	-0-	-0-	1616	3	33	9	Y	30	38	1			8
12	1581	N	1551	-0-	-30	-0-	1518	3	33	9	Y	30	27	1			11
*01	1631	N	1631	-0-	-0-	-0-	1608	3	23	9	Y	21	25	1			7

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	143	-0-	-12	-0-	143	2			Y	-0-					24
09	150	N	47	-0-	-103	-0-	47	2			Y	-0-					24
10	124	N	61	-0-	-63	-0-	61	2			Y	-0-					24
11	150	N	95	-0-	-55	-0-	95	2			Y	-0-					24
12	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					24
*01	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	932	-0-	-184	-0-	932	2			N	-0-					-0-
09	1020	N	547	-0-	-473	-0-	547	2			N	-0-					-0-
10	992	N	204	-0-	-788	-0-	204	2			N	-0-					-0-
11	900	N	705	-0-	-195	-0-	705	2			N	-0-					-0-
12	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
*01	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
01	279	N	225	-0-	-54	-0-	225	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	337	-0-	-97	-0-	337	2			Y	-0-					16
09	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					16
10	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					16
11	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					16
12	434	N	410	-0-	-24	-0-	410	2			Y	-0-					16
01	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					16

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
10	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
01	558	N	397	-0-	-161	-0-	397	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					-0-
09	1440	N	991	-0-	-449	-0-	991	3			Y	-0-					-0-
10	1426	N	1046	-0-	-380	-0-	1046	3			Y	-0-					-0-
11	1020	N	839	-0-	-181	-0-	839	3			Y	-0-					-0-
12	1023	N	801	-0-	-222	-0-	801	3			Y	-0-					-0-
01	1054	N	946	-0-	-108	-0-	936	3	10	9	Y	9	8	1			1

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	640	-0-	-538	-0-	640	3			Y	-0-					-0-
09	1470	N	507	-0-	-963	-0-	507	3			Y	-0-					-0-
10	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-
11	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-
12	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					-0-
*01	808	N	808	-0-	-0-	-0-	802	3	6	9	Y	5	4	1			1

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
09	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
10	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					-0-
11	300	N	226	-0-	-74	-0-	226	3			Y	-0-					-0-
12	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					-0-
01	1085	N	701	-0-	-384	-0-	694	3	7	9	Y	6	5	1			1

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	611	N	611	-0-	-0-	-0-	611	2			Y	-0-	36	1			-0-
09	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
10	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-
11	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
*01	651	N	651	-0-	-0-	-0-	648	2	3	9	Y	3					3

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0-	-0-	399	2			Y	-0-	36	1			-0-
09	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
10	124	N	33	-0-	-91	-0-	33	2			Y	-0-					-0-
11	120	N	38	-0-	-82	-0-	38	2			Y	-0-					-0-
12	124	N	85	-0-	-39	-0-	85	2			Y	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	42	2	3	9	Y	3					3

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	491	-0-	-160	-0-	491	2			Y	-0-	37	1			-0-
09	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					-0-
10	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
12	868	N	702	-0-	-166	-0-	702	2			Y	-0-					-0-
01	1023	N	430	-0-	-593	-0-	430	2			Y	-0-					-0-

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
09	1584	N	1584	-0-	-0-	-0-	1584	3			Y	-0-					-0-
10	1578	N	1578	-0-	-0-	-0-	1578	3			Y	-0-					-0-
11	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-
12	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-					-0-
01	1581	N	928	-0-	-653	-0-	907	3	21	9	Y	19	15	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	676	-0-	-37	-0-	674	2	2	9	Y	2					11
09	868	N	868	-0-	-0-	-0-	865	2	3	9	Y	3					14
10	1001	N	1001	-0-	-0-	-0-	999	2	2	9	Y	2					16
11	660	N	385	-0-	-275	-0-	382	2	3	9	Y	3					19
12	899	N	613	-0-	-286	-0-	610	2	3	9	Y	3					22
*01	780	N	780	-0-	-0-	-0-	777	2	3	9	Y	3					25

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	N	493	-0-	-0-	-0-	491	2	2	9	Y	2					8
09	440	N	440	-0-	-0-	-0-	438	2	2	9	Y	2					10
10	535	N	535	-0-	-0-	-0-	532	2	3	9	Y	3					13
11	430	N	430	-0-	-0-	-0-	428	2	2	9	Y	2					15
12	556	N	556	-0-	-0-	-0-	554	2	2	9	Y	2					17
*01	244	N	244	-0-	-0-	-0-	242	2	2	9	Y	2					19

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	694	N	694	-0-	-0-	-0-	694	2			Y	-0-	37	1			-0-
09	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					-0-
10	620	N	614	-0-	-6	-0-	614	2			Y	-0-					-0-
11	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
12	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					-0-
*01	784	N	784	-0-	-0-	-0-	781	2	3	9	Y	3					3

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	258	-0-	-52	-0-	250	2	8	9	Y	7	29	1			15
09	362	N	362	-0-	-0-	-0-	350	2	12	9	Y	11					26
10	334	N	334	-0-	-0-	-0-	323	2	11	9	Y	10					36
11	285	N	285	-0-	-0-	-0-	276	2	9	9	Y	8					44
12	372	N	327	-0-	-45	-0-	319	2	8	9	Y	7					51
*01	336	N	336	-0-	-0-	-0-	324	2	12	9	Y	11					62

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0-	-0-	686	2			Y	-0-	37	1			-0-
09	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					-0-
11	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
01	682	N	679	-0-	-3	-0-	679	2			Y	-0-					-0-

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	939	N	939	-0-	-0-	-0-	939	2			Y	-0-	36	1			-0-
09	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
11	995	N	995	-0-	-0-	-0-	995	2			Y	-0-					-0-
12	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					-0-
*01	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					-0-

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	355	-0-	-141	-0-	355	2			Y	-0-	35	1			-0-
09	570	N	336	-0-	-234	-0-	336	2			Y	-0-					-0-
10	496	N	424	-0-	-72	-0-	424	2			Y	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
12	341	N	284	-0-	-57	-0-	284	2			Y	-0-					-0-
*01	451	N	451	-0-	-0-	-0-	448	2	3	9	Y	3					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3481	-0-	-22	-0-	3479	3	2	9	Y	2					9
09	3900	X	2524	-0-	-1376	-0-	2523	3	1	9	Y	1					10
10	4030	X	2912	-0-	-1118	-0-	2912	3			Y	-0-					10
11	3900	X	2766	-0-	-1134	-0-	2765	3	1	9	Y	1					11
12	3472	X	2453	-0-	-1019	-0-	2450	3	3	9	Y	3					14
01	3472	X	3274	-0-	-198	-0-	3271	3	3	9	Y	3					17

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1793	N	1793	-0-	-0-	-0-	1793	3			Y	-0-					-0-
09	2100	N	1274	-0-	-826	-0-	1274	3			Y	-0-					-0-
10	1829	N	1063	-0-	-766	-0-	1063	3			Y	-0-					-0-
11	1740	N	906	-0-	-834	-0-	906	3			Y	-0-					-0-
12	1302	N	1133	-0-	-169	-0-	1125	3	8	9	Y	7	7	8			-0-
01	1054	N	968	-0-	-86	-0-	968	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	797	N	797	-0-	-0-	-0-	786	3	11	9	N	10					165
09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					165
10	782	N	782	-0-	-0-	-0-	782	3			N	-0-					165
11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					165
12	625	N	625	-0-	-0-	-0-	625	3			N	-0-					165
*01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	935	-0-	-336	-0-	913	3	22	9	Y	20					104
09	1620	N	1035	-0-	-585	-0-	1031	3	4	9	Y	4					108
10	1643	N	744	-0-	-899	-0-	719	3	25	9	Y	23					131
11	1178	N	1178	-0-	-0-	-0-	1167	3	11	9	Y	10					141
12	1085	N	1052	-0-	-33	-0-	1040	3	12	9	Y	11					152
*01	1029	N	1029	-0-	-0-	-0-	1008	3	21	9	Y	19					171

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	-0-	509	2	2	9	Y	2					9
09	510	N	442	-0-	-68	-0-	439	2	3	9	Y	3					12
10	496	N	496	-0-	-0-	-0-	494	2	2	9	Y	2					14
11	520	N	520	-0-	-0-	-0-	517	2	3	9	Y	3					17
12	565	N	565	-0-	-0-	-0-	563	2	2	9	Y	2					19
*01	622	N	622	-0-	-0-	-0-	620	2	2	9	Y	2					21

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	144	-0-	-42	-0-	142	3	2	9	Y	2					6
09	180	N	165	-0-	-15	-0-	165	3			Y	-0-					6
10	217	N	106	-0-	-111	-0-	106	3			Y	-0-					6
11	158	N	158	-0-	-0-	-0-	157	3	1	9	Y	1					7
12	186	N	149	-0-	-37	-0-	146	3	3	9	Y	3					10
*01	147	N	147	-0-	-0-	-0-	144	3	3	9	Y	3					13

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
*01	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
*01	298	N	298	-0-	-0-	-0-	286	3	12	9	Y	11	9	1			2

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
09	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
10	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
11	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
12	1426	N	1291	-0-	-135	-0-	1291	3			N	-0-					-0-
01	1488	N	1378	-0-	-110	-0-	1378	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	564	3	33	9	Y	30					50
09	570	N	542	-0-	-28	-0-	495	3	47	9	Y	43					93
10	650	N	650	-0-	-0-	-0-	604	3	46	9	Y	42					135
11	583	N	583	-0-	-0-	-0-	541	3	42	9	Y	38	5	8			168
12	558	N	507	-0-	-51	-0-	470	3	37	9	Y	34	178	1	7	8	17
01	651	N	580	-0-	-71	-0-	541	3	39	9	Y	35	2	8			50

UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
09	390	N	387	-0-	-3	-0-	387	2			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
*01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0-	-0-	107	1	301	2	N	-0-					-0-
09	360	N	329	-0-	-31	-0-	42	1	287	2	N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	47	1	337	2	N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	17	1	375	2	N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	11	1	331	2	N	-0-					-0-
*01	415	N	415	-0-	-0-	-0-	54	1	361	2	N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	539	-0-	-50	-0-	68	1	471	3	N	-0-					-0-
09	510	N	475	-0-	-35	-0-	64	1	411	3	N	-0-					-0-
10	527	N	519	-0-	-8	-0-	65	1	454	3	N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	67	1	452	3	N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	67	1	443	3	N	-0-					-0-
01	527	N	506	-0-	-21	-0-	65	1	441	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	486	-0-	-10	-0-	61	1	425	3	N	-0-					-0-
09	510	N	444	-0-	-66	-0-	60	1	384	3	N	-0-					-0-
10	527	N	491	-0-	-36	-0-	61	1	430	3	N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	63	1	429	3	N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	69	1	457	3	N	-0-					-0-
*01	506	N	506	-0-	-0-	-0-	65	1	441	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	280	-0-	-30	-0-	35	1	245	3	N	-0-					-0-
09	300	N	254	-0-	-46	-0-	34	1	220	3	N	-0-					-0-
10	310	N	306	-0-	-4	-0-	38	1	268	3	N	-0-					-0-
11	270	N	208	-0-	-62	-0-	27	1	181	3	N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	34	1	226	3	N	-0-					-0-
01	310	N	249	-0-	-61	-0-	32	1	217	3	N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0-	-0-	69	1	474	3	N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	67	1	429	3	N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	68	1	477	3	N	-0-					-0-
11	480	N	478	-0-	-2	-0-	61	1	417	3	N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	67	1	446	3	N	-0-					-0-
*01	501	N	501	-0-	-0-	-0-	64	1	437	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1017	-0-	-37	-0-	129	1	888	3	N	-0-					-0-
09	1080	N	935	-0-	-145	-0-	126	1	809	3	N	-0-					-0-
10	1085	N	1008	-0-	-77	-0-	126	1	882	3	N	-0-					-0-
11	992	N	992	-0-	-0-	-0-	127	1	865	3	N	-0-					-0-
12	961	N	850	-0-	-111	-0-	111	1	739	3	N	-0-					-0-
01	1023	N	957	-0-	-66	-0-	122	1	835	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	776	-0-	-61	-0-	98	1	678	3	N	-0-					-0-
09	750	N	640	-0-	-110	-0-	86	1	554	3	N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	94	1	658	3	N	-0-					-0-
11	750	N	738	-0-	-12	-0-	95	1	643	3	N	-0-					-0-
12	817	N	817	-0-	-0-	-0-	107	1	710	3	N	-0-					-0-
*01	787	N	787	-0-	-0-	-0-	100	1	687	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5	-0-	19	1	131	3	N	-0-					-0-
09	150	N	134	-0-	-16	-0-	18	1	116	3	N	-0-					-0-
10	155	N	144	-0-	-11	-0-	18	1	126	3	N	-0-					-0-
11	150	N	143	-0-	-7	-0-	18	1	125	3	N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	19	1	124	3	N	-0-					-0-
01	155	N	141	-0-	-14	-0-	18	1	123	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	30	1	209	3	N	-0-					-0-
09	210	N	195	-0-	-15	-0-	26	1	169	3	N	-0-					-0-
10	248	N	226	-0-	-22	-0-	28	1	198	3	N	-0-					-0-
11	240	N	211	-0-	-29	-0-	27	1	184	3	N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	29	1	196	3	N	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	29	1	195	3	N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

08	155	N	110	-0-	-45	-0-	14	1	96	3	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	18	1	117	3	N	-0-					-0-
10	186	N	175	-0-	-11	-0-	22	1	153	3	N	-0-					-0-
11	120	N	99	-0-	-21	-0-	13	1	86	3	N	-0-					-0-
12	155	N	77	-0-	-78	-0-	10	1	67	3	N	-0-					-0-
01	186	N	178	-0-	-8	-0-	23	1	155	3	N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

08	620	N	521	-0-	-99	-0-	66	1	455	3	N	-0-					-0-
09	570	N	528	-0-	-42	-0-	71	1	457	3	N	-0-					-0-
10	589	N	555	-0-	-34	-0-	69	1	486	3	N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	72	1	485	3	N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	76	1	507	3	N	-0-					-0-
*01	560	N	560	-0-	-0-	-0-	71	1	489	3	N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

08	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
10	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	403	N	256	-0-	-147	-0-	256	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
12	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
*01	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	852	-0-	-47	-0-	852	2			N	-0-					-0-
09	870	N	810	-0-	-60	-0-	810	2			N	-0-					-0-
10	806	N	763	-0-	-43	-0-	763	2			N	-0-					-0-
11	810	N	745	-0-	-65	-0-	745	2			N	-0-					-0-
12	837	N	711	-0-	-126	-0-	711	2			N	-0-					-0-
01	775	N	664	-0-	-111	-0-	664	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1053	-0-	-63	-0-	1053	2			N	-0-					-0-
09	1050	N	1007	-0-	-43	-0-	1007	2			N	-0-					-0-
10	930	N	879	-0-	-51	-0-	879	2			N	-0-					-0-
11	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
12	1054	N	993	-0-	-61	-0-	993	2			N	-0-					-0-
*01	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*01	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
09	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-
10	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					-0-
11	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
12	1085	N	1085	-0-	-0-	-0-	1085	3			Y	-0-					-0-
*01	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	124	N	29	-0-	-95	-0-	29	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	420	N	341	-0-	-79	-0-	341	3			N	-0-					-0-
10	372	N	290	-0-	-82	-0-	290	3			N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
12	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
*01	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
*01	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	238					Y	-0-					-0-
09	471	X	233	-0-	-238	-0-	233	3			Y	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
01	310	N	251	-0-	-59	-0-	251	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	416	-0-	-2684	240	416	3			Y	-0-					-0-
09	812	N	572	-0-	-240	-0-	572	3			Y	-0-					-0-
10	465	N	428	-0-	-37	-0-	428	3			Y	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
*01	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
*01	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
10	124	N	87	-0-	-37	-0-	87	3			Y	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
12	124	N	88	-0-	-36	-0-	88	3			Y	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

08	252		252	-0-	-0-	-0-	252	3			Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

08	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
11	390	N	260	-0-	-130	-0-	260	3			Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
*01	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 1 A RRCID -> 062566 COMPL. DATE 03/26/1975 TOTAL DEPTH 8820 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

08	310	N	291	-0-	-19	-0-	291	3			Y	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
11	270	N	143	-0-	-127	-0-	143	3			Y	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
01	248	N	99	-0-	-149	-0-	99	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	156		156	-0-	-0-	-0-	156	3			Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

08	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
10	93	N	55	-0-	-38	-0-	55	3			Y	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
*01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

08	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

08	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
01	372	N	269	-0-	-103	-0-	269	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

08	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
01	217	N	112	-0-	-105	-0-	112	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

08	465	N	437	-0-	-28	-0-	437	3			Y	-0-					-0-
09	420	N	402	-0-	-18	-0-	402	3			Y	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
11	420	N	335	-0-	-85	-0-	335	3			Y	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

08	3100	N	796	-0-	-2304	127	796	3			Y	-0-					-0-
09	918	N	791	-0-	-127	-0-	791	3			Y	-0-					-0-
10	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-
11	780	N	757	-0-	-23	-0-	757	3			Y	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
*01	1342	N	1342	-0-	-0-	-0-	1342	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	220	-0-	-307	-0-	220	3			Y	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
10	310	N	281	-0-	-29	-0-	281	3			Y	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
12	434	N	426	-0-	-8	-0-	426	3			Y	-0-					-0-
*01	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	3173	-0-	-1229	-0-	3048	3	125	9	Y	114	114	1			-0-
09	4260	X	3208	-0-	-1052	-0-	3208	3			Y	-0-					-0-
10	4278	X	3660	-0-	-618	-0-	3596	3	64	9	Y	58	58	1			-0-
11	3460	X	3460	-0-	-0-	-0-	3460	3			Y	-0-					-0-
12	3421	X	3421	-0-	-0-	-0-	3351	3	70	9	Y	64	64	1			-0-
01	3658	X	2594	-0-	-1064	-0-	2594	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
09	360	N	233	-0-	-127	-0-	233	3			Y	-0-					-0-
10	310	N	251	-0-	-59	-0-	251	3			Y	-0-					-0-
11	330	N	212	-0-	-118	-0-	212	3			Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	883	-0-	-2217	205	883	3			Y	-0-					-0-
09	1186	N	981	-0-	-205	-0-	981	3			Y	-0-					-0-
10	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
11	970	N	970	-0-	-0-	-0-	970	3			Y	-0-					-0-
12	1023	N	862	-0-	-161	-0-	862	3			Y	-0-					-0-
01	961	N	810	-0-	-151	-0-	810	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2320	N	520	-0-	-1800	-0-	520	3			Y	-0-					-0-
09	630	N	619	-0-	-11	-0-	619	3			Y	-0-					-0-
10	620	N	572	-0-	-48	-0-	572	3			Y	-0-					-0-
11	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
12	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
*01	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
*01	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	3202					Y	-0-					-0-
09	3470	X	268	-0-	-3202	-0-	268	3			Y	-0-					-0-
10	682	X	496	-0-	-186	-0-	496	3			Y	-0-					-0-
11	555	X	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
12	427	X	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
01	403	N	366	-0-	-37	-0-	366	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	1305					Y	-0-					-0-
09	1368	X	63	-0-	-1305	-0-	63	3			Y	-0-					-0-
10	93	X	57	-0-	-36	-0-	57	3			Y	-0-					-0-
11	90	X	57	-0-	-33	-0-	57	3			Y	-0-					-0-
12	65	X	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

08	3100	N	1027	-0-	-2073	1346	1027	3			Y	-0-					-0-
09	2212	N	866	-0-	-1346	-0-	866	3			Y	-0-					-0-
10	868	N	729	-0-	-139	-0-	729	3			Y	-0-					-0-
11	900	N	734	-0-	-166	-0-	734	3			Y	-0-					-0-
12	899	N	853	-0-	-46	-0-	853	3			Y	-0-					-0-
*01	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

08	186	N	162	-0-	-24	-0-	162	3			Y	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
12	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	210	N	147	-0-	-63	-0-	147	3			Y	-0-					-0-
10	186	N	123	-0-	-63	-0-	123	3			Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
*01	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

08	T. A.		-0-	-0-	-0-	70					Y	-0-					-0-
09	T. A.		251	-0-	251	321	251	3			Y	-0-					-0-
10	T. A.		42	-0-	42	363	42	3			Y	-0-					-0-
11	T. A.		42	-0-	42	405	42	3			Y	-0-					-0-
12	419	X	14	-0-	-405	-0-	14	3			Y	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

08	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
10	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
11	660	N	627	-0-	-33	-0-	627	3			Y	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
*01	871	N	871	-0-	-0-	-0-	871	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

08	1609	N	712	-0-	-897	-0-	712	3			Y	-0-					-0-
09	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
11	600	N	443	-0-	-157	-0-	443	3			Y	-0-					-0-
12	620	N	572	-0-	-48	-0-	572	3			Y	-0-					-0-
01	682	N	618	-0-	-64	-0-	618	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			Y	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			Y	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		88	-0-	88	88	88	3			Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
12	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
*01	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

08	2809	N	794	-0-	-2015	-0-	794	3			Y	-0-					-0-
09	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					-0-
10	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					-0-
11	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					-0-
12	930	N	914	-0-	-16	-0-	914	3			Y	-0-					-0-
01	961	N	737	-0-	-224	-0-	737	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

08	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
10	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
01	310	N	173	-0-	-137	-0-	173	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

08	1616	N	700	-0-	-916	-0-	700	3			Y	-0-					-0-
09	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
11	690	N	534	-0-	-156	-0-	534	3			Y	-0-					-0-
12	713	N	661	-0-	-52	-0-	661	3			Y	-0-					-0-
01	744	N	374	-0-	-370	-0-	374	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

08	1769	N	529	-0-	-1240	-0-	529	3			Y	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
10	465	N	339	-0-	-126	-0-	339	3			Y	-0-					-0-
11	510	N	413	-0-	-97	-0-	413	3			Y	-0-					-0-
12	527	N	409	-0-	-118	-0-	409	3			Y	-0-					-0-
*01	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

08	2081	N	618	-0-	-1463	-0-	618	3			Y	-0-					-0-
09	510	N	440	-0-	-70	-0-	440	3			Y	-0-					-0-
10	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
11	600	N	498	-0-	-102	-0-	498	3			Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
*01	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

08	3100	N	1691	-0-	-1409	3745	1691	3			Y	-0-					-0-
09	3000	N	1570	-0-	-1430	2315	1570	3			Y	-0-					-0-
10	3100	N	1445	-0-	-1655	660	1445	3			Y	-0-					-0-
11	2094	N	1434	-0-	-660	-0-	1434	3			Y	-0-					-0-
12	1255	N	1255	-0-	-0-	-0-	1255	3			Y	-0-					-0-
*01	1709	N	1709	-0-	-0-	-0-	1709	3			Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

08	403	N	285	-0-	-118	-0-	285	3			Y	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
01	403	N	298	-0-	-105	-0-	298	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

08	3100	N	668	-0-	-2432	435	668	3			Y	-0-					-0-
09	1072	N	637	-0-	-435	-0-	637	3			Y	-0-					-0-
10	527	N	450	-0-	-77	-0-	450	3			Y	-0-					-0-
11	660	N	540	-0-	-120	-0-	540	3			Y	-0-					-0-
12	651	N	611	-0-	-40	-0-	611	3			Y	-0-					-0-
*01	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

08	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					-0-
09	660	N	520	-0-	-140	-0-	520	3			Y	-0-					-0-
10	496	N	487	-0-	-9	-0-	487	3			Y	-0-					-0-
11	810	N	513	-0-	-297	-0-	513	3			Y	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
*01	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

08	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
01	217	N	120	-0-	-97	-0-	120	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1121	N	668	-0-	-453	-0-	668	3			Y	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
10	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
11	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
*01	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	510	-0-	-127	-0-	510	3			Y	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
01	372	N	301	-0-	-71	-0-	301	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1342	N	83	-0-	-1259	-0-	83	3			Y	-0-					-0-
09	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
11	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
*01	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1827	N	697	-0-	-1130	-0-	697	3			Y	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
10	682	N	559	-0-	-123	-0-	559	3			Y	-0-					-0-
11	660	N	607	-0-	-53	-0-	607	3			Y	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-
*01	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1091	N	490	-0-	-601	-0-	490	3			Y	-0-					-0-
09	510	N	408	-0-	-102	-0-	408	3			Y	-0-					-0-
10	403	N	383	-0-	-20	-0-	383	3			Y	-0-					-0-
11	480	N	404	-0-	-76	-0-	404	3			Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
*01	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
11	510	N	124	-0-	-386	-0-	124	3			Y	-0-					-0-
12	217	N	158	-0-	-59	-0-	158	3			Y	-0-					-0-
01	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	763					Y	-0-					-0-
09	T. A.		233	-0-	233	996	233	3			Y	-0-					-0-
10	T. A.		152	-0-	152	1148	152	3			Y	-0-					-0-
11	T. A.		230	-0-	230	1378	230	3			Y	-0-					-0-
12	1641	X	263	-0-	-1378	-0-	263	3			Y	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

08	2201	X	1928	-0-	-273	-0-	1928	3			Y	-0-					-0-
09	2130	X	2075	-0-	-55	-0-	2075	3			Y	-0-					-0-
10	2452	X	2452	-0-	-0-	-0-	2452	3			Y	-0-					-0-
11	2229	X	2229	-0-	-0-	-0-	2229	3			Y	-0-					-0-
12	2180	X	2180	-0-	-0-	-0-	2180	3			Y	-0-					-0-
01	2449	X	1774	-0-	-675	-0-	1774	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

08	186	N	166	-0-	-20	-0-	166	3			Y	-0-					-0-
09	210	N	151	-0-	-59	-0-	151	3			Y	-0-					-0-
10	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
*01	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

08	3100	N	601	-0-	-2499	190	601	3			Y	-0-					-0-
09	1073	N	883	-0-	-190	-0-	883	3			Y	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
11	570	N	538	-0-	-32	-0-	538	3			Y	-0-					-0-
12	899	N	680	-0-	-219	-0-	680	3			Y	-0-					-0-
*01	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

08	2325	X	1875	-0-	-450	-0-	1875	3			Y	-0-					-0-
09	2250	X	1990	-0-	-260	-0-	1990	3			Y	-0-					-0-
10	2263	X	2194	-0-	-69	-0-	2194	3			Y	-0-					-0-
11	2049	X	2049	-0-	-0-	-0-	2049	3			Y	-0-					-0-
12	2046	X	2035	-0-	-11	-0-	2035	3			Y	-0-					-0-
01	2201	X	1603	-0-	-598	-0-	1603	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

08	434	N	433	-0-	-1	-0-	433	3			Y	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
10	372	N	364	-0-	-8	-0-	364	3			Y	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
12	465	N	356	-0-	-109	-0-	356	3			Y	-0-					-0-
*01	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

08	248	N	245	-0-	-3	-0-	245	3			Y	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	318	-0-	-85	-0-	318	3			Y	-0-					-0-
09	480	N	273	-0-	-207	-0-	273	3			Y	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			Y	-0-					-0-
11	300	N	215	-0-	-85	-0-	215	3			Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

08	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
09	120	N	92	-0-	-28	-0-	92	3			Y	-0-					-0-
10	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	3			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

08	T. A.		21	-0-	21	362	21	3			Y	-0-					-0-
09	490	X	128	-0-	-362	-0-	128	3			Y	-0-					-0-
10	143	X	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
11	164	X	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
12	257	X	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
01	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

08	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-
09	210	N	124	-0-	-86	-0-	124	3			Y	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
11	120	N	93	-0-	-27	-0-	93	3			Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

08	403	N	388	-0-	-15	-0-	388	3			Y	-0-					-0-
09	360	N	243	-0-	-117	-0-	243	3			Y	-0-					-0-
10	341	N	203	-0-	-138	-0-	203	3			Y	-0-					-0-
11	390	N	243	-0-	-147	-0-	243	3			Y	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
*01	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

08	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
11	450	N	277	-0-	-173	-0-	277	3			Y	-0-					-0-
12	558	N	338	-0-	-220	-0-	338	3			Y	-0-					-0-
*01	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	229	-0-	-19	-0-	229	3			Y	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
10	186	N	151	-0-	-35	-0-	151	3			Y	-0-					-0-
11	210	N	174	-0-	-36	-0-	174	3			Y	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
*01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2875	N	895	-0-	-1980	-0-	895	3			Y	-0-					-0-
09	720	N	558	-0-	-162	-0-	558	3			Y	-0-					-0-
10	775	N	670	-0-	-105	-0-	670	3			Y	-0-					-0-
11	750	N	653	-0-	-97	-0-	653	3			Y	-0-					-0-
12	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					-0-
*01	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			Y	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	3			Y	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			Y	-0-					-0-
12	155	N	132	-0-	-23	-0-	132	3			Y	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	396	-0-	-162	-0-	396	3			Y	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
12	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
*01	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	415	-0-	-50	-0-	415	3			Y	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
10	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
11	390	N	310	-0-	-80	-0-	310	3			Y	-0-					-0-
12	496	N	398	-0-	-98	-0-	398	3			Y	-0-					-0-
*01	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1029	N	453	-0-	-576	-0-	453	3			Y	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
*01	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
09	390	N	373	-0-	-17	-0-	373	3			Y	-0-					-0-
10	341	N	289	-0-	-52	-0-	289	3			Y	-0-					-0-
11	450	N	247	-0-	-203	-0-	247	3			Y	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2012	-0-	-1367	-0-	2012	3			Y	-0-					-0-
09	3270	X	2194	-0-	-1076	-0-	2125	3	69	9	Y	63	63	1			-0-
10	2666	X	2346	-0-	-320	-0-	2346	3			Y	-0-					-0-
11	2153	X	2153	-0-	-0-	-0-	2075	3	78	9	Y	71	71	1			-0-
12	2263	X	2049	-0-	-214	-0-	2049	3			Y	-0-					-0-
01	2356	N	1648	-0-	-708	-0-	1648	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	133	-0-	-115	-0-	133	3			Y	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
01	186	N	140	-0-	-46	-0-	140	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	363	-0-	-40	-0-	363	3			Y	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	3			Y	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
11	360	N	271	-0-	-89	-0-	271	3			Y	-0-					-0-
12	279	N	245	-0-	-34	-0-	245	3			Y	-0-					-0-
01	279	N	205	-0-	-74	-0-	205	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	50	3	8	9	Y	7					35
09	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					35
10	62	N	31	-0-	-31	-0-	31	3			Y	-0-					35
11	60	N	35	-0-	-25	-0-	35	3			Y	-0-					35
12	62	N	19	-0-	-43	-0-	19	3			Y	-0-					35
*01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	526	-0-	-249	-0-	522	3	4	9	Y	4					23
09	550	N	550	-0-	-0-	-0-	543	3	7	9	Y	6					29
10	558	N	491	-0-	-67	-0-	489	3	2	9	Y	2					31
11	521	N	521	-0-	-0-	-0-	515	3	6	9	Y	5					36
12	558	N	548	-0-	-10	-0-	541	3	7	9	Y	6					42
*01	518	N	518	-0-	-0-	-0-	514	3	4	9	Y	4	1	8			45

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2221	N	756	-0-	-1465	-0-	756	3			Y	-0-					35
09	720	N	712	-0-	-8	-0-	710	3	2	9	Y	2					37
10	775	N	743	-0-	-32	-0-	740	3	3	9	Y	3					40
11	796	N	796	-0-	-0-	-0-	787	3	9	9	Y	8					48
12	772	N	772	-0-	-0-	-0-	764	3	8	9	Y	7	34	1	1	8	20
01	744	N	691	-0-	-53	-0-	689	3	2	9	Y	2					22

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	310	-0-	-155	-0-	310	3			Y	-0-					42
09	518	N	518	-0-	-0-	-0-	504	3	14	9	Y	13					55
10	445	N	445	-0-	-0-	-0-	439	3	6	9	Y	5					60
11	449	N	449	-0-	-0-	-0-	443	3	6	9	Y	5					65
12	527	N	453	-0-	-74	-0-	441	3	12	9	Y	11	54	1			22
01	434	N	434	-0-	-0-	-0-	428	3	6	9	Y	5					27

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	874	-0-	-2226	603	856	3	18	9	Y	16					43
09	1462	N	859	-0-	-603	-0-	844	3	15	9	Y	14					57
10	868	N	826	-0-	-42	-0-	818	3	8	9	Y	7					64
11	855	N	855	-0-	-0-	-0-	840	3	15	9	Y	14					78
12	899	N	870	-0-	-29	-0-	857	3	13	9	Y	12	60	1			30
*01	866	N	866	-0-	-0-	-0-	852	3	14	9	Y	13					43

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	832	N	491	-0-	-341	-0-	491	3			Y	-0-					43
09	540	N	466	-0-	-74	-0-	464	3	2	9	Y	2					45
10	496	N	481	-0-	-15	-0-	477	3	4	9	Y	4					49
11	480	N	446	-0-	-34	-0-	446	3			Y	-0-					49
12	496	N	440	-0-	-56	-0-	430	3	10	9	Y	9	53	1			5
01	496	N	412	-0-	-84	-0-	412	3			Y	-0-					5

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	318	-0-	-54	-0-	318	3			Y	-0-					19
09	300	N	286	-0-	-14	-0-	286	3			Y	-0-					19
10	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					19
11	300	N	297	-0-	-3	-0-	296	3	1	9	Y	1					20
12	310	N	309	-0-	-1	-0-	308	3	1	9	Y	1					21
01	310	N	301	-0-	-9	-0-	301	3			Y	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	418	-0-	-47	-0-	418	3			N	-0-					36
09	445	N	445	-0-	-0-	-0-	443	3	2	9	N	2					38
10	482	N	482	-0-	-0-	-0-	476	3	6	9	N	5	36	1			7
11	480	N	480	-0-	-0-	-0-	477	3	3	9	N	3	1	8			9
12	482	N	482	-0-	-0-	-0-	478	3	4	9	N	4					13
01	496	N	436	-0-	-60	-0-	434	3	2	9	N	2					15

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1321	-0-	-198	-0-	1321	3			N	-0-					-0-
09	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
10	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
11	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
12	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
01	1581	N	1285	-0-	-296	-0-	1285	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					29
09	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					29
10	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					29
11	235	N	235	-0-	-0-	-0-	234	3	1	9	Y	1					30
12	232	N	232	-0-	-0-	-0-	231	3	1	9	Y	1	1	8			30
*01	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1033	N	481	-0-	-552	-0-	480	3	1	9	Y	1					35
09	540	N	472	-0-	-68	-0-	472	3			Y	-0-					35
10	496	N	450	-0-	-46	-0-	448	3	2	9	Y	2					37
11	480	N	470	-0-	-10	-0-	466	3	4	9	Y	4					41
12	519	N	519	-0-	-0-	-0-	517	3	2	9	Y	2					43
01	465	N	425	-0-	-40	-0-	425	3			Y	-0-					43

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1211	N	552	-0-	-659	-0-	552	3			Y	-0-					36
09	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3					39
10	620	N	534	-0-	-86	-0-	532	3	2	9	Y	2	35	1			6
11	556	N	556	-0-	-0-	-0-	552	3	4	9	Y	4					10
12	559	N	559	-0-	-0-	-0-	557	3	2	9	Y	2					12
*01	536	N	536	-0-	-0-	-0-	532	3	4	9	Y	4					16

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	849	-0-	-2251	545	849	3			Y	-0-					32
09	1308	N	763	-0-	-545	-0-	763	3			Y	-0-					32
10	868	N	731	-0-	-137	-0-	731	3			Y	-0-					32
11	810	N	786	-0-	-24	-0-	786	3			Y	-0-					32
12	778	N	778	-0-	-0-	-0-	771	3	7	9	Y	6					38
*01	759	N	759	-0-	-0-	-0-	757	3	2	9	Y	2					40

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	307	-0-	-3	-0-	286	3	21	9	N	19	2	8			55
09	270	N	257	-0-	-13	-0-	250	3	7	9	N	6					61
10	310	N	246	-0-	-64	-0-	244	3	2	9	N	2	53	1			10
11	300	N	238	-0-	-62	-0-	232	3	6	9	N	5					15
12	279	N	232	-0-	-47	-0-	228	3	4	9	N	4					19
*01	252	N	252	-0-	-0-	-0-	249	3	3	9	N	3					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	307	-0-	-65	-0-	306	3	1	9	N	1					43
09	300	N	295	-0-	-5	-0-	292	3	3	9	N	3					46
10	310	N	215	-0-	-95	-0-	215	3			N	-0-					46
11	300	N	289	-0-	-11	-0-	288	3	1	9	N	1	38	1			9
12	310	N	277	-0-	-33	-0-	276	3	1	9	N	1					10
*01	269	N	269	-0-	-0-	-0-	267	3	2	9	N	2					12

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					17
09	180	N	164	-0-	-16	-0-	162	3	2	9	N	2					19
10	186	N	175	-0-	-11	-0-	173	3	2	9	N	2					21
11	180	N	151	-0-	-29	-0-	151	3			N	-0-					21
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					21
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					21

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

08	256	N	256	-0-	-0-	-0-	253	3	3	9	Y	3					34
09	270	N	245	-0-	-25	-0-	244	3	1	9	Y	1					35
10	255	N	255	-0-	-0-	-0-	254	3	1	9	Y	1					36
11	240	N	236	-0-	-4	-0-	235	3	1	9	Y	1					37
12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					37
*01	273	N	273	-0-	-0-	-0-	267	3	6	9	Y	5					42

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

08	2625	N	840	-0-	-1785	-0-	834	3	6	9	Y	5					31
09	810	N	784	-0-	-26	-0-	778	3	6	9	Y	5					36
10	837	N	755	-0-	-82	-0-	747	3	8	9	Y	7	1	8			42
11	810	N	771	-0-	-39	-0-	762	3	9	9	Y	8					50
12	806	N	782	-0-	-24	-0-	782	3			Y	-0-	40	1			10
*01	835	N	835	-0-	-0-	-0-	827	3	8	9	Y	7					17

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

08	279	N	277	-0-	-2	-0-	277	3			Y	-0-					22
09	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					22
10	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					22
11	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					22
12	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					22
*01	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					22

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

08	1354	N	756	-0-	-598	-0-	754	3	2	9	Y	2					22
09	700	N	700	-0-	-0-	-0-	694	3	6	9	Y	5					27
10	657	N	657	-0-	-0-	-0-	654	3	3	9	Y	3	1	8			29
11	680	N	680	-0-	-0-	-0-	679	3	1	9	Y	1					30
12	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					30
*01	668	N	668	-0-	-0-	-0-	667	3	1	9	Y	1					31

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

08	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					34
09	557	N	557	-0-	-0-	-0-	554	3	3	9	Y	3					37
10	521	N	521	-0-	-0-	-0-	520	3	1	9	Y	1					38
11	525	N	525	-0-	-0-	-0-	521	3	4	9	Y	4					42
12	589	N	518	-0-	-71	-0-	516	3	2	9	Y	2					44
01	527	N	512	-0-	-15	-0-	508	3	4	9	Y	4					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	216	-0-	-32	-0-	216	3			Y	-0-					24
09	240	N	238	-0-	-2	-0-	238	3			Y	-0-					24
10	253	N	253	-0-	-0-	-0-	246	3	7	9	Y	6					30
11	247	N	247	-0-	-0-	-0-	245	3	2	9	Y	2					32
12	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					32
01	248	N	233	-0-	-15	-0-	229	3	4	9	Y	4	2	8			34

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	773	-0-	-1242	-0-	769	3	4	9	Y	4	51	1			9
09	779	N	779	-0-	-0-	-0-	775	3	4	9	Y	4					13
10	774	N	774	-0-	-0-	-0-	766	3	8	9	Y	7					20
11	785	N	785	-0-	-0-	-0-	778	3	7	9	Y	6					26
12	834	N	834	-0-	-0-	-0-	828	3	6	9	Y	5	1	8			30
01	775	N	660	-0-	-115	-0-	653	3	7	9	Y	6					36

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	947	-0-	-2153	4282	944	3	3	9	Y	3	52	1			8
09	3000	N	924	-0-	-2076	2206	918	3	6	9	Y	5					13
10	3100	N	926	-0-	-2174	32	924	3	2	9	Y	2					15
11	938	N	906	-0-	-32	-0-	905	3	1	9	Y	1					16
12	961	N	916	-0-	-45	-0-	909	3	7	9	Y	6	1	8			21
01	930	N	903	-0-	-27	-0-	888	3	15	9	Y	14					35

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15	-0-	140	3			Y	-0-					26
09	150	N	134	-0-	-16	-0-	134	3			Y	-0-					26
10	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					26
11	150	N	126	-0-	-24	-0-	126	3			Y	-0-					26
12	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					26
*01	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1182	-0-	-1918	1672	1182	3			Y	-0-					44
09	2782	N	1110	-0-	-1672	-0-	1110	3			Y	-0-					44
10	1087	N	1087	-0-	-0-	-0-	1087	3			Y	-0-					44
11	1127	N	1127	-0-	-0-	-0-	1127	3			Y	-0-					44
12	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-	32	1			12
*01	1182	N	1182	-0-	-0-	-0-	1176	3	6	9	Y	5					17

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2792	N	764	-0-	-2028	-0-	762	3	2	9	Y	2					53
09	750	N	750	-0-	-0-	-0-	746	3	4	9	Y	4					57
10	744	N	733	-0-	-11	-0-	730	3	3	9	Y	3					60
11	750	N	742	-0-	-8	-0-	741	3	1	9	Y	1					61
12	775	N	775	-0-	-0-	-0-	766	3	9	9	Y	8	55	1			14
*01	752	N	752	-0-	-0-	-0-	751	3	1	9	Y	1					15

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	181	-0-	-67	-0-	180	3	1	9	Y	1					27
09	240	N	178	-0-	-62	-0-	178	3			Y	-0-					27
10	186	N	184	-0-	-2	-0-	184	3			Y	-0-					27
11	180	N	168	-0-	-12	-0-	168	3			Y	-0-					27
12	186	N	183	-0-	-3	-0-	183	3			Y	-0-					27
01	186	N	177	-0-	-9	-0-	177	3			Y	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1186	N	537	-0-	-649	-0-	536	3	1	9	Y	1					13
09	540	N	503	-0-	-37	-0-	499	3	4	9	Y	4					17
10	558	N	491	-0-	-67	-0-	491	3			Y	-0-					17
11	510	N	497	-0-	-13	-0-	495	3	2	9	Y	2					19
12	527	N	511	-0-	-16	-0-	509	3	2	9	Y	2					21
*01	504	N	504	-0-	-0-	-0-	498	3	6	9	Y	5					26

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

08	740	N	435	-0-	-305	-0-	435	3			Y	-0-					5
09	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					5
10	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					5
11	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					5
12	434	N	309	-0-	-125	-0-	309	3			Y	-0-					5
01	465	N	314	-0-	-151	-0-	314	3			Y	-0-					5

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

08	3100	N	898	-0-	-2202	1026	895	3	3	9	Y	3					26
09	1881	N	855	-0-	-1026	-0-	851	3	4	9	Y	4					30
10	930	N	843	-0-	-87	-0-	839	3	4	9	Y	4					34
11	870	N	864	-0-	-6	-0-	858	3	6	9	Y	5					39
12	929	N	929	-0-	-0-	-0-	923	3	6	9	Y	5					44
*01	907	N	907	-0-	-0-	-0-	897	3	10	9	Y	9	2	8			51

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

08	3100	N	664	-0-	-2436	206	662	3	2	9	Y	2					37
09	990	N	647	-0-	-343	-0-	647	3			Y	-0-					37
10	837	N	578	-0-	-259	-0-	578	3			Y	-0-					37
11	642	N	642	-0-	-0-	-0-	638	3	4	9	Y	4					41
12	682	N	664	-0-	-18	-0-	661	3	3	9	Y	3					44
*01	623	N	623	-0-	-0-	-0-	622	3	1	9	Y	1					45

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

08	341	N	304	-0-	-37	-0-	304	3			Y	-0-					36
09	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					36
10	341	N	301	-0-	-40	-0-	301	3			Y	-0-					36
11	368	N	368	-0-	-0-	-0-	327	3	41	9	Y	37					73
12	349	N	349	-0-	-0-	-0-	345	3	4	9	Y	4	67	1			10
01	310	N	308	-0-	-2	-0-	302	3	6	9	Y	5					15

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

08	2336	N	719	-0-	-1617	-0-	718	3	1	9	Y	1					30
09	704	N	704	-0-	-0-	-0-	700	3	4	9	Y	4					34
10	713	N	681	-0-	-32	-0-	681	3			Y	-0-					34
11	701	N	701	-0-	-0-	-0-	697	3	4	9	Y	4					38
12	713	N	708	-0-	-5	-0-	704	3	4	9	Y	4					42
*01	691	N	691	-0-	-0-	-0-	684	3	7	9	Y	6					48

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

08	310	N	257	-0-	-53	-0-	257	3			Y	-0-					8
09	240	N	229	-0-	-11	-0-	229	3			Y	-0-					8
10	279	N	222	-0-	-57	-0-	222	3			Y	-0-					8
11	240	N	226	-0-	-14	-0-	226	3			Y	-0-					8
12	248	N	230	-0-	-18	-0-	230	3			Y	-0-					8
01	217	N	214	-0-	-3	-0-	214	3			Y	-0-					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1532	N	596	-0-	-936	-0-	596	3			Y	-0-					31
09	630	N	572	-0-	-58	-0-	572	3			Y	-0-					31
10	589	N	570	-0-	-19	-0-	564	3	6	9	Y	5					36
11	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					36
12	689	N	689	-0-	-0-	-0-	688	3	1	9	Y	1					37
*01	640	N	640	-0-	-0-	-0-	639	3	1	9	Y	1					38

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	733	N	513	-0-	-220	-0-	506	3	7	9	Y	6					49
09	480	N	464	-0-	-16	-0-	464	3			Y	-0-					49
10	496	N	452	-0-	-44	-0-	451	3	1	9	Y	1					50
11	510	N	471	-0-	-39	-0-	471	3			Y	-0-					50
12	476	N	476	-0-	-0-	-0-	475	3	1	9	Y	1					51
01	465	N	455	-0-	-10	-0-	447	3	8	9	Y	7					58

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	308	-0-	-64	-0-	308	3			Y	-0-					17
09	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					17
10	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					17
11	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					17
12	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					17
*01	418	N	418	-0-	-0-	-0-	414	3	4	9	Y	4	2	8			19

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					37
09	325	N	325	-0-	-0-	-0-	324	3	1	9	Y	1					38
10	310	N	182	-0-	-128	-0-	179	3	3	9	Y	3					41
11	390	N	324	-0-	-66	-0-	324	3			Y	-0-					41
12	681	N	681	-0-	-0-	-0-	679	3	2	9	Y	2	1	8			42
*01	738	N	738	-0-	-0-	-0-	713	3	25	9	Y	23	2	8			63

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1064	N	527	-0-	-537	-0-	524	3	3	9	Y	3					35
09	510	N	498	-0-	-12	-0-	497	3	1	9	Y	1					36
10	527	N	504	-0-	-23	-0-	504	3			Y	-0-					36
11	510	N	480	-0-	-30	-0-	480	3			Y	-0-					36
12	527	N	504	-0-	-23	-0-	501	3	3	9	Y	3					39
01	496	N	481	-0-	-15	-0-	475	3	6	9	Y	5	2	8			42

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	402	-0-	-63	-0-	402	3			Y	-0-					16
09	476	N	476	-0-	-0-	-0-	470	3	6	9	Y	5	5	8			16
10	496	N	431	-0-	-65	-0-	431	3			Y	-0-					16
11	470	N	470	-0-	-0-	-0-	469	3	1	9	Y	1					17
12	496	N	485	-0-	-11	-0-	482	3	3	9	Y	3					20
*01	472	N	472	-0-	-0-	-0-	470	3	2	9	Y	2					22

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1833	N	556	-0-	-1277	-0-	556	3			Y	-0-					32
09	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					32
10	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					32
11	540	N	432	-0-	-108	-0-	432	3			Y	-0-					32
12	620	N	471	-0-	-149	-0-	471	3			Y	-0-					32
01	496	N	419	-0-	-77	-0-	419	3			Y	-0-					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	783	N	540	-0-	-243	-0-	539	3	1	9	Y	1					27
09	582	N	582	-0-	-0-	-0-	578	3	4	9	Y	4					31
10	562	N	562	-0-	-0-	-0-	559	3	3	9	Y	3					34
11	567	N	567	-0-	-0-	-0-	566	3	1	9	Y	1					35
12	589	N	574	-0-	-15	-0-	572	3	2	9	Y	2					37
*01	577	N	577	-0-	-0-	-0-	575	3	2	9	Y	2					39

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1135	-0-	-1965	3052	1132	3	3	9	Y	3					41
09	3000	N	1082	-0-	-1918	1134	1080	3	2	9	Y	2					43
10	2213	N	1079	-0-	-1134	-0-	1073	3	6	9	Y	5					48
11	1110	N	1102	-0-	-8	-0-	1094	3	8	9	Y	7					55
12	1116	N	1104	-0-	-12	-0-	1101	3	3	9	Y	3	49	1			9
01	1085	N	1076	-0-	-9	-0-	1070	3	6	9	Y	5					14

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2067	N	700	-0-	-1367	-0-	697	3	3	9	Y	3	3	8			24
09	690	N	656	-0-	-34	-0-	656	3			Y	-0-					24
10	713	N	633	-0-	-80	-0-	633	3			Y	-0-					24
11	690	N	617	-0-	-73	-0-	617	3			Y	-0-					24
12	682	N	604	-0-	-78	-0-	600	3	4	9	Y	4	1	8			27
*01	623	N	623	-0-	-0-	-0-	619	3	4	9	Y	4					31

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					7
09	405	N	405	-0-	-0-	-0-	402	3	3	9	Y	3					10
10	544	N	544	-0-	-0-	-0-	541	3	3	9	Y	3					13
11	766	N	766	-0-	-0-	-0-	755	3	11	9	Y	10					23
12	1049	N	1049	-0-	-0-	-0-	1042	3	7	9	Y	6	1	8			28
*01	1111	N	1111	-0-	-0-	-0-	1109	3	2	9	Y	2					30

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	292	-0-	-18	-0-	291	3	1	9	Y	1					50
09	300	N	296	-0-	-4	-0-	295	3	1	9	Y	1					51
10	341	N	334	-0-	-7	-0-	333	3	1	9	Y	1					52
11	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					52
12	310	N	310	-0-	-0-	-0-	310	3			Y	-0-	40	1			12
01	341	N	273	-0-	-68	-0-	271	3	2	9	Y	2	2	8			12

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1020	-0-	-2080	1854	1020	3			Y	-0-					26
09	2818	N	964	-0-	-1854	-0-	964	3			Y	-0-					26
10	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					26
11	1099	N	1099	-0-	-0-	-0-	1099	3			Y	-0-					26
12	1028	N	1028	-0-	-0-	-0-	1028	3			Y	-0-					26
01	1023	N	854	-0-	-169	-0-	854	3			Y	-0-					26

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	479	3	1	9	Y	1					49
09	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					49
10	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					49
11	440	N	440	-0-	-0-	-0-	432	3	8	9	Y	7	1	8			55
12	446	N	446	-0-	-0-	-0-	444	3	2	9	Y	2	38	1			19
*01	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	91	-0-	-2	-0-	91	3			Y	-0-					43
09	90	N	79	-0-	-11	-0-	76	3	3	9	Y	3					46
10	128	N	128	-0-	-0-	-0-	126	3	2	9	Y	2					48
11	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					48
12	134	N	134	-0-	-0-	-0-	133	3	1	9	Y	1					49
01	124	N	109	-0-	-15	-0-	109	3			Y	-0-					49

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

08	372	N	329	-0-	-43	-0-	329	3			Y	-0-					14
09	330	N	321	-0-	-9	-0-	321	3			Y	-0-					14
10	341	N	279	-0-	-62	-0-	279	3			Y	-0-					14
11	330	N	307	-0-	-23	-0-	307	3			Y	-0-					14
12	341	N	304	-0-	-37	-0-	304	3			Y	-0-					14
01	279	N	263	-0-	-16	-0-	263	3			Y	-0-					14

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

08	374	N	374	-0-	-0-	-0-	370	3	4	9	Y	4					26
09	393	N	393	-0-	-0-	-0-	390	3	3	9	Y	3					29
10	378	N	378	-0-	-0-	-0-	376	3	2	9	Y	2					31
11	371	N	371	-0-	-0-	-0-	370	3	1	9	Y	1					32
12	403	N	403	-0-	-0-	-0-	400	3	3	9	Y	3					35
01	372	N	321	-0-	-51	-0-	321	3			Y	-0-					35

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

08	3100	N	1183	-0-	-1917	1979	1165	3	18	9	Y	16					43
09	3000	N	1146	-0-	-1854	125	1129	3	17	9	Y	15					58
10	1232	N	1107	-0-	-125	-0-	1093	3	14	9	Y	13					71
11	1140	N	1124	-0-	-16	-0-	1113	3	11	9	Y	10					81
12	1178	N	1131	-0-	-47	-0-	1124	3	7	9	Y	6	86	1			1
01	1116	N	1069	-0-	-47	-0-	1039	3	30	9	Y	27					28

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

08	403	N	358	-0-	-45	-0-	358	3			N	-0-					47
09	390	N	334	-0-	-56	-0-	334	3			N	-0-					47
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					47
11	360	N	325	-0-	-35	-0-	325	3			N	-0-					47
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					47
*01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					47

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

08	558	N	406	-0-	-152	-0-	406	3			N	-0-					36
09	450	N	334	-0-	-116	-0-	334	3			N	-0-					36
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					36
11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					36
12	509	N	509	-0-	-0-	-0-	509	3			N	-0-					36
*01	437	N	437	-0-	-0-	-0-	436	3	1	9	N	1					37

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

08	527	N	525	-0-	-2	-0-	523	3	2	9	N	2					31
09	480	N	461	-0-	-19	-0-	460	3	1	9	N	1					32
10	496	N	472	-0-	-24	-0-	472	3			N	-0-					32
11	510	N	485	-0-	-25	-0-	485	3			N	-0-					32
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					32
*01	520	N	520	-0-	-0-	-0-	516	3	4	9	N	4					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	605	-0-	-139	-0-	605	3			N	-0-					35
09	660	N	620	-0-	-40	-0-	619	3	1	9	N	1					36
10	620	N	609	-0-	-11	-0-	609	3			N	-0-					36
11	605	N	605	-0-	-0-	-0-	604	3	1	9	N	1					37
12	651	N	618	-0-	-33	-0-	616	3	2	9	N	2					39
01	620	N	600	-0-	-20	-0-	598	3	2	9	N	2					41

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1816	-0-	-106	-0-	1804	3	12	9	N	11					66
09	1830	N	1656	-0-	-174	-0-	1650	3	6	9	N	5					71
10	1798	N	1655	-0-	-143	-0-	1653	3	2	9	N	2					73
11	1770	N	1743	-0-	-27	-0-	1718	3	25	9	N	23					96
12	1771	N	1771	-0-	-0-	-0-	1757	3	14	9	N	13	93	1			16
01	1643	N	1597	-0-	-46	-0-	1593	3	4	9	N	4					20

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	728	-0-	-109	-0-	726	3	2	9	N	2					43
09	750	N	713	-0-	-37	-0-	706	3	7	9	N	6					49
10	800	N	800	-0-	-0-	-0-	786	3	14	9	N	13	53	1			9
11	800	N	800	-0-	-0-	-0-	797	3	3	9	N	3					12
12	835	N	835	-0-	-0-	-0-	832	3	3	9	N	3					15
01	806	N	788	-0-	-18	-0-	787	3	1	9	N	1					16

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	546	-0-	-135	-0-	539	3	7	9	Y	6					30
09	540	N	526	-0-	-14	-0-	526	3			Y	-0-					30
10	496	N	495	-0-	-1	-0-	495	3			Y	-0-					30
11	540	N	494	-0-	-46	-0-	494	3			Y	-0-					30
12	558	N	535	-0-	-23	-0-	533	3	2	9	Y	2					32
*01	513	N	513	-0-	-0-	-0-	510	3	3	9	Y	3					35

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2517	N	665	-0-	-1852	-0-	665	3			Y	-0-					49
09	723	N	723	-0-	-0-	-0-	721	3	2	9	Y	2					51
10	806	N	710	-0-	-96	-0-	706	3	4	9	Y	4	50	1			5
11	677	N	677	-0-	-0-	-0-	675	3	2	9	Y	2					7
12	744	N	699	-0-	-45	-0-	697	3	2	9	Y	2					9
01	713	N	683	-0-	-30	-0-	680	3	3	9	Y	3					12

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1347	N	548	-0-	-799	-0-	548	3			Y	-0-					37
09	548	N	548	-0-	-0-	-0-	547	3	1	9	Y	1					38
10	589	N	500	-0-	-89	-0-	499	3	1	9	Y	1					39
11	540	N	537	-0-	-3	-0-	530	3	7	9	Y	6					45
12	558	N	511	-0-	-47	-0-	507	3	4	9	Y	4	41	1			8
01	496	N	487	-0-	-9	-0-	486	3	1	9	Y	1					9

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	275	-0-	-4	-0-	275	3			Y	-0-					23
09	270	N	263	-0-	-7	-0-	263	3			Y	-0-					23
10	279	N	272	-0-	-7	-0-	272	3			Y	-0-					23
11	270	N	266	-0-	-4	-0-	266	3			Y	-0-					23
12	279	N	275	-0-	-4	-0-	275	3			Y	-0-					23
01	279	N	272	-0-	-7	-0-	272	3			Y	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	581	N	493	-0-	-88	-0-	493	3			Y	-0-					22
09	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					22
10	495	N	495	-0-	-0-	-0-	491	3	4	9	Y	4					26
11	502	N	502	-0-	-0-	-0-	498	3	4	9	Y	4	1	8			29
12	543	N	543	-0-	-0-	-0-	536	3	7	9	Y	6	1	8			34
*01	539	N	539	-0-	-0-	-0-	535	3	4	9	Y	4					38

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	397	-0-	-37	-0-	397	3			Y	-0-					20
09	390	N	371	-0-	-19	-0-	371	3			Y	-0-					20
10	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					20
11	390	N	372	-0-	-18	-0-	372	3			Y	-0-					20
12	372	N	367	-0-	-5	-0-	367	3			Y	-0-					20
01	372	N	361	-0-	-11	-0-	361	3			Y	-0-					20

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	966	-0-	-150	-0-	958	3	8	9	N	7	2	8			24
09	1050	N	894	-0-	-156	-0-	888	3	6	9	N	5					29
10	992	N	815	-0-	-177	-0-	814	3	1	9	N	1	1	8			29
11	930	N	859	-0-	-71	-0-	856	3	3	9	N	3					32
12	930	N	871	-0-	-59	-0-	867	3	4	9	N	4					36
*01	834	N	834	-0-	-0-	-0-	832	3	2	9	N	2					38

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	154	-0-	-125	-0-	154	3			Y	-0-					38
09	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					38
10	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					38
11	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					38
12	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					38
*01	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					38

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1008	N	1008	-0-	-0-	-0-	998	3	10	9	N	9					14
09	912	N	912	-0-	-0-	-0-	903	3	9	9	N	8					22
10	1054	N	910	-0-	-144	-0-	902	3	8	9	N	7	1	8			28
11	990	N	939	-0-	-51	-0-	930	3	9	9	N	8					36
12	933	N	933	-0-	-0-	-0-	931	3	2	9	N	2					38
*01	905	N	905	-0-	-0-	-0-	896	3	9	9	N	8					46

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	855	-0-	-2245	573	847	3	8	9	Y	7					36
09	1385	N	812	-0-	-573	-0-	811	3	1	9	Y	1					37
10	868	N	832	-0-	-36	-0-	828	3	4	9	Y	4					41
11	840	N	821	-0-	-19	-0-	818	3	3	9	Y	3					44
12	840	N	840	-0-	-0-	-0-	827	3	13	9	Y	12					56
01	837	N	812	-0-	-25	-0-	808	3	4	9	Y	4					60

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2718	N	749	-0-	-1969	-0-	749	3			Y	-0-					29
09	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					29
10	713	N	684	-0-	-29	-0-	682	3	2	9	Y	2					31
11	720	N	653	-0-	-67	-0-	653	3			Y	-0-					31
12	744	N	693	-0-	-51	-0-	693	3			Y	-0-					31
01	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	345	-0-	-89	-0-	345	3			N	-0-					22
09	360	N	333	-0-	-27	-0-	333	3			N	-0-					22
10	372	N	338	-0-	-34	-0-	338	3			N	-0-					22
11	348	N	348	-0-	-0-	-0-	346	3	2	9	N	2					24
12	348	N	348	-0-	-0-	-0-	346	3	2	9	N	2					26
*01	354	N	354	-0-	-0-	-0-	348	3	6	9	N	5					31

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	354	-0-	-18	-0-	339	3	15	9	N	14					56
09	341	N	341	-0-	-0-	-0-	329	3	12	9	N	11					67
10	363	N	363	-0-	-0-	-0-	343	3	20	9	N	18	83	1			2
11	395	N	395	-0-	-0-	-0-	372	3	23	9	N	21					23
12	401	N	401	-0-	-0-	-0-	387	3	14	9	N	13					36
*01	388	N	388	-0-	-0-	-0-	375	3	13	9	N	12					48

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	237	-0-	-11	-0-	237	3			Y	-0-					17
09	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					17
10	248	N	223	-0-	-25	-0-	223	3			Y	-0-					17
11	240	N	235	-0-	-5	-0-	235	3			Y	-0-					17
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					17
*01	290	N	290	-0-	-0-	-0-	288	3	2	9	Y	2	2	8			17

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	N	505	-0-	-78	-0-	505	3			Y	-0-					27
09	510	N	484	-0-	-26	-0-	484	3			Y	-0-					27
10	465	N	454	-0-	-11	-0-	454	3			Y	-0-					27
11	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					27
12	496	N	486	-0-	-10	-0-	486	3			Y	-0-					27
*01	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					27

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	850	-0-	-2250	288	846	3	4	9	Y	4					49
09	1091	N	803	-0-	-288	-0-	802	3	1	9	Y	1					50
10	868	N	779	-0-	-89	-0-	776	3	3	9	Y	3					53
11	810	N	792	-0-	-18	-0-	790	3	2	9	Y	2	47	1			8
12	837	N	808	-0-	-29	-0-	802	3	6	9	Y	5					13
*01	781	N	781	-0-	-0-	-0-	775	3	6	9	Y	5	1	8			17

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	648	-0-	-34	-0-	597	3	51	9	N	46					81
09	600	N	594	-0-	-6	-0-	577	3	17	9	N	15					96
10	620	N	600	-0-	-20	-0-	594	3	6	9	N	5	92	1			9
11	630	N	619	-0-	-11	-0-	613	3	6	9	N	5					14
12	703	N	703	-0-	-0-	-0-	670	3	33	9	N	30					44
*01	687	N	687	-0-	-0-	-0-	669	3	18	9	N	16					60

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					29
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					29
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					29
11	330	N	306	-0-	-24	-0-	306	3			N	-0-					29
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					29
*01	325	N	325	-0-	-0-	-0-	324	3	1	9	N	1					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					36
09	446	N	446	-0-	-0-	-0-	445	3	1	9	Y	1					37
10	434	N	408	-0-	-26	-0-	408	3			Y	-0-					37
11	450	N	420	-0-	-30	-0-	418	3	2	9	Y	2					39
12	465	N	437	-0-	-28	-0-	434	3	3	9	Y	3	1	8			41
01	403	N	362	-0-	-41	-0-	362	3			Y	-0-					41

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	346	-0-	-26	-0-	346	3			Y	-0-					13
09	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					13
10	341	N	330	-0-	-11	-0-	330	3			Y	-0-					13
11	330	N	313	-0-	-17	-0-	311	3	2	9	Y	2					15
12	345	N	345	-0-	-0-	-0-	343	3	2	9	Y	2					17
*01	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					17

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	389	-0-	-14	-0-	389	3			Y	-0-					24
09	390	N	342	-0-	-48	-0-	342	3			Y	-0-					24
10	403	N	377	-0-	-26	-0-	377	3			Y	-0-					24
11	390	N	341	-0-	-49	-0-	341	3			Y	-0-					24
12	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					24
01	372	N	359	-0-	-13	-0-	359	3			Y	-0-					24

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	23					65
09	0	N	-0-	-0-	-0-	-0-					Y	39	61	1			43
10	3100	N	5967	-0-	2867	2867	5937	3	30	9	Y	27					70
11	2867	N	-0-	-0-	-2867	-0-					Y	40	87	1			23
12	0	N	-0-	-0-	-0-	-0-					Y	39	40	1			22
01	403	X	-0-	-0-	-403	-0-					Y	72					94

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1133	-0-	-1967	3007	1129	3	4	9	Y	4					21
09	3000	N	1130	-0-	-1870	1137	1123	3	7	9	Y	6					27
10	2217	N	1080	-0-	-1137	-0-	1078	3	2	9	Y	2					29
11	1135	N	1135	-0-	-0-	-0-	1126	3	9	9	Y	8					37
12	1178	N	1125	-0-	-53	-0-	1118	3	7	9	Y	6					43
*01	1090	N	1090	-0-	-0-	-0-	1081	3	9	9	Y	8					51

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	922	-0-	-2178	92	912	3	10	9	Y	9					69
09	1065	N	973	-0-	-92	-0-	964	3	9	9	Y	8					77
10	975	N	975	-0-	-0-	-0-	947	3	28	9	Y	25					102
11	1052	N	1052	-0-	-0-	-0-	1044	3	8	9	Y	7					109
12	1089	N	1089	-0-	-0-	-0-	1068	3	21	9	Y	19	55	1	1	8	72
*01	1060	N	1060	-0-	-0-	-0-	1030	3	30	9	Y	27	2	8			97

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1008	N	604	-0-	-404	-0-	604	3			Y	-0-					36
09	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					36
10	620	N	559	-0-	-61	-0-	558	3	1	9	Y	1	1	8			36
11	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					36
12	620	N	610	-0-	-10	-0-	610	3			Y	-0-					36
*01	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2938	N	750	-0-	-2188	-0-	750	3			Y	-0-					23
09	750	N	731	-0-	-19	-0-	728	3	3	9	Y	3					26
10	744	N	698	-0-	-46	-0-	695	3	3	9	Y	3					29
11	720	N	672	-0-	-48	-0-	670	3	2	9	Y	2					31
12	744	N	679	-0-	-65	-0-	676	3	3	9	Y	3					34
01	713	N	652	-0-	-61	-0-	645	3	7	9	Y	6	2	8			38

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					6
09	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					6
10	93	N	88	-0-	-5	-0-	88	3			Y	-0-					6
11	78	N	78	-0-	-0-	-0-	68	3	10	9	Y	9					15
12	87	N	87	-0-	-0-	-0-	83	3	4	9	Y	4					19
01	93	N	89	-0-	-4	-0-	89	3			Y	-0-					19

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	405	3	2	9	Y	2					39
09	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					39
10	503	N	503	-0-	-0-	-0-	500	3	3	9	Y	3					42
11	621	N	621	-0-	-0-	-0-	619	3	2	9	Y	2					44
12	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					44
*01	625	N	625	-0-	-0-	-0-	623	3	2	9	Y	2	2	8			44

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1852	N	606	-0-	-1246	-0-	606	3			Y	-0-					15
09	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					15
10	589	N	559	-0-	-30	-0-	558	3	1	9	Y	1	1	8			15
11	600	N	581	-0-	-19	-0-	581	3			Y	-0-					15
12	620	N	565	-0-	-55	-0-	564	3	1	9	Y	1					16
*01	575	N	575	-0-	-0-	-0-	574	3	1	9	Y	1	1	8			16

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	159	-0-	-58	-0-	158	3	1	9	Y	1					53
09	180	N	167	-0-	-13	-0-	167	3			Y	-0-					53
10	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					53
11	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					53
12	201	N	201	-0-	-0-	-0-	199	3	2	9	Y	2	50	1			5
*01	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					5

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	402	3	2	9	Y	2					17
09	408	N	408	-0-	-0-	-0-	404	3	4	9	Y	4					21
10	434	N	380	-0-	-54	-0-	377	3	3	9	Y	3					24
11	402	N	402	-0-	-0-	-0-	400	3	2	9	Y	2					26
12	434	N	408	-0-	-26	-0-	406	3	2	9	Y	2	1	8			27
*01	389	N	389	-0-	-0-	-0-	386	3	3	9	Y	3	2	8			28

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1045	-0-	-2055	3298	1045	3			Y	-0-					32
09	3000	N	2004	-0-	-996	2302	1992	3	12	9	Y	11					43
10	3100	N	2407	-0-	-693	1609	2385	3	22	9	Y	20					63
11	3000	N	1893	-0-	-1107	502	1884	3	9	9	Y	8					71
12	2025	N	1523	-0-	-502	-0-	1520	3	3	9	Y	3	64	1	1	8	9
01	2418	N	1176	-0-	-1242	-0-	1176	3			Y	-0-					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1073	N	548	-0-	-525	-0-	541	3	7	9	Y	6					57
09	540	N	537	-0-	-3	-0-	535	3	2	9	Y	2					59
10	589	N	571	-0-	-18	-0-	561	3	10	9	Y	9					68
11	549	N	549	-0-	-0-	-0-	546	3	3	9	Y	3					71
12	558	N	554	-0-	-4	-0-	552	3	2	9	Y	2	64	1	1	8	8
01	558	X	512	-0-	-46	-0-	503	3	9	9	Y	8					16

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

08	217	N	179	-0-	-38	-0-	177	3	2	9	Y	2					72
09	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					72
10	186	N	183	-0-	-3	-0-	183	3			Y	-0-					72
11	180	N	131	-0-	-49	-0-	131	3			Y	-0-					72
12	248	N	140	-0-	-108	-0-	140	3			Y	-0-					72
01	186	N	128	-0-	-58	-0-	128	3			Y	-0-					72

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

08	1302	N	1184	-0-	-118	-0-	1181	3	3	9	N	3					31
09	1170	N	1152	-0-	-18	-0-	1149	3	3	9	N	3					34
10	1209	N	1161	-0-	-48	-0-	1153	3	8	9	N	7					41
11	1212	N	1212	-0-	-0-	-0-	1176	3	36	9	N	33					74
12	1205	N	1205	-0-	-0-	-0-	1163	3	42	9	N	38	82	1			30
*01	1311	N	1311	-0-	-0-	-0-	1302	3	9	9	N	8					38

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

08	281	N	281	-0-	-0-	-0-	219	3	62	9	N	56	78	1			156
09	242	N	242	-0-	-0-	-0-	189	3	53	9	N	48	50	1	1	8	153
10	269	N	269	-0-	-0-	-0-	226	3	43	9	N	39	56	1			136
11	313	N	313	-0-	-0-	-0-	254	3	59	9	N	54					190
12	296	N	296	-0-	-0-	-0-	243	3	53	9	N	48	95	1			143
*01	318	N	318	-0-	-0-	-0-	260	3	58	9	N	53					95

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

08	553	N	553	-0-	-0-	-0-	551	3	2	9	N	2					15
09	537	N	537	-0-	-0-	-0-	535	3	2	9	N	2					17
10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					17
11	563	N	563	-0-	-0-	-0-	559	3	4	9	N	4					21
12	533	N	533	-0-	-0-	-0-	531	3	2	9	N	2					23
*01	519	N	519	-0-	-0-	-0-	513	3	6	9	N	5					28

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

08	682	N	659	-0-	-23	-0-	659	3			N	-0-					17
09	630	N	163	-0-	-467	-0-	163	3			N	-0-					17
10	682	N	97	-0-	-585	-0-	97	3			N	-0-					17
11	630	N	237	-0-	-393	-0-	237	3			N	-0-					17
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					17
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					17

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

08	933	N	933	-0-	-0-	-0-	925	3	8	9	N	7	74	1			13
09	900	N	879	-0-	-21	-0-	869	3	10	9	N	9					22
10	899	N	843	-0-	-56	-0-	830	3	13	9	N	12					34
11	900	N	881	-0-	-19	-0-	868	3	13	9	N	12					46
12	899	N	846	-0-	-53	-0-	838	3	8	9	N	7	40	1			13
*01	868	N	868	-0-	-0-	-0-	848	3	20	9	N	18	2	8			29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1454	-0-	-158	-0-	1445	3	9	9	N	8	62	1			32
09	1440	N	1415	-0-	-25	-0-	1395	3	20	9	N	18					50
10	1488	N	1345	-0-	-143	-0-	1323	3	22	9	N	20					70
11	1410	N	1358	-0-	-52	-0-	1341	3	17	9	N	15					85
12	1457	N	1355	-0-	-102	-0-	1338	3	17	9	N	15	78	1			22
*01	1342	N	1342	-0-	-0-	-0-	1324	3	18	9	N	16					38

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	460	-0-	-5	-0-	460	3			N	-0-					54
09	480	N	449	-0-	-31	-0-	449	3			N	-0-	36	1	5	5	13
10	465	N	415	-0-	-50	-0-	415	3			N	-0-	1	5			12
11	450	N	400	-0-	-50	-0-	397	3	3	9	N	3					15
12	465	N	415	-0-	-50	-0-	414	3	1	9	N	1					16
*01	408	N	408	-0-	-0-	-0-	402	3	6	9	N	5	2	8			19

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	4					133
09	0	N	-0-	-0-	-0-	-0-					Y	7					140
10	3100	N	3164	-0-	64	64	3133	3	31	9	Y	28	61	1			107
11	64	N	-0-	-0-	-64	-0-					Y	16					123
12	0	N	-0-	-0-	-0-	-0-					Y	20	50	1			93
01	465	X	-0-	-0-	-465	-0-					Y	23					116

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2625	N	699	-0-	-1926	-0-	699	3			Y	-0-					-0-
09	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
10	651	N	611	-0-	-40	-0-	611	3			Y	-0-					-0-
11	690	N	630	-0-	-60	-0-	630	3			Y	-0-					-0-
12	651	N	608	-0-	-43	-0-	608	3			Y	-0-					-0-
01	620	N	552	-0-	-68	-0-	552	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					10
09	180	N	126	-0-	-54	-0-	126	3			N	-0-					10
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					10
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					10
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					10
*01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					10

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	345	-0-	-182	-0-	345	3			N	-0-					15
09	450	N	324	-0-	-126	-0-	324	3			N	-0-					15
10	568	N	568	-0-	-0-	-0-	566	3	2	9	N	2					17
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					17
12	464	N	464	-0-	-0-	-0-	464	3			N	-0-					17
01	558	N	453	-0-	-105	-0-	453	3			N	-0-					17

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	403	-0-	-31	-0-	403	3			N	-0-					27
09	420	N	359	-0-	-61	-0-	359	3			N	-0-					27
10	408	N	408	-0-	-0-	-0-	407	3	1	9	N	1					28
11	425	N	425	-0-	-0-	-0-	424	3	1	9	N	1					29
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					29
*01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1190	-0-	-50	-0-	1181	3	9	9	N	8					30
09	1170	N	1139	-0-	-31	-0-	1129	3	10	9	N	9					39
10	1178	N	1066	-0-	-112	-0-	1062	3	4	9	N	4					43
11	1140	N	1101	-0-	-39	-0-	1092	3	9	9	N	8	37	1			14
12	1178	N	1107	-0-	-71	-0-	1101	3	6	9	N	5					19
*01	1060	N	1060	-0-	-0-	-0-	1050	3	10	9	N	9					28

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	927	-0-	-34	-0-	918	3	9	9	N	8	2	8			12
09	840	N	818	-0-	-22	-0-	810	3	8	9	N	7					19
10	930	N	815	-0-	-115	-0-	811	3	4	9	N	4					23
11	900	N	831	-0-	-69	-0-	823	3	8	9	N	7					30
12	837	N	830	-0-	-7	-0-	824	3	6	9	N	5					35
*01	811	N	811	-0-	-0-	-0-	803	3	8	9	N	7					42

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	969	-0-	-85	-0-	966	3	3	9	N	3					132
09	977	N	977	-0-	-0-	-0-	963	3	14	9	N	13					145
10	1023	N	925	-0-	-98	-0-	917	3	8	9	N	7					152
11	964	N	964	-0-	-0-	-0-	956	3	8	9	N	7					159
12	1023	N	928	-0-	-95	-0-	927	3	1	9	N	1					160
*01	960	N	960	-0-	-0-	-0-	952	3	8	9	N	7					50

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	N	881	-0-	-0-	-0-	869	3	12	9	N	11	2	8			43
09	883	N	883	-0-	-0-	-0-	875	3	8	9	N	7					50
10	899	N	866	-0-	-33	-0-	859	3	7	9	N	6	49	1			7
11	913	N	913	-0-	-0-	-0-	905	3	8	9	N	7					14
12	916	N	916	-0-	-0-	-0-	909	3	7	9	N	6					20
*01	903	N	903	-0-	-0-	-0-	893	3	10	9	N	9					29

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	866	N	866	-0-	-0-	-0-	858	3	8	9	N	7	2	8			43
09	840	N	827	-0-	-13	-0-	819	3	8	9	N	7					50
10	899	N	809	-0-	-90	-0-	803	3	6	9	N	5	39	1			16
11	840	N	832	-0-	-8	-0-	826	3	6	9	N	5					21
12	868	N	848	-0-	-20	-0-	845	3	3	9	N	3					24
*01	807	N	807	-0-	-0-	-0-	800	3	7	9	N	6	2	8			28

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	124	-0-	-93	-0-	123	3	1	9	N	1					44
09	120	N	110	-0-	-10	-0-	108	3	2	9	N	2					46
10	124	N	109	-0-	-15	-0-	105	3	4	9	N	4					50
11	127	N	127	-0-	-0-	-0-	108	3	19	9	N	17	57	1			10
12	130	N	130	-0-	-0-	-0-	126	3	4	9	N	4					14
*01	130	N	130	-0-	-0-	-0-	128	3	2	9	N	2					16

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2273	N	2273	-0-	-0-	-0-	2271	3	2	9	N	2					29
09	2190	N	2186	-0-	-4	-0-	2186	3			N	-0-					29
10	2263	N	2131	-0-	-132	-0-	2130	3	1	9	N	1					30
11	2190	N	2163	-0-	-27	-0-	2161	3	2	9	N	2					32
12	2263	N	2261	-0-	-2	-0-	2219	3	42	9	N	38	44	1			26
*01	2196	N	2196	-0-	-0-	-0-	2175	3	21	9	N	19					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	718	-0-	-26	-0-	718	3			N	-0-					29
09	750	N	684	-0-	-66	-0-	683	3	1	9	N	1					30
10	744	N	662	-0-	-82	-0-	661	3	1	9	N	1	1	8			30
11	690	N	619	-0-	-71	-0-	617	3	2	9	N	2					32
12	713	N	623	-0-	-90	-0-	619	3	4	9	N	4					36
01	651	N	560	-0-	-91	-0-	559	3	1	9	N	1					37

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	515	3	6	9	Y	5	2	8			19
09	499	N	499	-0-	-0-	-0-	496	3	3	9	Y	3					22
10	496	N	479	-0-	-17	-0-	478	3	1	9	Y	1	1	8			22
11	489	N	489	-0-	-0-	-0-	487	3	2	9	Y	2					24
12	496	N	494	-0-	-2	-0-	490	3	4	9	Y	4	1	8			27
*01	491	N	491	-0-	-0-	-0-	489	3	2	9	Y	2					29

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	551	-0-	-38	-0-	551	3			N	-0-					20
09	570	N	502	-0-	-68	-0-	501	3	1	9	N	1					21
10	575	N	575	-0-	-0-	-0-	574	3	1	9	N	1					22
11	556	N	556	-0-	-0-	-0-	549	3	7	9	N	6					28
12	553	N	553	-0-	-0-	-0-	544	3	9	9	N	8					36
01	589	N	559	-0-	-30	-0-	552	3	7	9	N	6					42

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	579	-0-	-10	-0-	578	3	1	9	N	1					51
09	597	N	597	-0-	-0-	-0-	587	3	10	9	N	9	38	1			22
10	591	N	591	-0-	-0-	-0-	589	3	2	9	N	2					24
11	629	N	629	-0-	-0-	-0-	618	3	11	9	N	10					34
12	663	N	663	-0-	-0-	-0-	651	3	12	9	N	11					45
*01	658	N	658	-0-	-0-	-0-	643	3	15	9	N	14					59

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	383	-0-	-51	-0-	375	3	8	9	Y	7					48
09	330	N	327	-0-	-3	-0-	324	3	3	9	Y	3	2	8			49
10	372	N	347	-0-	-25	-0-	344	3	3	9	Y	3					52
11	360	N	345	-0-	-15	-0-	337	3	8	9	Y	7	1	8			58
12	342	N	342	-0-	-0-	-0-	333	3	9	9	Y	8	45	1			21
01	341	N	340	-0-	-1	-0-	333	3	7	9	Y	6					27

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	442	-0-	-381	-0-	442	3			Y	-0-					19
09	480	N	394	-0-	-86	-0-	393	3	1	9	Y	1					20
10	465	N	363	-0-	-102	-0-	363	3			Y	-0-					20
11	420	N	393	-0-	-27	-0-	393	3			Y	-0-					20
12	403	N	393	-0-	-10	-0-	393	3			Y	-0-					20
*01	407	N	407	-0-	-0-	-0-	406	3	1	9	Y	1					21

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	582	-0-	-7	-0-	576	3	6	9	N	5					43
09	570	N	550	-0-	-20	-0-	547	3	3	9	N	3					46
10	589	N	556	-0-	-33	-0-	549	3	7	9	N	6	44	1	1	8	7
11	570	N	552	-0-	-18	-0-	549	3	3	9	N	3					10
12	561	N	561	-0-	-0-	-0-	558	3	3	9	N	3					13
01	558	N	546	-0-	-12	-0-	543	3	3	9	N	3					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	265	3	3	9	Y	3					53
09	270	N	262	-0-	-8	-0-	262	3			Y	-0-					53
10	279	N	227	-0-	-52	-0-	227	3			Y	-0-					53
11	270	N	223	-0-	-47	-0-	223	3			Y	-0-	36	1			17
12	279	N	225	-0-	-54	-0-	225	3			Y	-0-					17
*01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					17

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	126	-0-	-122	-0-	126	3			N	-0-					10
09	240	N	114	-0-	-126	-0-	114	3			N	-0-					10
10	155	N	111	-0-	-44	-0-	111	3			N	-0-					10
11	120	N	96	-0-	-24	-0-	96	3			N	-0-					10
12	124	N	88	-0-	-36	-0-	86	3	2	9	N	2					12
01	124	N	87	-0-	-37	-0-	87	3			N	-0-					12

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	323	-0-	-49	-0-	322	3	1	9	N	1					47
09	360	N	275	-0-	-85	-0-	275	3			N	-0-					47
10	341	N	219	-0-	-122	-0-	218	3	1	9	N	1					48
11	300	N	161	-0-	-139	-0-	161	3			N	-0-					48
12	279	N	229	-0-	-50	-0-	229	3			N	-0-					48
*01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					48

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	618	-0-	-130	-0-	610	3	8	9	Y	7					31
09	556	N	556	-0-	-0-	-0-	555	3	1	9	Y	1					32
10	527	N	498	-0-	-29	-0-	496	3	2	9	Y	2					34
11	648	N	648	-0-	-0-	-0-	646	3	2	9	Y	2					36
12	683	N	683	-0-	-0-	-0-	680	3	3	9	Y	3	1	8			38
*01	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					38

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1370	N	570	-0-	-800	-0-	567	3	3	9	Y	3					26
09	570	N	516	-0-	-54	-0-	510	3	6	9	Y	5					31
10	558	N	518	-0-	-40	-0-	514	3	4	9	Y	4					35
11	540	N	523	-0-	-17	-0-	516	3	7	9	Y	6					41
12	527	N	510	-0-	-17	-0-	493	3	17	9	Y	15	51	1			5
01	527	N	511	-0-	-16	-0-	509	3	2	9	Y	2					7

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1008	-0-	-2092	1579	1005	3	3	9	Y	3					22
09	2573	N	994	-0-	-1579	-0-	988	3	6	9	Y	5					27
10	992	N	982	-0-	-10	-0-	976	3	6	9	Y	5	1	8			31
11	997	N	997	-0-	-0-	-0-	988	3	9	9	Y	8					39
12	1023	N	1017	-0-	-6	-0-	1010	3	7	9	Y	6					45
01	992	N	946	-0-	-46	-0-	937	3	9	9	Y	8					53

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	838	-0-	-61	-0-	834	3	4	9	N	4					16
09	840	N	792	-0-	-48	-0-	783	3	9	9	N	8					24
10	868	N	779	-0-	-89	-0-	776	3	3	9	N	3					27
11	829	N	829	-0-	-0-	-0-	823	3	6	9	N	5					32
12	827	N	827	-0-	-0-	-0-	820	3	7	9	N	6					38
*01	809	N	809	-0-	-0-	-0-	801	3	8	9	N	7					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	866	-0-	-2	-0-	863	3	3	9	N	3					52
09	840	N	754	-0-	-86	-0-	747	3	7	9	N	6					58
10	744	N	719	-0-	-25	-0-	712	3	7	9	N	6	59	1			5
11	840	N	654	-0-	-186	-0-	653	3	1	9	N	1					6
12	775	N	629	-0-	-146	-0-	625	3	4	9	N	4					10
01	713	N	602	-0-	-111	-0-	598	3	4	9	N	4					14

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	326	-0-	-46	-0-	325	3	1	9	N	1					23
09	360	N	318	-0-	-42	-0-	317	3	1	9	N	1					24
10	341	N	293	-0-	-48	-0-	293	3			N	-0-					24
11	330	N	303	-0-	-27	-0-	303	3			N	-0-					24
12	341	N	319	-0-	-22	-0-	319	3			N	-0-					24
*01	310	N	310	-0-	-0-	-0-	307	3	3	9	N	3					27

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	944	N	944	-0-	-0-	-0-	933	3	11	9	N	10	56	1	3	8	10
09	909	N	909	-0-	-0-	-0-	903	3	6	9	N	5					15
10	930	N	878	-0-	-52	-0-	872	3	6	9	N	5					20
11	900	N	854	-0-	-46	-0-	850	3	4	9	N	4	1	8			23
12	930	N	849	-0-	-81	-0-	842	3	7	9	N	6					29
01	868	N	830	-0-	-38	-0-	823	3	7	9	N	6					35

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	53	-0-	-40	-0-	53	3			N	-0-					8
09	90	N	51	-0-	-39	-0-	51	3			N	-0-					8
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					8
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					8
12	62	N	30	-0-	-32	-0-	30	3			N	-0-					8
01	62	N	38	-0-	-24	-0-	38	3			N	-0-					8

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	360	-0-	-74	-0-	360	3			Y	-0-					27
09	420	N	317	-0-	-103	-0-	317	3			Y	-0-					27
10	372	N	351	-0-	-21	-0-	350	3	1	9	Y	1					28
11	367	N	367	-0-	-0-	-0-	365	3	2	9	Y	2					30
12	350	N	350	-0-	-0-	-0-	349	3	1	9	Y	1					31
*01	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					31

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	-0-	427	3	15	9	N	14					29
09	416	N	416	-0-	-0-	-0-	403	3	13	9	N	12					41
10	414	N	414	-0-	-0-	-0-	395	3	19	9	N	17					58
11	420	N	344	-0-	-76	-0-	336	3	8	9	N	7					65
12	434	N	376	-0-	-58	-0-	370	3	6	9	N	5	53	1			17
*01	432	N	432	-0-	-0-	-0-	419	3	13	9	N	12					29

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2462	N	731	-0-	-1731	-0-	731	3			Y	-0-					19
09	720	N	685	-0-	-35	-0-	685	3			Y	-0-					19
10	713	N	681	-0-	-32	-0-	681	3			Y	-0-					19
11	721	N	721	-0-	-0-	-0-	717	3	4	9	Y	4	1	8			22
12	720	N	720	-0-	-0-	-0-	716	3	4	9	Y	4					26
*01	694	N	694	-0-	-0-	-0-	690	3	4	9	Y	4					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	857	N	857	-0-	-0-	-0-	853	3	4	9	N	4					59
09	827	N	827	-0-	-0-	-0-	809	3	18	9	N	16	52	1	1	8	22
10	791	N	791	-0-	-0-	-0-	777	3	14	9	N	13					35
11	840	N	774	-0-	-66	-0-	767	3	7	9	N	6					41
12	868	N	829	-0-	-39	-0-	819	3	10	9	N	9	36	1			14
*01	820	N	820	-0-	-0-	-0-	805	3	15	9	N	14					28

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

08	3100	N	1013	-0-	-2087	1279	992	3	21	9	Y	19					28
09	2240	N	961	-0-	-1279	-0-	942	3	19	9	Y	17					45
10	1023	N	875	-0-	-148	-0-	868	3	7	9	Y	6	1	8			50
11	1012	N	1012	-0-	-0-	-0-	999	3	13	9	Y	12	39	1			23
12	999	N	999	-0-	-0-	-0-	985	3	14	9	Y	13					36
*01	974	N	974	-0-	-0-	-0-	957	3	17	9	Y	15	2	8			49

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

08	768	N	768	-0-	-0-	-0-	762	3	6	9	N	5					63
09	720	N	688	-0-	-32	-0-	682	3	6	9	N	5					68
10	775	N	730	-0-	-45	-0-	726	3	4	9	N	4	57	1	1	8	14
11	750	N	742	-0-	-8	-0-	736	3	6	9	N	5					19
12	779	N	779	-0-	-0-	-0-	777	3	2	9	N	2					21
01	744	N	716	-0-	-28	-0-	716	3			N	-0-					21

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

08	1054	N	1018	-0-	-36	-0-	1009	3	9	9	N	8					49
09	1076	N	1076	-0-	-0-	-0-	1051	3	25	9	N	23					72
10	1023	N	1003	-0-	-20	-0-	986	3	17	9	N	15	61	1			26
11	990	N	987	-0-	-3	-0-	975	3	12	9	N	11					37
12	1116	N	1041	-0-	-75	-0-	1021	3	20	9	N	18					55
01	992	N	980	-0-	-12	-0-	968	3	12	9	N	11					66

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

08	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					71
09	1230	N	1213	-0-	-17	-0-	1207	3	6	9	N	5					76
10	1221	N	1221	-0-	-0-	-0-	1219	3	2	9	N	2					78
11	1200	N	1176	-0-	-24	-0-	1175	3	1	9	N	1					79
12	1240	N	1188	-0-	-52	-0-	1187	3	1	9	N	1					80
01	1209	N	1179	-0-	-30	-0-	1175	3	4	9	N	4					84

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

08	310	N	309	-0-	-1	-0-	309	3			N	-0-					13
09	300	N	246	-0-	-54	-0-	246	3			N	-0-					13
10	341	N	248	-0-	-93	-0-	248	3			N	-0-					13
11	300	N	297	-0-	-3	-0-	294	3	3	9	N	3					16
12	296	N	296	-0-	-0-	-0-	292	3	4	9	N	4					20
*01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					20

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

08	1116	N	915	-0-	-201	-0-	913	3	2	9	N	2					34
09	990	N	908	-0-	-82	-0-	902	3	6	9	N	5					39
10	859	N	859	-0-	-0-	-0-	852	3	7	9	N	6					45
11	908	N	908	-0-	-0-	-0-	895	3	13	9	N	12	45	1			12
12	971	N	971	-0-	-0-	-0-	967	3	4	9	N	4					16
*01	996	N	996	-0-	-0-	-0-	975	3	21	9	N	19					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	829	-0-	-39	-0-	827	3	2	9	N	2					53
09	857	N	857	-0-	-0-	-0-	849	3	8	9	N	7					60
10	837	N	818	-0-	-19	-0-	815	3	3	9	N	3	48	1			15
11	869	N	869	-0-	-0-	-0-	863	3	6	9	N	5					20
12	899	N	896	-0-	-3	-0-	895	3	1	9	N	1	1	8			20
01	806	N	745	-0-	-61	-0-	742	3	3	9	N	3					23

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

08	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
09	3000	N	3208	-0-	208	208	3208	3			N	-0-					-0-
10	213	N	5	-0-	-208	-0-	5	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	2759	X	6	-0-	-2753	-0-	6	3			N	-0-					-0-
01	2759	X	52	-0-	-2707	-0-	52	3			N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

08	806	N	786	-0-	-20	-0-	782	3	4	9	N	4	56	1			7
09	810	N	765	-0-	-45	-0-	762	3	3	9	N	3					10
10	806	N	729	-0-	-77	-0-	722	3	7	9	N	6	1	8			15
11	750	N	749	-0-	-1	-0-	745	3	4	9	N	4					19
12	806	N	773	-0-	-33	-0-	769	3	4	9	N	4					23
01	744	N	742	-0-	-2	-0-	734	3	8	9	N	7	2	8			28

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

08	1178	N	1055	-0-	-123	-0-	1047	3	8	9	N	7	52	1			21
09	1000	N	1000	-0-	-0-	-0-	990	3	10	9	N	9					30
10	1023	N	926	-0-	-97	-0-	919	3	7	9	N	6					36
11	1020	N	956	-0-	-64	-0-	946	3	10	9	N	9					45
12	1023	N	938	-0-	-85	-0-	930	3	8	9	N	7	35	1			17
*01	963	N	963	-0-	-0-	-0-	953	3	10	9	N	9					26

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

08	849	N	849	-0-	-0-	-0-	837	3	12	9	N	11					55
09	780	N	778	-0-	-2	-0-	771	3	7	9	N	6	44	1	1	8	16
10	775	N	758	-0-	-17	-0-	752	3	6	9	N	5					21
11	810	N	726	-0-	-84	-0-	723	3	3	9	N	3					24
12	806	N	773	-0-	-33	-0-	754	3	19	9	N	17					41
01	744	N	731	-0-	-13	-0-	720	3	11	9	N	10					51

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

08	2648	N	695	-0-	-1953	-0-	661	3	34	9	Y	31					170
09	660	N	660	-0-	-0-	-0-	626	3	34	9	Y	31					201
10	682	N	652	-0-	-30	-0-	624	3	28	9	Y	25	106	1			120
11	660	N	645	-0-	-15	-0-	617	3	28	9	Y	25					145
12	682	N	675	-0-	-7	-0-	646	3	29	9	Y	26	53	1	1	8	117
*01	670	N	670	-0-	-0-	-0-	641	3	29	9	Y	26					43

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

08	186	N	181	-0-	-5	-0-	180	3	1	9	N	1					36
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					36
10	186	N	184	-0-	-2	-0-	183	3	1	9	N	1					37
11	189	N	189	-0-	-0-	-0-	185	3	4	9	N	4					41
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					41
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	564	3	3	9	N	3					24
09	592	N	592	-0-	-0-	-0-	583	3	9	9	N	8					32
10	527	N	457	-0-	-70	-0-	453	3	4	9	N	4					36
11	510	N	466	-0-	-44	-0-	459	3	7	9	N	6					42
12	527	N	457	-0-	-70	-0-	454	3	3	9	N	3					45
*01	564	N	564	-0-	-0-	-0-	558	3	6	9	N	5					50

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					42
09	390	N	347	-0-	-43	-0-	346	3	1	9	N	1					43
10	434	N	365	-0-	-69	-0-	347	3	18	9	N	16					59
11	360	N	338	-0-	-22	-0-	334	3	4	9	N	4					63
12	372	N	345	-0-	-27	-0-	342	3	3	9	N	3	50	1			16
01	372	N	337	-0-	-35	-0-	331	3	6	9	N	5					21

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

08	841	N	841	-0-	-0-	-0-	834	3	7	9	N	6					41
09	788	N	788	-0-	-0-	-0-	782	3	6	9	N	5	2	8			44
10	837	N	725	-0-	-112	-0-	721	3	4	9	N	4	32	1			16
11	810	N	766	-0-	-44	-0-	760	3	6	9	N	5					21
12	806	N	766	-0-	-40	-0-	765	3	1	9	N	1					22
*01	730	N	730	-0-	-0-	-0-	728	3	2	9	N	2	2	8			22

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

08	1334	N	1334	-0-	-0-	-0-	1332	3	2	9	N	2					41
09	2299	N	2299	-0-	-0-	-0-	2266	3	33	9	N	30					71
10	1639	N	1639	-0-	-0-	-0-	1624	3	15	9	N	14	55	1			30
11	1961	N	1961	-0-	-0-	-0-	1940	3	21	9	N	19					49
12	2139	N	1670	-0-	-469	-0-	1648	3	22	9	N	20	53	1			16
*01	2117	N	2117	-0-	-0-	-0-	2089	3	28	9	N	25					41

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

08	826	N	826	-0-	-0-	-0-	822	3	4	9	N	4	59	1	1	8	1
09	865	N	865	-0-	-0-	-0-	851	3	14	9	N	13	2	8			12
10	868	N	868	-0-	-0-	-0-	865	3	3	9	N	3	1	8			14
11	901	N	901	-0-	-0-	-0-	894	3	7	9	N	6	1	8			19
12	914	N	914	-0-	-0-	-0-	910	3	4	9	N	4					23
*01	900	N	900	-0-	-0-	-0-	891	3	9	9	N	8					31

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

08	775	N	679	-0-	-96	-0-	677	3	2	9	N	2					38
09	780	N	701	-0-	-79	-0-	697	3	4	9	N	4					42
10	713	N	705	-0-	-8	-0-	704	3	1	9	N	1					43
11	783	N	783	-0-	-0-	-0-	774	3	9	9	N	8					51
12	809	N	809	-0-	-0-	-0-	800	3	9	9	N	8	42	1			17
*01	867	N	867	-0-	-0-	-0-	850	3	17	9	N	15					32

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

08	3100	N	868	-0-	-2232	1723	868	3			Y	-0-					47
09	2516	N	793	-0-	-1723	-0-	793	3			Y	-0-					47
10	1023	N	914	-0-	-109	-0-	914	3			Y	-0-					47
11	840	N	825	-0-	-15	-0-	825	3			Y	-0-					47
12	806	N	770	-0-	-36	-0-	770	3			Y	-0-					47
01	899	N	768	-0-	-131	-0-	768	3			Y	-0-					47

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	418	3	1	9	N	1					36
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					36
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					36
11	429	N	429	-0-	-0-	-0-	427	3	2	9	N	2					38
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					38
01	465	N	440	-0-	-25	-0-	440	3			N	-0-					38

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	632	3	1	9	N	1					2
09	825	N	825	-0-	-0-	-0-	825	3			N	-0-					2
10	811	N	811	-0-	-0-	-0-	807	3	4	9	N	4					6
11	1036	N	1036	-0-	-0-	-0-	1022	3	14	9	N	13					19
12	922	N	922	-0-	-0-	-0-	913	3	9	9	N	8					27
*01	999	N	999	-0-	-0-	-0-	990	3	9	9	N	8					35

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	453	-0-	-12	-0-	452	3	1	9	N	1					23
09	481	N	481	-0-	-0-	-0-	480	3	1	9	N	1					24
10	434	N	413	-0-	-21	-0-	410	3	3	9	N	3					27
11	450	N	435	-0-	-15	-0-	431	3	4	9	N	4					31
12	496	N	462	-0-	-34	-0-	460	3	2	9	N	2	1	8			32
*01	459	N	459	-0-	-0-	-0-	459	3			N	-0-					32

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2191	N	725	-0-	-1466	-0-	723	3	2	9	Y	2					22
09	720	N	673	-0-	-47	-0-	664	3	9	9	Y	8					30
10	744	N	639	-0-	-105	-0-	637	3	2	9	Y	2	2	8			30
11	690	N	646	-0-	-44	-0-	645	3	1	9	Y	1					31
12	699	N	699	-0-	-0-	-0-	696	3	3	9	Y	3					34
01	651	N	481	-0-	-170	-0-	480	3	1	9	Y	1					35

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	917	-0-	-106	-0-	908	3	9	9	N	8					50
09	900	N	807	-0-	-93	-0-	805	3	2	9	N	2	36	1			16
10	901	N	901	-0-	-0-	-0-	890	3	11	9	N	10					26
11	1019	N	1019	-0-	-0-	-0-	1015	3	4	9	N	4					30
12	1044	N	1044	-0-	-0-	-0-	1031	3	13	9	N	12					42
*01	1023	N	1023	-0-	-0-	-0-	999	3	24	9	N	22					64

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	622	-0-	-60	-0-	614	3	8	9	N	7					24
09	660	N	606	-0-	-54	-0-	597	3	9	9	N	8					32
10	651	N	579	-0-	-72	-0-	573	3	6	9	N	5					37
11	600	N	595	-0-	-5	-0-	588	3	7	9	N	6					43
12	620	N	597	-0-	-23	-0-	588	3	9	9	N	8	36	1			15
01	589	N	492	-0-	-97	-0-	485	3	7	9	N	6					21

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2662	N	844	-0-	-1818	-0-	824	3	20	9	Y	18					28
09	840	N	823	-0-	-17	-0-	814	3	9	9	Y	8					36
10	868	N	833	-0-	-35	-0-	823	3	10	9	Y	9					45
11	894	N	894	-0-	-0-	-0-	883	3	11	9	Y	10					55
12	838	N	838	-0-	-0-	-0-	832	3	6	9	Y	5	40	1	1	8	19
01	837	N	791	-0-	-46	-0-	791	3			Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	204	-0-	-13	-0-	202	3	2	9	N	2					22
09	212	N	212	-0-	-0-	-0-	204	3	8	9	N	7					29
10	217	N	193	-0-	-24	-0-	192	3	1	9	N	1					30
11	210	N	207	-0-	-3	-0-	199	3	8	9	N	7					37
12	217	N	185	-0-	-32	-0-	177	3	8	9	N	7					44
*01	194	N	194	-0-	-0-	-0-	188	3	6	9	N	5					49

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1119	-0-	-28	-0-	1101	3	18	9	N	16					196
09	1290	N	1001	-0-	-289	-0-	990	3	11	9	N	10					206
10	1209	N	923	-0-	-286	-0-	914	3	9	9	N	8	74	1			140
11	1080	N	1024	-0-	-56	-0-	1012	3	12	9	N	11					151
12	1023	N	1002	-0-	-21	-0-	991	3	11	9	N	10					161
*01	983	N	983	-0-	-0-	-0-	959	3	24	9	N	22					59

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	270	3	1	9	N	1					17
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					17
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					17
11	274	N	274	-0-	-0-	-0-	257	3	17	9	N	15					32
12	259	N	259	-0-	-0-	-0-	257	3	2	9	N	2					34
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					34

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1511	N	699	-0-	-812	-0-	689	3	10	9	Y	9					64
09	657	N	657	-0-	-0-	-0-	645	3	12	9	Y	11					75
10	682	N	650	-0-	-32	-0-	642	3	8	9	Y	7	68	1			14
11	662	N	662	-0-	-0-	-0-	653	3	9	9	Y	8					22
12	682	N	679	-0-	-3	-0-	668	3	11	9	Y	10					32
*01	683	N	683	-0-	-0-	-0-	670	3	13	9	Y	12					44

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	127	-0-	-28	-0-	127	3			Y	-0-					44
09	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					44
10	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					44
11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					44
12	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					44
*01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					44

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	834	-0-	-189	-0-	828	3	6	9	N	5					34
09	958	N	958	-0-	-0-	-0-	956	3	2	9	N	2					36
10	957	N	957	-0-	-0-	-0-	947	3	10	9	N	9					45
11	920	N	920	-0-	-0-	-0-	917	3	3	9	N	3					48
12	992	N	824	-0-	-168	-0-	818	3	6	9	N	5	39	1			14
01	961	N	933	-0-	-28	-0-	926	3	7	9	N	6					20

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	344	-0-	-28	-0-	343	3	1	9	N	1					29
09	342	N	342	-0-	-0-	-0-	340	3	2	9	N	2					31
10	341	N	332	-0-	-9	-0-	332	3			N	-0-					31
11	341	N	341	-0-	-0-	-0-	337	3	4	9	N	4					35
12	344	N	344	-0-	-0-	-0-	342	3	2	9	N	2					37
01	341	N	335	-0-	-6	-0-	335	3			N	-0-					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	860	-0-	-2240	963	860	3			Y	-0-					16
09	1794	N	831	-0-	-963	-0-	831	3			Y	-0-					16
10	930	N	759	-0-	-171	-0-	759	3			Y	-0-					16
11	840	N	812	-0-	-28	-0-	812	3			Y	-0-					16
12	868	N	829	-0-	-39	-0-	829	3			Y	-0-					16
*01	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					16

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

08	682	N	610	-0-	-72	-0-	609	3	1	9	N	1					21
09	660	N	589	-0-	-71	-0-	588	3	1	9	N	1					22
10	589	N	532	-0-	-57	-0-	532	3			N	-0-					22
11	600	N	535	-0-	-65	-0-	535	3			N	-0-					22
12	620	N	545	-0-	-75	-0-	545	3			N	-0-					22
*01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					22

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

08	403	N	357	-0-	-46	-0-	357	3			N	-0-					16
09	358	N	358	-0-	-0-	-0-	351	3	7	9	N	6					22
10	349	N	349	-0-	-0-	-0-	347	3	2	9	N	2					24
11	360	N	356	-0-	-4	-0-	354	3	2	9	N	2					26
12	372	N	360	-0-	-12	-0-	359	3	1	9	N	1					27
*01	351	N	351	-0-	-0-	-0-	350	3	1	9	N	1					28

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

08	2025	N	698	-0-	-1327	-0-	690	3	8	9	Y	7					43
09	660	N	653	-0-	-7	-0-	646	3	7	9	Y	6					49
10	713	N	633	-0-	-80	-0-	624	3	9	9	Y	8					57
11	690	N	632	-0-	-58	-0-	625	3	7	9	Y	6					63
12	682	N	633	-0-	-49	-0-	624	3	9	9	Y	8	53	1	1	8	17
01	620	N	604	-0-	-16	-0-	598	3	6	9	Y	5					22

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

08	1581	N	1516	-0-	-65	-0-	1501	3	15	9	N	14					28
09	1560	N	1436	-0-	-124	-0-	1418	3	18	9	N	16					44
10	1581	N	1341	-0-	-240	-0-	1333	3	8	9	N	7					51
11	1470	N	1454	-0-	-16	-0-	1437	3	17	9	N	15	49	1			17
12	1488	N	1398	-0-	-90	-0-	1386	3	12	9	N	11					28
*01	1380	N	1380	-0-	-0-	-0-	1358	3	22	9	N	20					48

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

08	355	N	355	-0-	-0-	-0-	352	3	3	9	Y	3					37
09	319	N	319	-0-	-0-	-0-	317	3	2	9	Y	2					39
10	341	N	294	-0-	-47	-0-	294	3			Y	-0-					39
11	330	N	305	-0-	-25	-0-	305	3			Y	-0-					39
12	341	N	312	-0-	-29	-0-	308	3	4	9	Y	4					43
*01	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					43

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

08	362	N	362	-0-	-0-	-0-	361	3	1	9	Y	1					22
09	435	N	435	-0-	-0-	-0-	433	3	2	9	Y	2					24
10	489	N	489	-0-	-0-	-0-	485	3	4	9	Y	4	1	8			27
11	480	N	480	-0-	-0-	-0-	474	3	6	9	Y	5					32
12	465	N	421	-0-	-44	-0-	419	3	2	9	Y	2					34
01	496	N	446	-0-	-50	-0-	444	3	2	9	Y	2					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	312	3	3	9	N	3					48
09	330	N	275	-0-	-55	-0-	275	3			N	-0-					48
10	310	N	269	-0-	-41	-0-	269	3			N	-0-					48
11	300	N	257	-0-	-43	-0-	257	3			N	-0-					48
12	279	N	254	-0-	-25	-0-	251	3	3	9	N	3	21	1			30
01	279	N	239	-0-	-40	-0-	239	3			N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	-0-	531	3	8	9	Y	7					35
09	532	N	532	-0-	-0-	-0-	530	3	2	9	Y	2					37
10	500	N	500	-0-	-0-	-0-	499	3	1	9	Y	1					38
11	522	N	522	-0-	-0-	-0-	521	3	1	9	Y	1	1	8			38
12	517	N	517	-0-	-0-	-0-	516	3	1	9	Y	1					39
01	496	N	468	-0-	-28	-0-	460	3	8	9	Y	7	2	8			44

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1173	N	551	-0-	-622	-0-	551	3			Y	-0-					31
09	570	N	540	-0-	-30	-0-	536	3	4	9	Y	4					35
10	558	N	507	-0-	-51	-0-	501	3	6	9	Y	5					40
11	540	N	515	-0-	-25	-0-	509	3	6	9	Y	5					45
12	558	N	545	-0-	-13	-0-	543	3	2	9	Y	2					47
*01	518	N	518	-0-	-0-	-0-	506	3	12	9	Y	11					58

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	969	-0-	-147	-0-	962	3	7	9	N	6					55
09	930	N	856	-0-	-74	-0-	848	3	8	9	N	7	37	1	1	8	24
10	900	N	900	-0-	-0-	-0-	900	3			N	-0-					24
11	990	N	990	-0-	-0-	-0-	984	3	6	9	N	5					29
12	1221	N	1221	-0-	-0-	-0-	1181	3	40	9	N	36	51	1			14
*01	1251	N	1251	-0-	-0-	-0-	1185	3	66	9	N	60					74

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	889	-0-	-2211	504	889	3			Y	-0-					-0-
09	1257	N	753	-0-	-504	-0-	753	3			Y	-0-					-0-
10	806	N	763	-0-	-43	-0-	763	3			Y	-0-					-0-
11	870	N	776	-0-	-94	-0-	776	3			Y	-0-					-0-
12	775	N	774	-0-	-1	-0-	774	3			Y	-0-					-0-
01	775	N	752	-0-	-23	-0-	752	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	587	-0-	-1180	-0-	583	3	4	9	Y	4					49
09	660	N	591	-0-	-69	-0-	591	3			Y	-0-					49
10	651	N	623	-0-	-28	-0-	623	3			Y	-0-					49
11	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					49
12	661	N	661	-0-	-0-	-0-	659	3	2	9	Y	2	39	1			12
01	620	N	577	-0-	-43	-0-	576	3	1	9	Y	1					13

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	771	-0-	-66	-0-	769	3	2	9	N	2					24
09	1019	N	1019	-0-	-0-	-0-	1015	3	4	9	N	4					28
10	1000	N	1000	-0-	-0-	-0-	997	3	3	9	N	3					31
11	750	N	738	-0-	-12	-0-	735	3	3	9	N	3					34
12	1054	N	751	-0-	-303	-0-	748	3	3	9	N	3	1	8			36
01	992	N	757	-0-	-235	-0-	754	3	3	9	N	3					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1069	N	512	-0-	-557	-0-	512	3			Y	-0-					31
09	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					31
10	496	N	430	-0-	-66	-0-	430	3			Y	-0-					31
11	510	N	463	-0-	-47	-0-	463	3			Y	-0-					31
12	496	N	399	-0-	-97	-0-	398	3	1	9	Y	1					32
01	434	N	418	-0-	-16	-0-	414	3	4	9	Y	4					36

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	890	-0-	-2210	1089	890	3			Y	-0-					15
09	1912	N	823	-0-	-1089	-0-	823	3			Y	-0-					15
10	930	N	808	-0-	-122	-0-	808	3			Y	-0-					15
11	870	N	678	-0-	-192	-0-	678	3			Y	-0-					15
12	837	N	590	-0-	-247	-0-	589	3	1	9	Y	1					16
01	806	N	595	-0-	-211	-0-	594	3	1	9	Y	1					17

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					35
09	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					35
10	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					35
11	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					35
12	341	N	339	-0-	-2	-0-	339	3			Y	-0-					35
*01	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					35

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1120	N	544	-0-	-576	-0-	541	3	3	9	Y	3					34
09	570	N	517	-0-	-53	-0-	514	3	3	9	Y	3					37
10	589	N	505	-0-	-84	-0-	505	3			Y	-0-	34	1			3
11	540	N	496	-0-	-44	-0-	490	3	6	9	Y	5					8
12	527	N	521	-0-	-6	-0-	517	3	4	9	Y	4					12
*01	538	N	538	-0-	-0-	-0-	534	3	4	9	Y	4					16

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	915	-0-	-2185	778	915	3			Y	-0-					20
09	1637	N	859	-0-	-778	-0-	859	3			Y	-0-					20
10	930	N	827	-0-	-103	-0-	827	3			Y	-0-					20
11	900	N	853	-0-	-47	-0-	853	3			Y	-0-					20
12	899	N	863	-0-	-36	-0-	862	3	1	9	Y	1	1	8			20
01	837	N	818	-0-	-19	-0-	818	3			Y	-0-					20

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	575	-0-	-45	-0-	572	3	3	9	N	3					58
09	570	N	548	-0-	-22	-0-	531	3	17	9	N	15					73
10	574	N	574	-0-	-0-	-0-	551	3	23	9	N	21	79	1			15
11	570	N	519	-0-	-51	-0-	513	3	6	9	N	5					20
12	558	N	514	-0-	-44	-0-	512	3	2	9	N	2					22
01	589	N	572	-0-	-17	-0-	570	3	2	9	N	2					24

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	800	-0-	-37	-0-	800	3			N	-0-					17
09	720	N	714	-0-	-6	-0-	714	3			N	-0-					17
10	775	N	709	-0-	-66	-0-	707	3	2	9	N	2					19
11	780	N	776	-0-	-4	-0-	770	3	6	9	N	5					24
12	744	N	733	-0-	-11	-0-	725	3	8	9	N	7					31
01	713	N	702	-0-	-11	-0-	698	3	4	9	N	4					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1033	-0-	-2067	1438	1021	3	12	9	Y	11					37
09	2452	N	1014	-0-	-1438	-0-	1002	3	12	9	Y	11					48
10	1023	N	1000	-0-	-23	-0-	989	3	11	9	Y	10					58
11	1030	N	1030	-0-	-0-	-0-	1017	3	13	9	Y	12	50	1			20
12	1054	N	1037	-0-	-17	-0-	1028	3	9	9	Y	8					28
*01	1006	N	1006	-0-	-0-	-0-	997	3	9	9	Y	8					36

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	788	-0-	-2312	12	787	3	1	9	Y	1					13
09	797	N	785	-0-	-12	-0-	785	3			Y	-0-					13
10	806	N	756	-0-	-50	-0-	755	3	1	9	Y	1					14
11	752	N	752	-0-	-0-	-0-	746	3	6	9	Y	5					19
12	806	N	777	-0-	-29	-0-	774	3	3	9	Y	3					22
*01	773	N	773	-0-	-0-	-0-	766	3	7	9	Y	6					28

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1272	N	529	-0-	-743	-0-	529	3			Y	-0-					29
09	540	N	465	-0-	-75	-0-	465	3			Y	-0-					29
10	465	N	460	-0-	-5	-0-	460	3			Y	-0-					29
11	510	N	480	-0-	-30	-0-	479	3	1	9	Y	1	1	8			29
12	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					29
*01	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					29

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	635	N	635	-0-	-0-	-0-	623	3	12	9	N	11					64
09	534	N	534	-0-	-0-	-0-	532	3	2	9	N	2	45	1			21
10	561	N	561	-0-	-0-	-0-	560	3	1	9	N	1					22
11	600	N	518	-0-	-82	-0-	514	3	4	9	N	4					26
12	558	N	501	-0-	-57	-0-	500	3	1	9	N	1					27
01	558	N	463	-0-	-95	-0-	459	3	4	9	N	4					31

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	467	3	3	9	N	3					15
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					15
10	434	N	397	-0-	-37	-0-	397	3			N	-0-					15
11	423	N	423	-0-	-0-	-0-	416	3	7	9	N	6					21
12	434	N	390	-0-	-44	-0-	384	3	6	9	N	5					26
01	403	N	375	-0-	-28	-0-	369	3	6	9	N	5					31

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	62	-0-	-31	-0-	62	3			Y	-0-					17
09	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					17
10	76	N	76	-0-	-0-	-0-	74	3	2	9	Y	2					19
11	65	N	65	-0-	-0-	-0-	64	3	1	9	Y	1					20
12	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					20
*01	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					20

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1997	N	649	-0-	-1348	-0-	643	3	6	9	Y	5					42
09	701	N	701	-0-	-0-	-0-	697	3	4	9	Y	4					46
10	713	N	591	-0-	-122	-0-	584	3	7	9	Y	6					52
11	685	N	685	-0-	-0-	-0-	683	3	2	9	Y	2	1	8			53
12	713	N	679	-0-	-34	-0-	673	3	6	9	Y	5	50	1			8
*01	658	N	658	-0-	-0-	-0-	649	3	9	9	Y	8					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	739	-0-	-2361	1589	739	3				Y	-0-					-0-
09	2320	N	731	-0-	-1589	-0-	731	3				Y	-0-					-0-
10	806	N	730	-0-	-76	-0-	730	3				Y	-0-					-0-
11	720	N	697	-0-	-23	-0-	697	3				Y	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	3				Y	-0-					-0-
*01	777	N	777	-0-	-0-	-0-	777	3				Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

08	293	N	293	-0-	-0-	-0-	293	3				Y	-0-					22
09	533	N	533	-0-	-0-	-0-	489	3	44	9		Y	40	9	8			53
10	515	N	515	-0-	-0-	-0-	496	3	19	9		Y	17	2	8			68
11	461	N	461	-0-	-0-	-0-	455	3	6	9		Y	5	1	8			72
12	423	N	423	-0-	-0-	-0-	421	3	2	9		Y	2	62	1			12
01	527	N	434	-0-	-93	-0-	427	3	7	9		Y	6	2	8			16

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

08	373	N	373	-0-	-0-	-0-	319	3	54	9		N	49	63	1			51
09	345	N	345	-0-	-0-	-0-	299	3	46	9		N	42	42	1			51
10	342	N	342	-0-	-0-	-0-	295	3	47	9		N	43	56	1			38
11	370	N	370	-0-	-0-	-0-	295	3	75	9		N	68					106
12	357	N	357	-0-	-0-	-0-	309	3	48	9		N	44	97	1			53
*01	386	N	386	-0-	-0-	-0-	330	3	56	9		N	51					104

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

08	589	N	537	-0-	-52	-0-	537	3				N	-0-					37
09	570	N	569	-0-	-1	-0-	568	3	1	9		N	1					38
10	589	N	526	-0-	-63	-0-	526	3				N	-0-					38
11	534	N	534	-0-	-0-	-0-	532	3	2	9		N	2					40
12	589	N	520	-0-	-69	-0-	520	3				N	-0-					40
01	527	N	508	-0-	-19	-0-	505	3	3	9		N	3					43

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

08	620	N	521	-0-	-99	-0-	493	3	28	9		N	25					70
09	615	N	615	-0-	-0-	-0-	606	3	9	9		N	8					78
10	651	N	651	-0-	-0-	-0-	634	3	17	9		N	15	80	1			13
11	593	N	593	-0-	-0-	-0-	591	3	2	9		N	2					15
12	651	N	615	-0-	-36	-0-	614	3	1	9		N	1					16
01	651	N	596	-0-	-55	-0-	595	3	1	9		N	1					17

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

08	899	N	881	-0-	-18	-0-	874	3	7	9		N	6					41
09	870	N	808	-0-	-62	-0-	806	3	2	9		N	2					43
10	899	N	829	-0-	-70	-0-	826	3	3	9		N	3	39	1	1	8	6
11	840	N	819	-0-	-21	-0-	809	3	10	9		N	9					15
12	837	N	835	-0-	-2	-0-	833	3	2	9		N	2					17
01	837	N	810	-0-	-27	-0-	804	3	6	9		N	5					22

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

08	3100	N	1227	-0-	-1873	3259	1227	3				Y	-0-					-0-
09	3000	N	1211	-0-	-1789	1470	1211	3				Y	-0-					-0-
10	2685	N	1215	-0-	-1470	-0-	1215	3				Y	-0-					-0-
11	1204	N	1204	-0-	-0-	-0-	1204	3				Y	-0-					-0-
12	1240	N	1239	-0-	-1	-0-	1239	3				Y	-0-					-0-
01	1209	N	1193	-0-	-16	-0-	1193	3				Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	602	-0-	-762	-0-	596	3	6	9	Y	5					15
09	570	N	516	-0-	-54	-0-	516	3			Y	-0-					15
10	589	N	536	-0-	-53	-0-	536	3			Y	-0-					15
11	570	N	541	-0-	-29	-0-	541	3			Y	-0-					15
12	550	N	550	-0-	-0-	-0-	548	3	2	9	Y	2					17
*01	574	N	574	-0-	-0-	-0-	562	3	12	9	Y	11					28

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	495	-0-	-24	-0-	492	3	3	9	Y	3					19
09	510	N	268	-0-	-242	-0-	266	3	2	9	Y	2					21
10	341	N	288	-0-	-53	-0-	288	3			Y	-0-					21
11	480	N	383	-0-	-97	-0-	383	3			Y	-0-					21
12	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					21
*01	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					21

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	-0-					Y	-0-					20
09	180	N	-0-	-0-	-180	-0-					Y	-0-					20
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
01	T. A.		775	-0-	775	775	775	3			Y	-0-					20

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					20
09	1482	N	1482	-0-	-0-	-0-	1481	3	1	9	N	1					21
10	1550	N	1550	-0-	-0-	-0-	1525	3	25	9	N	23					44
11	1610	N	1610	-0-	-0-	-0-	1596	3	14	9	N	13					57
12	1710	N	1710	-0-	-0-	-0-	1706	3	4	9	N	4					61
*01	1886	N	1886	-0-	-0-	-0-	1879	3	7	9	N	6					67

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	295	-0-	-15	-0-	295	3			N	-0-					46
09	301	N	301	-0-	-0-	-0-	295	3	6	9	N	5					51
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-	42	1			9
11	390	N	390	-0-	-0-	-0-	389	3	1	9	N	1					10
12	412	N	412	-0-	-0-	-0-	408	3	4	9	N	4					14
*01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					14

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1114	-0-	-1986	2820	1114	3			Y	-0-					-0-
09	3000	N	1047	-0-	-1953	867	1047	3			Y	-0-					-0-
10	1896	N	1029	-0-	-867	-0-	1029	3			Y	-0-					-0-
11	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-
12	1085	N	1006	-0-	-79	-0-	1006	3			Y	-0-					-0-
*01	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	351	-0-	-52	-0-	351	3			Y	-0-					27
09	390	N	329	-0-	-61	-0-	329	3			Y	-0-					27
10	434	N	373	-0-	-61	-0-	373	3			Y	-0-					27
11	357	N	357	-0-	-0-	-0-	356	3	1	9	Y	1					28
12	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					28
*01	390	N	390	-0-	-0-	-0-	389	3	1	9	Y	1					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	868	-0-	-31	-0-	867	3	1	9	N	1					19
09	869	N	869	-0-	-0-	-0-	869	3			N	-0-					19
10	930	N	840	-0-	-90	-0-	840	3			N	-0-					19
11	840	N	776	-0-	-64	-0-	776	3			N	-0-					19
12	899	N	796	-0-	-103	-0-	796	3			N	-0-					19
01	837	N	815	-0-	-22	-0-	815	3			N	-0-					19

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

08	3100	N	940	-0-	-2160	1516	939	3	1	9	Y	1					39
09	2367	N	851	-0-	-1516	-0-	845	3	6	9	Y	5					44
10	992	N	859	-0-	-133	-0-	857	3	2	9	Y	2					46
11	900	N	832	-0-	-68	-0-	825	3	7	9	Y	6					52
12	877	N	877	-0-	-0-	-0-	874	3	3	9	Y	3	40	1			15
01	868	N	847	-0-	-21	-0-	845	3	2	9	Y	2					17

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

08	681	N	681	-0-	-0-	-0-	673	3	8	9	N	7					35
09	720	N	638	-0-	-82	-0-	635	3	3	9	N	3					38
10	713	N	604	-0-	-109	-0-	601	3	3	9	N	3	19	1			22
11	660	N	628	-0-	-32	-0-	621	3	7	9	N	6					28
12	651	N	626	-0-	-25	-0-	625	3	1	9	N	1					29
*01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					29

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

08	2164	N	658	-0-	-1506	-0-	658	3			Y	-0-					16
09	660	N	647	-0-	-13	-0-	646	3	1	9	Y	1	1	8			16
10	682	N	645	-0-	-37	-0-	638	3	7	9	Y	6	1	8			21
11	665	N	665	-0-	-0-	-0-	659	3	6	9	Y	5					26
12	684	N	684	-0-	-0-	-0-	675	3	9	9	Y	8					34
*01	671	N	671	-0-	-0-	-0-	650	3	21	9	Y	19					53

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

08	3100	N	844	-0-	-2256	580	844	3			Y	-0-					14
09	1474	N	894	-0-	-580	-0-	888	3	6	9	Y	5					19
10	893	N	893	-0-	-0-	-0-	889	3	4	9	Y	4					23
11	945	N	945	-0-	-0-	-0-	944	3	1	9	Y	1					24
12	980	N	980	-0-	-0-	-0-	973	3	7	9	Y	6					30
*01	956	N	956	-0-	-0-	-0-	950	3	6	9	Y	5	1	8			34

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

08	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					26
09	390	N	370	-0-	-20	-0-	370	3			Y	-0-					26
10	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					26
11	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					26
12	419	N	419	-0-	-0-	-0-	418	3	1	9	Y	1	1	8			26
*01	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					26

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

08	342	N	342	-0-	-0-	-0-	340	3	2	9	Y	2	1	8			43
09	360	N	352	-0-	-8	-0-	350	3	2	9	Y	2					45
10	369	N	369	-0-	-0-	-0-	368	3	1	9	Y	1	39	1	1	8	6
11	416	N	416	-0-	-0-	-0-	409	3	7	9	Y	6					12
12	419	N	419	-0-	-0-	-0-	416	3	3	9	Y	3					15
*01	386	N	386	-0-	-0-	-0-	382	3	4	9	Y	4					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	135	-0-	-51	-0-	135	3			Y	-0-					30
09	150	N	128	-0-	-22	-0-	128	3			Y	-0-					30
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					30
11	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					30
12	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					30
01	124	N	114	-0-	-10	-0-	114	3			Y	-0-					30

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1149	N	1149	-0-	-0-	-0-	1137	3	12	9	N	11					62
09	930	N	815	-0-	-115	-0-	813	3	2	9	N	2	32	1			32
10	1085	N	959	-0-	-126	-0-	959	3			N	-0-					32
11	1122	N	1122	-0-	-0-	-0-	1118	3	4	9	N	4					36
12	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					36
*01	989	N	989	-0-	-0-	-0-	987	3	2	9	N	2	2	8			36

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1073	-0-	-2027	2126	1073	3			Y	-0-					6
09	3000	N	1051	-0-	-1949	177	1050	3	1	9	Y	1					7
10	1256	N	1079	-0-	-177	-0-	1070	3	9	9	Y	8					15
11	1050	N	1022	-0-	-28	-0-	1012	3	10	9	Y	9					24
12	1085	N	1037	-0-	-48	-0-	1030	3	7	9	Y	6					30
01	1085	N	1024	-0-	-61	-0-	1014	3	10	9	Y	9					39

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1867	N	681	-0-	-1186	-0-	681	3			Y	-0-					12
09	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					12
10	651	N	621	-0-	-30	-0-	621	3			Y	-0-					12
11	630	N	483	-0-	-147	-0-	483	3			Y	-0-					12
12	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					12
*01	705	N	705	-0-	-0-	-0-	702	3	3	9	Y	3					15

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	517	-0-	-41	-0-	514	3	3	9	N	3					60
09	540	N	462	-0-	-78	-0-	453	3	9	9	N	8	52	1			16
10	558	N	365	-0-	-193	-0-	365	3			N	-0-					16
11	510	N	397	-0-	-113	-0-	396	3	1	9	N	1					17
12	465	N	400	-0-	-65	-0-	396	3	4	9	N	4					21
*01	374	N	374	-0-	-0-	-0-	368	3	6	9	N	5					26

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-	-0-	-0-	725	3	2	9	N	2					48
09	720	N	662	-0-	-58	-0-	662	3			N	-0-					48
10	713	N	638	-0-	-75	-0-	638	3			N	-0-					48
11	690	N	622	-0-	-68	-0-	619	3	3	9	N	3					51
12	682	N	601	-0-	-81	-0-	595	3	6	9	N	5					56
*01	710	N	710	-0-	-0-	-0-	708	3	2	9	N	2					58

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	127	-0-	-28	-0-	127	3			N	-0-					15
09	120	N	104	-0-	-16	-0-	104	3			N	-0-					15
10	155	N	114	-0-	-41	-0-	114	3			N	-0-					15
11	120	N	106	-0-	-14	-0-	105	3	1	9	N	1					16
12	129	N	129	-0-	-0-	-0-	128	3	1	9	N	1					17
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1942	N	625	-0-	-1317	-0-	625	3			Y	-0-					12
09	630	N	562	-0-	-68	-0-	561	3	1	9	Y	1					13
10	620	N	551	-0-	-69	-0-	548	3	3	9	Y	3					16
11	600	N	573	-0-	-27	-0-	569	3	4	9	Y	4					20
12	589	N	589	-0-	-0-	-0-	586	3	3	9	Y	3					23
*01	599	N	599	-0-	-0-	-0-	587	3	12	9	Y	11					34

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	856	-0-	-2244	1094	848	3	8	9	Y	7					37
09	1912	N	818	-0-	-1094	-0-	812	3	6	9	Y	5					42
10	899	N	761	-0-	-138	-0-	758	3	3	9	Y	3	37	1	1	8	7
11	840	N	810	-0-	-30	-0-	801	3	9	9	Y	8					15
12	837	N	784	-0-	-53	-0-	776	3	8	9	Y	7					22
01	775	N	743	-0-	-32	-0-	736	3	7	9	Y	6					28

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1354	N	588	-0-	-766	-0-	581	3	7	9	Y	6	2	8			42
09	570	N	554	-0-	-16	-0-	553	3	1	9	Y	1					43
10	589	N	533	-0-	-56	-0-	533	3			Y	-0-					43
11	570	N	561	-0-	-9	-0-	560	3	1	9	Y	1	34	1			10
12	559	N	559	-0-	-0-	-0-	556	3	3	9	Y	3					13
*01	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3					16

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2760	N	846	-0-	-1914	-0-	846	3			Y	-0-					29
09	859	N	859	-0-	-0-	-0-	853	3	6	9	Y	5					34
10	876	N	876	-0-	-0-	-0-	874	3	2	9	Y	2					36
11	948	N	948	-0-	-0-	-0-	947	3	1	9	Y	1	1	8			36
12	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					36
*01	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	425	-0-	-40	-0-	425	3			Y	-0-					42
09	420	N	403	-0-	-17	-0-	402	3	1	9	Y	1					43
10	465	N	408	-0-	-57	-0-	402	3	6	9	Y	5					48
11	421	N	421	-0-	-0-	-0-	418	3	3	9	Y	3					51
12	425	N	425	-0-	-0-	-0-	418	3	7	9	Y	6	50	1			7
*01	414	N	414	-0-	-0-	-0-	412	3	2	9	Y	2					9

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2943	N	754	-0-	-2189	-0-	753	3	1	9	Y	1					38
09	750	N	725	-0-	-25	-0-	721	3	4	9	Y	4					42
10	775	N	723	-0-	-52	-0-	716	3	7	9	Y	6					48
11	723	N	723	-0-	-0-	-0-	722	3	1	9	Y	1					49
12	744	N	738	-0-	-6	-0-	732	3	6	9	Y	5	37	1	1	8	16
*01	724	N	724	-0-	-0-	-0-	720	3	4	9	Y	4					20

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	331	-0-	-10	-0-	331	3			Y	-0-					31
09	330	N	310	-0-	-20	-0-	310	3			Y	-0-					31
10	341	N	328	-0-	-13	-0-	316	3	12	9	Y	11					42
11	330	N	301	-0-	-29	-0-	292	3	9	9	Y	8					50
12	392	N	392	-0-	-0-	-0-	361	3	31	9	Y	28	64	1			14
01	341	N	307	-0-	-34	-0-	307	3			Y	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	956	N	956	-0-	-0-	-0-	930	3	26	9	N	24					56
09	930	N	866	-0-	-64	-0-	866	3			N	-0-					56
10	930	N	747	-0-	-183	-0-	740	3	7	9	N	6	49	1			13
11	930	N	910	-0-	-20	-0-	910	3			N	-0-					13
12	899	N	868	-0-	-31	-0-	866	3	2	9	N	2					15
*01	902	N	902	-0-	-0-	-0-	902	3			N	-0-					15

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	204	3	6	9	N	5					28
09	210	N	171	-0-	-39	-0-	170	3	1	9	N	1					29
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					29
11	210	N	171	-0-	-39	-0-	171	3			N	-0-					29
12	186	N	178	-0-	-8	-0-	177	3	1	9	N	1					30
*01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					30

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	492	-0-	-66	-0-	492	3			N	-0-					14
09	420	N	393	-0-	-27	-0-	393	3			N	-0-					14
10	496	N	351	-0-	-145	-0-	351	3			N	-0-					14
11	480	N	303	-0-	-177	-0-	303	3			N	-0-					14
12	403	N	262	-0-	-141	-0-	262	3			N	-0-					14
*01	444	N	444	-0-	-0-	-0-	443	3	1	9	N	1					15

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	882	-0-	-17	-0-	874	3	8	9	N	7					27
09	886	N	886	-0-	-0-	-0-	886	3			N	-0-					27
10	868	N	797	-0-	-71	-0-	796	3	1	9	N	1					28
11	840	N	835	-0-	-5	-0-	834	3	1	9	N	1					29
12	930	N	820	-0-	-110	-0-	819	3	1	9	N	1					30
*01	863	N	863	-0-	-0-	-0-	859	3	4	9	N	4					34

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	813	-0-	-2287	277	809	3	4	9	Y	4					16
09	1074	N	797	-0-	-277	-0-	777	3	20	9	Y	18					34
10	837	N	809	-0-	-28	-0-	769	3	40	9	Y	36	58	1			12
11	780	N	770	-0-	-10	-0-	770	3			Y	-0-					12
12	837	N	788	-0-	-49	-0-	787	3	1	9	Y	1					13
01	806	N	760	-0-	-46	-0-	753	3	7	9	Y	6					19

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	132	-0-	-23	-0-	132	3			Y	-0-					36
09	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					36
10	124	N	120	-0-	-4	-0-	120	3			Y	-0-					36
11	120	N	59	-0-	-61	-0-	59	3			Y	-0-					36
12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					36
*01	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	298	-0-	-43	-0-	298	3			Y	-0-					17
09	300	N	292	-0-	-8	-0-	292	3			Y	-0-					17
10	310	N	299	-0-	-11	-0-	299	3			Y	-0-					17
11	300	N	299	-0-	-1	-0-	299	3			Y	-0-					17
12	310	N	280	-0-	-30	-0-	280	3			Y	-0-					17
01	310	N	282	-0-	-28	-0-	279	3	3	9	Y	3					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1285	-0-	-1815	3814	1261	3	24	9	Y	22					52
09	3000	N	1191	-0-	-1809	2005	1171	3	20	9	Y	18					70
10	3100	N	1167	-0-	-1933	72	1145	3	22	9	Y	20					90
11	1316	N	1244	-0-	-72	-0-	1223	3	21	9	Y	19	1	8			108
12	1240	N	1229	-0-	-11	-0-	1206	3	23	9	Y	21	112	1			17
*01	1205	N	1205	-0-	-0-	-0-	1182	3	23	9	Y	21					38

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1773	-0-	-211	-0-	1758	3	15	9	N	14					37
09	1826	N	1826	-0-	-0-	-0-	1800	3	26	9	N	24					61
10	1953	N	1627	-0-	-326	-0-	1609	3	18	9	N	16	62	1	1	8	14
11	1974	N	1974	-0-	-0-	-0-	1954	3	20	9	N	18					32
12	1985	N	1985	-0-	-0-	-0-	1963	3	22	9	N	20					52
*01	1886	N	1886	-0-	-0-	-0-	1857	3	29	9	N	26	1	8			77

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	567	-0-	-53	-0-	567	3			N	-0-					36
09	570	N	564	-0-	-6	-0-	564	3			N	-0-					36
10	589	N	559	-0-	-30	-0-	559	3			N	-0-					36
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					36
12	589	N	538	-0-	-51	-0-	538	3			N	-0-					36
01	558	N	523	-0-	-35	-0-	522	3	1	9	N	1					37

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					31
09	180	N	151	-0-	-29	-0-	151	3			N	-0-					31
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					31
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					31
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					31
01	155	N	130	-0-	-25	-0-	130	3			N	-0-					31

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	N	406	-0-	-174	-0-	406	3			Y	-0-					41
09	450	N	373	-0-	-77	-0-	372	3	1	9	Y	1					42
10	434	N	398	-0-	-36	-0-	396	3	2	9	Y	2					44
11	390	N	383	-0-	-7	-0-	381	3	2	9	Y	2					46
12	401	N	401	-0-	-0-	-0-	395	3	6	9	Y	5					51
01	403	N	387	-0-	-16	-0-	381	3	6	9	Y	5					56

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2244	N	731	-0-	-1513	-0-	724	3	7	9	Y	6					49
09	720	N	709	-0-	-11	-0-	700	3	9	9	Y	8	2	8			55
10	744	N	683	-0-	-61	-0-	681	3	2	9	Y	2					57
11	720	N	703	-0-	-17	-0-	696	3	7	9	Y	6					63
12	744	N	712	-0-	-32	-0-	704	3	8	9	Y	7	55	1	1	8	14
*01	690	N	690	-0-	-0-	-0-	688	3	2	9	Y	2					16

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1578	-0-	-1522	6362	1576	3	2	9	Y	2					24
09	3000	N	1491	-0-	-1509	4853	1487	3	4	9	Y	4					28
10	3100	N	1330	-0-	-1770	3083	1323	3	7	9	Y	6					34
11	3000	N	1468	-0-	-1532	1551	1459	3	9	9	Y	8					42
12	3100	N	1571	-0-	-1529	22	1560	3	11	9	Y	10	44	1	1	8	7
*01	1620	N	1598	-0-	-22	-0-	1595	3	3	9	Y	3					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	864	-0-	-2236	907	864	3			Y	-0-					19
09	1703	N	796	-0-	-907	-0-	794	3	2	9	Y	2	2	8			19
10	899	N	783	-0-	-116	-0-	783	3			Y	-0-					19
11	840	N	811	-0-	-29	-0-	811	3			Y	-0-					19
12	837	N	814	-0-	-23	-0-	814	3			Y	-0-					19
*01	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					19

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

08	713	N	591	-0-	-122	-0-	590	3	1	9	N	1					30
09	660	N	613	-0-	-47	-0-	610	3	3	9	N	3					33
10	651	N	651	-0-	-0-	-0-	644	3	7	9	N	6					39
11	655	N	655	-0-	-0-	-0-	651	3	4	9	N	4					43
12	671	N	671	-0-	-0-	-0-	663	3	8	9	N	7	38	1			12
01	651	N	587	-0-	-64	-0-	584	3	3	9	N	3					15

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

08	587	N	587	-0-	-0-	-0-	586	3	1	9	N	1					51
09	630	N	618	-0-	-12	-0-	617	3	1	9	N	1					52
10	689	N	689	-0-	-0-	-0-	686	3	3	9	N	3					55
11	792	N	792	-0-	-0-	-0-	788	3	4	9	N	4					59
12	795	N	795	-0-	-0-	-0-	792	3	3	9	N	3	43	1			19
01	682	N	676	-0-	-6	-0-	675	3	1	9	N	1					20

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

08	3100	N	960	-0-	-2140	597	960	3			Y	-0-					19
09	1418	N	821	-0-	-597	-0-	820	3	1	9	Y	1					20
10	1506	N	1506	-0-	-0-	-0-	1498	3	8	9	Y	7					27
11	1594	N	1594	-0-	-0-	-0-	1583	3	11	9	Y	10					37
12	1453	N	1453	-0-	-0-	-0-	1451	3	2	9	Y	2					39
01	1519	N	1280	-0-	-239	-0-	1277	3	3	9	Y	3					42

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

08	744	N	721	-0-	-23	-0-	721	3			N	-0-					26
09	720	N	698	-0-	-22	-0-	697	3	1	9	N	1					27
10	713	N	688	-0-	-25	-0-	685	3	3	9	N	3	17	1			13
11	690	N	678	-0-	-12	-0-	678	3			N	-0-					13
12	713	N	660	-0-	-53	-0-	658	3	2	9	N	2					15
*01	704	N	704	-0-	-0-	-0-	703	3	1	9	N	1					16

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

08	393	N	393	-0-	-0-	-0-	390	3	3	9	Y	3					34
09	510	N	355	-0-	-155	-0-	355	3			Y	-0-					34
10	434	N	372	-0-	-62	-0-	372	3			Y	-0-					34
11	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					34
12	372	N	299	-0-	-73	-0-	299	3			Y	-0-					34
01	372	N	286	-0-	-86	-0-	286	3			Y	-0-					34

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

08	899	N	865	-0-	-34	-0-	836	3	29	9	N	26					64
09	870	N	750	-0-	-120	-0-	749	3	1	9	N	1					65
10	899	N	618	-0-	-281	-0-	618	3			N	-0-					65
11	840	N	823	-0-	-17	-0-	821	3	2	9	N	2					67
12	874	N	874	-0-	-0-	-0-	862	3	12	9	N	11	62	1			16
*01	857	N	857	-0-	-0-	-0-	857	3			N	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	384	-0-	-81	-0-	382	3	2	9	Y	2					36
09	420	N	354	-0-	-66	-0-	347	3	7	9	Y	6					42
10	434	N	362	-0-	-72	-0-	362	3			Y	-0-					42
11	360	N	353	-0-	-7	-0-	353	3			Y	-0-					42
12	372	N	370	-0-	-2	-0-	370	3			Y	-0-					42
*01	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					42

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

08	2926	N	787	-0-	-2139	-0-	785	3	2	9	Y	2					46
09	780	N	739	-0-	-41	-0-	736	3	3	9	Y	3					49
10	775	N	673	-0-	-102	-0-	672	3	1	9	Y	1					50
11	750	N	677	-0-	-73	-0-	676	3	1	9	Y	1					51
12	775	N	738	-0-	-37	-0-	738	3			Y	-0-					51
*01	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					51

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

08	3100	N	1794	-0-	-1306	9239	1792	3	2	9	Y	2					23
09	3000	N	1758	-0-	-1242	7997	1750	3	8	9	Y	7					30
10	3100	N	1663	-0-	-1437	6560	1656	3	7	9	Y	6					36
11	3000	N	1818	-0-	-1182	5378	1810	3	8	9	Y	7					43
12	3100	N	1908	-0-	-1192	4186	1891	3	17	9	Y	15	42	1			16
*01	3100	N	1754	-0-	-1346	2840	1751	3	3	9	Y	3					19

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

08	2329	N	650	-0-	-1679	-0-	649	3	1	9	Y	1					56
09	630	N	614	-0-	-16	-0-	611	3	3	9	Y	3					59
10	682	N	574	-0-	-108	-0-	572	3	2	9	Y	2					61
11	638	N	638	-0-	-0-	-0-	636	3	2	9	Y	2					63
12	663	N	663	-0-	-0-	-0-	663	3			Y	-0-	49	1			14
*01	636	N	636	-0-	-0-	-0-	634	3	2	9	Y	2					16

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

08	1000	N	1000	-0-	-0-	-0-	999	3	1	9	N	1					15
09	878	N	878	-0-	-0-	-0-	878	3			N	-0-					15
10	874	N	874	-0-	-0-	-0-	870	3	4	9	N	4					19
11	960	N	858	-0-	-102	-0-	857	3	1	9	N	1					20
12	899	N	850	-0-	-49	-0-	832	3	18	9	N	16					36
01	868	N	862	-0-	-6	-0-	855	3	7	9	N	6					42

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

08	2852	X	2420	-0-	-432	-0-	2409	3	11	9	Y	10					23
09	2760	X	2345	-0-	-415	-0-	2337	3	8	9	Y	7					30
10	2666	X	2363	-0-	-303	-0-	2345	3	18	9	Y	16					46
11	2401	X	2401	-0-	-0-	-0-	2389	3	12	9	Y	11					57
12	2418	X	2213	-0-	-205	-0-	2199	3	14	9	Y	13	66	1	1	8	3
01	2418	X	2254	-0-	-164	-0-	2224	3	30	9	Y	27	2	8			28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	327	-0-	-107	-0-	327	3			Y	-0-					8
09	390	N	284	-0-	-106	-0-	284	3			Y	-0-					8
10	372	N	269	-0-	-103	-0-	268	3	1	9	Y	1					9
11	330	N	298	-0-	-32	-0-	298	3			Y	-0-					9
12	339	N	339	-0-	-0-	-0-	333	3	6	9	Y	5					14
*01	285	N	285	-0-	-0-	-0-	282	3	3	9	Y	3					17

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	975	-0-	-2125	783	975	3			Y	-0-					30
09	1518	N	735	-0-	-783	-0-	735	3			Y	-0-					30
10	992	N	508	-0-	-484	-0-	508	3			Y	-0-					30
11	930	N	368	-0-	-562	-0-	368	3			Y	-0-					30
12	775	N	437	-0-	-338	-0-	437	3			Y	-0-					30
01	496	N	438	-0-	-58	-0-	437	3	1	9	Y	1					31

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-	-3	-0-	59	3			Y	-0-					19
09	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					19
10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					19
11	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					19
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					19
*01	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					19

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1090	-0-	-2010	2526	1090	3			Y	-0-					17
09	3000	N	1040	-0-	-1960	566	1038	3	2	9	Y	2					19
10	1597	N	1031	-0-	-566	-0-	1031	3			Y	-0-					19
11	1050	N	1022	-0-	-28	-0-	1020	3	2	9	Y	2					21
12	1085	N	1036	-0-	-49	-0-	1030	3	6	9	Y	5					26
01	1023	N	1021	-0-	-2	-0-	1015	3	6	9	Y	5					31

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1801	N	604	-0-	-1197	-0-	603	3	1	9	Y	1					17
09	634	N	634	-0-	-0-	-0-	628	3	6	9	Y	5					22
10	626	N	626	-0-	-0-	-0-	624	3	2	9	Y	2					24
11	701	N	701	-0-	-0-	-0-	695	3	6	9	Y	5					29
12	695	N	695	-0-	-0-	-0-	691	3	4	9	Y	4	1	8			32
*01	657	N	657	-0-	-0-	-0-	654	3	3	9	Y	3					35

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1575	N	643	-0-	-932	-0-	642	3	1	9	Y	1					15
09	450	N	445	-0-	-5	-0-	444	3	1	9	Y	1					16
10	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					16
11	630	N	618	-0-	-12	-0-	618	3			Y	-0-					16
12	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					16
*01	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					16

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1057	-0-	-2043	1754	1056	3	1	9	Y	1					17
09	2755	N	1001	-0-	-1754	-0-	991	3	10	9	Y	9					26
10	992	N	894	-0-	-98	-0-	894	3			Y	-0-					26
11	1020	N	890	-0-	-130	-0-	890	3			Y	-0-					26
12	1023	N	923	-0-	-100	-0-	923	3			Y	-0-					26
*01	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	582	N	411	-0-	-171	-0-	411	3			Y	-0-					19
09	420	N	366	-0-	-54	-0-	366	3			Y	-0-					19
10	434	N	379	-0-	-55	-0-	379	3			Y	-0-					19
11	390	N	369	-0-	-21	-0-	369	3			Y	-0-					19
12	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					19
01	372	N	349	-0-	-23	-0-	349	3			Y	-0-					19

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	534	-0-	-24	-0-	524	3	10	9	N	9					39
09	510	N	494	-0-	-16	-0-	484	3	10	9	N	9					48
10	558	N	516	-0-	-42	-0-	510	3	6	9	N	5					53
11	527	N	527	-0-	-0-	-0-	508	3	19	9	N	17					70
12	546	N	546	-0-	-0-	-0-	535	3	11	9	N	10	65	1			15
*01	543	N	543	-0-	-0-	-0-	537	3	6	9	N	5					20

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1654	N	549	-0-	-1105	-0-	549	3			Y	-0-					9
09	537	N	537	-0-	-0-	-0-	536	3	1	9	Y	1					10
10	527	N	423	-0-	-104	-0-	423	3			Y	-0-					10
11	540	N	386	-0-	-154	-0-	386	3			Y	-0-					10
12	558	N	508	-0-	-50	-0-	508	3			Y	-0-					10
*01	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					10

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	863	-0-	-2237	208	861	3	2	9	Y	2					58
09	979	N	771	-0-	-208	-0-	768	3	3	9	Y	3					61
10	815	N	815	-0-	-0-	-0-	812	3	3	9	Y	3					64
11	925	N	925	-0-	-0-	-0-	922	3	3	9	Y	3					67
12	911	N	911	-0-	-0-	-0-	905	3	6	9	Y	5	59	1			13
*01	856	N	856	-0-	-0-	-0-	854	3	2	9	Y	2					15

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	465	-0-	-62	-0-	464	3	1	9	Y	1					45
09	480	N	439	-0-	-41	-0-	435	3	4	9	Y	4					49
10	496	N	434	-0-	-62	-0-	434	3			Y	-0-					49
11	450	N	448	-0-	-2	-0-	446	3	2	9	Y	2					51
12	466	N	466	-0-	-0-	-0-	453	3	13	9	Y	12	54	1			9
*01	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					9

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	23	-0-	-39	-0-	23	3			Y	-0-					51
09	62	N	62	-0-	-0-	-0-	54	3	8	9	Y	7					58
10	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					58
11	51	N	51	-0-	-0-	-0-	50	3	1	9	Y	1	1	8			58
12	62	N	55	-0-	-7	-0-	51	3	4	9	Y	4	46	1			16
01	62	N	54	-0-	-8	-0-	54	3			Y	-0-					16

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	515	-0-	-12	-0-	513	3	2	9	Y	2					58
09	526	N	526	-0-	-0-	-0-	524	3	2	9	Y	2					60
10	527	N	523	-0-	-4	-0-	523	3			Y	-0-					60
11	519	N	519	-0-	-0-	-0-	515	3	4	9	Y	4					64
12	533	N	533	-0-	-0-	-0-	533	3			Y	-0-	50	1			14
01	527	N	524	-0-	-3	-0-	524	3			Y	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	759	-0-	-78	-0-	757	3	2	9	N	2					31
09	780	N	735	-0-	-45	-0-	734	3	1	9	N	1					32
10	744	N	694	-0-	-50	-0-	694	3			N	-0-					32
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					32
12	775	N	756	-0-	-19	-0-	754	3	2	9	N	2					34
*01	713	N	713	-0-	-0-	-0-	712	3	1	9	N	1					35

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1738	N	586	-0-	-1152	-0-	585	3	1	9	Y	1					20
09	600	N	550	-0-	-50	-0-	549	3	1	9	Y	1					21
10	620	N	551	-0-	-69	-0-	549	3	2	9	Y	2					23
11	570	N	504	-0-	-66	-0-	501	3	3	9	Y	3					26
12	558	N	552	-0-	-6	-0-	552	3			Y	-0-					26
01	558	N	536	-0-	-22	-0-	533	3	3	9	Y	3					29

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	337	-0-	-66	-0-	323	3	14	9	Y	13	77	1			16
09	390	N	345	-0-	-45	-0-	320	3	25	9	Y	23					39
10	372	N	338	-0-	-34	-0-	316	3	22	9	Y	20					59
11	342	N	342	-0-	-0-	-0-	327	3	15	9	Y	14					73
12	372	N	355	-0-	-17	-0-	332	3	23	9	Y	21	75	1			19
01	341	N	330	-0-	-11	-0-	326	3	4	9	Y	4					23

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	379	-0-	-148	-0-	379	3			Y	-0-					43
09	510	N	413	-0-	-97	-0-	412	3	1	9	Y	1					44
10	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					44
11	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					44
12	527	N	527	-0-	-0-	-0-	526	3	1	9	Y	1					45
*01	536	N	536	-0-	-0-	-0-	533	3	3	9	Y	3					48

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1619	-0-	-1481	7303	1619	3			Y	-0-					8
09	3000	N	1528	-0-	-1472	5831	1526	3	2	9	Y	2					10
10	3100	N	1531	-0-	-1569	4262	1521	3	10	9	Y	9					19
11	3000	N	1500	-0-	-1500	2762	1496	3	4	9	Y	4					23
12	3100	N	1299	-0-	-1801	961	1299	3			Y	-0-					23
*01	2272	N	1311	-0-	-961	-0-	1291	3	20	9	Y	18					41

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1202	-0-	-1898	3351	1198	3	4	9	Y	4					21
09	3000	N	1170	-0-	-1830	1521	1159	3	11	9	Y	10					31
10	2591	N	1070	-0-	-1521	-0-	1062	3	8	9	Y	7					38
11	1170	N	1071	-0-	-99	-0-	1063	3	8	9	Y	7					45
12	1209	N	1091	-0-	-118	-0-	1085	3	6	9	Y	5	40	1			10
01	1085	N	1059	-0-	-26	-0-	1056	3	3	9	Y	3					13

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1085	-0-	-2015	2686	1083	3	2	9	Y	2					44
09	3000	N	1127	-0-	-1873	813	1123	3	4	9	Y	4					48
10	1904	N	1091	-0-	-813	-0-	1087	3	4	9	Y	4					52
11	1118	N	1118	-0-	-0-	-0-	1109	3	9	9	Y	8	1	8			59
12	1178	N	1143	-0-	-35	-0-	1141	3	2	9	Y	2	49	1			12
*01	1100	N	1100	-0-	-0-	-0-	1091	3	9	9	Y	8					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	403	-0-	-31	-0-	403	3			Y	-0-					21
09	480	N	394	-0-	-86	-0-	394	3			Y	-0-					21
10	527	N	391	-0-	-136	-0-	391	3			Y	-0-					21
11	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					21
12	403	N	392	-0-	-11	-0-	392	3			Y	-0-					21
01	403	N	379	-0-	-24	-0-	377	3	2	9	Y	2	2	8			21
08	3100	N	1861	-0-	-1239	10515	1861	3			Y	-0-					13
09	3000	N	1781	-0-	-1219	9296	1762	3	19	9	Y	17					30
10	3100	N	1830	-0-	-1270	8026	1764	3	66	9	Y	60	83	1			7
11	3000	N	1834	-0-	-1166	6860	1817	3	17	9	Y	15					22
12	3100	N	1814	-0-	-1286	5574	1802	3	12	9	Y	11					33
*01	3100	N	1767	-0-	-1333	4241	1728	3	39	9	Y	35					68

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	179	-0-	-69	-0-	179	3			Y	-0-					8
09	210	N	175	-0-	-35	-0-	175	3			Y	-0-					8
10	186	N	174	-0-	-12	-0-	174	3			Y	-0-					8
11	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					8
12	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					8
01	186	N	173	-0-	-13	-0-	173	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	445	-0-	-121	-0-	445	3			Y	-0-					12
09	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					12
10	465	N	426	-0-	-39	-0-	425	3	1	9	Y	1					13
11	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					13
12	499	N	499	-0-	-0-	-0-	495	3	4	9	Y	4					17
*01	461	N	461	-0-	-0-	-0-	449	3	12	9	Y	11					28

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1616	N	1616	-0-	-0-	-0-	1612	3	4	9	N	4					56
09	1558	N	1558	-0-	-0-	-0-	1556	3	2	9	N	2	35	1			23
10	1506	N	1506	-0-	-0-	-0-	1504	3	2	9	N	2					25
11	1471	N	1471	-0-	-0-	-0-	1469	3	2	9	N	2					27
12	1514	N	1514	-0-	-0-	-0-	1508	3	6	9	N	5					32
*01	1508	N	1508	-0-	-0-	-0-	1496	3	12	9	N	11					43

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	723	-0-	-2377	481	723	3			Y	-0-					-0-
09	1157	N	676	-0-	-481	-0-	676	3			Y	-0-					-0-
10	744	N	708	-0-	-36	-0-	708	3			Y	-0-					-0-
11	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					-0-
*01	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2949	N	755	-0-	-2194	-0-	753	3	2	9	Y	2					20
09	750	N	725	-0-	-25	-0-	722	3	3	9	Y	3					23
10	775	N	678	-0-	-97	-0-	676	3	2	9	Y	2					25
11	724	N	724	-0-	-0-	-0-	718	3	6	9	Y	5					30
12	744	N	720	-0-	-24	-0-	714	3	6	9	Y	5					35
*01	698	N	698	-0-	-0-	-0-	690	3	8	9	Y	7	2	8			40

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	825	-0-	-2275	188	825	3			Y	-0-					20
09	947	N	759	-0-	-188	-0-	759	3			Y	-0-					20
10	837	N	725	-0-	-112	-0-	725	3			Y	-0-					20
11	810	N	723	-0-	-87	-0-	723	3			Y	-0-					20
12	789	N	789	-0-	-0-	-0-	787	3	2	9	Y	2					22
*01	755	N	755	-0-	-0-	-0-	752	3	3	9	Y	3					25

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1162	-0-	-1938	3336	1161	3	1	9	Y	1					33
09	3000	N	1155	-0-	-1845	1491	1149	3	6	9	Y	5					38
10	2553	N	1062	-0-	-1491	-0-	1056	3	6	9	Y	5					43
11	1256	N	1256	-0-	-0-	-0-	1250	3	6	9	Y	5					48
12	1209	N	1107	-0-	-102	-0-	1105	3	2	9	Y	2					50
*01	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					50

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1346	-0-	-1754	5335	1346	3			Y	-0-					50
09	3000	N	1795	-0-	-1205	4130	1792	3	3	9	Y	3					53
10	3100	N	1623	-0-	-1477	2653	1615	3	8	9	Y	7					60
11	3000	N	1485	-0-	-1515	1138	1476	3	9	9	Y	8					68
12	2831	N	1693	-0-	-1138	-0-	1683	3	10	9	Y	9					77
01	1612	N	1517	-0-	-95	-0-	1514	3	3	9	Y	3					80

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1277	N	1277	-0-	-0-	-0-	1275	3	2	9	N	2					25
09	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					25
10	961	N	931	-0-	-30	-0-	931	3			N	-0-					25
11	1230	N	1031	-0-	-199	-0-	1031	3			N	-0-					25
12	1147	N	1109	-0-	-38	-0-	1101	3	8	9	N	7					32
01	930	N	916	-0-	-14	-0-	915	3	1	9	N	1					33

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	411	-0-	-259	-0-	411	3			Y	-0-					28
09	480	N	405	-0-	-75	-0-	405	3			Y	-0-					28
10	465	N	422	-0-	-43	-0-	420	3	2	9	Y	2					30
11	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					30
12	434	N	432	-0-	-2	-0-	432	3			Y	-0-					30
01	434	N	421	-0-	-13	-0-	418	3	3	9	Y	3					33

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	128					Y	-0-					18
09	T. A.		-0-	-0-	-0-	128					Y	-0-					18
10	T. A.		197	-0-	197	325	197	3			Y	-0-					18
11	T. A.		212	-0-	212	537	212	3			Y	-0-					18
12	T. A.		194	-0-	194	731	194	3			Y	-0-					18
*01	921	N	190	-0-	-731	-0-	190	3			Y	-0-					18

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	368	-0-	-66	-0-	368	3			N	-0-					20
09	420	N	371	-0-	-49	-0-	371	3			N	-0-					20
10	372	N	331	-0-	-41	-0-	329	3	2	9	N	2					22
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					22
12	372	N	286	-0-	-86	-0-	285	3	1	9	N	1					23
01	341	N	339	-0-	-2	-0-	335	3	4	9	N	4					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	815	-0-	-22	-0-	815	3			N	-0-					48
09	803	N	803	-0-	-0-	-0-	803	3			N	-0-					48
10	775	N	767	-0-	-8	-0-	767	3			N	-0-					48
11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					48
12	837	N	811	-0-	-26	-0-	811	3			N	-0-					48
01	775	N	742	-0-	-33	-0-	740	3	2	9	N	2					50

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1255	N	1255	-0-	-0-	-0-	1245	3	10	9	N	9					32
09	1184	N	1184	-0-	-0-	-0-	1183	3	1	9	N	1					33
10	1178	N	1086	-0-	-92	-0-	1082	3	4	9	N	4					37
11	1200	N	1174	-0-	-26	-0-	1171	3	3	9	N	3					40
12	1310	N	1310	-0-	-0-	-0-	1293	3	17	9	N	15					55
*01	1168	N	1168	-0-	-0-	-0-	1159	3	9	9	N	8					63

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	384	-0-	-19	-0-	384	3			Y	-0-					15
09	390	N	355	-0-	-35	-0-	355	3			Y	-0-					15
10	403	N	373	-0-	-30	-0-	373	3			Y	-0-					15
11	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					15
12	372	N	352	-0-	-20	-0-	352	3			Y	-0-					15
01	372	N	343	-0-	-29	-0-	343	3			Y	-0-					15

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					38
09	394	N	394	-0-	-0-	-0-	362	3	32	9	N	29					67
10	411	N	411	-0-	-0-	-0-	410	3	1	9	N	1	50	1			18
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					18
12	412	N	412	-0-	-0-	-0-	410	3	2	9	N	2					20
*01	406	N	406	-0-	-0-	-0-	398	3	8	9	N	7					27

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	734	-0-	-2366	243	731	3	3	9	Y	3					45
09	991	N	748	-0-	-243	-0-	748	3			Y	-0-					45
10	775	N	731	-0-	-44	-0-	727	3	4	9	Y	4	1	8			48
11	770	N	770	-0-	-0-	-0-	768	3	2	9	Y	2	42	1			8
12	775	N	740	-0-	-35	-0-	734	3	6	9	Y	5					13
01	744	N	732	-0-	-12	-0-	728	3	4	9	Y	4					17

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1551	N	786	-0-	-765	-0-	783	3	3	9	Y	3					25
09	450	N	316	-0-	-134	-0-	314	3	2	9	Y	2					27
10	465	N	316	-0-	-149	-0-	315	3	1	9	Y	1					28
11	450	N	332	-0-	-118	-0-	330	3	2	9	Y	2					30
12	371	N	371	-0-	-0-	-0-	365	3	6	9	Y	5					35
*01	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					35

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	864	-0-	-2236	275	818	3	46	9	Y	42	88	1			17
09	1032	N	757	-0-	-275	-0-	739	3	18	9	Y	16					33
10	837	N	768	-0-	-69	-0-	749	3	19	9	Y	17					50
11	840	N	771	-0-	-69	-0-	752	3	19	9	Y	17					67
12	779	N	779	-0-	-0-	-0-	756	3	23	9	Y	21	80	1			8
01	775	N	752	-0-	-23	-0-	735	3	17	9	Y	15					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1627	-0-	-1473	7565	1625	3	2	9	Y	2					40
09	3000	N	1561	-0-	-1439	6126	1552	3	9	9	Y	8					48
10	3100	N	1484	-0-	-1616	4510	1452	3	32	9	Y	29	47	1			30
11	3000	N	1436	-0-	-1564	2946	1436	3			Y	-0-					30
12	3100	N	1521	-0-	-1579	1367	1519	3	2	9	Y	2					32
*01	2873	N	1506	-0-	-1367	-0-	1505	3	1	9	Y	1					33

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	519	-0-	-101	-0-	519	3			N	-0-					25
09	540	N	514	-0-	-26	-0-	512	3	2	9	N	2					27
10	558	N	435	-0-	-123	-0-	435	3			N	-0-					27
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					27
12	535	N	535	-0-	-0-	-0-	534	3	1	9	N	1					28
*01	525	N	525	-0-	-0-	-0-	521	3	4	9	N	4					32

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3350	-0-	-246	-0-	3349	3	1	9	Y	1					31
09	3480	X	3180	-0-	-300	-0-	3180	3			Y	-0-					31
10	3503	X	3103	-0-	-400	-0-	3103	3			Y	-0-					31
11	3360	X	3132	-0-	-228	-0-	3129	3	3	9	Y	3					34
12	3472	X	3129	-0-	-343	-0-	3129	3			Y	-0-					34
01	3348	X	3063	-0-	-285	-0-	3063	3			Y	-0-					34

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2097	-0-	-1003	10719	2097	3			Y	-0-					14
09	3000	N	1967	-0-	-1033	9686	1967	3			Y	-0-					14
10	3100	N	1893	-0-	-1207	8479	1893	3			Y	-0-					14
11	3000	N	1607	-0-	-1393	7086	1607	3			Y	-0-					14
12	3100	N	1800	-0-	-1300	5786	1799	3	1	9	Y	1					15
*01	3100	N	1643	-0-	-1457	4329	1643	3			Y	-0-					15

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1237	-0-	-3	-0-	1222	3	15	9	N	14					60
09	1200	N	1007	-0-	-193	-0-	995	3	12	9	N	11					71
10	1240	N	350	-0-	-890	-0-	348	3	2	9	N	2	55	1			18
11	1302	N	1302	-0-	-0-	-0-	1301	3	1	9	N	1					19
12	1270	N	1270	-0-	-0-	-0-	1267	3	3	9	N	3					22
*01	1197	N	1197	-0-	-0-	-0-	1190	3	7	9	N	6					28

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1409	-0-	-1691	5282	1409	3			Y	-0-					-0-
09	3000	N	1308	-0-	-1692	3590	1308	3			Y	-0-					-0-
10	3100	N	1393	-0-	-1707	1883	1393	3			Y	-0-					-0-
11	3000	N	1435	-0-	-1565	318	1435	3			Y	-0-					-0-
12	1753	N	1435	-0-	-318	-0-	1435	3			Y	-0-					-0-
01	1395	N	1382	-0-	-13	-0-	1382	3			Y	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1379	-0-	-78	-0-	1378	3	1	9	N	1					66
09	1350	N	1323	-0-	-27	-0-	1319	3	4	9	N	4					70
10	1395	N	1337	-0-	-58	-0-	1334	3	3	9	N	3	64	1			9
11	1320	N	1293	-0-	-27	-0-	1292	3	1	9	N	1					10
12	1364	N	1355	-0-	-9	-0-	1351	3	4	9	N	4					14
01	1333	N	1311	-0-	-22	-0-	1303	3	8	9	N	7					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					23
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					23
10	342	N	342	-0-	-0-	-0-	338	3	4	9	N	4					27
11	360	N	319	-0-	-41	-0-	318	3	1	9	N	1					28
12	336	N	336	-0-	-0-	-0-	335	3	1	9	N	1					29
01	341	N	322	-0-	-19	-0-	322	3			N	-0-					29

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

08	992	N	951	-0-	-41	-0-	944	3	7	9	N	6					33
09	960	N	868	-0-	-92	-0-	858	3	10	9	N	9					42
10	907	N	907	-0-	-0-	-0-	906	3	1	9	N	1					43
11	930	N	874	-0-	-56	-0-	870	3	4	9	N	4					47
12	903	N	903	-0-	-0-	-0-	900	3	3	9	N	3	23	1			27
01	899	N	876	-0-	-23	-0-	873	3	3	9	N	3					30

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

08	713	N	639	-0-	-74	-0-	635	3	4	9	N	4	43	1			13
09	750	N	641	-0-	-109	-0-	639	3	2	9	N	2					15
10	682	N	613	-0-	-69	-0-	611	3	2	9	N	2					17
11	630	N	602	-0-	-28	-0-	600	3	2	9	N	2					19
12	651	N	649	-0-	-2	-0-	630	3	19	9	N	17					36
*01	658	N	658	-0-	-0-	-0-	651	3	7	9	N	6					42

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

08	1891	N	1763	-0-	-128	-0-	1754	3	9	9	N	8	23	1			37
09	1770	N	1658	-0-	-112	-0-	1656	3	2	9	N	2					39
10	1798	N	1517	-0-	-281	-0-	1517	3			N	-0-					39
11	1710	N	1682	-0-	-28	-0-	1679	3	3	9	N	3					42
12	1705	N	1705	-0-	-0-	-0-	1704	3	1	9	N	1					43
*01	1697	N	1697	-0-	-0-	-0-	1691	3	6	9	N	5					48

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

08	1302	N	1246	-0-	-56	-0-	1243	3	3	9	N	3					44
09	1260	N	1239	-0-	-21	-0-	1239	3			N	-0-					44
10	1271	N	1248	-0-	-23	-0-	1244	3	4	9	N	4					48
11	1205	N	1205	-0-	-0-	-0-	1203	3	2	9	N	2					50
12	1271	N	1226	-0-	-45	-0-	1216	3	10	9	N	9	45	1			14
01	1240	N	1173	-0-	-67	-0-	1170	3	3	9	N	3					17

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

08	2260	X	2260	-0-	-0-	-0-	2257	3	3	9	N	3					70
09	1864	X	1864	-0-	-0-	-0-	1847	3	17	9	N	15					85
10	1667	X	1667	-0-	-0-	-0-	1658	3	9	9	N	8	73	1			20
11	1783	N	1783	-0-	-0-	-0-	1781	3	2	9	N	2					22
12	1938	N	1938	-0-	-0-	-0-	1931	3	7	9	N	6					28
*01	1984	N	1984	-0-	-0-	-0-	1973	3	11	9	N	10					38

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

08	3100	N	2449	-0-	-651	14472	2447	3	2	9	Y	2					30
09	3000	N	2444	-0-	-556	13916	2436	3	8	9	Y	7					37
10	3100	N	2272	-0-	-828	13088	2262	3	10	9	Y	9					46
11	3000	N	2250	-0-	-750	12338	2237	3	13	9	Y	12					58
12	3100	N	2281	-0-	-819	11519	2272	3	9	9	Y	8	58	1	1	8	7
*01	3100	N	2257	-0-	-843	10676	2248	3	9	9	Y	8					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	398	-0-	-191	-0-	398	3			N	-0-					55
09	1142	N	1142	-0-	-0-	-0-	1138	3	4	9	N	4					59
10	1146	N	1146	-0-	-0-	-0-	1142	3	4	9	N	4	49	1			14
11	582	N	582	-0-	-0-	-0-	581	3	1	9	N	1					15
12	775	N	569	-0-	-206	-0-	569	3			N	-0-					15
01	775	N	430	-0-	-345	-0-	430	3			N	-0-					15

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

08	2803	X	2803	-0-	-0-	-0-	2803	3			Y	-0-					-0-
09	2744	X	2744	-0-	-0-	-0-	2744	3			Y	-0-					-0-
10	2821	X	2621	-0-	-200	-0-	2621	3			Y	-0-					-0-
11	2730	X	2410	-0-	-320	-0-	2410	3			Y	-0-					-0-
12	2821	X	2296	-0-	-525	-0-	2296	3			Y	-0-					-0-
01	2821	X	2149	-0-	-672	-0-	2149	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

08	3611	X	3611	-0-	-0-	-0-	3607	3	4	9	N	4					123
09	3430	X	3430	-0-	-0-	-0-	3429	3	1	9	N	1					124
10	3392	X	3392	-0-	-0-	-0-	3382	3	10	9	N	9					133
11	3445	X	3445	-0-	-0-	-0-	3437	3	8	9	N	7					140
12	3422	X	3422	-0-	-0-	-0-	3386	3	36	9	N	33	72	1			101
*01	3475	X	3475	-0-	-0-	-0-	3465	3	10	9	N	9					30

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

08	735	N	735	-0-	-0-	-0-	734	3	1	9	N	1					31
09	715	N	715	-0-	-0-	-0-	714	3	1	9	N	1					32
10	711	N	711	-0-	-0-	-0-	700	3	11	9	N	10					42
11	670	N	670	-0-	-0-	-0-	667	3	3	9	N	3					45
12	706	N	706	-0-	-0-	-0-	694	3	12	9	N	11	43	1			13
*01	691	N	691	-0-	-0-	-0-	690	3	1	9	N	1					14

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

08	6107	X	5581	-0-	-526	-0-	5552	3	29	9	N	26					64
09	5910	X	5317	-0-	-593	-0-	5286	3	31	9	N	28	65	1	1	8	26
10	5890	X	5394	-0-	-496	-0-	5373	3	21	9	N	19					45
11	5520	X	5112	-0-	-408	-0-	5083	3	29	9	N	26					71
12	5642	X	5267	-0-	-375	-0-	5235	3	32	9	N	29	79	1			21
01	5580	X	741	-0-	-4839	-0-	741	3			N	-0-					21

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

08	3100	N	1101	-0-	-1999	3138	1100	3	1	9	Y	1					58
09	3000	N	1025	-0-	-1975	1163	1019	3	6	9	Y	5					63
10	2268	N	1105	-0-	-1163	-0-	1097	3	8	9	Y	7	54	1	1	8	15
11	1134	N	1134	-0-	-0-	-0-	1128	3	6	9	Y	5					20
12	1131	N	1131	-0-	-0-	-0-	1122	3	9	9	Y	8					28
01	1116	N	1071	-0-	-45	-0-	1065	3	6	9	Y	5					33

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

08	3100	N	902	-0-	-2198	3422	902	3			Y	-0-					122
09	3000	N	786	-0-	-2214	1208	786	3			Y	-0-					122
10	1990	N	782	-0-	-1208	-0-	782	3			Y	-0-					122
11	870	N	739	-0-	-131	-0-	739	3			Y	-0-					122
12	806	N	729	-0-	-77	-0-	729	3			Y	-0-					122
01	775	N	698	-0-	-77	-0-	698	3			Y	-0-					122

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1053	N	1053	-0-	-0-	-0-	1011	3	42	9	N	38					70
09	1050	N	977	-0-	-73	-0-	934	3	43	9	N	39	72	1			37
10	1085	N	1075	-0-	-10	-0-	1052	3	23	9	N	21					58
11	1020	N	949	-0-	-71	-0-	923	3	26	9	N	24					82
12	1023	N	1021	-0-	-2	-0-	975	3	46	9	N	42	61	1			63
01	1085	N	1026	-0-	-59	-0-	983	3	43	9	N	39	2	8			100

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	1614	-0-	-1052	-0-	1612	3	2	9	N	2	2	8			37
09	2580	X	1383	-0-	-1197	-0-	1381	3	2	9	N	2	2	8			37
10	2077	X	1501	-0-	-576	-0-	1494	3	7	9	N	6					43
11	1860	X	795	-0-	-1065	-0-	795	3			N	-0-					43
12	1829	X	848	-0-	-981	-0-	820	3	28	9	N	25					68
01	1612	X	762	-0-	-850	-0-	758	3	4	9	N	4					72

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9	-0-	12	1	165	3	N	-0-					-0-
09	180	N	168	-0-	-12	-0-	11	1	157	3	N	-0-					-0-
10	186	N	174	-0-	-12	-0-	11	1	163	3	N	-0-					-0-
11	180	N	161	-0-	-19	-0-	10	1	151	3	N	-0-					-0-
12	186	N	170	-0-	-16	-0-	11	1	159	3	N	-0-					-0-
01	186	N	161	-0-	-25	-0-	10	1	151	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	33	1	470	3	N	-0-					-0-
09	480	N	478	-0-	-2	-0-	31	1	447	3	N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	32	1	465	3	N	-0-					-0-
11	480	N	460	-0-	-20	-0-	30	1	430	3	N	-0-					-0-
12	496	N	483	-0-	-13	-0-	31	1	452	3	N	-0-					-0-
01	496	N	459	-0-	-37	-0-	30	1	429	3	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	670	-0-	-43	-0-	670	2			N	-0-					-0-
09	660	N	638	-0-	-22	-0-	638	2			N	-0-					-0-
10	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-
11	660	N	609	-0-	-51	-0-	609	2			N	-0-					-0-
12	651	N	632	-0-	-19	-0-	632	2			N	-0-					-0-
01	651	N	614	-0-	-37	-0-	614	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					95
09	252	N	252	-0-	-0-	-0-	132	2	120	9	N	109	109	1			95
10	155	N	134	-0-	-21	-0-	134	2			N	-0-	5	5			90
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-	5	5			85
12	248	N	127	-0-	-121	-0-	127	2			N	-0-	5	5			80
*01	124	N	116	-0-	-8	-0-	116	2			N	-0-	5	5			75

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

08	403	N	389	-0-	-14	-0-	389	2			N	-0-					14
09	390	N	372	-0-	-18	-0-	372	2			N	-0-					14
10	403	N	400	-0-	-3	-0-	400	2			N	-0-	5	5			9
11	390	N	379	-0-	-11	-0-	379	2			N	-0-	5	5			4
12	393	N	393	-0-	-0-	-0-	392	2	1	9	N	1					5
01	403	N	385	-0-	-18	-0-	385	2			N	-0-					5

ENERVEST OPERATING, L.L.C. 252131
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

08	651	N	607	-0-	-44	-0-	27	1	569	3	Y	10	12	1	1	8	5
							11	9									
09	630	N	589	-0-	-41	-0-	27	1	549	3	Y	12	11	1			6
							13	9									
10	620	N	619	-0-	-1	-0-	30	1	576	3	Y	12	12	1			6
							13	9									
11	603	N	603	-0-	-0-	-0-	30	1	560	3	Y	12	10	1			8
							13	9									
12	636	N	636	-0-	-0-	-0-	32	1	593	3	Y	10	10	1	1	8	7
							11	9									
01 DLQ G-10			652	-0-	652	652	32	1	607	3	Y	12	12	1			7
							13	9									

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

08	155	N	138	-0-	-17	-0-	6	1	131	3	Y	1	1	1			1
							1	9									
09	150	N	131	-0-	-19	-0-	6	1	124	3	Y	1	1	1			1
							1	9									
10	141	N	141	-0-	-0-	-0-	7	1	133	3	Y	1	1	1			1
							1	9									
11	135	N	135	-0-	-0-	-0-	7	1	127	3	Y	1	1	1			1
							1	9									
12	169	N	169	-0-	-0-	-0-	9	1	159	3	Y	1	1	1			1
							1	9									
01 DLQ G-10			182	-0-	182	182	9	1	173	3	Y	-0-					1

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

08 14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
09 14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
10 14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
11 14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
12 14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
01 14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	473	-0-	-54	-0-	21	1	443	3	Y	8	10	1			4
							9	9									
09	480	N	423	-0-	-57	-0-	20	1	394	3	Y	8	8	1			4
							9	9									
10	496	N	450	-0-	-46	-0-	22	1	418	3	Y	9	8	1			5
							10	9									
11	450	N	439	-0-	-11	-0-	22	1	408	3	Y	8	7	1			6
							9	9									
12	434	N	406	-0-	-28	-0-	20	1	379	3	Y	6	7	1	1	8	4
							7	9									
01	DLQ G-10		437	-0-	437	437	21	1	406	3	Y	9	8	1			5
							10	9									

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	388	-0-	-139	-0-	17	1	364	3	Y	6	9	1			3
							7	9									
09	510	N	365	-0-	-145	-0-	17	1	339	3	Y	8	7	1			4
							9	9									
10	496	N	414	-0-	-82	-0-	20	1	386	3	Y	7	7	1			4
							8	9									
11	427	N	427	-0-	-0-	-0-	21	1	396	3	Y	9	7	1			6
							10	9									
12	434	N	434	-0-	-0-	-0-	22	1	405	3	Y	6	7	1			5
							7	9									
01	DLQ G-10		449	-0-	449	449	22	1	418	3	Y	8	8	1			5
							9	9									

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	-0-	14	1	299	3	Y	5	6	1			3
							6	9									
09	313	N	313	-0-	-0-	-0-	14	1	292	3	Y	6	6	1			3
							7	9									
10	341	N	138	-0-	-203	-0-	7	1	128	3	Y	3	5	1			1
							3	9									
11	300	N	228	-0-	-72	-0-	11	1	211	3	Y	5	3	1			3
							6	9									
12	310	N	165	-0-	-145	-0-	8	1	155	3	Y	2	3	1			2
							2	9									
01	DLQ G-10		236	-0-	236	236	12	1	218	3	Y	5	4	1			3
							6	9									

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	400	-0-	-65	-0-	18	1	376	3	Y	5	8	1			3
							6	9									
09	450	N	328	-0-	-122	-0-	15	1	306	3	Y	6	6	1			3
							7	9									
10	434	N	339	-0-	-95	-0-	17	1	315	3	Y	6	6	1			3
							7	9									
11	404	N	404	-0-	-0-	-0-	20	1	375	3	Y	8	6	1			5
							9	9									
12	372	N	372	-0-	-0-	-0-	19	1	347	3	Y	5	6	1			4
							6	9									
01	DLQ G-10		367	-0-	367	367	18	1	341	3	Y	7	7	1			4
							8	9									

UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	244	-0-	-159	-0-	244	3			N	-0-					56
09	300	N	214	-0-	-86	-0-	214	3			N	-0-					56
*10	279	N	277	-0-	-2	-0-	277	3			N	-0-	1	7			55
*11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					55
*12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					55
*01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					55

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	744	-0-	-31	-0-	34	1	707	3	Y	3	6	1			3
							3	9									
09	750	N	729	-0-	-21	-0-	34	1	685	3	Y	9	8	1			4
							10	9									
10	751	N	751	-0-	-0-	-0-	37	1	707	3	Y	6	6	1			4
							7	9									
11	731	N	731	-0-	-0-	-0-	37	1	688	3	Y	5	4	1			5
							6	9									
12	744	N	731	-0-	-13	-0-	37	1	688	3	Y	5	6	1	1	8	3
							6	9									
01	744	N	702	-0-	-42	-0-	35	1	663	3	Y	4	2	1			5
							4	9									

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	N	918	-0-	-0-	-0-	41	1	863	3	Y	13	18	1			7
							14	9									
09	870	N	755	-0-	-115	-0-	35	1	702	3	Y	16	15	1			8
							18	9									
10	930	N	756	-0-	-174	-0-	37	1	702	3	Y	15	15	1			8
							17	9									
11	900	N	732	-0-	-168	-0-	36	1	681	3	Y	14	12	1			10
							15	9									
12	775	N	676	-0-	-99	-0-	34	1	633	3	Y	8	11	1			7
							9	9									
*01	770	N	770	-0-	-0-	-0-	38	1	715	3	Y	15	14	1			8
							17	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	24	-0-	-193	-0-	1	1	23	3	Y	-0-					3
09	459	N	459	-0-	-0-	-0-	22	1	435	3	Y	2					5
							2	9									
10	404	N	404	-0-	-0-	-0-	18	1	384	3	Y	2	1	1			6
							2	9									
*11	274	N	274	-0-	-0-	-0-	13	1	259	3	Y	2	1	1			7
							2	9									
*12	465	N	271	-0-	-194	-0-	13	1	257	3	Y	1	1	1			7
							1	9									
01	403	N	220	-0-	-183	-0-	11	1	208	3	Y	1	1	1			7
							1	9									

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	381	-0-	-53	-0-	18	1	361	3	Y	2	1	1			8
							2	9									
09	346	N	346	-0-	-0-	-0-	17	1	329	3	Y	-0-	1	1			7
10	372	N	360	-0-	-12	-0-	16	1	343	3	Y	1					8
							1	9									
*11	360	N	101	-0-	-259	-0-	5	1	95	3	Y	1	1	1			8
							1	9									
*12	508	N	508	-0-	-0-	-0-	25	1	481	3	Y	2	1	1			9
							2	9									
01	372	N	357	-0-	-15	-0-	17	1	339	3	Y	1	2	1			8
							1	9									

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	805	N	805	-0-	-0-	-0-	36	1	756	3	Y	12	19	1			7
							13	9									
09	670	N	670	-0-	-0-	-0-	31	1	625	3	Y	13	13	1			7
							14	9									
10	736	N	736	-0-	-0-	-0-	36	1	685	3	Y	14	14	1			7
							15	9									
11	647	N	647	-0-	-0-	-0-	32	1	601	3	Y	13	12	1			8
							14	9									
12	714	N	714	-0-	-0-	-0-	36	1	667	3	Y	10	10	1			8
							11	9									
01	744	N	714	-0-	-30	-0-	35	1	664	3	Y	14	14	1			8
							15	9									

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1351	-0-	-13	-0-	60	1	1269	3	Y	20	28	1			11
							22	9									
09	1320	N	1275	-0-	-45	-0-	59	1	1188	3	Y	25	23	1			13
							28	9									
10	1457	N	1334	-0-	-123	-0-	65	1	1240	3	Y	26	25	1			14
							29	9									
11	1320	N	1257	-0-	-63	-0-	63	1	1168	3	Y	24	22	1			16
							26	9									
12	1333	N	1253	-0-	-80	-0-	63	1	1170	3	Y	18	20	1			14
							20	9									
01	1333	N	1300	-0-	-33	-0-	64	1	1208	3	Y	25	24	1			15
							28	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	X	104	-0-	-0-	-0-	13	1	89	3	Y	2	6	1			1
							2	9									
09	138	X	138	-0-	-0-	-0-	18	1	117	3	Y	3					4
							3	9									
10	403	X	133	-0-	-270	-0-	19	1	111	3	Y	3	3	1			4
							3	9									
11	390	X	223	-0-	-167	-0-	30	1	186	3	Y	6	4	1			6
							7	9									
12	588	X	588	-0-	-0-	-0-	74	1	501	3	Y	12	8	1			10
							13	9									
*01	241	N	241	-0-	-0-	-0-	22	1	210	3	Y	8	12	1			6
							9	9									

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1054	-0-	-0-	-0-	136	1	893	3	Y	23	28	1			9
							25	9									
09	960	N	908	-0-	-52	-0-	117	1	769	3	Y	20					29
							22	9									
10	1178	N	958	-0-	-220	-0-	137	1	793	3	Y	25	25	1			29
							28	9									
11	1040	N	1040	-0-	-0-	-0-	140	1	868	3	Y	29	28	1			30
							32	9									
12	1142	N	1142	-0-	-0-	-0-	143	1	973	3	Y	24	34	1			20
							26	9									
*01	1082	N	1082	-0-	-0-	-0-	100	1	945	3	Y	34	28	1			26
							37	9									

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	29	1	587	3	Y	14	10	1			17
							15	9									
09	681	N	681	-0-	-0-	-0-	32	1	631	3	Y	16	20	1			13
							18	9									
10	682	N	570	-0-	-112	-0-	25	1	526	3	Y	17	17	1			13
							19	9									
*11	637	N	637	-0-	-0-	-0-	30	1	590	3	Y	15	14	1			14
							17	9									
*12	748	N	748	-0-	-0-	-0-	36	1	692	3	Y	18	14	1			18
							20	9									
*01	810	N	810	-0-	-0-	-0-	38	1	748	3	Y	22	16	1			24
							24	9									

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	471	N	471	-0-	-0-	-0-	21	1	442	3	Y	7	9	1			4
							8	9									
09	450	N	446	-0-	-4	-0-	21	1	415	3	Y	9	8	1			5
							10	9									
10	496	N	432	-0-	-64	-0-	21	1	403	3	Y	7	8	1			4
							8	9									
11	450	N	414	-0-	-36	-0-	21	1	384	3	Y	8	7	1			5
							9	9									
12	465	N	404	-0-	-61	-0-	20	1	377	3	Y	6	7	1			4
							7	9									
01	434	N	429	-0-	-5	-0-	21	1	398	3	Y	9	8	1			5
							10	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2548	-0-	-180	-0-	114	1	2392	3	Y	38	50	1			21
							42	9									
09	2640	X	2451	-0-	-189	-0-	113	1	2284	3	Y	49	44	1			26
							54	9									
10	2728	X	2434	-0-	-294	-0-	119	1	2264	3	Y	46	47	1			25
							51	9									
11	2490	X	2340	-0-	-150	-0-	116	1	2174	3	Y	45	40	1			30
							50	9									
12	2573	X	2307	-0-	-266	-0-	116	1	2156	3	Y	32	37	1			25
							35	9									
01	2449	N	2297	-0-	-152	-0-	113	1	2134	3	Y	45	44	1			26
							50	9									

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1260	N	1260	-0-	-0-	-0-	56	1	1184	3	Y	18	31	1			10
							20	9									
09	1517	N	1517	-0-	-0-	-0-	70	1	1413	3	Y	31	25	1			16
							34	9									
10	1829	N	1398	-0-	-431	-0-	69	1	1300	3	Y	26	28	1			14
							29	9									
11	1315	N	1315	-0-	-0-	-0-	65	1	1221	3	Y	26	23	1			17
							29	9									
12	1581	N	1185	-0-	-396	-0-	60	1	1107	3	Y	16	20	1			13
							18	9									
01	1395	N	1108	-0-	-287	-0-	54	1	1030	3	Y	22	22	1			13
							24	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1430	N	1430	-0-	-0-	-0-	64	1	1343	3	Y	21	28	1			12
							23	9									
09	1346	N	1346	-0-	-0-	-0-	62	1	1254	3	Y	27	25	1			14
							30	9									
10	1488	N	1313	-0-	-175	-0-	64	1	1221	3	Y	25	26	1			13
							28	9									
11	1380	N	1262	-0-	-118	-0-	63	1	1173	3	Y	24	21	1			16
							26	9									
12	1395	N	1297	-0-	-98	-0-	65	1	1212	3	Y	18	20	1			14
							20	9									
*01	1319	N	1319	-0-	-0-	-0-	65	1	1225	3	Y	26	25	1			15
							29	9									

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	920	-0-	-10	-0-	41	1	865	3	Y	13	15	1			7
							14	9									
09	826	N	826	-0-	-0-	-0-	38	1	769	3	Y	17	15	1			9
							19	9									
10	965	N	965	-0-	-0-	-0-	47	1	898	3	Y	18	17	1			10
							20	9									
11	968	N	968	-0-	-0-	-0-	48	1	899	3	Y	19	16	1			13
							21	9									
12	953	N	953	-0-	-0-	-0-	48	1	892	3	Y	12	15	1			10
							13	9									
01	961	N	887	-0-	-74	-0-	43	1	824	3	Y	18	18	1			10
							20	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
09	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
10	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
11	1320	N	1142	-0-	-178	-0-	1142	3			N	-0-					-0-
12	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
01	1178	N	1088	-0-	-90	-0-	1088	3			N	-0-					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1133	-0-	-14	-0-	51	1	1064	3	Y	16	23	1			9
							18	9									
09	1140	N	1093	-0-	-47	-0-	51	1	1018	3	Y	22	20	1			11
							24	9									
10	1209	N	1103	-0-	-106	-0-	54	1	1026	3	Y	21	21	1			11
							23	9									
11	1110	N	1069	-0-	-41	-0-	53	1	993	3	Y	21	18	1			14
							23	9									
12	1116	N	1075	-0-	-41	-0-	54	1	1004	3	Y	15	17	1			12
							17	9									
01	1116	N	1095	-0-	-21	-0-	54	1	1018	3	Y	21	21	1			12
							23	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	46	-0-	-481	-0-	2	1	44	3	Y	-0-					7
09	1735	N	1735	-0-	-0-	-0-	84	1	1640	3	Y	10					17
							11	9									
10	976	N	976	-0-	-0-	-0-	44	1	928	3	Y	4	2	1			19
							4	9									
*11	579	N	579	-0-	-0-	-0-	28	1	548	3	Y	3	2	1			20
							3	9									
*12	1457	N	342	-0-	-1115	-0-	17	1	323	3	Y	2	3	1			19
							2	9									
01	1798	X	35	-0-	-1763	-0-	2	1	33	3	Y	-0-	1	1			18

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	990	-0-	-95	-0-	46	1	921	3	Y	21	6	1			22
							23	9									
09	1110	N	721	-0-	-389	-0-	34	1	668	3	Y	17	25	1			14
							19	9									
10	432	N	432	-0-	-0-	-0-	19	1	400	3	Y	12	16	1			10
							13	9									
*11	960	N	8	-0-	-952	-0-	8	3			Y	-0-	10	1			-0-
*12	993	N	993	-0-	-0-	-0-	48	1	919	3	Y	24	2	1			22
							26	9									
*01	665	N	665	-0-	-0-	-0-	31	1	614	3	Y	18	19	1			21
							20	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1308	N	1308	-0-	-0-	-0-	61	1	1216	3	Y	28	29	1			39
							31	9									
09	1087	N	1087	-0-	-0-	-0-	51	1	1007	3	Y	26	44	1			21
							29	9									
10	2170	N	159	-0-	-2011	-0-	7	1	146	3	Y	5	22	1			4
							6	9									
*11	1260	N	1002	-0-	-258	-0-	48	1	928	3	Y	24	6	1			22
							26	9									
*12	1116	N	1008	-0-	-108	-0-	49	1	933	3	Y	24	21	1			25
							26	9									
*01	548	N	548	-0-	-0-	-0-	26	1	507	3	Y	14	20	1			19
							15	9									

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	406	-0-	-865	-0-	396	3	10	9	N	9	135	5	9	8	-0-
09	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
11	390	N	14	-0-	-376	-0-	14	3			N	-0-					-0-
12	1766	N	1766	-0-	-0-	-0-	1758	3	8	9	N	7					7
*01	1512	N	1512	-0-	-0-	-0-	1501	3	11	9	N	10					17

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	X	892	-0-	-534	-0-	892	3			Y	-0-					-0-
09	1380	X	575	-0-	-805	-0-	575	3			Y	-0-					-0-
10	1085	X	1036	-0-	-49	-0-	1036	3			Y	-0-					-0-
11	1050	X	758	-0-	-292	-0-	758	3			Y	-0-					-0-
12	1085	X	884	-0-	-201	-0-	884	3			Y	-0-					-0-
01	1023	N	729	-0-	-294	-0-	729	3			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1023	-0-	-279	-0-	48	1	971	3	Y	4	3	1			21
							4	9									
09	990	N	841	-0-	-149	-0-	41	1	800	3	Y	-0-	1	1			20
10	1178	N	825	-0-	-353	-0-	37	1	784	3	Y	4	1	1			23
							4	9									
*11	1397	N	1397	-0-	-0-	-0-	68	1	1323	3	Y	5	1	1			27
							6	9									
*12	971	N	971	-0-	-0-	-0-	48	1	917	3	Y	5	6	1			26
							6	9									
*01	1007	N	1007	-0-	-0-	-0-	49	1	954	3	Y	4	5	1			25
							4	9									

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	642	-0-	-71	-0-	30	1	610	3	Y	2	2	1			11
							2	9									
09	605	N	605	-0-	-0-	-0-	29	1	575	3	Y	1	1	1			11
							1	9									
10	651	N	636	-0-	-15	-0-	28	1	604	3	Y	4	1	1			14
							4	9									
*11	630	N	166	-0-	-464	-0-	8	1	157	3	Y	1	1	1			14
							1	9									
*12	850	N	850	-0-	-0-	-0-	42	1	804	3	Y	4	2	1			16
							4	9									
01	651	N	169	-0-	-482	-0-	8	1	161	3	Y	-0-	3	1			13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1919	N	1919	-0-	-0-	-0-	86	1	1802	3	Y	28	35	1			16
							31	9									
09	1765	N	1765	-0-	-0-	-0-	82	1	1643	3	Y	36	33	1			19
							40	9									
10	1812	N	1812	-0-	-0-	-0-	89	1	1687	3	Y	33	34	1			18
							36	9									
11	1860	N	1683	-0-	-177	-0-	84	1	1563	3	Y	33	29	1			22
							36	9									
12	1829	N	1684	-0-	-145	-0-	85	1	1574	3	Y	23	27	1			18
							25	9									
01	1798	N	1796	-0-	-2	-0-	88	1	1669	3	Y	35	33	1			20
							39	9									

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1596	N	1596	-0-	-0-	-0-	71	1	1500	3	Y	23	31	1			13
							25	9									
09	1564	N	1564	-0-	-0-	-0-	72	1	1458	3	Y	31	28	1			16
							34	9									
10	1642	N	1642	-0-	-0-	-0-	80	1	1527	3	Y	32	31	1			17
							35	9									
11	1530	N	1496	-0-	-34	-0-	74	1	1391	3	Y	28	26	1			19
							31	9									
12	1612	N	1397	-0-	-215	-0-	70	1	1306	3	Y	19	23	1			15
							21	9									
01	1643	N	1402	-0-	-241	-0-	69	1	1302	3	Y	28	27	1			16
							31	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	X	472	-0-	-210	-0-	472	3			Y	-0-					-0-
09	752	X	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
10	527	X	481	-0-	-46	-0-	481	3			Y	-0-					-0-
11	480	X	459	-0-	-21	-0-	459	3			Y	-0-					-0-
12	775	X	494	-0-	-281	-0-	494	3			Y	-0-					-0-
01	496	N	446	-0-	-50	-0-	446	3			Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	1174	-0-	-97	-0-	54	1	1092	3	Y	25	20	1			32
							28	9									
09	1200	X	1150	-0-	-50	-0-	54	1	1064	3	Y	29	38	1			23
							32	9									
10	1364	X	1222	-0-	-142	-0-	53	1	1132	3	Y	34	30	1			27
							37	9									
*11	1320	X	1268	-0-	-52	-0-	60	1	1173	3	Y	32	30	1			29
							35	9									
*12	1364	X	961	-0-	-403	-0-	46	1	891	3	Y	22	27	1			24
							24	9									
01	1209	N	1000	-0-	-209	-0-	47	1	923	3	Y	27	21	1			30
							30	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	300	-0-	-72	-0-	14	1 9	285	3	Y	1	1	1			6
09	321	N	321	-0-	-0-	-0-	16	1	305	3	Y	-0-					6
10	310	N	305	-0-	-5	-0-	14	1 9	290	3	Y	1					7
*11	300	N	153	-0-	-147	-0-	7	1	146	3	Y	-0-					7
*12	341	N	331	-0-	-10	-0-	16	1 9	313	3	Y	2	1	1			8
01	310	N	246	-0-	-64	-0-	12	1	234	3	Y	-0-	1	1			7

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1739	N	1739	-0-	-0-	-0-	82	1 6 9	1651	3	Y	5	5	1			32
09	1590	N	1366	-0-	-224	-0-	66	1 2 9	1298	3	Y	2	2	1			32
10	2170	N	1426	-0-	-744	-0-	64	1 7 9	1355	3	Y	6	2	1			36
*11	1680	N	919	-0-	-761	-0-	45	1 3 9	871	3	Y	3	2	1			37
*12	1426	N	1340	-0-	-86	-0-	66	1 8 9	1266	3	Y	7	6	1			38
01	1426	N	1164	-0-	-262	-0-	56	1 6 9	1102	3	Y	5	6	1			37

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	125	-0-	-30	-0-	6	1 2 9	117	3	Y	2	2	1			3
09	129	N	129	-0-	-0-	-0-	6	1 4 9	119	3	Y	4	4	1			3
10	141	N	141	-0-	-0-	-0-	6	1 3 9	132	3	Y	3	3	1			3
*11	120	N	118	-0-	-2	-0-	6	1 3 9	109	3	Y	3	3	1			3
*12	124	N	122	-0-	-2	-0-	6	1 3 9	113	3	Y	3	3	1			3
01	155	N	116	-0-	-39	-0-	5	1 4 9	107	3	Y	4	3	1			4

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1240	-0-	-0-	-0-	58	1 29 9	1153	3	Y	26	19	1			33
09	1243	N	1243	-0-	-0-	-0-	59	1 34 9	1150	3	Y	31	39	1			25
10	1333	N	1117	-0-	-216	-0-	49	1 34 9	1034	3	Y	31	31	1			25
*11	1200	N	1162	-0-	-38	-0-	55	1 32 9	1075	3	Y	29	28	1			26
*12	1271	N	1184	-0-	-87	-0-	57	1 32 9	1095	3	Y	29	26	1			29
*01	1157	N	1157	-0-	-0-	-0-	55	1 34 9	1068	3	Y	31	25	1			35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1009	N	1009	-0-	-0-	-0-	47	1	939	3	Y	21	11	1			25
							23	9									
09	1170	N	1099	-0-	-71	-0-	52	1	1017	3	Y	27	30	1			22
							30	9									
10	1476	N	1476	-0-	-0-	-0-	64	1	1367	3	Y	41	30	1			33
							45	9									
*11	1440	N	1440	-0-	-0-	-0-	68	1	1332	3	Y	36	36	1			33
							40	9									
*12	1397	N	1397	-0-	-0-	-0-	67	1	1294	3	Y	33	32	1			34
							36	9									
01	1488	N	1239	-0-	-249	-0-	58	1	1145	3	Y	33	29	1			38
							36	9									

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	838	N	838	-0-	-0-	-0-	37	1	787	3	Y	13	11	1			7
							14	9									
09	607	N	607	-0-	-0-	-0-	28	1	566	3	Y	12	13	1			6
							13	9									
10	634	N	634	-0-	-0-	-0-	31	1	590	3	Y	12	12	1			6
							13	9									
11	518	N	518	-0-	-0-	-0-	26	1	480	3	Y	11	10	1			7
							12	9									
12	557	N	557	-0-	-0-	-0-	28	1	521	3	Y	7	8	1			6
							8	9									
01	620	N	132	-0-	-488	-0-	7	1	123	3	Y	2	6	1			2
							2	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	608	-0-	-446	-0-	29	1	576	3	Y	3	2	1			17
							3	9									
09	880	N	880	-0-	-0-	-0-	43	1	836	3	Y	1	1	1			17
							1	9									
10	899	N	605	-0-	-294	-0-	27	1	575	3	Y	3	1	1			19
							3	9									
*11	600	N	553	-0-	-47	-0-	27	1	524	3	Y	2	1	1			20
							2	9									
*12	899	N	714	-0-	-185	-0-	35	1	676	3	Y	3	3	1			20
							3	9									
*01	666	N	666	-0-	-0-	-0-	32	1	631	3	Y	3	3	1			20
							3	9									

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	295	-0-	-46	-0-	14	1	279	3	Y	2	1	1			6
							2	9									
09	267	N	267	-0-	-0-	-0-	13	1	254	3	Y	-0-					6
10	279	N	277	-0-	-2	-0-	12	1	265	3	Y	-0-					6
*11	300	N	155	-0-	-145	-0-	8	1	146	3	Y	1					7
							1	9									
*12	279	N	266	-0-	-13	-0-	13	1	252	3	Y	1	1	1			7
							1	9									
01	279	N	261	-0-	-18	-0-	13	1	247	3	Y	1	1	1			7
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	221	-0-	-89	-0-	10	1 3 9	208	3	Y	3	5	1			2
09	327	N	327	-0-	-0-	-0-	15	1 7 9	305	3	Y	6	5	1			3
10	324	N	324	-0-	-0-	-0-	16	1 7 9	301	3	Y	6	6	1			3
11	309	N	309	-0-	-0-	-0-	15	1 7 9	287	3	Y	6	5	1			4
12	341	N	314	-0-	-27	-0-	16	1 4 9	294	3	Y	4	5	1			3
*01	321	N	321	-0-	-0-	-0-	16	1 8 9	297	3	Y	7	6	1			4

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	892	-0-	-410	-0-	40	1 4 9	848	3	Y	4	9	1			4
09	1260	N	1034	-0-	-226	-0-	48	1 12 9	974	3	Y	11	10	1			5
10	1085	N	889	-0-	-196	-0-	44	1 9 9	836	3	Y	8	8	1			5
11	1160	N	1160	-0-	-0-	-0-	58	1 10 9	1092	3	Y	9	5	1			9
12	1054	N	1029	-0-	-25	-0-	52	1 6 9	971	3	Y	5	9	1			5
*01	1119	N	1119	-0-	-0-	-0-	56	1 6 9	1057	3	Y	5	3	1			7

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	696	N	696	-0-	-0-	-0-	71	1 64 9	561	3	Y	58	156	1			49
09	648	N	648	-0-	-0-	-0-	68	1 77 9	503	3	Y	70	6	8			113
10	700	N	700	-0-	-0-	-0-	71	1 70 9	559	3	Y	64					177
11	668	N	668	-0-	-0-	-0-	68	1 56 9	544	3	Y	51	157	1			71
12	732	N	732	-0-	-0-	-0-	71	1 63 9	598	3	Y	57					128
*01	693	N	693	-0-	-0-	-0-	71	1 72 9	550	3	Y	65	165	1			28

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1117	N	1117	-0-	-0-	-0-	52	1 25 9	1040	3	Y	23	17	1			30
09	960	N	783	-0-	-177	-0-	37	1 21 9	725	3	Y	19	34	1			15
10	1209	N	380	-0-	-829	-0-	17	1 12 9	351	3	Y	11	17	1			9
*11	1080	N	879	-0-	-201	-0-	42	1 24 9	813	3	Y	22	11	1			20
*12	1068	N	1068	-0-	-0-	-0-	51	1 28 9	989	3	Y	25	19	1			26
*01	818	N	818	-0-	-0-	-0-	39	1 24 9	755	3	Y	22	22	1			26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1987	X	1987	-0-	-0-	-0-	92	1	1850	3	Y	41	31	1			53
							45	9									
09	1920	X	1804	-0-	-116	-0-	85	1	1669	3	Y	45	62	1			36
							50	9									
10	2170	X	2023	-0-	-147	-0-	88	1	1873	3	Y	56	47	1			45
							62	9									
*11	2100	X	1571	-0-	-529	-0-	75	1	1453	3	Y	39	48	1			36
							43	9									
*12	2170	X	1530	-0-	-640	-0-	74	1	1416	3	Y	36	35	1			37
							40	9									
*01	2123	N	2123	-0-	-0-	-0-	100	1	1960	3	Y	57	33	1			61
							63	9									

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	796	N	796	-0-	-0-	-0-	37	1	741	3	Y	16	12	1			21
							18	9									
09	811	N	811	-0-	-0-	-0-	38	1	751	3	Y	20	25	1			16
							22	9									
10	868	N	858	-0-	-10	-0-	37	1	795	3	Y	24	21	1			19
							26	9									
*11	812	N	812	-0-	-0-	-0-	39	1	751	3	Y	20	21	1			18
							22	9									
*12	837	N	689	-0-	-148	-0-	33	1	637	3	Y	17	18	1			17
							19	9									
01	868	N	725	-0-	-143	-0-	34	1	669	3	Y	20	15	1			22
							22	9									

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	166	-0-	-20	-0-	7	1	157	3	Y	2	3	1			1
							2	9									
09	180	N	179	-0-	-1	-0-	8	1	167	3	Y	4	3	1			2
							4	9									
10	186	N	182	-0-	-4	-0-	9	1	170	3	Y	3	3	1			2
							3	9									
11	178	N	178	-0-	-0-	-0-	9	1	166	3	Y	3	3	1			2
							3	9									
12	186	N	178	-0-	-8	-0-	9	1	166	3	Y	3	3	1			2
							3	9									
01	186	N	175	-0-	-11	-0-	9	1	163	3	Y	3	3	1			2
							3	9									

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1804	N	1804	-0-	-0-	-0-	84	1	1678	3	Y	38	27	1			48
							42	9									
09	1761	N	1761	-0-	-0-	-0-	83	1	1631	3	Y	43	56	1			35
							47	9									
10	1891	N	1789	-0-	-102	-0-	78	1	1656	3	Y	50	45	1			40
							55	9									
*11	1740	N	1468	-0-	-272	-0-	70	1	1358	3	Y	36	43	1			33
							40	9									
*12	1829	N	1365	-0-	-464	-0-	66	1	1264	3	Y	32	32	1			33
							35	9									
01	1798	N	1636	-0-	-162	-0-	77	1	1511	3	Y	44	29	1			48
							48	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	-0-	18	1	366	3	Y	8	6	1			10
							9	9									
09	382	N	382	-0-	-0-	-0-	18	1	353	3	Y	10	12	1			8
							11	9									
10	403	N	402	-0-	-1	-0-	18	1	372	3	Y	11	10	1			9
							12	9									
*11	390	N	378	-0-	-12	-0-	18	1	349	3	Y	10	10	1			9
							11	9									
*12	403	N	375	-0-	-28	-0-	18	1	347	3	Y	9	9	1			9
							10	9									
01	403	N	362	-0-	-41	-0-	17	1	334	3	Y	10	8	1			11
							11	9									

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1634	N	1634	-0-	-0-	-0-	76	1	1521	3	Y	34	26	1			44
							37	9									
09	2250	N	1420	-0-	-830	-0-	67	1	1314	3	Y	35	51	1			28
							39	9									
10	1798	N	1502	-0-	-296	-0-	66	1	1391	3	Y	41	36	1			33
							45	9									
*11	1590	N	1402	-0-	-188	-0-	67	1	1296	3	Y	35	36	1			32
							39	9									
*12	1517	N	1517	-0-	-0-	-0-	73	1	1404	3	Y	36	31	1			37
							40	9									
*01	1525	N	1525	-0-	-0-	-0-	72	1	1408	3	Y	41	32	1			46
							45	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1363	N	1363	-0-	-0-	-0-	63	1	1268	3	Y	29	22	1			37
							32	9									
09	1290	N	1272	-0-	-18	-0-	60	1	1178	3	Y	31	43	1			25
							34	9									
10	1550	N	1407	-0-	-143	-0-	61	1	1303	3	Y	39	33	1			31
							43	9									
*11	1321	N	1321	-0-	-0-	-0-	63	1	1222	3	Y	33	34	1			30
							36	9									
*12	1302	N	1209	-0-	-93	-0-	58	1	1119	3	Y	29	29	1			30
							32	9									
01	1395	N	1265	-0-	-130	-0-	60	1	1168	3	Y	34	26	1			38
							37	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	X	1048	-0-	-316	-0-	49	1	975	3	Y	22	18	1			29
							24	9									
09	1320	X	1312	-0-	-8	-0-	62	1	1214	3	Y	33	36	1			26
							36	9									
10	1307	X	1307	-0-	-0-	-0-	57	1	1210	3	Y	36	33	1			29
							40	9									
*11	1230	X	1094	-0-	-136	-0-	52	1	1012	3	Y	27	31	1			25
							30	9									
*12	1364	X	1205	-0-	-159	-0-	58	1	1115	3	Y	29	25	1			29
							32	9									
01	1302	N	1185	-0-	-117	-0-	56	1	1094	3	Y	32	25	1			36
							35	9									

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	1398	-0-	-90	-0-	65	1	1301	3	Y	29	22	1			38
							32	9									
09	1350	X	1288	-0-	-62	-0-	61	1	1193	3	Y	31	44	1			25
							34	9									
10	1581	X	1495	-0-	-86	-0-	65	1	1384	3	Y	42	34	1			33
							46	9									
*11	1530	X	857	-0-	-673	-0-	41	1	792	3	Y	22	35	1			20
							24	9									
*12	1581	X	1204	-0-	-377	-0-	58	1	1115	3	Y	28	20	1			28
							31	9									
01	1488	N	1472	-0-	-16	-0-	69	1	1359	3	Y	40	25	1			43
							44	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	274	-0-	-1090	-0-	13	1	254	3	Y	6	21	1			15
							7	9									
09	1440	N	-0-	-0-	-1440	-0-					Y	-0-	15	1			-0-
10	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-
*11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1507	N	1507	-0-	-0-	-0-	70	1	1402	3	Y	32	22	1			40
							35	9									
09	1460	N	1460	-0-	-0-	-0-	69	1	1351	3	Y	36	47	1			29
							40	9									
10	1550	N	1508	-0-	-42	-0-	66	1	1396	3	Y	42	37	1			34
							46	9									
*11	1470	N	1413	-0-	-57	-0-	67	1	1309	3	Y	34	36	1			32
							37	9									
*12	1519	N	1361	-0-	-158	-0-	66	1	1260	3	Y	32	31	1			33
							35	9									
01	1519	N	1450	-0-	-69	-0-	68	1	1338	3	Y	40	29	1			44
							44	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	617	-0-	-96	-0-	617	3			N	-0-					-0-
09	750	N	680	-0-	-70	-0-	680	3			N	-0-					-0-
10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
11	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
12	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
01	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	17	1	343	3	Y	8	6	1			10
							9	9									
09	362	N	362	-0-	-0-	-0-	17	1	335	3	Y	9	12	1			7
							10	9									
10	372	N	368	-0-	-4	-0-	16	1	340	3	Y	11	10	1			8
							12	9									
*11	360	N	342	-0-	-18	-0-	16	1	316	3	Y	9	9	1			8
							10	9									
*12	372	N	271	-0-	-101	-0-	13	1	250	3	Y	7	8	1			7
							8	9									
01	372	N	211	-0-	-161	-0-	10	1	194	3	Y	6	6	1			7
							7	9									

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-	1	1			-0-
09	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
10	93	N	16	-0-	-77	-0-	1	1	15	3	Y	-0-					-0-
11	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
12	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
01	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0-	-0-	25	1	495	3	Y	15	9	1	4	8	15
							17	9									
09	660	N	537	-0-	-123	-0-	25	1	498	3	Y	13	17	1			11
							14	9									
10	651	N	563	-0-	-88	-0-	25	1	520	3	Y	16	14	1			13
							18	9									
*11	531	N	531	-0-	-0-	-0-	25	1	492	3	Y	13	14	1			12
							14	9									
*12	558	N	499	-0-	-59	-0-	24	1	462	3	Y	12	12	1			12
							13	9									
01	558	N	367	-0-	-191	-0-	17	1	339	3	Y	10	10	1			12
							11	9									

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	923	-0-	-193	-0-	37	1	886	3	N	-0-					-0-
09	1122	N	1122	-0-	-0-	-0-	46	1	1076	3	N	-0-					-0-
10	1085	N	1042	-0-	-43	-0-	45	1	997	3	N	-0-					-0-
11	1002	N	1002	-0-	-0-	-0-	47	1	955	3	N	-0-					-0-
12	1147	N	593	-0-	-554	-0-	28	1	564	3	N	1	1	8			-0-
							1	9									
01	1054	N	1049	-0-	-5	-0-	52	1	997	3	N	-0-					-0-

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1517	-0-	-33	-0-	68	1	1425	3	Y	22	29	1			12
							24	9									
09	1500	N	1494	-0-	-6	-0-	69	1	1391	3	Y	31	27	1			16
							34	9									
10	1557	N	1557	-0-	-0-	-0-	76	1	1449	3	Y	29	29	1			16
							32	9									
11	1518	N	1518	-0-	-0-	-0-	75	1	1410	3	Y	30	26	1			20
							33	9									
12	1550	N	1520	-0-	-30	-0-	76	1	1421	3	Y	21	24	1			17
							23	9									
01	1550	N	1524	-0-	-26	-0-	75	1	1417	3	Y	29	29	1			17
							32	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1058	-0-	-120	-0-	1058	3			N	-0-					-0-
09	1110	N	993	-0-	-117	-0-	993	3			N	-0-					-0-
10	1085	N	969	-0-	-116	-0-	969	3			N	-0-					-0-
11	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
12	1206	N	1206	-0-	-0-	-0-	1204	3	2	9	N	2	2	8			-0-
*01	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

08	563	N	563	-0-	-0-	-0-	26	1	524	3	Y	12	9	1			15
							13	9									
09	540	N	492	-0-	-48	-0-	23	1	455	3	Y	13	18	1			10
							14	9									
10	589	N	547	-0-	-42	-0-	24	1	506	3	Y	15	13	1			12
							17	9									
*11	573	N	573	-0-	-0-	-0-	27	1	529	3	Y	15	14	1			13
							17	9									
*12	517	N	517	-0-	-0-	-0-	25	1	478	3	Y	13	13	1			13
							14	9									
01	558	N	433	-0-	-125	-0-	20	1	400	3	Y	12	11	1			14
							13	9									

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

08	2759	X	2564	-0-	-195	-0-	119	1	2384	3	Y	55	37	1			67
							61	9									
09	2670	X	2564	-0-	-106	-0-	121	1	2374	3	Y	63	79	1			51
							69	9									
10	2643	X	2643	-0-	-0-	-0-	115	1	2448	3	Y	73	65	1			59
							80	9									
*11	2490	X	2407	-0-	-83	-0-	114	1	2227	3	Y	60	64	1			55
							66	9									
*12	2635	X	2498	-0-	-137	-0-	120	1	2312	3	Y	60	54	1			61
							66	9									
01	2635	X	2386	-0-	-249	-0-	113	1	2203	3	Y	64	52	1			73
							70	9									

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

08	288	N	288	-0-	-0-	-0-	13	1	268	3	Y	6	5	1			7
							7	9									
09	275	N	275	-0-	-0-	-0-	13	1	254	3	Y	7	9	1			5
							8	9									
10	310	N	227	-0-	-83	-0-	10	1	210	3	Y	6	6	1			5
							7	9									
*11	270	N	263	-0-	-7	-0-	13	1	243	3	Y	6	5	1			6
							7	9									
*12	279	N	215	-0-	-64	-0-	10	1	199	3	Y	5	6	1			5
							6	9									
*01	225	N	225	-0-	-0-	-0-	11	1	206	3	Y	7	5	1			7
							8	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1072	N	1072	-0-	-0-	-0-	48	1	1006	3	Y	16	20	1			9
							18	9									
09	1081	N	1081	-0-	-0-	-0-	50	1	1008	3	Y	21	19	1			11
							23	9									
10	1083	N	1083	-0-	-0-	-0-	53	1	1007	3	Y	21	21	1			11
							23	9									
11	1050	N	1032	-0-	-18	-0-	51	1	959	3	Y	20	18	1			13
							22	9									
12	1116	N	973	-0-	-143	-0-	49	1	909	3	Y	14	16	1			11
							15	9									
01	1085	N	1055	-0-	-30	-0-	52	1	981	3	Y	20	19	1			12
							22	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	283	-0-	-89	-0-	13	1	263	3	Y	6	7	1			9
							7	9									
09	680	N	680	-0-	-0-	-0-	32	1	629	3	Y	17	13	1	1	8	12
							19	9									
10	535	N	535	-0-	-0-	-0-	23	1	494	3	Y	16	16	1			12
							18	9									
*11	504	N	504	-0-	-0-	-0-	24	1	467	3	Y	12	13	1			11
							13	9									
*12	713	N	512	-0-	-201	-0-	25	1	474	3	Y	12	11	1			12
							13	9									
*01	585	N	585	-0-	-0-	-0-	28	1	539	3	Y	16	11	1			17
							18	9									

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	7	1	144	3	Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
10	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
11	150	N	17	-0-	-133	-0-	1	1	16	3	Y	-0-					-0-
12	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2975	X	2975	-0-	-0-	-0-	383	1	2522	3	Y	64	75	1			25
							70	9									
09	2820	X	2781	-0-	-39	-0-	357	1	2357	3	Y	61					86
							67	9									
10	3069	X	2490	-0-	-579	-0-	357	1	2060	3	Y	66	75	1			77
							73	9									
11	2970	X	2715	-0-	-255	-0-	366	1	2266	3	Y	75	74	1			78
							83	9									
12	3069	X	1294	-0-	-1775	-0-	162	1	1102	3	Y	27	82	1			23
							30	9									
*01	3100	N	4658	-0-	1558	1558	429	1	4069	3	Y	145	57	1			111
							160	9									

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	655	-0-	-58	-0-	30	1	622	3	Y	3	6	1			3
							3	9									
09	712	N	712	-0-	-0-	-0-	33	1	670	3	Y	8	7	1			4
							9	9									
10	713	N	664	-0-	-49	-0-	33	1	625	3	Y	5	6	1			3
							6	9									
11	693	N	693	-0-	-0-	-0-	35	1	651	3	Y	6	4	1			5
							7	9									
12	744	N	697	-0-	-47	-0-	35	1	658	3	Y	4	6	1			3
							4	9									
*01	660	N	660	-0-	-0-	-0-	33	1	623	3	Y	4	2	1			5
							4	9									

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	6	1	118	3	Y	1	1	1			1
							1	9									
09	120	N	65	-0-	-55	-0-	3	1	62	3	Y	-0-	1	1			-0-
10	202	N	202	-0-	-0-	-0-	10	1	190	3	Y	2	1	1			1
							2	9									
11	120	N	78	-0-	-42	-0-	4	1	73	3	Y	1	1	1			1
							1	9									
12	176	N	176	-0-	-0-	-0-	9	1	166	3	Y	1	1	1			1
							1	9									
01	124	N	93	-0-	-31	-0-	5	1	88	3	Y	-0-					1

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1753	-0-	-169	-0-	77	1	1626	3	N	45	14	1	1	8	180
							50	9									
09	1860	N	1774	-0-	-86	-0-	81	1	1632	3	N	55	162	1			73
							61	9									
10	1829	N	1702	-0-	-127	-0-	83	1	1572	3	N	43					116
							47	9									
11	1710	N	1678	-0-	-32	-0-	84	1	1573	3	N	19					135
							21	9									
12	1829	N	1649	-0-	-180	-0-	84	1	1565	3	N	-0-					135
*01	1786	N	1786	-0-	-0-	-0-	83	1	1575	3	N	116	162	1			89
							128	9									

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	124	-0-	-434	-0-	18	1	106	3	Y	-0-	3	1			-0-
09	390	N	198	-0-	-192	-0-	70	1	126	3	Y	2	1	1			1
							2	9									
10	465	N	133	-0-	-332	-0-	15	1	117	3	Y	1	1	1			1
							1	9									
11	120	N	96	-0-	-24	-0-	5	1	90	3	Y	1	1	1			1
							1	9									
12	217	N	72	-0-	-145	-0-	4	1	68	3	Y	-0-	1	1			-0-
01	124	N	43	-0-	-81	-0-	2	1	41	3	Y	-0-					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					19
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					19
*10	649	N	649	-0-	-0-	-0-	649	3			N	-0-	17	7			2
*11	660	N	208	-0-	-452	-0-	208	3			N	-0-					2
*12	798	N	798	-0-	-0-	-0-	798	3			N	-0-					2
01	651	N	585	-0-	-66	-0-	578	3	7	9	N	6					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	558	-0-	-31	-0-	25	1	533	3	Y	-0-					56
09	570	N	524	-0-	-46	-0-	25	1	499	3	Y	-0-					56
10	558	N	535	-0-	-23	-0-	27	1	508	3	Y	-0-					56
11	540	N	515	-0-	-25	-0-	26	1	489	3	Y	-0-					56
12	535	N	535	-0-	-0-	-0-	27	1	508	3	Y	-0-					56
*01	535	N	535	-0-	-0-	-0-	27	1	508	3	Y	-0-					56

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

08	3627	X	3372	-0-	-255	-0-	151	1	3184	3	Y	34	39	1			13
							37	9									
09	3480	X	3238	-0-	-242	-0-	152	1	3054	3	Y	29	24	1			18
							32	9									
10	3472	X	3294	-0-	-178	-0-	163	1	3092	3	Y	35	36	1			17
							39	9									
11	3360	X	3228	-0-	-132	-0-	162	1	3024	3	Y	38	37	1			18
							42	9									
12	3410	X	3201	-0-	-209	-0-	162	1	3008	3	Y	28	25	1			21
							31	9									
01	3379	X	3208	-0-	-171	-0-	158	1	2998	3	Y	47	53	1			15
							52	9									

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

08	2139	N	1914	-0-	-225	-0-	86	1	1815	3	N	12					74
							13	9									
09	2100	N	1532	-0-	-568	-0-	72	1	1446	3	N	13					87
							14	9									
10	2108	N	930	-0-	-1178	-0-	46	1	876	3	N	7					94
							8	9									
11	1860	N	1290	-0-	-570	-0-	65	1	1211	3	N	13					107
							14	9									
12	1698	N	1698	-0-	-0-	-0-	87	1	1611	3	N	-0-					107
*01	2477	N	2477	-0-	-0-	-0-	119	1	2249	3	N	99					206
							109	9									

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

08	4185	X	1826	-0-	-2359	-0-	1811	3	15	9	N	14	13	8			164
09	5520	X	3021	-0-	-2499	-0-	2970	3	51	9	N	46	3	8			207
10	5704	X	2411	-0-	-3293	-0-	2379	3	32	9	N	29	1	8			235
11	5520	X	3380	-0-	-2140	-0-	3291	3	89	9	N	81					316
12	3286	X	2179	-0-	-1107	-0-	2143	3	36	9	N	33	156	1	5	8	188
*01	3292	X	3292	-0-	-0-	-0-	3200	3	92	9	N	84	1	8			271

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

08	916	N	916	-0-	-0-	-0-	914	2	2	9	N	2					17
09	533	N	533	-0-	-0-	-0-	531	2	2	9	N	2					19
10	525	N	525	-0-	-0-	-0-	524	2	1	9	N	1					20
11	900	N	356	-0-	-544	-0-	355	2	1	9	N	1					21
12	558	N	417	-0-	-141	-0-	414	2	3	9	N	3					24
01	527	N	453	-0-	-74	-0-	445	2	8	9	N	7					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	769	-0-	-2331	708	769	2			Y	-0-					11
09	1539	N	831	-0-	-708	-0-	824	2	7	9	Y	6					17
10	620	N	533	-0-	-87	-0-	533	2			Y	-0-					17
11	750	N	479	-0-	-271	-0-	478	2	1	9	Y	1					18
12	868	N	326	-0-	-542	-0-	326	2			Y	-0-					18
01 DLQ	G-10		363	-0-	363	363	363	2			Y	-0-					18

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	79	-0-	-76	-0-	79	2			N	-0-					191
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					191
10	124	N	84	-0-	-40	-0-	84	2			N	-0-					191
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					191
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					191
*01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					191

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	-0-	653	2			N	-0-					100
09	639	N	639	-0-	-0-	-0-	639	2			N	-0-					100
10	679	N	679	-0-	-0-	-0-	679	2			N	-0-					100
11	627	N	627	-0-	-0-	-0-	625	2	2	9	N	2					102
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					102
01	589	N	566	-0-	-23	-0-	566	2			N	-0-					102

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	960	N	960	-0-	-0-	-0-	960	2			N	-0-					55
09	836	N	836	-0-	-0-	-0-	812	2	24	9	N	22					77
10	829	N	829	-0-	-0-	-0-	823	2	6	9	N	5					82
11	780	N	761	-0-	-19	-0-	753	2	8	9	N	7					89
12	806	N	786	-0-	-20	-0-	777	2	9	9	N	8					97
01	806	N	706	-0-	-100	-0-	706	2			N	-0-					97

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2076	-0-	-32	-0-	2072	2	4	9	N	4					33
09	1950	N	1925	-0-	-25	-0-	1919	2	6	9	N	5					38
10	1940	N	1940	-0-	-0-	-0-	1938	2	2	9	N	2					40
11	2010	N	1703	-0-	-307	-0-	1700	2	3	9	N	3					43
12	1984	N	1769	-0-	-215	-0-	1761	2	8	9	N	7					50
01	1953	N	1682	-0-	-271	-0-	1667	2	15	9	N	14					64

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2309	-0-	-791	1499	2309	2			Y	-0-					23
09	3000	N	1937	-0-	-1063	436	1924	2	13	9	Y	12					35
10	2568	N	2132	-0-	-436	-0-	2131	2	1	9	Y	1					36
11	1913	N	1913	-0-	-0-	-0-	1912	2	1	9	Y	1					37
12	1457	N	1304	-0-	-153	-0-	1304	2			Y	-0-					37
01 DLQ	G-10		1450	-0-	1450	1450	1450	2			Y	-0-					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					140
09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					140
10	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					140
*11	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					140
*12	812	N	812	-0-	-0-	-0-	812	2			N	-0-					140
*01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					140

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	343					N	5	5	8			219
09	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
10	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
11	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
12	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
01	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	609	-0-	-1096	-0-	609	1			N	-0-					-0-
09	1650	N	759	-0-	-891	-0-	759	1			N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	1			N	-0-					-0-
11	600	N	304	-0-	-296	-0-	304	1			N	-0-					-0-
12	775	N	500	-0-	-275	-0-	500	1			N	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	447	1			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	52	2			N	-0-					198
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					198
10	62	N	32	-0-	-30	-0-	32	2			N	-0-					198
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					198
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					198
*01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	67	-0-	-57	-0-	67	2			N	-0-					117
09	90	N	77	-0-	-13	-0-	77	2			N	-0-					117
10	93	N	50	-0-	-43	-0-	50	2			N	-0-					117
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					117
12	93	N	91	-0-	-2	-0-	91	2			N	-0-					117
*01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					117

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	62	-0-	-31	-0-	62	2			N	-0-					178
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					178
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					178
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					178
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					178
*01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					188
09	463	N	463	-0-	-0-	-0-	463	2			N	-0-					188
10	434	N	267	-0-	-167	-0-	267	2			N	-0-					188
11	420	N	408	-0-	-12	-0-	408	2			N	-0-					188
12	434	N	389	-0-	-45	-0-	389	2			N	-0-					188
*01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					188

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

08	260	N	260	-0-	-0-	-0-	260	2			N	-0-					126
09	264	N	264	-0-	-0-	-0-	264	2			N	-0-					126
10	279	N	140	-0-	-139	-0-	140	2			N	-0-					126
11	240	N	217	-0-	-23	-0-	217	2			N	-0-					126
12	279	N	185	-0-	-94	-0-	185	2			N	-0-					126
*01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					126

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

08	705	N	705	-0-	-0-	-0-	705	2			N	-0-					423
09	691	N	691	-0-	-0-	-0-	691	2			N	-0-					423
10	744	N	416	-0-	-328	-0-	416	2			N	-0-					423
11	690	N	611	-0-	-79	-0-	611	2			N	-0-					423
12	713	N	586	-0-	-127	-0-	586	2			N	-0-					423
*01	517	N	517	-0-	-0-	-0-	517	2			N	-0-					423

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

08	217	N	33	-0-	-184	-0-	33	2			N	-0-					347
09	210	N	49	-0-	-161	-0-	49	2			N	-0-					347
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					347
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					347
12	83	N	83	-0-	-0-	-0-	83	2			N	-0-					347
*01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					347

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					203
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					203
10	279	N	126	-0-	-153	-0-	126	2			N	-0-					203
11	240	N	220	-0-	-20	-0-	220	2			N	-0-					203
12	248	N	191	-0-	-57	-0-	191	2			N	-0-					203
*01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					203

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

08	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					270
09	985	N	985	-0-	-0-	-0-	985	2			N	-0-					270
10	1054	N	740	-0-	-314	-0-	740	2			N	-0-					270
11	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					270
12	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					270
*01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					270

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					310
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					310
10	155	N	118	-0-	-37	-0-	118	2			N	-0-					310
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					310
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					310
*01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					310

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0-	-0-	704	2			N	-0-					499
09	690	N	690	-0-	-0-	-0-	690	2			N	-0-					499
10	744	N	432	-0-	-312	-0-	432	2			N	-0-					499
11	698	N	698	-0-	-0-	-0-	698	2			N	-0-					499
12	713	N	664	-0-	-49	-0-	664	2			N	-0-					499
*01	550	N	550	-0-	-0-	-0-	550	2			N	-0-					499

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	370	-0-	-2	-0-	370	2			N	-0-					236
09	375	N	375	-0-	-0-	-0-	375	2			N	-0-					236
10	372	N	268	-0-	-104	-0-	268	2			N	-0-					236
11	360	N	337	-0-	-23	-0-	337	2			N	-0-					236
12	403	N	386	-0-	-17	-0-	386	2			N	-0-					236
*01	375	N	375	-0-	-0-	-0-	373	2	2	9	N	2	129	1			109

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	537	-0-	-52	-0-	537	2			N	-0-					528
09	570	N	537	-0-	-33	-0-	537	2			N	-0-					528
10	558	N	333	-0-	-225	-0-	333	2			N	-0-					528
11	510	N	488	-0-	-22	-0-	488	2			N	-0-					528
12	558	N	468	-0-	-90	-0-	468	2			N	-0-					528
*01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					528

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	252	-0-	-306	-0-	252	2			N	-0-					357
09	265	N	265	-0-	-0-	-0-	265	2			N	-0-					357
10	248	N	202	-0-	-46	-0-	202	2			N	-0-					357
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					357
12	314	N	314	-0-	-0-	-0-	312	2	2	9	N	2	125	1			234
*01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					234

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					375
09	556	N	556	-0-	-0-	-0-	556	2			N	-0-					375
10	589	N	351	-0-	-238	-0-	351	2			N	-0-					375
11	578	N	578	-0-	-0-	-0-	578	2			N	-0-					375
12	589	N	551	-0-	-38	-0-	551	2			N	-0-					375
*01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					375

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	634	N	634	-0-	-0-	-0-	634	2			N	-0-					424
09	626	N	626	-0-	-0-	-0-	626	2			N	-0-					424
10	651	N	417	-0-	-234	-0-	417	2			N	-0-					424
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					424
12	651	N	575	-0-	-76	-0-	575	2			N	-0-					424
*01	504	N	504	-0-	-0-	-0-	504	2			N	-0-					424

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	191	-0-	-88	-0-	191	2			N	-0-					259
09	270	N	203	-0-	-67	-0-	203	2			N	-0-					259
10	217	N	108	-0-	-109	-0-	108	2			N	-0-					259
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					259
12	217	N	164	-0-	-53	-0-	164	2			N	-0-					259
*01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0-	-0-	543	2	3	9	N	3	157	1			261
09	600	N	538	-0-	-62	-0-	538	2			N	-0-					261
10	589	N	358	-0-	-231	-0-	358	2			N	-0-					261
11	540	N	515	-0-	-25	-0-	515	2			N	-0-					261
12	558	N	493	-0-	-65	-0-	493	2			N	-0-					261
*01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					261

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	575	-0-	-45	-0-	575	2			N	-0-					382
09	570	N	568	-0-	-2	-0-	568	2			N	-0-					382
10	620	N	358	-0-	-262	-0-	358	2			N	-0-					382
11	570	N	549	-0-	-21	-0-	549	2			N	-0-					382
12	589	N	521	-0-	-68	-0-	521	2			N	-0-					382
*01	425	N	425	-0-	-0-	-0-	425	2			N	-0-					382

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
09	480	N	432	-0-	-48	-0-	432	2			N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
11	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-
12	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
*01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	664	N	664	-0-	-0-	-0-	664	2			N	-0-					154
09	982	N	982	-0-	-0-	-0-	980	2	2	9	N	2					156
10	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					156
11	1344	N	1344	-0-	-0-	-0-	1341	2	3	9	N	3					159
12	1497	N	1497	-0-	-0-	-0-	1489	2	8	9	N	7					166
*01	1250	N	1250	-0-	-0-	-0-	1244	2	6	9	N	5					171

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	R	-0-	-0-	-71	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

08	528	R	528	-0-	-0-	-0-	516	2	12	9	N	11					162
09	482	R	482	-0-	-0-	-0-	453	2	29	9	N	26					188
10	521	R	521	-0-	-0-	-0-	471	2	50	9	N	45					233
11	455	R	455	-0-	-0-	-0-	448	2	7	9	N	6					239
12	448	R	448	-0-	-0-	-0-	442	2	6	9	N	5					244
*01	415	R	415	-0-	-0-	-0-	405	2	10	9	N	9					253

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

08	1271	#	1235	-0-	-36	-0-	1232	2	3	9	N	3					43
09	1230	#	1069	-0-	-161	-0-	1062	2	7	9	N	6					49
10	1271	#	1156	-0-	-115	-0-	1144	2	12	9	N	11					60
11	1200	#	1103	-0-	-97	-0-	1101	2	2	9	N	2					62
12	1240	#	1084	-0-	-156	-0-	1083	2	1	9	N	1					63
01	1240	#	981	-0-	-259	-0-	979	2	2	9	N	2					65

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

08	372	#	296	-0-	-76	-0-	296	3			Y	-0-					51
09	330	#	295	-0-	-35	-0-	295	3			Y	-0-					51
10	341	#	319	-0-	-22	-0-	319	3			Y	-0-					51
11	330	#	307	-0-	-23	-0-	307	3			Y	-0-					51
12	310	#	287	-0-	-23	-0-	287	3			Y	-0-					51
*01	429	R	429	-0-	-0-	-0-	429	3			Y	-0-					51

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		342	-0-	342	342	342	2			Y	-0-					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

08	793	R	793	-0-	-0-	-0-	786	2	7	9	Y	6	23	1			20
09	720	#	645	-0-	-75	-0-	638	2	7	9	Y	6					26
10	744	#	718	-0-	-26	-0-	708	2	10	9	Y	9					35
11	796	R	796	-0-	-0-	-0-	786	2	10	9	Y	9	21	1			23
*12	744	#	688	-0-	-56	-0-	675	2	13	9	Y	12					35
01	744	#	705	-0-	-39	-0-	677	2	28	9	Y	25	40	1			20

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	203	-0-	-169	-0-	203	3			N	-0-					14
09	390	#	203	-0-	-187	-0-	203	3			N	-0-					14
10	403	#	298	-0-	-105	-0-	298	3			N	-0-					14
11	433	R	433	-0-	-0-	-0-	433	3			N	-0-					14
12	487	R	487	-0-	-0-	-0-	487	3			N	-0-					14
01	310	#	268	-0-	-42	-0-	268	3			N	-0-					14
OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A																	
08	310	#	299	-0-	-11	-0-	298	3	1	9	N	1	1	8			204
09	300	#	299	-0-	-1	-0-	298	3	1	9	N	1	1	8			204
10	337	R	337	-0-	-0-	-0-	337	3			N	-0-					204
11	300	#	250	-0-	-50	-0-	250	3			N	-0-					204
12	310	#	234	-0-	-76	-0-	234	3			N	-0-					204
*01	364	R	364	-0-	-0-	-0-	364	3			N	-0-					204
THOMPSON, J. CLEO 855610																	
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563																	
08	608	R	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
09	593	R	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
10	DLQ G-10		438	-0-	438	438	438	3			Y	-0-					-0-
11	DLQ G-10		246	-0-	246	684	246	3			Y	-0-					-0-
12	DLQ G-10		731	-0-	731	1415	731	3			Y	-0-					-0-
*01	1970	R	555	-0-	-1415	-0-	555	3			Y	-0-					-0-
THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555																	
08	877	R	877	-0-	-0-	-0-	877	3			N	-0-					-0-
09	1142	R	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
10	1334	R	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
11	912	R	912	-0-	-0-	-0-	912	3			N	-0-					-0-
12	803	R	803	-0-	-0-	-0-	803	3			N	-0-					-0-
*01	1348	R	1348	-0-	-0-	-0-	1322	3	26	9	N	24	20	1			4
THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473																	
08	1984	#	1627	-0-	-357	-0-	1615	3	12	9	Y	11	12	1			4
09	1920	#	1198	-0-	-722	-0-	1186	3	12	9	Y	11	9	1			6
10	DLQ G-10		2344	-0-	2344	2344	2334	3	10	9	Y	9	9	1			6
11	DLQ G-10		2583	-0-	2583	4927	2565	3	18	9	Y	16	18	1			4
12	DLQ G-10		2116	-0-	2116	7043	2099	3	17	9	Y	15	13	1			6
*01	9044		2261	-0-	-6783	260	2261	3			Y	-0-	6	1			-0-
OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT																	
EOG RESOURCES, INC. 253162																	
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122																	
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, SOUTH (PERMIAN LOWER) //CONT.// 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) //CONT.// 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

08	2064 N	2064	-0-	-0-	-0-	2064	3			N	-0-					-0-
09	1728 N	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
10	1829 N	1800	-0-	-29	-0-	1800	3			N	-0-					-0-
11	1770 N	1670	-0-	-100	-0-	1670	3			N	-0-					-0-
12	1798 N	1729	-0-	-69	-0-	1729	3			N	-0-					-0-
01	2077 X	1690	-0-	-387	-0-	1690	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

08	682 N	679	-0-	-3	-0-	679	3			N	-0-					-0-
09	671 N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
10	661 N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	660 N	632	-0-	-28	-0-	632	3			N	-0-					-0-
12	682 N	646	-0-	-36	-0-	646	3			N	-0-					-0-
01	651 N	620	-0-	-31	-0-	620	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

08	341 N	323	-0-	-18	-0-	323	3		N	-0-			-0-
09	300 N	296	-0-	-4	-0-	296	3		N	-0-			-0-
10	341 N	318	-0-	-23	-0-	318	3		N	-0-			-0-
11	300 N	231	-0-	-69	-0-	231	3		N	-0-			-0-
12	310 N	249	-0-	-61	-0-	249	3		N	-0-			-0-
*01	351 N	351	-0-	-0-	-0-	351	3		N	-0-			-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

08	201 N	201	-0-	-0-	-0-	201	3		N	-0-			-0-
09	199 N	199	-0-	-0-	-0-	199	3		N	-0-			-0-
10	217 N	217	-0-	-0-	-0-	217	3		N	-0-			-0-
11	206 N	206	-0-	-0-	-0-	206	3		N	-0-			-0-
12	217 N	209	-0-	-8	-0-	209	3		N	-0-			-0-
01	217 N	211	-0-	-6	-0-	211	3		N	-0-			-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

08	217 N	207	-0-	-10	-0-	207	3		N	-0-			-0-
09	200 N	200	-0-	-0-	-0-	200	3		N	-0-			-0-
10	219 N	219	-0-	-0-	-0-	219	3		N	-0-			-0-
11	240 N	240	-0-	-0-	-0-	240	3		N	-0-			-0-
12	217 N	216	-0-	-1	-0-	216	3		N	-0-			-0-
01	217 N	209	-0-	-8	-0-	209	3		N	-0-			-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

08	620 N	596	-0-	-24	-0-	596	3		N	-0-			-0-
09	583 N	583	-0-	-0-	-0-	583	3		N	-0-			-0-
10	589 N	582	-0-	-7	-0-	582	3		N	-0-			-0-
11	570 N	563	-0-	-7	-0-	563	3		N	-0-			-0-
12	589 N	560	-0-	-29	-0-	560	3		N	-0-			-0-
*01	552 N	552	-0-	-0-	-0-	552	3		N	-0-			-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

08	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

08	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
10	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
11	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
12	248	N	127	-0-	-121	-0-	127	3			N	-0-					-0-
01	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
12	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-
10	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
11	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-
12	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

08	775	N	687	-0-	-88	-0-	687	3			N	-0-					-0-
09	750	N	620	-0-	-130	-0-	620	3			N	-0-					-0-
10	744	N	599	-0-	-145	-0-	599	3			N	-0-					-0-
11	660	N	543	-0-	-117	-0-	543	3			N	-0-					-0-
12	651	N	536	-0-	-115	-0-	536	3			N	-0-					-0-
01	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

08	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
10	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
11	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
*01	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	755	-0-	-144	-0-	755	3			N	-0-					-0-
09	840	N	775	-0-	-65	-0-	775	3			N	-0-					-0-
10	837	N	807	-0-	-30	-0-	807	3			N	-0-					-0-
11	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
12	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
*01	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	552	-0-	-68	-0-	552	3			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1142	-0-	-346	-0-	1142	3			N	-0-					-0-
09	1380	N	1264	-0-	-116	-0-	1264	3			N	-0-					-0-
10	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
11	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
12	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
01	1395	N	1371	-0-	-24	-0-	1371	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2655	-0-	-228	-0-	2655	3			N	-0-					-0-
09	2790	X	2516	-0-	-274	-0-	2516	3			N	-0-					-0-
10	2821	X	2595	-0-	-226	-0-	2595	3			N	-0-					-0-
11	2640	X	2474	-0-	-166	-0-	2474	3			N	-0-					-0-
12	2697	X	2546	-0-	-151	-0-	2546	3			N	-0-					-0-
*01	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1546	-0-	-1554	3570	1546	3			Y	-0-					-0-
09	3000	N	1404	-0-	-1596	1974	1404	3			Y	-0-					-0-
10	3100	N	2462	-0-	-638	1336	2462	3			Y	-0-					-0-
11	3000	N	1878	-0-	-1122	214	1878	3			Y	-0-					-0-
*12	3100	N	5706	-0-	2606	2820	5706	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	2820					Y	NO RPT					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

08	1712	N	762	-0-	-950	-0-	762	3			Y	-0-					-0-
09	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
10	1212	N	1212	-0-	-0-	-0-	1212	3			Y	-0-					-0-
11	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-
*12	2811	N	2811	-0-	-0-	-0-	2811	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
01	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	339	-0-	-188	-0-	339	2			N	-0-			-0-
09	420	N	314	-0-	-106	-0-	314	2			N	-0-			-0-
10	496	N	271	-0-	-225	-0-	271	2			N	-0-			-0-
11	338	N	338	-0-	-0-	-0-	338	2			N	-0-			-0-
12	444	N	444	-0-	-0-	-0-	444	2			N	-0-			-0-
*01	481	N	481	-0-	-0-	-0-	481	2			N	-0-			-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

08	DLQ G-10		299	-0-	299	600	295	2	4	9	Y	4			86
09	DLQ G-10		315	-0-	315	915	311	2	4	9	Y	4			90
10	1150	N	235	-0-	-915	-0-	227	2	8	9	Y	7			97
11	300	N	242	-0-	-58	-0-	234	2	8	9	Y	7			104
12	341	N	146	-0-	-195	-0-	142	2	4	9	Y	4			108
01	248	N	187	-0-	-61	-0-	175	2	12	9	Y	11			119

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

08	1178	N	976	-0-	-202	-0-	976	2			N	-0-			1
09	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-			1
10	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-			1
11	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-			1
12	1550	N	895	-0-	-655	-0-	895	2			N	-0-			1
01	1240	N	664	-0-	-576	-0-	664	2			N	-0-			1

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

08	DLQ G-10		1005	-0-	1005	2013	1005	2			Y	-0-			-0-
09	DLQ G-10		1015	-0-	1015	3028	1015	2			Y	-0-			-0-
10	3000	N	945	-0-	-2055	973	945	2			Y	-0-			-0-
11	1969	N	996	-0-	-973	-0-	996	2			Y	-0-			-0-
12	845	N	845	-0-	-0-	-0-	845	2			Y	-0-			-0-
01	930	N	911	-0-	-19	-0-	911	2			Y	-0-			-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

08	685	N	685	-0-	-0-	-0-	685	2			Y	-0-			-0-
09	660	N	660	-0-	-0-	-0-	660	2			Y	-0-			-0-
10	607	N	607	-0-	-0-	-0-	607	2			Y	-0-			-0-
11	591	N	591	-0-	-0-	-0-	591	2			Y	-0-			-0-
12	577	N	577	-0-	-0-	-0-	577	2			Y	-0-			-0-
01	620	N	611	-0-	-9	-0-	611	2			Y	-0-			-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

08	49	N	49	-0-	-0-	-0-	49	2			Y	-0-			2
09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-			2
10	52	N	52	-0-	-0-	-0-	52	2			Y	-0-			2
11	67	N	67	-0-	-0-	-0-	66	2	1	9	Y	1			3
12	59	N	59	-0-	-0-	-0-	59	2			Y	-0-			3
*01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-			3

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

08	31	N	30	-0-	-1	-0-	30	2			Y	-0-			-0-
09	30	N	27	-0-	-3	-0-	27	2			Y	-0-			-0-
10	31	N	26	-0-	-5	-0-	26	2			Y	-0-			-0-
11	30	N	26	-0-	-4	-0-	26	2			Y	-0-			-0-
12	31	N	25	-0-	-6	-0-	25	2			Y	-0-			-0-
01	31	N	27	-0-	-4	-0-	27	2			Y	-0-			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					-0-
09	1059	N	1059	-0-	-0-	-0-	1059	2			Y	-0-					-0-
10	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					-0-
11	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					-0-
12	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					-0-
01	1023	N	1016	-0-	-7	-0-	1016	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
09	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					-0-
10	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
11	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
*01	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
09	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					-0-
10	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-
11	2250	N	1695	-0-	-555	-0-	1695	2			N	-0-					-0-
12	2418	N	1955	-0-	-463	-0-	1955	2			N	-0-					-0-
01	2294	N	2102	-0-	-192	-0-	2102	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-	7	1			1
09	1141	N	1141	-0-	-0-	-0-	1140	2	1	9	Y	1					2
10	1212	N	1212	-0-	-0-	-0-	1212	2			Y	-0-					2
11	990	N	947	-0-	-43	-0-	945	2	2	9	Y	2					4
12	1178	N	1024	-0-	-154	-0-	1023	2	1	9	Y	1					5
01	1209	N	1076	-0-	-133	-0-	1075	2	1	9	Y	1					6

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2604	-0-	-0-	-0-	2604	2			N	-0-	1	1			-0-
09	2306	X	2306	-0-	-0-	-0-	2305	2	1	9	N	1					1
10	2446	X	2446	-0-	-0-	-0-	2445	2	1	9	N	1	1	1			1
11	2791	X	2791	-0-	-0-	-0-	2791	2			N	-0-	1	1			-0-
12	3056	X	3056	-0-	-0-	-0-	3055	2	1	9	N	1					1
*01	2673	X	2673	-0-	-0-	-0-	2672	2	1	9	N	1	1	1			1

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2525	-0-	-389	-0-	2525	2			Y	-0-					-0-
09	3000	X	2652	-0-	-348	-0-	2652	2			Y	-0-					-0-
10	3100	X	2803	-0-	-297	-0-	2803	2			Y	-0-					-0-
11	3525	X	3525	-0-	-0-	-0-	3525	2			Y	-0-					-0-
12	3474	X	3474	-0-	-0-	-0-	3474	2			Y	-0-					-0-
*01	2947	N	2947	-0-	-0-	-0-	2947	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1618	-0-	-397	-0-	1618	2			N	-0-					-0-
09	1950	N	1360	-0-	-590	-0-	1360	2			N	-0-					-0-
10	1829	N	1457	-0-	-372	-0-	1457	2			N	-0-					-0-
11	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
12	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
*01	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1217	-0-	-54	-0-	1217	2			N	-0-	16	1			-0-
09	1230	N	1017	-0-	-213	-0-	1015	2	2	9	N	2					2
10	1271	N	1072	-0-	-199	-0-	1072	2			N	-0-					2
11	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					2
12	1054	N	1046	-0-	-8	-0-	1046	2			N	-0-					2
*01	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					2

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
09	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
10	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
12	713	N	612	-0-	-101	-0-	612	2			N	-0-					-0-
01	713	N	586	-0-	-127	-0-	586	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	1541	-0-	-133	-0-	1541	2			N	-0-					-0-
09	1920	X	1695	-0-	-225	-0-	1695	2			N	-0-					-0-
10	1984	X	1397	-0-	-587	-0-	1397	2			N	-0-					-0-
11	1920	X	1043	-0-	-877	-0-	1043	2			N	-0-					-0-
12	1767	X	1021	-0-	-746	-0-	1021	2			N	-0-					-0-
01	1395	N	1238	-0-	-157	-0-	1238	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	330	-0-	-135	-0-	330	2			N	-0-					-0-
09	450	N	297	-0-	-153	-0-	297	2			N	-0-					-0-
10	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
12	310	N	187	-0-	-123	-0-	187	2			N	-0-					-0-
01	403	N	221	-0-	-182	-0-	221	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
12	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
09	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
10	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
11	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
12	1240	N	1236	-0-	-4	-0-	1236	2			N	-0-					-0-
*01	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	1883	-0-	-473	-0-	1883	2			N	-0-					-0-
09	2280	N	1807	-0-	-473	-0-	1807	2			N	-0-					-0-
10	2294	N	1889	-0-	-405	-0-	1889	2			N	-0-					-0-
11	1830	N	1462	-0-	-368	-0-	1462	2			N	-0-					-0-
12	1860	N	1568	-0-	-292	-0-	1568	2			N	-0-					-0-
01	1891	N	1754	-0-	-137	-0-	1754	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	-0-	689	2			Y	-0-	146	1			-0-
09	675	N	675	-0-	-0-	-0-	655	2	20	9	Y	18					18
10	778	N	778	-0-	-0-	-0-	778	2			Y	-0-					18
11	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					18
12	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					18
*01	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					18

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	5233	-0-	-409	-0-	5233	2			N	-0-					-0-
09	6330	X	5134	-0-	-1196	-0-	5134	2			N	-0-					-0-
10	6541	X	5281	-0-	-1260	-0-	5281	2			N	-0-					-0-
11	6330	X	4450	-0-	-1880	-0-	4450	2			N	-0-					-0-
12	5363	X	4240	-0-	-1123	-0-	4240	2			N	-0-					-0-
01	5301	X	4515	-0-	-786	-0-	4515	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
*01	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2989	X	2989	-0-	-0-	-0-	2989	2			N	-0-					-0-
09	3240	X	2814	-0-	-426	-0-	2814	2			N	-0-					-0-
10	3348	X	2599	-0-	-749	-0-	2599	2			N	-0-					-0-
11	3240	X	2638	-0-	-602	-0-	2638	2			N	-0-					-0-
12	2976	X	2382	-0-	-594	-0-	2382	2			N	-0-					-0-
01	2976	X	2386	-0-	-590	-0-	2386	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1645	-0-	-246	-0-	1645	2			N	-0-					-0-
09	1830	N	1521	-0-	-309	-0-	1521	2			N	-0-					-0-
10	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
11	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
12	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
*01	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	687	N	687	-0-	-0-	-0-	685	2	2	9	N	2	2	1			1
09	529	N	529	-0-	-0-	-0-	528	2	1	9	N	1					2
10	726	N	726	-0-	-0-	-0-	725	2	1	9	N	1	2	1			1
11	698	N	698	-0-	-0-	-0-	696	2	2	9	N	2	2	1			1
12	496	N	299	-0-	-197	-0-	298	2	1	9	N	1					2
*01	561	N	561	-0-	-0-	-0-	560	2	1	9	N	1	2	1			1

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
09	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					-0-
10	1927	N	1927	-0-	-0-	-0-	1927	3			Y	-0-					-0-
11	1453	N	1453	-0-	-0-	-0-	1453	3			Y	-0-					-0-
12	1435	N	1435	-0-	-0-	-0-	1435	3			Y	-0-					-0-
01	1922	N	1381	-0-	-541	-0-	1381	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
09	1200	N	897	-0-	-303	-0-	897	3			N	-0-					-0-
10	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
11	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
12	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
01	1054	N	1044	-0-	-10	-0-	1044	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					-0-
09	600	N	568	-0-	-32	-0-	568	3			Y	-0-					-0-
10	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					-0-
11	690	N	649	-0-	-41	-0-	649	3			Y	-0-					-0-
12	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
*01	750	N	750	-0-	-0-	-0-	749	3	1	9	Y	1	1	8			-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	44	-0-	-111	-0-	44	3			Y	-0-					1
09	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					1
10	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					1
11	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					1
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					1
01	186	N	124	-0-	-62	-0-	124	3			Y	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	181	-0-	-563	-0-	179	3	2	9	Y	2					7
09	642	N	642	-0-	-0-	-0-	641	3	1	9	Y	1					8
10	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					8
11	180	N	90	-0-	-90	-0-	89	3	1	9	Y	1					9
12	651	N	353	-0-	-298	-0-	349	3	4	9	Y	4					13
01	527	N	61	-0-	-466	-0-	57	3	4	9	Y	4					17

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					11
09	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					11
10	837	N	739	-0-	-98	-0-	739	3			Y	-0-					11
11	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					11
12	1230	N	1230	-0-	-0-	-0-	1230	3			Y	-0-					11
*01	1000	N	1000	-0-	-0-	-0-	997	3	3	9	Y	3					14

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

08	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
09	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
11	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

08	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

08	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					8
09	630	N	493	-0-	-137	-0-	493	3			Y	-0-					8
10	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					8
11	630	N	536	-0-	-94	-0-	536	3			Y	-0-					8
12	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					8
*01	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					8

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2714	N	2714	-0-	-0-	-0-	2714	3			Y	-0-					-0-
09	2190	N	2115	-0-	-75	-0-	2115	3			Y	-0-					-0-
10	2567	N	2567	-0-	-0-	-0-	2567	3			Y	-0-					-0-
11	2505	N	2505	-0-	-0-	-0-	2505	3			Y	-0-					-0-
12	2584	N	2584	-0-	-0-	-0-	2584	3			Y	-0-					-0-
*01	2793	X	2793	-0-	-0-	-0-	2793	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
01	527	N	347	-0-	-180	-0-	347	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1461	N	1461	-0-	-0-	-0-	1460	3	1	9	N	1	1	8			-0-
09	1410	N	884	-0-	-526	-0-	884	3			N	-0-					-0-
10	1116	N	1084	-0-	-32	-0-	1084	3			N	-0-					-0-
11	1410	N	1060	-0-	-350	-0-	1059	3	1	9	N	1	1	8			-0-
12	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
*01	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1432	N	1432	-0-	-0-	-0-	1432	3			Y	-0-					-0-
09	1440	N	1119	-0-	-321	-0-	1119	3			Y	-0-					-0-
10	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					-0-
11	1380	N	1194	-0-	-186	-0-	1194	3			Y	-0-					-0-
12	1147	N	1117	-0-	-30	-0-	1117	3			Y	-0-					-0-
01	1333	N	1296	-0-	-37	-0-	1296	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	320	3	2	9	Y	2					6
09	330	N	281	-0-	-49	-0-	281	3			Y	-0-					6
10	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					6
11	300	N	242	-0-	-58	-0-	241	3	1	9	Y	1					7
12	279	N	258	-0-	-21	-0-	255	3	3	9	Y	3					10
*01	295	N	295	-0-	-0-	-0-	292	3	3	9	Y	3					13

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
09	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
09	1740	N	1471	-0-	-269	-0-	1471	3			N	-0-					-0-
10	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
11	1620	N	1477	-0-	-143	-0-	1477	3			N	-0-					-0-
12	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
01	1705	N	1648	-0-	-57	-0-	1648	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
10	806	N	706	-0-	-100	-0-	706	3			N	-0-					-0-
11	810	N	568	-0-	-242	-0-	568	3			N	-0-					-0-
12	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
01	713	N	564	-0-	-149	-0-	564	3			N	-0-					-0-

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4074	X	4074	-0-	-0-	-0-	4074	3			N	-0-					13
09	4394	X	4394	-0-	-0-	-0-	4386	3	8	9	N	7					20
10	6327	X	6327	-0-	-0-	-0-	6327	3			N	-0-					20
11	9749	X	9749	-0-	-0-	-0-	9749	3			N	-0-					20
12	7997	X	7997	-0-	-0-	-0-	7997	3			N	-0-					20
*01	7268	X	7268	-0-	-0-	-0-	7268	3			N	-0-					20

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	170	-0-	-78	-0-	170	3			N	-0-					11
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					11
10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					11
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					11
12	341	N	248	-0-	-93	-0-	248	3			N	-0-					11
01	341	N	108	-0-	-233	-0-	108	3			N	-0-					11

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					1
09	810	N	239	-0-	-571	-0-	239	3			Y	-0-					1
10	899	N	36	-0-	-863	-0-	36	3			Y	-0-					1
11	450	N	121	-0-	-329	-0-	121	3			Y	-0-					1
12	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					1
*01	152	N	152	-0-	-0-	-0-	151	3	1	9	Y	1	1	8			1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
09	1530	N	1344	-0-	-186	-0-	1344	3			N	-0-					-0-
10	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
11	1500	N	1326	-0-	-174	-0-	1326	3			N	-0-					-0-
12	1395	N	1127	-0-	-268	-0-	1127	3			N	-0-					-0-
*01	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1143	-0-	-128	-0-	1143	3			N	-0-					-0-
09	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
10	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
11	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
12	1240	N	1159	-0-	-81	-0-	1159	3			N	-0-					-0-
01	1178	N	873	-0-	-305	-0-	873	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					32
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					32
10	527	N	524	-0-	-3	-0-	524	3			N	-0-					32
11	510	N	493	-0-	-17	-0-	493	3			N	-0-					32
12	527	N	481	-0-	-46	-0-	481	3			N	-0-					32
01	527	N	446	-0-	-81	-0-	446	3			N	-0-					32

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					146
09	510	N	464	-0-	-46	-0-	464	3			N	-0-					146
10	496	N	417	-0-	-79	-0-	417	3			N	-0-					146
11	480	N	417	-0-	-63	-0-	417	3			N	-0-					146
12	465	N	424	-0-	-41	-0-	424	3			N	-0-					146
*01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					146

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					31
09	209	N	209	-0-	-0-	-0-	209	2			N	-0-					31
10	217	N	204	-0-	-13	-0-	204	2			N	-0-					31
11	210	N	162	-0-	-48	-0-	162	2			N	-0-					31
12	217	N	126	-0-	-91	-0-	126	2			N	-0-					31
01	217	N	88	-0-	-129	-0-	88	2			N	-0-					31

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					34
09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					34
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					34
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					34
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					34
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PADGITT (STRAWN, LOWER) 68310 550 ASSOCIATED 49B CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
OWENS, AMOS WELL #: 1 RRCID -> 120278 COMPL. DATE 05/21/1985 TOTAL DEPTH 6832 PERF. 6772 - 6780

08	P&A COND	-0-	-0-	-0-	-0-	-0-					N	-0-					16
09	P&A COND	-0-	-0-	-0-	-0-	-0-					N	-0-					16
10	P&A COND	-0-	-0-	-0-	-0-	-0-					N	-0-					16
11	P&A COND	-0-	-0-	-0-	-0-	-0-					N	-0-					16
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					16
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					16

PLUGGED AND ABANDONED_____ 07/24/2014 - PLUGGED 07/24/14

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC 864296
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2393	N	2393	-0-	-0-	-0-	96	1	2288	2	Y	8	12	1			2
							9	9									
09	2308	N	2308	-0-	-0-	-0-	97	1	2202	2	Y	8	6	1			4
							9	9									
10	2308	N	2308	-0-	-0-	-0-	106	1	2187	2	Y	14	15	1			3
							15	9									
11	1500	N	1194	-0-	-306	-0-	85	1	1095	2	Y	13	6	1			10
							14	9									
12	1550	N	1468	-0-	-82	-0-	90	1	1365	2	Y	12	19	1			3
							13	9									
*01	1689	N	1689	-0-	-0-	-0-	97	1	1579	2	Y	12	12	1			3
							13	9									

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2389	-0-	-711	1542	97	1	2290	2	Y	2	2	1			1
							2	9									
09	3000	N	1925	-0-	-1075	467	81	1	1843	2	Y	1	1	1			1
							1	9									
10	2554	N	2087	-0-	-467	-0-	97	1	1987	2	Y	3	3	1			1
							3	9									
11	1653	N	1653	-0-	-0-	-0-	120	1	1530	2	Y	3	1	1			3
							3	9									
12	1599	N	1599	-0-	-0-	-0-	99	1	1498	2	Y	2	4	1			1
							2	9									
*01	1491	N	1491	-0-	-0-	-0-	86	1	1402	2	Y	3	3	1			1
							3	9									

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	970	-0-	-146	-0-	39	1	921	2	Y	9	14	1			4
							10	9									
09	1290	N	789	-0-	-501	-0-	33	1	746	2	Y	9	5	1			8
							10	9									
10	1240	N	679	-0-	-561	-0-	31	1	639	2	Y	8	8	1			8
							9	9									
11	930	N	468	-0-	-462	-0-	33	1	425	2	Y	9	9	1			8
							10	9									
12	806	N	581	-0-	-225	-0-	35	1	537	2	Y	8	9	1			7
							9	9									
01	682	N	602	-0-	-80	-0-	34	1	558	2	Y	9	9	1			7
							10	9									

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	108	-0-	-16	-0-	5	1	103	2	N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	5	1	113	2	N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	7	1	136	2	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	N	97	-0-	-27	-0-	6	1	91	2	N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC //CONT.// 864296
PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	977	N	977	-0-	-0-	-0-	39	1 2 9	936	2	N	2	2	1			1
09	1141	N	1141	-0-	-0-	-0-	48	1 1 9	1092	2	N	1	1	1			1
10	857	N	857	-0-	-0-	-0-	40	1 3 9	814	2	N	3	3	1			1
11	960	N	453	-0-	-507	-0-	33	1 3 9	417	2	N	3	1	1			3
12	1178	N	846	-0-	-332	-0-	52	1 2 9	792	2	N	2	4	1			1
01	868	N	813	-0-	-55	-0-	47	1 3 9	763	2	N	3	3	1			1

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1110	N	1110	-0-	-0-	-0-	1109	2	1	9	N	1					62
09	1108	N	1108	-0-	-0-	-0-	1107	2	1	9	N	1					63
10	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					63
11	1079	N	1079	-0-	-0-	-0-	1078	2	1	9	N	1					64
12	1113	N	1113	-0-	-0-	-0-	1112	2	1	9	N	1					65
*01	2130	N	2130	-0-	-0-	-0-	2129	2	1	9	N	1					66

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					120
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					120
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					120
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					120
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					120
*01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					120

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2522	-0-	-237	-0-	2490	3	32	9	N	29					149
09	2550	N	2425	-0-	-125	-0-	2394	3	31	9	N	28					177
10	2573	N	2100	-0-	-473	-0-	2067	3	33	9	N	30	157	1			50
11	2593	N	2593	-0-	-0-	-0-	2576	3	17	9	N	15					65
12	2513	N	2513	-0-	-0-	-0-	2496	3	17	9	N	15					80
*01	2525	N	2525	-0-	-0-	-0-	2519	3	6	9	N	5					85

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1334	-0-	-185	-0-	1334	2			N	-0-					-0-
09	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
10	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
11	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
12	1674	N	1539	-0-	-135	-0-	1539	2			N	-0-					-0-
01	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-
09	360	N	152	-0-	-208	-0-	152	2			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*12	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	362	-0-	-72	-0-	362	3			N	-0-					22
09	390	N	334	-0-	-56	-0-	334	3			N	-0-					22
10	403	N	319	-0-	-84	-0-	319	3			N	-0-					22
11	360	N	276	-0-	-84	-0-	276	3			N	-0-					22
12	341	N	257	-0-	-84	-0-	257	3			N	-0-					22
01	310	N	233	-0-	-77	-0-	233	3			N	-0-					22

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

08 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
09/01 BALANCING DATE STATUS -> -0-																	
09 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
10 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
11 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
12 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
01 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
PLUGGED AND ABANDONED_____ 08/30/2012																	

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	B -0-	601	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	582	N	582	-0-	-0-	B -0-	582	2			N	-0-					-0-
10	604	N	604	-0-	-0-	B -0-	604	2			N	-0-					-0-
11	570	N	560	-0-	-10	B -0-	560	2			N	-0-					-0-
12	625	N	625	-0-	-0-	B -0-	625	2			N	-0-					-0-
*01	740	N	740	-0-	-0-	B -0-	740	2			N	-0-					-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1530	N	1530	-0-	-0-	B -0-	1530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1530	-0-	-0-	B -0-	1530	2			N	-0-					-0-
10	1452	N	1452	-0-	-0-	B -0-	1452	2			N	-0-					-0-
11	1470	N	1175	-0-	-295	B -0-	1175	2			N	-0-					-0-
12	1581	N	1462	-0-	-119	B -0-	1462	2			N	-0-					-0-
*01	1472	N	1472	-0-	-0-	B -0-	1472	2			N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
09	60	#	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	#	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62	#	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13020	X	2965	-0-	-10055	-0-	2965	2			N	-0-					-0-
09	12600	X	2766	-0-	-9834	-0-	2766	2			N	-0-					-0-
10	13020	X	2725	-0-	-10295	-0-	2725	2			N	-0-					-0-
11	12600	X	2511	-0-	-10089	-0-	2511	2			N	-0-					-0-
12	2390	X	2390	-0-	-0-	-0-	2390	2			N	-0-					-0-
01	2976	X	2072	-0-	-904	-0-	2072	2			N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2947	-0-	-215	-0-	164	1	2783	3	Y	-0-					170
09	3030	X	2896	-0-	-134	-0-	169	1	2696	3	Y	28					198
							31	9									
10	3131	X	3062	-0-	-69	-0-	182	1	2880	3	Y	-0-					198
11	3000	X	2956	-0-	-44	-0-	172	1	2784	3	Y	-0-					198
12	3100	X	2851	-0-	-249	-0-	182	1	2669	3	Y	-0-					198
01	2945	X	2827	-0-	-118	-0-	159	1	2658	3	Y	9					207
							10	9									

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1059	N	1059	-0-	-0-	-0-	59	1	1000	3	Y	-0-					161
09	1066	N	1066	-0-	-0-	-0-	63	1	1003	3	Y	-0-					161
10	920	N	920	-0-	-0-	-0-	55	1	865	3	Y	-0-					161
11	988	N	988	-0-	-0-	-0-	58	1	930	3	Y	-0-					161
12	995	N	995	-0-	-0-	-0-	64	1	931	3	Y	-0-					161
01	930	N	378	-0-	-552	-0-	21	1	357	3	Y	-0-					161

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9	-0-	6	1	109	3	Y	-0-					6
09	119	N	119	-0-	-0-	-0-	7	1	112	3	Y	-0-					6
10	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					6
11	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					6
12	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					6
*01	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

08	1087	N	1087	-0-	-0-	-0-	59	1	997	3	N	28					212
							31	9									
09	1098	N	1098	-0-	-0-	-0-	63	1	1001	3	N	31	189	1			54
							34	9									
10	1127	N	1127	-0-	-0-	-0-	65	1	1032	3	N	27					81
							30	9									
11	1061	N	1061	-0-	-0-	-0-	60	1	973	3	N	25					106
							28	9									
12	1124	N	1124	-0-	-0-	-0-	68	1	1004	3	N	47					153
							52	9									
01	1023	N	1011	-0-	-12	-0-	56	1	933	3	N	20					173
							22	9									

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

08	31	N	-0-	-0-	-31	-0-					N	-0-					84
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

08	1514	X	1514	-0-	-0-	-0-	82	1	1386	3	N	42	180	1			43
							46	9									
09	2107	X	2107	-0-	-0-	-0-	120	1	1909	3	N	71					114
							78	9									
10	1763	X	1763	-0-	-0-	-0-	103	1	1629	3	N	28					142
							31	9									
11	1611	X	1611	-0-	-0-	-0-	94	1	1517	3	N	-0-					142
12	1457	X	1457	-0-	-0-	-0-	88	1	1289	3	N	73					215
							80	9									
*01	1541	X	1541	-0-	-0-	-0-	83	1	1397	3	N	55	193	1			77
							61	9									

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

08	8031	X	8031	-0-	-0-	-0-	574	1	7433	3	N	22	27	1			107
							24	9									
09	7050	X	6432	-0-	-618	-0-	600	1	5778	3	N	49					156
							54	9									
10	8349	X	8349	-0-	-0-	-0-	1731	1	6564	3	N	49	47	1			158
							54	9									
11	7350	X	7070	-0-	-280	-0-	1645	1	5345	3	N	73					231
							80	9									
12	8375	X	8375	-0-	-0-	-0-	1859	1	6422	3	N	85	215	1			101
							94	9									
01	7719	X	4187	-0-	-3532	-0-	1003	1	3118	3	N	60					161
							66	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

08	735	N	735	-0-	-0-	-0-	53	1	681	3	N	1	15	1			45
							1	9									
09	540	N	458	-0-	-82	-0-	43	1	413	3	N	2					47
							2	9									
10	636	N	636	-0-	-0-	-0-	132	1	501	3	N	3	6	1			44
							3	9									
11	575	N	575	-0-	-0-	-0-	135	1	438	3	N	2					46
							2	9									
12	543	N	543	-0-	-0-	-0-	121	1	419	3	N	3	4	1			45
							3	9									
01	589	N	399	-0-	-190	-0-	97	1	301	3	N	1					46
							1	9									

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

08	736	N	736	-0-	-0-	-0-	53	1	681	3	N	2	16	1			37
							2	9									
09	593	N	593	-0-	-0-	-0-	56	1	534	3	N	3					40
							3	9									
10	836	N	836	-0-	-0-	-0-	174	1	659	3	N	3	7	1			36
							3	9									
11	696	N	696	-0-	-0-	-0-	163	1	530	3	N	3					39
							3	9									
12	817	N	817	-0-	-0-	-0-	182	1	629	3	N	5	5	1			39
							6	9									
*01	472	N	472	-0-	-0-	-0-	115	1	357	3	N	-0-					39

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

08	2635	N	1794	-0-	-841	-0-	127	1	1645	3	Y	20	20	1			80
							22	9									
09	2580	N	2336	-0-	-244	-0-	217	1	2088	3	Y	28					108
							31	9									
10	2890	N	2890	-0-	-0-	-0-	598	1	2267	3	Y	23	16	1			115
							25	9									
11	2600	N	2600	-0-	-0-	-0-	603	1	1958	3	Y	35					150
							39	9									
12	2946	N	2946	-0-	-0-	-0-	653	1	2254	3	Y	35	19	1			166
							39	9									
*01	3100	N	12953	-0-	9853	9853	3143	1	9767	3	Y	39					205
							43	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	N	918	-0-	-0-	-0-	66	1	851	3	N	1	16	1			31
							1	9									
09	510	N	404	-0-	-106	-0-	38	1	364	3	N	2					33
							2	9									
10	775	N	467	-0-	-308	-0-	97	1	369	3	N	1	6	1			28
							1	9									
11	1089	N	1089	-0-	-0-	-0-	248	1	806	3	N	32					60
							35	9									
12	546	N	546	-0-	-0-	-0-	121	1	419	3	N	5	36	1			29
							6	9									
01	465	N	448	-0-	-17	-0-	109	1	338	3	N	1					30
							1	9									

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	24	1	312	3	N	-0-	15	1			28
09	323	N	323	-0-	-0-	-0-	30	1	291	3	N	2					30
							2	9									
10	367	N	367	-0-	-0-	-0-	76	1	290	3	N	1	5	1			26
							1	9									
11	363	N	363	-0-	-0-	-0-	85	1	276	3	N	2					28
							2	9									
12	409	N	409	-0-	-0-	-0-	91	1	315	3	N	3	3	1			28
							3	9									
01	372	N	198	-0-	-174	-0-	48	1	150	3	N	-0-					28

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15495	X	15495	-0-	-0-	-0-	1104	1	14299	3	Y	84	42	1			251
							92	9									
09	14370	X	11333	-0-	-3037	-0-	1062	1	10221	3	Y	45	185	1			111
							50	9									
10	14849	X	12173	-0-	-2676	-0-	2531	1	9596	3	Y	42	84	1			69
							46	9									
11	15000	X	10510	-0-	-4490	-0-	2460	1	7994	3	Y	51					120
							56	9									
12	15500	X	10488	-0-	-5012	-0-	2337	1	8073	3	Y	71	78	1			113
							78	9									
01	13051	X	5507	-0-	-7544	-0-	1336	1	4151	3	Y	18					131
							20	9									

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	758	-0-	-2249	-0-	53	1	681	3	N	22	20	1			139
							24	9									
09	2910	X	2731	-0-	-179	-0-	255	1	2452	3	N	22					161
							24	9									
10	3255	X	3255	-0-	-0-	-0-	674	1	2557	3	N	22	16	1			167
							24	9									
11	2938	X	2938	-0-	-0-	-0-	688	1	2235	3	N	14					181
							15	9									
12	2979	X	2979	-0-	-0-	-0-	660	1	2280	3	N	35	21	1			195
							39	9									
01	3007	X	1754	-0-	-1253	-0-	417	1	1296	3	N	37					232
							41	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2685	N	2685	-0-	-0-	-0-	120	1	2555	2	Y	9	11	1			12
							10	9									
09	2696	N	2696	-0-	-0-	-0-	119	1	2571	2	Y	5	6	1			11
							6	9									
10	3100	N	3202	-0-	102	102	134	1	3058	2	Y	9	6	1			14
							10	9									
11	2797	N	2695	-0-	-102	-0-	122	1	2564	2	Y	8	7	1			15
							9	9									
12	2788	N	2788	-0-	-0-	-0-	127	1	2648	2	Y	12	10	1			17
							13	9									
*01	2617	X	2617	-0-	-0-	-0-	116	1	2483	2	Y	16	6	1			27
							18	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8928	X	8928	-0-	-0-	-0-	397	1	8486	2	Y	41	55	1			315
							45	9									
09	7876	X	7876	-0-	-0-	-0-	346	1	7456	2	Y	67	39	1			343
							74	9									
10	8315	X	8315	-0-	-0-	-0-	346	1	7900	2	Y	63	47	1			359
							69	9									
11	7507	X	7507	-0-	-0-	-0-	339	1	7127	2	Y	37	209	1			187
							41	9									
12	8084	X	8084	-0-	-0-	-0-	368	1	7688	2	Y	25	38	1			174
							28	9									
*01	8534	X	8534	-0-	-0-	-0-	382	1	8146	2	Y	5	12	1			167
							6	9									

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	13	1	271	2	Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	12	1	269	2	Y	-0-					-0-
10	270	N	270	-0-	-0-	-0-	11	1	259	2	Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	12	1	261	2	Y	-0-					-0-
12	321	N	321	-0-	-0-	-0-	15	1	306	2	Y	-0-					-0-
*01	647	N	647	-0-	-0-	-0-	29	1	618	2	Y	-0-					-0-

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	5145	-0-	-373	-0-	226	1	4828	2	Y	83	110	1			64
							91	9									
09	5340	X	5286	-0-	-54	-0-	230	1	4946	2	Y	100	77	1			87
							110	9									
10	5518	X	5494	-0-	-24	-0-	226	1	5162	2	Y	96	93	1			90
							106	9									
11	5340	X	5004	-0-	-336	-0-	224	1	4704	2	Y	69	74	1			85
							76	9									
12	5456	X	5214	-0-	-242	-0-	235	1	4921	2	Y	53	74	1			64
							58	9									
*01	5257	X	5257	-0-	-0-	-0-	235	1	5005	2	Y	15	23	1			56
							17	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	337	-0-	-655	-0-	15	1	321	2	Y	1	14	1			18
							1	9									
09	1022	N	1022	-0-	-0-	-0-	45	1	962	2	Y	14	4	1			28
							15	9									
10	713	N	657	-0-	-56	-0-	27	1	616	2	Y	13	10	1			31
							14	9									
11	330	N	87	-0-	-243	-0-	4	1	83	2	Y	-0-	29	1			2
12	1054	N	722	-0-	-332	-0-	32	1	660	2	Y	27	3	1			26
							30	9									
*01	618	N	618	-0-	-0-	-0-	27	1	584	2	Y	6	2	1			30
							7	9									

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

08	637	N	637	-0-	-0-	-0-	28	1	608	2	N	1	1	1			29
							1	9									
09	602	N	602	-0-	-0-	-0-	27	1	574	2	N	1	1	1			29
							1	9									
10	615	N	615	-0-	-0-	-0-	26	1	588	2	N	1	1	1			29
							1	9									
11	450	N	432	-0-	-18	-0-	20	1	411	2	N	1	1	1			29
							1	9									
12	465	N	409	-0-	-56	-0-	19	1	389	2	N	1	1	1			29
							1	9									
01	465	N	360	-0-	-105	-0-	16	1	343	2	N	1	1	1			29
							1	9									

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

08	1838	N	1838	-0-	-0-	-0-	82	1	1755	2	N	1	1	1			25
							1	9									
09	1232	N	1232	-0-	-0-	-0-	55	1	1176	2	N	1	1	1			25
							1	9									
10	1274	N	1274	-0-	-0-	-0-	53	1	1221	2	N	-0-	1	1			24
11	1561	N	1561	-0-	-0-	-0-	71	1	1490	2	N	-0-					24
12	1182	N	1182	-0-	-0-	-0-	54	1	1128	2	N	-0-					24
*01	1220	N	1220	-0-	-0-	-0-	55	1	1165	2	N	-0-					24

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

08	1767	N	1386	-0-	-381	-0-	61	1	1307	2	Y	16	22	1			12
							18	9									
09	1830	N	1214	-0-	-616	-0-	53	1	1149	2	Y	11	12	1			11
							12	9									
10	1953	N	1172	-0-	-781	-0-	49	1	1113	2	Y	9	9	1			11
							10	9									
11	1350	N	1075	-0-	-275	-0-	48	1	1019	2	Y	7	7	1			11
							8	9									
12	1240	N	978	-0-	-262	-0-	44	1	926	2	Y	7	8	1			10
							8	9									
*01	904	N	904	-0-	-0-	-0-	40	1	854	2	Y	9	4	1			15
							10	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

08 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
09 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
10 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
11 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
12 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
01 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1638	N	1638	-0-	-0-	-0-	73	1	1553	2	Y	11	11	1			16
							12	9									
09	2390	N	2390	-0-	-0-	-0-	105	1	2270	2	Y	14	8	1			22
							15	9									
10	1919	N	1919	-0-	-0-	-0-	80	1	1827	2	Y	11	9	1			24
							12	9									
11	1549	N	1549	-0-	-0-	-0-	70	1	1479	2	Y	-0-	19	1			5
12	1749	N	1749	-0-	-0-	-0-	78	1	1641	2	Y	27	9	1			23
							30	9									
*01	1507	N	1507	-0-	-0-	-0-	67	1	1433	2	Y	6	4	1			25
							7	9									

MITCHELL 11 WELL #: 4 RRCID -> 162145 COMPL. DATE 03/27/1998 TOTAL DEPTH 9972 PERF. 9360 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF. 11530 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2127	-0-	-973	4538	95	1	2030	2	Y	2	2	1			24
							2	9									
09	3000	N	2152	-0-	-848	3690	95	1	2055	2	Y	2	2	1			24
							2	9									
10	3100	N	2489	-0-	-611	3079	104	1	2383	2	Y	2	2	1			24
							2	9									
11	3000	N	2120	-0-	-880	2199	96	1	2023	2	Y	1	20	0	1	1	4
							1	9									
12	3100	N	2156	-0-	-944	1255	98	1	2056	2	Y	2	2	1			4
							2	9									
*01	1900	N	2232	-0-	332	1587	100	1	2130	2	Y	2	1	1			5
							2	9									

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF. 11120 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	603	-0-	-141	-0-	27	1	575	2	Y	1	1	1			17
							1	9									
09	630	N	629	-0-	-1	-0-	28	1	600	2	Y	1	1	1			17
							1	9									
10	758	N	758	-0-	-0-	-0-	32	1	725	2	Y	1	1	1			17
							1	9									
11	618	N	618	-0-	-0-	-0-	28	1	589	2	Y	1	14	0	1	1	3
							1	9									
12	651	N	600	-0-	-51	-0-	27	1	572	2	Y	1	1	1			3
							1	9									
*01	795	N	795	-0-	-0-	-0-	36	1	758	2	Y	1	1	1			3
							1	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1331	N	1331	-0-	-0-	-0-	59	1	1260	2	Y	11	11	1			10
							12	9									
09	1589	N	1589	-0-	-0-	-0-	66	1	1422	2	Y	92	28	1			74
							101	9									
10	1776	N	1776	-0-	-0-	-0-	70	1	1588	2	Y	107	71	1			110
							118	9									
11	1731	N	1731	-0-	-0-	-0-	78	1	1639	2	Y	13	74	1			49
							14	9									
12	1910	N	1910	-0-	-0-	-0-	81	1	1697	2	Y	120	78	1			91
							132	9									
*01	1452	X	1452	-0-	-0-	-0-	64	1	1355	2	Y	30	29	1			92
							33	9									

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1092	N	1092	-0-	-0-	-0-	49	1	1042	2	Y	1	1	1			1
							1	9									
09	1067	N	1067	-0-	-0-	-0-	47	1	1019	2	Y	1	1	1			1
							1	9									
10	1332	N	1332	-0-	-0-	-0-	56	1	1275	2	Y	1	1	1			1
							1	9									
11	1050	N	999	-0-	-51	-0-	45	1	953	2	Y	1	1	1			1
							1	9									
12	1085	N	997	-0-	-88	-0-	45	1	949	2	Y	3	2	1			2
							3	9									
*01	1053	N	1053	-0-	-0-	-0-	47	1	997	2	Y	8	2	1			8
							9	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2006	-0-	-1094	3236	90	1	1916	2	Y	-0-	1	1			12
09	3000	N	1933	-0-	-1067	2169	86	1	1845	2	Y	2	1	1			13
							2	9									
10	3100	N	2015	-0-	-1085	1084	85	1	1929	2	Y	1	1	1			13
							1	9									
11	2885	N	1801	-0-	-1084	-0-	82	1	1718	2	Y	1	7	1			7
							1	9									
12	1869	N	1869	-0-	-0-	-0-	85	1	1783	2	Y	1	1	1			7
							1	9									
*01	1900	N	1915	-0-	15	15	86	1	1828	2	Y	1	1	1			7
							1	9									

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	85	106	1			63
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	98	74	1			87
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	90	90	1			87
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	62	71	1			78
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	97	96	1			79
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	119	57	1			141

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1168	-0-		-165	-0-	52	1	1107	2	N	8	9	1			160
								9	9									
09	1470	N	1293	-0-		-177	-0-	57	1	1225	2	N	10	8	1			162
								11	9									
10	1550	N	1480	-0-		-70	-0-	62	1	1410	2	N	7	8	1			161
								8	9									
11	1402	N	1402	-0-		-0-	-0-	63	1	1332	2	N	6	5	1			162
								7	9									
12	1532	N	1532	-0-		-0-	-0-	69	1	1452	2	N	10	10	1			162
								11	9									
01	1488	N	1438	-0-		-50	-0-	64	1	1362	2	N	11	6	1			167
								12	9									

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3227	-0-		-152	-0-	143	1	3066	2	N	16	19	1			160
								18	9									
09	3300	X	3271	-0-		-29	-0-	144	1	3105	2	N	20	15	1			165
								22	9									
10	3410	X	3376	-0-		-34	-0-	141	1	3215	2	N	18	19	1			164
								20	9									
11	3300	X	3062	-0-		-238	-0-	138	1	2913	2	N	10	14	1			160
								11	9									
12	3379	X	2847	-0-		-532	-0-	130	1	2713	2	N	4	10	1			154
								4	9									
*01	3210	X	3210	-0-		-0-	-0-	144	1	3066	2	N	-0-	2	1			152

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2447	N	2447	-0-		-0-	-0-	109	1	2323	2	N	14	14	1			76
								15	9									
09	2550	N	2518	-0-		-32	-0-	111	1	2396	2	N	10	8	1			78
								11	9									
10	2620	N	2620	-0-		-0-	-0-	110	1	2500	2	N	9	9	1			78
								10	9									
11	2492	N	2492	-0-		-0-	-0-	113	1	2370	2	N	8	7	1			79
								9	9									
12	2604	N	2547	-0-		-57	-0-	116	1	2422	2	N	8	8	1			79
								9	9									
*01	2731	N	2731	-0-		-0-	-0-	122	1	2596	2	N	12	4	1			87
								13	9									

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4667	X	4667	-0-		-0-	-0-	208	1	4450	2	N	8	11	1			73
								9	9									
09	4428	X	4428	-0-		-0-	-0-	196	1	4220	2	N	11	8	1			76
								12	9									
10	4544	X	4544	-0-		-0-	-0-	190	1	4345	2	N	8	9	1			75
								9	9									
11	4328	X	4328	-0-		-0-	-0-	196	1	4125	2	N	6	7	1			74
								7	9									
12	3969	X	3969	-0-		-0-	-0-	181	1	3788	2	N	-0-	5	1			69
*01	4656	X	4656	-0-		-0-	-0-	209	1	4444	2	N	3					72
								3	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		246	-0-	246	395	11	1	235	2	Y	-0-					-0-
09	T. A.		302	-0-	302	697	13	1	289	2	Y	-0-					-0-
10	840	X	143	-0-	-697	-0-	6	1	137	2	Y	-0-					-0-
11	192	X	192	-0-	-0-	-0-	9	1	183	2	Y	-0-					-0-
12	310	X	56	-0-	-254	-0-	3	1	53	2	Y	-0-					-0-
01	310	X	77	-0-	-233	-0-	3	1	74	2	Y	-0-					-0-

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

08	217	N	21	-0-	-196	-0-	1	1	20	2	Y	-0-					-0-
09	120	N	58	-0-	-62	-0-	3	1	55	2	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	1	1	33	2	Y	-0-					-0-
11	137	N	137	-0-	-0-	-0-	6	1	131	2	Y	-0-					-0-
12	62	N	28	-0-	-34	-0-	1	1	27	2	Y	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

08	155	N	141	-0-	-14	-0-	6	1	135	2	Y	-0-					-0-
09	150	N	142	-0-	-8	-0-	6	1	136	2	Y	-0-					-0-
10	155	N	125	-0-	-30	-0-	5	1	120	2	Y	-0-					-0-
11	150	N	88	-0-	-62	-0-	4	1	84	2	Y	-0-					-0-
12	155	N	76	-0-	-79	-0-	3	1	73	2	Y	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	4	1	91	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

08	23392	X	23392	-0-	-0-	-0-	1044	1	22309	2	N	35	177	1			94
							39	9									
09	21750	X	21141	-0-	-609	-0-	935	1	20148	2	N	53					147
							58	9									
10	22475	X	20314	-0-	-2161	-0-	852	1	19443	2	N	17					164
							19	9									
11	21750	X	20906	-0-	-844	-0-	947	1	19909	2	N	45					209
							50	9									
12	22475	X	21457	-0-	-1018	-0-	978	1	20432	2	N	43					252
							47	9									
*01	19320	X	19320	-0-	-0-	-0-	863	1	18387	2	N	64	181	1			135
							70	9									

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

08	9096	X	9096	-0-	-0-	-0-	8996	2	100	9	N	91					266
09	8947	X	8947	-0-	-0-	-0-	8947	2			N	-0-					266
10	9185	X	9185	-0-	-0-	-0-	9185	2			N	-0-					266
11	8915	X	8915	-0-	-0-	-0-	8915	2			N	-0-					266
12	9083	X	8977	-0-	-106	-0-	8977	2			N	-0-					266
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					266

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	186	2	8	9	Y	7					15
09	180	N	180	-0-	-0-	-0-	177	2	3	9	Y	3					18
10	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					18
11	210	N	210	-0-	-0-	-0-	208	2	2	9	Y	2	2	8			18
12	186	N	167	-0-	-19	-0-	167	2			Y	-0-					18
01	155	N	146	-0-	-9	-0-	146	2			Y	-0-					18

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					169
09	1240	N	1240	-0-	-0-	-0-	1240	2			Y	-0-					169
10	1356	N	1356	-0-	-0-	-0-	1356	2			Y	-0-					169
11	2729	N	2729	-0-	-0-	-0-	2729	2			Y	-0-					169
12	1344	N	1344	-0-	-0-	-0-	1344	2			Y	-0-					169
*01	1679	N	1679	-0-	-0-	-0-	1679	2			Y	-0-					169

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4785	X	4785	-0-	-0-	-0-	4777	2	8	9	N	7					70
09	4320	X	3815	-0-	-505	-0-	3815	2			N	-0-					70
10	4464	X	4176	-0-	-288	-0-	4176	2			N	-0-					70
11	4620	X	4542	-0-	-78	-0-	4542	2			N	-0-					70
12	4774	X	4344	-0-	-430	-0-	4344	2			N	-0-					70
01	4774	X	4093	-0-	-681	-0-	4092	2	1	9	N	1					71

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	2112	-0-	-182	-0-	2112	2			N	-0-					174
09	2419	X	2419	-0-	-0-	-0-	2419	2			N	-0-					174
10	2294	X	2152	-0-	-142	-0-	2152	2			N	-0-					174
11	2220	X	1927	-0-	-293	-0-	1927	2			N	-0-					174
12	2294	X	1796	-0-	-498	-0-	1796	2			N	-0-					174
01	2139	N	1714	-0-	-425	-0-	1714	2			N	-0-					174

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3767	-0-	-449	-0-	210	1	3557	3	N	-0-					56
09	4160	X	4160	-0-	-0-	-0-	240	1	3819	3	N	92					148
							101	9									
10	3937	X	3641	-0-	-296	-0-	213	1	3375	3	N	48					196
							53	9									
11	3810	X	3692	-0-	-118	-0-	215	1	3477	3	N	-0-					196
12	3921	X	3921	-0-	-0-	-0-	250	1	3671	3	N	-0-					196
01	4309	X	3384	-0-	-925	-0-	187	1	3135	3	N	56					252
							62	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	1895	-0-	-306	-0-	106	1	1789	3	N	-0-					53
09	3624	X	3624	-0-	-0-	-0-	206	1	3286	3	N	120					173
							132	9									
10	4375	X	4375	-0-	-0-	-0-	260	1	4115	3	N	-0-					173
11	3734	X	3734	-0-	-0-	-0-	218	1	3516	3	N	-0-					173
12	3627	X	3627	-0-	-0-	-0-	232	1	3395	3	N	-0-					173
*01	2607	X	2607	-0-	-0-	-0-	143	1	2397	3	N	61					234
							67	9									

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3938	X	3938	-0-	-0-	-0-	220	1	3718	3	N	-0-					305
09	4034	X	4034	-0-	-0-	-0-	238	1	3796	3	N	-0-					305
10	3542	X	3542	-0-	-0-	-0-	210	1	3332	3	N	-0-					305
11	3286	X	3286	-0-	-0-	-0-	192	1	3094	3	N	-0-					305
12	3619	X	3619	-0-	-0-	-0-	231	1	3388	3	N	-0-					305
01	3007	X	2965	-0-	-42	-0-	167	1	2798	3	N	-0-					305

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	1082	N	1082	-0-	-0-	-0-	57	1	914	3	N	101					148
							111	9									
10	3100	N	6618	-0-	3518	3518	393	1	6225	3	N	-0-					148
11	3000	N	3685	-0-	685	4203	215	1	3470	3	N	-0-					148
12	3100	N	3047	-0-	-53	4150	195	1	2852	3	N	-0-					148
*01	6683	X	2533	-0-	-4150	-0-	143	1	2390	3	N	-0-					148

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	52	-0-	-444	-0-	3	1	49	3	N	-0-					129
09	69	N	69	-0-	-0-	-0-	3	1	51	3	N	14					143
							15	9									
10	56	N	56	-0-	-0-	-0-	3	1	44	3	N	8					151
							9	9									
11	48	N	48	-0-	-0-	-0-	2	1	34	3	N	11					162
							12	9									
12	76	N	76	-0-	-0-	-0-	4	1	65	3	N	6					168
							7	9									
*01	136	N	136	-0-	-0-	-0-	7	1	110	3	N	17					185
							19	9									

LEGACY RESERVES OPERATING LP 495445
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

08	120	N	120	-0-	-0-	-0-	106	3	14	9	N	13					118
09	120	N	103	-0-	-17	-0-	90	3	13	9	N	12					130
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					130
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					130
12	93	N	93	-0-	-0-	-0-	90	3	3	9	N	3					133
01	93	N	-0-	-0-	-93	-0-					N	3					135

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

08	612	N	612	-0-	-0-	-0-	44	1	567	3	N	1	16	1			147
							1	9									
09	510	N	404	-0-	-106	-0-	38	1	364	3	N	2					149
							2	9									
10	668	N	668	-0-	-0-	-0-	139	1	527	3	N	2	5	1			146
							2	9									
11	600	N	553	-0-	-47	-0-	128	1	415	3	N	9					155
							10	9									
12	586	N	586	-0-	-0-	-0-	129	1	446	3	N	10	4	1			161
							11	9									
01	682	N	374	-0-	-308	-0-	91	1	282	3	N	1					162
							1	9									

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

08	186	N	89	-0-	-97	-0-	8	1	81	3	N	-0-					29
09	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					29
10	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					29
11	288	N	288	-0-	-0-	-0-	17	1	271	3	N	-0-					29
12	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					29
*01	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					29

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

08	1302	N	975	-0-	-327	-0-	44	1	930	2	Y	1	1	1			3
							1	9									
09	1320	N	1067	-0-	-253	-0-	47	1	1020	2	Y	-0-					3
10	1271	N	1163	-0-	-108	-0-	49	1	1114	2	Y	-0-					3
11	930	N	914	-0-	-16	-0-	41	1	873	2	Y	-0-					3
12	1116	N	610	-0-	-506	-0-	28	1	582	2	Y	-0-					3
*01	848	N	848	-0-	-0-	-0-	38	1	810	2	Y	-0-					2

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	967	-0-	-149	-0-	43	1	924	2	Y	-0-					8
09	1045	N	1045	-0-	-0-	-0-	46	1	999	2	Y	-0-					8
10	1112	N	1112	-0-	-0-	-0-	47	1	1065	2	Y	-0-					8
11	1090	N	1090	-0-	-0-	-0-	49	1	1041	2	Y	-0-					8
12	1085	N	676	-0-	-409	-0-	31	1	645	2	Y	-0-					8
*01	1489	N	1489	-0-	-0-	-0-	67	1	1422	2	Y	-0-					8

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

08	403	N	74	-0-	-329	-0-	3	1	71	2	Y	-0-					-0-
09	390	N	154	-0-	-236	-0-	7	1	147	2	Y	-0-					-0-
10	456	N	456	-0-	-0-	-0-	19	1	437	2	Y	-0-					-0-
11	459	N	459	-0-	-0-	-0-	21	1	438	2	Y	-0-					-0-
12	533	N	533	-0-	-0-	-0-	24	1	509	2	Y	-0-					-0-
*01	450	N	450	-0-	-0-	-0-	20	1	430	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

08	1270	N	1270	-0-	-0-	-0-	57	1	1213	2	Y	-0-					1
09	1594	N	1594	-0-	-0-	-0-	71	1	1523	2	Y	-0-					1
10	1343	N	1343	-0-	-0-	-0-	56	1	1287	2	Y	-0-					1
11	1462	N	1462	-0-	-0-	-0-	66	1	1396	2	Y	-0-					1
12	1518	N	1518	-0-	-0-	-0-	69	1	1449	2	Y	-0-					1
*01	1575	N	1575	-0-	-0-	-0-	71	1	1504	2	Y	-0-					1

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

08	1116	N	899	-0-	-217	-0-	40	1	858	2	Y	1	1	1			3
							1	9									
09	1350	N	1350	-0-	-0-	-0-	60	1	1289	2	Y	1	1	1			3
							1	9									
10	1770	N	1770	-0-	-0-	-0-	74	1	1695	2	Y	1	1	1			3
							1	9									
11	1363	N	1363	-0-	-0-	-0-	62	1	1300	2	Y	1	1	1			3
							1	9									
12	1200	N	1200	-0-	-0-	-0-	54	1	1138	2	Y	7	4	1			6
							8	9									
*01	1288	N	1288	-0-	-0-	-0-	58	1	1227	2	Y	3	4	1			5
							3	9									

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

08	634	N	634	-0-	-0-	-0-	28	1	606	2	Y	-0-	1	1			14
09	643	N	643	-0-	-0-	-0-	28	1	613	2	Y	2	1	1			15
							2	9									
10	694	N	694	-0-	-0-	-0-	29	1	664	2	Y	1	1	1			15
							1	9									
11	668	N	668	-0-	-0-	-0-	30	1	637	2	Y	1	1	1			15
							1	9									
12	670	N	670	-0-	-0-	-0-	31	1	639	2	Y	-0-	1	1			14
*01	736	N	736	-0-	-0-	-0-	33	1	700	2	Y	3	1	1			16
							3	9									

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

08	124	N	80	-0-	-44	-0-	4	1	76	2	Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	5	1	105	2	Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	5	1	118	2	Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	6	1	131	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	819	-0-	-18	-0-	37	1 9	781	2	Y	1	1	1			42
09	852	N	852	-0-	-0-	-0-	38	1 9	813	2	Y	1	1	1			42
10	878	N	878	-0-	-0-	-0-	37	1 9	840	2	Y	1	1	1			42
11	780	N	768	-0-	-12	-0-	35	1 9	732	2	Y	1	1	1			42
12	1188	N	1188	-0-	-0-	-0-	54	1 9	1133	2	Y	1	1	1			42
*01	1235	N	1235	-0-	-0-	-0-	55	1 9	1178	2	Y	2	1	1			43
							2	9									

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

08	310	N	295	-0-	-15	-0-	13	1	282	2	Y	-0-					10
09	306	N	306	-0-	-0-	-0-	14	1	292	2	Y	-0-					10
10	310	N	302	-0-	-8	-0-	13	1	289	2	Y	-0-					10
11	300	N	271	-0-	-29	-0-	12	1	259	2	Y	-0-					10
12	310	N	279	-0-	-31	-0-	13	1	266	2	Y	-0-					10
*01	278	N	278	-0-	-0-	-0-	12	1	266	2	Y	-0-					4

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

08	987	N	987	-0-	-0-	-0-	44	1	943	2	Y	-0-					-0-
09	1024	N	1024	-0-	-0-	-0-	45	1	979	2	Y	-0-					-0-
10	916	N	916	-0-	-0-	-0-	38	1	878	2	Y	-0-					-0-
11	870	N	786	-0-	-84	-0-	36	1	750	2	Y	-0-					-0-
12	899	N	581	-0-	-318	-0-	27	1	554	2	Y	-0-					-0-
*01	655	N	655	-0-	-0-	-0-	29	1	626	2	Y	-0-					-0-

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

08	1339	N	1339	-0-	-0-	-0-	60	1 9	1278	2	Y	1	1	1			9
09	1652	N	1652	-0-	-0-	-0-	73	1	1579	2	Y	-0-					9
10	1749	N	1749	-0-	-0-	-0-	73	1	1676	2	Y	-0-					9
11	1290	N	1273	-0-	-17	-0-	58	1	1215	2	Y	-0-					9
12	1519	N	501	-0-	-1018	-0-	23	1	478	2	Y	-0-					9
*01	626	N	626	-0-	-0-	-0-	28	1	598	2	Y	-0-					9

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

08	1943	N	1943	-0-	-0-	-0-	87	1 9	1855	2	N	1	1	1			60
09	1682	N	1682	-0-	-0-	-0-	75	1 9	1606	2	N	1	1	1			60
10	1924	N	1924	-0-	-0-	-0-	81	1 9	1842	2	N	1	1	1			60
11	1650	N	1476	-0-	-174	-0-	67	1 9	1407	2	N	2	1	1			61
12	1705	N	1546	-0-	-159	-0-	71	1 9	1474	2	N	1	1	1			61
*01	1761	N	1761	-0-	-0-	-0-	79	1 9	1681	2	N	1	1	1			61

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1848	N	1848	-0-	-0-	-0-	83	1	1765	2	N	-0-					-0-
09	1500	N	1035	-0-	-465	-0-	46	1	989	2	N	-0-					-0-
10	1607	N	1607	-0-	-0-	-0-	67	1	1540	2	N	-0-					-0-
11	1761	N	1761	-0-	-0-	-0-	80	1	1681	2	N	-0-					-0-
12	1536	N	1536	-0-	-0-	-0-	70	1	1466	2	N	-0-					-0-
*01	1562	N	1562	-0-	-0-	-0-	70	1	1492	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	450	-0-	-139	-0-	20	1	430	2	Y	-0-					-0-
09	480	N	450	-0-	-30	-0-	20	1	430	2	Y	-0-					-0-
10	651	N	481	-0-	-170	-0-	20	1	461	2	Y	-0-					-0-
11	450	N	403	-0-	-47	-0-	18	1	385	2	Y	-0-					-0-
12	465	N	440	-0-	-25	-0-	20	1	420	2	Y	-0-					-0-
*01	436	N	436	-0-	-0-	-0-	20	1	416	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	16	-0-	-1286	-0-	1	1	14	2	Y	1	1	1			1
							1	9									
09	276	N	276	-0-	-0-	-0-	12	1	263	2	Y	1	1	1			1
							1	9									
10	241	N	241	-0-	-0-	-0-	10	1	229	2	Y	2	1	1			2
							2	9									
11	526	N	526	-0-	-0-	-0-	24	1	502	2	Y	-0-	1	1			1
12	279	N	28	-0-	-251	-0-	1	1	25	2	Y	2	2	1			1
							2	9									
*01	957	N	957	-0-	-0-	-0-	43	1	913	2	Y	1	1	1			1
							1	9									

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2348	N	1325	-0-	-1023	-0-	59	1	1265	2	Y	1	2	1			2
							1	9									
09	1350	N	1285	-0-	-65	-0-	57	1	1226	2	Y	2	1	1			3
							2	9									
10	1395	N	1317	-0-	-78	-0-	55	1	1261	2	Y	1	1	1			3
							1	9									
11	1290	N	1210	-0-	-80	-0-	55	1	1155	2	Y	-0-	1	1			2
12	1333	N	1235	-0-	-98	-0-	56	1	1178	2	Y	1	1	0	1	1	1
							1	9									
*01	1280	N	1280	-0-	-0-	-0-	57	1	1221	2	Y	2	1	1			2
							2	9									

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	569	-0-	-20	-0-	25	1	544	2	Y	-0-	1	1			1
09	2789	N	2789	-0-	-0-	-0-	124	1	2664	2	Y	1	1	1			1
							1	9									
10	967	N	967	-0-	-0-	-0-	41	1	926	2	Y	-0-					1
11	943	N	943	-0-	-0-	-0-	43	1	900	2	Y	-0-					1
12	589	N	329	-0-	-260	-0-	15	1	314	2	Y	-0-	1	0			-0-
*01	493	N	493	-0-	-0-	-0-	22	1	471	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	12	-0-	-174	-0-	1	1	11	2	Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-					-0-
10	122	N	122	-0-	-0-	-0-	5	1	117	2	Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	5	1	107	2	Y	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	5	1	104	2	Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	926	N	926	-0-	-0-	-0-	41	1	885	2	N	-0-					58
09	879	N	879	-0-	-0-	-0-	39	1	839	2	N	1					59
							1	9									
10	1140	N	1140	-0-	-0-	-0-	48	1	1091	2	N	1	1	1			59
							1	9									
11	845	N	845	-0-	-0-	-0-	38	1	807	2	N	-0-	1	1			58
12	840	N	840	-0-	-0-	-0-	38	1	801	2	N	1	1	1			58
							1	9									
*01	1052	N	1052	-0-	-0-	-0-	47	1	1003	2	N	2	1	1			59
							2	9									

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0-	-0-	2	1	47	2	Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	1	1	23	2	Y	-0-					-0-
12	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	990	N	990	-0-	-0-	-0-	44	1	945	2	Y	1	1	1			64
							1	9									
09	480	N	429	-0-	-51	-0-	18	1	390	2	Y	19	6	1			77
							21	9									
10	124	N	66	-0-	-58	-0-	2	1	36	2	Y	25	17	1			85
							28	9									
11	540	N	378	-0-	-162	-0-	17	1	361	2	Y	-0-	15	1			70
12	434	N	263	-0-	-171	-0-	12	1	251	2	Y	-0-					70
*01	394	N	394	-0-	-0-	-0-	18	1	376	2	Y	-0-					70

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	9	1	188	2	Y	-0-					-0-
09	198	N	198	-0-	-0-	-0-	9	1	189	2	Y	-0-					-0-
10	260	N	260	-0-	-0-	-0-	11	1	249	2	Y	-0-					-0-
11	289	N	289	-0-	-0-	-0-	13	1	276	2	Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	14	1	296	2	Y	-0-					-0-
*01	303	N	303	-0-	-0-	-0-	14	1	289	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	666	-0-	-202	-0-	30	1	636	2	Y	-0-					-0-
09	960	N	650	-0-	-310	-0-	29	1	621	2	Y	-0-					-0-
10	855	N	855	-0-	-0-	-0-	36	1	819	2	Y	-0-					-0-
11	877	N	877	-0-	-0-	-0-	40	1	837	2	Y	-0-					-0-
12	929	N	929	-0-	-0-	-0-	42	1	887	2	Y	-0-					-0-
*01	836	N	836	-0-	-0-	-0-	37	1	799	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2472	N	2472	-0-	-0-	-0-	102	1	2171	2	Y	181	221	1			146
							199	9									
09	1995	N	1995	-0-	-0-	-0-	78	1	1682	2	Y	214	155	1			205
							235	9									
10	1808	N	1808	-0-	-0-	-0-	67	1	1526	2	Y	195	187	1			213
							215	9									
11	1872	N	1872	-0-	-0-	-0-	78	1	1645	2	Y	135	148	1			200
							149	9									
12	3100	N	3122	-0-	22	22	133	1	2770	2	Y	199	68	0	200	1	131
							219	9									
*01	2000	N	2440	-0-	440	462	97	1	2075	2	Y	244	118	1			257
							268	9									

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1145	-0-	-33	-0-	51	1	1094	2	N	-0-					14
09	1310	N	1310	-0-	-0-	-0-	58	1	1251	2	N	1					15
							1	9									
10	1217	N	1217	-0-	-0-	-0-	51	1	1165	2	N	1	1	1			15
							1	9									
11	1110	N	973	-0-	-137	-0-	44	1	929	2	N	-0-	1	1			14
12	1364	N	983	-0-	-381	-0-	45	1	937	2	N	1	1	1			14
							1	9									
01	1209	N	957	-0-	-252	-0-	43	1	913	2	N	1					15
							1	9									

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4446	X	4446	-0-	-0-	-0-	195	1	4160	2	Y	83	110	1			64
							91	9									
09	4602	X	4602	-0-	-0-	-0-	199	1	4293	2	Y	100	77	1			87
							110	9									
10	4943	X	4943	-0-	-0-	-0-	203	1	4634	2	Y	96	93	1			90
							106	9									
11	4297	X	4297	-0-	-0-	-0-	192	1	4029	2	Y	69	74	1			85
							76	9									
12	4173	X	4173	-0-	-0-	-0-	188	1	3927	2	Y	53	74	1			64
							58	9									
*01	4412	X	4412	-0-	-0-	-0-	197	1	4198	2	Y	15	23	1			56
							17	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	794	N	794	-0-	-0-	-0-	35	1	758	2	Y	1	7	1			3
							1	9									
09	630	N	252	-0-	-378	-0-	11	1	241	2	Y	-0-					3
10	396	N	396	-0-	-0-	-0-	17	1	379	2	Y	-0-					3
11	630	N	362	-0-	-268	-0-	16	1	346	2	Y	-0-					3
12	300	N	300	-0-	-0-	-0-	14	1	286	2	Y	-0-	2	0			1
*01	241	N	241	-0-	-0-	-0-	11	1	230	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1390	N	1390	-0-	-0-	-0-	61	1	1310	2	N	17	29	1			88
							19	9									
09	713	N	713	-0-	-0-	-0-	32	1	680	2	N	1	9	1			80
							1	9									
10	1538	N	1538	-0-	-0-	-0-	64	1	1465	2	N	8	2	1			86
							9	9									
11	1297	N	1297	-0-	-0-	-0-	58	1	1228	2	N	10	5	1			91
							11	9									
12	1395	N	1395	-0-	-0-	-0-	62	1	1301	2	N	29	21	1			99
							32	9									
*01	1408	N	1408	-0-	-0-	-0-	61	1	1302	2	N	41	18	1	80	5	42
							45	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1073	N	1073	-0-	-0-	-0-	48	1	1022	2	N	3	1	1			105
							3	9									
09	1092	N	1092	-0-	-0-	-0-	48	1	1034	2	N	9	1	1			113
							10	9									
10	978	N	978	-0-	-0-	-0-	41	1	929	2	N	7	1	1			119
							8	9									
11	900	N	875	-0-	-25	-0-	39	1	828	2	N	7	1	1			125
							8	9									
12	930	N	773	-0-	-157	-0-	34	1	709	2	N	27	11	1			141
							30	9									
01	930	N	814	-0-	-116	-0-	36	1	758	2	N	18	10	1			149
							20	9									

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1033	N	1033	-0-	-0-	-0-	46	1	987	2	Y	-0-					1
09	963	N	963	-0-	-0-	-0-	43	1	920	2	Y	-0-					1
10	995	N	995	-0-	-0-	-0-	42	1	952	2	Y	1	1	1			1
							1	9									
11	930	N	909	-0-	-21	-0-	41	1	867	2	Y	1	1	1			1
							1	9									
12	1061	N	1061	-0-	-0-	-0-	48	1	1012	2	Y	1	1	1			1
							1	9									
*01	991	N	991	-0-	-0-	-0-	44	1	945	2	Y	2	1	1			2
							2	9									

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	9	1	188	2	Y	-0-					-0-
09	180	N	180	-0-	-0-	-0-	8	1	172	2	Y	-0-					-0-
10	217	N	137	-0-	-80	-0-	6	1	131	2	Y	-0-					-0-
11	180	N	113	-0-	-67	-0-	5	1	108	2	Y	-0-					-0-
12	186	N	99	-0-	-87	-0-	5	1	94	2	Y	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	5	1	114	2	Y	26	2	1			24
							29	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1443	-0-	-107	-0-	67	1	1376	2	Y	-0-	7	1			38
09	1350	N	1185	-0-	-165	-0-	54	1	1129	2	Y	2	1	1			39
							2	9									
10	1767	N	1325	-0-	-442	-0-	58	1	1263	2	Y	4	2	1			41
							4	9									
11	1928	N	1928	-0-	-0-	-0-	92	1	1823	2	Y	12	5	1			48
							13	9									
12	1588	N	1588	-0-	-0-	-0-	76	1	1491	2	Y	19	20	1			47
							21	9									
*01	1753	N	1753	-0-	-0-	-0-	80	1	1647	2	Y	24	12	1			59
							26	9									

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

08	992	N	938	-0-	-54	-0-	42	1	895	2	Y	1	1	1			8
							1	9									
09	990	N	862	-0-	-128	-0-	38	1	824	2	Y	-0-					8
10	961	N	886	-0-	-75	-0-	37	1	849	2	Y	-0-					8
11	991	N	991	-0-	-0-	-0-	45	1	946	2	Y	-0-					8
12	1845	N	1845	-0-	-0-	-0-	84	1	1761	2	Y	-0-					8
*01	1622	N	1622	-0-	-0-	-0-	73	1	1549	2	Y	-0-					7

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

08	186	N	185	-0-	-1	-0-	8	1	177	2	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	8	1	180	2	N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	9	1	196	2	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	9	1	180	2	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	9	1	185	2	N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	9	1	189	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

08	434	N	370	-0-	-64	-0-	16	1	353	2	Y	1	1	1			1
							1	9									
09	412	N	412	-0-	-0-	-0-	18	1	393	2	Y	1	1	1			1
							1	9									
10	357	N	357	-0-	-0-	-0-	15	1	342	2	Y	-0-					1
11	360	N	295	-0-	-65	-0-	13	1	282	2	Y	-0-					1
12	596	N	596	-0-	-0-	-0-	27	1	567	2	Y	2	1	0	1	1	1
							2	9									
*01	370	N	370	-0-	-0-	-0-	17	1	352	2	Y	1	1	1			1
							1	9									

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

08	341	N	244	-0-	-97	-0-	11	1	233	2	Y	-0-					-0-
09	424	N	424	-0-	-0-	-0-	19	1	405	2	Y	-0-					-0-
10	488	N	488	-0-	-0-	-0-	20	1	468	2	Y	-0-					-0-
11	436	N	436	-0-	-0-	-0-	20	1	416	2	Y	-0-					-0-
12	452	N	452	-0-	-0-	-0-	21	1	431	2	Y	-0-					-0-
*01	484	N	484	-0-	-0-	-0-	22	1	462	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	20	1 2 9	426	2	Y	2	1	1			54
09	464	N	464	-0-	-0-	-0-	20	1 3 9	441	2	Y	3	1	1			56
10	550	N	550	-0-	-0-	-0-	23	1 4 9	523	2	Y	4	1	1			59
11	512	N	512	-0-	-0-	-0-	23	1 4 9	485	2	Y	4	1	1			62
12	449	N	449	-0-	-0-	-0-	20	1 3 9	426	2	Y	3	1	1			64
*01	486	N	486	-0-	-0-	-0-	22	1 2 9	462	2	Y	2	1	1			65

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	864	-0-	-128	-0-	39	1	825	2	Y	-0-					-0-
09	900	N	806	-0-	-94	-0-	36	1 1 9	769	2	Y	1					1
10	926	N	926	-0-	-0-	-0-	39	1 1 9	886	2	Y	1	1	1			1
11	859	N	859	-0-	-0-	-0-	39	1 1 9	819	2	Y	1	1	1			1
12	837	N	833	-0-	-4	-0-	38	1	795	2	Y	-0-					1
*01	871	N	871	-0-	-0-	-0-	39	1	832	2	Y	-0-					1

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	N	801	-0-	-0-	-0-	36	1	765	2	Y	-0-					-0-
09	958	N	958	-0-	-0-	-0-	42	1 1 9	915	2	Y	1					1
10	927	N	927	-0-	-0-	-0-	39	1 1 9	887	2	Y	1	1	1			1
11	822	N	822	-0-	-0-	-0-	37	1 1 9	784	2	Y	1	1	1			1
12	847	N	847	-0-	-0-	-0-	39	1 1 9	807	2	Y	1	1	1			1
*01	945	N	945	-0-	-0-	-0-	42	1	903	2	Y	-0-					1

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	491	-0-	-67	-0-	22	1	469	2	Y	-0-					-0-
09	540	N	480	-0-	-60	-0-	21	1	459	2	Y	-0-					-0-
10	527	N	467	-0-	-60	-0-	20	1	447	2	Y	-0-					-0-
11	480	N	414	-0-	-66	-0-	19	1	395	2	Y	-0-					-0-
12	496	N	425	-0-	-71	-0-	19	1	406	2	Y	-0-					-0-
*01	483	N	483	-0-	-0-	-0-	22	1	461	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1430	-0-	-89	-0-	64	1 4 9	1362	2	N	4	5	1			17
09	1470	N	1455	-0-	-15	-0-	65	1	1390	2	N	-0-	2	1			15
10	1543	N	1543	-0-	-0-	-0-	65	1 1 9	1477	2	N	1	1	1			15
11	1418	N	1418	-0-	-0-	-0-	64	1 1 9	1353	2	N	1	1	1			15
12	1519	N	1499	-0-	-20	-0-	68	1 1 9	1430	2	N	1	1	1			15
*01	1546	N	1546	-0-	-0-	-0-	69	1 2 9	1475	2	N	2	1	1			16

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	863	-0-		-253	-0-	39	1	823	2	Y	1	1	1			1
								1	9									
09	1380	N	860	-0-		-520	-0-	38	1	821	2	Y	1	1	1			1
								1	9									
10	1327	N	1327	-0-		-0-	-0-	55	1	1251	2	Y	19	6	1			14
								21	9									
11	911	N	911	-0-		-0-	-0-	40	1	850	2	Y	19	15	1			18
								21	9									
12	899	N	707	-0-		-192	-0-	31	1	643	2	Y	30	2	0	30	1	16
								33	9									
*01	1087	N	1087	-0-		-0-	-0-	47	1	1000	2	Y	36	18	1			34
								40	9									

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	744	-0-		-0-	-0-	33	1	710	2	Y	1	1	1			6
								1	9									
09	768	N	768	-0-		-0-	-0-	34	1	733	2	Y	1	1	1			6
								1	9									
10	766	N	766	-0-		-0-	-0-	32	1	733	2	Y	1	1	1			6
								1	9									
11	690	N	600	-0-		-90	-0-	27	1	572	2	Y	1	5	0	1	1	1
								1	9									
12	713	N	618	-0-		-95	-0-	28	1	589	2	Y	1	1	1			1
								1	9									
*01	781	N	781	-0-		-0-	-0-	35	1	744	2	Y	2	1	1			2
								2	9									

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1319	N	1319	-0-		-0-	-0-	58	1	1243	2	Y	16	21	1			12
								18	9									
09	1001	N	1001	-0-		-0-	-0-	44	1	951	2	Y	5	9	1			8
								6	9									
10	1009	N	1009	-0-		-0-	-0-	42	1	957	2	Y	9	6	1			11
								10	9									
11	1165	N	1165	-0-		-0-	-0-	53	1	1109	2	Y	3	6	1			8
								3	9									
12	1280	N	1280	-0-		-0-	-0-	58	1	1211	2	Y	10	4	0	7	1	7
								11	9									
*01	1231	N	1231	-0-		-0-	-0-	55	1	1170	2	Y	5	5	1			7
								6	9									

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1237	N	1237	-0-		-0-	-0-	55	1	1181	2	Y	1	1	1			1
								1	9									
09	1118	N	1118	-0-		-0-	-0-	50	1	1067	2	Y	1	1	1			1
								1	9									
10	1133	N	1133	-0-		-0-	-0-	48	1	1084	2	Y	1	1	1			1
								1	9									
11	1361	N	1361	-0-		-0-	-0-	62	1	1298	2	Y	1	1	1			1
								1	9									
12	1085	N	1013	-0-		-72	-0-	46	1	966	2	Y	1	1	1			1
								1	9									
*01	1026	N	1026	-0-		-0-	-0-	46	1	978	2	Y	2	1	1			2
								2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	902	N	902	-0-	-0-	-0-	40	1	862	2	Y	-0-					2
09	611	N	611	-0-	-0-	-0-	27	1	583	2	Y	1					3
							1	9									
10	379	N	379	-0-	-0-	-0-	16	1	363	2	Y	-0-	1	1			2
11	388	N	388	-0-	-0-	-0-	18	1	370	2	Y	-0-					2
12	291	N	291	-0-	-0-	-0-	13	1	278	2	Y	-0-					2
*01	293	N	293	-0-	-0-	-0-	13	1	280	2	Y	-0-					2

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	1	1	26	2	Y	-0-					29
09	30	N	10	-0-	-20	-0-	10	2			Y	-0-					29
10	57	N	57	-0-	-0-	-0-	2	1	55	2	Y	-0-					29
11	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-					29
12	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					29
*01	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					29

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1317	N	1317	-0-	-0-	-0-	58	1	1250	2	Y	8	11	1			24
							9	9									
09	1327	N	1327	-0-	-0-	-0-	59	1	1267	2	Y	1	4	1			21
							1	9									
10	1386	N	1386	-0-	-0-	-0-	58	1	1327	2	Y	1	1	1			21
							1	9									
11	1260	N	1242	-0-	-18	-0-	56	1	1185	2	Y	1	1	1			21
							1	9									
12	1302	N	1294	-0-	-8	-0-	59	1	1233	2	Y	2	1	1			22
							2	9									
*01	1330	N	1330	-0-	-0-	-0-	60	1	1268	2	Y	2	1	1			23
							2	9									

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2178	N	1257	-0-	-921	-0-	56	1	1200	2	Y	1	1	1			3
							1	9									
09	1388	N	1388	-0-	-0-	-0-	62	1	1325	2	Y	1	1	1			3
							1	9									
10	1488	N	1357	-0-	-131	-0-	57	1	1299	2	Y	1	1	1			3
							1	9									
11	1442	N	1442	-0-	-0-	-0-	65	1	1376	2	Y	1	1	1			3
							1	9									
12	1426	N	1426	-0-	-0-	-0-	65	1	1359	2	Y	2	1	1			4
							2	9									
*01	1468	N	1468	-0-	-0-	-0-	66	1	1400	2	Y	2	1	1			5
							2	9									

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	742	N	742	-0-	-0-	-0-	33	1	709	2	Y	-0-					-0-
09	820	N	820	-0-	-0-	-0-	36	1	783	2	Y	1					1
							1	9									
10	1150	N	1150	-0-	-0-	-0-	48	1	1101	2	Y	1	1	1			1
							1	9									
11	1302	N	1302	-0-	-0-	-0-	59	1	1242	2	Y	1	1	1			1
							1	9									
12	1451	N	1451	-0-	-0-	-0-	66	1	1384	2	Y	1	1	1			1
							1	9									
*01	1387	N	1387	-0-	-0-	-0-	62	1	1323	2	Y	2	1	1			2
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	N	580	-0-	-0-	-0-	26	1	553	2	Y	1	1	1			9
							1	9									
09	1205	N	1205	-0-	-0-	-0-	53	1	1152	2	Y	-0-					9
10	1526	N	1526	-0-	-0-	-0-	64	1	1462	2	Y	-0-					9
11	1201	N	1201	-0-	-0-	-0-	54	1	1146	2	Y	1	5	1			5
							1	9									
12	1280	N	1280	-0-	-0-	-0-	58	1	1221	2	Y	1	1	1			5
							1	9									
*01	1314	N	1314	-0-	-0-	-0-	59	1	1254	2	Y	1	1	1			5
							1	9									

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0-	-0-	25	1	530	2	Y	-0-					-0-
09	320	N	320	-0-	-0-	-0-	14	1	306	2	Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	13	1	302	2	Y	-0-					-0-
11	300	N	202	-0-	-98	-0-	9	1	193	2	Y	-0-					-0-
12	310	N	174	-0-	-136	-0-	8	1	166	2	Y	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	5	1	114	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	718	N	718	-0-	-0-	-0-	32	1	686	2	Y	-0-					1
09	986	N	986	-0-	-0-	-0-	44	1	942	2	Y	-0-					1
10	1040	N	1040	-0-	-0-	-0-	44	1	996	2	Y	-0-					1
11	920	N	920	-0-	-0-	-0-	42	1	878	2	Y	-0-					1
12	958	N	958	-0-	-0-	-0-	44	1	914	2	Y	-0-					1
*01	968	N	968	-0-	-0-	-0-	43	1	925	2	Y	-0-					1

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	6	1	126	2	Y	-0-					-0-
09	312	N	312	-0-	-0-	-0-	14	1	298	2	Y	-0-					-0-
10	268	N	268	-0-	-0-	-0-	11	1	257	2	Y	-0-					-0-
11	90	N	68	-0-	-22	-0-	3	1	65	2	Y	-0-					-0-
12	93	N	18	-0-	-75	-0-	1	1	17	2	Y	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2737	N	2737	-0-	-0-	-0-	118	1	2520	2	Y	90	110	1			77
							99	9									
09	2764	N	2764	-0-	-0-	-0-	117	1	2529	2	Y	107	77	1			107
							118	9									
10	2758	N	2758	-0-	-0-	-0-	111	1	2541	2	Y	96	93	1			110
							106	9									
11	2539	N	2539	-0-	-0-	-0-	112	1	2352	2	Y	68	74	1			104
							75	9									
12	2688	N	2688	-0-	-0-	-0-	118	1	2460	2	Y	100	37	0	100	1	67
							110	9									
*01	2000	N	2709	-0-	709	709	115	1	2460	2	Y	122	59	1			130
							134	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	790	-0-	-202	-0-	35	1	754	2	Y	1	1	1			1
							1	9									
09	1008	N	1008	-0-	-0-	-0-	45	1	963	2	Y	-0-	1	1			-0-
10	1077	N	1077	-0-	-0-	-0-	45	1	1022	2	Y	9	3	1			6
							10	9									
11	1229	N	1229	-0-	-0-	-0-	56	1	1173	2	Y	-0-	5	1			1
12	992	N	723	-0-	-269	-0-	33	1	687	2	Y	3	2	1			2
							3	9									
*01	719	N	719	-0-	-0-	-0-	32	1	677	2	Y	9	2	1			9
							10	9									

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	859	-0-	-9	-0-	38	1	821	2	Y	-0-					-0-
09	863	N	863	-0-	-0-	-0-	38	1	825	2	Y	-0-					-0-
10	902	N	902	-0-	-0-	-0-	38	1	864	2	Y	-0-					-0-
11	840	N	819	-0-	-21	-0-	37	1	782	2	Y	-0-					-0-
12	868	N	679	-0-	-189	-0-	31	1	648	2	Y	-0-					-0-
*01	863	N	863	-0-	-0-	-0-	39	1	824	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	7	-0-	-1	-0-	7	2			Y	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	531	-0-	-151	-0-	24	1	507	2	Y	-0-					-0-
09	660	N	519	-0-	-141	-0-	23	1	496	2	Y	-0-					-0-
10	682	N	529	-0-	-153	-0-	22	1	507	2	Y	-0-					-0-
11	510	N	472	-0-	-38	-0-	21	1	451	2	Y	-0-					-0-
12	527	N	485	-0-	-42	-0-	22	1	463	2	Y	-0-					-0-
*01	481	N	481	-0-	-0-	-0-	22	1	459	2	Y	-0-					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1713	N	1713	-0-	-0-	-0-	77	1	1636	2	Y	-0-					-0-
09	2100	N	1928	-0-	-172	-0-	86	1	1842	2	Y	-0-					-0-
10	2159	N	2159	-0-	-0-	-0-	91	1	2068	2	Y	-0-					-0-
11	1858	N	1858	-0-	-0-	-0-	84	1	1774	2	Y	-0-					-0-
12	1984	N	1219	-0-	-765	-0-	56	1	1163	2	Y	-0-					-0-
*01	1850	N	1850	-0-	-0-	-0-	83	1	1767	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1508	N	1508	-0-	-0-	-0-	67	1	1441	2	Y	-0-					-0-
09	1074	N	1074	-0-	-0-	-0-	48	1	1026	2	Y	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	47	1	1069	2	Y	-0-					-0-
11	1220	N	1220	-0-	-0-	-0-	55	1	1165	2	Y	-0-					-0-
12	1295	N	1295	-0-	-0-	-0-	59	1	1236	2	Y	-0-					-0-
*01	1175	N	1175	-0-	-0-	-0-	53	1	1122	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2176	N	1478	-0-		-698	-0-	66	1 1 9	1411	2	Y	1	1	1			8
09	1441	N	1441	-0-		-0-	-0-	64	1 1 9	1376	2	Y	1	1	1			8
10	1566	N	1566	-0-		-0-	-0-	66	1 1 9	1499	2	Y	1	1	1			8
11	1390	N	1390	-0-		-0-	-0-	63	1 2 9	1325	2	Y	2	7	0	1	1	2
12	1403	N	1403	-0-		-0-	-0-	64	1	1339	2	Y	-0-	1	1			1
*01	1402	N	1402	-0-		-0-	-0-	63	1 2 9	1337	2	Y	2	1	1			2

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	874	-0-		-335	-0-	39	1	835	2	Y	-0-					10
09	1080	N	876	-0-		-204	-0-	39	1	837	2	Y	-0-					10
10	930	N	861	-0-		-69	-0-	36	1	825	2	Y	-0-					10
11	840	N	756	-0-		-84	-0-	34	1	722	2	Y	-0-					10
12	899	N	879	-0-		-20	-0-	40	1	839	2	Y	-0-					10
*01	830	N	830	-0-		-0-	-0-	37	1	793	2	Y	-0-					-0-

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-		-0-	-0-	24	1	508	2	Y	-0-	1	1			17
09	648	N	648	-0-		-0-	-0-	29	1 1 9	618	2	Y	1					18
10	761	N	761	-0-		-0-	-0-	32	1 1 9	728	2	Y	1	1	1			18
11	1278	N	1278	-0-		-0-	-0-	58	1 1 9	1219	2	Y	1	1	1			18
12	776	N	776	-0-		-0-	-0-	35	1 1 9	740	2	Y	1	1	1			18
*01	681	N	681	-0-		-0-	-0-	30	1 2 9	649	2	Y	2	1	1			19

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1617	-0-		-243	-0-	72	1 10 9	1535	2	Y	9	11	1			80
09	1546	N	1546	-0-		-0-	-0-	69	1 1 9	1476	2	Y	1	4	1			77
10	1643	N	1476	-0-		-167	-0-	62	1 1 9	1413	2	Y	1	1	1			77
11	1560	N	1339	-0-		-221	-0-	61	1 1 9	1277	2	Y	1	67	0	1	1	10
12	1612	N	1135	-0-		-477	-0-	52	1 1 9	1082	2	Y	1	1	1			10
*01	1451	N	1451	-0-		-0-	-0-	65	1 1 9	1385	2	Y	1	1	1			10

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	802	-0-	-128	-0-	36	1	765	2	Y	1	1	1			9
							1	9									
09	840	N	812	-0-	-28	-0-	36	1	776	2	Y	-0-					9
10	868	N	576	-0-	-292	-0-	24	1	552	2	Y	-0-					9
11	780	N	536	-0-	-244	-0-	24	1	512	2	Y	-0-					9
12	837	N	682	-0-	-155	-0-	31	1	651	2	Y	-0-					9
*01	567	N	567	-0-	-0-	-0-	25	1	542	2	Y	-0-					9

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	621	-0-	-247	-0-	28	1	593	2	Y	-0-					-0-
09	564	N	564	-0-	-0-	-0-	25	1	539	2	Y	-0-					-0-
10	615	N	615	-0-	-0-	-0-	26	1	589	2	Y	-0-					-0-
11	600	N	579	-0-	-21	-0-	26	1	553	2	Y	-0-					-0-
12	589	N	507	-0-	-82	-0-	23	1	484	2	Y	-0-					-0-
*01	540	N	540	-0-	-0-	-0-	24	1	516	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1491	N	1491	-0-	-0-	-0-	67	1	1424	2	Y	-0-					-0-
09	1362	N	1362	-0-	-0-	-0-	60	1	1302	2	Y	-0-					-0-
10	1407	N	1407	-0-	-0-	-0-	59	1	1348	2	Y	-0-					-0-
11	1290	N	1258	-0-	-32	-0-	57	1	1201	2	Y	-0-					-0-
12	1333	N	1105	-0-	-228	-0-	50	1	1055	2	Y	-0-					-0-
*01	920	N	920	-0-	-0-	-0-	41	1	879	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	N	595	-0-	-0-	-0-	27	1	568	2	Y	-0-					1
09	720	N	629	-0-	-91	-0-	28	1	601	2	Y	-0-					1
10	604	N	604	-0-	-0-	-0-	25	1	579	2	Y	-0-					1
11	570	N	314	-0-	-256	-0-	14	1	300	2	Y	-0-					1
12	651	N	345	-0-	-306	-0-	16	1	329	2	Y	-0-					1
*01	427	N	427	-0-	-0-	-0-	19	1	408	2	Y	-0-					-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	741	-0-	-65	-0-	33	1	707	2	Y	1	4	1			1
							1	9									
09	792	N	792	-0-	-0-	-0-	35	1	756	2	Y	1	1	1			1
							1	9									
10	633	N	633	-0-	-0-	-0-	27	1	605	2	Y	1	1	1			1
							1	9									
11	757	N	757	-0-	-0-	-0-	34	1	723	2	Y	-0-	1	1			-0-
12	806	N	707	-0-	-99	-0-	32	1	675	2	Y	-0-					-0-
*01	333	N	333	-0-	-0-	-0-	15	1	318	2	Y	-0-					-0-

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1267	N	1267	-0-	-0-	-0-	57	1	1210	2	Y	-0-					-0-
09	1288	N	1288	-0-	-0-	-0-	57	1	1231	2	Y	-0-					-0-
10	1356	N	1356	-0-	-0-	-0-	57	1	1299	2	Y	-0-					-0-
11	989	N	989	-0-	-0-	-0-	45	1	944	2	Y	-0-					-0-
12	801	N	801	-0-	-0-	-0-	37	1	764	2	Y	-0-					-0-
*01	781	N	781	-0-	-0-	-0-	35	1	746	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	532	-0-	-212	-0-	24	1	507	2	Y	1	1	1			1
							1	9									
09	660	N	610	-0-	-50	-0-	27	1	583	2	Y	-0-					1
10	764	N	764	-0-	-0-	-0-	32	1	732	2	Y	-0-					1
11	1143	N	1143	-0-	-0-	-0-	52	1	1091	2	Y	-0-					1
12	1338	N	1338	-0-	-0-	-0-	61	1	1277	2	Y	-0-	1	0			-0-
*01	1548	N	1548	-0-	-0-	-0-	69	1	1479	2	Y	-0-					-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1322	N	1322	-0-	-0-	-0-	59	1	1259	2	Y	4	5	1			39
							4	9									
09	960	N	721	-0-	-239	-0-	32	1	689	2	Y	-0-	2	1			37
10	961	N	855	-0-	-106	-0-	36	1	819	2	Y	-0-					37
11	960	N	718	-0-	-242	-0-	33	1	685	2	Y	-0-					37
12	744	N	609	-0-	-135	-0-	28	1	581	2	Y	-0-					37
*01	657	N	657	-0-	-0-	-0-	29	1	628	2	Y	-0-					37

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1288	-0-	-355	-0-	58	1	1230	2	Y	-0-					-0-
09	1534	N	1534	-0-	-0-	-0-	68	1	1466	2	Y	-0-					-0-
10	1054	N	1016	-0-	-38	-0-	43	1	973	2	Y	-0-					-0-
11	1260	N	1227	-0-	-33	-0-	56	1	1171	2	Y	-0-					-0-
12	1581	N	1116	-0-	-465	-0-	51	1	1063	2	Y	2	1	1			1
							2	9									
*01	1226	N	1226	-0-	-0-	-0-	55	1	1171	2	Y	-0-	1	1			-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	826	-0-	-166	-0-	37	1	789	2	Y	-0-					5
09	1755	N	1755	-0-	-0-	-0-	77	1	1667	2	Y	10	4	1			11
							11	9									
10	1020	N	1020	-0-	-0-	-0-	42	1	968	2	Y	9	9	1			11
							10	9									
11	1984	N	1984	-0-	-0-	-0-	90	1	1887	2	Y	6	7	1			10
							7	9									
12	1704	N	1704	-0-	-0-	-0-	78	1	1622	2	Y	4	7	1			7
							4	9									
*01	920	N	920	-0-	-0-	-0-	41	1	879	2	Y	-0-	2	1			5

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	976	N	976	-0-	-0-	-0-	44	1	932	2	Y	-0-					49
09	1124	N	1124	-0-	-0-	-0-	50	1	1074	2	Y	-0-					49
10	930	N	833	-0-	-97	-0-	35	1	797	2	Y	1	1	1			49
							1	9									
11	930	N	719	-0-	-211	-0-	33	1	685	2	Y	1	1	1			49
							1	9									
12	1085	N	807	-0-	-278	-0-	37	1	769	2	Y	1	1	1			49
							1	9									
*01	678	N	678	-0-	-0-	-0-	30	1	647	2	Y	1	1	1			49
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	334	-0-	-472	-0-	15	1	319	2	Y	-0-					-0-
09	420	N	97	-0-	-323	-0-	4	1	93	2	Y	-0-					-0-
10	403	N	325	-0-	-78	-0-	14	1	311	2	Y	-0-					-0-
11	819	N	819	-0-	-0-	-0-	37	1	782	2	Y	-0-					-0-
12	804	N	804	-0-	-0-	-0-	37	1	767	2	Y	-0-					-0-
*01	852	N	852	-0-	-0-	-0-	38	1	814	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2044	-0-	-1056	4561	91	1	1951	2	Y	2	3	1			27
							2	9									
09	3000	N	1301	-0-	-1699	2862	57	1	1223	2	Y	19	2	1			44
							21	9									
10	3100	N	1547	-0-	-1553	1309	64	1	1469	2	Y	13	1	1			56
							14	9									
11	2781	N	1472	-0-	-1309	-0-	66	1	1395	2	Y	10	1	1			65
							11	9									
12	2056	N	2056	-0-	-0-	-0-	94	1	1961	2	Y	1	1	1			65
							1	9									
*01	2000	N	2112	-0-	112	112	94	1	2007	2	Y	10	1	1			74
							11	9									

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	13	1	283	2	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-					-0-
11	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	4	1	92	2	Y	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	4	1	92	2	Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	N	646	-0-	-0-	-0-	29	1	617	2	Y	-0-					39
09	658	N	658	-0-	-0-	-0-	29	1	629	2	Y	-0-					39
10	687	N	687	-0-	-0-	-0-	29	1	658	2	Y	-0-					39
11	608	N	608	-0-	-0-	-0-	28	1	580	2	Y	-0-					39
12	594	N	594	-0-	-0-	-0-	27	1	567	2	Y	-0-					39
*01	586	N	586	-0-	-0-	-0-	26	1	560	2	Y	-0-					39

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	12	1	259	2	Y	-0-					22
09	415	N	415	-0-	-0-	-0-	18	1	397	2	Y	-0-					22
10	434	N	434	-0-	-0-	-0-	18	1	416	2	Y	-0-					22
11	679	N	679	-0-	-0-	-0-	31	1	648	2	Y	-0-					22
12	434	N	216	-0-	-218	-0-	10	1	206	2	Y	-0-					22
*01	336	N	336	-0-	-0-	-0-	15	1	321	2	Y	-0-					22

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	919	N	919	-0-	-0-	-0-	41	1	878	2	Y	-0-					-0-
09	912	N	912	-0-	-0-	-0-	40	1	872	2	Y	-0-					-0-
10	958	N	958	-0-	-0-	-0-	40	1	918	2	Y	-0-					-0-
11	900	N	843	-0-	-57	-0-	38	1	805	2	Y	-0-					-0-
12	930	N	812	-0-	-118	-0-	37	1	775	2	Y	-0-					-0-
*01	884	N	884	-0-	-0-	-0-	40	1	844	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3873	X	3873	-0-	-0-	-0-	171	1	3651	2	Y	46	90	1			79
							51	9									
09	3090	X	2322	-0-	-768	-0-	100	1	2163	2	Y	54	39	1			94
							59	9									
10	3193	X	1770	-0-	-1423	-0-	73	1	1664	2	Y	30	41	1			83
							33	9									
11	3090	X	1519	-0-	-1571	-0-	68	1	1436	2	Y	14	22	1			75
							15	9									
12	3193	X	1662	-0-	-1531	-0-	75	1	1572	2	Y	14	44	0	17	1	28
							15	9									
*01	2175	X	2175	-0-	-0-	-0-	97	1	2065	2	Y	12	8	1			32
							13	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2560	N	2560	-0-	-0-	-0-	114	1	2446	2	Y	-0-					-0-
09	2344	N	2344	-0-	-0-	-0-	104	1	2239	2	Y	1					1
							1	9									
10	2533	N	2533	-0-	-0-	-0-	106	1	2426	2	Y	1	1	1			1
							1	9									
11	2350	N	2350	-0-	-0-	-0-	107	1	2242	2	Y	1	1	1			1
							1	9									
12	2232	N	2194	-0-	-38	-0-	100	1	2093	2	Y	1	1	1			1
							1	9									
*01	1900	N	1962	-0-	62	62	88	1	1873	2	Y	1	1	1			1
							1	9									

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1380	N	1380	-0-	-0-	-0-	61	1	1310	2	Y	8	11	1			6
							9	9									
09	1401	N	1401	-0-	-0-	-0-	62	1	1327	2	Y	11	8	1			9
							12	9									
10	1447	N	1447	-0-	-0-	-0-	60	1	1377	2	Y	9	9	1			9
							10	9									
11	1350	N	1294	-0-	-56	-0-	58	1	1228	2	Y	7	7	1			9
							8	9									
12	1395	N	1362	-0-	-33	-0-	62	1	1292	2	Y	7	8	1			8
							8	9									
*01	1373	N	1373	-0-	-0-	-0-	61	1	1302	2	Y	9	4	1			13
							10	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1490	N	1490	-0-	-0-	-0-	67	1	1423	2	Y	-0-					-0-
09	1440	N	1423	-0-	-17	-0-	63	1	1360	2	Y	-0-					-0-
10	1415	N	1415	-0-	-0-	-0-	59	1	1356	2	Y	-0-					-0-
11	1440	N	1246	-0-	-194	-0-	57	1	1189	2	Y	-0-					-0-
12	1457	N	1277	-0-	-180	-0-	58	1	1219	2	Y	-0-					-0-
*01	1191	N	1191	-0-	-0-	-0-	53	1	1138	2	Y	-0-					-0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	634	N	634	-0-	-0-	-0-	28	1	606	2	Y	-0-					-0-
09	570	N	536	-0-	-34	-0-	24	1	512	2	Y	-0-					-0-
10	589	N	589	-0-	-0-	-0-	25	1	564	2	Y	-0-					-0-
11	570	N	454	-0-	-116	-0-	21	1	433	2	Y	-0-					-0-
12	577	N	577	-0-	-0-	-0-	26	1	551	2	Y	-0-					-0-
*01	445	N	445	-0-	-0-	-0-	20	1	425	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2792	N	2792	-0-	-0-	-0-	123	1	2619	2	Y	45	48	1			57
							50	9									
09	2550	N	2199	-0-	-351	-0-	96	1	2068	2	Y	32	31	1			58
							35	9									
10	2783	N	2783	-0-	-0-	-0-	115	1	2636	2	Y	29	28	1			59
							32	9									
11	2550	N	2019	-0-	-531	-0-	91	1	1906	2	Y	20	22	1			57
							22	9									
12	2613	N	2613	-0-	-0-	-0-	118	1	2462	2	Y	30	29	0	30	1	28
							33	9									
*01	2000	N	2661	-0-	661	661	117	1	2503	2	Y	37	18	1			47
							41	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

08	155	N	2	-0-	-153	-0-	2	2			Y	-0-	4	1			1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	2	N	-0-	-0-	-2	-0-					Y	-0-					1
12	280	N	280	-0-	-0-	-0-	13	1	267	2	Y	-0-					1
*01	846	N	846	-0-	-0-	-0-	38	1	808	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

08	837	N	689	-0-	-148	-0-	31	1	657	2	N	1	1	1			38
							1	9									
09	780	N	447	-0-	-333	-0-	20	1	426	2	N	1	1	1			38
							1	9									
10	651	N	590	-0-	-61	-0-	25	1	564	2	N	1	1	1			38
							1	9									
11	897	N	897	-0-	-0-	-0-	41	1	853	2	N	3	2	1			39
							3	9									
12	2029	N	2029	-0-	-0-	-0-	93	1	1935	2	N	1	2	1			38
							1	9									
*01	1420	N	1420	-0-	-0-	-0-	64	1	1355	2	N	1	1	1			38
							1	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

08	1565	N	1565	-0-	-0-	-0-	70	1	1486	2	Y	8	11	1			6
							9	9									
09	1350	N	1334	-0-	-16	-0-	59	1	1263	2	Y	11	8	1			9
							12	9									
10	2131	N	2131	-0-	-0-	-0-	89	1	2032	2	Y	9	9	1			9
							10	9									
11	2057	N	2057	-0-	-0-	-0-	93	1	1956	2	Y	7	7	1			9
							8	9									
12	1980	N	1980	-0-	-0-	-0-	90	1	1882	2	Y	7	8	1			8
							8	9									
*01	1900	N	2001	-0-	101	101	89	1	1902	2	Y	9	4	1			13
							10	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	511	-0-	-109	-0-	23	1	488	2	Y	-0-	1	1			-0-
09	629	N	629	-0-	-0-	-0-	28	1	600	2	Y	1					1
							1	9									
10	725	N	725	-0-	-0-	-0-	30	1	695	2	Y	-0-					1
11	821	N	821	-0-	-0-	-0-	37	1	784	2	Y	-0-					1
12	620	N	442	-0-	-178	-0-	20	1	422	2	Y	-0-					1
*01	472	N	472	-0-	-0-	-0-	21	1	451	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2325	-0-	-217	-0-	103	1	2212	2	Y	9	11	1			83
							10	9									
09	2590	X	2590	-0-	-0-	-0-	114	1	2464	2	Y	11	8	1			86
							12	9									
10	2679	N	2679	-0-	-0-	-0-	112	1	2558	2	Y	8	9	1			85
							9	9									
11	2617	N	2617	-0-	-0-	-0-	118	1	2491	2	Y	7	70	0	7	1	15
							8	9									
12	2883	N	2883	-0-	-0-	-0-	131	1	2741	2	Y	10	10	1			15
							11	9									
*01	1900	N	2622	-0-	722	722	117	1	2492	2	Y	12	6	1			21
							13	9									

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2044	-0-	-1056	1017	91	1	1944	2	Y	8	11	1			13
							9	9									
09	2623	N	1606	-0-	-1017	-0-	71	1	1523	2	Y	11	8	1			16
							12	9									
10	1997	N	1997	-0-	-0-	-0-	83	1	1901	2	Y	12	9	1			19
							13	9									
11	1980	N	1438	-0-	-542	-0-	65	1	1364	2	Y	8	7	1			20
							9	9									
12	1752	N	1752	-0-	-0-	-0-	79	1	1658	2	Y	14	10	1			24
							15	9									
*01	1900	N	2048	-0-	148	148	91	1	1947	2	Y	9	5	1			28
							10	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	712	-0-	-652	-0-	31	1	672	2	Y	8	11	1			21
							9	9									
09	1320	N	712	-0-	-608	-0-	32	1	679	2	Y	1	4	1			18
							1	9									
10	952	N	952	-0-	-0-	-0-	40	1	911	2	Y	1	1	1			18
							1	9									
11	1287	N	1287	-0-	-0-	-0-	58	1	1228	2	Y	1	1	1			18
							1	9									
12	1259	N	1259	-0-	-0-	-0-	57	1	1200	2	Y	2	1	1			19
							2	9									
*01	1158	N	1158	-0-	-0-	-0-	52	1	1104	2	Y	2	1	1			20
							2	9									

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	-0-	22	1	479	2	Y	-0-					-0-
09	515	N	515	-0-	-0-	-0-	23	1	492	2	Y	-0-					-0-
10	549	N	549	-0-	-0-	-0-	23	1	526	2	Y	-0-					-0-
11	501	N	501	-0-	-0-	-0-	23	1	478	2	Y	-0-					-0-
12	527	N	523	-0-	-4	-0-	24	1	499	2	Y	-0-					-0-
*01	550	N	550	-0-	-0-	-0-	25	1	525	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	677	-0-	-191	-0-	30	1	647	2	Y	-0-					-0-
09	810	N	656	-0-	-154	-0-	29	1	627	2	Y	-0-					-0-
10	898	N	898	-0-	-0-	-0-	38	1	860	2	Y	-0-					-0-
11	793	N	793	-0-	-0-	-0-	36	1	757	2	Y	-0-					-0-
12	813	N	813	-0-	-0-	-0-	37	1	776	2	Y	-0-					-0-
*01	809	N	809	-0-	-0-	-0-	36	1	773	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1136	-0-	-321	-0-	50	1	1077	2	Y	8	11	1			25
							9	9									
09	1656	N	1656	-0-	-0-	-0-	73	1	1583	2	Y	-0-	4	1			21
10	1573	N	1573	-0-	-0-	-0-	66	1	1505	2	Y	2	1	1			22
							2	9									
11	1110	N	1013	-0-	-97	-0-	46	1	966	2	Y	1	1	1			22
							1	9									
12	1550	N	892	-0-	-658	-0-	41	1	849	2	Y	2	1	1			23
							2	9									
*01	1246	N	1246	-0-	-0-	-0-	56	1	1188	2	Y	2	1	1			24
							2	9									

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2058	N	2058	-0-	-0-	-0-	91	1	1948	2	Y	17	22	1			13
							19	9									
09	1728	N	1728	-0-	-0-	-0-	76	1	1641	2	Y	10	12	1			11
							11	9									
10	1572	N	1572	-0-	-0-	-0-	66	1	1495	2	Y	10	10	1			11
							11	9									
11	1645	N	1645	-0-	-0-	-0-	74	1	1563	2	Y	7	7	1			11
							8	9									
12	1992	N	1992	-0-	-0-	-0-	90	1	1890	2	Y	11	10	1			12
							12	9									
*01	1900	N	1904	-0-	4	4	85	1	1809	2	Y	9	5	1			16
							10	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	966	-0-	-57	-0-	43	1	923	2	Y	-0-	1	1			1
09	1034	N	1034	-0-	-0-	-0-	46	1	986	2	Y	2	1	1			2
							2	9									
10	1057	N	1057	-0-	-0-	-0-	44	1	1012	2	Y	1	1	1			2
							1	9									
11	954	N	954	-0-	-0-	-0-	43	1	910	2	Y	1	1	1			2
							1	9									
12	1145	N	1145	-0-	-0-	-0-	52	1	1092	2	Y	1	1	1			2
							1	9									
*01	1004	N	1004	-0-	-0-	-0-	45	1	956	2	Y	3	1	1			4
							3	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1203	N	1203	-0-	-0-	-0-	54	1	1148	2	Y	1	1	1			3
							1	9									
09	1064	N	1064	-0-	-0-	-0-	47	1	1016	2	Y	1	1	1			3
							1	9									
10	947	N	947	-0-	-0-	-0-	40	1	907	2	Y	-0-	1	1			2
11	990	N	909	-0-	-81	-0-	41	1	868	2	Y	-0-					2
12	1023	N	963	-0-	-60	-0-	44	1	918	2	Y	1					3
							1	9									
*01	704	N	704	-0-	-0-	-0-	32	1	672	2	Y	-0-					3

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0-	-0-	38	1	805	2	Y	1	1	1			1
							1	9									
09	590	N	590	-0-	-0-	-0-	26	1	564	2	Y	-0-					1
10	620	N	620	-0-	-0-	-0-	26	1	594	2	Y	-0-	1	0			-0-
11	534	N	534	-0-	-0-	-0-	24	1	510	2	Y	-0-					-0-
12	372	N	322	-0-	-50	-0-	15	1	307	2	Y	-0-					-0-
*01	507	N	507	-0-	-0-	-0-	23	1	484	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1029	-0-	-56	-0-	46	1	983	2	Y	-0-					2
09	1079	N	1079	-0-	-0-	-0-	48	1	1031	2	Y	-0-					2
10	938	N	938	-0-	-0-	-0-	39	1	897	2	Y	2	1	1			3
							2	9									
11	1045	N	1045	-0-	-0-	-0-	47	1	997	2	Y	1	1	1			3
							1	9									
12	1116	N	1005	-0-	-111	-0-	46	1	958	2	Y	1	1	1			3
							1	9									
*01	900	N	900	-0-	-0-	-0-	40	1	857	2	Y	3	1	1			5
							3	9									

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	908	-0-	-53	-0-	41	1	867	2	Y	-0-					-0-
09	857	N	857	-0-	-0-	-0-	38	1	819	2	Y	-0-					-0-
10	930	N	850	-0-	-80	-0-	36	1	814	2	Y	-0-					-0-
11	870	N	802	-0-	-68	-0-	36	1	766	2	Y	-0-					-0-
12	899	N	707	-0-	-192	-0-	32	1	675	2	Y	-0-					-0-
*01	779	N	779	-0-	-0-	-0-	35	1	744	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	697	-0-	-109	-0-	31	1	665	2	Y	1	1	1			2
							1	9									
09	750	N	664	-0-	-86	-0-	29	1	635	2	Y	-0-					2
10	775	N	708	-0-	-67	-0-	30	1	678	2	Y	-0-					2
11	660	N	520	-0-	-140	-0-	24	1	496	2	Y	-0-					2
12	682	N	408	-0-	-274	-0-	19	1	389	2	Y	-0-					2
*01	399	N	399	-0-	-0-	-0-	18	1	381	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2082	N	1408	-0-		-674	-0-	63	1 9	1344	2	Y	1	1	1			3
09	1440	N	1423	-0-		-17	-0-	63	1 9	1359	2	Y	1	1	1			3
10	1508	N	1508	-0-		-0-	-0-	63	1 9	1444	2	Y	1	1	1			3
11	1350	N	1307	-0-		-43	-0-	59	1 9	1246	2	Y	2	1	1			4
12	1457	N	1294	-0-		-163	-0-	59	1 9	1234	2	Y	1	1	1			4
*01	1353	N	1353	-0-		-0-	-0-	61	1 9	1290	2	Y	2	1	1			5

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1363	N	1363	-0-		-0-	-0-	61	1	1302	2	Y	-0-	1	1			1
09	1200	N	1200	-0-		-0-	-0-	53	1 9	1145	2	Y	2	1	1			2
10	1062	N	1062	-0-		-0-	-0-	44	1 9	996	2	Y	20	7	1			15
11	1226	N	1226	-0-		-0-	-0-	55	1 9	1157	2	Y	13	15	1			13
12	1265	N	1265	-0-		-0-	-0-	57	1 9	1186	2	Y	20	2	0	20	1	11
*01	1264	N	1264	-0-		-0-	-0-	55	1 9	1183	2	Y	24	12	1			23

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	865	-0-		-220	-0-	39	1 9	825	2	Y	1	1	1			3
09	1020	N	864	-0-		-156	-0-	38	1	826	2	Y	-0-					3
10	930	N	898	-0-		-32	-0-	38	1	860	2	Y	-0-					3
11	840	N	643	-0-		-197	-0-	29	1	614	2	Y	-0-					3
12	899	N	836	-0-		-63	-0-	38	1	798	2	Y	-0-					3
*01	722	N	722	-0-		-0-	-0-	32	1 9	688	2	Y	2					4

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	636	-0-		-139	-0-	28	1	608	2	Y	-0-					14
09	750	N	604	-0-		-146	-0-	27	1	577	2	Y	-0-					14
10	804	N	804	-0-		-0-	-0-	34	1	770	2	Y	-0-					14
11	632	N	632	-0-		-0-	-0-	29	1	603	2	Y	-0-					14
12	620	N	508	-0-		-112	-0-	23	1	485	2	Y	-0-					14
*01	652	N	652	-0-		-0-	-0-	29	1	623	2	Y	-0-					14

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-		-0-	-0-	27	1	570	2	Y	-0-					6
09	391	N	391	-0-		-0-	-0-	17	1	374	2	Y	-0-					6
10	545	N	545	-0-		-0-	-0-	23	1	522	2	Y	-0-					6
11	428	N	428	-0-		-0-	-0-	19	1	409	2	Y	-0-					6
12	531	N	531	-0-		-0-	-0-	24	1	507	2	Y	-0-					6
*01	319	N	319	-0-		-0-	-0-	14	1	305	2	Y	-0-					6

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	N	642	-0-	-0-	-0-	29	1	613	2	Y	-0-					-0-
09	1083	N	1083	-0-	-0-	-0-	48	1	1034	2	Y	1					1
							1	9									
10	529	N	529	-0-	-0-	-0-	22	1	506	2	Y	1	1	1			1
							1	9									
11	692	N	692	-0-	-0-	-0-	31	1	660	2	Y	1	1	1			1
							1	9									
12	754	N	754	-0-	-0-	-0-	34	1	718	2	Y	2	1	1			2
							2	9									
*01	816	X	816	-0-	-0-	-0-	36	1	778	2	Y	2	1	1			3
							2	9									

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1026	-0-	-214	-0-	46	1	979	2	Y	1	1	1			1
							1	9									
09	1200	N	999	-0-	-201	-0-	44	1	954	2	Y	1	1	1			1
							1	9									
10	1410	N	1410	-0-	-0-	-0-	59	1	1350	2	Y	1	1	1			1
							1	9									
11	1035	N	1035	-0-	-0-	-0-	47	1	986	2	Y	2	1	1			2
							2	9									
12	1023	N	1017	-0-	-6	-0-	46	1	970	2	Y	1	1	1			2
							1	9									
*01	845	N	845	-0-	-0-	-0-	38	1	805	2	Y	2	1	1			3
							2	9									

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1533	N	1265	-0-	-268	-0-	56	1	1208	2	Y	1					44
							1	9									
09	1260	N	1233	-0-	-27	-0-	55	1	1178	2	Y	-0-					44
10	1298	N	1298	-0-	-0-	-0-	54	1	1242	2	Y	2					46
							2	9									
11	1230	N	1116	-0-	-114	-0-	51	1	1065	2	Y	-0-					46
12	1271	N	1138	-0-	-133	-0-	52	1	1086	2	Y	-0-					46
*01	1143	N	1143	-0-	-0-	-0-	51	1	1092	2	Y	-0-					46

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1107	N	1107	-0-	-0-	-0-	51	1	1047	2	Y	8	11	1			28
							9	9									
09	1170	N	1148	-0-	-22	-0-	52	1	1089	2	Y	6	6	1			28
							7	9									
10	1112	N	1112	-0-	-0-	-0-	48	1	1055	2	Y	8	6	1			30
							9	9									
11	1080	N	1043	-0-	-37	-0-	50	1	986	2	Y	6	7	1			29
							7	9									
12	1178	N	1066	-0-	-112	-0-	51	1	1011	2	Y	4	7	1			26
							4	9									
*01	991	N	991	-0-	-0-	-0-	46	1	944	2	Y	1	2	1			25
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	304	-0-	-564	-0-	14	1	289	2	Y	1	1	1			1
							1	9									
09	1000	N	1000	-0-	-0-	-0-	44	1	955	2	Y	1	1	1			1
							1	9									
10	1115	N	1115	-0-	-0-	-0-	47	1	1066	2	Y	2	1	1			2
							2	9									
11	914	N	914	-0-	-0-	-0-	41	1	873	2	Y	-0-	1	1			1
12	932	N	932	-0-	-0-	-0-	42	1	888	2	Y	2	1	0	1	1	1
							2	9									
*01	741	N	741	-0-	-0-	-0-	33	1	707	2	Y	1	1	1			1
							1	9									

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2346	N	1364	-0-	-982	-0-	61	1	1302	2	Y	1	1	1			6
							1	9									
09	1371	N	1371	-0-	-0-	-0-	61	1	1309	2	Y	1	1	1			6
							1	9									
10	1450	N	1450	-0-	-0-	-0-	61	1	1387	2	Y	2	1	1			7
							2	9									
11	1320	N	1166	-0-	-154	-0-	53	1	1112	2	Y	1	1	1			7
							1	9									
12	1426	N	1251	-0-	-175	-0-	57	1	1193	2	Y	1	1	1			7
							1	9									
*01	1406	N	1406	-0-	-0-	-0-	63	1	1340	2	Y	3	1	1			9
							3	9									

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	1964	-0-	-1136	-0-	87	1	1866	2	Y	10	11	1			37
							11	9									
09	5038	X	5038	-0-	-0-	-0-	223	1	4801	2	Y	13	8	1			42
							14	9									
10	4352	X	4352	-0-	-0-	-0-	182	1	4160	2	Y	9	9	1			42
							10	9									
11	3505	X	3505	-0-	-0-	-0-	159	1	3339	2	Y	6	7	1			41
							7	9									
12	3294	X	3294	-0-	-0-	-0-	150	1	3133	2	Y	10	10	1			41
							11	9									
*01	3139	X	3139	-0-	-0-	-0-	140	1	2992	2	Y	6	5	1			42
							7	9									

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3533	X	3533	-0-	-0-	-0-	157	1	3353	2	Y	21	22	1			83
							23	9									
09	3481	X	3481	-0-	-0-	-0-	154	1	3313	2	Y	13	12	1			84
							14	9									
10	3565	X	3535	-0-	-30	-0-	148	1	3377	2	Y	9	9	1			84
							10	9									
11	3450	X	3269	-0-	-181	-0-	148	1	3114	2	Y	6	7	1			83
							7	9									
12	3565	X	3466	-0-	-99	-0-	158	1	3297	2	Y	10	10	1			83
							11	9									
*01	3603	X	3603	-0-	-0-	-0-	161	1	3435	2	Y	6	5	1			84
							7	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3397	-0-	-478	-0-	152	1	3244	2	Y	1	1	1			5
							1	9									
09	3750	X	3581	-0-	-169	-0-	158	1	3413	2	Y	9	4	1			10
							10	9									
10	3875	X	3557	-0-	-318	-0-	149	1	3395	2	Y	12	9	1			13
							13	9									
11	3750	X	3170	-0-	-580	-0-	143	1	3017	2	Y	9	7	1			15
							10	9									
12	3981	X	3981	-0-	-0-	-0-	181	1	3785	2	Y	14	10	1			19
							15	9									
*01	3626	X	3626	-0-	-0-	-0-	162	1	3442	2	Y	20	6	1			33
							22	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2075	-0-	-1025	4633	92	1	1973	2	Y	9	11	1			20
							10	9									
09	3000	N	1972	-0-	-1028	3605	87	1	1878	2	Y	6	6	1			20
							7	9									
10	3100	N	2246	-0-	-854	2751	94	1	2142	2	Y	9	7	1			22
							10	9									
11	3000	N	1894	-0-	-1106	1645	86	1	1801	2	Y	6	7	1			21
							7	9									
12	3100	N	2093	-0-	-1007	638	95	1	1986	2	Y	11	10	1			22
							12	9									
*01	1900	N	2054	-0-	154	792	92	1	1959	2	Y	3	5	1			20
							3	9									

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	521	-0-	-99	-0-	23	1	498	2	Y	-0-					-0-
09	570	N	488	-0-	-82	-0-	22	1	466	2	Y	-0-					-0-
10	558	N	508	-0-	-50	-0-	21	1	487	2	Y	-0-					-0-
11	510	N	457	-0-	-53	-0-	21	1	436	2	Y	-0-					-0-
12	496	N	429	-0-	-67	-0-	20	1	409	2	Y	-0-					-0-
*01	570	N	570	-0-	-0-	-0-	26	1	544	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3722	-0-	-91	-0-	166	1	3547	2	Y	8	11	1			25
							9	9									
09	3840	X	3840	-0-	-0-	-0-	170	1	3658	2	Y	11	8	1			28
							12	9									
10	4382	X	4382	-0-	-0-	-0-	183	1	4186	2	Y	12	9	1			31
							13	9									
11	3999	X	3999	-0-	-0-	-0-	181	1	3809	2	Y	8	7	1			32
							9	9									
12	4046	X	4046	-0-	-0-	-0-	184	1	3847	2	Y	14	10	1			36
							15	9									
*01	4058	X	4058	-0-	-0-	-0-	181	1	3855	2	Y	20	6	1			50
							22	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0-	-0-	24	1	523	2	Y	-0-					83
09	558	N	558	-0-	-0-	-0-	25	1	533	2	Y	-0-					83
10	531	N	531	-0-	-0-	-0-	22	1	509	2	Y	-0-					83
11	528	N	528	-0-	-0-	-0-	24	1	504	2	Y	-0-					83
12	528	N	528	-0-	-0-	-0-	24	1	504	2	Y	-0-					83
*01	550	N	550	-0-	-0-	-0-	25	1	525	2	Y	-0-					83

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	750	-0-	-180	-0-	34	1	716	2	Y	-0-					-0-
09	810	N	750	-0-	-60	-0-	33	1	717	2	Y	-0-					-0-
10	806	N	743	-0-	-63	-0-	31	1	712	2	Y	-0-					-0-
11	720	N	659	-0-	-61	-0-	30	1	629	2	Y	-0-					-0-
12	775	N	677	-0-	-98	-0-	31	1	646	2	Y	-0-					-0-
*01	639	N	639	-0-	-0-	-0-	29	1	610	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	18	-0-	-1935	-0-	9	2	9	9	Y	8	11	1			42
09	1650	N	-0-	-0-	-1650	-0-					Y	5	6	1			41
10	1023	N	3	-0-	-1020	-0-	3	2			Y	-0-	3	1			38
11	30	N	8	-0-	-22	-0-	8	2			Y	-0-					38
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					38

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
09	13	N	8	-0-	-5	-0-	8	2			Y	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2002	N	1304	-0-	-698	-0-	58	1	1245	2	Y	1	1	1			5
							1	9									
09	1440	N	1311	-0-	-129	-0-	58	1	1253	2	Y	-0-					5
10	1395	N	1330	-0-	-65	-0-	56	1	1274	2	Y	-0-					5
11	1260	N	1195	-0-	-65	-0-	54	1	1141	2	Y	-0-					5
12	1364	N	1246	-0-	-118	-0-	57	1	1189	2	Y	-0-					5
*01	1219	N	1219	-0-	-0-	-0-	55	1	1164	2	Y	-0-					5

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4505	X	4505	-0-	-0-	-0-	197	1	4208	2	Y	91	110	1			113
							100	9									
09	4556	X	4556	-0-	-0-	-0-	197	1	4247	2	Y	102	77	1			138
							112	9									
10	4714	X	4714	-0-	-0-	-0-	194	1	4417	2	Y	94	93	1			139
							103	9									
11	4346	X	4346	-0-	-0-	-0-	193	1	4059	2	Y	85	74	1			150
							94	9									
12	4438	X	4438	-0-	-0-	-0-	200	1	4182	2	Y	51	72	1			129
							56	9									
*01	4507	X	4507	-0-	-0-	-0-	202	1	4299	2	Y	5	21	1			113
							6	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		49	-0-	49	316	1	1	27	2	Y	19					19
							21	9									
09	396	X	80	-0-	-316	-0-	4	1	76	2	Y	-0-					19
10	48	X	48	-0-	-0-	-0-	2	1	46	2	Y	-0-					19
11	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-	10	1			9
12	62	N	7	-0-	-55	-0-	7	2			Y	-0-					9
01	62	N	13	-0-	-49	-0-	5	2	8	9	Y	7	1	1			15

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1542	-0-	-287	-0-	68	1	1464	2	Y	9	11	1			11
							10	9									
09	1655	N	1655	-0-	-0-	-0-	73	1	1570	2	Y	11	8	1			14
							12	9									
10	2194	N	2194	-0-	-0-	-0-	92	1	2092	2	Y	9	9	1			14
							10	9									
11	1500	N	1417	-0-	-83	-0-	64	1	1344	2	Y	8	7	1			15
							9	9									
12	1705	N	1650	-0-	-55	-0-	75	1	1563	2	Y	11	10	1			16
							12	9									
*01	1730	N	1730	-0-	-0-	-0-	77	1	1634	2	Y	17	6	1			27
							19	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2013	N	2013	-0-	-0-	-0-	88	1	1891	2	Y	31	33	1			47
							34	9									
09	1966	N	1966	-0-	-0-	-0-	86	1	1849	2	Y	28	19	1			56
							31	9									
10	2040	N	2040	-0-	-0-	-0-	85	1	1931	2	Y	22	19	1			59
							24	9									
11	1835	N	1835	-0-	-0-	-0-	83	1	1752	2	Y	-0-	49	1			10
12	2046	N	2046	-0-	-0-	-0-	90	1	1889	2	Y	61	16	1			55
							67	9									
*01	2000	N	2286	-0-	286	286	102	1	2174	2	Y	9	7	1			57
							10	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	550	-0-	-845	-0-	24	1	522	2	Y	4	5	1			6
							4	9									
09	1140	N	980	-0-	-160	-0-	43	1	931	2	Y	5	4	1			7
							6	9									
10	1322	N	1322	-0-	-0-	-0-	55	1	1259	2	Y	7	5	1			9
							8	9									
11	1209	N	1209	-0-	-0-	-0-	54	1	1146	2	Y	8	6	1			11
							9	9									
12	1424	N	1424	-0-	-0-	-0-	64	1	1347	2	Y	12	10	1			13
							13	9									
*01	1565	N	1565	-0-	-0-	-0-	69	1	1478	2	Y	16	6	1			23
							18	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1579	N	1579	-0-	-0-	-0-	73	1	1506	2	Y	-0-					21
09	1609	N	1609	-0-	-0-	-0-	73	1	1536	2	Y	-0-					21
10	1926	N	1926	-0-	-0-	-0-	84	1	1842	2	Y	-0-					21
11	1888	N	1888	-0-	-0-	-0-	90	1	1798	2	Y	-0-					21
12	1952	N	1952	-0-	-0-	-0-	94	1	1858	2	Y	-0-					21
*01	1696	N	1696	-0-	-0-	-0-	78	1	1618	2	Y	-0-					21

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2152	-0-	-328	-0-	96	1	2045	2	Y	10	11	1			12
							11	9									
09	2400	N	2140	-0-	-260	-0-	94	1	2035	2	Y	10	8	1			14
							11	9									
10	2240	N	2240	-0-	-0-	-0-	94	1	2136	2	Y	9	9	1			14
							10	9									
11	2070	N	1877	-0-	-193	-0-	85	1	1781	2	Y	10	7	1	2	8	15
							11	9									
12	2201	N	2201	-0-	-0-	-0-	100	1	2088	2	Y	12	10	1			17
							13	9									
*01	2000	N	2249	-0-	249	249	100	1	2131	2	Y	16	6	1			27
							18	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

08	385	N	385	-0-	-0-	-0-	44	1	341	2	N	-0-					45
09	390	N	362	-0-	-28	-0-	41	1	321	2	N	-0-					45
10	390	N	390	-0-	-0-	-0-	39	1	351	2	N	-0-					45
11	360	N	358	-0-	-2	-0-	42	1	316	2	N	-0-					45
12	372	N	371	-0-	-1	-0-	45	1	326	2	N	-0-					45
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					45

PAKENHAM WELL #: 6901 RRCID -> 146615 COMPL. DATE 07/31/1993 TOTAL DEPTH 9797 PERF. 7026 - 7048

08	279	N	195	-0-	-84	-0-	22	1	173	2	N	-0-					24
09	256	N	256	-0-	-0-	-0-	29	1	227	2	N	-0-					24
10	248	N	228	-0-	-20	-0-	23	1	205	2	N	-0-					24
11	213	N	213	-0-	-0-	-0-	25	1	188	2	N	-0-					24
12	279	N	193	-0-	-86	-0-	23	1	170	2	N	-0-					24
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					24

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

08	555	N	555	-0-	-0-	-0-	63	1	492	2	N	-0-					27
09	486	N	486	-0-	-0-	-0-	55	1	431	2	N	-0-					27
10	624	N	624	-0-	-0-	-0-	62	1	562	2	N	-0-					27
11	567	N	567	-0-	-0-	-0-	66	1	501	2	N	-0-					27
12	596	N	596	-0-	-0-	-0-	72	1	524	2	N	-0-					27
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					27

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

08	1389	N	1389	-0-	-0-	-0-	158	1	1231	2	N	-0-					100
09	1440	N	1304	-0-	-136	-0-	147	1	1157	2	N	-0-					100
10	1550	N	1382	-0-	-168	-0-	138	1	1244	2	N	-0-					100
11	1350	N	1313	-0-	-37	-0-	152	1	1161	2	N	-0-					100
12	1333	N	1278	-0-	-55	-0-	155	1	1123	2	N	-0-					100
01	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					100

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

08	861	N	861	-0-	-0-	-0-	98	1	763	2	N	-0-					21
09	877	N	877	-0-	-0-	-0-	99	1	778	2	N	-0-					21
10	868	N	868	-0-	-0-	-0-	87	1	781	2	N	-0-					21
11	840	N	731	-0-	-109	-0-	85	1	646	2	N	-0-					21
12	899	N	800	-0-	-99	-0-	97	1	703	2	N	-0-					21
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					21

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
UNIVERSITY WELL #: 3102 RRCID -> 151476 COMPL. DATE 01/09/1995 TOTAL DEPTH 8856 PERF. 7781 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	35	1	274	2	N	-0-					63
09	287	N	287	-0-	-0-	-0-	32	1	255	2	N	-0-					63
10	270	N	270	-0-	-0-	-0-	27	1	243	2	N	-0-					63
11	300	N	253	-0-	-47	-0-	29	1	224	2	N	-0-					63
12	310	N	244	-0-	-66	-0-	30	1	214	2	N	-0-					63
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					63

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1766	-0-	-32	-0-	200	1	1566	2	N	-0-					100
09	1830	N	1754	-0-	-76	-0-	197	1	1557	2	N	-0-					100
10	2242	N	2242	-0-	-0-	-0-	224	1	2018	2	N	-0-					100
11	1733	N	1733	-0-	-0-	-0-	201	1	1532	2	N	-0-					100
12	1798	N	1638	-0-	-160	-0-	198	1	1440	2	N	-0-					100
01	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					100

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0-	-0-	426	2	1	9	Y	1					6
09	510	N	385	-0-	-125	-0-	384	2	1	9	Y	1					7
10	558	N	405	-0-	-153	-0-	402	2	3	9	Y	3					10
11	432	N	432	-0-	-0-	-0-	430	2	2	9	Y	2					12
12	403	N	305	-0-	-98	-0-	302	2	3	9	Y	3					15
01	403	N	381	-0-	-22	-0-	377	2	4	9	Y	4					19

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5359	X	5359	-0-	-0-	-0-	297	1	5062	2	Y	-0-					20
09	4521	X	4521	-0-	-0-	-0-	249	1	4272	2	Y	-0-					20
10	5030	X	5030	-0-	-0-	-0-	102	1	4928	2	Y	-0-					20
11	4373	X	4373	-0-	-0-	-0-	4373	2			Y	-0-					20
12	4874	X	4874	-0-	-0-	-0-	119	1	4755	2	Y	-0-					20
*01	4247	X	4247	-0-	-0-	-0-	1	1	4246	2	Y	-0-					20

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1218	N	1218	-0-	-0-	-0-	68	1	1150	2	Y	-0-					17
09	1127	N	1127	-0-	-0-	-0-	62	1	1065	2	Y	-0-					17
10	1189	N	1189	-0-	-0-	-0-	24	1	1165	2	Y	-0-					17
11	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					17
12	1203	N	1203	-0-	-0-	-0-	29	1	1174	2	Y	-0-					17
*01	980	N	980	-0-	-0-	-0-	979	2	1	9	Y	1					18

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6848	X	6848	-0-	-0-	-0-	380	1	6468	2	Y	-0-					18
09	6673	X	6673	-0-	-0-	-0-	367	1	6306	2	Y	-0-					18
10	6114	X	6114	-0-	-0-	-0-	125	1	5989	2	Y	-0-					18
11	5095	X	5095	-0-	-0-	-0-	5095	2			Y	-0-					18
12	4130	X	4130	-0-	-0-	-0-	100	1	4030	2	Y	-0-					18
*01	4359	X	4359	-0-	-0-	-0-	2	1	4356	2	Y	1					19
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	533	-0-	-87	-0-	532	2	1	9	Y	1					9
09	690	N	505	-0-	-185	-0-	504	2	1	9	Y	1					10
10	775	N	485	-0-	-290	-0-	481	2	4	9	Y	4					14
11	593	N	593	-0-	-0-	-0-	591	2	2	9	Y	2					16
12	558	N	558	-0-	-0-	-0-	555	2	3	9	Y	3					19
01	496	N	371	-0-	-125	-0-	368	2	3	9	Y	3					22

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	N	599	-0-	-0-	-0-	598	2	1	9	Y	1					8
09	596	N	596	-0-	-0-	-0-	595	2	1	9	Y	1					9
10	522	N	522	-0-	-0-	-0-	518	2	4	9	Y	4					13
11	570	N	536	-0-	-34	-0-	533	2	3	9	Y	3					16
12	620	N	547	-0-	-73	-0-	544	2	3	9	Y	3					19
01	527	N	492	-0-	-35	-0-	489	2	3	9	Y	3					22

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	413	-0-	-83	-0-	411	2	2	9	Y	2					7
09	569	N	569	-0-	-0-	-0-	568	2	1	9	Y	1					8
10	527	N	488	-0-	-39	-0-	485	2	3	9	Y	3					11
11	656	N	656	-0-	-0-	-0-	652	2	4	9	Y	4	2	8			13
12	605	N	605	-0-	-0-	-0-	602	2	3	9	Y	3					16
*01	477	N	477	-0-	-0-	-0-	473	2	4	9	Y	4					20

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	800	N	800	-0-	-0-	-0-	799	2	1	9	Y	1					10
09	803	N	803	-0-	-0-	-0-	802	2	1	9	Y	1					11
10	876	N	876	-0-	-0-	-0-	872	2	4	9	Y	4					15
11	780	N	671	-0-	-109	-0-	668	2	3	9	Y	3					18
12	888	N	888	-0-	-0-	-0-	885	2	3	9	Y	3					21
01	868	N	690	-0-	-178	-0-	686	2	4	9	Y	4					25

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0-	-0-	554	2	1	9	Y	1					10
09	591	N	591	-0-	-0-	-0-	590	2	1	9	Y	1					11
10	535	N	535	-0-	-0-	-0-	531	2	4	9	Y	4					15
11	551	N	551	-0-	-0-	-0-	548	2	3	9	Y	3					18
12	620	N	558	-0-	-62	-0-	555	2	3	9	Y	3					21
01	527	N	507	-0-	-20	-0-	504	2	3	9	Y	3					24

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	-0-	466	3	9	4	Y	13					76
							14	9									
09	510	N	422	-0-	-88	-0-	408	3	14	9	Y	13					89
10	527	N	449	-0-	-78	-0-	24	1	399	3	Y	24					113
							26	9									
11	480	N	420	-0-	-60	-0-	396	3	6	4	Y	16	100	1			29
							18	9									
*12	434	N	428	-0-	-6	-0-	24	1	393	3	Y	10					39
							11	9									
01	434	N	173	-0-	-261	-0-	5	1	95	3	Y	16					55
							55	4	18	9							

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 3 RRCID -> 030953 COMPL. DATE 12/16/1999 TOTAL DEPTH 13253 PERF.11315 - 12382

08	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 11 RRCID -> 030954 COMPL. DATE 05/06/1996 TOTAL DEPTH 13189 PERF.11620 - 12283

08	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

08	75876 X	75876	-0-	-0-	-0-	61514	2	14056	3	Y	278	246	1			86
						306	9									
09	69390 X	68112	-0-	-1278	-0-	54485	2	13307	3	Y	291	269	1			108
						320	9									
10	71703 X	70387	-0-	-1316	-0-	56362	2	13622	3	Y	366	364	1			110
						403	9									
11	73440 X	66575	-0-	-6865	-0-	53570	2	12600	3	Y	368	402	0			76
						405	9									
12	75888 X	67044	-0-	-8844	-0-	56011	2	9819	3	Y	463	452	0			87
						705	4	509	9							
01	75888 X	62563	-0-	-13325	-0-	52159	2	8806	3	Y	594	508	0			173
						945	4	653	9							

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		7008	-0-	7008	20638	6986	3	22	9	Y	20	18	1			7
09	27585	X	6947	-0-	-20638	-0-	6922	3	25	9	Y	23	21	1			9
10	6696	X	5753	-0-	-943	-0-	5727	3	26	9	Y	24	26	1			7
11	6300	X	4763	-0-	-1537	-0-	4722	3	41	9	Y	37	36	0			8
12	6510	X	5936	-0-	-574	-0-	5798	3	75	4	Y	57	53	0			12
							63	9									
01	6510	X	5465	-0-	-1045	-0-	5351	3	44	4	Y	64	58	0			18
							70	9									

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3995	-0-	3995	11242	3909	3	86	9	Y	78	63	1			26
09	15238	X	3996	-0-	-11242	-0-	3896	3	100	9	Y	91	81	1			36
10	3689	X	3492	-0-	-197	-0-	3390	3	102	9	Y	93	102	1			27
11	2688	X	2688	-0-	-0-	-0-	2566	3	122	9	Y	111	115	0			23
12	2988	X	2988	-0-	-0-	-0-	2795	3	36	4	Y	143	136	0			30
							157	9									
01	2635	X	1248	-0-	-1387	-0-	1064	3	9	4	Y	159	144	0			45
							175	9									

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	183	-0-	-158	-0-	183	3			N	-0-					-0-
09	330	N	182	-0-	-148	-0-	182	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	180	N	127	-0-	-53	-0-	127	3			N	-0-					-0-
12	186	N	151	-0-	-35	-0-	149	3	2	4	N	-0-					-0-
01	155	N	138	-0-	-17	-0-	137	3	1	4	N	-0-					-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4221	X	4221	-0-	-0-	-0-	4188	3	33	9	N	30	25	1			10
09	4140	X	4140	-0-	-0-	-0-	4115	3	25	9	N	23	24	1			9
10	3621	X	3621	-0-	-0-	-0-	3595	3	26	9	N	24	26	1			7
11	2887	X	2887	-0-	-0-	-0-	2861	3	26	9	N	24	26	0			5
12	3436	X	3436	-0-	-0-	-0-	3360	3	44	4	N	29	28	0			6
							32	9									
*01	3162	X	3162	-0-	-0-	-0-	3101	3	26	4	N	32	29	0			9
							35	9									

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2358	-0-	2358	8303	2338	3	20	9	N	18	15	1			6
09	10658	X	2355	-0-	-8303	-0-	2330	3	25	9	N	23	20	1			9
10	4738	X	4738	-0-	-0-	-0-	4692	3	46	9	N	42	39	1			12
11	4433	X	4433	-0-	-0-	-0-	4380	3	53	9	N	48	50	0			10
12	5274	X	5274	-0-	-0-	-0-	5144	3	67	4	N	57	55	0			12
							63	9									
*01	4856	X	4856	-0-	-0-	-0-	4747	3	39	4	N	64	58	0			18
							70	9									

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

08	DLQ G-10		257	-0-	257	1942	247	3	10	9	Y	9	6	1			3
09	2643	N	701	-0-	-1942	-0-	690	3	11	9	Y	10	9	1			4
10	1416	N	1416	-0-	-0-	-0-	1401	3	15	9	Y	14	14	1			4
11	T. A.		2863	-0-	2863	2863	2810	3	53	9	Y	48	42	0			10
12	T. A.		3406	-0-	3406	6269	3300	3	43	4	Y	57	55	0			12
							63	9									
01	T. A.		3141	-0-	3141	9410	3046	3	25	4	Y	64	58	0			18
							70	9									

BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

08	2635	X	2223	-0-	-412	-0-	2222	2	1	9	N	1	1	1			-0-
09	2755	X	2755	-0-	-0-	-0-	2755	2			N	-0-					-0-
10	2635	X	2414	-0-	-221	-0-	2414	2			N	-0-					-0-
11	3027	X	3027	-0-	-0-	-0-	3027	2			N	-0-					-0-
12	4072	X	4072	-0-	-0-	-0-	4068	2	4	9	N	4	4	8			-0-
01	2635	X	2212	-0-	-423	-0-	2208	2	4	9	N	4	4	8			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

08	13175	X	9843	-0-	-3332	-0-	9423	2	420	9	N	382	382	1			276
09	16616	X	16616	-0-	-0-	-0-	16201	2	415	9	N	377	377	0			276
10	11749	X	11682	-0-	-67	-0-	11671	2	11	9	N	10	10	8			276
11	12306	X	12306	-0-	-0-	-0-	12306	2			N	-0-					276
12	17076	X	17076	-0-	-0-	-0-	16650	2	426	9	N	387	377	0	10	8	276
01	16647	X	12400	-0-	-4247	-0-	11991	2	409	9	N	372	371	1	1	8	276

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. //CONT.// 090732
PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15810	X	13260	-0-	-2550	-0-	13177	2	83	9	N	75	71	1			16
09	15300	X	13446	-0-	-1854	-0-	13339	2	107	9	N	97	104	0			9
10	15190	X	13507	-0-	-1683	-0-	13388	2	119	9	N	108	88	0			29
11	13800	X	8406	-0-	-5394	-0-	8297	2	109	9	N	99	104	0			24
12	14260	X	13403	-0-	-857	-0-	13231	2	172	9	N	156	146	0			34
01	13888	X	7535	-0-	-6353	-0-	7437	2	98	9	N	89	81	1			42

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12586	X	11197	-0-	-1389	-0-	10798	2	399	9	N	363	358	1			89
09	12360	X	11484	-0-	-876	-0-	11101	2	383	9	N	348	405	0			32
10	12927	X	10405	-0-	-2522	-0-	10073	2	332	9	N	302	253	0			81
11	11790	X	10185	-0-	-1605	-0-	9759	2	426	9	N	387	375	0			93
12	12546	X	12546	-0-	-0-	-0-	12032	2	514	9	N	467	457	0			103
01	11873	X	4059	-0-	-7814	-0-	3838	2	221	9	N	201	209	1			95

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1396	-0-	-30	-0-	1351	3	45	9	N	41	168	1			83
09	1390	N	1390	-0-	-0-	-0-	1351	3	39	9	N	35					118
10	1561	N	1561	-0-	-0-	-0-	1525	3	36	9	N	33					151
11	1350	N	945	-0-	-405	-0-	930	3	15	9	N	14					165
12	1426	N	876	-0-	-550	-0-	852	3	24	9	N	22	1	8			186
01	1550	N	1349	-0-	-201	-0-	1308	3	41	9	N	37					223

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 714 RRCID -> 053995 COMPL. DATE 07/19/1990 TOTAL DEPTH 13123 PERF.11952 - 12230

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

08	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 103 RRCID -> 146659 COMPL. DATE 08/22/1993 TOTAL DEPTH 13360 PERF.11720 - 11974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313042	X	313042	-0-	-0-	-0-	307586	3	1050	4	Y	4005	3884	0	119	1	936
							4406	9									
09	354859	X	354859	-0-	-0-	-0-	350116	3	4743	9	Y	4312	4592	0			656
10	352679	X	352679	-0-	-0-	-0-	347808	3	4871	9	Y	4428	4109	0			975
11	332038	X	332038	-0-	-0-	-0-	325896	3	6142	9	Y	5584	5423	0			1136
12	358377	X	358377	-0-	-0-	-0-	352878	3	5499	9	Y	4999	4897	0			1238
*01	265455	X	265455	-0-	-0-	-0-	261252	3	4203	9	Y	3821	3621	0	514	1	924

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

08	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

08	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

08	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5603	5603	-0-	-0-	7790	5374	3	229	9	Y	208	203	0			13
09	6630	6630	-0-	-0-	7790	6425	3	205	9	Y	186	190	0			9
10	3491	3491	-0-	-0-	7790	3138	3	353	9	Y	321	317	0			13
11	4367	4367	-0-	-0-	7790	4145	3	222	9	Y	202	205	0			10
12	3134	3134	-0-	-0-	7790	2961	3	173	9	Y	157	161	0			6
*01	2186	2186	-0-	-0-	7790	2066	3	120	9	Y	109	110	0			5

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
THOMPSON, J. CLEO 855610
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

08	955	N	955	-0-	-0-	-0-	930	2	25	9	Y	23	40	1		17
09	995	N	995	-0-	-0-	-0-	972	2	23	9	Y	21	19	1		19
10	1004	N	1004	-0-	-0-	-0-	983	2	21	9	Y	19	18	1		20
11	824	N	824	-0-	-0-	-0-	802	2	22	9	Y	20	18	1		22
12	1020	N	1020	-0-	-0-	-0-	998	2	22	9	Y	20	18	1		24
01	837	N	705	-0-	-132	-0-	687	2	18	9	Y	16	17	1		23

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	678	-0-	-35	-0-	678	2			N	-0-					9
09	782	N	782	-0-	-0-	-0-	782	2			N	-0-					9
10	806	N	777	-0-	-29	-0-	777	2			N	-0-					9
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					9
*12	792	N	792	-0-	-0-	-0-	792	2			N	-0-					9
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

08	248	N	243	-0-	-5	-0-	243	2			N	-0-					57
09	240	N	219	-0-	-21	-0-	219	2			N	-0-					57
10	248	N	222	-0-	-26	-0-	222	2			N	-0-					57
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					57
*12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					57
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

08	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-
09	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*01	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

08	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
09	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
10	1550	N	1508	-0-	-42	-0-	1508	3			N	-0-					-0-
11	1530	N	1476	-0-	-54	-0-	1476	3			N	-0-					-0-
12	1581	N	1064	-0-	-517	-0-	1064	3			N	-0-					-0-
01	1519	N	1474	-0-	-45	-0-	1474	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

08	806	N	686	-0-	-120	-0-	686	3			N	-0-					-0-
09	930	N	593	-0-	-337	-0-	593	3			N	-0-					-0-
10	744	N	665	-0-	-79	-0-	665	3			N	-0-					-0-
11	660	N	533	-0-	-127	-0-	533	3			N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
01	651	N	408	-0-	-243	-0-	408	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

08	4504	X	4504	-0-	-0-	-0-	4504	2			N	-0-					41
09	4198	X	4198	-0-	-0-	-0-	4198	2			N	-0-					41
10	4490	X	4490	-0-	-0-	-0-	4490	2			N	-0-					41
11	4455	X	4455	-0-	-0-	-0-	4455	2			N	-0-					41
12	4292	X	4292	-0-	-0-	-0-	4292	2			N	-0-					41
*01	4252	X	4252	-0-	-0-	-0-	4252	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
RAYDEN 695567
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	261	-0-	-80 B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	234	-0-	-66 B	-0-	234	3			N	-0-					-0-
10	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
11	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
12	248	N	206	-0-	-42 B	-0-	206	3			N	-0-					-0-
01	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

08	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
10	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
01	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

08	2325	N	2307	-0-	-18	-0-	2307	2			N	-0-					-0-
09	2250	N	2057	-0-	-193	-0-	2057	2			N	-0-					-0-
10	2449	N	2326	-0-	-123	-0-	2326	2			N	-0-					-0-
11	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
12	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
01	2325	N	2257	-0-	-68	-0-	2257	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	465	N	6	-0-	-459	-0-	6	2			N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
12	11	N	2	-0-	-9	-0-	2	2			N	-0-					-0-
*01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	15	N	5	-0-	-10	-0-	5	2			N	-0-					-0-
12	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
11	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
12	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY 118748

HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
*01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

08	248	N	161	-0-	-87	-0-	161	2			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
12	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

08	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
11	90	N	19	-0-	-71	-0-	19	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

08	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
09	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
10	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
12	434	N	262	-0-	-172	-0-	262	2			N	-0-					-0-
01	434	N	281	-0-	-153	-0-	281	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

08	713	N	596	-0-	-117	-0-	596	2			N	-0-					-0-
09	750	N	654	-0-	-96	-0-	654	2			N	-0-					-0-
10	713	N	566	-0-	-147	-0-	566	2			N	-0-					-0-
11	570	N	418	-0-	-152	-0-	418	2			N	-0-					-0-
12	682	N	517	-0-	-165	-0-	517	2			N	-0-					-0-
01	558	N	502	-0-	-56	-0-	502	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
09	1140	N	881	-0-	-259	-0-	881	2			N	-0-					-0-
10	682	N	321	-0-	-361	-0-	321	2			N	-0-					-0-
11	1140	N	971	-0-	-169	-0-	971	2			N	-0-					-0-
12	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
*01	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
09	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
10	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
11	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
*01	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	557	-0-	-125	-0-	557	2			N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
10	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-
11	540	N	493	-0-	-47	-0-	493	2			N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
*01	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
10	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
11	810	N	783	-0-	-27	-0-	783	2			N	-0-					-0-
12	837	N	685	-0-	-152	-0-	685	2			N	-0-					-0-
01	899	N	670	-0-	-229	-0-	670	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
12	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	170	-0-	-47	-0-	170	2			N	-0-					-0-
09	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
12	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
09	720	N	679	-0-	-41	-0-	679	2			N	-0-					-0-
10	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
12	713	N	637	-0-	-76	-0-	637	2			N	-0-					-0-
01	744	N	588	-0-	-156	-0-	588	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

08	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
09	1050	N	996	-0-	-54	-0-	996	2			N	-0-					-0-
10	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
11	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
12	1023	N	918	-0-	-105	-0-	918	2			N	-0-					-0-
01	1023	N	911	-0-	-112	-0-	911	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

08	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
09	330	N	267	-0-	-63	-0-	267	2			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
11	300	N	265	-0-	-35	-0-	265	2			N	-0-					-0-
12	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
01	310	N	204	-0-	-106	-0-	204	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

08	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
09	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
12	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
*01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

08	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	217	N	143	-0-	-74	-0-	143	2			N	-0-					-0-
*01	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

08	899	N	714	-0-	-185	-0-	714	2			N	-0-					-0-
09	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
12	868	N	745	-0-	-123	-0-	745	2			N	-0-					-0-
*01	744	N	693	-0-	-51	-0-	693	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
10	775	N	613	-0-	-162	-0-	613	2			N	-0-					-0-
11	690	N	579	-0-	-111	-0-	579	2			N	-0-					-0-
12	651	N	564	-0-	-87	-0-	564	2			N	-0-					-0-
*01	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

08	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
10	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-
11	360	N	347	-0-	-13	-0-	347	2			N	-0-					-0-
12	434	N	281	-0-	-153	-0-	281	2			N	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

08	465	N	177	-0-	-288	-0-	177	2			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
10	372	N	289	-0-	-83	-0-	289	2			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
12	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
*01	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

08	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
10	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
11	240	N	65	-0-	-175	-0-	65	2			N	-0-					-0-
12	372	N	102	-0-	-270	-0-	102	2			N	-0-					-0-
01	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
11	300	N	204	-0-	-96	-0-	204	2			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
*01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

08	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
10	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
11	240	N	198	-0-	-42	-0-	198	2			N	-0-					-0-
12	279	N	202	-0-	-77	-0-	202	2			N	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	217	N	147	-0-	-70	-0-	147	2			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
11	540	N	488	-0-	-52	-0-	488	2			N	-0-					-0-
12	589	N	497	-0-	-92	-0-	497	2			N	-0-					-0-
*01	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	120	N	69	-0-	-51	-0-	69	2			N	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
09	180	N	63	-0-	-117	-0-	63	2			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
10	1054	N	640	-0-	-414	-0-	640	2			N	-0-					-0-
11	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
12	434	N	286	-0-	-148	-0-	286	2			N	-0-					-0-
*01	651	N	375	-0-	-276	-0-	375	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
09	390	N	320	-0-	-70	-0-	320	2			N	-0-					-0-
10	372	N	250	-0-	-122	-0-	250	2			N	-0-					-0-
11	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-
12	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	432	-0-	-498	-0-	432	2			N	-0-					-0-
09	750	N	686	-0-	-64	-0-	686	2			N	-0-					-0-
10	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
12	713	N	601	-0-	-112	-0-	601	2			N	-0-					-0-
01	682	N	554	-0-	-128	-0-	554	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
10	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	180	N	35	-0-	-145	-0-	35	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	120	N	82	-0-	-38	-0-	82	2			N	-0-					-0-
10	155	N	63	-0-	-92	-0-	63	2			N	-0-					-0-
11	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
*01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

08	248	N	173	-0-	-75	-0-	173	2			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
12	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
*01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
09	450	N	447	-0-	-3	-0-	447	2			N	-0-					-0-
10	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
01	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
09	390	N	208	-0-	-182	-0-	208	2			N	-0-					-0-
10	279	N	229	-0-	-50	-0-	229	2			N	-0-					-0-
11	300	N	141	-0-	-159	-0-	141	2			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
*01	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
													37	3			

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
09	360	N	322	-0-	-38	-0-	322	2			N	-0-					-0-
10	496	N	357	-0-	-139	-0-	357	2			N	-0-					-0-
11	360	N	291	-0-	-69	-0-	291	2			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*01	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
12	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
09	210	N	120	-0-	-90	-0-	120	2			N	-0-					-0-
10	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	530	-0-	-90	-0-	530	2			N	-0-					-0-
09	480	N	320	-0-	-160	-0-	320	2			N	-0-					-0-
10	651	N	414	-0-	-237	-0-	414	2			N	-0-					-0-
11	510	N	222	-0-	-288	-0-	222	2			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*01	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
12	403	N	336	-0-	-67	-0-	336	2			N	-0-					-0-
*01	372	N	290	-0-	-82	-0-	290	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	514	-0-	-106	-0-	514	2			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
10	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-
11	510	N	480	-0-	-30	-0-	480	2			N	-0-					-0-
12	589	N	486	-0-	-103	-0-	486	2			N	-0-					-0-
01	496	N	437	-0-	-59	-0-	437	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	578	-0-	-166	-0-	578	2			N	-0-					-0-
09	690	N	557	-0-	-133	-0-	557	2			N	-0-					-0-
10	713	N	680	-0-	-33	-0-	680	2			N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
*01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
10	217	N	178	-0-	-39	-0-	178	2			N	-0-					-0-
11	210	N	183	-0-	-27	-0-	183	2			N	-0-					-0-
12	217	N	151	-0-	-66	-0-	151	2			N	-0-					-0-
*01	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
12	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	338	-0-	-96	-0-	338	2			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
12	403	N	363	-0-	-40	-0-	363	2			N	-0-					-0-
01	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
09	450	N	424	-0-	-26	-0-	424	2			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
11	390	N	317	-0-	-73	-0-	317	2			N	-0-					-0-
12	434	N	323	-0-	-111	-0-	323	2			N	-0-					-0-
*01	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	266	-0-	-44	-0-	266	2			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-
10	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
12	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
01	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
11	210	N	136	-0-	-74	-0-	136	2			N	-0-					-0-
12	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
*01	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
09	450	N	427	-0-	-23	-0-	427	2			N	-0-					-0-
10	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-
11	420	N	375	-0-	-45	-0-	375	2			N	-0-					-0-
12	434	N	364	-0-	-70	-0-	364	2			N	-0-					-0-
*01	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
12	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
01	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
09	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-
10	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	2			N	-0-					-0-
12	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
10	434	N	362	-0-	-72	-0-	362	2			N	-0-					-0-
11	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
12	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-
*01	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	495	-0-	-94	-0-	495	2			N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	620	N	563	-0-	-57	-0-	563	2			N	-0-					-0-
*01	651	N	433	-0-	-218	-0-	433	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	227	-0-	-145	-0-	227	2			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	341	N	250	-0-	-91	-0-	250	2			N	-0-					-0-
01	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	554	-0-	-159	-0-	554	2			N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
01	775	N	284	-0-	-491	-0-	284	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
12	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	231	-0-	-17	-0-	4	1	227	3	N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	7	1	216	3	N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
01	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0-	-0-	161	1	247	2	N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	224	1	166	2	N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	204	1	158	2	N	-0-					-0-
11	390	N	353	-0-	-37	-0-	170	1	183	2	N	-0-					-0-
*12	378	N	378	-0-	-0-	-0-	194	1	184	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	70	1	109	2	N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	102	1	75	2	N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	92	1	72	2	N	-0-					-0-
11	180	N	157	-0-	-23	-0-	76	1	81	2	N	-0-					-0-
*12	161	N	161	-0-	-0-	-0-	83	1	78	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	23	N	23	-0-	-0-	-0-	13	1	10	2	N	-0-					6
10	126	N	126	-0-	-0-	-0-	71	1	55	2	N	-0-					6
11	64	N	64	-0-	-0-	-0-	31	1	33	2	N	-0-					6
*12	52	N	52	-0-	-0-	-0-	27	1	25	2	N	-0-					6
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PROEX ENERGY MANAGEMENT, L.L.C. 681057
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	201	-0-	-171	-0-	201	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	341	N	170	-0-	-171	-0-	170	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	217	N	129	-0-	-88	-0-	129	3			N	-0-					-0-
*01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROEX ENERGY MANAGEMENT, L.L.C. //CONT.// 681057
NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	145	-0-	-134	-0-	145	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	248	N	122	-0-	-126	-0-	122	3			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
12	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
*01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

08	217	N	116	-0-	-101	-0-	116	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	186	N	98	-0-	-88	-0-	98	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
*01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY 118748
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

08	341	N	303	-0-	-38	B	-0-	303	2		N	-0-					-0-
09	372	N	372	-0-	-0-	B	-0-	372	2		N	-0-					-0-
10	338	N	338	-0-	-0-	B	-0-	338	2		N	-0-					-0-
11	300	N	245	-0-	-55	B	-0-	245	2		N	-0-					-0-
12	372	N	278	-0-	-94	B	-0-	278	2		N	-0-					-0-
*01	341	N	323	-0-	-18	B	-0-	323	2		N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

08	89	N	89	-0-	-0-	B	-0-	89	2		N	-0-					-0-
09	93	N	93	-0-	-0-	B	-0-	93	2		N	-0-					-0-
10	93	N	62	-0-	-31	B	-0-	62	2		N	-0-					-0-
11	90	N	51	-0-	-39	B	-0-	51	2		N	-0-					-0-
12	93	N	57	-0-	-36	B	-0-	57	2		N	-0-					-0-
*01	64	N	64	-0-	-0-	B	-0-	64	2		N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

08	2325		1292	-0-	-1033	B	-3251	1292	2		N	-0-					-0-
09	1620	N	1211	-0-	-409	B	-3251	1211	2		N	-0-					-0-
10	1364	N	1154	-0-	-210	B	-3251	1154	2		N	-0-					-0-
11	1260	N	1078	-0-	-182	B	-3251	1078	2		N	-0-					-0-
12	1240	N	917	-0-	-323	B	-3251	917	2		N	-0-					-0-
01	1147	N	876	-0-	-271	B	-3251	876	2		N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1115	-0-	-63 B	-0-	18	1	1097	3	N	-0-					-0-
09	1110	N	1081	-0-	-29 B	-0-	36	1	1045	3	N	-0-					-0-
10	1161	N	1161	-0-	-0- B	-0-	54	1	1107	3	N	-0-					-0-
11	1113	N	1113	-0-	-0- B	-0-	50	1	1063	3	N	-0-					-0-
12	1120	N	1120	-0-	-0- B	-0-	53	1	1067	3	N	-0-					-0-
01	1147	N	1144	-0-	-3 B	-0-	55	1	1089	3	N	-0-					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	#	608	-0-	-105 B	-2178	608	3			N	-0-					-0-
09	690	#	600	-0-	-90 B	-2268	600	3			N	-0-					-0-
10	682	#	582	-0-	-100 B	-2368	582	3			N	-0-					-0-
11	600	#	749	-0-	149 B	-2219	749	3			N	-0-					-0-
12	620	#	678	-0-	58 B	-2161	678	3			N	-0-					-0-
01	620	#	611	-0-	-9 B	-2170	611	3			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

08	DLQ G-10		204	-0-	204	3358	204	2			Y	-0-					57
09	DLQ G-10		242	-0-	242	3600	242	2			Y	-0-					57
10	DLQ G-10		193	-0-	193	3793	193	2			Y	-0-					57
11	DLQ G-10	NO RPT		-0-	-0-	3793					Y	NO RPT					57
12	DLQ G-10	NO RPT		-0-	-0-	3793					Y	NO RPT					57
01	DLQ G-10	NO RPT		-0-	-0-	3793					Y	NO RPT					57

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

08	DLQ G-10		22	-0-	22	259	22	2			Y	-0-					6
09	DLQ G-10		23	-0-	23	282	23	2			Y	-0-					6
10	DLQ G-10		17	-0-	17	299	17	2			Y	-0-					6
11	DLQ G-10	NO RPT		-0-	-0-	299					Y	NO RPT					6
12	DLQ G-10	NO RPT		-0-	-0-	299					Y	NO RPT					6
01	DLQ G-10	NO RPT		-0-	-0-	299					Y	NO RPT					6

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

08	DLQ G-10		13	-0-	13	189	13	2			Y	-0-					3
09	DLQ G-10		11	-0-	11	200	11	2			Y	-0-					3
10	DLQ G-10		10	-0-	10	210	10	2			Y	-0-					3
11	DLQ G-10	NO RPT		-0-	-0-	210					Y	NO RPT					3
12	DLQ G-10	NO RPT		-0-	-0-	210					Y	NO RPT					3
01	DLQ G-10	NO RPT		-0-	-0-	210					Y	NO RPT					3

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

08	DLQ G-10		123	-0-	123	1823	123	2			Y	-0-					34
09	DLQ G-10		131	-0-	131	1954	131	2			Y	-0-					34
10	DLQ G-10		110	-0-	110	2064	110	2			Y	-0-					34
11	DLQ G-10	NO RPT		-0-	-0-	2064					Y	NO RPT					34
12	DLQ G-10	NO RPT		-0-	-0-	2064					Y	NO RPT					34
01	DLQ G-10	NO RPT		-0-	-0-	2064					Y	NO RPT					34

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	327	-0-	327	5113	327	2		Y	-0-			77
09	DLQ G-10	333	-0-	333	5446	333	2		Y	-0-			77
10	DLQ G-10	348	-0-	348	5794	348	2		Y	-0-			77
11	DLQ G-10	NO RPT	-0-	-0-	5794				Y	NO RPT			77
12	DLQ G-10	NO RPT	-0-	-0-	5794				Y	NO RPT			77
01	DLQ G-10	NO RPT	-0-	-0-	5794				Y	NO RPT			77

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	81	-0-	81	1372	81	2		Y	-0-			19
09	DLQ G-10	101	-0-	101	1473	101	2		Y	-0-			19
10	DLQ G-10	92	-0-	92	1565	92	2		Y	-0-			19
11	DLQ G-10	NO RPT	-0-	-0-	1565				Y	NO RPT			19
12	DLQ G-10	NO RPT	-0-	-0-	1565				Y	NO RPT			19
01	DLQ G-10	NO RPT	-0-	-0-	1565				Y	NO RPT			19

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	170	-0-	170	2254	170	2		Y	-0-			32
09	DLQ G-10	169	-0-	169	2423	169	2		Y	-0-			32
10	DLQ G-10	171	-0-	171	2594	171	2		Y	-0-			32
11	DLQ G-10	NO RPT	-0-	-0-	2594				Y	NO RPT			32
12	DLQ G-10	NO RPT	-0-	-0-	2594				Y	NO RPT			32
01	DLQ G-10	NO RPT	-0-	-0-	2594				Y	NO RPT			32

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	151	-0-	151	1910	151	2		Y	-0-			31
09	DLQ G-10	147	-0-	147	2057	147	2		Y	-0-			31
10	DLQ G-10	126	-0-	126	2183	126	2		Y	-0-			31
11	DLQ G-10	NO RPT	-0-	-0-	2183				Y	NO RPT			31
12	DLQ G-10	NO RPT	-0-	-0-	2183				Y	NO RPT			31
01	DLQ G-10	NO RPT	-0-	-0-	2183				Y	NO RPT			31

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	75	-0-	75	1361	75	2		Y	-0-			22
09	DLQ G-10	91	-0-	91	1452	91	2		Y	-0-			22
10	DLQ G-10	92	-0-	92	1544	92	2		Y	-0-			22
11	DLQ G-10	NO RPT	-0-	-0-	1544				Y	NO RPT			22
12	DLQ G-10	NO RPT	-0-	-0-	1544				Y	NO RPT			22
01	DLQ G-10	NO RPT	-0-	-0-	1544				Y	NO RPT			22

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527 N	486	-0-	-41	-0-	486	3		Y	-0-			-0-
09	596 N	596	-0-	-0-	-0-	596	3		Y	-0-			-0-
10	603 N	603	-0-	-0-	-0-	603	3		Y	-0-			-0-
11	574 N	574	-0-	-0-	-0-	574	3		Y	-0-			-0-
12	620 N	596	-0-	-24	-0-	596	3		Y	-0-			-0-
*01	587 N	587	-0-	-0-	-0-	587	3		Y	-0-			-0-

PIKES PEAK DRAW (ELLENBURGER) //CONT.// 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	887	N	887	-0-	-0-	-0-	877	3	10	9	N	9					56
09	919	N	919	-0-	-0-	-0-	909	3	10	9	N	9					65
10	775	N	701	-0-	-74	-0-	694	3	7	9	N	6					71
11	815	N	815	-0-	-0-	-0-	806	3	9	9	N	8					79
12	961	N	803	-0-	-158	-0-	796	3	7	9	N	6					85
*01	886	N	886	-0-	-0-	-0-	831	3	55	9	N	50					135

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

08	1674	N	972	-0-	-702	-0-	24	1	938	2	N	9					92
							10	9									
09	1303	N	1303	-0-	-0-	-0-	32	1	1260	2	N	10					102
							11	9									
10	1351	N	1351	-0-	-0-	-0-	54	1	1294	2	N	3					105
							3	9									
11	1338	N	1338	-0-	-0-	-0-	53	1	1283	2	N	2					107
							2	9									
12	1387	N	1387	-0-	-0-	-0-	55	1	1329	2	N	3					110
							3	9									
01	1364	N	842	-0-	-522	-0-	34	1	806	2	N	2					112
							2	9									

PONLAW (SOMA) 72275 800 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
POND WELL #: 3 RRCID -> 074345 COMPL. DATE 12/06/1977 TOTAL DEPTH 2180 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POND WELL #: 6 RRCID -> 116400 COMPL. DATE 04/27/1985 TOTAL DEPTH 2250 PERF. 1080 - 1091

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POND WELL #: 1 RRCID -> 122074 COMPL. DATE 07/09/1986 TOTAL DEPTH 2315 PERF. 1164 - 1176

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	101	3	123	9	N	112	181	1			89
09	187	N	187	-0-	-0-	-0-	76	3	111	9	N	101					190
10	93	N	58	-0-	-35	-0-	33	3	25	9	N	23	178	1			35
11	180	N	-0-	-0-	-180	-0-					N	-0-					35
12	186	N	-0-	-0-	-186	-0-					N	71					106
01	62	N	-0-	-0-	-62	-0-					N	85					191

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	109	-0-	-108	-0-	109	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	248	N	115	-0-	-133	-0-	115	3			N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21080	X	19295	-0-	-1785	-0-	708	1	18587	2	N	-0-					90
09	19590	X	18390	-0-	-1200	-0-	832	1	17534	2	N	22					112
							24	9									
10	19282	X	18223	-0-	-1059	-0-	823	1	17387	2	N	12					124
							13	9									
11	18660	X	16885	-0-	-1775	-0-	740	1	16128	2	N	15					139
							17	9									
12	19282	X	17852	-0-	-1430	-0-	803	1	17031	2	N	16					155
							18	9									
01	19282	X	16990	-0-	-2292	-0-	764	1	16202	2	N	22					177
							24	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12865	X	9619	-0-	-3246	-0-	349	1	9164	2	N	96	250	1			135
							106	9									
09	12450	X	10741	-0-	-1709	-0-	480	1	10123	2	N	125					260
							138	9									
10	12121	X	10827	-0-	-1294	-0-	485	1	10248	2	N	85					345
							94	9									
11	11730	X	10330	-0-	-1400	-0-	446	1	9726	2	N	144	260	1			229
							158	9									
12	11873	X	10086	-0-	-1787	-0-	448	1	9506	2	N	120	64	1			285
							132	9									
01	11098	X	10000	-0-	-1098	-0-	443	1	9404	2	N	139	256	1			168
							153	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1073	-0-	-415	-0-	39	1	1034	2	N	-0-	2	1			28
09	1262	N	1262	-0-	-0-	-0-	57	1	1203	2	N	2					30
							2	9									
10	1283	N	1283	-0-	-0-	-0-	58	1	1224	2	N	1					31
							1	9									
11	1217	N	1217	-0-	-0-	-0-	53	1	1161	2	N	3	3	1			31
							3	9									
12	1302	N	1116	-0-	-186	-0-	50	1	1064	2	N	2	3	1			30
							2	9									
01	1271	N	1188	-0-	-83	-0-	53	1	1131	2	N	4	3	1			31
							4	9									

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	3318	-0-	-1084	-0-	122	1	3196	2	N	-0-	2	1			33
09	4260	X	3806	-0-	-454	-0-	172	1	3628	2	N	5					38
							6	9									
10	4154	X	3803	-0-	-351	-0-	172	1	3630	2	N	1					39
							1	9									
11	4020	X	3653	-0-	-367	-0-	160	1	3490	2	N	3	3	1			39
							3	9									
12	4030	X	3632	-0-	-398	-0-	163	1	3466	2	N	3	3	1			39
							3	9									
01	3937	X	3575	-0-	-362	-0-	161	1	3411	2	N	3	3	1			39
							3	9									

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1249	-0-	-921	-0-	45	1	1193	2	N	10	2	1			151
							11	9									
09	1298	N	1298	-0-	-0-	-0-	59	1	1237	2	N	2					153
							2	9									
10	1225	N	1225	-0-	-0-	-0-	55	1	1169	2	N	1					154
							1	9									
11	1210	N	1210	-0-	-0-	-0-	53	1	1154	2	N	3	3	1			154
							3	9									
12	1333	N	1136	-0-	-197	-0-	51	1	1082	2	N	3	3	1			154
							3	9									
01	1240	N	1208	-0-	-32	-0-	54	1	1151	2	N	3	3	1			154
							3	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	27	-0-	-159	-0-	1	1	26	2	N	-0-	2	1			28
09	120	N	96	-0-	-24	-0-	4	1	90	2	N	2					30
							2	9									
10	93	N	43	-0-	-50	-0-	2	1	40	2	N	1					31
							1	9									
11	54	N	54	-0-	-0-	-0-	2	1	49	2	N	3	3	1			31
							3	9									
12	93	N	77	-0-	-16	-0-	3	1	72	2	N	2	3	1			30
							2	9									
*01	52	N	52	-0-	-0-	-0-	2	1	46	2	N	4	3	1			31
							4	9									

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

08	16647	X	15734	-0-	-913	-0-	577	1	15149	2	N	7					170
							8	9									
09	15360	X	14833	-0-	-527	-0-	671	1	14147	2	N	14					184
							15	9									
10	15779	X	14948	-0-	-831	-0-	675	1	14262	2	N	10					194
							11	9									
11	15270	X	13477	-0-	-1793	-0-	591	1	12885	2	N	1					195
							1	9									
12	15779	X	14178	-0-	-1601	-0-	637	1	13501	2	N	36	181	1			50
							40	9									
01	15655	X	14105	-0-	-1550	-0-	634	1	13461	2	N	9					59
							10	9									

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

08	23374	X	23193	-0-	-181	-0-	851	1	22331	2	N	10					139
							11	9									
09	22110	X	21517	-0-	-593	-0-	973	1	20507	2	N	34					173
							37	9									
10	22847	X	21634	-0-	-1213	-0-	977	1	20649	2	N	7					180
							8	9									
11	22440	X	20263	-0-	-2177	-0-	889	1	19372	2	N	2					182
							2	9									
12	23188	X	20726	-0-	-2462	-0-	933	1	19779	2	N	13					195
							14	9									
01	23188	X	20243	-0-	-2945	-0-	909	1	19283	2	N	46					241
							51	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

08	10974	X	9120	-0-	-1854	-0-	334	1	8772	2	N	13	24	1			60
							14	9									
09	10230	X	9623	-0-	-607	-0-	434	1	9146	2	N	39					99
							43	9									
10	10106	X	9552	-0-	-554	-0-	431	1	9107	2	N	13					112
							14	9									
11	9780	X	9009	-0-	-771	-0-	393	1	8570	2	N	42	27	1			127
							46	9									
12	10106	X	9344	-0-	-762	-0-	419	1	8886	2	N	35	27	1			135
							39	9									
01	9951	X	9387	-0-	-564	-0-	420	1	8914	2	N	48	25	1			158
							53	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	5595	-0-	-760	-0-	205	1	5390	2	N	-0-					99
09	6180	X	4960	-0-	-1220	-0-	224	1	4725	2	N	10					109
							11	9									
10	6386	X	4908	-0-	-1478	-0-	221	1	4676	2	N	10					119
							11	9									
11	6180	X	4973	-0-	-1207	-0-	218	1	4755	2	N	-0-					119
12	6231	X	4750	-0-	-1481	-0-	214	1	4535	2	N	1					120
							1	9									
01	T. A.		4830	-0-	4830	4830	217	1	4613	2	N	-0-					120

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

08	7006	X	6061	-0-	-945	-0-	222	1	5816	2	N	21	14	1			198
							23	9									
09	7590	X	6342	-0-	-1248	-0-	286	1	6035	2	N	19					217
							21	9									
10	7843	X	5455	-0-	-2388	-0-	245	1	5185	2	N	23	178	1			62
							25	9									
11	7590	X	4471	-0-	-3119	-0-	195	1	4256	2	N	18	16	1			64
							20	9									
12	7502	X	4805	-0-	-2697	-0-	215	1	4561	2	N	26	13	1			77
							29	9									
01	6541	X	4824	-0-	-1717	-0-	215	1	4565	2	N	40	15	1			102
							44	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

08	11377	X	10211	-0-	-1166	-0-	375	1	9836	2	N	-0-					97
09	11010	X	9473	-0-	-1537	-0-	429	1	9034	2	N	9					106
							10	9									
10	10323	X	9174	-0-	-1149	-0-	414	1	8757	2	N	3					109
							3	9									
11	9870	X	8275	-0-	-1595	-0-	363	1	7908	2	N	4					113
							4	9									
12	10199	X	9268	-0-	-931	-0-	417	1	8848	2	N	3					116
							3	9									
01	10199	X	8588	-0-	-1611	-0-	386	1	8194	2	N	7					123
							8	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

08	23715	X	21614	-0-	-2101	-0-	793	1	20804	2	N	15	14	1			80
							17	9									
09	22950	X	20247	-0-	-2703	-0-	915	1	19297	2	N	32					112
							35	9									
10	22320	X	21278	-0-	-1042	-0-	960	1	20294	2	N	22					134
							24	9									
11	21600	X	20391	-0-	-1209	-0-	893	1	19466	2	N	29	16	1			147
							32	9									
12	22165	X	20035	-0-	-2130	-0-	901	1	19101	2	N	30	16	1			161
							33	9									
01	21607	X	19164	-0-	-2443	-0-	861	1	18264	2	N	35	15	1			181
							39	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	294	-0-	-140	-0-	11	1	283	2	N	-0-					82
09	330	N	329	-0-	-1	-0-	15	1	313	2	N	1					83
							1	9									
10	341	N	338	-0-	-3	-0-	15	1	323	2	N	-0-					83
11	319	N	319	-0-	-0-	-0-	14	1	305	2	N	-0-					83
12	341	N	310	-0-	-31	-0-	14	1	295	2	N	1					84
							1	9									
01	341	N	310	-0-	-31	-0-	14	1	296	2	N	-0-					84

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11408	X	9141	-0-	-2267	-0-	334	1	8765	2	N	38	228	1			49
							42	9									
09	10410	X	9046	-0-	-1364	-0-	406	1	8567	2	N	66					115
							73	9									
10	10509	X	9888	-0-	-621	-0-	443	1	9369	2	N	69					184
							76	9									
11	10170	X	9532	-0-	-638	-0-	414	1	9033	2	N	77	47	1			214
							85	9									
12	10292	X	10174	-0-	-118	-0-	454	1	9618	2	N	93	48	1			259
							102	9									
*01	10456	X	10456	-0-	-0-	-0-	465	1	9866	2	N	114	241	1			132
							125	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	4716	-0-	-926	-0-	173	1	4539	2	N	4	10	1			83
							4	9									
09	5250	X	4085	-0-	-1165	-0-	185	1	3890	2	N	9					92
							10	9									
10	5239	X	4265	-0-	-974	-0-	192	1	4064	2	N	8					100
							9	9									
11	5070	X	4051	-0-	-1019	-0-	177	1	3864	2	N	9	11	1			98
							10	9									
12	5239	X	4130	-0-	-1109	-0-	186	1	3934	2	N	9	11	1			96
							10	9									
01	4712	X	4173	-0-	-539	-0-	187	1	3969	2	N	15	10	1			101
							17	9									

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14415	X	13995	-0-	-420	-0-	514	1	13479	2	N	2	2	1			80
							2	9									
09	13950	X	12975	-0-	-975	-0-	587	1	12380	2	N	7					87
							8	9									
10	14415	X	13511	-0-	-904	-0-	610	1	12897	2	N	4					91
							4	9									
11	13950	X	13246	-0-	-704	-0-	581	1	12658	2	N	6	3	1			94
							7	9									
12	13981	X	12952	-0-	-1029	-0-	583	1	12366	2	N	3	3	1			94
							3	9									
01	13981	X	12768	-0-	-1213	-0-	574	1	12186	2	N	7	3	1			98
							8	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					64
09	30	N	25	-0-	-5	-0-	25	3			Y	-0-					64
10	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					64
11	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					64
12	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					64
01	62	N	31	-0-	-31	-0-	31	3			Y	-0-					64

DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2713	X	2713	-0-	-0-	-0-	2243	3	470	9	Y	427	322	1			153
09	2519	X	2519	-0-	-0-	-0-	2133	3	386	9	Y	351	504	1			-0-
10	2550	X	2550	-0-	-0-	-0-	2173	3	377	9	Y	343	164	1			179
11	2391	N	2391	-0-	-0-	-0-	2054	3	337	9	Y	306	339	1			146
12	2374	N	2374	-0-	-0-	-0-	2044	3	330	9	Y	300	179	1			267
*01	2311	N	2311	-0-	-0-	-0-	1991	3	320	9	Y	291	349	1			209

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	185	3	4	9	Y	4	3	1			23
09	204	N	204	-0-	-0-	-0-	201	3	3	9	Y	3	8	1			18
10	211	N	211	-0-	-0-	-0-	208	3	3	9	Y	3	1	1			20
11	207	N	207	-0-	-0-	-0-	205	3	2	9	Y	2	3	1			19
12	217	N	210	-0-	-7	-0-	207	3	3	9	Y	3	1	1			21
*01	207	N	207	-0-	-0-	-0-	205	3	2	9	Y	2	3	1			20

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	130	-0-	-1606	-0-	130	2			N	-0-					14
09	1200	N	47	-0-	-1153	-0-	47	2			N	-0-					14
10	622	N	622	-0-	-0-	-0-	622	2			N	-0-					14
11	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					14
12	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					14
*01	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					14

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	#	706	-0-	-131	-0-	706	2			N	-0-					83
09	810	#	664	-0-	-146	-0-	664	2			N	-0-					83
10	837	#	581	-0-	-256	-0-	581	2			N	-0-					83
11	750	#	633	-0-	-117	-0-	633	2			N	-0-					83
12	651	#	604	-0-	-47	-0-	604	2			N	-0-					83
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					83

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	#	678	-0-	-35	-0-	669	2	9	9	N	8					167
09	690	#	654	-0-	-36	-0-	641	2	13	9	N	12					179
10	682	#	665	-0-	-17	-0-	657	2	8	9	N	7					186
11	660	#	628	-0-	-32	-0-	625	2	3	9	N	3					189
12	682	#	656	-0-	-26	-0-	642	2	14	9	N	13					202
01	682	#	648	-0-	-34	-0-	637	2	11	9	N	10					212

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES 556500

U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	10	-0-	-52	-0-	10	2			Y	-0-					40
09	30	#	8	-0-	-22	-0-	8	2			Y	-0-					40
10	15	#	9	-0-	-6	-0-	9	2			Y	-0-					40
11	10	#	8	-0-	-2	-0-	8	2			Y	-0-					40
12	10	#	7	-0-	-3	-0-	7	2			Y	-0-					40
01	10	#	7	-0-	-3	-0-	7	2			Y	-0-					40

U.T. 38 "A" WELL #: 2 RRCID -> 111990 COMPL. DATE 07/25/1984 TOTAL DEPTH 7082 PERF. 6802 - 6858

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40

U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

08	279	#	264	-0-	-15	-0-	264	2			Y	-0-					120
09	270	#	248	-0-	-22	-0-	248	2			Y	-0-					120
10	279	#	235	-0-	-44	-0-	235	2			Y	-0-					120
11	270	#	247	-0-	-23	-0-	247	2			Y	-0-					120
12	279	#	242	-0-	-37	-0-	242	2			Y	-0-					120
01	279	#	233	-0-	-46	-0-	233	2			Y	-0-					120

SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

08	280	R	280	-0-	-0-	-0-	280	2			N	-0-					89
09	270	#	268	-0-	-2	-0-	268	2			N	-0-					89
10	279	#	277	-0-	-2	-0-	277	2			N	-0-					89
11	270	#	261	-0-	-9	-0-	261	2			N	-0-					89
12	358	R	358	-0-	-0-	-0-	358	2			N	-0-					89
01	279	#	262	-0-	-17	-0-	262	2			N	-0-					89

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

08	31	#	19	-0-	-12	-0-	19	2			N	-0-					102
09	30	#	19	-0-	-11	-0-	19	2			N	-0-					102
10	31	#	20	-0-	-11	-0-	20	2			N	-0-					102
11	30	#	18	-0-	-12	-0-	18	2			N	-0-					102
12	31	#	12	-0-	-19	-0-	12	2			N	-0-					102
01	31	#	24	-0-	-7	-0-	24	2			N	-0-					102

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

08	465	#	247	-0-	-218	-0-	247	2			N	-0-					130
09	420	#	283	-0-	-137	-0-	283	2			N	-0-					130
10	403	#	317	-0-	-86	-0-	317	2			N	-0-					130
11	300	#	55	-0-	-245	-0-	55	2			N	-0-					130
12	279	#	88	-0-	-191	-0-	88	2			N	-0-					130
*01	328	R	328	-0-	-0-	-0-	328	2			N	-0-					130

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. 665748

RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	492	-0-	-66	-0-	492	3			N	-0-					-0-
09	514	R	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	496	#	425	-0-	-71	-0-	425	3			N	-0-					-0-
11	480	#	288	-0-	-192	-0-	288	3			N	-0-					-0-
12	534	R	534	-0-	-0-	-0-	534	3			N	-0-					-0-
01	527	#	515	-0-	-12	-0-	515	3			N	-0-					-0-

SCHLINKE -18- WELL #: 1 RRCID -> 100077 COMPL. DATE 11/06/1981 TOTAL DEPTH 7200 PERF. 6276 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	204	-0-	-230	-0-	204	3			N	-0-					-0-
09	390	#	184	-0-	-206	-0-	184	3			N	-0-					-0-
10	372	#	298	-0-	-74	-0-	298	3			N	-0-					-0-
11	472	R	472	-0-	-0-	-0-	472	3			N	-0-					-0-
12	372	#	330	-0-	-42	-0-	330	3			N	-0-					-0-
*01	404	R	404	-0-	-0-	-0-	404	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	871	R	871	-0-	-0-	-0-	871	3			N	-0-					114
09	850	R	850	-0-	-0-	-0-	849	3	1	9	N	1					115
10	888	R	888	-0-	-0-	-0-	886	3	2	9	N	2					117
11	1043	R	1043	-0-	-0-	-0-	1040	3	3	9	N	3					120
12	1074	R	1074	-0-	-0-	-0-	1068	3	6	9	N	5					125
*01	1042	R	1042	-0-	-0-	-0-	1033	3	9	9	N	8					133

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	#	607	-0-	-292	-0-	606	3	1	9	N	1					98
09	750	#	598	-0-	-152	-0-	598	3			N	-0-					98
10	744	#	634	-0-	-110	-0-	634	3			N	-0-					98
11	720	#	565	-0-	-155	-0-	565	3			N	-0-					98
12	744	#	589	-0-	-155	-0-	589	3			N	-0-					98
01	620	#	573	-0-	-47	-0-	573	3			N	-0-					98

RICHEY 43A WELL #: 7 RRCID -> 116172 COMPL. DATE 04/25/1985 TOTAL DEPTH 7050 PERF. 6839 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	R	206	-0-	-0-	-0-	172	3	34	9	N	31					122
09	240	#	232	-0-	-8	-0-	219	3	13	9	N	12	3	8			131
10	275	R	275	-0-	-0-	-0-	247	3	28	9	N	25					156
11	240	#	174	-0-	-66	-0-	163	3	11	9	N	10					166
12	248	#	112	-0-	-136	-0-	90	3	22	9	N	20					186
01	279	#	114	-0-	-165	-0-	102	3	12	9	N	11					197

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	319	-0-	-53	-0-	315	3	4	9	N	4	2	8			88
09	330	#	298	-0-	-32	-0-	297	3	1	9	N	1					89
10	341	#	319	-0-	-22	-0-	316	3	3	9	N	3					92
11	330	#	307	-0-	-23	-0-	304	3	3	9	N	3					95
12	341	#	328	-0-	-13	-0-	324	3	4	9	N	4					99
*01	325	R	325	-0-	-0-	-0-	321	3	4	9	N	4	3	8			100

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	R	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	146	R	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	150	#	66	-0-	-84	-0-	66	3			N	-0-					-0-
12	410	R	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*01	413	R	413	-0-	-0-	-0-	413	3			N	-0-					-0-

RICHEY -53- WELL #: 4 RRCID -> 122416 COMPL. DATE 10/11/1986 TOTAL DEPTH 6725 PERF. 6568 - 6608

08	1447	R	1447	-0-	-0-	-0-	1447	3			N	-0-					36
09	1255	R	1255	-0-	-0-	-0-	1244	3	11	9	N	10					46
10	1323	R	1323	-0-	-0-	-0-	1308	3	15	9	N	14					60
11	1410	#	1256	-0-	-154	-0-	1239	3	17	9	N	15					75
12	1457	#	1276	-0-	-181	-0-	1261	3	15	9	N	14					89
01	1457	#	1237	-0-	-220	-0-	1225	3	12	9	N	11					100

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

08	2852	#	2510	-0-	-342	-0-	2510	3			N	-0-					-0-
09	2760	#	2540	-0-	-220	-0-	2537	3	3	9	N	3	3	8			-0-
10	2728	#	2250	-0-	-478	-0-	2250	3			N	-0-					-0-
11	2550	#	1817	-0-	-733	-0-	1817	3			N	-0-					-0-
12	2635	#	1906	-0-	-729	-0-	1906	3			N	-0-					-0-
01	2635	#	1846	-0-	-789	-0-	1846	3			N	-0-					-0-

RICHEY 43A WELL #: 2 RRCID -> 125268 COMPL. DATE 01/29/1987 TOTAL DEPTH 7125 PERF. 6860 - 6880

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

08	214	R	214	-0-	-0-	-0-	87	1	123	3	N	4	4	3			-0-
							4	9									
09	196	R	196	-0-	-0-	-0-	84	1	112	3	N	-0-					-0-
10	187	R	187	-0-	-0-	-0-	87	1	100	3	N	-0-					-0-
11	210	#	188	-0-	-22	-0-	84	1	104	3	N	-0-					-0-
12	217	#	188	-0-	-29	-0-	87	1	101	3	N	-0-					-0-
01	217	#	189	-0-	-28	-0-	87	1	102	3	N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

08	1302	#	1163	-0-	-139	-0-	87	1	1076	3	N	-0-					133
09	1230	#	1200	-0-	-30	-0-	84	1	1115	3	N	1					134
							1	9									
10	1271	#	1107	-0-	-164	-0-	87	1	1019	3	N	1					135
							1	9									
11	1230	#	1113	-0-	-117	-0-	84	1	1025	3	N	4					139
							4	9									
12	1271	#	1215	-0-	-56	-0-	87	1	1121	3	N	6					145
							7	9									
01	1240	#	1152	-0-	-88	-0-	87	1	1056	3	N	8					153
							9	9									

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	#	1771	-0-	-182	-0-	87	1 9	1683	3	N	1					125
09	1980	#	1875	-0-	-105	-0-	84	1 9	1782	3	N	8	3	8			130
10	2046	#	1896	-0-	-150	-0-	87	1 9	1803	3	N	5					135
11	1980	#	1715	-0-	-265	-0-	84	1 9	1620	3	N	10					145
12	1984	#	1798	-0-	-186	-0-	87	1 9	1700	3	N	10					155
01	1953	#	1623	-0-	-330	-0-	87	1 9	1519	3	N	15					170

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1385	R	1385	-0-	-0-	-0-	87	1 9	1292	3	N	5	1	8			198
09	1350	R	1350	-0-	-0-	-0-	84	1 9	1262	3	N	4					202
10	1390	R	1390	-0-	-0-	-0-	87	1 9	1295	3	N	7	1	8			208
11	1350	#	1245	-0-	-105	-0-	84	1 9	1153	3	N	7	1	8			214
12	1395	#	1243	-0-	-152	-0-	87	1 9	1153	3	N	3					217
01	1395	#	1249	-0-	-146	-0-	87	1 9	1152	3	N	9					226

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	#	1909	-0-	-168	-0-	1694	3	215	9	N	195	176	1			204
09	1860	#	1730	-0-	-130	-0-	1592	3	138	9	N	125	170	1			159
10	1790	R	1790	-0-	-0-	-0-	1607	3	183	9	N	166	180	1	1	8	144
11	1830	#	1772	-0-	-58	-0-	1568	3	204	9	N	185	178	1	1	8	150
12	1922	#	1753	-0-	-169	-0-	1553	3	200	9	N	182	177	1			155
01	1922	#	1591	-0-	-331	-0-	1416	3	175	9	N	159	177	1			137

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BCM & ASSOCIATES, INC. 040196
SCOTTISH RITE "127" WELL #: 2 RRCID -> 220295 COMPL. DATE 04/17/2006 TOTAL DEPTH 8865 PERF. 8656 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/11/2014 - P&A 04/11/14

BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1103	-0-	-44	-0-	1096	2	7	9	N	6					140
09	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					140
10	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					140
11	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					140
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

Q MAN (CANYON SAND) //CONT.// 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2268	N	2268	-0-	-0-	-0-	2257	2	11	9	N	10					68
09	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					68
10	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					68
11	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					68
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
09	720	N	647	-0-	-73	-0-	647	3			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
11	810	N	642	-0-	-168	-0-	642	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	713	N	632	-0-	-81	-0-	632	3			N	-0-					-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1225	-0-	-356	-0-	1225	3			N	-0-					-0-
09	1350	N	1181	-0-	-169	-0-	1181	3			N	-0-					-0-
10	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
11	1200	N	432	-0-	-768	-0-	432	3			N	-0-					-0-
12	1209	N	359	-0-	-850	-0-	359	3			N	-0-					-0-
*01	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	327	3	12	9	N	11					94
09	324	N	324	-0-	-0-	-0-	313	3	11	9	N	10					104
10	345	N	345	-0-	-0-	-0-	321	3	24	9	N	22					126
*11	334	N	334	-0-	-0-	-0-	305	3	29	9	N	26					152
*12	332	N	332	-0-	-0-	-0-	312	2	20	9	N	18					170
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF. 10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	N	711	-0-	-0-	-0-	711	2			N	-0-					90
09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					90
10	713	N	699	-0-	-14	-0-	699	2			N	-0-					90
11	690	N	620	-0-	-70	-0-	620	2			N	-0-	84	7			6
12	695	N	695	-0-	-0-	-0-	695	2			N	-0-					6
01	713	N	597	-0-	-116	-0-	597	2			N	-0-					6

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
09	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
10	1860	N	1827	-0-	-33	-0-	1827	2			N	-0-					-0-
11	1860	N	1607	-0-	-253	-0-	1607	2			N	-0-					-0-
12	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
01	1829	N	1635	-0-	-194	-0-	1635	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	760	-0-	-139	-0-	74	1	686	2	N	-0-					-0-
09	870	N	745	-0-	-125	-0-	71	1	674	2	N	-0-					-0-
10	868	N	776	-0-	-92	-0-	73	1	703	2	N	-0-					-0-
11	765	N	765	-0-	-0-	-0-	73	1	692	2	N	-0-					-0-
12	775	N	773	-0-	-2	-0-	73	1	700	2	N	-0-					-0-
01	775	N	754	-0-	-21	-0-	70	1	684	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1029	-0-	-56	-0-	100	1	929	2	N	-0-					-0-
09	1050	N	1042	-0-	-8	-0-	99	1	943	2	N	-0-					-0-
10	1088	N	1088	-0-	-0-	-0-	103	1	985	2	N	-0-					-0-
11	1036	N	1036	-0-	-0-	-0-	99	1	937	2	N	-0-					-0-
12	1085	N	1073	-0-	-12	-0-	101	1	972	2	N	-0-					-0-
01	1085	N	1067	-0-	-18	-0-	100	1	967	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1130	-0-	-141	-0-	110	1	1020	2	N	-0-					-0-
09	1230	N	1103	-0-	-127	-0-	105	1	998	2	N	-0-					-0-
10	1209	N	1151	-0-	-58	-0-	109	1	1042	2	N	-0-					-0-
11	1096	N	1096	-0-	-0-	-0-	105	1	991	2	N	-0-					-0-
12	1147	N	1132	-0-	-15	-0-	107	1	1025	2	N	-0-					-0-
*01	1219	N	1219	-0-	-0-	-0-	114	1	1105	2	N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1234	-0-	-6	-0-	120	1	1114	2	N	-0-					-0-
09	1324	N	1324	-0-	-0-	-0-	126	1	1198	2	N	-0-					-0-
10	1381	N	1381	-0-	-0-	-0-	130	1	1251	2	N	-0-					-0-
11	1317	N	1317	-0-	-0-	-0-	126	1	1191	2	N	-0-					-0-
12	1317	N	1317	-0-	-0-	-0-	124	1	1193	2	N	-0-					-0-
*01	1355	N	1355	-0-	-0-	-0-	126	1	1229	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1269	N	1269	-0-	-0-	-0-	123	1	1146	2	N	-0-					18
09	1232	N	1232	-0-	-0-	-0-	118	1	1114	2	N	-0-					18
10	1285	N	1285	-0-	-0-	-0-	121	1	1164	2	N	-0-					18
11	1224	N	1224	-0-	-0-	-0-	117	1	1107	2	N	-0-					18
12	1240	N	1224	-0-	-16	-0-	115	1	1109	2	N	-0-					18
*01	1377	N	1377	-0-	-0-	-0-	128	1	1249	2	N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	862	-0-	-37	-0-	84	1	778	2	N	-0-					-0-
09	870	N	853	-0-	-17	-0-	82	1	771	2	N	-0-					-0-
10	899	N	890	-0-	-9	-0-	84	1	806	2	N	-0-					-0-
11	848	N	848	-0-	-0-	-0-	81	1	767	2	N	-0-					-0-
12	868	N	848	-0-	-20	-0-	80	1	768	2	N	-0-					-0-
01	899	N	873	-0-	-26	-0-	81	1	792	2	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC 813995
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	512	-0-	-46	-0-	35	1	477	3	N	-0-					-0-
09	510	N	496	-0-	-14	-0-	31	1	465	3	N	-0-					-0-
10	527	N	477	-0-	-50	-0-	29	1	448	3	N	-0-					-0-
*11	510	N	440	-0-	-70	-0-	25	1	415	3	N	-0-					-0-
*12	527	N	444	-0-	-83	-0-	26	1	418	3	N	-0-					-0-
*01	489	N	489	-0-	-0-	-0-	28	1	461	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF. 11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	R	608	-0-	-0-	-0-	608	3			N	-0-					25
09	570	#	546	-0-	-24	-0-	546	3			N	-0-					25
10	589	#	513	-0-	-76	-0-	513	3			N	-0-					25
11	600	#	463	-0-	-137	-0-	463	3			N	-0-					25
12	620	#	524	-0-	-96	-0-	524	3			N	-0-					25
01	620	#	391	-0-	-229	-0-	391	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1106	N	1106	-0-	-0-	-0-	1097	2	9	9	N	8					15
09	983	N	983	-0-	-0-	-0-	983	2			N	-0-					15
10	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					15
11	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					15
*12	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					15
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	R	603	-0-	-0-	-0-	590	2	13	9	Y	12					56
09	573	R	573	-0-	-0-	-0-	562	2	11	9	Y	10					66
10	589	#	554	-0-	-35	-0-	546	2	8	9	Y	7					73
11	570	#	512	-0-	-58	-0-	502	2	10	9	Y	9	62	1			20
12	589	#	347	-0-	-242	-0-	336	2	11	9	Y	10					30
01	589	#	466	-0-	-123	-0-	451	2	15	9	Y	14					44

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	#	785	-0-	-83	-0-	785	3			N	-0-					-0-
09	810	#	789	-0-	-21	-0-	789	3			N	-0-					-0-
10	837	#	826	-0-	-11	-0-	826	3			N	-0-					-0-
11	815	R	815	-0-	-0-	-0-	815	3			N	-0-					-0-
12	837	#	799	-0-	-38	-0-	799	3			N	-0-					-0-
01	837	#	803	-0-	-34	-0-	803	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	#	1807	-0-	-22	-0-	1778	3	29	9	N	26	187	1			31
09	1800	#	1598	-0-	-202	-0-	1578	3	20	9	N	18					49
10	2108	#	1693	-0-	-415	-0-	1673	3	20	9	N	18					67
11	2040	#	1777	-0-	-263	-0-	1749	3	28	9	N	25					92
12	2108	#	1804	-0-	-304	-0-	1774	3	30	9	N	27					119
01	1798	#	1668	-0-	-130	-0-	1657	3	11	9	N	10					129

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					7
09	0	#	-0-	-0-	-0-	-0-					N	91	78	1			20
10	0	#	-0-	-0-	-0-	-0-					N	59	59	1			20
11	0	#	-0-	-0-	-0-	-0-					N	156	136	1	3	8	37
12	0	#	-0-	-0-	-0-	-0-					N	152	146	1	9	8	34
01	0	#	-0-	-0-	-0-	-0-					N	103	103	1			34

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
*11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (CANYON) 77662 300 ASSOCIATED EXEMPT CNTY: IRION
BRECK OPERATING CORP. 089974
ROCKER "B-3033" WELL #: 2 RRCID -> 275383 COMPL. DATE 02/17/1984 TOTAL DEPTH 7900 PERF. 7666 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					213

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	#	4653	-0-	-1454	-0-	4636	2	17	9	Y	15					249
09	5550	#	4207	-0-	-1343	-0-	4163	2	44	9	Y	40	189	1			100
10	5301	#	4786	-0-	-515	-0-	4721	2	65	9	Y	59					159
11	4770	#	4569	-0-	-201	-0-	4512	2	57	9	Y	52					211
12	4929	#	4603	-0-	-326	-0-	4541	2	62	9	Y	56	193	1			74
*01	4309		4309	-0-	-0-	-0-	4210	2	99	9	Y	90					164

LAVANCO ENERGY, LTD. 489783
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
GUFFEY, WM. R. 337293
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2277	-0-	-172	-0-	2277	2			N	-0-					-0-
09	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
10	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
11	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
12	2449	N	2405	-0-	-44	-0-	2405	2			N	-0-					-0-
*01	2362	N	2362	-0-	-0-	-0-	2362	1			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

08	2655	N	2655	-0-	-0-	-0-	2649	2	6	9	N	5					85
09	2546	N	2546	-0-	-0-	-0-	2540	2	6	9	N	5					90
10	2601	N	2601	-0-	-0-	-0-	2595	2	6	9	N	5					95
11	2580	N	2482	-0-	-98	-0-	2476	2	6	9	N	5					100
12	2635	N	2227	-0-	-408	-0-	2221	2	6	9	N	5					105
01	2604	N	2175	-0-	-429	-0-	2169	2	6	9	N	5					110

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					269
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					269
10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					269
11	300	N	204	-0-	-96	-0-	204	2			N	-0-					269
12	248	N	175	-0-	-73	-0-	175	2			N	-0-					269
01	217	N	168	-0-	-49	-0-	168	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

08	279	N	274	-0-	-5	-0-	274	2			N	-0-					97
09	300	N	268	-0-	-32	-0-	268	2			N	-0-					97
10	279	N	267	-0-	-12	-0-	267	2			N	-0-					97
11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					97
12	290	N	290	-0-	-0-	-0-	290	2			N	-0-					97
*01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

08	372	N	276	-0-	-96	-0-	276	2			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
*01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
09	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
11	960	N	918	-0-	-42	-0-	918	2			N	-0-					-0-
12	1054	N	904	-0-	-150	-0-	904	2			N	-0-					-0-
01	992	N	982	-0-	-10	-0-	982	2			N	-0-					-0-

CAUTHORN, DAN "22" WELL #: 1 RRCID -> 087055 COMPL. DATE 03/25/1980 TOTAL DEPTH 6658 PERF. 5183 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
11	450	N	434	-0-	-16	-0-	434	2			N	-0-					-0-
12	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
01	465	N	418	-0-	-47	-0-	418	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	501	-0-	-150	-0-	501	2			N	-0-					-0-
09	540	N	447	-0-	-93	-0-	447	2			N	-0-					-0-
10	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
11	480	N	433	-0-	-47	-0-	433	2			N	-0-					-0-
12	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
01	589	N	487	-0-	-102	-0-	487	2			N	-0-					-0-

CAUTHORN, DAN "155" WELL #: 1 RRCID -> 092108 COMPL. DATE 01/12/1981 TOTAL DEPTH 7693 PERF. 7677 - 7693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	124	N	46	-0-	-78	-0-	46	3			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
12	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 1 RRCID -> 086092 COMPL. DATE 01/09/1980 TOTAL DEPTH 8365 PERF. 7251 - 8236

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

08	2191	N	697	-0-	-1494	-0-	697	3			Y	-0-					-0-
09	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-
10	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
11	660	N	630	-0-	-30	-0-	630	3			Y	-0-					-0-
12	899	N	849	-0-	-50	-0-	849	3			Y	-0-					-0-
01	682	N	624	-0-	-58	-0-	624	3			Y	-0-					-0-

CAZA OPERATING, LLC 140624
FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

08	14168	X	2708	-0-	-11460	-0-	2708	3			N	-0-					-0-
09	2910	X	2446	-0-	-464	-0-	2446	3			N	-0-					-0-
10	3007	X	2492	-0-	-515	-0-	2492	3			N	-0-					-0-
11	2910	X	2259	-0-	-651	-0-	2259	3			N	-0-					-0-
12	2759	X	2482	-0-	-277	-0-	2482	3			N	-0-					-0-
01	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

08	651	N	499	-0-	-152	-0-	499	2			N	-0-					191
09	700	N	700	-0-	-0-	-0-	700	2			N	-0-					191
10	837	N	731	-0-	-106	-0-	731	2			N	-0-					191
11	736	N	736	-0-	-0-	-0-	736	2			N	-0-					191
*12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					191
*01	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					191

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	93	-0-	-93	-0-	93	2		N	-0-			102
09	90	N	88	-0-	-2	-0-	88	2		N	-0-			102
10	93	N	90	-0-	-3	-0-	90	2		N	-0-			102
11	90	N	84	-0-	-6	-0-	84	2		N	-0-			102
12	93	N	81	-0-	-12	-0-	81	2		N	-0-			102
01	93	N	74	-0-	-19	-0-	74	2		N	-0-			102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

08	62	N	18	-0-	-44	-0-	18	2		N	-0-			145
09	30	N	16	-0-	-14	-0-	16	2		N	-0-			145
10	31	N	16	-0-	-15	-0-	16	2		N	-0-			145
11	30	N	22	-0-	-8	-0-	22	2		N	-0-			145
12	31	N	21	-0-	-10	-0-	21	2		N	-0-			145
01	31	N	23	-0-	-8	-0-	23	2		N	-0-			145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

08	93	N	67	-0-	-26	-0-	67	2		N	-0-			200
09	60	N	58	-0-	-2	-0-	58	2		N	-0-			200
10	62	N	59	-0-	-3	-0-	59	2		N	-0-			200
11	67	N	67	-0-	-0-	-0-	67	2		N	-0-			200
12	65	N	65	-0-	-0-	-0-	65	2		N	-0-			200
01	62	N	61	-0-	-1	-0-	61	2		N	-0-			200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

08	434	N	429	-0-	-5	-0-	429	2		N	-0-			-0-
09	534	N	534	-0-	-0-	-0-	534	2		N	-0-			-0-
10	545	N	545	-0-	-0-	-0-	545	2		N	-0-			-0-
11	432	N	432	-0-	-0-	-0-	432	2		N	-0-			-0-
12	558	N	415	-0-	-143	-0-	415	2		N	-0-			-0-
01	558	N	461	-0-	-97	-0-	461	2		N	-0-			-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

08	54	N	54	-0-	-0-	-0-	54	2		N	-0-			-0-
09	90	N	42	-0-	-48	-0-	42	2		N	-0-			-0-
10	62	N	47	-0-	-15	-0-	47	2		N	-0-			-0-
11	60	N	44	-0-	-16	-0-	44	2		N	-0-			-0-
12	47	N	47	-0-	-0-	-0-	47	2		N	-0-			-0-
01	62	N	44	-0-	-18	-0-	44	2		N	-0-			-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

08	34	N	34	-0-	-0-	-0-	34	2		N	-0-			-0-
09	30	N	26	-0-	-4	-0-	26	2		N	-0-			-0-
10	31	N	27	-0-	-4	-0-	27	2		N	-0-			-0-
11	31	N	31	-0-	-0-	-0-	31	2		N	-0-			-0-
12	31	N	30	-0-	-1	-0-	30	2		N	-0-			-0-
01	31	N	26	-0-	-5	-0-	26	2		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01 DLQ G-10			-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
01	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
09	60	N	23	-0-	-37	-0-	1	1	22	3	N	-0-					-0-
10	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
12	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
10	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
11	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
01	DLQ G-10		64	-0-	64	64	64	3			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	124	N	24	-0-	-100	-0-	24	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	261	-0-	-80	-0-	12	1	249	3	Y	-0-	2	1			-0-
09	360	N	278	-0-	-82	-0-	12	1	265	3	Y	1					1
							1	9									
10	341	N	323	-0-	-18	-0-	17	1	304	3	Y	2	2	1			1
							2	9									
11	324	N	324	-0-	-0-	-0-	17	1	306	3	Y	1					2
							1	9									
12	339	N	339	-0-	-0-	-0-	21	1	318	3	Y	-0-					2
01	DLQ G-10		454	-0-	454	454	22	1	431	3	Y	1					3
							1	9									

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

08	93	N	85	-0-	-8	-0-	4	1	81	3	Y	-0-					-0-
09	90	N	83	-0-	-7	-0-	4	1	79	3	Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	4	1	83	3	Y	1	1	1			-0-
							1	9									
11	90	N	89	-0-	-1	-0-	4	1	85	3	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	5	1	90	3	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		95	-0-	95	95	5	1	90	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	147	-0-	-70	-0-	8 2	1 9	137	3	Y	2	1	1	1	8	1
09	180	N	131	-0-	-49	-0-	7 1	1 9	123	3	Y	1	1	1			1
10	155	N	4	-0-	-151	-0-	4	3			Y	-0-	1	1			-0-
11	150	N	3	-0-	-147	-0-	3	3			Y	-0-					-0-
12	124	N	5	-0-	-119	-0-	5	3			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
11	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	DLQ G-10		11	-0-	11	11	1	1	10	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	461	-0-	-128	-0-	39	1	422	3	Y	-0-					-0-
09	510	N	434	-0-	-76	-0-	33	1	401	3	Y	-0-					-0-
10	527	N	525	-0-	-2	-0-	40	1	485	3	Y	-0-					-0-
11	511	N	511	-0-	-0-	-0-	43	1	468	3	Y	-0-					-0-
12	455	N	455	-0-	-0-	-0-	37	1	418	3	Y	-0-					-0-
01	DLQ G-10		472	-0-	472	472	40	1	432	3	Y	-0-					-0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15	-0-	12	1	128	3	Y	-0-					-0-
09	150	N	130	-0-	-20	-0-	10	1	120	3	Y	-0-					-0-
10	155	N	131	-0-	-24	-0-	10	1	121	3	Y	-0-					-0-
11	150	N	139	-0-	-11	-0-	12	1	127	3	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					-0-
01	DLQ G-10		148	-0-	148	148	12	1	136	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	13	1	228	3	N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-
12	248	N	246	-0-	-2	-0-	15	1	231	3	N	-0-					-0-
01	DLQ	G-10	266	-0-	266	266	15	1	251	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
10	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
01	DLQ	G-10	44	-0-	44	44	3	1	41	3	Y	-0-					-0-

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	270	-0-	-71	-0-	23	1	247	3	N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	30	1	321	3	N	-0-					-0-
10	416	N	416	-0-	-0-	-0-	39	1	377	3	N	-0-					-0-
11	569	N	569	-0-	-0-	-0-	53	1	516	3	N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	49	1	486	3	N	-0-					-0-
01	DLQ	G-10	483	-0-	483	483	43	1	440	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	9	1	156	3	Y	1					2
							1	9									
09	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-	2	1			-0-
10	160	N	160	-0-	-0-	-0-	8	1	151	3	Y	1					1
							1	9									
11	153	N	153	-0-	-0-	-0-	8	1	145	3	Y	-0-					1
12	186	N	172	-0-	-14	-0-	10	1	161	3	Y	1					2
							1	9									
01	DLQ G-10		55	-0-	55	55	3	1	52	3	Y	-0-	2	1			-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

08	403	N	322	-0-	-81	-0-	15	1	306	3	Y	1	3	1			-0-
							1	9									
09	390	N	336	-0-	-54	-0-	15	1	319	3	Y	2					2
							2	9									
10	372	N	334	-0-	-38	-0-	18	1	314	3	Y	2	3	1			1
							2	9									
11	347	N	347	-0-	-0-	-0-	18	1	328	3	Y	1					2
							1	9									
12	342	N	342	-0-	-0-	-0-	21	1	321	3	Y	-0-					2
01	DLQ G-10		311	-0-	311	311	15	1	295	3	Y	1					3
							1	9									

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

08	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					-0-
12	62	N	61	-0-	-1	-0-	7	1	54	3	Y	-0-					-0-
01	DLQ G-10		56	-0-	56	56	6	1	50	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	702	N	702	-0-	-0-	-0-	70	1	625	3	Y	6	6	8			-0-
							7	9									
09	690	N	683	-0-	-7	-0-	70	1	613	3	Y	-0-					-0-
10	713	N	662	-0-	-51	-0-	70	1	592	3	Y	-0-					-0-
11	690	N	644	-0-	-46	-0-	67	1	570	3	Y	6	6	8			-0-
							7	9									
12	713	N	592	-0-	-121	-0-	64	1	528	3	Y	-0-					-0-
01	DLQ G-10		561	-0-	561	561	62	1	499	3	Y	-0-					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	91	-0-	-64	-0-	9	1	81	3	Y	1	1	8			-0-
							1	9									
09	90	N	79	-0-	-11	-0-	8	1	71	3	Y	-0-					-0-
10	81	N	81	-0-	-0-	-0-	9	1	72	3	Y	-0-					-0-
11	90	N	22	-0-	-68	-0-	2	1	20	3	Y	-0-					-0-
12	93	N	15	-0-	-78	-0-	2	1	13	3	Y	-0-					-0-
01	DLQ G-10		1185	-0-	1185	1185	131	1	1054	3	Y	-0-					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	15	1	159	3	N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	15	1	178	3	N	-0-					-0-
10	155	N	144	-0-	-11	-0-	11	1	133	3	N	-0-					-0-
11	180	N	8	-0-	-172	-0-	1	1	7	3	N	-0-					-0-
12	186	N	139	-0-	-47	-0-	11	1	128	3	N	-0-					-0-
01	DLQ G-10		134	-0-	134	134	11	1	123	3	N	-0-					-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
09	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
10	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
11	14	N	12	-0-	-2	-0-	1	1	11	3	Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
01	DLQ G-10		26	-0-	26	26	3	1	23	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0-	-0-	110	1	426	3	N	1	1	8			-0-
							1	9									
09	548	N	548	-0-	-0-	-0-	103	1	445	3	N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	108	1	455	3	N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	107	1	420	3	N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	103	1	385	3	N	-0-					-0-
01	DLQ G-10		458	-0-	458	458	99	1	359	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	204	-0-	-13	-0-	17	1	187	3	N	-0-					-0-
09	210	N	197	-0-	-13	-0-	15	1	182	3	N	-0-					-0-
10	217	N	204	-0-	-13	-0-	16	1	188	3	N	-0-					-0-
11	210	N	197	-0-	-13	-0-	17	1	180	3	N	-0-					-0-
12	217	N	130	-0-	-87	-0-	11	1	119	3	N	-0-					-0-
01	DLQ G-10		187	-0-	187	187	16	1	171	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	316	-0-	-25	-0-	27	1	289	3	N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	24	1	283	3	N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	24	1	294	3	N	-0-					-0-
11	300	N	293	-0-	-7	-0-	25	1	268	3	N	-0-					-0-
12	310	N	292	-0-	-18	-0-	24	1	268	3	N	-0-					-0-
01	DLQ G-10		254	-0-	254	254	21	1	233	3	N	-0-					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
12	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					2
09	212	N	212	-0-	-0-	-0-	12	1	200	3	Y	-0-					2
10	255	N	255	-0-	-0-	-0-	14	1	241	3	Y	-0-					2
11	361	N	361	-0-	-0-	-0-	22	1	337	3	Y	2					4
							2	9									
12	277	N	277	-0-	-0-	-0-	16	1	260	3	Y	1	3	1			2
							1	9									
01	DLQ G-10		284	-0-	284	284	16	1	267	3	Y	1					3
							1	9									

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15	-0-	14	1	125	3	Y	1	1	8			-0-
							1	9									
09	150	N	131	-0-	-19	-0-	13	1	118	3	Y	-0-					-0-
10	155	N	138	-0-	-17	-0-	15	1	123	3	Y	-0-					-0-
11	150	N	130	-0-	-20	-0-	14	1	115	3	Y	1	1	8			-0-
							1	9									
12	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					-0-
01	DLQ G-10		118	-0-	118	118	13	1	105	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
12	93	N	90	-0-	-3	-0-	7	1	83	3	Y	-0-					-0-
01	DLQ G-10		81	-0-	81	81	7	1	74	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13	-0-	7	1	73	3	Y	-0-					-0-
09	90	N	77	-0-	-13	-0-	6	1	71	3	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
12	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-
01	DLQ G-10		71	-0-	71	71	6	1	65	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	106	-0-	-18	-0-	5	1	101	3	Y	-0-					-0-
09	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	5	1	97	3	Y	1	1	1			-0-
							1	9									
11	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	5	1	97	3	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		103	-0-	103	103	5	1	98	3	Y	-0-					-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

KELLY 115 WELL #: 2 RRCID -> 055398 COMPL. DATE 05/17/1973 TOTAL DEPTH 6431 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
09	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
10	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
11	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
01	DLQ G-10		12	-0-	12	12	1	1	11	3	N	-0-					-0-

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
11	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	DLQ G-10		16	-0-	16	16	1	1	15	3	N	-0-					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	3	7			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	591	-0-	-60	-0-	59	1	532	3	Y	-0-					6
09	630	N	615	-0-	-15	-0-	57	1	558	3	Y	-0-					6
*10	638	N	638	-0-	-0-	-0-	61	1	577	3	Y	-0-	6	7			-0-
*11	616	N	616	-0-	-0-	-0-	58	1	558	3	Y	-0-					-0-
*12	661	N	661	-0-	-0-	-0-	65	1	596	3	Y	-0-					-0-
01	DLQ G-10		656	-0-	656	656	68	1	588	3	Y	-0-					-0-

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1365	N	1365	-0-	-0-	-0-	137	1	1228	3	Y	-0-					4
09	978	N	978	-0-	-0-	-0-	91	1	887	3	Y	-0-					4
*10	992	N	293	-0-	-699	-0-	28	1	265	3	Y	-0-	4	7			-0-
*11	1320	N	204	-0-	-1116	-0-	19	1	185	3	Y	-0-					-0-
*12	1023	N	183	-0-	-840	-0-	18	1	165	3	Y	-0-					-0-
01	DLQ G-10		163	-0-	163	163	17	1	146	3	Y	-0-					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	12	-0-	-608	-0-	12	3			Y	-0-					1
09	570	N	22	-0-	-548	-0-	22	3			Y	-0-					1
10	496	N	15	-0-	-481	-0-	15	3			Y	-0-					1
11	12	N	6	-0-	-6	-0-	6	3			Y	-0-					1
12	31	N	7	-0-	-24	-0-	7	3			Y	-0-					1
01	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
09	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
11	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-
12	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
01	DLQ G-10		25	-0-	25	25	1	1	24	3	Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	19	3			Y	-0-					1
09	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					1
*10	28	N	28	-0-	-0-	-0-	28	3			Y	-0-	1	7			-0-
*11	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
*12	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
01	DLQ G-10		19	-0-	19	19	19	3			Y	-0-					-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	228	-0-	-20	-0-	228	3			Y	-0-					1
09	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					1
10	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					1
11	210	N	199	-0-	-11	-0-	199	3			Y	-0-					1
12	217	N	189	-0-	-28	-0-	189	3			Y	-0-					1
01	DLQ G-10		183	-0-	183	183	183	3			Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	424	-0-	-41	-0-	25	1	396	2	Y	3	4	1			1
							3	9									
09	420	N	408	-0-	-12	-0-	24	1	382	2	Y	2					3
							2	9									
10	420	N	420	-0-	-0-	-0-	25	1	393	2	Y	2	4	1			1
							2	9									
11	420	N	418	-0-	-2	-0-	25	1	391	2	Y	2	2	1			1
							2	9									
12	434	N	428	-0-	-6	-0-	25	1	401	2	Y	2					3
							2	9									
01	DLQ G-10		429	-0-	429	429	25	1	403	2	Y	1	4	1			-0-
							1	9									

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	S	749	-0-	-26	-0-	46	1	703	3	N	-0-					-0-
09	723	S	723	-0-	-0-	-0-	42	1	681	3	N	-0-					-0-
10	752	S	752	-0-	-0-	-0-	43	1	709	3	N	-0-					-0-
11	720	S	720	-0-	-0-	-0-	44	1	676	3	N	-0-					-0-
12	744	S	732	-0-	-12	-0-	45	1	687	3	N	-0-					-0-
01 DLQ G-10			740	-0-	740	740	46	1	694	3	N	-0-					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	735	-0-	-9	-0-	45	1	690	3	N	-0-					-0-
09	720	N	705	-0-	-15	-0-	41	1	664	3	N	-0-					-0-
10	744	N	718	-0-	-26	-0-	41	1	677	3	N	-0-					-0-
11	720	N	682	-0-	-38	-0-	42	1	640	3	N	-0-					-0-
12	744	N	690	-0-	-54	-0-	43	1	647	3	N	-0-					-0-
01 DLQ G-10			691	-0-	691	691	43	1	648	3	N	-0-					-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	10	1	160	3	N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
01 DLQ G-10			185	-0-	185	185	12	1	173	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	168	-0-	-235	-0-	17	1	151	3	Y	-0-					12
09	129	N	129	-0-	-0-	-0-	12	1	117	3	Y	-0-					12
*10	186	N	38	-0-	-148	-0-	4	1	34	3	Y	-0-	12	7			-0-
*11	150	N	36	-0-	-114	-0-	3	1	33	3	Y	-0-					-0-
*12	124	N	38	-0-	-86	-0-	4	1	34	3	Y	-0-					-0-
01 DLQ G-10			38	-0-	38	38	4	1	34	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					Y	-0-					3
09	180	N	-0-	-0-	-180	-0-					Y	-0-					3
*10	155	N	-0-	-0-	-155	-0-					Y	-0-	3	7			-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01 DLQ G-10			-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12	-0-	8	1	166	3	Y	-0-	1	1			-0-
09	210	N	178	-0-	-32	-0-	8	1	169	3	Y	1					1
							1	9									
10	186	N	178	-0-	-8	-0-	9	1	169	3	Y	-0-	1	1			-0-
11	183	N	183	-0-	-0-	-0-	10	1	172	3	Y	1					1
							1	9									
12	186	N	183	-0-	-3	-0-	11	1	172	3	Y	-0-					1
01	DLQ G-10		157	-0-	157	157	8	1	149	3	Y	-0-					1

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	255	-0-	-24	-0-	13	1	238	3	Y	4	1	1	2	8	2
							4	9									
09	330	N	254	-0-	-76	-0-	13	1	239	3	Y	2	2	1			2
							2	9									
10	268	N	268	-0-	-0-	-0-	14	1	253	3	Y	1	2	1			1
							1	9									
11	259	N	259	-0-	-0-	-0-	13	1	244	3	Y	2	1	1			2
							2	9									
12	262	N	262	-0-	-0-	-0-	13	1	247	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		181	-0-	181	181	9	1	171	3	Y	1	2	1			1
							1	9									

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	4	1	101	3	Y	1					1
							1	9									
12	37	N	37	-0-	-0-	-0-	1	1	36	3	Y	-0-	1	1			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	111	-0-	-13	-0-	4	1	107	3	N	-0-					-0-
09	120	N	107	-0-	-13	-0-	4	1	103	3	N	-0-					-0-
10	124	N	83	-0-	-41	-0-	4	1	79	3	N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
01	DLQ G-10		148	-0-	148	148	7	1	141	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	428	-0-	-37	-0-	24	1	403	3	Y	1					2
							1	9									
09	420	N	420	-0-	-0-	-0-	23	1	396	3	Y	1					3
							1	9									
10	465	N	362	-0-	-103	-0-	17	1	345	3	Y	-0-					3
11	420	N	419	-0-	-1	-0-	22	1	397	3	Y	-0-					3
12	434	N	429	-0-	-5	-0-	23	1	406	3	Y	-0-					3
01	DLQ G-10		430	-0-	430	430	24	1	405	3	Y	1					4
							1	9									

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

08	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	2	1	43	3	Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	DLQ G-10		8	-0-	8	8	8	3			Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

08	629	N	629	-0-	-0-	-0-	25	1	604	3	N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	24	1	555	3	N	-0-					-0-
10	582	N	582	-0-	-0-	-0-	25	1	557	3	N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	26	1	520	3	N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-					-0-
01	DLQ G-10		608	-0-	608	608	30	1	578	3	N	-0-					-0-

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

08	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
01	DLQ G-10		64	-0-	64	64	64	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

08	341	N	328	-0-	-13	-0-	20	1	308	3	N	-0-					-0-
09	330	N	320	-0-	-10	-0-	19	1	301	3	N	-0-					-0-
10	341	N	327	-0-	-14	-0-	19	1	308	3	N	-0-					-0-
11	330	N	226	-0-	-104	-0-	14	1	212	3	N	-0-					-0-
12	341	N	3	-0-	-338	-0-	3	3			N	-0-					-0-
01	DLQ G-10		351	-0-	351	351	22	1	329	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	167	-0-	-19	-0-	11	1	156	3	N	-0-					-0-
09	180	N	154	-0-	-26	-0-	10	1	144	3	N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-
12	155	N	153	-0-	-2	-0-	10	1	143	3	N	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	90	-0-	-34	-0-	5	1	83	3	Y	2	1	8			1
							2	9									
09	90	N	86	-0-	-4	-0-	4	1	81	3	Y	1	1	1			1
							1	9									
10	93	N	90	-0-	-3	-0-	5	1	85	3	Y	-0-	1	1			-0-
11	101	N	101	-0-	-0-	-0-	5	1	95	3	Y	1					1
							1	9									
12	106	N	106	-0-	-0-	-0-	5	1	100	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		103	-0-	103	103	5	1	98	3	Y	-0-	1	1			-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	-0-	17	1	282	2	Y	-0-					1
09	257	N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-					1
10	273	N	273	-0-	-0-	-0-	16	1	257	2	Y	-0-					1
11	250	N	250	-0-	-0-	-0-	14	1	236	2	Y	-0-					1
12	247	N	247	-0-	-0-	-0-	14	1	233	2	Y	-0-					1
01	DLQ G-10		249	-0-	249	249	15	1	234	2	Y	-0-					1

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	200	-0-	-48	-0-	11	1	188	3	Y	1					1
							1	9									
09	189	N	189	-0-	-0-	-0-	10	1	179	3	Y	-0-					1
10	248	N	192	-0-	-56	-0-	9	1	183	3	Y	-0-					1
11	180	N	92	-0-	-88	-0-	5	1	87	3	Y	-0-					1
12	248	N	248	-0-	-0-	-0-	14	1	234	3	Y	-0-					1
01	DLQ G-10		134	-0-	134	134	7	1	126	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		15	-0-	15	15	1	1	14	3	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
10	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
11	14	N	7	-0-	-7	-0-	1	1	6	3	N	-0-					-0-
12	14	N	10	-0-	-4	-0-	1	1	9	3	N	-0-					-0-
01	DLQ G-10		16	-0-	16	16	1	1	15	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

08	124	N	3	-0-	-121	-0-	3	2			Y	-0-					-0-
09	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
10	95	N	95	-0-	-0-	-0-	6	1	88	2	Y	1	1	1			-0-
							1	9									
11	120	N	120	-0-	-0-	-0-	7	1	112	2	Y	1	1	1			-0-
							1	9									
12	130	N	130	-0-	-0-	-0-	8	1	121	2	Y	1					1
							1	9									
01	DLQ G-10		126	-0-	126	126	7	1	119	2	Y	-0-	1	1			-0-

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
10	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
11	60	N	43	-0-	-17	-0-	3	1	40	3	N	-0-					-0-
12	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
01	DLQ G-10		44	-0-	44	44	3	1	41	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

08	124	N	98	-0-	-26	-0-	5	1	93	3	Y	-0-	1	1			-0-
09	120	N	111	-0-	-9	-0-	5	1	105	3	Y	1					1
							1	9									
10	124	N	103	-0-	-21	-0-	5	1	98	3	Y	-0-	1	1			-0-
11	111	N	111	-0-	-0-	-0-	6	1	104	3	Y	1					1
							1	9									
12	124	N	114	-0-	-10	-0-	7	1	107	3	Y	-0-					1
01	DLQ G-10		81	-0-	81	81	4	1	77	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-			-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-			-0-
10	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-			-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-
12	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
01	DLQ G-10		19	-0-	19	19	1	1	18	3	N	-0-			-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

08	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-			-0-
09	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-			-0-
10	93	N	44	-0-	-49	-0-	3	1	41	3	N	-0-			-0-
11	90	N	53	-0-	-37	-0-	4	1	49	3	N	-0-			-0-
12	93	N	68	-0-	-25	-0-	5	1	63	3	N	-0-			-0-
01	DLQ G-10		68	-0-	68	68	5	1	63	3	N	-0-			-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

08	54	X	54	-0-	-0-	-0-	3	1	51	3	Y	-0-			-0-
09	85	X	85	-0-	-0-	-0-	5	1	80	3	Y	-0-			-0-
10	64	X	64	-0-	-0-	-0-	3	1	61	3	Y	-0-			-0-
11	61	X	61	-0-	-0-	-0-	3	1	58	3	Y	-0-			-0-
12	93	X	67	-0-	-26	-0-	4	1	63	3	Y	-0-			-0-
01	DLQ G-10		64	-0-	64	64	4	1	60	3	Y	-0-			-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

08	1054	N	1031	-0-	-23	-0-	66	1	965	3	N	-0-			-0-
09	1050	N	977	-0-	-73	-0-	63	1	914	3	N	-0-			-0-
10	1054	N	1031	-0-	-23	-0-	72	1	959	3	N	-0-			-0-
11	990	N	955	-0-	-35	-0-	67	1	888	3	N	-0-			-0-
12	1023	N	973	-0-	-50	-0-	71	1	902	3	N	-0-			-0-
01	DLQ G-10		936	-0-	936	936	68	1	868	3	N	-0-			-0-

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
09	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-			-0-
10	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-			-0-
11	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-			-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			-0-
01	DLQ G-10		31	-0-	31	31	2	1	29	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
01	DLQ G-10		59	-0-	59	59	6	1	53	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	304	-0-	-6	-0-	26	1	278	3	N	-0-					-0-
09	300	N	231	-0-	-69	-0-	18	1	213	3	N	-0-					-0-
10	310	N	199	-0-	-111	-0-	15	1	184	3	N	-0-					-0-
11	300	N	195	-0-	-105	-0-	16	1	179	3	N	-0-					-0-
12	248	N	186	-0-	-62	-0-	15	1	171	3	N	-0-					-0-
01	DLQ G-10		180	-0-	180	180	15	1	165	3	N	-0-					-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	255	-0-	-24	-0-	17	1	238	3	N	-0-					-0-
09	240	N	200	-0-	-40	-0-	14	1	186	3	N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	26	1	335	3	N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	42	1	510	3	N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	40	1	466	3	N	-0-					-0-
01	DLQ G-10		446	-0-	446	446	36	1	410	3	N	-0-					-0-

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-
09	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-
10	62	N	24	-0-	-38	-0-	2	1	22	3	N	-0-					-0-
11	60	N	24	-0-	-36	-0-	2	1	22	3	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	18	1	174	3	N	-0-					-0-
01	DLQ G-10		291	-0-	291	291	26	1	265	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	93	-0-	-31	-0-	6	1	87	3	N	-0-					-0-
09	120	N	99	-0-	-21	-0-	6	1	93	3	N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
01	DLQ G-10		113	-0-	113	113	8	1	105	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	14	1	146	3	N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	13	1	140	3	N	-0-					-0-
12	155	N	151	-0-	-4	-0-	12	1	139	3	N	-0-					-0-
01	DLQ G-10		145	-0-	145	145	12	1	133	3	N	-0-					-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	6	1	117	3	Y	-0-					-0-
09	120	N	108	-0-	-12	-0-	5	1	103	3	Y	-0-					-0-
10	124	N	100	-0-	-24	-0-	5	1	95	3	Y	-0-					-0-
11	120	N	102	-0-	-18	-0-	5	1	97	3	Y	-0-					-0-
12	124	N	105	-0-	-19	-0-	5	1	100	3	Y	-0-					-0-
01	DLQ G-10		103	-0-	103	103	5	1	98	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	293	-0-	-17	-0-	29	1	261	3	Y	3	3	8			-0-
							3	9									
09	300	N	282	-0-	-18	-0-	29	1	253	3	Y	-0-					-0-
10	310	N	296	-0-	-14	-0-	31	1	265	3	Y	-0-					-0-
11	290	N	290	-0-	-0-	-0-	30	1	257	3	Y	3	3	8			-0-
							3	9									
12	279	N	277	-0-	-2	-0-	30	1	247	3	Y	-0-					-0-
01	DLQ G-10		277	-0-	277	277	31	1	246	3	Y	-0-					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	6	1	117	3	Y	-0-					-0-
09	120	N	113	-0-	-7	-0-	5	1	108	3	Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	5	1	108	3	Y	-0-					-0-
11	120	N	111	-0-	-9	-0-	5	1	106	3	Y	-0-					-0-
12	124	N	111	-0-	-13	-0-	5	1	106	3	Y	-0-					-0-
01	DLQ G-10		108	-0-	108	108	5	1	103	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
01	DLQ G-10		36	-0-	36	36	4	1	32	3	Y	-0-					-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	7	1	137	3	Y	-0-					-0-
09	179	N	179	-0-	-0-	-0-	9	1	170	3	Y	-0-					-0-
10	141	N	141	-0-	-0-	-0-	6	1	135	3	Y	-0-					-0-
11	398	N	398	-0-	-0-	-0-	18	1	380	3	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	12	1	250	3	Y	-0-					-0-
01	DLQ G-10		278	-0-	278	278	13	1	265	3	Y	-0-					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	360	-0-	-74	-0-	17	1	343	3	Y	-0-					-0-
09	420	N	315	-0-	-105	-0-	15	1	300	3	Y	-0-					-0-
10	403	N	327	-0-	-76	-0-	15	1	312	3	Y	-0-					-0-
11	360	N	325	-0-	-35	-0-	15	1	310	3	Y	-0-					-0-
12	341	N	338	-0-	-3	-0-	15	1	323	3	Y	-0-					-0-
01	DLQ G-10		308	-0-	308	308	14	1	294	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	5	1	85	3	Y	1					1
							1	9									
10	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					1
11	90	N	23	-0-	-67	-0-	1	1	22	3	Y	-0-					1
12	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					1
01	DLQ G-10		149	-0-	149	149	8	1	141	3	Y	-0-					1

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
10	217	N	216	-0-	-1	-0-	12	1	204	3	N	-0-					-0-
11	210	N	208	-0-	-2	-0-	13	1	195	3	N	-0-					-0-
12	217	N	206	-0-	-11	-0-	13	1	193	3	N	-0-					-0-
01	DLQ G-10		212	-0-	212	212	13	1	199	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	418	-0-	-16	-0-	26	1	392	3	N	-0-			-0-
09	420	N	403	-0-	-17	-0-	23	1	380	3	N	-0-			-0-
10	434	N	410	-0-	-24	-0-	24	1	386	3	N	-0-			-0-
11	399	N	399	-0-	-0-	-0-	24	1	375	3	N	-0-			-0-
12	403	N	400	-0-	-3	-0-	25	1	375	3	N	-0-			-0-
01	DLQ G-10		410	-0-	410	410	26	1	384	3	N	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

08	124	N	111	-0-	-13	-0-	7	1	104	3	Y	-0-			1
09	120	N	109	-0-	-11	-0-	6	1	103	3	Y	-0-			1
10	124	N	113	-0-	-11	-0-	6	1	107	3	Y	-0-			1
11	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-			1
12	124	N	110	-0-	-14	-0-	7	1	103	3	Y	-0-			1
01	DLQ G-10		101	-0-	101	101	6	1	95	3	Y	-0-			1

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

08	248	N	227	-0-	-21	-0-	19	1	208	3	Y	-0-			-0-
09	210	N	198	-0-	-12	-0-	15	1	183	3	Y	-0-			-0-
10	217	N	210	-0-	-7	-0-	16	1	194	3	Y	-0-			-0-
11	210	N	204	-0-	-6	-0-	17	1	187	3	Y	-0-			-0-
12	217	N	189	-0-	-28	-0-	16	1	173	3	Y	-0-			-0-
01	DLQ G-10		178	-0-	178	178	15	1	163	3	Y	-0-			-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

08	496	N	350	-0-	-146	-0-	35	1	315	3	Y	-0-			2
09	420	N	403	-0-	-17	-0-	37	1	366	3	Y	-0-			2
*10	415	N	415	-0-	-0-	-0-	40	1	375	3	Y	-0-	2 7		-0-
*11	330	N	218	-0-	-112	-0-	21	1	197	3	Y	-0-			-0-
*12	403	N	302	-0-	-101	-0-	30	1	272	3	Y	-0-			-0-
01	DLQ G-10		334	-0-	334	334	35	1	299	3	Y	-0-			-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-			-0-
11	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-			-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-			-0-
01	DLQ G-10		12	-0-	12	12	1	1	11	2	Y	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	10	1	87	3	Y	1	1	8			-0-
							1	9									
09	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-
10	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
11	90	N	88	-0-	-2	-0-	9	1	78	3	Y	1	1	8			-0-
							1	9									
12	93	N	82	-0-	-11	-0-	9	1	73	3	Y	-0-					-0-
01	DLQ G-10		73	-0-	73	73	8	1	65	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1139	N	1139	-0-	-0-	-0-	70	1	1069	3	N	-0-					-0-
09	1171	N	1171	-0-	-0-	-0-	68	1	1103	3	N	-0-					-0-
10	1196	N	1196	-0-	-0-	-0-	69	1	1127	3	N	-0-					-0-
11	1110	N	1091	-0-	-19	-0-	67	1	1024	3	N	-0-					-0-
12	1209	N	1091	-0-	-118	-0-	68	1	1023	3	N	-0-					-0-
01	DLQ G-10		1135	-0-	1135	1135	71	1	1064	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	571	-0-	-49	-0-	57	1	514	3	Y	-0-					-0-
09	870	N	591	-0-	-279	-0-	55	1	536	3	Y	-0-					-0-
10	682	N	682	-0-	-0-	-0-	65	1	617	3	Y	-0-					-0-
11	665	N	665	-0-	-0-	-0-	63	1	602	3	Y	-0-					-0-
12	685	N	685	-0-	-0-	-0-	68	1	617	3	Y	-0-					-0-
01	DLQ G-10		685	-0-	685	685	71	1	614	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	8	1	70	3	Y	-0-					2
09	120	N	43	-0-	-77	-0-	4	1	39	3	Y	-0-					2
*10	93	N	91	-0-	-2	-0-	9	1	82	3	Y	-0-	2	7			-0-
*11	90	N	65	-0-	-25	-0-	6	1	59	3	Y	-0-					-0-
*12	47	N	47	-0-	-0-	-0-	5	1	42	3	Y	-0-					-0-
01	DLQ G-10		88	-0-	88	88	9	1	79	3	Y	-0-					-0-

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

08	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					-0-
09	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-					-0-
10	124	N	112	-0-	-12	-0-	8	1	104	3	Y	-0-					-0-
11	120	N	107	-0-	-13	-0-	9	1	98	3	Y	-0-					-0-
12	124	N	97	-0-	-27	-0-	7	1	90	3	Y	-0-					-0-
01	DLQ G-10		221	-0-	221	221	13	1	208	3	Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	7			-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

08	1860	N	999	-0-	-861	-0-	100	1	899	3	Y	-0-					1
09	1290	N	1128	-0-	-162	-0-	105	1	1023	3	Y	-0-					-0-
10	1501	N	1501	-0-	-0-	-0-	143	1	1358	3	Y	-0-					-0-
11	1515	N	1515	-0-	-0-	-0-	143	1	1372	3	Y	-0-					-0-
12	1416	N	1416	-0-	-0-	-0-	140	1	1276	3	Y	-0-					-0-
01	DLQ G-10		674	-0-	674	674	70	1	604	3	Y	-0-					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

08	62	N	43	-0-	-19	-0-	3	1	40	3	Y	-0-					-0-
09	60	N	41	-0-	-19	-0-	3	1	38	3	Y	-0-					-0-
10	62	N	37	-0-	-25	-0-	2	1	35	3	Y	-0-					-0-
11	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
01	DLQ G-10		40	-0-	40	40	3	1	37	3	Y	-0-					-0-

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

08	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
09	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
10	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
11	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-
12	62	N	60	-0-	-2	-0-	4	1	56	3	Y	-0-					-0-
01	DLQ G-10		62	-0-	62	62	4	1	58	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-			-0-
09	90	N	71	-0-	-19	-0-	4	1	67	2	Y	-0-			-0-
10	93	N	73	-0-	-20	-0-	4	1	69	2	Y	-0-			-0-
11	60	N	59	-0-	-1	-0-	3	1	56	2	Y	-0-			-0-
12	62	N	59	-0-	-3	-0-	3	1	56	2	Y	-0-			-0-
01	DLQ G-10		56	-0-	56	56	3	1	53	2	Y	-0-			-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	118	-0-	-6	-0-	7	1	111	2	Y	-0-			-0-
09	120	N	101	-0-	-19	-0-	5	1	96	2	Y	-0-			-0-
10	124	N	105	-0-	-19	-0-	6	1	99	2	Y	-0-			-0-
11	120	N	96	-0-	-24	-0-	5	1	91	2	Y	-0-			-0-
12	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-			-0-
01	DLQ G-10		100	-0-	100	100	6	1	94	2	Y	-0-			-0-

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-			-0-
09	180	N	180	-0-	-0-	-0-	7	1	173	3	N	-0-			-0-
10	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-			-0-
11	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-			-0-
12	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-			-0-
01	DLQ G-10		186	-0-	186	186	9	1	177	3	N	-0-			-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	230	N	230	-0-	-0-	-0-	230	3			Y	-0-			-0-
09	224	N	224	-0-	-0-	-0-	224	3			Y	-0-			-0-
10	232	N	232	-0-	-0-	-0-	232	3			Y	-0-			-0-
11	218	N	218	-0-	-0-	-0-	218	3			Y	-0-			-0-
12	227	N	227	-0-	-0-	-0-	227	3			Y	-0-			-0-
01	DLQ G-10		231	-0-	231	231	231	3			Y	-0-			-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	142	N	142	-0-	-0-	-0-	11	1	131	3	N	-0-			-0-
09	141	N	141	-0-	-0-	-0-	11	1	130	3	N	-0-			-0-
10	153	N	153	-0-	-0-	-0-	12	1	141	3	N	-0-			-0-
11	143	N	143	-0-	-0-	-0-	12	1	131	3	N	-0-			-0-
12	136	N	136	-0-	-0-	-0-	13	1	123	3	N	-0-			-0-
01	DLQ G-10		141	-0-	141	141	14	1	127	3	N	-0-			-0-

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	585	N	585	-0-	-0-	-0-	40	1	545	3	N	-0-			-0-
09	570	N	560	-0-	-10	-0-	39	1	521	3	N	-0-			-0-
10	589	N	582	-0-	-7	-0-	42	1	540	3	N	-0-			-0-
11	570	N	516	-0-	-54	-0-	39	1	477	3	N	-0-			-0-
12	589	N	570	-0-	-19	-0-	45	1	525	3	N	-0-			-0-
01	DLQ G-10		547	-0-	547	547	44	1	503	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6	-0-	7	1	111	2	Y	-0-					-0-
09	120	N	111	-0-	-9	-0-	6	1	105	2	Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	7	1	110	2	Y	-0-					-0-
11	120	N	115	-0-	-5	-0-	6	1	109	2	Y	-0-					-0-
12	124	N	112	-0-	-12	-0-	6	1	106	2	Y	-0-					-0-
01	DLQ G-10		119	-0-	119	119	7	1	112	2	Y	-0-					-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	237	-0-	-11	-0-	12 3	1 9	222	3	Y	3	1	1	1	8	2
09	240	N	229	-0-	-11	-0-	12	1	217	3	Y	-0-	1	1			1
10	248	N	243	-0-	-5	-0-	12 2	1 9	229	3	Y	2	2	1			1
11	240	N	238	-0-	-2	-0-	12 1	1 9	225	3	Y	1	1	1			1
12	248	N	233	-0-	-15	-0-	12 2	1 9	219	3	Y	2	2	1			1
01	DLQ G-10		242	-0-	242	242	12 2	1 9	228	3	Y	2	2	1			1

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	1	1	22	3	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
11	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					-0-
12	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
01	DLQ G-10		19	-0-	19	19	1	1	18	3	Y	-0-					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	6 1	1 9	148	3	Y	1	1	1			1
09	150	N	146	-0-	-4	-0-	5 1	1 9	140	3	Y	1	1	1			1
10	155	N	150	-0-	-5	-0-	5 1	1 9	144	3	Y	1	1	1			1
11	150	N	137	-0-	-13	-0-	5 1	1 9	131	3	Y	1	1	1			1
12	155	N	137	-0-	-18	-0-	5 1	1 9	131	3	Y	1	1	1			1
01	DLQ G-10		141	-0-	141	141	5 1	1 9	135	3	Y	1	1	1			1

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	78	1	116	3	N	-0-					-0-
09	180	N	170	-0-	-10	-0-	76	1	94	3	N	-0-					-0-
10	186	N	149	-0-	-37	-0-	75	1	74	3	N	-0-					-0-
11	180	N	114	-0-	-66	-0-	64	1	50	3	N	-0-					-0-
12	186	N	66	-0-	-120	-0-	17	1	49	3	N	-0-					-0-
01	DLQ G-10		66	-0-	66	66	27	1	39	3	N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	2	-0-	-12	-0-	2	3			Y	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
10	13	N	6	-0-	-7	-0-	6	3			Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	DLQ G-10		11	-0-	11	11	11	3			Y	-0-					-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		13	-0-	13	13	13	3			Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
11	120	N	7	-0-	-113	-0-	7	3			Y	-0-					-0-
12	124	N	26	-0-	-98	-0-	26	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
09	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
10	15	N	12	-0-	-3	-0-	1	1	11	3	Y	-0-					-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
12	13	N	12	-0-	-1	-0-	1	1	11	3	Y	-0-					-0-
01	DLQ G-10		17	-0-	17	17	1	1	16	3	Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	6	1	72	3	N	-0-					-0-
10	93	N	78	-0-	-15	-0-	6	1	72	3	N	-0-					-0-
11	90	N	77	-0-	-13	-0-	7	1	70	3	N	-0-					-0-
12	93	N	77	-0-	-16	-0-	7	1	70	3	N	-0-					-0-
01	DLQ G-10		69	-0-	69	69	7	1	62	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	175	-0-	-135	-0-	13	1	162	3	N	-0-					-0-
09	270	N	167	-0-	-103	-0-	13	1	154	3	N	-0-					-0-
10	279	N	219	-0-	-60	-0-	17	1	202	3	N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	20	1	219	3	N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-					-0-
01	DLQ G-10		223	-0-	223	223	22	1	201	3	N	-0-					-0-

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	24	1	255	3	N	-0-					-0-
09	270	N	255	-0-	-15	-0-	20	1	235	3	N	-0-					-0-
10	279	N	278	-0-	-1	-0-	21	1	257	3	N	-0-					-0-
11	270	N	71	-0-	-199	-0-	6	1	65	3	N	-0-					-0-
12	279	N	271	-0-	-8	-0-	22	1	249	3	N	-0-					-0-
01	DLQ G-10		272	-0-	272	272	23	1	249	3	N	-0-					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	111	-0-	-13	-0-	5	1	106	3	Y	-0-	1	1			-0-
09	150	N	74	-0-	-76	-0-	3	1	71	3	Y	-0-					-0-
10	155	N	32	-0-	-123	-0-	2	1	29	3	Y	1	1	1			-0-
							1	9									
11	120	N	37	-0-	-83	-0-	2	1	35	3	Y	-0-					-0-
12	62	N	41	-0-	-21	-0-	3	1	38	3	Y	-0-					-0-
01	DLQ G-10		80	-0-	80	80	4	1	76	3	Y	-0-					-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	12	-0-	-1	-0-	1	1	11	2	Y	-0-					-0-
09	12	N	11	-0-	-1	-0-	1	1	10	2	Y	-0-					-0-
10	12	N	11	-0-	-1	-0-	1	1	10	2	Y	-0-					-0-
11	12	N	11	-0-	-1	-0-	1	1	10	2	Y	-0-					-0-
12	11	N	10	-0-	-1	-0-	1	1	9	2	Y	-0-					-0-
01	DLQ G-10		10	-0-	10	10	1	1	9	2	Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	715	N	715	-0-	-0-	-0-	44	1	671	3	N	-0-					-0-
09	690	N	676	-0-	-14	-0-	39	1	637	3	N	-0-					-0-
10	713	N	678	-0-	-35	-0-	39	1	639	3	N	-0-					-0-
11	690	N	609	-0-	-81	-0-	37	1	572	3	N	-0-					-0-
12	713	N	633	-0-	-80	-0-	39	1	594	3	N	-0-					-0-
01	DLQ G-10		632	-0-	632	632	40	1	592	3	N	-0-					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

08	620	N	471	-0-	-149	-0-	26	1	444	3	Y	1					2
							1	9									
09	465	N	465	-0-	-0-	-0-	26	1	437	3	Y	2					4
							2	9									
10	527	N	485	-0-	-42	-0-	23	1	462	3	Y	-0-					4
11	453	N	453	-0-	-0-	-0-	24	1	429	3	Y	-0-					4
12	513	N	513	-0-	-0-	-0-	28	1	485	3	Y	-0-					4
01	DLQ G-10		506	-0-	506	506	28	1	477	3	Y	1					5
							1	9									

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

08	163	N	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	8	1	146	2	Y	-0-					-0-
10	173	N	173	-0-	-0-	-0-	10	1	163	2	Y	-0-					-0-
11	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					-0-
12	170	N	170	-0-	-0-	-0-	10	1	160	2	Y	-0-					-0-
01	DLQ G-10		169	-0-	169	169	10	1	159	2	Y	-0-					-0-

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

08	62	N	11	-0-	-51	-0-	1	1	10	3	N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
10	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
01	DLQ G-10		37	-0-	37	37	2	1	35	3	N	-0-					-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

08	3698	X	422	-0-	-3276	-0-	24	1	398	2	Y	-0-					1
09	405	X	405	-0-	-0-	-0-	22	1	383	2	Y	-0-					1
10	438	N	438	-0-	-0-	-0-	25	1	413	2	Y	-0-					1
11	424	N	424	-0-	-0-	-0-	24	1	400	2	Y	-0-	1	1			-0-
12	434	N	429	-0-	-5	-0-	24	1	405	2	Y	-0-					-0-
01	434	N	422	-0-	-12	-0-	25	1	396	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	22	1	364	2	Y	-0-					1
09	390	N	356	-0-	-34	-0-	19	1	337	2	Y	-0-					1
10	376	N	376	-0-	-0-	-0-	21	1	355	2	Y	-0-					1
11	364	N	364	-0-	-0-	-0-	20	1	344	2	Y	-0-	1	1			-0-
12	372	N	369	-0-	-3	-0-	21	1	348	2	Y	-0-					-0-
01	DLQ G-10		372	-0-	372	372	22	1	350	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
09	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-
10	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
11	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	18	1	277	3	N	-0-					-0-
01	DLQ G-10		115	-0-	115	115	7	1	108	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	54	-0-	-194	-0-	2	1	52	3	N	-0-					-0-
09	90	N	54	-0-	-36	-0-	2	1	52	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
12	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
01	DLQ G-10		62	-0-	62	62	3	1	59	3	N	-0-					-0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	3			Y	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-
11	210	N	184	-0-	-26	-0-	184	3			Y	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
01	DLQ G-10		271	-0-	271	271	271	3			Y	-0-					-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
01	DLQ G-10		117	-0-	117	117	117	3			Y	-0-					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
09	120	N	97	-0-	-23	-0-	5	1	92	2	Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	6	1	97	2	Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	6	1	103	2	Y	-0-					-0-
01	DLQ G-10		113	-0-	113	113	7	1	106	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	11	N	9	-0-	-2	-0-	9	3			Y	-0-					-0-
11	10	N	7	-0-	-3	-0-	7	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
11	15	N	9	-0-	-6	-0-	9	3			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	DLQ G-10		9	-0-	9	9	9	3			Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	202	-0-	-15	-0-	9	1	193	3	Y	-0-					-0-
09	183	N	183	-0-	-0-	-0-	9	1	174	3	Y	-0-					-0-
10	186	N	176	-0-	-10	-0-	8	1	168	3	Y	-0-					-0-
11	210	N	206	-0-	-4	-0-	9	1	197	3	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	10	1	207	3	Y	-0-					-0-
01	DLQ G-10		215	-0-	215	215	10	1	205	3	Y	-0-					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	5	1	77	3	Y	-0-					-0-
09	94	N	94	-0-	-0-	-0-	5	1	88	3	Y	1					1
							1	9									
10	93	N	86	-0-	-7	-0-	4	1	82	3	Y	-0-					1
11	90	N	82	-0-	-8	-0-	4	1	78	3	Y	-0-					1
12	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-					1
01	DLQ G-10		84	-0-	84	84	5	1	79	3	Y	-0-					1

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
12	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
01	DLQ G-10		25	-0-	25	25	2	1	23	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	188	-0-	-432	-0-	8	1	180	3	N	-0-					-0-
09	390	N	269	-0-	-121	-0-	11	1	258	3	N	-0-					-0-
10	589	N	260	-0-	-329	-0-	11	1	249	3	N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	27	1	549	3	N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-					-0-
01	DLQ G-10		579	-0-	579	579	28	1	551	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	4	1	66	3	Y	2	1	8			1
							2	9									
09	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					1
10	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-	1	1			-0-
11	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
01	DLQ G-10		54	-0-	54	54	3	1	51	3	Y	-0-					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	269	-0-	-10	-0-	14	1	251	3	Y	4	1	1	2	8	2
							4	9									
09	270	N	267	-0-	-3	-0-	14	1	251	3	Y	2	2	1			2
							2	9									
10	279	N	272	-0-	-7	-0-	14	1	257	3	Y	1	2	1			1
							1	9									
11	270	N	250	-0-	-20	-0-	13	1	235	3	Y	2	1	1			2
							2	9									
12	279	N	262	-0-	-17	-0-	13	1	247	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		251	-0-	251	251	12	1	238	3	Y	1	2	1			1
							1	9									

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
09	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
10	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
11	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
01	DLQ G-10		35	-0-	35	35	2	1	33	3	N	-0-					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
09	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
10	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
11	570	N	555	-0-	-15	-0-	555	3			Y	-0-					-0-
12	651	N	566	-0-	-85	-0-	566	3			Y	-0-					-0-
01	DLQ G-10		593	-0-	593	593	593	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	107	-0-	-17	-0-	4	1	102	3	Y	1					1
							1	9									
09	120	N	101	-0-	-19	-0-	4	1	96	3	Y	1	1	1			1
							1	9									
10	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-	1	1			-0-
11	91	N	91	-0-	-0-	-0-	3	1	87	3	Y	1					1
							1	9									
12	93	N	92	-0-	-1	-0-	3	1	88	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		93	-0-	93	93	3	1	90	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					2
09	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					2
10	62	N	55	-0-	-7	-0-	4	1	51	3	Y	-0-					2
11	60	N	42	-0-	-18	-0-	3	1	39	3	Y	-0-					2
12	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					2
01	DLQ G-10		38	-0-	38	38	3	1	35	3	Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			Y	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	3			Y	-0-					-0-
01	DLQ G-10		183	-0-	183	183	183	3			Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	228	-0-	-20	-0-	18	1	210	3	Y	-0-					4
09	240	N	226	-0-	-14	-0-	18	1	208	3	Y	-0-					3
10	241	N	241	-0-	-0-	-0-	19	1	222	3	Y	-0-					3
11	234	N	234	-0-	-0-	-0-	19	1	214	3	Y	1					4
							1	9									
12	248	N	239	-0-	-9	-0-	19	1	220	3	Y	-0-					4
01	DLQ G-10		231	-0-	231	231	19	1	212	3	Y	-0-					4

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	DLQ G-10		35	-0-	35	35	2	1	33	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
01	DLQ G-10		32	-0-	32	32	2	1	30	3	N	-0-					-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	3	1	50	3	Y	-0-					-0-
10	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					-0-
11	60	N	52	-0-	-8	-0-	3	1	49	3	Y	-0-					-0-
12	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-					-0-
01	DLQ G-10		56	-0-	56	56	3	1	52	3	Y	1					1
							1	9									

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	302	-0-	-8	-0-	17	1	285	2	Y	-0-					1
09	300	N	281	-0-	-19	-0-	15	1	266	2	Y	-0-					1
10	310	N	296	-0-	-14	-0-	17	1	279	2	Y	-0-					1
11	300	N	286	-0-	-14	-0-	16	1	270	2	Y	-0-	1	1			-0-
12	291	N	291	-0-	-0-	-0-	17	1	274	2	Y	-0-					-0-
01	DLQ G-10		287	-0-	287	287	17	1	270	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	316	-0-	-25	-0-	20	1	296	3	N	-0-					-0-
09	330	N	287	-0-	-43	-0-	18	1	269	3	N	-0-					-0-
10	310	N	300	-0-	-10	-0-	19	1	281	3	N	-0-					-0-
11	300	N	279	-0-	-21	-0-	19	1	260	3	N	-0-					-0-
12	310	N	284	-0-	-26	-0-	19	1	265	3	N	-0-					-0-
01	DLQ G-10		289	-0-	289	289	20	1	269	3	N	-0-					-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	269	-0-	-41	-0-	13	1	256	3	Y	-0-	2	1			-0-
09	300	N	270	-0-	-30	-0-	12	1	257	3	Y	1					1
							1	9									
10	310	N	267	-0-	-43	-0-	14	1	251	3	Y	2	2	1			1
							2	9									
11	280	N	280	-0-	-0-	-0-	15	1	265	3	Y	-0-					1
12	279	N	278	-0-	-1	-0-	17	1	260	3	Y	1					2
							1	9									
01	DLQ G-10		250	-0-	250	250	12	1	238	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
11	210	N	124	-0-	-86	-0-	6	1	118	3	N	-0-					-0-
12	155	N	119	-0-	-36	-0-	6	1	113	3	N	-0-					-0-
01	DLQ G-10		118	-0-	118	118	7	1	111	3	N	-0-					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
01	DLQ G-10		43	-0-	43	43	2	1	41	3	Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	268	-0-	-11	-0-	14	1	250	3	Y	4	1	1	2	8	2
							4	9									
09	270	N	254	-0-	-16	-0-	13	1	239	3	Y	2	2	1			2
							2	9									
10	279	N	257	-0-	-22	-0-	13	1	243	3	Y	1	2	1			1
							1	9									
11	270	N	242	-0-	-28	-0-	12	1	229	3	Y	1	1	1			1
							1	9									
12	248	N	241	-0-	-7	-0-	12	1	227	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		245	-0-	245	245	12	1	231	3	Y	2	2	1			1
							2	9									

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	901	-0-	-122	-0-	146	1	755	3	N	-0-					-0-
09	990	X	929	-0-	-61	-0-	146	1	783	3	N	-0-					-0-
10	930	X	860	-0-	-70	-0-	149	1	711	3	N	-0-					-0-
11	870	X	812	-0-	-58	-0-	142	1	670	3	N	-0-					-0-
12	961	X	819	-0-	-142	-0-	147	1	672	3	N	-0-					-0-
01	DLQ G-10		812	-0-	812	812	149	1	663	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	618	-0-	-2	-0-	120	1	490	3	Y	7	2	1	3	8	4
							8	9									
09	630	N	535	-0-	-95	-0-	113	1	420	3	Y	2	3	1			3
							2	9									
10	620	N	559	-0-	-61	-0-	117	1	439	3	Y	3	4	1			2
							3	9									
11	600	N	495	-0-	-105	-0-	111	1	382	3	Y	2	2	1			2
							2	9									
12	558	N	483	-0-	-75	-0-	113	1	367	3	Y	3	3	1			2
							3	9									
01	DLQ G-10		477	-0-	477	477	112	1	362	3	Y	3	3	1			2
							3	9									

ALDWELL, WINNIE R. TRUST WELL #: 3 RRCID -> 064147 COMPL. DATE 10/07/1975 TOTAL DEPTH 8600 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

08	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	6	1	109	2	Y	-0-					-0-
10	124	N	64	-0-	-60	-0-	3	1	61	2	Y	-0-					-0-
11	120	N	78	-0-	-42	-0-	4	1	74	2	Y	-0-					-0-
12	124	N	45	-0-	-79	-0-	2	1	43	2	Y	-0-					-0-
01	DLQ G-10		112	-0-	112	112	5	1	107	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

08	5022	X	4771	-0-	-251	-0-	221	1	4550	2	Y	-0-					-0-
09	4740	X	4654	-0-	-86	-0-	227	1	4427	2	Y	-0-					-0-
10	4898	X	4580	-0-	-318	-0-	233	1	4347	2	Y	-0-					-0-
11	4740	X	4473	-0-	-267	-0-	218	1	4255	2	Y	-0-					-0-
12	4820	X	4820	-0-	-0-	-0-	222	1	4598	2	Y	-0-					-0-
01	DLQ G-10		5017	-0-	5017	5017	228	1	4789	2	Y	-0-					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

08	1054	N	1045	-0-	-9	-0-	87	1	956	3	Y	2	2	8			-0-
							2	9									
09	1011	N	1011	-0-	-0-	-0-	95	1	916	3	Y	-0-					-0-
10	1023	N	975	-0-	-48	-0-	69	1	906	3	Y	-0-					-0-
11	1020	N	937	-0-	-83	-0-	76	1	861	3	Y	-0-					-0-
12	1054	N	979	-0-	-75	-0-	68	1	911	3	Y	-0-					-0-
01	DLQ G-10		934	-0-	934	934	55	1	879	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
12	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
01	DLQ G-10		27	-0-	27	27	2	1	25	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11	-0-	8	1	167	2	Y	-0-					-0-
09	180	N	168	-0-	-12	-0-	8	1	160	2	Y	-0-					-0-
10	186	N	165	-0-	-21	-0-	8	1	157	2	Y	-0-					-0-
11	180	N	166	-0-	-14	-0-	8	1	158	2	Y	-0-					-0-
12	186	N	175	-0-	-11	-0-	8	1	167	2	Y	-0-					-0-
01	DLQ G-10		182	-0-	182	182	8	1	174	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	206	-0-	-11	-0-	12	1	194	3	N	-0-					-0-
09	210	N	200	-0-	-10	-0-	11	1	189	3	N	-0-					-0-
10	217	N	206	-0-	-11	-0-	12	1	194	3	N	-0-					-0-
11	210	N	199	-0-	-11	-0-	12	1	187	3	N	-0-					-0-
12	217	N	201	-0-	-16	-0-	12	1	189	3	N	-0-					-0-
01	DLQ G-10		195	-0-	195	195	13	1	182	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-
09	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					-0-
10	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-
11	120	N	101	-0-	-19	-0-	6	1	95	3	N	-0-					-0-
12	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
01	DLQ G-10		111	-0-	111	111	7	1	104	3	N	-0-					-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	229	-0-	-19	-0-	13 1	1 9	215	2	Y	1					1
09	360	N	296	-0-	-64	-0-	16	1	280	2	Y	-0-					1
10	353	N	353	-0-	-0-	-0-	20	1	333	2	Y	-0-					1
11	302	N	302	-0-	-0-	-0-	17	1	285	2	Y	-0-	1	1			-0-
12	310	N	302	-0-	-8	-0-	17	1	285	2	Y	-0-					-0-
01	DLQ G-10		245	-0-	245	245	15	1	230	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	7	1	124	3	Y	1	1	1			-0-
							1	9									
09	127	N	127	-0-	-0-	-0-	7	1	119	3	Y	1	1	1			-0-
							1	9									
10	124	N	123	-0-	-1	-0-	8	1	114	3	Y	1					1
							1	9									
11	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-	1	1			-0-
12	131	N	131	-0-	-0-	-0-	9	1	121	3	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		137	-0-	137	137	9	1	128	3	Y	-0-					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	27	1	439	3	Y	2	2	1			1
							2	9									
09	461	N	461	-0-	-0-	-0-	26	1	434	3	Y	1	2	1			-0-
							1	9									
10	465	N	422	-0-	-43	-0-	27	1	393	3	Y	2					2
							2	9									
11	450	N	392	-0-	-58	-0-	26	1	365	3	Y	1	2	1			1
							1	9									
12	465	N	431	-0-	-34	-0-	29	1	400	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		465	-0-	465	465	31	1	433	3	Y	1					2
							1	9									

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	19	1	402	3	N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
01	DLQ G-10		272	-0-	272	272	12	1	260	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
11	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	DLQ G-10		49	-0-	49	49	3	1	46	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

08	217	N	183	-0-	-34	-0-	10	1	173	3	N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	28	1	476	3	N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	27	1	483	3	N	-0-					-0-
01	DLQ G-10		342	-0-	342	342	19	1	323	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

08	310	N	299	-0-	-11	-0-	18	1	280	2	Y	1	3	1			-0-
							1	9									
09	307	N	307	-0-	-0-	-0-	18	1	287	2	Y	2					2
							2	9									
10	293	N	293	-0-	-0-	-0-	17	1	274	2	Y	2	3	1			1
							2	9									
11	300	N	284	-0-	-16	-0-	17	1	266	2	Y	1	1	1			1
							1	9									
12	310	N	280	-0-	-30	-0-	17	1	262	2	Y	1					2
							1	9									
01	DLQ G-10		187	-0-	187	187	11	1	176	2	Y	-0-	2	1			-0-

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

08	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
01	DLQ G-10		55	-0-	55	55	3	1	52	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	MAYER, EDWIN S., JR. -I-				WELL #: 2	RRCID -> 064809						COMPL. DATE 12/08/1975					
08	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-					-0-
09	270	N	243	-0-	-27	-0-	10	1	233	3	N	-0-					-0-
10	186	N	146	-0-	-40	-0-	6	1	140	3	N	-0-					-0-
11	300	N	55	-0-	-245	-0-	3	1	52	3	N	-0-					-0-
12	248	N	244	-0-	-4	-0-	12	1	232	3	N	-0-					-0-
01	DLQ G-10		194	-0-	194	194	10	1	184	3	N	-0-					-0-
	ALDWELL, WINNIE R. TRUST "K"				WELL #: 1	RRCID -> 064831						COMPL. DATE 12/11/1975					
08	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
10	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
11	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
12	25	N	25	-0-	-0-	-0-	1	1	24	2	Y	-0-					-0-
01	DLQ G-10		25	-0-	25	25	1	1	24	2	Y	-0-					-0-
	MAYER, EDWIN S., JR. "U"				WELL #: 3	RRCID -> 064834						COMPL. DATE 12/16/1975					
08	496	N	489	-0-	-7	-0-	22	1	467	3	N	-0-					-0-
09	510	N	459	-0-	-51	-0-	22	1	437	3	N	-0-					-0-
10	527	N	438	-0-	-89	-0-	20	1	418	3	N	-0-					-0-
11	480	N	401	-0-	-79	-0-	18	1	383	3	N	-0-					-0-
12	465	N	402	-0-	-63	-0-	18	1	384	3	N	-0-					-0-
01	DLQ G-10		390	-0-	390	390	18	1	372	3	N	-0-					-0-
	MAYER, EDWIN S., JR. -H-				WELL #: 2	RRCID -> 064875						COMPL. DATE 12/15/1975					
08	496	N	383	-0-	-113	-0-	15	1	368	3	N	-0-					-0-
09	480	N	351	-0-	-129	-0-	14	1	337	3	N	-0-					-0-
10	434	N	412	-0-	-22	-0-	18	1	394	3	N	-0-					-0-
11	360	N	353	-0-	-7	-0-	17	1	336	3	N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	24	1	481	3	N	-0-					-0-
01	DLQ G-10		532	-0-	532	532	26	1	506	3	N	-0-					-0-
	ALDWELL, WINNIE R. TRUST				WELL #: 2	RRCID -> 064896						COMPL. DATE 01/02/1976					
08	93	N	78	-0-	-15	-0-	4	1	74	2	Y	-0-					-0-
09	90	N	68	-0-	-22	-0-	3	1	65	2	Y	-0-					-0-
10	93	N	68	-0-	-25	-0-	3	1	65	2	Y	-0-					-0-
11	90	N	77	-0-	-13	-0-	4	1	73	2	Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
01	DLQ G-10		82	-0-	82	82	4	1	78	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2032	N	2032	-0-	-0-	-0-	172	1	1834	3	Y	24	28	1	2	8	12
							26	9									
09	1901	N	1901	-0-	-0-	-0-	150	1	1732	3	Y	17					29
							19	9									
10	1867	N	1867	-0-	-0-	-0-	158	1	1681	3	Y	25	29	1			25
							28	9									
11	2427	N	2427	-0-	-0-	-0-	198	1	2208	3	Y	19	28	1			16
							21	9									
12	1953	N	1573	-0-	-380	-0-	95	1	1463	3	Y	14					30
							15	9									
01	DLQ G-10		940	-0-	940	940	18	1	916	3	Y	5	1	8			34
							6	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	7			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

08	76	N	76	-0-	-0-	-0-	8	1	68	2	Y	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

08	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	5	1	109	3	N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
01	DLQ G-10		203	-0-	203	203	10	1	193	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

08	93	N	80	-0-	-13	-0-	3	1	77	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	3	1	77	3	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					-0-
12	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
01	DLQ G-10		62	-0-	62	62	3	1	59	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

08	868	N	709	-0-	-159	-0-	42	1	667	3	N	-0-					-0-
09	780	N	660	-0-	-120	-0-	38	1	622	3	N	-0-					-0-
10	806	N	666	-0-	-140	-0-	38	1	628	3	N	-0-					-0-
11	690	N	585	-0-	-105	-0-	36	1	549	3	N	-0-					-0-
12	682	N	621	-0-	-61	-0-	38	1	583	3	N	-0-					-0-
01	DLQ G-10		571	-0-	571	571	37	1	534	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	668	-0-	-14	-0-	56	1	611	3	Y	1	1	8			-0-
							1	9									
09	600	N	541	-0-	-59	-0-	51	1	490	3	Y	-0-					-0-
10	744	N	480	-0-	-264	-0-	34	1	446	3	Y	-0-					-0-
11	660	N	366	-0-	-294	-0-	30	1	336	3	Y	-0-					-0-
12	558	N	115	-0-	-443	-0-	8	1	107	3	Y	-0-					-0-
01	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
01	DLQ G-10		29	-0-	29	29	2	1	27	3	N	-0-					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
09	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-
10	238	N	238	-0-	-0-	-0-	14	1	224	2	Y	-0-					-0-
11	216	N	216	-0-	-0-	-0-	12	1	204	2	Y	-0-					-0-
12	217	N	211	-0-	-6	-0-	12	1	199	2	Y	-0-					-0-
01	DLQ G-10		208	-0-	208	208	12	1	196	2	Y	-0-					-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	18	1	297	2	Y	-0-					-0-
09	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
11	120	N	69	-0-	-51	-0-	4	1	65	2	Y	-0-					-0-
12	124	N	67	-0-	-57	-0-	4	1	63	2	Y	-0-					-0-
01	DLQ G-10		61	-0-	61	61	4	1	57	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	303	-0-	-7	-0-	12	1	291	3	N	-0-					-0-
09	300	N	288	-0-	-12	-0-	12	1	276	3	N	-0-					-0-
10	310	N	296	-0-	-14	-0-	13	1	283	3	N	-0-					-0-
11	300	N	290	-0-	-10	-0-	14	1	276	3	N	-0-					-0-
12	310	N	232	-0-	-78	-0-	11	1	221	3	N	-0-					-0-
01	DLQ G-10		242	-0-	242	242	12	1	230	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
01	DLQ G-10		66	-0-	66	66	3	1	63	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-	1	1			-0-
09	180	N	177	-0-	-3	-0-	10	1	166	3	Y	1	1	1			-0-
							1	9									
10	186	N	172	-0-	-14	-0-	11	1	160	3	Y	1					1
							1	9									
11	180	N	179	-0-	-1	-0-	12	1	166	3	Y	1	1	1			1
							1	9									
12	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-	1	1			-0-
01	DLQ G-10		195	-0-	195	195	13	1	181	3	Y	1					1
							1	9									

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
11	210	N	178	-0-	-32	-0-	8	1	170	3	N	-0-					-0-
12	248	N	144	-0-	-104	-0-	7	1	137	3	N	-0-					-0-
01	DLQ G-10		151	-0-	151	151	7	1	144	3	N	-0-					-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	4	1	59	2	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	4	1	58	2	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	4	1	54	2	N	-0-					-0-
12	62	N	57	-0-	-5	-0-	4	1	53	2	N	-0-					-0-
01	DLQ G-10		60	-0-	60	60	4	1	56	2	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	497	-0-	-154	-0-	23	1	474	2	Y	-0-					-0-
09	716	N	716	-0-	-0-	-0-	35	1	681	2	Y	-0-					-0-
10	690	N	690	-0-	-0-	-0-	35	1	655	2	Y	-0-					-0-
11	695	N	695	-0-	-0-	-0-	34	1	661	2	Y	-0-					-0-
12	744	N	711	-0-	-33	-0-	33	1	678	2	Y	-0-					-0-
01	DLQ G-10		729	-0-	729	729	33	1	696	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

08	341	N	330	-0-	-11	-0-	19	1	309	3	Y	2	2	1			1
							2	9									
09	330	N	313	-0-	-17	-0-	18	1	294	3	Y	1	2	1			-0-
							1	9									
10	341	N	298	-0-	-43	-0-	19	1	278	3	Y	1					1
							1	9									
11	330	N	271	-0-	-59	-0-	18	1	251	3	Y	2	2	1			1
							2	9									
12	310	N	289	-0-	-21	-0-	19	1	268	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		292	-0-	292	292	19	1	273	3	Y	-0-					1

KELLY 35 WELL #: 1 RRCID -> 066080 COMPL. DATE 03/09/1976 TOTAL DEPTH 6806 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

08	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-					-0-
09	240	N	200	-0-	-40	-0-	10	1	190	3	N	-0-					-0-
10	248	N	199	-0-	-49	-0-	9	1	190	3	N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
01	DLQ G-10		252	-0-	252	252	11	1	241	3	N	-0-					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

08	992	N	963	-0-	-29	-0-	80	1	883	3	Y	-0-					-0-
09	947	N	947	-0-	-0-	-0-	89	1	858	3	Y	-0-					-0-
10	937	N	937	-0-	-0-	-0-	67	1	870	3	Y	-0-					-0-
11	930	N	879	-0-	-51	-0-	71	1	808	3	Y	-0-					-0-
12	992	N	869	-0-	-123	-0-	60	1	809	3	Y	-0-					-0-
01	DLQ G-10		825	-0-	825	825	49	1	776	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	484	N	484	-0-	-0-	-0-	24	1	458	3	Y	2	1	1			1
							2	9									
09	450	N	445	-0-	-5	-0-	22	1	422	3	Y	1	2	1			-0-
							1	9									
10	465	N	422	-0-	-43	-0-	20	1	399	3	Y	3	3	1			-0-
							3	9									
11	450	N	376	-0-	-74	-0-	18	1	356	3	Y	2	1	1			1
							2	9									
12	465	N	315	-0-	-150	-0-	16	1	297	3	Y	2	3	1			-0-
							2	9									
01	DLQ G-10		302	-0-	302	302	16	1	285	3	Y	1	1	1			-0-
							1	9									

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	453	-0-	-12	-0-	111	1	341	3	Y	1	1	1			-0-
							1	9									
09	450	N	397	-0-	-53	-0-	105	1	291	3	Y	1	1	1			-0-
							1	9									
10	465	N	394	-0-	-71	-0-	107	1	285	3	Y	2	2	1			-0-
							2	9									
11	450	N	379	-0-	-71	-0-	104	1	273	3	Y	2	1	1			1
							2	9									
12	403	N	379	-0-	-24	-0-	107	1	271	3	Y	1	2	1			-0-
							1	9									
01	DLQ G-10		400	-0-	400	400	109	1	290	3	Y	1	1	1			-0-
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	610	-0-	-10	-0-	28	1	582	3	N	-0-					-0-
09	660	N	579	-0-	-81	-0-	28	1	551	3	N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	27	1	569	3	N	-0-					-0-
11	600	N	484	-0-	-116	-0-	22	1	462	3	N	-0-					-0-
12	589	N	483	-0-	-106	-0-	22	1	461	3	N	-0-					-0-
01	DLQ G-10		480	-0-	480	480	22	1	458	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	-0-	16	1	214	2	N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	14	1	201	2	N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	15	1	213	2	N	-0-					-0-
11	210	N	206	-0-	-4	-0-	14	1	192	2	N	-0-					-0-
12	217	N	213	-0-	-4	-0-	14	1	199	2	N	-0-					-0-
01	DLQ G-10		206	-0-	206	206	13	1	193	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
09	180	N	171	-0-	-9	-0-	8	1	163	3	N	-0-					-0-
10	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-					-0-
11	180	N	161	-0-	-19	-0-	7	1	154	3	N	-0-					-0-
12	186	N	163	-0-	-23	-0-	7	1	156	3	N	-0-					-0-
01	DLQ G-10		147	-0-	147	147	7	1	140	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		45	-0-	45	45	3	1	42	3	Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	126	-0-	-91	-0-	8	1	118	3	Y	-0-					2
09	262	N	262	-0-	-0-	-0-	14	1	248	3	Y	-0-					2
10	270	N	270	-0-	-0-	-0-	15	1	255	3	Y	-0-					2
11	224	N	224	-0-	-0-	-0-	13	1	210	3	Y	1					3
							1	9									
12	279	N	251	-0-	-28	-0-	15	1	235	3	Y	1	2	1			2
							1	9									
01	DLQ G-10		203	-0-	203	203	12	1	191	3	Y	-0-					2

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0-	-0-	13	1	258	3	Y	1	1	1			-0-
							1	9									
09	260	N	260	-0-	-0-	-0-	13	1	246	3	Y	1	1	1			-0-
							1	9									
10	269	N	269	-0-	-0-	-0-	13	1	254	3	Y	2	2	1			-0-
							2	9									
11	270	N	220	-0-	-50	-0-	11	1	207	3	Y	2	1	1			1
							2	9									
12	279	N	235	-0-	-44	-0-	12	1	222	3	Y	1	2	1			-0-
							1	9									
01	DLQ G-10		256	-0-	256	256	13	1	242	3	Y	1	1	1			-0-
							1	9									

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
11	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
12	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
01	DLQ G-10		22	-0-	22	22	2	1	20	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	130	-0-	-118	-0-	8	1	121	2	Y	1	2	1			-0-
							1	9									
09	240	N	147	-0-	-93	-0-	8	1	138	2	Y	1					1
							1	9									
10	259	N	259	-0-	-0-	-0-	15	1	242	2	Y	2	2	1			1
							2	9									
11	166	N	166	-0-	-0-	-0-	10	1	156	2	Y	-0-	1	1			-0-
12	155	N	126	-0-	-29	-0-	7	1	118	2	Y	1					1
							1	9									
01	DLQ G-10		158	-0-	158	158	9	1	149	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	334	-0-	-162	-0-	20	1	314	3	Y	-0-					5
09	420	N	396	-0-	-24	-0-	22	1	374	3	Y	-0-					5
10	439	N	439	-0-	-0-	-0-	24	1	415	3	Y	-0-					5
11	379	N	379	-0-	-0-	-0-	23	1	354	3	Y	2					7
							2	9									
12	452	N	452	-0-	-0-	-0-	26	1	425	3	Y	1	5	1			3
							1	9									
01	DLQ G-10		362	-0-	362	362	21	1	339	3	Y	2					5
							2	9									

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	41	-0-	-21	-0-	2	1	39	3	Y	-0-					-0-
09	60	N	39	-0-	-21	-0-	2	1	37	3	Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
01	DLQ G-10		43	-0-	43	43	3	1	40	3	Y	-0-					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	652	-0-	-61	-0-	104	1	546	3	Y	2	3	1			1
							2	9									
09	660	N	611	-0-	-49	-0-	99	1	510	3	Y	2	3	1			-0-
							2	9									
10	682	N	609	-0-	-73	-0-	103	1	504	3	Y	2					2
							2	9									
11	630	N	617	-0-	-13	-0-	105	1	509	3	Y	3	3	1			2
							3	9									
12	620	N	578	-0-	-42	-0-	105	1	471	3	Y	2	3	1			1
							2	9									
01	DLQ G-10		489	-0-	489	489	98	1	390	3	Y	1					2
							1	9									

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	710	-0-	-34	-0-	71	1	632	3	Y	6	6	8			-0-
							7	9									
09	691	N	691	-0-	-0-	-0-	70	1	621	3	Y	-0-					-0-
10	713	N	710	-0-	-3	-0-	75	1	635	3	Y	-0-					-0-
11	690	N	686	-0-	-4	-0-	72	1	607	3	Y	6	6	8			-0-
							7	9									
12	713	N	678	-0-	-35	-0-	74	1	604	3	Y	-0-					-0-
01	DLQ G-10		692	-0-	692	692	77	1	615	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	6	1	56	2	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	6	1	56	2	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	7	1	55	2	Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	6	1	51	2	Y	-0-					-0-
12	62	N	59	-0-	-3	-0-	7	1	52	2	Y	-0-					-0-
01	DLQ G-10		58	-0-	58	58	7	1	51	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
10	372	N	343	-0-	-29	-0-	16	1	327	3	N	-0-					-0-
11	360	N	337	-0-	-23	-0-	15	1	322	3	N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
01	DLQ G-10		338	-0-	338	338	15	1	323	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -D- WELL #: 5 RRCID -> 067339 COMPL. DATE 07/26/1976 TOTAL DEPTH 9805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	346	-0-	-150	-0-	28	1	318	3	Y	-0-					5
09	332	N	332	-0-	-0-	-0-	27	1	305	3	Y	-0-					4
10	404	N	404	-0-	-0-	-0-	32	1	372	3	Y	-0-					4
11	384	N	384	-0-	-0-	-0-	31	1	351	3	Y	2					6
							2	9									
12	369	N	369	-0-	-0-	-0-	29	1	340	3	Y	-0-					6
01	DLQ G-10		315	-0-	315	315	26	1	289	3	Y	-0-					6

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	666	-0-	-16	-0-	41	1	625	3	N	-0-					-0-
09	660	N	648	-0-	-12	-0-	38	1	610	3	N	-0-					-0-
10	682	N	650	-0-	-32	-0-	37	1	613	3	N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	39	1	602	3	N	-0-					-0-
12	682	N	672	-0-	-10	-0-	42	1	630	3	N	-0-					-0-
01	DLQ G-10		387	-0-	387	387	24	1	363	3	N	-0-					-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	953	S	953	-0-	-0-	-0-	58	1	895	3	N	-0-					-0-
09	900	S	891	-0-	-9	-0-	52	1	839	3	N	-0-					-0-
10	992	S	883	-0-	-109	-0-	51	1	832	3	N	-0-					-0-
11	930	S	812	-0-	-118	-0-	50	1	762	3	N	-0-					-0-
12	930	S	838	-0-	-92	-0-	52	1	786	3	N	-0-					-0-
01	DLQ G-10		740	-0-	740	740	46	1	694	3	N	-0-					-0-

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-					-0-
09	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
12	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-
01	DLQ G-10		21	-0-	21	21	1	1	20	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0-	-0-	37 1	1 9	405	3	Y	1	1	8			-0-
09	390	N	371	-0-	-19	-0-	35	1	336	3	Y	-0-					-0-
10	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-					-0-
11	420	N	120	-0-	-300	-0-	10	1	110	3	Y	-0-					-0-
12	372	N	133	-0-	-239	-0-	9	1	124	3	Y	-0-					-0-
01	DLQ	G-10	363	-0-	363	363	21	1	342	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	300	-0-	-10	-0-	19	1	281	3	N	-0-					-0-
09	300	N	284	-0-	-16	-0-	18	1	266	3	N	-0-					-0-
10	310	N	289	-0-	-21	-0-	20	1	269	3	N	-0-					-0-
11	300	N	285	-0-	-15	-0-	20	1	265	3	N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	21	1	272	3	N	-0-					-0-
01	DLQ	G-10	280	-0-	280	280	20	1	260	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	416	N	416	-0-	-0-	-0-	19	1	397	2	Y	-0-					-0-
09	540	N	395	-0-	-145	-0-	19	1	376	2	Y	-0-					-0-
10	434	N	431	-0-	-3	-0-	22	1	409	2	Y	-0-					-0-
11	390	N	48	-0-	-342	-0-	2	1	46	2	Y	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					4
09	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					3
10	124	N	27	-0-	-97	-0-	27	3			Y	-0-					3
11	60	N	3	-0-	-57	-0-	3	3			Y	-0-					3
12	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					3
01	DLQ	G-10	162	-0-	162	162	162	3			Y	-0-					3

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	7			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

08	113	N	113	-0-	-0-	-0-	6	1	107	3	Y	-0-					1
09	120	N	108	-0-	-12	-0-	6	1	102	3	Y	-0-	1	1			-0-
10	124	N	110	-0-	-14	-0-	6	1	103	3	Y	1					1
							1	9									
11	120	N	108	-0-	-12	-0-	6	1	102	3	Y	-0-					1
12	124	N	104	-0-	-20	-0-	6	1	98	3	Y	-0-					1
01	DLQ	G-10	104	-0-	104	104	6	1	98	3	Y	-0-	1	1			-0-

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

08	279	N	246	-0-	-33	-0-	16	1	230	3	N	-0-					-0-
09	240	N	215	-0-	-25	-0-	14	1	201	3	N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	24	1	326	3	N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	25	1	329	3	N	-0-					-0-
12	217	N	215	-0-	-2	-0-	16	1	199	3	N	-0-					-0-
01	DLQ	G-10	218	-0-	218	218	16	1	202	3	N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

08	148	N	148	-0-	-0-	-0-	15	1	132	3	Y	1	1	8			-0-
							1	9									
09	126	N	126	-0-	-0-	-0-	13	1	113	3	Y	-0-					-0-
10	155	N	122	-0-	-33	-0-	13	1	109	3	Y	-0-					-0-
11	302	N	302	-0-	-0-	-0-	32	1	267	3	Y	3	3	8			-0-
							3	9									
12	312	N	312	-0-	-0-	-0-	34	1	278	3	Y	-0-					-0-
01	DLQ	G-10	286	-0-	286	286	32	1	254	3	Y	-0-					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

08	465	N	438	-0-	-27	-0-	37	1	401	2	Y	-0-					-0-
09	433	N	433	-0-	-0-	-0-	37	1	396	2	Y	-0-					-0-
10	399	N	399	-0-	-0-	-0-	36	1	363	2	Y	-0-					-0-
11	434	N	434	-0-	-0-	-0-	39	1	395	2	Y	-0-					-0-
12	666	N	666	-0-	-0-	-0-	56	1	610	2	Y	-0-					-0-
01	DLQ	G-10	388	-0-	388	388	10	1	378	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0-	-0-	38	1	414	2	Y	-0-					-0-
09	432	N	432	-0-	-0-	-0-	37	1	395	2	Y	-0-					-0-
10	465	N	453	-0-	-12	-0-	41	1	412	2	Y	-0-					-0-
11	450	N	420	-0-	-30	-0-	37	1	383	2	Y	-0-					-0-
12	434	N	434	-0-	-0-	-0-	36	1	398	2	Y	-0-					-0-
01	DLQ G-10		435	-0-	435	435	12	1	423	2	Y	-0-					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

08	124	N	120	-0-	-4	-0-	12	1	107	3	Y	1	1	8			-0-
							1	9									
09	120	N	105	-0-	-15	-0-	11	1	94	3	Y	-0-					-0-
10	124	N	110	-0-	-14	-0-	12	1	98	3	Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	16	1	133	3	Y	1	1	8			-0-
							1	9									
12	150	N	150	-0-	-0-	-0-	16	1	134	3	Y	-0-					-0-
01	DLQ G-10		146	-0-	146	146	16	1	130	3	Y	-0-					-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

08	899	N	808	-0-	-91	-0-	808	2			N	-0-					-0-
09	930	N	783	-0-	-147	-0-	783	2			N	-0-					-0-
10	899	N	883	-0-	-16	-0-	883	2			N	-0-					-0-
11	780	N	635	-0-	-145	-0-	635	2			N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
01	868	N	839	-0-	-29	-0-	839	2			N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

08	248	N	230	-0-	-18	-0-	11	1	219	2	Y	-0-					-0-
09	327	N	327	-0-	-0-	-0-	16	1	311	2	Y	-0-					-0-
10	306	N	306	-0-	-0-	-0-	14	1	292	2	Y	-0-					-0-
11	287	N	287	-0-	-0-	-0-	13	1	274	2	Y	-0-					-0-
12	371	N	371	-0-	-0-	-0-	17	1	354	2	Y	-0-					-0-
01	DLQ G-10		389	-0-	389	389	18	1	371	2	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	13	1	118	3	Y	1	1	8			-0-
							1	9									
09	128	N	128	-0-	-0-	-0-	13	1	115	3	Y	-0-					-0-
10	134	N	134	-0-	-0-	-0-	14	1	120	3	Y	-0-					-0-
11	125	N	125	-0-	-0-	-0-	13	1	111	3	Y	1	1	8			-0-
							1	9									
12	124	N	122	-0-	-2	-0-	13	1	109	3	Y	-0-					-0-
01 DLQ	G-10		109	-0-	109	109	12	1	97	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

08	1408	X	1408	-0-	-0-	-0-	117	1	1291	2	N	-0-					-0-
09	1036	X	1036	-0-	-0-	-0-	97	1	939	2	N	-0-					-0-
10	1028	X	1028	-0-	-0-	-0-	73	1	955	2	N	-0-					-0-
11	1350	X	881	-0-	-469	-0-	71	1	810	2	N	-0-					-0-
12	1395	X	893	-0-	-502	-0-	62	1	831	2	N	-0-					-0-
01 DLQ	G-10		2402	-0-	2402	2402	142	1	2260	2	N	-0-					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

08	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
10	93	N	60	-0-	-33	-0-	6	1	54	3	N	-0-					-0-
11	90	N	68	-0-	-22	-0-	6	1	62	3	N	-0-					-0-
12	93	N	62	-0-	-31	-0-	6	1	56	3	N	-0-					-0-
01 DLQ	G-10		80	-0-	80	80	7	1	73	3	N	-0-					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

08	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
09	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
10	12	N	7	-0-	-5	-0-	1	1	6	3	Y	-0-					-0-
11	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-					-0-
01 DLQ	G-10		71	-0-	71	71	8	1	63	3	Y	-0-					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

08	155	N	127	-0-	-28	-0-	8	1	119	3	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	8	1	122	3	Y	-0-					-0-
10	136	N	136	-0-	-0-	-0-	9	1	127	3	Y	-0-					-0-
11	125	N	125	-0-	-0-	-0-	8	1	117	3	Y	-0-					-0-
12	142	N	142	-0-	-0-	-0-	9	1	133	3	Y	-0-					-0-
01 DLQ	G-10		132	-0-	132	132	9	1	123	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	987	N	987	-0-	-0-	-0-	82	1	905	2	N	-0-			-0-
09	918	N	918	-0-	-0-	-0-	86	1	832	2	N	-0-			-0-
10	875	N	875	-0-	-0-	-0-	62	1	813	2	N	-0-			-0-
11	803	N	803	-0-	-0-	-0-	65	1	738	2	N	-0-			-0-
12	912	N	912	-0-	-0-	-0-	63	1	849	2	N	-0-			-0-
*01	833	N	833	-0-	-0-	-0-	49	1	784	2	N	-0-			-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1643	N	1608	-0-	-35	-0-	134	1	1474	2	N	-0-			-0-
09	1740	N	1724	-0-	-16	-0-	162	1	1562	2	N	-0-			-0-
10	1606	N	1606	-0-	-0-	-0-	114	1	1492	2	N	-0-			-0-
11	1659	N	1659	-0-	-0-	-0-	134	1	1525	2	N	-0-			-0-
12	1767	N	1745	-0-	-22	-0-	121	1	1624	2	N	-0-			-0-
*01	1614	N	1614	-0-	-0-	-0-	95	1	1519	2	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	579	N	579	-0-	-0-	-0-	27	1	552	3	N	-0-			-0-
09	570	N	552	-0-	-18	-0-	26	1	526	3	N	-0-			-0-
10	589	N	556	-0-	-33	-0-	25	1	531	3	N	-0-			-0-
11	570	N	531	-0-	-39	-0-	24	1	507	3	N	-0-			-0-
12	603	N	603	-0-	-0-	-0-	27	1	576	3	N	-0-			-0-
01	DLQ G-10		607	-0-	607	607	28	1	579	3	N	-0-			-0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	172	-0-	-14	-0-	11	1	161	3	Y	-0-			-0-
09	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-			-0-
10	186	N	182	-0-	-4	-0-	12	1	170	3	Y	-0-			-0-
11	180	N	176	-0-	-4	-0-	11	1	165	3	Y	-0-			-0-
12	186	N	186	-0-	-0-	-0-	12	1	174	3	Y	-0-			-0-
01	DLQ G-10		178	-0-	178	178	12	1	166	3	Y	-0-			-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	393	N	393	-0-	-0-	-0-	49	1	344	3	Y	-0-			-0-
09	390	N	372	-0-	-18	-0-	47	1	325	3	Y	-0-			-0-
10	403	N	403	-0-	-0-	-0-	45	1	358	3	Y	-0-			-0-
11	414	N	414	-0-	-0-	-0-	43	1	371	3	Y	-0-			-0-
12	411	N	411	-0-	-0-	-0-	40	1	371	3	Y	-0-			-0-
01	DLQ G-10		421	-0-	421	421	41	1	380	3	Y	-0-			-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-			-0-
09	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-			-0-
10	527	N	225	-0-	-302	-0-	10	1	215	3	N	-0-			-0-
11	360	N	344	-0-	-16	-0-	16	1	328	3	N	-0-			-0-
12	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-			-0-
01	DLQ G-10		348	-0-	348	348	16	1	332	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0-	-0-	28	1	447	2	Y	2	3	1			1
							2	9									
09	390	N	349	-0-	-41	-0-	20	1	328	2	Y	1					2
							1	9									
10	248	N	219	-0-	-29	-0-	13	1	204	2	Y	2	3	1			1
							2	9									
11	450	N	185	-0-	-265	-0-	11	1	173	2	Y	1	1	1			1
							1	9									
12	372	N	154	-0-	-218	-0-	9	1	145	2	Y	-0-					1
01	DLQ G-10		262	-0-	262	262	15	1	246	2	Y	1	2	1			-0-
							1	9									

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

08	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
09	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-					-0-
10	51	N	51	-0-	-0-	-0-	6	1	45	2	Y	-0-					-0-
11	55	N	55	-0-	-0-	-0-	6	1	49	2	Y	-0-					-0-
12	62	N	53	-0-	-9	-0-	6	1	47	2	Y	-0-					-0-
01	DLQ G-10		50	-0-	50	50	6	1	44	2	Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

08	1248	N	1248	-0-	-0-	-0-	104	1	1144	2	N	-0-					-0-
09	1202	N	1202	-0-	-0-	-0-	113	1	1089	2	N	-0-					-0-
10	1162	N	1162	-0-	-0-	-0-	83	1	1079	2	N	-0-					-0-
11	1200	N	1111	-0-	-89	-0-	90	1	1021	2	N	-0-					-0-
12	1240	N	1192	-0-	-48	-0-	83	1	1109	2	N	-0-					-0-
*01	1184	N	1184	-0-	-0-	-0-	70	1	1114	2	N	-0-					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

08	124	N	75	-0-	-49	-0-	6	1	69	2	N	-0-					-0-
09	90	N	55	-0-	-35	-0-	5	1	50	2	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	4	1	58	2	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	19	1	221	2	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	21	1	281	2	N	-0-					-0-
*01	454	N	454	-0-	-0-	-0-	27	1	427	2	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

08	93	N	64	-0-	-29	-0-	5	1	59	2	N	-0-					-0-
09	90	N	45	-0-	-45	-0-	4	1	41	2	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	4	1	55	2	N	-0-					-0-
11	60	N	36	-0-	-24	-0-	3	1	33	2	N	-0-					-0-
12	62	N	18	-0-	-44	-0-	1	1	17	2	N	-0-					-0-
01	62	N	28	-0-	-34	-0-	2	1	26	2	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

08	174	N	174	-0-	-0-	-0-	15	1	159	2	Y	-0-					-0-
09	166	N	166	-0-	-0-	-0-	14	1	152	2	Y	-0-					-0-
10	176	N	176	-0-	-0-	-0-	16	1	160	2	Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	17	1	179	2	Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	21	1	234	2	Y	-0-					-0-
01	DLQ G-10		266	-0-	266	266	7	1	259	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
09	120	N	103	-0-	-17	-0-	4	1	99	3	N	-0-					-0-
10	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-					-0-
11	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
01	DLQ G-10		93	-0-	93	93	5	1	88	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0-	-0-	25	1	336	2	N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	22	1	328	2	N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	24	1	348	2	N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	23	1	332	2	N	-0-					-0-
01	DLQ G-10		311	-0-	311	311	20	1	291	2	N	-0-					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1627	-0-	-47	-0-	162	1	1450	3	Y	14	14	8			-0-
							15	9									
09	1620	N	1554	-0-	-66	-0-	158	1	1396	3	Y	-0-					-0-
10	1740	N	1740	-0-	-0-	-0-	185	1	1555	3	Y	-0-					-0-
11	1763	N	1763	-0-	-0-	-0-	185	1	1560	3	Y	16	16	8			-0-
							18	9									
12	1714	N	1714	-0-	-0-	-0-	186	1	1528	3	Y	-0-					-0-
01	DLQ G-10		1455	-0-	1455	1455	161	1	1294	3	Y	-0-					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	702	-0-	-11	-0-	43	1	659	3	N	-0-					-0-
09	690	N	686	-0-	-4	-0-	40	1	646	3	N	-0-					-0-
10	651	N	546	-0-	-105	-0-	31	1	515	3	N	-0-					-0-
11	690	N	513	-0-	-177	-0-	31	1	482	3	N	-0-					-0-
12	713	N	683	-0-	-30	-0-	42	1	641	3	N	-0-					-0-
01	DLQ G-10		682	-0-	682	682	43	1	639	3	N	-0-					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	S	751	-0-	-55	-0-	46	1	705	3	N	-0-					-0-
09	780	S	772	-0-	-8	-0-	45	1	727	3	N	-0-					-0-
10	806	S	783	-0-	-23	-0-	45	1	738	3	N	-0-					-0-
11	720	S	638	-0-	-82	-0-	39	1	599	3	N	-0-					-0-
12	806	S	647	-0-	-159	-0-	40	1	607	3	N	-0-					-0-
01	DLQ G-10		751	-0-	751	751	47	1	704	3	N	-0-					-0-

WILSON, DUKE WELL #: 2102 RRCID -> 072285 COMPL. DATE 02/14/1977 TOTAL DEPTH 8558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	17	X	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
12	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1423	-0-	-34	-0-	65	1	1358	2	N	-0-					-0-
09	1470	N	1419	-0-	-51	-0-	68	1	1351	2	N	-0-					-0-
10	1426	N	1310	-0-	-116	-0-	60	1	1250	2	N	-0-					-0-
11	1380	N	1271	-0-	-109	-0-	58	1	1213	2	N	-0-					-0-
12	1457	N	1165	-0-	-292	-0-	53	1	1112	2	N	-0-					-0-
01	1302	N	1113	-0-	-189	-0-	51	1	1062	2	N	-0-					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

08	465	N	451	-0-	-14	-0-	28	1	423	3	N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	26	1	428	3	N	-0-					-0-
10	434	N	428	-0-	-6	-0-	25	1	403	3	N	-0-					-0-
11	450	N	425	-0-	-25	-0-	26	1	399	3	N	-0-					-0-
12	465	N	417	-0-	-48	-0-	26	1	391	3	N	-0-					-0-
01	DLQ G-10		295	-0-	295	295	18	1	277	3	N	-0-					-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
11	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
12	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
01	DLQ G-10		27	-0-	27	27	2	1	25	3	N	-0-					-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

08	2046	S	1864	-0-	-182	-0-	114	1	1750	3	N	-0-					-0-
09	1860	S	1856	-0-	-4	-0-	108	1	1748	3	N	-0-					-0-
10	1908	S	1908	-0-	-0-	-0-	110	1	1798	3	N	-0-					-0-
11	1939	S	1939	-0-	-0-	-0-	118	1	1821	3	N	-0-					-0-
12	1922	S	1790	-0-	-132	-0-	111	1	1679	3	N	-0-					-0-
01	DLQ G-10		1847	-0-	1847	1847	116	1	1731	3	N	-0-					-0-

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

08	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
11	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
12	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
01	DLQ G-10		86	-0-	86	86	5	1	81	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	102	-0-	-22	-0-	6	1	96	3	N	-0-			-0-
09	120	N	94	-0-	-26	-0-	5	1	89	3	N	-0-			-0-
10	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-			-0-
11	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-			-0-
12	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-			-0-
01	DLQ G-10		106	-0-	106	106	7	1	99	3	N	-0-			-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-			-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

08	775	N	771	-0-	-4	-0-	47	1	724	3	N	-0-			-0-
09	755	N	755	-0-	-0-	-0-	44	1	711	3	N	-0-			-0-
10	775	N	765	-0-	-10	-0-	44	1	721	3	N	-0-			-0-
11	750	N	639	-0-	-111	-0-	39	1	600	3	N	-0-			-0-
12	775	N	714	-0-	-61	-0-	44	1	670	3	N	-0-			-0-
01	DLQ G-10		719	-0-	719	719	45	1	674	3	N	-0-			-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

08	310	S	284	-0-	-26	-0-	17	1	267	3	N	-0-			-0-
09	270	S	161	-0-	-109	-0-	9	1	152	3	N	-0-			-0-
10	291	S	291	-0-	-0-	-0-	17	1	274	3	N	-0-			-0-
11	275	S	275	-0-	-0-	-0-	17	1	258	3	N	-0-			-0-
12	255	S	255	-0-	-0-	-0-	16	1	239	3	N	-0-			-0-
01	DLQ G-10		269	-0-	269	269	17	1	252	3	N	-0-			-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

08	418	N	418	-0-	-0-	-0-	35	1	383	2	Y	-0-			-0-
09	403	N	403	-0-	-0-	-0-	34	1	369	2	Y	-0-			-0-
10	417	N	417	-0-	-0-	-0-	38	1	379	2	Y	-0-			-0-
11	416	N	416	-0-	-0-	-0-	37	1	379	2	Y	-0-			-0-
12	418	N	418	-0-	-0-	-0-	35	1	383	2	Y	-0-			-0-
01	DLQ G-10		416	-0-	416	416	11	1	405	2	Y	-0-			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

08	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-			-0-
09	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-			-0-
10	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-			-0-
11	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-			-0-
12	155	N	60	-0-	-95	-0-	4	1	56	3	N	-0-			-0-
01	DLQ G-10		190	-0-	190	190	12	1	178	3	N	-0-			-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

08	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-			-0-
09	210	N	194	-0-	-16	-0-	11	1	183	3	N	-0-			-0-
10	217	N	201	-0-	-16	-0-	12	1	189	3	N	-0-			-0-
11	210	N	168	-0-	-42	-0-	10	1	158	3	N	-0-			-0-
12	186	N	158	-0-	-28	-0-	10	1	148	3	N	-0-			-0-
01	DLQ G-10		155	-0-	155	155	10	1	145	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

08	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-			-0-
09	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-			-0-
10	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-			-0-
11	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-			-0-
12	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-			-0-
01	DLQ G-10		46	-0-	46	46	3	1	43	3	N	-0-			-0-

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

08	62	N	43	-0-	-19	-0-	5	1	38	3	Y	-0-			-0-
09	60	N	50	-0-	-10	-0-	6	1	44	3	Y	-0-			-0-
10	62	N	54	-0-	-8	-0-	6	1	48	3	Y	-0-			-0-
11	30	N	7	-0-	-23	-0-	1	1	6	3	Y	-0-			-0-
12	62	N	16	-0-	-46	-0-	2	1	14	3	Y	-0-			-0-
01	DLQ G-10		22	-0-	22	22	2	1	20	3	Y	-0-			-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

08	277	N	277	-0-	-0-	-0-	13	1	264	2	Y	-0-			-0-
09	336	N	336	-0-	-0-	-0-	16	1	320	2	Y	-0-			-0-
10	305	N	305	-0-	-0-	-0-	14	1	291	2	Y	-0-			-0-
11	280	N	280	-0-	-0-	-0-	13	1	267	2	Y	-0-			-0-
12	341	N	302	-0-	-39	-0-	14	1	288	2	Y	-0-			-0-
01	DLQ G-10		290	-0-	290	290	13	1	277	2	Y	-0-			-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

08	248	N	246	-0-	-2	-0-	15	1	231	3	N	-0-			-0-
09	270	N	225	-0-	-45	-0-	13	1	212	3	N	-0-			-0-
10	441	N	441	-0-	-0-	-0-	25	1	416	3	N	-0-			-0-
11	501	N	501	-0-	-0-	-0-	31	1	470	3	N	-0-			-0-
12	386	N	386	-0-	-0-	-0-	24	1	362	3	N	-0-			-0-
01	DLQ G-10		293	-0-	293	293	18	1	275	3	N	-0-			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

08	155	N	115	-0-	-40	-0-	10	1	105	3	Y	-0-			-0-
09	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-			-0-
10	186	N	47	-0-	-139	-0-	3	1	44	3	Y	-0-			-0-
11	120	N	9	-0-	-111	-0-	1	1	8	3	Y	-0-			-0-
12	226	N	226	-0-	-0-	-0-	16	1	210	3	Y	-0-			-0-
01	DLQ G-10		180	-0-	180	180	11	1	169	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	410	-0-	-86	-0-	34	1	375	3	Y	1	1	8			-0-
							1	9									
09	424	N	424	-0-	-0-	-0-	40	1	384	3	Y	-0-					-0-
10	527	N	394	-0-	-133	-0-	28	1	366	3	Y	-0-					-0-
11	390	N	334	-0-	-56	-0-	27	1	307	3	Y	-0-					-0-
12	434	N	9	-0-	-425	-0-	1	1	8	3	Y	-0-					-0-
01 DLQ	G-10		582	-0-	582	582	34	1	548	3	Y	-0-					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01 DLQ	G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

08	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-
09	210	N	191	-0-	-19	-0-	12	1	179	3	N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-					-0-
01 DLQ	G-10		190	-0-	190	190	13	1	177	3	N	-0-					-0-

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

08	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
10	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
11	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
12	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
01 DLQ	G-10		14	-0-	14	14	1	1	13	3	N	-0-					-0-

DUNBAR, NED WELL #: 7 RRCID -> 074637 COMPL. DATE 10/30/1991 TOTAL DEPTH 5920 PERF. 5022 - 5554

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/06/2014 - PLUGGED 10/06/14

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
12	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	FAWCETT 130				WELL #: 3	RRCID -> 075055					COMPL. DATE 11/21/1977		TOTAL DEPTH 7393		PERF. N/A		
08	1767	X	1460	-0-	-307	-0-	69 6	1 9	1385	3	Y	5	12	1			2
09	1740	X	1396	-0-	-344	-0-	61 6	1 9	1329	3	Y	5					7
10	1829	X	1459	-0-	-370	-0-	77 8	1 9	1374	3	Y	7	11	1			3
11	1770	X	1291	-0-	-479	-0-	68 4	1 9	1219	3	Y	4					7
12	1829	X	1223	-0-	-606	-0-	75 1	1 9	1147	3	Y	1					8
01	DLQ G-10		1058	-0-	1058	1058	51 2	1 9	1005	3	Y	2					10
	KEENE 32				WELL #: 1	RRCID -> 075091					COMPL. DATE 01/18/1978		TOTAL DEPTH 8627		PERF. N/A		
08	218	N	218	-0-	-0-	-0-	18	1	200	2	N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	20	1	195	2	N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	15	1	199	2	N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	21	1	238	2	N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	22	1	293	2	N	-0-					-0-
*01	314	N	314	-0-	-0-	-0-	19	1	295	2	N	-0-					-0-
	FIELDS 52				WELL #: 2	RRCID -> 075094					COMPL. DATE 12/03/1977		TOTAL DEPTH 6212		PERF. N/A		
08	248	N	244	-0-	-4	-0-	21	1	223	3	N	-0-					-0-
09	240	N	234	-0-	-6	-0-	20	1	214	3	N	-0-					-0-
10	248	N	168	-0-	-80	-0-	16	1	152	3	N	-0-					-0-
11	240	N	146	-0-	-94	-0-	14	1	132	3	N	-0-					-0-
12	248	N	185	-0-	-63	-0-	17	1	168	3	N	-0-					-0-
01	DLQ G-10		196	-0-	196	196	18	1	178	3	N	-0-					-0-
	KEENE				WELL #: 1822	RRCID -> 075281					COMPL. DATE 01/27/1978		TOTAL DEPTH 8510		PERF. 8215 - 8307		
08	1390	N	1390	-0-	-0-	-0-	116	1	1274	2	N	-0-					-0-
09	1213	N	1213	-0-	-0-	-0-	114	1	1099	2	N	-0-					-0-
10	1256	N	1256	-0-	-0-	-0-	89	1	1167	2	N	-0-					-0-
11	1045	N	1045	-0-	-0-	-0-	84	1	961	2	N	-0-					-0-
12	1147	N	1147	-0-	-0-	-0-	80	1	1067	2	N	-0-					-0-
*01	877	N	877	-0-	-0-	-0-	52	1	825	2	N	-0-					-0-
	CAUTHORN, MACK "129"				WELL #: 1291	RRCID -> 075586					COMPL. DATE 08/18/1979		TOTAL DEPTH 6840		PERF. N/A		
08	403	N	395	-0-	-8	-0-	395	3			Y	-0-					-0-
09	390	N	372	-0-	-18	-0-	372	3			Y	-0-					-0-
10	403	N	385	-0-	-18	-0-	385	3			Y	-0-					-0-
11	390	N	364	-0-	-26	-0-	364	3			Y	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
01	DLQ G-10		374	-0-	374	374	374	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

08	217	N	203	-0-	-14	-0-	13	1	190	3	N	-0-					-0-
09	210	N	201	-0-	-9	-0-	13	1	188	3	N	-0-					-0-
10	217	N	195	-0-	-22	-0-	12	1	183	3	N	-0-					-0-
11	210	N	185	-0-	-25	-0-	13	1	172	3	N	-0-					-0-
12	217	N	190	-0-	-27	-0-	13	1	177	3	N	-0-					-0-
01	DLQ G-10		301	-0-	301	301	21	1	280	3	N	-0-					-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

08	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
09	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
10	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

08	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
10	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

08	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

08	465	N	456	-0-	-9	-0-	456	3			Y	-0-					-0-
09	450	N	392	-0-	-58	-0-	392	3			Y	-0-					-0-
10	465	N	345	-0-	-120	-0-	345	3			Y	-0-					-0-
11	450	N	221	-0-	-229	-0-	221	3			Y	-0-					-0-
12	403	N	222	-0-	-181	-0-	222	3			Y	-0-					-0-
01	DLQ G-10		386	-0-	386	386	386	3			Y	-0-					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

08	1898	N	1898	-0-	-0-	-0-	108	1	1790	2	N	-0-					-0-
09	1965	N	1965	-0-	-0-	-0-	118	1	1847	2	N	-0-					-0-
10	1953	N	1953	-0-	-0-	-0-	125	1	1828	2	N	-0-					-0-
11	1871	N	1871	-0-	-0-	-0-	122	1	1749	2	N	-0-					-0-
12	1860	N	1860	-0-	-0-	-0-	124	1	1736	2	N	-0-					-0-
01	DLQ G-10		1706	-0-	1706	1706	122	1	1584	2	N	-0-					-0-

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

08	124	N	121	-0-	-3	-0-	64	1	57	3	N	-0-					-0-
09	120	N	119	-0-	-1	-0-	43	1	76	3	N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	47	1	79	3	N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	48	1	74	3	N	-0-					-0-
12	124	N	104	-0-	-20	-0-	54	1	50	3	N	-0-					-0-
01	124	N	103	-0-	-21	-0-	54	1	49	3	N	-0-					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	114	1	202	3	N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	114	1	190	3	N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	93	1	143	3	N	-0-					-0-
12	341	N	198	-0-	-143	-0-	103	1	95	3	N	-0-					-0-
01	310	N	203	-0-	-107	-0-	106	1	97	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2253	-0-	-289	-0-	134	1	2119	3	N	-0-					-0-
09	2400	N	2308	-0-	-92	-0-	144	1	2164	3	N	-0-					-0-
10	2366	N	2366	-0-	-0-	-0-	142	1	2224	3	N	-0-					-0-
11	2297	N	2297	-0-	-0-	-0-	132	1	2165	3	N	-0-					-0-
12	2387	N	2353	-0-	-34	-0-	129	1	2224	3	N	-0-					-0-
01	2356	N	2314	-0-	-42	-0-	125	1	2189	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
09	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-					-0-
10	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
12	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12	-0-	5	1	107	2	Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	5	1	109	2	Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	6	1	117	2	Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	9	1	187	2	Y	-0-					-0-
12	215	N	215	-0-	-0-	-0-	10	1	205	2	Y	-0-					-0-
01	DLQ G-10		255	-0-	255	255	12	1	243	2	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					-0-
09	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-
11	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-
01	DLQ G-10		104	-0-	104	104	5	1	99	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
12	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
01	DLQ G-10		25	-0-	25	25	2	1	23	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	369	-0-	-3	-0-	23	1	346	3	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	22	1	320	3	N	-0-					-0-
10	372	N	361	-0-	-11	-0-	23	1	338	3	N	-0-					-0-
11	360	N	339	-0-	-21	-0-	23	1	316	3	N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	24	1	331	3	N	-0-					-0-
01	DLQ G-10		361	-0-	361	361	25	1	336	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	6	-0-		-2	-0-	6	3			Y	-0-					-0-
09	7	N	6	-0-		-1	-0-	6	3			Y	-0-					-0-
10	7	N	3	-0-		-4	-0-	3	3			Y	-0-					-0-
11	6	N	-0-	-0-		-6	-0-					Y	-0-					-0-
12	6	N	-0-	-0-		-6	-0-					Y	-0-					-0-
01 DLQ G-10			-0-	-0-		-0-	-0-					Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	1	-0-		-2	-0-	1	3			N	-0-					-0-
09	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
10	432	N	432	-0-		-0-	-0-	432	3			N	-0-					-0-
11	352	N	352	-0-		-0-	-0-	352	3			N	-0-					-0-
12	329	N	329	-0-		-0-	-0-	329	3			N	-0-					-0-
*01	308	N	308	-0-		-0-	-0-	308	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-		-0-	-0-	187	3			Y	-0-					-0-
09	240	N	111	-0-		-129	-0-	111	3			Y	-0-					-0-
10	217	N	167	-0-		-50	-0-	167	3			Y	-0-					-0-
11	180	N	82	-0-		-98	-0-	82	3			Y	-0-					-0-
12	124	N	49	-0-		-75	-0-	49	3			Y	-0-					-0-
01 DLQ G-10			602	-0-		602	602	602	3			Y	-0-					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	525	-0-		-219	-0-	27	1	497	3	Y	1					5
								1	9									
09	755	N	755	-0-		-0-	-0-	39	1	715	3	Y	1	5	1			1
								1	9									
10	1000	N	1000	-0-		-0-	-0-	53	1	943	3	Y	4					5
								4	9									
11	881	N	881	-0-		-0-	-0-	48	1	830	3	Y	3					8
								3	9									
12	926	N	926	-0-		-0-	-0-	53	1	872	3	Y	1					9
								1	9									
01 DLQ G-10			876	-0-		876	876	50	1	824	3	Y	2	10	1			1
								2	9									

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-		-0-	-0-	226	3			Y	-0-					-0-
09	229	N	229	-0-		-0-	-0-	229	3			Y	-0-					-0-
10	224	N	224	-0-		-0-	-0-	224	3			Y	-0-					-0-
11	218	N	218	-0-		-0-	-0-	218	3			Y	-0-					-0-
12	248	N	221	-0-		-27	-0-	221	3			Y	-0-					-0-
01 DLQ G-10			222	-0-		222	222	222	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	X	1190	-0-	-174	-0-	97	1	1089	3	Y	4					65
							4	9									
09	1320	X	1140	-0-	-180	-0-	86	1	1054	3	Y	-0-					65
10	1302	X	1142	-0-	-160	-0-	94	1	1048	3	Y	-0-					65
11	1140	X	1126	-0-	-14	-0-	89	1	1037	3	Y	-0-					65
12	1281	X	1281	-0-	-0-	-0-	76	1	1205	3	Y	-0-					65
01	DLQ G-10		1238	-0-	1238	1238	23	1	1215	3	Y	-0-					65

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2
01	DLQ G-10		12	-0-	12	12	1	1	11	3	Y	-0-					2

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	74	-0-	-19	-0-	6	1	68	3	Y	-0-					3
09	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					3
*10	93	N	39	-0-	-54	-0-	3	1	36	3	Y	-0-	1	7			2
*11	60	N	53	-0-	-7	-0-	4	1	49	3	Y	-0-					2
*12	93	N	66	-0-	-27	-0-	5	1	61	3	Y	-0-					2
01	DLQ G-10		61	-0-	61	61	5	1	56	3	Y	-0-					2

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	189	3	1	9	N	1	1	8			-0-
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
11	450	N	447	-0-	-3	-0-	447	3			Y	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
01	DLQ G-10		455	-0-	455	455	455	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
12	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-
01	DLQ G-10		247	-0-	247	247	247	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	38	-0-	-334	-0-	2	1	36	3	Y	-0-					-0-
09	180	N	22	-0-	-158	-0-	22	3			Y	-0-					-0-
10	93	N	17	-0-	-76	-0-	17	3			Y	-0-					-0-
11	30	N	9	-0-	-21	-0-	2	1	7	3	Y	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0-	-0-	27	1	188	3	Y	-0-					-0-
09	210	N	206	-0-	-4	-0-	26	1	180	3	Y	-0-					-0-
10	217	N	206	-0-	-11	-0-	23	1	183	3	Y	-0-					-0-
11	210	N	207	-0-	-3	-0-	22	1	185	3	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	21	1	196	3	Y	-0-					-0-
01	DLQ G-10		225	-0-	225	225	22	1	203	3	Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	822	-0-	-46	-0-	82	1	732	3	Y	7	7	8			-0-
							8	9									
09	840	N	783	-0-	-57	-0-	80	1	703	3	Y	-0-					-0-
10	832	N	832	-0-	-0-	-0-	88	1	744	3	Y	-0-					-0-
11	810	N	786	-0-	-24	-0-	82	1	696	3	Y	7	7	8			-0-
							8	9									
12	806	N	738	-0-	-68	-0-	80	1	658	3	Y	-0-					-0-
01	DLQ G-10		696	-0-	696	696	77	1	619	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	N	473	-0-	-0-	-0-	33	1	440	2	N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	29	1	416	2	N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	30	1	435	2	N	-0-					-0-
11	450	N	437	-0-	-13	-0-	29	1	408	2	N	-0-					-0-
12	465	N	450	-0-	-15	-0-	30	1	420	2	N	-0-					-0-
01	DLQ G-10		451	-0-	451	451	29	1	422	2	N	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	52	-0-	-41	-0-	3	1	49	3	N	-0-					-0-
09	90	N	62	-0-	-28	-0-	3	1	59	3	N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1311	-0-	-22	-0-	1311	3			N	-0-					-0-
09	1260	N	1195	-0-	-65	-0-	1195	3			N	-0-					-0-
10	1271	N	1243	-0-	-28	-0-	1243	3			N	-0-					-0-
11	1260	N	1085	-0-	-175	-0-	1085	3			N	-0-					-0-
12	1240	N	961	-0-	-279	-0-	961	3			N	-0-					-0-
01	1240	N	888	-0-	-352	-0-	888	3			N	-0-					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
01	DLQ G-10		99	-0-	99	99	7	1	92	3	N	-0-					-0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0-	-0-	22	1	526	3	N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	23	1	544	3	N	-0-					-0-
10	575	N	575	-0-	-0-	-0-	25	1	550	3	N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	26	1	527	3	N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	26	1	532	3	N	2	2	8			-0-
							2	9									
01	DLQ G-10		570	-0-	570	570	28	1	542	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 1 RRCID -> 083759 COMPL. DATE 08/01/1979 TOTAL DEPTH 9100 PERF. 7880 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

08	52	X	52	-0-	-0-	-0-	4 1 9	1	47	3	Y	1	1	8			-0-
09	91	X	91	-0-	-0-	-0-	7 1 9	1	83	3	Y	1	1	8			-0-
10	92	X	92	-0-	-0-	-0-	7 1 9	1	84	3	Y	1	1	8			-0-
11	86	X	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
12	93	X	88	-0-	-5	-0-	7 1 9	1	80	3	Y	1	1	8			-0-
01	DLQ	G-10	87	-0-	87	87	7	1	80	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

08	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
09	120	N	105	-0-	-15	-0-	5	1	100	3	N	-0-					-0-
10	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					-0-
11	120	N	89	-0-	-31	-0-	4	1	85	3	N	-0-					-0-
12	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
01	DLQ	G-10	114	-0-	114	114	5	1	109	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

08	364	N	364	-0-	-0-	-0-	19 1 9	1	344	3	Y	1					4
09	420	N	348	-0-	-72	-0-	18 1 9	1	329	3	Y	1	4	1			1
10	470	N	470	-0-	-0-	-0-	25 1 9	1	444	3	Y	1					2
11	360	N	357	-0-	-3	-0-	20 1 9	1	336	3	Y	1					3
12	372	N	332	-0-	-40	-0-	19 1 9	1	312	3	Y	1					4
01	DLQ	G-10	350	-0-	350	350	20	1	330	3	Y	-0-	4	1			-0-

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

08	310	N	225	-0-	-85	-0-	225	3			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
11	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
12	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
01	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

08	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

08	567	N	567	-0-	-0-	-0-	33	1	534	3	Y	-0-					3
09	563	N	563	-0-	-0-	-0-	32	1	529	3	Y	2					5
							2	9									
10	578	N	578	-0-	-0-	-0-	31	1	546	3	Y	1	2	1			4
							1	9									
11	540	N	530	-0-	-10	-0-	29	1	500	3	Y	1					5
							1	9									
12	589	N	527	-0-	-62	-0-	32	1	495	3	Y	-0-	2	1			3
01	DLQ G-10		564	-0-	564	564	33	1	529	3	Y	2	3	1			2
							2	9									

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

08	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
09	210	N	180	-0-	-30	-0-	9	1	171	3	N	-0-					-0-
10	217	N	175	-0-	-42	-0-	9	1	166	3	N	-0-					-0-
11	180	N	157	-0-	-23	-0-	8	1	149	3	N	-0-					-0-
12	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-					-0-
01	DLQ G-10		149	-0-	149	149	8	1	141	3	N	-0-					-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

08	539	N	539	-0-	-0-	-0-	95	1	443	3	Y	1					5
							1	9									
09	570	N	476	-0-	-94	-0-	87	1	387	3	Y	2	6	1			1
							2	9									
10	589	N	526	-0-	-63	-0-	95	1	429	3	Y	2					3
							2	9									
11	510	N	481	-0-	-29	-0-	91	1	389	3	Y	1					4
							1	9									
12	496	N	492	-0-	-4	-0-	95	1	396	3	Y	1					5
							1	9									
01	DLQ G-10		407	-0-	407	407	88	1	317	3	Y	2	6	1			1
							2	9									

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

08	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
01	DLQ G-10		227	-0-	227	227	227	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	173	-0-	-106	-0-	9	1	164	3	N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	15	1	263	3	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	14	1	222	3	N	-0-					-0-
12	279	N	233	-0-	-46	-0-	15	1	218	3	N	-0-					-0-
01	DLQ	G-10	245	-0-	245	245	14	1	231	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	427	-0-	-7	-0-	109	1	318	3	N	-0-					-0-
09	450	N	350	-0-	-100	-0-	103	1	247	3	N	-0-					-0-
10	496	N	129	-0-	-367	-0-	41	1	88	3	N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	73	1	352	3	N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	122	1	498	3	N	-0-					-0-
01	DLQ	G-10	632	-0-	632	632	124	1	508	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8	-0-	11	1	105	3	Y	-0-					-0-
09	153	N	153	-0-	-0-	-0-	15	1	138	3	Y	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	13	1	116	3	Y	-0-					-0-
*11	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-					-0-
*12	155	N	122	-0-	-33	-0-	12	1	110	3	Y	-0-					-0-
01	DLQ	G-10	94	-0-	94	94	10	1	84	3	Y	-0-					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8	-0-	12	1	135	3	Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	12	1	132	3	Y	-0-					-0-
10	155	N	150	-0-	-5	-0-	12	1	138	3	Y	-0-					-0-
11	150	N	102	-0-	-48	-0-	8	1	94	3	Y	-0-					-0-
12	155	N	149	-0-	-6	-0-	12	1	137	3	Y	-0-					-0-
01	DLQ	G-10	146	-0-	146	146	12	1	134	3	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	926	-0-	-97	-0-	74	1	852	3	Y	-0-					1
09	930	N	895	-0-	-35	-0-	68	1	827	3	Y	-0-					1
10	961	N	961	-0-	-0-	-0-	76	1	885	3	Y	-0-					1
11	900	N	842	-0-	-58	-0-	69	1	773	3	Y	-0-					1
12	930	N	123	-0-	-807	-0-	10	1	113	3	Y	-0-					1
01	DLQ	G-10	370	-0-	370	370	35	1	335	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

08	961	N	930	-0-	-31	-0-	57	1	873	3	N	-0-					-0-
09	920	N	920	-0-	-0-	-0-	53	1	867	3	N	-0-					-0-
10	933	N	933	-0-	-0-	-0-	54	1	879	3	N	-0-					-0-
11	902	N	902	-0-	-0-	-0-	55	1	847	3	N	-0-					-0-
12	961	N	893	-0-	-68	-0-	55	1	838	3	N	-0-					-0-
01	DLQ G-10		917	-0-	917	917	57	1	860	3	N	-0-					-0-

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

08	496	N	486	-0-	-10	-0-	30	1	456	3	N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	27	1	436	3	N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	29	1	468	3	N	-0-					-0-
11	480	N	450	-0-	-30	-0-	27	1	423	3	N	-0-					-0-
12	465	N	446	-0-	-19	-0-	28	1	418	3	N	-0-					-0-
01	DLQ G-10		515	-0-	515	515	32	1	483	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

08	603	N	603	-0-	-0-	-0-	28	1	575	3	Y	-0-					-0-
09	600	N	591	-0-	-9	-0-	28	1	563	3	Y	-0-					-0-
10	620	N	615	-0-	-5	-0-	28	1	587	3	Y	-0-					-0-
11	601	N	601	-0-	-0-	-0-	27	1	574	3	Y	-0-					-0-
12	620	N	618	-0-	-2	-0-	28	1	590	3	Y	-0-					-0-
01	DLQ G-10		608	-0-	608	608	28	1	580	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

08	289	N	289	-0-	-0-	-0-	17	1	272	3	Y	-0-					1
09	150	N	149	-0-	-1	-0-	8	1	140	3	Y	1					2
							1	9									
10	248	N	145	-0-	-103	-0-	8	1	137	3	Y	-0-	1	1			1
11	573	N	573	-0-	-0-	-0-	32	1	540	3	Y	1					2
							1	9									
12	276	N	276	-0-	-0-	-0-	17	1	259	3	Y	-0-	1	1			1
01	DLQ G-10		180	-0-	180	180	11	1	168	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	198	-0-	-236	-0-	12	1	186	3	Y	-0-					2
09	390	N	22	-0-	-368	-0-	1	1	21	3	Y	-0-					2
10	217	N	108	-0-	-109	-0-	6	1	102	3	Y	-0-					2
11	180	N	145	-0-	-35	-0-	8	1	137	3	Y	-0-					2
12	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					2
01	DLQ G-10		306	-0-	306	306	18	1	287	3	Y	1					3
							1	9									

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	730	-0-	-45	-0-	167	1	562	3	Y	1					5
							1	9									
09	735	N	735	-0-	-0-	-0-	162	1	572	3	Y	1					6
							1	9									
10	762	N	762	-0-	-0-	-0-	166	1	595	3	Y	1	2	1			5
							1	9									
11	720	N	699	-0-	-21	-0-	160	1	538	3	Y	1					6
							1	9									
12	775	N	701	-0-	-74	-0-	166	1	534	3	Y	1	2	1			5
							1	9									
01	DLQ G-10		778	-0-	778	778	170	1	606	3	Y	2	4	1			3
							2	9									

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
12	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
01	DLQ G-10		52	-0-	52	52	2	1	50	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	1	1	24	3	Y	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
12	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
01	DLQ G-10		26	-0-	26	26	1	1	25	3	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					-0-
10	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					-0-
11	90	N	75	-0-	-15	-0-	3	1	72	2	Y	-0-					-0-
12	93	N	82	-0-	-11	-0-	4	1	78	2	Y	-0-					-0-
01	DLQ G-10		80	-0-	80	80	4	1	76	2	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
09	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
10	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
12	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
01	589	N	453	-0-	-136	-0-	453	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	410	-0-	-24	-0-	21	1	383	3	Y	5	2	1	2	8	3
							6	9									
09	394	N	394	-0-	-0-	-0-	20	1	373	3	Y	1	2	1			2
							1	9									
10	411	N	411	-0-	-0-	-0-	21	1	387	3	Y	3	3	1			2
							3	9									
11	403	N	403	-0-	-0-	-0-	21	1	380	3	Y	2	2	1			2
							2	9									
12	413	N	413	-0-	-0-	-0-	21	1	389	3	Y	3	3	1			2
							3	9									
01	DLQ G-10		445	-0-	445	445	22	1	420	3	Y	3	3	1			2
							3	9									

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	3	1	50	3	Y	-0-					-0-
10	62	N	45	-0-	-17	-0-	2	1	43	3	Y	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	10	1	171	3	Y	-0-					-0-
*12	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					-0-
01	DLQ G-10		75	-0-	75	75	4	1	71	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	61	-0-	-94	-0-	3	1	58	3	Y	-0-					-0-
09	90	N	52	-0-	-38	-0-	3	1	49	3	Y	-0-					-0-
10	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
12	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
01	DLQ G-10		64	-0-	64	64	3	1	61	3	Y	-0-					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	350	-0-	-115	-0-	106	1	242	3	Y	2	1	1			2
							2	9									
09	390	N	323	-0-	-67	-0-	102	1	220	3	Y	1	2	1			1
							1	9									
10	372	N	313	-0-	-59	-0-	104	1	207	3	Y	2	2	1			1
							2	9									
11	330	N	264	-0-	-66	-0-	99	1	164	3	Y	1	1	1			1
							1	9									
12	341	N	233	-0-	-108	-0-	100	1	132	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		208	-0-	208	208	87	1	120	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	176	-0-	-10	-0-	15	1	161	3	N	-0-			-0-
09	180	N	165	-0-	-15	-0-	13	1	152	3	N	-0-			-0-
10	186	N	171	-0-	-15	-0-	13	1	158	3	N	-0-			-0-
11	180	N	165	-0-	-15	-0-	14	1	151	3	N	-0-			-0-
12	186	N	155	-0-	-31	-0-	13	1	142	3	N	-0-			-0-
01	186	N	142	-0-	-44	-0-	12	1	130	3	N	-0-			-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	213	-0-	-4	-0-	213	3			N	-0-			-0-
09	210	N	207	-0-	-3	-0-	207	3			N	-0-			-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-			-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-			-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-			-0-
*01	294	N	294	-0-	-0-	-0-	294	3			N	-0-			-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-			-0-
09	386	N	386	-0-	-0-	-0-	386	3			N	-0-			-0-
10	371	N	371	-0-	-0-	-0-	371	3			N	-0-			-0-
11	360	N	341	-0-	-19	-0-	341	3			N	-0-			-0-
12	372	N	371	-0-	-1	-0-	371	3			N	-0-			-0-
01	372	N	340	-0-	-32	-0-	340	3			N	-0-			-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	274	-0-	-98	-0-	274	3			N	-0-			-0-
09	300	N	258	-0-	-42	-0-	258	3			N	-0-			-0-
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-			-0-
11	417	N	417	-0-	-0-	-0-	417	3			N	-0-			-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-			-0-
*01	501	N	501	-0-	-0-	-0-	501	3			N	-0-			-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	121	-0-	-3	-0-	10	1	111	3	N	-0-			-0-
09	120	N	116	-0-	-4	-0-	9	1	107	3	N	-0-			-0-
10	124	N	123	-0-	-1	-0-	9	1	114	3	N	-0-			-0-
11	123	N	123	-0-	-0-	-0-	10	1	113	3	N	-0-			-0-
12	124	N	50	-0-	-74	-0-	4	1	46	3	N	-0-			-0-
01	DLQ G-10		21	-0-	21	21	2	1	19	3	N	-0-			-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10		110	-0-	110	110	5	1	105	2	Y	-0-			-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	73	-0-	-20	-0-	6	1	67	3	N	-0-			-0-
09	90	N	70	-0-	-20	-0-	5	1	65	3	N	-0-			-0-
10	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-			-0-
11	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-			-0-
12	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-			-0-
01	DLQ G-10		66	-0-	66	66	6	1	60	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	31	1	277	3	Y	3	3	8			-0-
							3	9									
09	300	N	297	-0-	-3	-0-	30	1	267	3	Y	-0-					-0-
10	317	N	317	-0-	-0-	-0-	34	1	283	3	Y	-0-					-0-
11	346	N	346	-0-	-0-	-0-	36	1	307	3	Y	3	3	8			-0-
							3	9									
12	458	N	458	-0-	-0-	-0-	50	1	408	3	Y	-0-					-0-
01	DLQ G-10		439	-0-	439	439	49	1	390	3	Y	-0-					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
11	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
12	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
*01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	487	-0-	-9	-0-	39	1	448	3	Y	-0-					-0-
09	480	N	469	-0-	-11	-0-	36	1	433	3	Y	-0-					-0-
10	481	N	481	-0-	-0-	-0-	38	1	443	3	Y	-0-					-0-
11	480	N	453	-0-	-27	-0-	37	1	416	3	Y	-0-					-0-
12	496	N	466	-0-	-30	-0-	38	1	428	3	Y	-0-					-0-
01	DLQ G-10		481	-0-	481	481	45	1	436	3	Y	-0-					-0-

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	269	-0-	-10	-0-	27	1	240	3	Y	2	2	8			-0-
							2	9									
09	270	N	247	-0-	-23	-0-	25	1	222	3	Y	-0-					-0-
10	279	N	265	-0-	-14	-0-	28	1	237	3	Y	-0-					-0-
11	270	N	258	-0-	-12	-0-	27	1	229	3	Y	2	2	8			-0-
							2	9									
12	250	N	250	-0-	-0-	-0-	27	1	223	3	Y	-0-					-0-
01	DLQ G-10		240	-0-	240	240	27	1	213	3	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	16	1	334	2	Y	-0-					-0-
09	330	N	297	-0-	-33	-0-	14	1	283	2	Y	-0-					-0-
10	412	N	412	-0-	-0-	-0-	19	1	393	2	Y	-0-					-0-
11	339	N	339	-0-	-0-	-0-	15	1	324	2	Y	-0-					-0-
12	416	N	416	-0-	-0-	-0-	19	1	397	2	Y	-0-					-0-
01	DLQ G-10		277	-0-	277	277	13	1	264	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	264	-0-	-15	-0-	21	1	243	3	Y	-0-			-0-
09	270	N	260	-0-	-10	-0-	20	1	240	3	Y	-0-			-0-
10	259	N	259	-0-	-0-	-0-	20	1	239	3	Y	-0-			-0-
11	270	N	244	-0-	-26	-0-	20	1	224	3	Y	-0-			-0-
12	279	N	242	-0-	-37	-0-	20	1	222	3	Y	-0-			-0-
01	DLQ G-10		262	-0-	262	262	25	1	237	3	Y	-0-			-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	60	-0-	-95	-0-	3	1	57	2	Y	-0-			-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-			-0-
10	275	N	275	-0-	-0-	-0-	13	1	262	2	Y	-0-			-0-
11	399	N	399	-0-	-0-	-0-	18	1	381	2	Y	-0-			-0-
12	435	N	435	-0-	-0-	-0-	20	1	415	2	Y	-0-			-0-
01	DLQ G-10		457	-0-	457	457	21	1	436	2	Y	-0-			-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	483	N	483	-0-	-0-	-0-	39	1	444	3	Y	-0-			-0-
09	390	N	297	-0-	-93	-0-	23	1	274	3	Y	-0-			-0-
10	434	N	361	-0-	-73	-0-	28	1	333	3	Y	-0-			-0-
11	480	N	458	-0-	-22	-0-	37	1	421	3	Y	-0-			-0-
12	483	N	483	-0-	-0-	-0-	40	1	443	3	Y	-0-			-0-
01	DLQ G-10		413	-0-	413	413	39	1	374	3	Y	-0-			-0-

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	575	-0-	-14	-0-	46	1	529	3	Y	-0-			-0-
09	549	N	549	-0-	-0-	-0-	42	1	507	3	Y	-0-			-0-
10	567	N	567	-0-	-0-	-0-	45	1	522	3	Y	-0-			-0-
11	570	N	537	-0-	-33	-0-	44	1	493	3	Y	-0-			-0-
12	558	N	549	-0-	-9	-0-	45	1	504	3	Y	-0-			-0-
01	DLQ G-10		585	-0-	585	585	55	1	530	3	Y	-0-			-0-

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	15	1	294	3	Y	1	1	1	-0-
							1	9							
09	360	N	194	-0-	-166	-0-	10	1	183	3	Y	1	1	1	-0-
							1	9							
10	341	N	133	-0-	-208	-0-	6	1	126	3	Y	1	1	1	-0-
							1	9							
11	300	N	54	-0-	-246	-0-	3	1	51	3	Y	-0-			-0-
12	186	N	26	-0-	-160	-0-	1	1	25	3	Y	-0-			-0-
01	DLQ G-10		52	-0-	52	52	3	1	49	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
01 DLQ G-10			59	-0-	59	59	5	1	54	3	Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	7	-0-	-1	-0-	7	3			Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
11	7	N	4	-0-	-3	-0-	4	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01 DLQ G-10			4	-0-	4	4	4	3			Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	274	X	274	-0-	-0-	-0-	18	1	255	3	Y	1					1
							1	9									
12	506	X	506	-0-	-0-	-0-	34	1	470	3	Y	2	2	1			1
							2	9									
01 DLQ G-10			341	-0-	341	341	22	1	318	3	Y	1					2
							1	9									

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
11	480	N	364	-0-	-116	-0-	364	3			N	-0-					-0-
12	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	X	6	-0-	-2	-0-	6	3			Y	-0-					-0-
09	8	X	6	-0-	-2	-0-	6	3			Y	-0-					-0-
10	8	X	5	-0-	-3	-0-	5	3			Y	-0-					-0-
11	10	X	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
12	9	X	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
01 DLQ G-10			10	-0-	10	10	1	1	9	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	270	-0-	-9	-0-	16	1	254	3	Y	-0-					-0-
09	277	N	277	-0-	-0-	-0-	16	1	260	3	Y	1					1
							1	9									
10	286	N	286	-0-	-0-	-0-	15	1	270	3	Y	1	1	1			1
							1	9									
11	273	N	273	-0-	-0-	-0-	15	1	258	3	Y	-0-					1
12	303	N	303	-0-	-0-	-0-	18	1	285	3	Y	-0-	1	1			-0-
01	DLQ	G-10	317	-0-	317	317	19	1	297	3	Y	1					1
							1	9									

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	135	-0-	-206	-0-	135	3			N	-0-					-0-
09	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	4	1	74	3	Y	-0-	1	1			-0-
09	90	N	83	-0-	-7	-0-	4	1	79	3	Y	-0-					-0-
10	93	N	83	-0-	-10	-0-	4	1	78	3	Y	1	1	1			-0-
							1	9									
11	90	N	82	-0-	-8	-0-	4	1	78	3	Y	-0-					-0-
12	93	N	85	-0-	-8	-0-	5	1	80	3	Y	-0-					-0-
01	DLQ	G-10	64	-0-	64	64	3	1	60	3	Y	1					1
							1	9									

SAWYER 168 WELL #: 4 RRCID -> 098288 COMPL. DATE 02/10/1982 TOTAL DEPTH 7246 PERF. 5742 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	16	1	204	3	Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	17	1	197	3	Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	19	1	206	3	Y	-0-					-0-
11	210	N	156	-0-	-54	-0-	13	1	143	3	Y	-0-					-0-
12	217	N	148	-0-	-69	-0-	9	1	139	3	Y	-0-					-0-
01	DLQ G-10		105	-0-	105	105	5	1	100	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	695	N	695	-0-	-0-	-0-	52	1	643	3	N	-0-					-0-
09	720	N	402	-0-	-318	-0-	33	1	369	3	N	-0-					-0-
10	744	N	292	-0-	-452	-0-	25	1	267	3	N	-0-					-0-
11	660	N	267	-0-	-393	-0-	23	1	244	3	N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	42	1	630	3	N	-0-					-0-
*01	651	N	651	-0-	-0-	-0-	33	1	618	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					-0-
09	60	N	14	-0-	-46	-0-	1	1	13	3	Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
11	90	N	31	-0-	-59	-0-	3	1	28	3	Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	6	1	85	3	Y	-0-					-0-
01	DLQ G-10		114	-0-	114	114	6	1	108	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	693	-0-	-20	-0-	36	1	647	3	Y	9	3	1	4	8	5
							10	9									
09	690	N	651	-0-	-39	-0-	33	1	615	3	Y	3	4	1			4
							3	9									
10	682	N	660	-0-	-22	-0-	34	1	622	3	Y	4	5	1			3
							4	9									
11	660	N	626	-0-	-34	-0-	32	1	590	3	Y	4	3	1			4
							4	9									
12	682	N	659	-0-	-23	-0-	34	1	621	3	Y	4	4	1			4
							4	9									
01	DLQ G-10		666	-0-	666	666	32	1	631	3	Y	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	161	-0-	-56	-0-	8	1	151	3	Y	2	1	1	1	8	1
							2	9									
09	210	N	147	-0-	-63	-0-	8	1	138	3	Y	1	1	1			1
							1	9									
10	203	N	203	-0-	-0-	-0-	10	1	192	3	Y	1	1	1			1
							1	9									
11	199	N	199	-0-	-0-	-0-	10	1	188	3	Y	1	1	1			1
							1	9									
12	200	N	200	-0-	-0-	-0-	10	1	189	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		210	-0-	210	210	10	1	199	3	Y	1	1	1			1
							1	9									

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

08	155	N	146	-0-	-9	-0-	11	1	135	3	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	11	1	131	3	N	-0-					-0-
10	155	N	149	-0-	-6	-0-	11	1	138	3	N	-0-					-0-
11	150	N	140	-0-	-10	-0-	12	1	128	3	N	-0-					-0-
12	155	N	138	-0-	-17	-0-	13	1	125	3	N	-0-					-0-
01	DLQ G-10		141	-0-	141	141	14	1	127	3	N	-0-					-0-

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

08	93	N	83	-0-	-10	-0-	7	1	76	3	Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	7	1	77	3	Y	-0-					-0-
11	90	N	75	-0-	-15	-0-	6	1	69	3	Y	-0-					-0-
12	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-
01	DLQ G-10		77	-0-	77	77	7	1	70	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

08	217	N	216	-0-	-1	-0-	16	1	200	3	N	-0-					-0-
09	210	N	208	-0-	-2	-0-	16	1	192	3	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	17	1	200	3	N	-0-					-0-
11	210	N	205	-0-	-5	-0-	17	1	188	3	N	-0-					-0-
12	217	N	198	-0-	-19	-0-	19	1	179	3	N	-0-					-0-
01	DLQ G-10		204	-0-	204	204	20	1	184	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

08	373	N	373	-0-	-0-	-0-	28	1	345	3	Y	-0-					-0-
09	300	N	25	-0-	-275	-0-	2	1	23	3	Y	-0-					-0-
10	403	N	2	-0-	-401	-0-	2	3			Y	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	19	1	275	3	Y	-0-					-0-
01	DLQ G-10		549	-0-	549	549	28	1	521	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	95	-0-	-29	-0-	5	1	90	3	Y	-0-	1	1			-0-
09	90	N	77	-0-	-13	-0-	3	1	74	3	Y	-0-					-0-
10	155	N	48	-0-	-107	-0-	2	1	45	3	Y	1	1	1			-0-
							1	9									
11	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
01	DLQ G-10		96	-0-	96	96	5	1	90	3	Y	1					1
							1	9									

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

08	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					-0-
09	60	N	39	-0-	-21	-0-	1	1	38	3	Y	-0-					-0-
10	62	N	38	-0-	-24	-0-	1	1	37	3	Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
01	DLQ G-10		34	-0-	34	34	1	1	33	3	Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

08	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-					-0-
11	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-
12	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-
01	DLQ G-10		104	-0-	104	104	6	1	98	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
01	DLQ G-10		43	-0-	43	43	4	1	39	3	N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

08	598	N	598	-0-	-0-	-0-	50	1	548	2	N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	63	1	610	2	N	-0-					-0-
10	553	N	553	-0-	-0-	-0-	39	1	514	2	N	-0-					-0-
11	570	N	399	-0-	-171	-0-	32	1	367	2	N	-0-					-0-
12	682	N	577	-0-	-105	-0-	40	1	537	2	N	-0-					-0-
*01	641	N	641	-0-	-0-	-0-	38	1	603	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	167	-0-	-81	-0-	12	1	155	3	Y	-0-					-0-
09	240	N	212	-0-	-28	-0-	17	1	195	3	Y	-0-					-0-
10	217	N	199	-0-	-18	-0-	17	1	182	3	Y	-0-					-0-
11	173	N	173	-0-	-0-	-0-	15	1	158	3	Y	-0-					-0-
12	217	N	165	-0-	-52	-0-	10	1	155	3	Y	-0-					-0-
01	DLQ G-10		644	-0-	644	644	33	1	611	3	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15	-0-	14	1	125	3	Y	1	1	8			-0-
							1	9									
09	150	N	131	-0-	-19	-0-	13	1	118	3	Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	15	1	125	3	Y	-0-					-0-
11	150	N	134	-0-	-16	-0-	14	1	119	3	Y	1	1	8			-0-
							1	9									
12	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					-0-
01	DLQ G-10		125	-0-	125	125	14	1	111	3	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	777	N	777	-0-	-0-	-0-	46	1	730	3	Y	1					7
							1	9									
09	1260	N	716	-0-	-544	-0-	41	1	674	3	Y	1					8
							1	9									
10	899	N	842	-0-	-57	-0-	45	1	796	3	Y	1	2	1			7
							1	9									
11	750	N	666	-0-	-84	-0-	37	1	628	3	Y	1					8
							1	9									
12	744	N	315	-0-	-429	-0-	19	1	296	3	Y	-0-	2	1			6
01	837	N	660	-0-	-177	-0-	39	1	618	3	Y	3	6	1			3
							3	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	90	-0-	-34	-0-	9	1	81	2	Y	-0-					-0-
09	120	N	119	-0-	-1	-0-	12	1	107	2	Y	-0-					-0-
10	125	N	125	-0-	-0-	-0-	14	1	111	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	13	1	107	2	Y	-0-					-0-
12	124	N	116	-0-	-8	-0-	13	1	103	2	Y	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	14	1	111	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	43	-0-	-19	-0-	4	1	39	2	Y	-0-					-0-
09	60	N	44	-0-	-16	-0-	5	1	39	2	Y	-0-					-0-
10	62	N	43	-0-	-19	-0-	5	1	38	2	Y	-0-					-0-
11	41	N	41	-0-	-0-	-0-	5	1	36	2	Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	575	-0-	-76	-0-	34	1	541	3	Y	-0-					3
09	673	N	673	-0-	-0-	-0-	38	1	634	3	Y	1					4
							1	9									
10	619	N	619	-0-	-0-	-0-	33	1	585	3	Y	1	2	1			3
							1	9									
11	570	N	454	-0-	-116	-0-	25	1	428	3	Y	1					4
							1	9									
12	682	N	453	-0-	-229	-0-	27	1	426	3	Y	-0-	1	1			3
01	620	N	454	-0-	-166	-0-	27	1	426	3	Y	1					4
							1	9									

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1102	-0-	-14	-0-	92	1	1010	2	N	-0-					-0-
09	1328	N	1328	-0-	-0-	-0-	125	1	1203	2	N	-0-					-0-
10	1280	N	1280	-0-	-0-	-0-	91	1	1189	2	N	-0-					-0-
11	1080	N	466	-0-	-614	-0-	38	1	428	2	N	-0-					-0-
12	1364	N	847	-0-	-517	-0-	59	1	788	2	N	-0-					-0-
01	1271	N	1141	-0-	-130	-0-	67	1	1074	2	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	9	-0-	-1	-0-	1	1	8	2	Y	-0-					-0-
09	9	N	6	-0-	-3	-0-	1	1	5	2	Y	-0-					-0-
10	10	N	5	-0-	-5	-0-	1	1	4	2	Y	-0-					-0-
11	9	N	3	-0-	-6	-0-	3	2			Y	-0-					-0-
12	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9	-0-	13	1	164	2	N	-0-					-0-
09	180	N	161	-0-	-19	-0-	12	1	149	2	N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	12	1	146	2	N	-0-					-0-
11	180	N	154	-0-	-26	-0-	11	1	143	2	N	-0-					-0-
12	155	N	145	-0-	-10	-0-	10	1	135	2	N	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	12	1	160	2	N	-0-					-0-

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	24	1	387	3	Y	1					3
							1	9									
09	399	N	399	-0-	-0-	-0-	23	1	376	3	Y	-0-					3
*10	631	N	631	-0-	-0-	-0-	34	1	597	3	Y	-0-	1	7			2
*11	508	N	508	-0-	-0-	-0-	28	1	480	3	Y	-0-					2
*12	465	N	465	-0-	-0-	-0-	28	1	437	3	Y	-0-					2
01	620	N	458	-0-	-162	-0-	27	1	430	3	Y	1					3
							1	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
11	15	N	3	-0-	-12	-0-	3	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
01	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	723	-0-	-21	-0-	35	1	686	3	Y	2	2	1			1
							2	9									
09	690	N	688	-0-	-2	-0-	34	1	653	3	Y	1	2	1			-0-
							1	9									
10	744	N	701	-0-	-43	-0-	33	1	662	3	Y	5	4	1			1
							6	9									
11	690	N	634	-0-	-56	-0-	31	1	600	3	Y	3	2	1			2
							3	9									
12	713	N	606	-0-	-107	-0-	30	1	573	3	Y	3	5	1			-0-
							3	9									
01	713	N	605	-0-	-108	-0-	31	1	572	3	Y	2	2	1			-0-
							2	9									

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	14	1	222	3	N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
12	93	N	51	-0-	-42	-0-	3	1	48	3	N	-0-					-0-
01	217	N	90	-0-	-127	-0-	6	1	84	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

08	316	N	316	-0-	-0-	-0-	19	1	297	3	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-					-0-
10	310	N	308	-0-	-2	-0-	18	1	290	3	N	-0-					-0-
11	300	N	284	-0-	-16	-0-	17	1	267	3	N	-0-					-0-
12	310	N	272	-0-	-38	-0-	17	1	255	3	N	-0-					-0-
01	310	N	294	-0-	-16	-0-	18	1	276	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

08	194	N	194	-0-	-0-	-0-	20	1	174	2	Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	18	1	156	2	Y	-0-					-0-
10	183	N	183	-0-	-0-	-0-	21	1	162	2	Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	19	1	156	2	Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	21	1	161	2	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	21	1	165	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

08	1395	N	1395	-0-	-0-	-0-	141	1	1254	2	Y	-0-					-0-
09	1490	N	1490	-0-	-0-	-0-	154	1	1336	2	Y	-0-					-0-
10	1391	N	1391	-0-	-0-	-0-	158	1	1233	2	Y	-0-					-0-
11	1324	N	1324	-0-	-0-	-0-	146	1	1178	2	Y	-0-					-0-
12	1373	N	1373	-0-	-0-	-0-	155	1	1218	2	Y	-0-					-0-
01	1550	X	1445	-0-	-105	-0-	163	1	1282	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	613	X	613	-0-	-0-	-0-	50	1	563	3	Y	-0-					-0-
10	531	X	531	-0-	-0-	-0-	45	1	486	3	Y	-0-					-0-
11	388	X	388	-0-	-0-	-0-	33	1	355	3	Y	-0-					-0-
12	620	X	362	-0-	-258	-0-	23	1	339	3	Y	-0-					-0-
01	527	N	304	-0-	-223	-0-	16	1	288	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

08	1302	X	1270	-0-	-32	-0-	121	1	1148	3	Y	1					3
							1	9									
09	1260	X	1227	-0-	-33	-0-	123	1	1102	3	Y	2					5
							2	9									
10	1333	X	1161	-0-	-172	-0-	117	1	1043	3	Y	1					6
							1	9									
11	1290	X	1047	-0-	-243	-0-	101	1	945	3	Y	1	5	1			2
							1	9									
12	1333	X	1002	-0-	-331	-0-	98	1	901	3	Y	3	4	1			1
							3	9									
01	1147	N	996	-0-	-151	-0-	105	1	890	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	580	-0-	-40	-0-	31	1	549	3	N	-0-					-0-
09	570	N	541	-0-	-29	-0-	29	1	512	3	N	-0-					-0-
10	589	N	576	-0-	-13	-0-	32	1	544	3	N	-0-					-0-
11	570	N	555	-0-	-15	-0-	34	1	521	3	N	-0-					-0-
12	558	N	545	-0-	-13	-0-	34	1	511	3	N	-0-					-0-
01	589	N	580	-0-	-9	-0-	33	1	547	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	17	1	270	2	Y	1	3	1			-0-
							1	9									
09	271	N	271	-0-	-0-	-0-	16	1	253	2	Y	2					2
							2	9									
10	273	N	273	-0-	-0-	-0-	16	1	255	2	Y	2	3	1			1
							2	9									
11	323	N	323	-0-	-0-	-0-	19	1	303	2	Y	1	1	1			1
							1	9									
12	391	N	391	-0-	-0-	-0-	23	1	367	2	Y	1					2
							1	9									
*01	375	N	375	-0-	-0-	-0-	22	1	351	2	Y	2	4	1			-0-
							2	9									

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
09	150	N	146	-0-	-4	-0-	7	1	139	3	N	-0-					-0-
10	155	N	127	-0-	-28	-0-	7	1	120	3	N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					-0-
*01	478	N	478	-0-	-0-	-0-	27	1	451	3	N	-0-					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	242	-0-	-6	-0-	12	1	230	3	Y	-0-	3	1			-0-
09	240	N	237	-0-	-3	-0-	10	1	226	3	Y	1					1
							1	9									
10	248	N	202	-0-	-46	-0-	11	1	190	3	Y	1	2	1			-0-
							1	9									
11	240	N	164	-0-	-76	-0-	9	1	154	3	Y	1					1
							1	9									
12	248	N	189	-0-	-59	-0-	12	1	177	3	Y	-0-					1
01	217	N	182	-0-	-35	-0-	9	1	172	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
09	90	N	72	-0-	-18	-0-	5	1	67	3	N	-0-					-0-
10	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	5	1	63	3	N	1	1	8			-0-
							1	9									
01	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
11	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-					-0-
12	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
01	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	178	-0-	-8	-0-	15	1	163	3	N	-0-					-0-
09	180	N	178	-0-	-2	-0-	15	1	163	3	N	-0-					-0-
10	186	N	98	-0-	-88	-0-	9	1	89	3	N	-0-					-0-
11	180	N	174	-0-	-6	-0-	16	1	158	3	N	-0-					-0-
12	186	N	116	-0-	-70	-0-	11	1	105	3	N	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	16	1	165	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
12	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
01	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
12	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
01	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
09	180	N	159	-0-	-21	-0-	9	1	150	3	N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	12	1	179	3	N	-0-					-0-
01	186	N	184	-0-	-2	-0-	12	1	172	3	N	-0-					-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	511	-0-	-78	-0-	31	1	480	3	N	-0-					-0-
09	570	N	512	-0-	-58	-0-	30	1	482	3	N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	33	1	548	3	N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	37	1	570	3	N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	36	1	546	3	N	-0-					-0-
*01	601	N	601	-0-	-0-	-0-	38	1	563	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	257	-0-	-22	-0-	16	1	241	3	N	-0-					-0-
09	270	N	234	-0-	-36	-0-	15	1	219	3	N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					-0-
11	240	N	231	-0-	-9	-0-	16	1	215	3	N	-0-					-0-
12	248	N	233	-0-	-15	-0-	16	1	217	3	N	-0-					-0-
01	248	N	223	-0-	-25	-0-	15	1	208	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	9	-0-	-53	-0-	1	1	8	2	Y	-0-					-0-
09	11	N	3	-0-	-8	-0-	3	2			Y	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
11	9	N	1	-0-	-8	-0-	1	2			Y	-0-					-0-
12	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0-	-0-	41 1	1 9	446	3	Y	1	1	8			-0-
09	543	N	543	-0-	-0-	-0-	51	1	492	3	Y	-0-					-0-
10	527	N	446	-0-	-81	-0-	32	1	414	3	Y	-0-					-0-
11	480	N	318	-0-	-162	-0-	26	1	292	3	Y	-0-					-0-
12	558	N	393	-0-	-165	-0-	27	1	366	3	Y	-0-					-0-
*01	470	N	470	-0-	-0-	-0-	28	1	442	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-
10	372	N	341	-0-	-31	-0-	16	1	325	3	N	-0-					-0-
11	360	N	308	-0-	-52	-0-	14	1	294	3	N	-0-					-0-
12	434	N	245	-0-	-189	-0-	11	1	234	3	N	-0-					-0-
01	341	N	282	-0-	-59	-0-	13	1	269	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-			-0-
09	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-			-0-
10	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-			-0-
11	120	N	117	-0-	-3	-0-	8	1	109	3	N	-0-			-0-
12	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-			-0-
01	124	N	114	-0-	-10	-0-	8	1	106	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

08	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-			-0-
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-			-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-			-0-
11	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-			-0-
12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-
01	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-			-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

08	279	N	274	-0-	-5	-0-	23	1	251	3	Y	-0-			-0-
09	270	N	262	-0-	-8	-0-	25	1	237	3	Y	-0-			-0-
10	279	N	259	-0-	-20	-0-	18	1	241	3	Y	-0-			-0-
11	270	N	255	-0-	-15	-0-	21	1	234	3	Y	-0-			-0-
12	279	N	254	-0-	-25	-0-	18	1	236	3	Y	-0-			-0-
*01	323	N	323	-0-	-0-	-0-	19	1	304	3	Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

08	496	N	467	-0-	-29	-0-	22	1	445	2	Y	-0-			-0-
09	480	N	457	-0-	-23	-0-	22	1	435	2	Y	-0-			-0-
10	496	N	451	-0-	-45	-0-	23	1	428	2	Y	-0-			-0-
11	450	N	401	-0-	-49	-0-	20	1	381	2	Y	-0-			-0-
12	465	N	400	-0-	-65	-0-	18	1	382	2	Y	-0-			-0-
01	465	N	449	-0-	-16	-0-	20	1	429	2	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

08	372	N	278	-0-	-94	-0-	13	1	265	3	N	-0-			-0-
09	210	N	188	-0-	-22	-0-	9	1	179	3	N	-0-			-0-
10	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-			-0-
11	270	N	211	-0-	-59	-0-	10	1	201	3	N	-0-			-0-
12	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-			-0-
*01	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

08	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-			-0-
09	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
10	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-			-0-
11	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-			-0-
12	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-			-0-
01	341	N	216	-0-	-125	-0-	10	1	206	3	N	-0-			-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	696	-0-	-79	-0-	43	1	653	3	N	-0-					-0-
09	713	N	713	-0-	-0-	-0-	41	1	672	3	N	-0-					-0-
10	682	N	590	-0-	-92	-0-	34	1	556	3	N	-0-					-0-
11	660	N	472	-0-	-188	-0-	29	1	443	3	N	-0-					-0-
12	744	N	398	-0-	-346	-0-	25	1	373	3	N	-0-					-0-
01	589	N	386	-0-	-203	-0-	24	1	362	3	N	-0-					-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
10	155	N	127	-0-	-28	-0-	7	1	120	3	N	-0-					-0-
11	150	N	116	-0-	-34	-0-	7	1	109	3	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	86	-0-	-7	-0-	4	1	80	3	Y	2	1	8			1
							2	9									
09	90	N	84	-0-	-6	-0-	4	1	80	3	Y	-0-					1
10	93	N	89	-0-	-4	-0-	5	1	84	3	Y	-0-	1	1			-0-
11	90	N	87	-0-	-3	-0-	4	1	82	3	Y	1					1
							1	9									
12	93	N	89	-0-	-4	-0-	5	1	83	3	Y	1	1	1			1
							1	9									
01	93	N	89	-0-	-4	-0-	4	1	85	3	Y	-0-	1	1			-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	196	-0-	-52	-0-	9	1	187	2	Y	-0-					-0-
09	240	N	190	-0-	-50	-0-	9	1	181	2	Y	-0-					-0-
10	217	N	214	-0-	-3	-0-	11	1	203	2	Y	-0-					-0-
11	229	N	229	-0-	-0-	-0-	11	1	218	2	Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	11	1	235	2	Y	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	11	1	237	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	N	740	-0-	-0-	-0-	34	1	706	3	N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	33	1	662	3	N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	31	1	639	3	N	-0-					-0-
11	649	N	649	-0-	-0-	-0-	29	1	620	3	N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	29	1	604	3	N	-0-					-0-
01	682	N	615	-0-	-67	-0-	28	1	587	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	521	-0-	-6	-0-	27	1	486	3	Y	7	2	1	3	8	4
							8	9									
09	510	N	495	-0-	-15	-0-	25	1	468	3	Y	2	3	1			3
							2	9									
10	526	N	526	-0-	-0-	-0-	27	1	496	3	Y	3	4	1			2
							3	9									
11	510	N	472	-0-	-38	-0-	24	1	445	3	Y	3	2	1			3
							3	9									
12	527	N	449	-0-	-78	-0-	23	1	423	3	Y	3	3	1			3
							3	9									
01	527	N	226	-0-	-301	-0-	11	1	214	3	Y	1	3	1			1
							1	9									

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					1
09	90	N	75	-0-	-15	-0-	4	1	71	3	Y	-0-					1
10	93	N	84	-0-	-9	-0-	5	1	79	3	Y	-0-					1
11	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					1
12	93	N	73	-0-	-20	-0-	4	1	69	3	Y	-0-					1
01	93	N	66	-0-	-27	-0-	4	1	62	3	Y	-0-					1

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7	-0-	7	1	110	3	Y	-0-					-0-
09	120	N	117	-0-	-3	-0-	7	1	110	3	Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	7	1	113	3	Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					-0-
01	124	N	123	-0-	-1	-0-	7	1	116	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	649	-0-	-33	-0-	49	1	600	3	N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	49	1	597	3	N	-0-					-0-
10	713	N	574	-0-	-139	-0-	44	1	530	3	N	-0-					-0-
11	630	N	284	-0-	-346	-0-	24	1	260	3	N	-0-					-0-
12	682	N	166	-0-	-516	-0-	16	1	150	3	N	-0-					-0-
01	589	N	101	-0-	-488	-0-	10	1	91	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1313	-0-	-330	-0-	61	1	1252	2	Y	-0-					-0-
09	1441	N	1441	-0-	-0-	-0-	70	1	1371	2	Y	-0-					-0-
10	1519	N	1477	-0-	-42	-0-	75	1	1402	2	Y	-0-					-0-
11	1351	N	1351	-0-	-0-	-0-	66	1	1285	2	Y	-0-					-0-
12	1488	N	1429	-0-	-59	-0-	66	1	1363	2	Y	-0-					-0-
01	1488	N	1451	-0-	-37	-0-	66	1	1385	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

08	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
11	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
12	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

08	248	N	233	-0-	-15	-0-	11	1	222	2	Y	-0-					-0-
09	240	N	231	-0-	-9	-0-	11	1	220	2	Y	-0-					-0-
10	248	N	226	-0-	-22	-0-	12	1	214	2	Y	-0-					-0-
11	240	N	209	-0-	-31	-0-	10	1	199	2	Y	-0-					-0-
12	248	N	220	-0-	-28	-0-	10	1	210	2	Y	-0-					-0-
*01	233	N	233	-0-	-0-	-0-	11	1	222	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

08	263	N	263	-0-	-0-	-0-	82	1	181	3	N	-0-					-0-
09	270	N	235	-0-	-35	-0-	78	1	157	3	N	-0-					-0-
10	279	N	244	-0-	-35	-0-	81	1	163	3	N	-0-					-0-
11	240	N	233	-0-	-7	-0-	79	1	154	3	N	-0-					-0-
12	248	N	245	-0-	-3	-0-	81	1	164	3	N	-0-					-0-
01	248	N	237	-0-	-11	-0-	82	1	155	3	N	-0-					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

08	372	N	345	-0-	-27	-0-	100	1	244	3	Y	1	1	1			-0-
							1	9									
09	360	N	326	-0-	-34	-0-	96	1	229	3	Y	1	1	1			-0-
							1	9									
10	341	N	329	-0-	-12	-0-	98	1	229	3	Y	2	2	1			-0-
							2	9									
11	330	N	308	-0-	-22	-0-	95	1	211	3	Y	2	1	1			1
							2	9									
12	341	N	303	-0-	-38	-0-	98	1	204	3	Y	1	2	1			-0-
							1	9									
01	341	N	301	-0-	-40	-0-	98	1	202	3	Y	1	1	1			-0-
							1	9									

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

08	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-
11	150	N	121	-0-	-29	-0-	10	1	111	3	N	-0-					-0-
12	124	N	108	-0-	-16	-0-	10	1	98	3	N	-0-					-0-
01	155	N	44	-0-	-111	-0-	4	1	40	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7905 RRCID -> 104106 COMPL. DATE 01/21/1983 TOTAL DEPTH 5690 PERF. 5232 - 5428

08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-			-0-
12	379	N	379	-0-	-0-	-0-	24	1	355	3	N	-0-			-0-
*01	363	N	363	-0-	-0-	-0-	19	1	344	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

08	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
09	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-			-0-
10	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-			-0-
11	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
12	93	N	67	-0-	-26	-0-	3	1	64	3	N	-0-			-0-
01	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
09	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-			-0-
10	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-			-0-
11	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-			-0-
12	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-			-0-
01	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-			-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
10	436	N	436	-0-	-0-	-0-	24	1	412	3	N	-0-			-0-
11	719	N	719	-0-	-0-	-0-	40	1	679	3	N	-0-			-0-
12	685	N	685	-0-	-0-	-0-	37	1	648	3	N	-0-			-0-
*01	641	N	641	-0-	-0-	-0-	36	1	605	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-			-0-
09	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-			-0-
10	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-			-0-
11	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-			-0-
12	325	N	325	-0-	-0-	-0-	17	1	308	3	N	-0-			-0-
*01	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-			-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

08	310	N	291	-0-	-19	-0-	29	1	262	3	Y	-0-			-0-
09	300	N	277	-0-	-23	-0-	28	1	249	3	Y	-0-			-0-
10	310	N	292	-0-	-18	-0-	31	1	261	3	Y	-0-			-0-
11	275	N	275	-0-	-0-	-0-	29	1	246	3	Y	-0-			-0-
12	279	N	267	-0-	-12	-0-	29	1	238	3	Y	-0-			-0-
01	279	N	246	-0-	-33	-0-	27	1	219	3	Y	-0-			-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

08	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-			-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
11	120	N	35	-0-	-85	-0-	35	3			N	-0-			-0-
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-			-0-
*01	299	N	299	-0-	-0-	-0-	299	3			N	-0-			-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

08	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-			-0-
09	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-			-0-
10	248	N	240	-0-	-8	-0-	14	1	226	3	N	-0-			-0-
11	240	N	218	-0-	-22	-0-	13	1	205	3	N	-0-			-0-
12	248	N	228	-0-	-20	-0-	14	1	214	3	N	-0-			-0-
01	248	N	238	-0-	-10	-0-	15	1	223	3	N	-0-			-0-

WHITWORTH, C. O. WELL #: 10 RRCID -> 104410 COMPL. DATE 02/21/1983 TOTAL DEPTH 4805 PERF. 3030 - 3048

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
09	4	N	3	-0-	-1	-0-	3	3			Y	-0-			-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
11	4	N	1	-0-	-3	-0-	1	3			Y	-0-			-0-
12	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-			-0-
*01	45	N	45	-0-	-0-	-0-	5	1	40	3	Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

08	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-			-0-
09	30	N	28	-0-	-2	-0-	1	1	27	2	Y	-0-			-0-
10	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-			-0-
11	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-			-0-
12	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-			-0-
01	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	103	-0-	-21	-0-	10	1	93	3	Y	-0-					-0-
09	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					-0-
10	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-					-0-
11	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	12	1	98	3	Y	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	12	1	98	3	Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	267	-0-	-12	-0-	27	1	240	2	Y	-0-					-0-
09	271	N	271	-0-	-0-	-0-	28	1	243	2	Y	-0-					-0-
10	279	N	261	-0-	-18	-0-	30	1	231	2	Y	-0-					-0-
11	270	N	218	-0-	-52	-0-	24	1	194	2	Y	-0-					-0-
12	279	N	225	-0-	-54	-0-	25	1	200	2	Y	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	28	1	222	2	Y	-0-					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	237	-0-	-11	-0-	237	3			Y	-0-					-0-
09	270	N	220	-0-	-50	-0-	220	3			Y	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			Y	-0-					-0-
11	240	N	132	-0-	-108	-0-	132	3			Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
*01	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	2	1	18	3	Y	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	12	1	97	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-					-0-
10	155	N	149	-0-	-6	-0-	6	1	143	3	N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	208	-0-	-9	-0-	8	1	200	3	N	-0-					-0-
09	210	N	187	-0-	-23	-0-	8	1	179	3	N	-0-					-0-
10	186	N	80	-0-	-106	-0-	3	1	77	3	N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
*01	330	N	330	-0-	-0-	-0-	16	1	314	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	912	-0-	-297	-0-	58	1	854	3	N	-0-					-0-
09	1080	N	840	-0-	-240	-0-	54	1	786	3	N	-0-					-0-
10	930	N	799	-0-	-131	-0-	56	1	743	3	N	-0-					-0-
11	870	N	795	-0-	-75	-0-	56	1	739	3	N	-0-					-0-
12	868	N	194	-0-	-674	-0-	14	1	180	3	N	-0-					-0-
01	806	N	112	-0-	-694	-0-	8	1	104	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	4	1	73	3	Y	2	1	8			1
							2	9									
09	90	N	73	-0-	-17	-0-	4	1	69	3	Y	-0-					1
10	93	N	71	-0-	-22	-0-	4	1	67	3	Y	-0-	1	1			-0-
11	129	N	129	-0-	-0-	-0-	7	1	121	3	Y	1					1
							1	9									
12	129	N	129	-0-	-0-	-0-	7	1	121	3	Y	1	1	1			1
							1	9									
*01	127	N	127	-0-	-0-	-0-	6	1	120	3	Y	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
12	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
01	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	4	1	29	2	Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	4	1	28	2	Y	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	4	1	29	2	Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	32	-0-	-30	-0-	2	1	30	2	N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	9	1	127	2	N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	8	1	108	2	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	5	1	72	2	N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	37	-0-	-25	-0-	2	1	35	3	Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
10	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1313	N	1313	-0-	-0-	-0-	112	1	1201	3	N	-0-					-0-
09	1290	N	1234	-0-	-56	-0-	95	1	1139	3	N	-0-					-0-
10	1364	N	1284	-0-	-80	-0-	98	1	1186	3	N	-0-					-0-
11	1260	N	328	-0-	-932	-0-	28	1	300	3	N	-0-					-0-
12	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
01	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	37	-0-	-25	-0-	2	1	35	3	Y	-0-					-0-
09	60	N	43	-0-	-17	-0-	2	1	41	3	Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
12	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	170	-0-	-16	-0-	11	1	159	3	N	-0-					-0-
09	180	N	162	-0-	-18	-0-	10	1	152	3	N	-0-					-0-
10	186	N	169	-0-	-17	-0-	12	1	157	3	N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	12	1	164	3	N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	12	1	159	3	N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	85	-0-	-101	-0-	4	1	81	3	N	-0-					-0-
09	120	N	76	-0-	-44	-0-	4	1	72	3	N	-0-					-0-
10	975	N	975	-0-	-0-	-0-	44	1	931	3	N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	25	1	523	3	N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	25	1	522	3	N	-0-					-0-
*01	459	N	459	-0-	-0-	-0-	21	1	438	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-					-0-
09	150	N	121	-0-	-29	-0-	6	1	115	3	N	-0-					-0-
10	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	7	1	155	3	N	1	1	8			-0-
							1	9									

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

08	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
09	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-
10	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
11	120	N	105	-0-	-15	-0-	7	1	98	3	N	-0-					-0-
12	124	N	108	-0-	-16	-0-	7	1	101	3	N	-0-					-0-
01	124	N	106	-0-	-18	-0-	7	1	99	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

08	155	N	109	-0-	-46	-0-	5	1	104	3	N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
01	186	N	104	-0-	-82	-0-	5	1	99	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

08	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-					-0-
09	150	N	127	-0-	-23	-0-	6	1	121	3	N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
11	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
*01	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

08	558	N	541	-0-	-17	-0-	34	1	507	3	N	-0-					-0-
09	540	N	519	-0-	-21	-0-	33	1	486	3	N	-0-					-0-
10	558	N	534	-0-	-24	-0-	37	1	497	3	N	-0-					-0-
11	533	N	533	-0-	-0-	-0-	38	1	495	3	N	-0-					-0-
12	544	N	544	-0-	-0-	-0-	40	1	504	3	N	-0-					-0-
*01	532	N	532	-0-	-0-	-0-	39	1	493	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	339	-0-	-64	-0-	14	1	325	3	N	-0-			-0-
09	330	N	297	-0-	-33	-0-	12	1	285	3	N	-0-			-0-
10	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-			-0-
11	337	N	337	-0-	-0-	-0-	16	1	321	3	N	-0-			-0-
12	359	N	359	-0-	-0-	-0-	17	1	342	3	N	-0-			-0-
*01	385	N	385	-0-	-0-	-0-	19	1	366	3	N	-0-			-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

08	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-
09	157	N	157	-0-	-0-	-0-	6	1	151	3	N	-0-			-0-
10	155	N	137	-0-	-18	-0-	6	1	131	3	N	-0-			-0-
11	150	N	129	-0-	-21	-0-	6	1	123	3	N	-0-			-0-
12	155	N	114	-0-	-41	-0-	5	1	109	3	N	-0-			-0-
*01	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

08	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-			-0-
09	150	N	126	-0-	-24	-0-	7	1	119	3	N	-0-			-0-
10	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-			-0-
11	150	N	95	-0-	-55	-0-	6	1	89	3	N	-0-			-0-
12	124	N	106	-0-	-18	-0-	7	1	99	3	N	-0-			-0-
01	124	N	103	-0-	-21	-0-	7	1	96	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

08	155	N	124	-0-	-31	-0-	8	1	116	3	N	-0-			-0-
09	150	N	119	-0-	-31	-0-	8	1	111	3	N	-0-			-0-
10	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-			-0-
11	120	N	112	-0-	-8	-0-	8	1	104	3	N	-0-			-0-
12	124	N	102	-0-	-22	-0-	7	1	95	3	N	-0-			-0-
01	124	N	99	-0-	-25	-0-	7	1	92	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

08	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-			-0-
09	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-			-0-
10	93	N	45	-0-	-48	-0-	3	1	42	3	N	-0-			-0-
11	90	N	2	-0-	-88	-0-	2	3			N	-0-			-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
01	31	N	3	-0-	-28	-0-	3	3			N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15	-0-	8	1	132	3	N	-0-					-0-
09	150	N	134	-0-	-16	-0-	8	1	126	3	N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	8	1	136	3	N	-0-					-0-
11	150	N	97	-0-	-53	-0-	5	1	92	3	N	-0-					-0-
12	124	N	78	-0-	-46	-0-	4	1	74	3	N	-0-					-0-
01	124	N	64	-0-	-60	-0-	4	1	60	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

08	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
11	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
12	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

08	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	3	1	58	3	Y	1	1	1			-0-
							1	9									
11	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	3	1	57	3	Y	1					1
							1	9									

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

08	124	N	99	-0-	-25	-0-	6	1	93	3	Y	-0-					1
09	120	N	108	-0-	-12	-0-	6	1	102	3	Y	-0-					1
10	124	N	95	-0-	-29	-0-	5	1	90	3	Y	-0-					1
11	106	N	106	-0-	-0-	-0-	6	1	99	3	Y	1					2
							1	9									
12	124	N	108	-0-	-16	-0-	6	1	102	3	Y	-0-	1	1			1
*01	107	N	107	-0-	-0-	-0-	6	1	101	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

08	124	N	120	-0-	-4	-0-	5	1	115	3	Y	-0-					1
09	120	N	112	-0-	-8	-0-	4	1	107	3	Y	1	1	1			1
							1	9									
10	124	N	113	-0-	-11	-0-	4	1	108	3	Y	1	1	1			1
							1	9									
11	120	N	101	-0-	-19	-0-	4	1	97	3	Y	-0-					1
12	124	N	103	-0-	-21	-0-	4	1	98	3	Y	1	1	1			1
							1	9									
01	124	N	99	-0-	-25	-0-	4	1	95	3	Y	-0-	1	1			-0-

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

08	651	N	650	-0-	-1	-0-	24	1	620	3	Y	5	3	1			5
							6	9									
09	750	N	633	-0-	-117	-0-	23	1	607	3	Y	3	4	1			4
							3	9									
10	620	N	526	-0-	-94	-0-	19	1	504	3	Y	3	5	1			2
							3	9									
11	630	N	425	-0-	-205	-0-	15	1	407	3	Y	3	2	1			3
							3	9									
12	651	N	368	-0-	-283	-0-	14	1	352	3	Y	2	3	1			2
							2	9									
01	527	N	259	-0-	-268	-0-	9	1	249	3	Y	1	2	1			1
							1	9									

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	485	-0-	-11	-0-	100	1	385	3	N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	92	1	361	3	N	-0-					-0-
10	496	N	486	-0-	-10	-0-	96	1	390	3	N	-0-					-0-
11	480	N	472	-0-	-8	-0-	96	1	376	3	N	-0-					-0-
12	465	N	429	-0-	-36	-0-	94	1	335	3	N	-0-					-0-
01	496	N	325	-0-	-171	-0-	80	1	245	3	N	-0-					-0-

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	116	-0-	-194	-0-	5	1	111	3	N	-0-					-0-
09	300	N	65	-0-	-235	-0-	3	1	62	3	N	-0-					-0-
10	217	N	215	-0-	-2	-0-	11	1	204	3	N	-0-					-0-
11	857	N	857	-0-	-0-	-0-	44	1	813	3	N	-0-					-0-
12	732	N	732	-0-	-0-	-0-	40	1	692	3	N	-0-					-0-
*01	628	N	628	-0-	-0-	-0-	36	1	592	3	N	-0-					-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	175	-0-	-42	-0-	11	1	164	3	N	-0-					-0-
09	180	N	139	-0-	-41	-0-	8	1	131	3	N	-0-					-0-
10	186	N	132	-0-	-54	-0-	8	1	124	3	N	-0-					-0-
11	180	N	115	-0-	-65	-0-	7	1	108	3	N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
*01	278	N	278	-0-	-0-	-0-	17	1	261	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
12	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
01	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	N	692	-0-	-0-	-0-	58	1	634	3	Y	-0-					-0-
09	685	N	685	-0-	-0-	-0-	64	1	621	3	Y	-0-					-0-
10	687	N	687	-0-	-0-	-0-	49	1	638	3	Y	-0-					-0-
11	660	N	557	-0-	-103	-0-	45	1	512	3	Y	-0-					-0-
12	713	N	666	-0-	-47	-0-	46	1	620	3	Y	-0-					-0-
01	682	N	591	-0-	-91	-0-	35	1	556	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	169	-0-	-17	-0-	13	1	156	3	Y	-0-					-0-
09	170	N	170	-0-	-0-	-0-	14	1	156	3	Y	-0-					-0-
10	186	N	174	-0-	-12	-0-	15	1	159	3	Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	14	1	145	3	Y	-0-					-0-
12	186	N	169	-0-	-17	-0-	11	1	158	3	Y	-0-					-0-
01	186	N	162	-0-	-24	-0-	8	1	154	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	413	-0-	-83	-0-	31	1	382	3	Y	-0-					-0-
09	420	N	416	-0-	-4	-0-	34	1	382	3	Y	-0-					-0-
10	448	N	448	-0-	-0-	-0-	38	1	410	3	Y	-0-					-0-
11	417	N	417	-0-	-0-	-0-	36	1	381	3	Y	-0-					-0-
12	565	N	565	-0-	-0-	-0-	36	1	529	3	Y	-0-					-0-
*01	574	N	574	-0-	-0-	-0-	29	1	545	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	260	-0-	-19	-0-	19	1	241	3	Y	-0-					-0-
09	253	N	253	-0-	-0-	-0-	21	1	232	3	Y	-0-					-0-
10	260	N	260	-0-	-0-	-0-	22	1	238	3	Y	-0-					-0-
11	240	N	237	-0-	-3	-0-	20	1	217	3	Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	17	1	248	3	Y	-0-					-0-
*01	254	N	254	-0-	-0-	-0-	13	1	241	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

08	233	N	233	-0-	-0-	-0-	17	1	216	3	Y	-0-					-0-
09	90	N	62	-0-	-28	-0-	5	1	57	3	Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
11	240	N	40	-0-	-200	-0-	3	1	37	3	Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	13	1	195	3	Y	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	11	1	197	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

08	744	N	685	-0-	-59	-0-	51	1	634	3	Y	-0-					-0-
09	683	N	683	-0-	-0-	-0-	56	1	627	3	Y	-0-					-0-
10	734	N	734	-0-	-0-	-0-	62	1	672	3	Y	-0-					-0-
11	729	N	729	-0-	-0-	-0-	63	1	666	3	Y	-0-					-0-
12	773	N	773	-0-	-0-	-0-	49	1	724	3	Y	-0-					-0-
*01	817	N	817	-0-	-0-	-0-	42	1	775	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-MIERS WELL #: 7405 RRCID -> 107899 COMPL. DATE 06/15/1983 TOTAL DEPTH 5853 PERF. 5101 - 5267

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

08	314	N	314	-0-	-0-	-0-	141	1	173	2	Y	-0-					-0-
09	304	N	304	-0-	-0-	-0-	137	1	167	2	Y	-0-					-0-
10	310	N	308	-0-	-2	-0-	141	1	167	2	Y	-0-					-0-
11	878	N	878	-0-	-0-	-0-	152	1	726	2	Y	-0-					-0-
12	1952	N	1952	-0-	-0-	-0-	216	1	1736	2	Y	-0-					-0-
*01	1400	N	1400	-0-	-0-	-0-	190	1	1210	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

08	435	N	435	-0-	-0-	-0-	32	1	403	3	Y	-0-					-0-
09	440	N	440	-0-	-0-	-0-	36	1	404	3	Y	-0-					-0-
10	456	N	456	-0-	-0-	-0-	39	1	417	3	Y	-0-					-0-
11	420	N	237	-0-	-183	-0-	20	1	217	3	Y	-0-					-0-
12	465	N	102	-0-	-363	-0-	6	1	96	3	Y	-0-					-0-
01	465	N	73	-0-	-392	-0-	4	1	69	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1344	N	1344	-0-	-0-	-0-	82	1	1262	3	N	-0-					-0-
09	1539	N	1539	-0-	-0-	-0-	89	1	1450	3	N	-0-					-0-
10	1340	N	1340	-0-	-0-	-0-	77	1	1263	3	N	-0-					-0-
11	1487	N	1487	-0-	-0-	-0-	91	1	1396	3	N	-0-					-0-
12	3083	N	3083	-0-	-0-	-0-	191	1	2892	3	N	-0-					-0-
*01	1942	N	1942	-0-	-0-	-0-	122	1	1820	3	N	-0-					-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	442	-0-	-23	-0-	21	1	421	3	N	-0-					-0-
09	450	N	398	-0-	-52	-0-	20	1	378	3	N	-0-					-0-
10	403	N	279	-0-	-124	-0-	15	1	264	3	N	-0-					-0-
11	420	N	308	-0-	-112	-0-	16	1	292	3	N	-0-					-0-
12	403	N	309	-0-	-94	-0-	17	1	292	3	N	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	17	1	290	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-					-0-
09	120	N	119	-0-	-1	-0-	6	1	113	2	Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	5	1	102	2	Y	-0-					-0-
11	120	N	105	-0-	-15	-0-	5	1	100	2	Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	8	1	158	2	Y	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	8	1	172	2	Y	-0-					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					-0-
09	90	N	70	-0-	-20	-0-	4	1	65	3	Y	1					1
							1	9									
*10	93	N	72	-0-	-21	-0-	4	1	68	3	Y	-0-	1	7			-0-
*11	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
*12	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	X	5	-0-	-1	-0-	5	3			N	-0-					-0-
09	6	X	5	-0-	-1	-0-	5	3			N	-0-					-0-
10	6	X	5	-0-	-1	-0-	5	3			N	-0-					-0-
11	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	X	4	-0-	-1	-0-	4	3			N	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
11	30	N	7	-0-	-23	-0-	1	1	6	3	Y	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	30	1	373	3	Y	-0-					-0-
09	393	N	393	-0-	-0-	-0-	32	1	361	3	Y	-0-					-0-
10	408	N	408	-0-	-0-	-0-	35	1	373	3	Y	-0-					-0-
11	400	N	400	-0-	-0-	-0-	34	1	366	3	Y	-0-					-0-
12	466	N	466	-0-	-0-	-0-	29	1	437	3	Y	-0-					-0-
*01	475	N	475	-0-	-0-	-0-	24	1	451	3	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	408	-0-		-212	-0-	15	1	390	3	Y	3	3	1			3
								3	9									
09	780	N	142	-0-		-638	-0-	5	1	136	3	Y	1	3	1			1
								1	9									
10	744	N	381	-0-		-363	-0-	14	1	364	3	Y	3	2	1			2
								3	9									
11	390	N	334	-0-		-56	-0-	12	1	320	3	Y	2	2	1			2
								2	9									
12	520	N	520	-0-		-0-	-0-	19	1	498	3	Y	3	2	1			3
								3	9									
*01	615	N	615	-0-		-0-	-0-	22	1	589	3	Y	4	4	1			3
								4	9									

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-		-0-	-0-	34	1	306	3	Y	3	3	8			-0-
								3	9									
09	360	N	322	-0-		-38	-0-	33	1	289	3	Y	-0-					-0-
10	372	N	345	-0-		-27	-0-	37	1	308	3	Y	-0-					-0-
11	330	N	144	-0-		-186	-0-	15	1	128	3	Y	1	1	8			-0-
								1	9									
12	341	N	139	-0-		-202	-0-	15	1	124	3	Y	-0-					-0-
01	341	N	115	-0-		-226	-0-	13	1	102	3	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	339	-0-		-33	-0-	18	1	320	3	Y	1	1	1			2
								1	9									
09	360	N	323	-0-		-37	-0-	17	1	304	3	Y	2	2	1			2
								2	9									
10	341	N	318	-0-		-23	-0-	16	1	300	3	Y	2	3	1			1
								2	9									
11	330	N	289	-0-		-41	-0-	15	1	272	3	Y	2	1	1			2
								2	9									
12	341	N	291	-0-		-50	-0-	15	1	274	3	Y	2	2	1			2
								2	9									
01	310	N	287	-0-		-23	-0-	14	1	272	3	Y	1	2	1			1
								1	9									

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-					-0-
09	60	N	50	-0-	-10	-0-	3	1	47	3	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
*11	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
*12	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
01	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	534	-0-	-148	-0-	31 1	1 9	502	3	Y	1					3
09	570	N	532	-0-	-38	-0-	30 1	1 9	501	3	Y	1					4
10	627	N	627	-0-	-0-	-0-	34 1	1 9	592	3	Y	1	2	1			3
11	510	N	507	-0-	-3	-0-	28 1	1 9	478	3	Y	1					4
12	558	N	498	-0-	-60	-0-	30 1	1 9	467	3	Y	1	2	1			3
01	620	N	525	-0-	-95	-0-	31 2	1 9	492	3	Y	2	3	1			2

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	102 4	1 9	272	3	Y	4	1	1	2	8	2
09	390	N	360	-0-	-30	-0-	98 2	1 9	260	3	Y	2	2	1			2
10	372	N	367	-0-	-5	-0-	101 1	1 9	265	3	Y	1	2	1			1
11	360	N	346	-0-	-14	-0-	98 2	1 9	246	3	Y	2	1	1			2
12	372	N	356	-0-	-16	-0-	101 2	1 9	253	3	Y	2	2	1			2
*01	389	N	389	-0-	-0-	-0-	102 1	1 9	286	3	Y	1	2	1			1

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	14	1	128	2	Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	15	1	130	2	Y	-0-					-0-
10	145	N	145	-0-	-0-	-0-	16	1	129	2	Y	-0-					-0-
11	150	N	137	-0-	-13	-0-	15	1	122	2	Y	-0-					-0-
12	155	N	145	-0-	-10	-0-	16	1	129	2	Y	-0-					-0-
01	155	N	150	-0-	-5	-0-	17	1	133	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	28	1	253	2	Y	-0-					-0-
09	280	N	280	-0-	-0-	-0-	29	1	251	2	Y	-0-					-0-
10	283	N	283	-0-	-0-	-0-	32	1	251	2	Y	-0-					-0-
11	270	N	261	-0-	-9	-0-	29	1	232	2	Y	-0-					-0-
12	279	N	278	-0-	-1	-0-	31	1	247	2	Y	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	32	1	250	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	X	6	-0-	-2	-0-	6	3			N	-0-					-0-
09	8	X	4	-0-	-4	-0-	4	3			N	-0-					-0-
10	7	X	3	-0-	-4	-0-	3	3			N	-0-					-0-
11	7	X	-0-	-0-	-7	-0-					N	-0-					-0-
12	7	X	-0-	-0-	-7	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	2	1	62	3	Y	1	1	1			-0-
							1	9									
11	60	N	58	-0-	-2	-0-	2	1	56	3	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	2	1	63	3	Y	-0-					-0-
01	62	N	60	-0-	-2	-0-	2	1	58	3	Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	21	1	219	3	N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	20	1	209	3	N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	22	1	212	3	N	-0-					-0-
11	240	N	175	-0-	-65	-0-	16	1	159	3	N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	24	1	240	3	N	-0-					-0-
01	248	N	165	-0-	-83	-0-	15	1	150	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	14	1	179	3	Y	-0-					-0-
09	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					-0-
10	201	N	201	-0-	-0-	-0-	17	1	184	3	Y	-0-					-0-
11	445	N	445	-0-	-0-	-0-	38	1	407	3	Y	-0-					-0-
12	392	N	392	-0-	-0-	-0-	25	1	367	3	Y	-0-					-0-
*01	372	N	372	-0-	-0-	-0-	19	1	353	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	134	-0-	-21	-0-	11	1	123	3	N	-0-					-0-
09	150	N	123	-0-	-27	-0-	9	1	114	3	N	-0-					-0-
10	155	N	123	-0-	-32	-0-	9	1	114	3	N	-0-					-0-
11	120	N	116	-0-	-4	-0-	10	1	106	3	N	-0-					-0-
12	124	N	109	-0-	-15	-0-	9	1	100	3	N	-0-					-0-
01	124	N	107	-0-	-17	-0-	9	1	98	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3	-0-	7	1	83	3	Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-
10	93	N	92	-0-	-1	-0-	8	1	84	3	Y	-0-					-0-
11	90	N	84	-0-	-6	-0-	7	1	77	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5	-0-	2	1	55	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	720	-0-	-24	-0-	29	1	691	3	N	-0-					-0-
09	720	N	643	-0-	-77	-0-	26	1	617	3	N	-0-					-0-
10	744	N	702	-0-	-42	-0-	30	1	672	3	N	-0-					-0-
11	690	N	686	-0-	-4	-0-	32	1	654	3	N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	34	1	678	3	N	-0-					-0-
*01	714	N	714	-0-	-0-	-0-	35	1	679	3	N	-0-					-0-

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					-0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1	-0-	11	1	266	3	N	1	1	8			-0-
							1	9									
09	348	N	348	-0-	-0-	-0-	14	1	334	3	N	-0-					-0-
10	341	N	327	-0-	-14	-0-	14	1	313	3	N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
12	372	N	341	-0-	-31	-0-	16	1	325	3	N	-0-					-0-
01	341	N	335	-0-	-6	-0-	16	1	319	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	149	-0-	-6	-0-	6	1	143	3	N	-0-					-0-
09	270	N	137	-0-	-133	-0-	6	1	131	3	N	-0-					-0-
10	217	N	101	-0-	-116	-0-	4	1	97	3	N	-0-					-0-
11	150	N	94	-0-	-56	-0-	4	1	90	3	N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
*01	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	96	-0-	-214	-0-	4	1	92	3	N	-0-					-0-
09	270	N	78	-0-	-192	-0-	3	1	75	3	N	-0-					-0-
10	124	N	56	-0-	-68	-0-	2	1	54	3	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	587	N	587	-0-	-0-	-0-	28	1	559	3	N	-0-					-0-
*01	413	N	413	-0-	-0-	-0-	20	1	393	3	N	-0-					-0-

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1091	N	1091	-0-	-0-	-0-	44	1	1047	3	N	-0-					-0-
09	945	N	945	-0-	-0-	-0-	39	1	906	3	N	-0-					-0-
10	897	N	897	-0-	-0-	-0-	39	1	858	3	N	-0-					-0-
11	841	N	841	-0-	-0-	-0-	40	1	801	3	N	-0-					-0-
12	810	N	810	-0-	-0-	-0-	38	1	772	3	N	-0-					-0-
01	899	N	762	-0-	-137	-0-	37	1	725	3	N	-0-					-0-

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	23	1	414	3	Y	-0-					4
09	448	N	448	-0-	-0-	-0-	23	1	423	3	Y	2	5	1			1
							2	9									
10	447	N	447	-0-	-0-	-0-	24	1	422	3	Y	1					2
							1	9									
11	446	N	446	-0-	-0-	-0-	24	1	420	3	Y	2					4
							2	9									
12	465	N	437	-0-	-28	-0-	25	1	411	3	Y	1					5
							1	9									
*01	440	N	440	-0-	-0-	-0-	25	1	414	3	Y	1	5	1			1
							1	9									

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	244	-0-	-4	-0-	21	1	223	3	N	-0-					-0-
09	240	N	234	-0-	-6	-0-	18	1	216	3	N	-0-					-0-
10	248	N	239	-0-	-9	-0-	18	1	221	3	N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	25	1	272	3	N	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	109	1	1221	3	N	-0-					-0-
*01	1555	N	1555	-0-	-0-	-0-	131	1	1424	3	N	-0-					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	42	-0-	-51	-0-	42	3			Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	998	N	998	-0-	-0-	-0-	56	1	941	3	N	1	1	8			-0-
							1	9									
09	990	N	986	-0-	-4	-0-	58	1	928	3	N	-0-					-0-
10	1023	N	986	-0-	-37	-0-	54	1	932	3	N	-0-					-0-
11	960	N	908	-0-	-52	-0-	50	1	858	3	N	-0-					-0-
12	1023	N	949	-0-	-74	-0-	51	1	898	3	N	-0-					-0-
01	992	N	863	-0-	-129	-0-	48	1	815	3	N	-0-					-0-

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

08	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

08	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
12	93	N	65	-0-	-28	-0-	4	1	61	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

08	237	N	237	-0-	-0-	-0-	15	1	221	3	N	1	1	8			-0-
							1	9									
09	240	N	193	-0-	-47	-0-	12	1	181	3	N	-0-					-0-
10	248	N	218	-0-	-30	-0-	14	1	204	3	N	-0-					-0-
11	240	N	193	-0-	-47	-0-	13	1	180	3	N	-0-					-0-
12	186	N	184	-0-	-2	-0-	12	1	172	3	N	-0-					-0-
01	217	N	176	-0-	-41	-0-	12	1	164	3	N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

08	93	N	51	-0-	-42	-0-	3	1	48	3	N	-0-					-0-
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
12	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
01	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-			-0-
09	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-
10	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-			-0-
11	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-
12	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-			-0-
*01	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-			-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
11	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-			-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
01	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

08	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-			-0-
09	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-			-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
11	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-			-0-
12	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-			-0-
*01	793	N	793	-0-	-0-	-0-	39	1	754	3	N	-0-			-0-

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

08	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-			-0-
09	60	N	57	-0-	-3	-0-	3	1	54	3	Y	-0-			-0-
10	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-			-0-
11	60	N	53	-0-	-7	-0-	3	1	50	3	Y	-0-			-0-
12	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-			-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-			-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

08	341	N	274	-0-	-67	-0-	11	1	263	3	N	-0-			-0-
09	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-			-0-
10	341	N	289	-0-	-52	-0-	12	1	277	3	N	-0-			-0-
11	270	N	266	-0-	-4	-0-	13	1	253	3	N	-0-			-0-
12	341	N	304	-0-	-37	-0-	14	1	290	3	N	-0-			-0-
01	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-			-0-

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

08	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-
09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-			-0-
10	31	N	8	-0-	-23	-0-	8	3			N	-0-			-0-
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
12	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-			-0-
*01	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	X	920	-0-	-320	-0-	54	1	865	3	Y	1					7
							1	9									
09	1200	X	984	-0-	-216	-0-	56	1	926	3	Y	2					9
							2	9									
10	1054	X	991	-0-	-63	-0-	53	1	937	3	Y	1	3	1			7
							1	9									
11	960	X	908	-0-	-52	-0-	50	1	856	3	Y	2					9
							2	9									
12	1023	X	882	-0-	-141	-0-	53	1	828	3	Y	1	3	1			7
							1	9									
01	992	N	907	-0-	-85	-0-	53	1	851	3	Y	3	6	1			4
							3	9									

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	91	1	404	3	Y	2	2	1			1
							2	9									
09	433	N	433	-0-	-0-	-0-	82	1	350	3	Y	1					2
							1	9									
10	555	N	555	-0-	-0-	-0-	96	1	457	3	Y	2	3	1			1
							2	9									
11	574	N	574	-0-	-0-	-0-	95	1	477	3	Y	2					3
							2	9									
12	403	N	317	-0-	-86	-0-	86	1	231	3	Y	-0-					3
01	558	N	215	-0-	-343	-0-	67	1	148	3	Y	-0-					3

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	939	-0-	-84	-0-	53	1	886	3	N	-0-					-0-
09	960	N	923	-0-	-37	-0-	54	1	869	3	N	-0-					-0-
10	961	N	951	-0-	-10	-0-	52	1	899	3	N	-0-					-0-
11	913	N	913	-0-	-0-	-0-	50	1	863	3	N	-0-					-0-
12	961	N	938	-0-	-23	-0-	50	1	888	3	N	-0-					-0-
01	961	N	881	-0-	-80	-0-	49	1	832	3	N	-0-					-0-

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
11	90	N	53	-0-	-37	-0-	3	1	50	3	N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0-	-0-	44	1	736	3	N	-0-					-0-
09	720	N	711	-0-	-9	-0-	42	1	669	3	N	-0-					-0-
10	775	N	630	-0-	-145	-0-	34	1	596	3	N	-0-					-0-
11	750	N	531	-0-	-219	-0-	29	1	502	3	N	-0-					-0-
12	744	N	486	-0-	-258	-0-	26	1	460	3	N	-0-					-0-
01	620	N	580	-0-	-40	-0-	32	1	548	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	313	-0-	-28	-0-	22	1	291	2	N	-0-					-0-
09	330	N	302	-0-	-28	-0-	20	1	282	2	N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	21	1	301	2	N	-0-					-0-
11	300	N	286	-0-	-14	-0-	19	1	267	2	N	-0-					-0-
12	310	N	287	-0-	-23	-0-	19	1	268	2	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	19	1	280	2	N	-0-					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	563	-0-	-26	-0-	32	1	531	3	N	-0-					-0-
09	570	N	517	-0-	-53	-0-	30	1	487	3	N	-0-					-0-
10	589	N	511	-0-	-78	-0-	28	1	483	3	N	-0-					-0-
11	540	N	469	-0-	-71	-0-	26	1	443	3	N	-0-					-0-
12	527	N	473	-0-	-54	-0-	25	1	448	3	N	-0-					-0-
01	496	N	479	-0-	-17	-0-	27	1	452	3	N	-0-					-0-

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	365	-0-	-38	-0-	15	1	350	3	N	-0-					-0-
09	390	N	270	-0-	-120	-0-	11	1	259	3	N	-0-					-0-
10	403	N	1	-0-	-402	-0-	1	3			N	-0-					-0-
11	360	N	275	-0-	-85	-0-	13	1	262	3	N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	25	1	502	3	N	-0-					-0-
*01	406	N	406	-0-	-0-	-0-	20	1	386	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					-0-
11	92	N	92	-0-	-0-	-0-	5	1	86	3	Y	1					1
							1	9									
12	100	N	100	-0-	-0-	-0-	6	1	93	3	Y	1	1	1			1
							1	9									
*01	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					1

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	6	1	102	3	Y	2	1	8			1
							2	9									
09	120	N	104	-0-	-16	-0-	5	1	98	3	Y	1	1	1			1
							1	9									
10	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-	1	1			-0-
11	120	N	1	-0-	-119	-0-	1	3			Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	-0-	14	1	346	3	N	-0-					-0-
09	330	N	315	-0-	-15	-0-	13	1	302	3	N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	21	1	478	3	N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	18	1	370	3	N	-0-					-0-
01	496	N	348	-0-	-148	-0-	17	1	331	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	183	-0-	-3	-0-	10	1	173	3	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
10	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-					-0-
11	180	N	168	-0-	-12	-0-	9	1	159	3	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	11	1	202	3	N	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-					-0-

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	364	-0-	-39	-0-	15	1	349	3	N	-0-					-0-
09	360	N	188	-0-	-172	-0-	8	1	180	3	N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	18	1	394	3	N	-0-					-0-
11	360	N	325	-0-	-35	-0-	15	1	310	3	N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
01	403	N	305	-0-	-98	-0-	15	1	290	3	N	-0-					-0-

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	194	-0-	-271	-0-	76	1	117	3	Y	1	1	1			-0-
							1	9									
09	270	N	185	-0-	-85	-0-	75	1	109	3	Y	1	1	1			-0-
							1	9									
10	217	N	175	-0-	-42	-0-	73	1	102	3	Y	-0-					-0-
11	180	N	174	-0-	-6	-0-	75	1	98	3	Y	1	1	1			-0-
							1	9									
12	186	N	181	-0-	-5	-0-	78	1	102	3	Y	1	1	1			-0-
							1	9									
01	186	N	181	-0-	-5	-0-	78	1	103	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	10	1	109	3	N	-0-			-0-
09	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-			-0-
10	124	N	95	-0-	-29	-0-	7	1	88	3	N	-0-			-0-
11	120	N	74	-0-	-46	-0-	6	1	68	3	N	-0-			-0-
12	124	N	113	-0-	-11	-0-	9	1	104	3	N	-0-			-0-
*01	111	N	111	-0-	-0-	-0-	9	1	102	3	N	-0-			-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

08	279	N	262	-0-	-17	-0-	11	1	251	3	N	-0-			-0-
09	270	N	224	-0-	-46	-0-	9	1	215	3	N	-0-			-0-
10	279	N	265	-0-	-14	-0-	11	1	254	3	N	-0-			-0-
11	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-			-0-
12	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-			-0-
01	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-			-0-

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

08	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-			-0-
09	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-			-0-
10	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-			-0-
11	150	N	149	-0-	-1	-0-	7	1	142	3	N	-0-			-0-
12	124	N	88	-0-	-36	-0-	4	1	84	3	N	-0-			-0-
*01	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

08	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-			-0-
09	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-			-0-
10	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-			-0-
11	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-			-0-
12	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-			-0-
*01	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-			-0-

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-			-0-
09	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-			-0-
10	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-			-0-
11	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-			-0-
12	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-			-0-
01	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-			-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
*01	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-			-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-			-0-
09	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-			-0-
10	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-			-0-
11	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
12	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
*01	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	54	-0-	-39	-0-	3	1	51	3	N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
11	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
*01	275	N	275	-0-	-0-	-0-	15	1	260	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	33	-0-	-29	-0-	1	1	32	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
12	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	183	-0-	-96	-0-	7	1	176	3	N	-0-					-0-
09	270	N	262	-0-	-8	-0-	11	1	251	3	N	-0-					-0-
10	217	N	125	-0-	-92	-0-	5	1	120	3	N	-0-					-0-
11	180	N	151	-0-	-29	-0-	7	1	144	3	N	-0-					-0-
12	279	N	38	-0-	-241	-0-	2	1	36	3	N	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	17	1	325	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
12	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	19	1	326	3	N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	17	1	309	3	N	-0-					-0-
*01	247	N	247	-0-	-0-	-0-	14	1	233	3	N	-0-					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	464	-0-	-1	-0-	19	1	445	3	N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	19	1	439	3	N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					-0-
11	450	N	449	-0-	-1	-0-	21	1	428	3	N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	23	1	474	3	N	-0-					-0-
*01	479	N	479	-0-	-0-	-0-	24	1	455	3	N	-0-					-0-

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	205	-0-	-12	-0-	10	1	195	3	N	-0-					-0-
09	210	N	197	-0-	-13	-0-	10	1	187	3	N	-0-					-0-
10	217	N	177	-0-	-40	-0-	9	1	168	3	N	-0-					-0-
11	210	N	201	-0-	-9	-0-	10	1	191	3	N	-0-					-0-
12	217	N	212	-0-	-5	-0-	11	1	201	3	N	-0-					-0-
*01	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	614	-0-	-6	-0-	25	1	589	3	N	-0-					-0-
09	570	N	563	-0-	-7	-0-	23	1	540	3	N	-0-					-0-
10	620	N	585	-0-	-35	-0-	25	1	560	3	N	-0-					-0-
11	600	N	563	-0-	-37	-0-	27	1	536	3	N	-0-					-0-
12	589	N	574	-0-	-15	-0-	27	1	547	3	N	-0-					-0-
01	589	N	579	-0-	-10	-0-	28	1	551	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
11	84	N	84	-0-	-0-	-0-	3	1	80	3	Y	1					1
							1	9									
12	131	N	131	-0-	-0-	-0-	5	1	125	3	Y	1	1	1			1
							1	9									
*01	150	N	150	-0-	-0-	-0-	5	1	144	3	Y	1	1	1			1
							1	9									

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	418	-0-	-16	-0-	17	1	401	3	N	-0-					-0-
09	420	N	404	-0-	-16	-0-	17	1	387	3	N	-0-					-0-
10	434	N	420	-0-	-14	-0-	18	1	402	3	N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-					-0-
01	434	N	393	-0-	-41	-0-	19	1	374	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	359	-0-	-13	-0-	23	1	336	3	N	-0-					-0-
09	360	N	343	-0-	-17	-0-	22	1	321	3	N	-0-					-0-
10	372	N	343	-0-	-29	-0-	24	1	319	3	N	-0-					-0-
11	360	N	291	-0-	-69	-0-	21	1	270	3	N	-0-					-0-
12	341	N	335	-0-	-6	-0-	24	1	311	3	N	-0-					-0-
*01	369	N	369	-0-	-0-	-0-	27	1	342	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	700	-0-	-44	-0-	44	1	656	3	N	-0-					-0-
09	720	N	650	-0-	-70	-0-	41	1	609	3	N	-0-					-0-
10	713	N	683	-0-	-30	-0-	43	1	640	3	N	-0-					-0-
11	690	N	644	-0-	-46	-0-	44	1	600	3	N	-0-					-0-
12	682	N	657	-0-	-25	-0-	44	1	613	3	N	-0-					-0-
01	682	N	655	-0-	-27	-0-	45	1	610	3	N	-0-					-0-

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	256	-0-	-54	-0-	12	1	244	3	N	-0-					-0-
09	270	N	238	-0-	-32	-0-	11	1	227	3	N	-0-					-0-
10	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-
11	240	N	213	-0-	-27	-0-	10	1	203	3	N	-0-					-0-
12	248	N	221	-0-	-27	-0-	10	1	211	3	N	-0-					-0-
01	248	N	203	-0-	-45	-0-	9	1	194	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	24	1	259	3	Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	23	1	221	3	Y	-0-					-0-
10	503	N	503	-0-	-0-	-0-	36	1	467	3	Y	-0-					-0-
11	418	N	418	-0-	-0-	-0-	34	1	384	3	Y	-0-					-0-
12	354	N	354	-0-	-0-	-0-	25	1	329	3	Y	-0-					-0-
*01	312	N	312	-0-	-0-	-0-	18	1	294	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	X	133	-0-	-0-	-0-	11	1	122	3	Y	-0-					-0-
09	180	X	136	-0-	-44	-0-	13	1	123	3	Y	-0-					-0-
10	186	X	146	-0-	-40	-0-	10	1	136	3	Y	-0-					-0-
11	180	X	87	-0-	-93	-0-	7	1	80	3	Y	-0-					-0-
12	970	X	970	-0-	-0-	-0-	67	1	903	3	Y	-0-					-0-
*01	653	N	653	-0-	-0-	-0-	39	1	614	3	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0-	-0-	18	1	432	3	N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	22	1	514	3	N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	22	1	500	3	N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-					-0-
12	465	N	457	-0-	-8	-0-	22	1	435	3	N	-0-					-0-
01	527	N	447	-0-	-80	-0-	22	1	425	3	N	-0-					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	830	-0-	-534	-0-	83	1	747	3	Y	-0-					-0-
09	1260	N	676	-0-	-584	-0-	69	1	607	3	Y	-0-					-0-
10	899	N	879	-0-	-20	-0-	93	1	786	3	Y	-0-					-0-
11	880	N	880	-0-	-0-	-0-	93	1	787	3	Y	-0-					-0-
12	1410	N	1410	-0-	-0-	-0-	153	1	1257	3	Y	-0-					-0-
*01	1046	N	1046	-0-	-0-	-0-	116	1	930	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	566	-0-	-85	-0-	57	1	509	3	Y	-0-					-0-
09	601	N	601	-0-	-0-	-0-	56	1	545	3	Y	-0-					-0-
10	625	N	625	-0-	-0-	-0-	60	1	565	3	Y	-0-					-0-
11	622	N	622	-0-	-0-	-0-	59	1	563	3	Y	-0-					-0-
12	649	N	649	-0-	-0-	-0-	64	1	585	3	Y	-0-					-0-
*01	686	N	686	-0-	-0-	-0-	71	1	615	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	141	-0-	-14	-0-	6	1	135	3	N	-0-					-0-
09	150	N	131	-0-	-19	-0-	5	1	126	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	6	1	131	3	N	-0-					-0-
11	150	N	133	-0-	-17	-0-	6	1	127	3	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	37	1	329	3	Y	3	3	8			-0-
							3	9									
09	342	N	342	-0-	-0-	-0-	35	1	307	3	Y	-0-					-0-
10	268	N	268	-0-	-0-	-0-	28	1	240	3	Y	-0-					-0-
11	360	N	230	-0-	-130	-0-	24	1	204	3	Y	2	2	8			-0-
							2	9									
12	341	N	209	-0-	-132	-0-	23	1	186	3	Y	-0-					-0-
01	279	N	195	-0-	-84	-0-	22	1	173	3	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	252	-0-	-58	-0-	25	1	225	3	Y	2	2	8			-0-
							2	9									
09	393	N	393	-0-	-0-	-0-	40	1	353	3	Y	-0-					-0-
10	405	N	405	-0-	-0-	-0-	43	1	362	3	Y	-0-					-0-
11	476	N	476	-0-	-0-	-0-	50	1	422	3	Y	4	4	8			-0-
							4	9									
12	1004	N	1004	-0-	-0-	-0-	109	1	895	3	Y	-0-					-0-
*01	851	N	851	-0-	-0-	-0-	94	1	757	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	321	-0-	-82	-0-	32	1	286	3	Y	3	3	8			-0-
							3	9									
09	395	N	395	-0-	-0-	-0-	40	1	355	3	Y	-0-					-0-
10	403	N	340	-0-	-63	-0-	36	1	304	3	Y	-0-					-0-
11	388	N	388	-0-	-0-	-0-	41	1	343	3	Y	4	4	8			-0-
							4	9									
12	403	N	367	-0-	-36	-0-	40	1	327	3	Y	-0-					-0-
01	341	N	322	-0-	-19	-0-	36	1	286	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	359	-0-	-44	-0-	36	1	323	3	Y	-0-					-0-
09	360	N	330	-0-	-30	-0-	34	1	296	3	Y	-0-					-0-
10	372	N	346	-0-	-26	-0-	37	1	309	3	Y	-0-					-0-
11	360	N	347	-0-	-13	-0-	37	1	310	3	Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	38	1	311	3	Y	-0-					-0-
*01	418	N	418	-0-	-0-	-0-	46	1	372	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	383	-0-	-20	-0-	48	1	335	3	Y	-0-					-0-
09	510	N	391	-0-	-119	-0-	50	1	341	3	Y	-0-					-0-
10	557	N	557	-0-	-0-	-0-	63	1	494	3	Y	-0-					-0-
11	996	N	996	-0-	-0-	-0-	104	1	892	3	Y	-0-					-0-
12	1001	N	1001	-0-	-0-	-0-	97	1	904	3	Y	-0-					-0-
*01	1050	N	1050	-0-	-0-	-0-	102	1	948	3	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	40	1	281	3	Y	-0-					-0-
09	308	N	308	-0-	-0-	-0-	39	1	269	3	Y	-0-					-0-
10	310	N	284	-0-	-26	-0-	32	1	252	3	Y	-0-					-0-
11	300	N	276	-0-	-24	-0-	29	1	247	3	Y	-0-					-0-
12	310	N	287	-0-	-23	-0-	28	1	259	3	Y	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	27	1	255	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	28	1	248	3	Y	-0-					3
09	277	N	277	-0-	-0-	-0-	26	1	251	3	Y	-0-					3
*10	279	N	276	-0-	-3	-0-	26	1	250	3	Y	-0-	3	7			-0-
*11	270	N	263	-0-	-7	-0-	25	1	238	3	Y	-0-					-0-
*12	279	N	265	-0-	-14	-0-	26	1	239	3	Y	-0-					-0-
*01	298	N	298	-0-	-0-	-0-	31	1	267	3	Y	-0-					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-					-0-
09	60	N	51	-0-	-9	-0-	3	1	48	3	Y	-0-					-0-
10	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
11	60	N	50	-0-	-10	-0-	3	1	47	3	Y	-0-					-0-
12	62	N	40	-0-	-22	-0-	3	1	37	3	Y	-0-					-0-
01	62	N	16	-0-	-46	-0-	1	1	15	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

08	651	N	595	-0-	-56	-0-	31 1 1 9	563	3	Y	1					6
09	588	N	588	-0-	-0-	-0-	30 1 1 9	557	3	Y	1	6	1			1
10	579	N	579	-0-	-0-	-0-	31 1 2 9	546	3	Y	2					3
11	570	N	533	-0-	-37	-0-	29 1 2 9	502	3	Y	2					5
12	620	N	487	-0-	-133	-0-	28 1 1 9	458	3	Y	1					6
01	589	N	532	-0-	-57	-0-	30 1 1 9	501	3	Y	1	6	1			1

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

08	31	N	28	-0-	-3	-0-	28 3				Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	28 3				Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	29 3				Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30 3				Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31 3				Y	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32 3				Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

08	279	N	260	-0-	-19	-0-	260	3			Y	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			Y	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	3			Y	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

08	139	N	139	-0-	-0-	-0-	7	1	131	3	Y	1	1	8			1
							1	9									
09	135	N	135	-0-	-0-	-0-	7	1	127	3	Y	1	1	1			1
							1	9									
10	124	N	64	-0-	-60	-0-	3	1	61	3	Y	-0-	1	1			-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

08	248	N	218	-0-	-30	-0-	19	1	199	3	N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	16	1	196	3	N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	20	1	245	3	N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	21	1	225	3	N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	19	1	214	3	N	-0-					-0-
01	279	N	241	-0-	-38	-0-	20	1	221	3	N	-0-					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

08	341	N	281	-0-	-60	-0-	28	1	253	3	Y	-0-					3
09	300	N	268	-0-	-32	-0-	25	1	243	3	Y	-0-					3
*10	291	N	291	-0-	-0-	-0-	28	1	263	3	Y	-0-	3	7			-0-
*11	270	N	264	-0-	-6	-0-	25	1	239	3	Y	-0-					-0-
*12	279	N	262	-0-	-17	-0-	26	1	236	3	Y	-0-					-0-
01	279	N	269	-0-	-10	-0-	28	1	241	3	Y	-0-					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

08	426	N	426	-0-	-0-	-0-	37	1	389	3	N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	38	1	402	3	N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	39	1	376	3	N	-0-					-0-
11	420	N	415	-0-	-5	-0-	39	1	376	3	N	-0-					-0-
12	465	N	416	-0-	-49	-0-	38	1	378	3	N	-0-					-0-
01	403	N	400	-0-	-3	-0-	36	1	364	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	211	-0-	-37	-0-	18	1	193	3	N	-0-					-0-
09	210	N	202	-0-	-8	-0-	17	1	185	3	N	-0-					-0-
10	217	N	117	-0-	-100	-0-	11	1	106	3	N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	23	1	224	3	N	-0-					-0-
12	217	N	209	-0-	-8	-0-	19	1	190	3	N	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	19	1	194	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
09	13	N	12	-0-	-1	-0-	12	3			Y	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	14	N	12	-0-	-2	-0-	12	3			Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	873	-0-	-150	-0-	88	1	785	3	Y	-0-					-0-
09	960	N	898	-0-	-62	-0-	83	1	815	3	Y	-0-					-0-
10	946	N	946	-0-	-0-	-0-	90	1	856	3	Y	-0-					-0-
11	948	N	948	-0-	-0-	-0-	89	1	859	3	Y	-0-					-0-
12	1014	N	1014	-0-	-0-	-0-	100	1	914	3	Y	-0-					-0-
*01	1031	N	1031	-0-	-0-	-0-	107	1	924	3	Y	-0-					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	X	5	-0-	-3	-0-	5	3			Y	-0-					-0-
09	8	X	4	-0-	-4	-0-	4	3			Y	-0-					-0-
10	8	X	4	-0-	-4	-0-	4	3			Y	-0-					-0-
11	5	X	4	-0-	-1	-0-	4	3			Y	-0-					-0-
12	5	X	3	-0-	-2	-0-	3	3			Y	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	132	-0-	-23	-0-	6	1	126	3	Y	-0-	1	1			-0-
09	150	N	138	-0-	-12	-0-	6	1	131	3	Y	1					1
							1	9									
10	155	N	136	-0-	-19	-0-	7	1	129	3	Y	-0-	1	1			-0-
11	128	N	128	-0-	-0-	-0-	7	1	120	3	Y	1					1
							1	9									
12	155	N	132	-0-	-23	-0-	8	1	124	3	Y	-0-					1
01	124	N	108	-0-	-16	-0-	5	1	103	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

08	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-					-0-
09	137	N	137	-0-	-0-	-0-	7	1	130	2	Y	-0-					-0-
10	124	N	25	-0-	-99	-0-	1	1	24	2	Y	-0-					-0-
11	120	N	57	-0-	-63	-0-	3	1	54	2	Y	-0-					-0-
12	155	N	93	-0-	-62	-0-	4	1	89	2	Y	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

08	372	N	365	-0-	-7	-0-	100	1	265	3	Y	-0-	2	1			-0-
09	390	N	385	-0-	-5	-0-	102	1	282	3	Y	1					1
							1	9									
10	372	N	358	-0-	-14	-0-	106	1	250	3	Y	2	2	1			1
							2	9									
11	370	N	370	-0-	-0-	-0-	99	1	271	3	Y	-0-					1
12	403	N	375	-0-	-28	-0-	110	1	264	3	Y	1					2
							1	9									
01	372	N	270	-0-	-102	-0-	76	1	194	3	Y	-0-					2

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

08	341	N	117	-0-	-224	-0-	6	1	111	3	Y	-0-	2	1			-0-
09	330	N	170	-0-	-160	-0-	7	1	162	3	Y	1					1
							1	9									
10	310	N	226	-0-	-84	-0-	12	1	213	3	Y	1	1	1			1
							1	9									
11	219	N	219	-0-	-0-	-0-	12	1	207	3	Y	-0-					1
12	225	N	225	-0-	-0-	-0-	14	1	211	3	Y	-0-					1
01	217	N	184	-0-	-33	-0-	9	1	174	3	Y	1					2
							1	9									

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

08	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					1
09	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					1
*10	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-	1	7			-0-
*11	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
*12	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	559	-0-	-123	-0-	29	1	529	3	Y	1					6
							1	9									
09	586	N	586	-0-	-0-	-0-	30	1	555	3	Y	1	6	1			1
							1	9									
10	651	N	572	-0-	-79	-0-	30	1	540	3	Y	2					3
							2	9									
11	540	N	514	-0-	-26	-0-	28	1	484	3	Y	2					5
							2	9									
12	620	N	539	-0-	-81	-0-	31	1	507	3	Y	1					6
							1	9									
01	558	N	522	-0-	-36	-0-	30	1	491	3	Y	1	6	1			1
							1	9									

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

08	124	N	114	-0-	-10	-0-	6	1	108	3	Y	-0-					1
09	120	N	77	-0-	-43	-0-	4	1	73	3	Y	-0-	1	1			-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

08	5	X	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	5	X	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	6	X	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
11	5	X	4	-0-	-1	-0-	4	3			Y	-0-					-0-
12	5	X	2	-0-	-3	-0-	2	3			Y	-0-					-0-
01	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

08	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
09	330	N	312	-0-	-18	-0-	15	1	297	3	N	-0-					-0-
10	341	N	314	-0-	-27	-0-	14	1	300	3	N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	22	1	465	3	N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	24	1	497	3	N	-0-					-0-
*01	598	N	598	-0-	-0-	-0-	27	1	571	3	N	-0-					-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

08	483	N	483	-0-	-0-	-0-	40	1	442	3	Y	1	1	8			-0-
							1	9									
09	475	N	475	-0-	-0-	-0-	45	1	430	3	Y	-0-					-0-
10	465	N	464	-0-	-1	-0-	33	1	431	3	Y	-0-					-0-
11	480	N	231	-0-	-249	-0-	19	1	212	3	Y	-0-					-0-
12	496	N	172	-0-	-324	-0-	12	1	160	3	Y	-0-					-0-
01	465	N	141	-0-	-324	-0-	8	1	133	3	Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

08	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	5	1	109	3	N	-0-					-0-
10	124	N	92	-0-	-32	-0-	4	1	88	3	N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
12	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	471	N	471	-0-	-0-	-0-	47 4	1 9	420	3	Y	4	4	8			-0-
09	504	N	504	-0-	-0-	-0-	51	1	453	3	Y	-0-					-0-
10	496	N	378	-0-	-118	-0-	40	1	338	3	Y	-0-					-0-
11	450	N	251	-0-	-199	-0-	26 2	1 9	223	3	Y	2	2	8			-0-
12	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
01	372	N	300	-0-	-72	-0-	33	1	267	3	Y	-0-					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
09	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
10	527	N	320	-0-	-207	-0-	320	3			N	-0-					-0-
11	480	N	279	-0-	-201	-0-	279	3			N	-0-					-0-
12	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
*01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-
09	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
10	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
11	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
12	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	100	-0-	-86	-0-	100	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
12	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
01	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
09	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
10	403	N	357	-0-	-46	-0-	357	3			N	-0-					-0-
11	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
12	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
01	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	217	N	128	-0-	-89	-0-	128	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
11	90	N	72	-0-	-18	-0-	3	1	69	3	N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
09	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	602	-0-	-18	-0-	31	1	570	3	Y	1					6
							1	9									
09	577	N	577	-0-	-0-	-0-	30	1	546	3	Y	1	6	1			1
							1	9									
10	620	N	595	-0-	-25	-0-	32	1	561	3	Y	2					3
							2	9									
11	573	N	573	-0-	-0-	-0-	31	1	540	3	Y	2					5
							2	9									
12	589	N	579	-0-	-10	-0-	33	1	545	3	Y	1					6
							1	9									
*01	613	N	613	-0-	-0-	-0-	35	1	576	3	Y	2	7	1			1
							2	9									

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	731	N	731	-0-	-0-	-0-	38	1	692	3	Y	1					5
							1	9									
09	710	N	710	-0-	-0-	-0-	37	1	672	3	Y	1	5	1			1
							1	9									
10	620	N	586	-0-	-34	-0-	31	1	553	3	Y	2					3
							2	9									
11	720	N	634	-0-	-86	-0-	35	1	597	3	Y	2					5
							2	9									
12	744	N	682	-0-	-62	-0-	39	1	641	3	Y	2					7
							2	9									
*01	674	N	674	-0-	-0-	-0-	38	1	634	3	Y	2	8	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

08	186	N	184	-0-	-2	-0-	11	1	173	3	Y	-0-					1
09	189	N	189	-0-	-0-	-0-	11	1	177	3	Y	1					2
							1	9									
10	198	N	198	-0-	-0-	-0-	11	1	187	3	Y	-0-	1	1			1
11	181	N	181	-0-	-0-	-0-	10	1	170	3	Y	1					2
							1	9									
12	186	N	183	-0-	-3	-0-	11	1	172	3	Y	-0-	1	1			1
*01	194	N	194	-0-	-0-	-0-	11	1	182	3	Y	1	1	1			1
							1	9									

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

08	279	N	145	-0-	-134	-0-	10	1	135	2	N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	16	1	234	2	N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	30	1	434	2	N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	19	1	273	2	N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	26	1	363	2	N	-0-					-0-
01	465	N	310	-0-	-155	-0-	20	1	290	2	N	-0-					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

08	406	N	406	-0-	-0-	-0-	24	1	382	3	Y	-0-					2
09	387	N	387	-0-	-0-	-0-	22	1	364	3	Y	1					3
							1	9									
10	401	N	401	-0-	-0-	-0-	22	1	379	3	Y	-0-	1	1			2
11	390	N	379	-0-	-11	-0-	21	1	357	3	Y	1					3
							1	9									
12	403	N	375	-0-	-28	-0-	23	1	352	3	Y	-0-	1	1			2
01	403	N	340	-0-	-63	-0-	20	1	319	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

08	1147	N	1108	-0-	-39	-0-	1108	2			N	-0-					-0-
09	1140	N	1019	-0-	-121	-0-	1019	2			N	-0-					-0-
10	1147	N	1074	-0-	-73	-0-	1074	2			N	-0-					-0-
11	1080	N	986	-0-	-94	-0-	986	2			N	-0-					-0-
12	1054	N	1050	-0-	-4	-0-	1050	2			N	-0-					-0-
01	1085	N	927	-0-	-158	-0-	927	2			N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

08	434	N	418	-0-	-16	-0-	24	1	392	3	Y	2	2	1			1
							2	9									
09	420	N	396	-0-	-24	-0-	22	1	373	3	Y	1	2	1			-0-
							1	9									
10	434	N	384	-0-	-50	-0-	25	1	357	3	Y	2					2
							2	9									
11	390	N	379	-0-	-11	-0-	25	1	353	3	Y	1	2	1			1
							1	9									
12	403	N	392	-0-	-11	-0-	26	1	364	3	Y	2	2	1			1
							2	9									
*01	400	N	400	-0-	-0-	-0-	26	1	374	3	Y	-0-					1

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

08	93	N	63	-0-	-30	-0-	4	1	59	3	Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	3	1	52	3	Y	-0-					-0-
10	62	N	43	-0-	-19	-0-	3	1	40	3	Y	-0-					-0-
11	60	N	45	-0-	-15	-0-	3	1	42	3	Y	-0-					-0-
12	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-					-0-
01	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	9	1	167	3	Y	2	1	1	1	8	1
							2	9									
09	176	N	176	-0-	-0-	-0-	9	1	166	3	Y	1	1	1			1
							1	9									
10	186	N	77	-0-	-109	-0-	4	1	73	3	Y	-0-	1	1			-0-
11	180	N	12	-0-	-168	-0-	1	1	11	3	Y	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
11	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-
12	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
01	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	307	-0-	-34	-0-	16	1	287	3	Y	4	1	1	2	8	2
							4	9									
09	300	N	298	-0-	-2	-0-	15	1	281	3	Y	2	2	1			2
							2	9									
10	307	N	307	-0-	-0-	-0-	16	1	290	3	Y	1	2	1			1
							1	9									
11	325	N	325	-0-	-0-	-0-	17	1	306	3	Y	2	1	1			2
							2	9									
12	332	N	332	-0-	-0-	-0-	17	1	313	3	Y	2	2	1			2
							2	9									
*01	338	N	338	-0-	-0-	-0-	16	1	321	3	Y	1	2	1			1
							1	9									

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	3	1	52	3	Y	-0-					-0-
10	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					-0-
11	60	N	4	-0-	-56	-0-	4	3			Y	-0-					-0-
12	62	N	12	-0-	-50	-0-	1	1	11	3	Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	298	-0-	-43	-0-	11	1	285	3	Y	2	1	1			2
							2	9									
09	330	N	310	-0-	-20	-0-	11	1	297	3	Y	2	2	1			2
							2	9									
10	328	N	328	-0-	-0-	-0-	12	1	314	3	Y	2	3	1			1
							2	9									
11	309	N	309	-0-	-0-	-0-	11	1	296	3	Y	2	1	1			2
							2	9									
12	332	N	332	-0-	-0-	-0-	12	1	318	3	Y	2	2	1			2
							2	9									
01	341	N	317	-0-	-24	-0-	12	1	304	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 84 WELL #: 7 RRCID -> 132413 COMPL. DATE 10/27/1989 TOTAL DEPTH 5500 PERF. 5214 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	152	-0-	-34	-0-	29 1	1 9	122	3	Y	1	1	1			1
09	180	N	152	-0-	-28	-0-	33 1	1 9	118	3	Y	1	1	1			1
10	217	N	136	-0-	-81	-0-	25 1	1 9	110	3	Y	1	1	1			1
11	150	N	98	-0-	-52	-0-	21	1	77	3	Y	-0-					1
12	155	N	93	-0-	-62	-0-	17	1	76	3	Y	-0-	1	1			-0-
01	124	N	87	-0-	-37	-0-	17 1	1 9	69	3	Y	1	1	1			-0-

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-					-0-
10	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
12	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
01	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
10	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
12	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	19	1	204	3	N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	21	1	204	3	N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	18	1	174	3	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	23	1	227	3	N	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	24	1	239	3	N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
09	180	N	87	-0-	-93	-0-	87	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	242	-0-	-6	-0-	14	1	227	3	Y	1					2
							1	9									
09	247	N	247	-0-	-0-	-0-	14	1	233	3	Y	-0-					2
10	266	N	266	-0-	-0-	-0-	14	1	251	3	Y	1	1	1			2
							1	9									
11	245	N	245	-0-	-0-	-0-	14	1	231	3	Y	-0-					2
12	248	N	246	-0-	-2	-0-	15	1	230	3	Y	1	1	1			2
							1	9									
01	279	N	258	-0-	-21	-0-	15	1	243	3	Y	-0-	1	1			1

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					1
09	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					1
*10	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-	1	7			-0-
*11	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
*12	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	5	1	80	3	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
11	660	N	603	-0-	-57	-0-	603	3			N	-0-					-0-
12	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
01	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	4	-0-	-430	-0-	4	3			Y	-0-					-0-
09	420	N	302	-0-	-118	-0-	17	1	284	3	Y	1	1	1			-0-
							1	9									
10	563	N	563	-0-	-0-	-0-	36	1	525	3	Y	2					2
							2	9									
11	446	N	446	-0-	-0-	-0-	30	1	413	3	Y	3	3	1			2
							3	9									
12	454	N	454	-0-	-0-	-0-	30	1	423	3	Y	1	2	1			1
							1	9									
01	558	N	292	-0-	-266	-0-	19	1	273	3	Y	-0-					1

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	316	-0-	-25	-0-	16	1	296	3	Y	4	1	1	2	8	2
							4	9									
09	308	N	308	-0-	-0-	-0-	16	1	290	3	Y	2	2	1			2
							2	9									
10	317	N	317	-0-	-0-	-0-	16	1	299	3	Y	2	3	1			1
							2	9									
11	300	N	290	-0-	-10	-0-	15	1	273	3	Y	2	1	1			2
							2	9									
12	310	N	-0-	-0-	-310	-0-					Y	-0-	2	1			-0-
01	310	N	153	-0-	-157	-0-	7	1	145	3	Y	1					1
							1	9									

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
09	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
11	720	N	519	-0-	-201	-0-	519	3			N	-0-					-0-
12	713	N	569	-0-	-144	-0-	569	3			N	-0-					-0-
01	620	N	414	-0-	-206	-0-	414	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0-	-0-	27	1	561	3	Y	9	9	1			5
							10	9									
09	542	N	542	-0-	-0-	-0-	25	1	505	3	Y	11	10	1			6
							12	9									
10	523	N	523	-0-	-0-	-0-	26	1	487	3	Y	9	10	1			5
							10	9									
11	540	N	489	-0-	-51	-0-	24	1	455	3	Y	9	8	1			6
							10	9									
12	558	N	499	-0-	-59	-0-	25	1	466	3	Y	7	8	1			5
							8	9									
01	527	N	471	-0-	-56	-0-	23	1	438	3	Y	9	9	1			5
							10	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	417	-0-	-17	-0-	22	1	394	3	Y	1					4
							1	9									
09	405	N	405	-0-	-0-	-0-	21	1	383	3	Y	1	4	1			1
							1	9									
10	434	N	407	-0-	-27	-0-	22	1	384	3	Y	1					2
							1	9									
11	391	N	391	-0-	-0-	-0-	21	1	369	3	Y	1					3
							1	9									
12	434	N	404	-0-	-30	-0-	23	1	380	3	Y	1					4
							1	9									
01	403	N	401	-0-	-2	-0-	23	1	376	3	Y	2	5	1			1
							2	9									

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0-	-0-	58	1	506	3	Y	2	1	1			1
							2	9									
09	606	N	606	-0-	-0-	-0-	70	1	534	3	Y	2	2	1	1	8	-0-
							2	9									
10	698	N	698	-0-	-0-	-0-	80	1	612	3	Y	5	4	1			1
							6	9									
11	644	N	644	-0-	-0-	-0-	76	1	565	3	Y	3	2	1			2
							3	9									
12	700	N	700	-0-	-0-	-0-	81	1	615	3	Y	4	5	1			1
							4	9									
01	713	N	646	-0-	-67	-0-	80	1	565	3	Y	1	2	1			-0-
							1	9									

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	64	1	402	3	N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	62	1	383	3	N	-0-					-0-
10	465	N	438	-0-	-27	-0-	64	1	374	3	N	-0-					-0-
11	450	N	423	-0-	-27	-0-	62	1	361	3	N	-0-					-0-
12	465	N	441	-0-	-24	-0-	64	1	377	3	N	-0-					-0-
01	434	N	421	-0-	-13	-0-	64	1	357	3	N	-0-					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	-0-	31	1	569	3	Y	1					6
							1	9									
09	600	N	579	-0-	-21	-0-	30	1	548	3	Y	1	6	1			1
							1	9									
10	620	N	580	-0-	-40	-0-	31	1	547	3	Y	2					3
							2	9									
11	570	N	531	-0-	-39	-0-	29	1	500	3	Y	2					5
							2	9									
12	589	N	568	-0-	-21	-0-	33	1	534	3	Y	1					6
							1	9									
01	589	N	544	-0-	-45	-0-	31	1	511	3	Y	2	7	1			1
							2	9									

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

08	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	2	1	45	3	Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	2	1	48	3	Y	-0-					-0-
11	60	N	22	-0-	-38	-0-	1	1	21	3	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

08	375	N	375	-0-	-0-	-0-	38	1	337	3	Y	-0-					-0-
09	360	N	344	-0-	-16	-0-	35	1	309	3	Y	-0-					-0-
10	403	N	386	-0-	-17	-0-	41	1	345	3	Y	-0-					-0-
11	426	N	426	-0-	-0-	-0-	45	1	381	3	Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	44	1	358	3	Y	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	45	1	360	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 6 RRCID -> 135035 COMPL. DATE 06/08/1990 TOTAL DEPTH 7600 PERF. 7268 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	526	-0-	-1	-0-	45 1	1 9	480	3	N	1	1	8			-0-
09	510	X	464	-0-	-46	-0-	40 1	1 9	423	3	N	1	1	8			-0-
10	531	X	531	-0-	-0-	-0-	50	1	481	3	N	-0-					-0-
11	510	X	441	-0-	-69	-0-	41	1	400	3	N	-0-					-0-
12	527	X	439	-0-	-88	-0-	40	1	399	3	N	-0-					-0-
01	527	N	432	-0-	-95	-0-	39	1	393	3	N	-0-					-0-

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	13	1	133	3	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	12	1	130	3	N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	17	1	161	3	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	17	1	164	3	N	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	13	1	132	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0-	-0-	32	1	582	3	Y	1					6
							1	9									
09	562	N	562	-0-	-0-	-0-	29	1	532	3	Y	1	6	1			1
							1	9									
10	548	N	548	-0-	-0-	-0-	29	1	517	3	Y	2					3
							2	9									
11	600	N	365	-0-	-235	-0-	20	1	344	3	Y	1					4
							1	9									
12	589	N	418	-0-	-171	-0-	24	1	393	3	Y	1					5
							1	9									
01	558	N	419	-0-	-139	-0-	24	1	394	3	Y	1	5	1			1
							1	9									

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

08	248	N	216	-0-	-32	-0-	13	1	203	3	Y	-0-					2
09	240	N	224	-0-	-16	-0-	12	1	212	3	Y	-0-					2
10	218	N	218	-0-	-0-	-0-	12	1	206	3	Y	-0-					2
11	213	N	213	-0-	-0-	-0-	13	1	199	3	Y	1					3
							1	9									
12	217	N	215	-0-	-2	-0-	12	1	201	3	Y	2	3	1			2
							2	9									
01	217	N	207	-0-	-10	-0-	12	1	195	3	Y	-0-					2

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

08	225	N	225	-0-	-0-	-0-	13	1	212	3	Y	-0-					1
09	227	N	227	-0-	-0-	-0-	13	1	213	3	Y	1					2
							1	9									
10	238	N	238	-0-	-0-	-0-	13	1	224	3	Y	1	1	1			2
							1	9									
11	210	N	208	-0-	-2	-0-	12	1	196	3	Y	-0-					2
12	248	N	189	-0-	-59	-0-	11	1	178	3	Y	-0-	1	1			1
01	248	N	182	-0-	-66	-0-	11	1	170	3	Y	1					2
							1	9									

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	208	-0-	-40	-0-	11	1	197	3	N	-0-					-0-
09	210	N	169	-0-	-41	-0-	9	1	160	3	N	-0-					-0-
10	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-					-0-
01	217	N	188	-0-	-29	-0-	11	1	177	3	N	-0-					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	378	-0-	-242	-0-	21	1	355	3	Y	2	2	1			1
							2	9									
09	510	N	177	-0-	-333	-0-	10	1	167	3	Y	-0-	1	1			-0-
10	465	N	122	-0-	-343	-0-	8	1	113	3	Y	1					1
							1	9									
11	360	N	96	-0-	-264	-0-	6	1	90	3	Y	-0-	1	1			-0-
12	186	N	16	-0-	-170	-0-	1	1	15	3	Y	-0-					-0-
*01	293	N	293	-0-	-0-	-0-	19	1	274	3	Y	-0-					-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	3	1	58	3	Y	1					1
							1	9									
*10	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-	1	7			-0-
*11	60	N	56	-0-	-4	-0-	3	1	53	3	Y	-0-					-0-
*12	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
01	62	N	41	-0-	-21	-0-	2	1	39	3	Y	-0-					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3	-0-	9	1	143	3	Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	8	1	141	3	Y	1					1
							1	9									
*10	155	N	152	-0-	-3	-0-	8	1	144	3	Y	-0-	1	7			-0-
*11	150	N	142	-0-	-8	-0-	8	1	134	3	Y	-0-					-0-
*12	155	N	148	-0-	-7	-0-	9	1	139	3	Y	-0-					-0-
01	155	N	104	-0-	-51	-0-	6	1	98	3	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
11	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
12	248	N	121	-0-	-127	-0-	121	3			N	-0-					-0-
01	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
11	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-
12	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

08	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

08	930	N	880	-0-	-50	-0-	40	1	836	3	Y	4	7	1			4
							4	9									
09	960	N	854	-0-	-106	-0-	40	1	804	3	Y	9	9	1			4
							10	9									
10	899	N	829	-0-	-70	-0-	41	1	780	3	Y	7	7	1			4
							8	9									
11	840	N	820	-0-	-20	-0-	41	1	771	3	Y	7	5	1			6
							8	9									
12	868	N	846	-0-	-22	-0-	43	1	796	3	Y	6	7	1	1	8	4
							7	9									
01	837	N	818	-0-	-19	-0-	41	1	773	3	Y	4	2	1			6
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1426	N	1298	-0-	-128	-0-	162	1	1136	3	N	-0-			-0-
09	1410	N	1329	-0-	-81	-0-	168	1	1161	3	N	-0-			-0-
10	1426	N	1406	-0-	-20	-0-	168	1	1238	3	N	-0-			-0-
11	1409	N	1409	-0-	-0-	-0-	157	1	1252	3	N	-0-			-0-
12	1460	N	1460	-0-	-0-	-0-	163	1	1297	3	N	-0-			-0-
*01	1456	N	1456	-0-	-0-	-0-	165	1	1291	3	N	-0-			-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	266	X	266	-0-	-0-	-0-	30	1	236	3	N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	417	N	417	-0-	-0-	-0-	47	1	370	3	N	-0-			-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	304	-0-	-6	-0-	304	3			Y	-0-			-0-
09	300	N	284	-0-	-16	-0-	284	3			Y	-0-			-0-
10	310	N	290	-0-	-20	-0-	290	3			Y	-0-			-0-
11	300	N	267	-0-	-33	-0-	267	3			Y	-0-			-0-
12	279	N	276	-0-	-3	-0-	276	3			Y	-0-			-0-
01	279	N	269	-0-	-10	-0-	269	3			Y	-0-			-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1141S RRCID -> 136366 COMPL. DATE 10/24/1990 TOTAL DEPTH 6010 PERF. 4385 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	235	-0-	-106	-0-	7	1	228	3	Y	-0-			-0-
09	330	N	196	-0-	-134	-0-	6	1	190	3	Y	-0-			-0-
10	310	N	213	-0-	-97	-0-	6	1	207	3	Y	-0-			-0-
11	240	N	112	-0-	-128	-0-	3	1	109	3	Y	-0-			-0-
12	217	N	21	-0-	-196	-0-	1	1	20	3	Y	-0-			-0-
01	217	N	64	-0-	-153	-0-	1	1	63	3	Y	-0-			-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1426	N	1310	-0-	-116	-0-	164	1	1146	3	N	-0-			-0-
09	1410	N	1332	-0-	-78	-0-	168	1	1164	3	N	-0-			-0-
10	1426	N	1413	-0-	-13	-0-	169	1	1244	3	N	-0-			-0-
11	1392	N	1392	-0-	-0-	-0-	155	1	1237	3	N	-0-			-0-
12	1456	N	1456	-0-	-0-	-0-	163	1	1293	3	N	-0-			-0-
01	1426	N	1212	-0-	-214	-0-	137	1	1075	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

08	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	3			Y	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			Y	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

08	248	N	248	-0-	-0-	-0-	15	1	233	3	Y	-0-					1
09	390	N	227	-0-	-163	-0-	13	1	213	3	Y	1					2
							1	9									
10	310	N	137	-0-	-173	-0-	7	1	130	3	Y	-0-	1	1			1
11	240	N	110	-0-	-130	-0-	6	1	104	3	Y	-0-					1
12	248	N	97	-0-	-151	-0-	6	1	91	3	Y	-0-					1
01	124	N	99	-0-	-25	-0-	6	1	93	3	Y	-0-	1	1			-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

08	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

08	496	N	389	-0-	-107	-0-	23	1	366	3	Y	-0-					3
09	627	N	627	-0-	-0-	-0-	35	1	590	3	Y	2					5
							2	9									
10	651	N	542	-0-	-109	-0-	29	1	512	3	Y	1	2	1			4
							1	9									
11	462	N	462	-0-	-0-	-0-	26	1	436	3	Y	-0-					4
12	651	N	438	-0-	-213	-0-	26	1	412	3	Y	-0-	1	1			3
01	527	N	321	-0-	-206	-0-	19	1	301	3	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	14	1	122	3	Y	1	1	8			-0-
							1	9									
09	119	N	119	-0-	-0-	-0-	12	1	107	3	Y	-0-					-0-
10	122	N	122	-0-	-0-	-0-	13	1	109	3	Y	-0-					-0-
11	120	N	118	-0-	-2	-0-	12	1	105	3	Y	1	1	8			-0-
							1	9									
12	124	N	112	-0-	-12	-0-	12	1	100	3	Y	-0-					-0-
01	124	N	108	-0-	-16	-0-	12	1	96	3	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5	-0-	15	1	134	3	Y	1	1	8			-0-
							1	9									
09	150	N	145	-0-	-5	-0-	15	1	130	3	Y	-0-					-0-
10	155	N	153	-0-	-2	-0-	16	1	137	3	Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	16	1	136	3	Y	1	1	8			-0-
							1	9									
12	155	N	141	-0-	-14	-0-	15	1	126	3	Y	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	18	1	141	3	Y	-0-					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0-	-0-	30	1	538	3	Y	4	2	1			4
							4	9									
09	570	N	528	-0-	-42	-0-	27	1	499	3	Y	2	3	1			3
							2	9									
10	558	N	544	-0-	-14	-0-	28	1	513	3	Y	3	4	1			2
							3	9									
11	540	N	525	-0-	-15	-0-	27	1	495	3	Y	3	2	1			3
							3	9									
12	558	N	338	-0-	-220	-0-	17	1	319	3	Y	2	3	1			2
							2	9									
*01	590	N	590	-0-	-0-	-0-	29	1	559	3	Y	2	2	1			2
							2	9									

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	17	1	148	3	Y	1	1	8			-0-
							1	9									
09	180	N	159	-0-	-21	-0-	16	1	143	3	Y	-0-					-0-
10	186	N	167	-0-	-19	-0-	18	1	149	3	Y	-0-					-0-
11	179	N	179	-0-	-0-	-0-	19	1	158	3	Y	2	2	8			-0-
							2	9									
12	179	N	179	-0-	-0-	-0-	19	1	160	3	Y	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	23	1	188	3	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
09	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
10	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-
11	120	N	75	-0-	-45	-0-	4	1	71	3	N	-0-					-0-
12	124	N	61	-0-	-63	-0-	3	1	58	3	N	-0-					-0-
01	93	N	59	-0-	-34	-0-	3	1	56	3	N	-0-					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	399	-0-	-4	-0-	21	1	378	3	N	-0-					-0-
09	390	N	376	-0-	-14	-0-	20	1	356	3	N	-0-					-0-
10	403	N	400	-0-	-3	-0-	22	1	378	3	N	-0-					-0-
11	390	N	382	-0-	-8	-0-	23	1	359	3	N	-0-					-0-
12	403	N	381	-0-	-22	-0-	24	1	357	3	N	-0-					-0-
*01	404	N	404	-0-	-0-	-0-	23	1	381	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	358	-0-	-45	-0-	20	1	336	3	Y	2	2	1			1
							2	9									
09	360	N	339	-0-	-21	-0-	19	1	319	3	Y	1	2	1			-0-
							1	9									
10	372	N	338	-0-	-34	-0-	22	1	315	3	Y	1					1
							1	9									
11	360	N	333	-0-	-27	-0-	22	1	309	3	Y	2	2	1			1
							2	9									
12	344	N	344	-0-	-0-	-0-	23	1	319	3	Y	2	2	1			1
							2	9									
*01	442	N	442	-0-	-0-	-0-	29	1	413	3	Y	-0-					1

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			Y	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-
01	155	N	133	-0-	-22	-0-	133	3			Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	153	-0-	-33	-0-	7	1	146	3	N	-0-					-0-
09	180	N	137	-0-	-43	-0-	7	1	130	3	N	-0-					-0-
10	155	N	129	-0-	-26	-0-	6	1	123	3	N	-0-					-0-
11	150	N	122	-0-	-28	-0-	6	1	116	3	N	-0-					-0-
12	155	N	114	-0-	-41	-0-	5	1	109	3	N	-0-					-0-
01	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	29	1	437	3	N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	25	1	340	3	N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	18	1	244	3	N	-0-					-0-
01	465	N	211	-0-	-254	-0-	15	1	196	3	N	-0-					-0-

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	181	-0-	-67	-0-	181	3			Y	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			Y	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
09	600	N	594	-0-	-6	-0-	594	3			Y	-0-					-0-
10	589	N	555	-0-	-34	-0-	555	3			Y	-0-					-0-
11	570	N	553	-0-	-17	-0-	553	3			Y	-0-					-0-
12	620	N	578	-0-	-42	-0-	578	3			Y	-0-					-0-
01	558	N	507	-0-	-51	-0-	507	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	190	-0-	-120	-0-	12	1	178	3	Y	-0-					3
09	336	N	336	-0-	-0-	-0-	18	1	318	3	Y	-0-					3
10	370	N	370	-0-	-0-	-0-	21	1	349	3	Y	-0-					3
11	316	N	316	-0-	-0-	-0-	19	1	296	3	Y	1					4
							1	9									
12	344	N	344	-0-	-0-	-0-	20	1	322	3	Y	2	4	1			2
							2	9									
01	372	N	365	-0-	-7	-0-	21	1	342	3	Y	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	10	-0-	-393	-0-	1	1	9	3	N	-0-			-0-
09	360	N	2	-0-	-358	-0-	2	3			N	-0-			-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
11	10	N	1	-0-	-9	-0-	1	3			N	-0-			-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
01	5	N	4	-0-	-1	-0-	4	3			N	-0-			-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

08	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	70	X	70	-0-	-0-	-0-	4	1	66	3	Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

08	217	N	2	-0-	-215	-0-	2	3			Y	-0-			-0-
09	180	N	-0-	-0-	-180	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
12	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-			-0-
*01	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-			-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

08	155	N	145	-0-	-10	-0-	145	3			Y	-0-			-0-
09	150	N	138	-0-	-12	-0-	138	3			Y	-0-			-0-
10	155	N	141	-0-	-14	-0-	141	3			Y	-0-			-0-
11	150	N	137	-0-	-13	-0-	137	3			Y	-0-			-0-
12	155	N	140	-0-	-15	-0-	140	3			Y	-0-			-0-
01	155	N	136	-0-	-19	-0-	136	3			Y	-0-			-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

08	186	N	160	-0-	-26	-0-	10	1	150	3	N	-0-			-0-
09	180	N	148	-0-	-32	-0-	9	1	139	3	N	-0-			-0-
10	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-			-0-
11	150	N	143	-0-	-7	-0-	10	1	133	3	N	-0-			-0-
12	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-			-0-
01	155	N	142	-0-	-13	-0-	10	1	132	3	N	-0-			-0-

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

08	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-			-0-
09	150	N	135	-0-	-15	-0-	8	1	127	3	N	-0-			-0-
10	155	N	95	-0-	-60	-0-	6	1	89	3	N	-0-			-0-
11	150	N	98	-0-	-52	-0-	6	1	92	3	N	-0-			-0-
12	155	N	119	-0-	-36	-0-	7	1	112	3	N	-0-			-0-
01	93	N	62	-0-	-31	-0-	3	1	59	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

08	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
09	300	N	211	-0-	-89	-0-	211	3			N	-0-					-0-
10	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
11	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

08	194	N	194	-0-	-0-	-0-	9 1 1 9	184	3	Y	1	2	1				1
09	210	N	192	-0-	-18	-0-	9 1 2 9	181	3	Y	2	2	1				1
10	201	N	201	-0-	-0-	-0-	10 1 2 9	189	3	Y	2	2	1				1
11	196	N	196	-0-	-0-	-0-	10 1 1 9	185	3	Y	1	1	1				1
12	196	N	196	-0-	-0-	-0-	10 1 2 9	184	3	Y	2	2	1				1
*01	199	N	199	-0-	-0-	-0-	10 1 1 9	188	3	Y	1	1	1				1

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

08	279	N	271	-0-	-8	-0-	15	1	256	2	Y	-0-					1
09	270	N	239	-0-	-31	-0-	13	1	226	2	Y	-0-					1
10	279	N	253	-0-	-26	-0-	14	1	239	2	Y	-0-					1
11	270	N	243	-0-	-27	-0-	14	1	229	2	Y	-0-	1	1			-0-
12	248	N	246	-0-	-2	-0-	14	1	232	2	Y	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	16	1	250	2	Y	-0-					-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

08	264	N	264	-0-	-0-	-0-	23	1	241	3	N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	22	1	235	3	N	-0-					-0-
10	279	N	257	-0-	-22	-0-	24	1	233	3	N	-0-					-0-
11	270	N	243	-0-	-27	-0-	23	1	220	3	N	-0-					-0-
12	279	N	254	-0-	-25	-0-	23	1	231	3	N	-0-					-0-
01	248	N	246	-0-	-2	-0-	22	1	224	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	279	-0-	-31	-0-	24	1	255	3	N	-0-			-0-
09	270	N	258	-0-	-12	-0-	20	1	238	3	N	-0-			-0-
10	279	N	274	-0-	-5	-0-	21	1	253	3	N	-0-			-0-
11	272	N	272	-0-	-0-	-0-	23	1	249	3	N	-0-			-0-
12	279	N	254	-0-	-25	-0-	21	1	233	3	N	-0-			-0-
01	279	N	238	-0-	-41	-0-	20	1	218	3	N	-0-			-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

08	266	N	266	-0-	-0-	-0-	33	1	233	3	N	-0-			-0-
09	207	N	207	-0-	-0-	-0-	26	1	181	3	N	-0-			-0-
10	295	N	295	-0-	-0-	-0-	35	1	260	3	N	-0-			-0-
11	346	N	346	-0-	-0-	-0-	39	1	307	3	N	-0-			-0-
12	296	N	296	-0-	-0-	-0-	33	1	263	3	N	-0-			-0-
01	310	N	301	-0-	-9	-0-	34	1	267	3	N	-0-			-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

08	155	N	136	-0-	-19	-0-	136	3			N	-0-			-0-
09	150	N	129	-0-	-21	-0-	129	3			N	-0-			-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-			-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-			-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-			-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
*01	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

08	1240	N	1162	-0-	-78	-0-	47	1	1115	3	N	-0-			-0-
09	1200	N	1101	-0-	-99	-0-	45	1	1056	3	N	-0-			-0-
10	1178	N	1131	-0-	-47	-0-	49	1	1082	3	N	-0-			-0-
11	1110	N	1091	-0-	-19	-0-	52	1	1039	3	N	-0-			-0-
12	1147	N	1119	-0-	-28	-0-	53	1	1066	3	N	-0-			-0-
01	1116	N	1059	-0-	-57	-0-	52	1	1007	3	N	-0-			-0-

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

08	66	N	66	-0-	-0-	-0-	66	3			Y	-0-			-0-
09	60	N	57	-0-	-3	-0-	57	3			Y	-0-			-0-
10	62	N	60	-0-	-2	-0-	60	3			Y	-0-			-0-
11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-			-0-
12	66	N	66	-0-	-0-	-0-	66	3			Y	-0-			-0-
*01	67	N	67	-0-	-0-	-0-	67	3			Y	-0-			-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

08	107	N	107	-0-	-0-	-0-	107	3			N	-0-			-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-			-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-			-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
*01	97	N	97	-0-	-0-	-0-	97	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
09	630	N	610	-0-	-20	-0-	610	3			N	-0-					-0-
10	651	N	602	-0-	-49	-0-	602	3			N	-0-					-0-
11	630	N	559	-0-	-71	-0-	559	3			N	-0-					-0-
12	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
01	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

08	14B2 EXT	NO RPT	-0-	-0-		245					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		245					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		245					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		245					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		245					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		245					N	NO RPT					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

08	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

08	186	N	186	-0-	-0-	-0-	10	1	175	3	Y	1					1
							1	9									
09	180	N	177	-0-	-3	-0-	10	1	167	3	Y	-0-					1
10	248	N	182	-0-	-66	-0-	9	1	173	3	Y	-0-					1
11	180	N	173	-0-	-7	-0-	9	1	164	3	Y	-0-					1
12	186	N	177	-0-	-9	-0-	10	1	167	3	Y	-0-					1
01	186	N	178	-0-	-8	-0-	10	1	167	3	Y	1					2
							1	9									

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

08	186	N	156	-0-	-30	-0-	9	1	146	3	Y	1					1
							1	9									
09	180	N	152	-0-	-28	-0-	8	1	144	3	Y	-0-					1
10	168	N	168	-0-	-0-	-0-	8	1	160	3	Y	-0-					1
11	166	N	166	-0-	-0-	-0-	9	1	157	3	Y	-0-					1
12	171	N	171	-0-	-0-	-0-	9	1	162	3	Y	-0-					1
*01	174	N	174	-0-	-0-	-0-	10	1	163	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

08	1061	N	1061	-0-	-0-	-0-	60	1	1001	3	N	-0-					-0-
09	1091	N	1091	-0-	-0-	-0-	64	1	1027	3	N	-0-					-0-
10	1085	N	1052	-0-	-33	-0-	57	1	995	3	N	-0-					-0-
11	1071	N	1071	-0-	-0-	-0-	59	1	1012	3	N	-0-					-0-
12	1116	N	822	-0-	-294	-0-	44	1	778	3	N	-0-					-0-
*01	1154	N	1154	-0-	-0-	-0-	64	1	1090	3	N	-0-					-0-

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

08	279	N	236	-0-	-43	-0-	13	1	223	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-					-0-
10	248	N	157	-0-	-91	-0-	9	1	148	3	N	-0-					-0-
11	240	N	119	-0-	-121	-0-	7	1	112	3	N	-0-					-0-
12	248	N	172	-0-	-76	-0-	9	1	163	3	N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

08	434	N	402	-0-	-32	-0-	402	3			Y	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			Y	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
12	403	N	391	-0-	-12	-0-	391	3			Y	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	3			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

08	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-
09	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-
10	868	N	861	-0-	-7	-0-	861	3			Y	-0-					-0-
11	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-
12	961	N	900	-0-	-61	-0-	900	3			Y	-0-					-0-
01	868	N	747	-0-	-121	-0-	747	3			Y	-0-					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

08	341	N	318	-0-	-23	-0-	19	1	299	3	Y	-0-					2
09	331	N	331	-0-	-0-	-0-	19	1	311	3	Y	1					3
							1	9									
10	356	N	356	-0-	-0-	-0-	19	1	337	3	Y	-0-	1	1			2
11	316	N	316	-0-	-0-	-0-	17	1	298	3	Y	1					3
							1	9									
12	341	N	311	-0-	-30	-0-	19	1	292	3	Y	-0-	1	1			2
01	341	N	326	-0-	-15	-0-	19	1	306	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-			-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-			-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-			-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-			-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-			-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-			-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

08	248	N	240	-0-	-8	-0-	7	1	233	3	Y	-0-			-0-
09	240	N	237	-0-	-3	-0-	8	1	229	3	Y	-0-			-0-
10	248	N	244	-0-	-4	-0-	7	1	237	3	Y	-0-			-0-
11	240	N	233	-0-	-7	-0-	7	1	226	3	Y	-0-			-0-
12	248	N	241	-0-	-7	-0-	6	1	235	3	Y	-0-			-0-
01	248	N	241	-0-	-7	-0-	5	1	236	3	Y	-0-			-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

08	186	N	174	-0-	-12	-0-	174	3			Y	-0-			-0-
09	180	N	167	-0-	-13	-0-	167	3			Y	-0-			-0-
10	186	N	170	-0-	-16	-0-	170	3			Y	-0-			-0-
11	180	N	161	-0-	-19	-0-	161	3			Y	-0-			-0-
12	186	N	61	-0-	-125	-0-	61	3			Y	-0-			-0-
01	155	N	24	-0-	-131	-0-	24	3			Y	-0-			-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

08	496	N	391	-0-	-105	-0-	24	1	367	3	N	-0-			-0-
09	420	N	379	-0-	-41	-0-	22	1	357	3	N	-0-			-0-
10	403	N	401	-0-	-2	-0-	23	1	378	3	N	-0-			-0-
11	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-			-0-
12	504	N	504	-0-	-0-	-0-	31	1	473	3	N	-0-			-0-
*01	594	N	594	-0-	-0-	-0-	37	1	557	3	N	-0-			-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

08	14B2 EXT	1081	-0-	1081	3850	1081	2				N	-0-			-0-
09	4991	X	1141	-0-	-3850	-0-	1141	2			N	-0-			-0-
10	1364	N	948	-0-	-416	-0-	948	2			N	-0-			-0-
11	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-			-0-
12	1178	N	757	-0-	-421	-0-	757	2			N	-0-			-0-
01	961	N	88	-0-	-873	-0-	88	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-			-0-
09	90	N	70	-0-	-20	-0-	4	1	66	3	N	-0-			-0-
10	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-			-0-
11	90	N	69	-0-	-21	-0-	5	1	64	3	N	-0-			-0-
12	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-			-0-
*01	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-			-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	566	N	566	-0-	-0-	-0-	87	1	479	3	N	-0-			-0-
09	557	N	557	-0-	-0-	-0-	81	1	476	3	N	-0-			-0-
10	543	N	543	-0-	-0-	-0-	87	1	456	3	N	-0-			-0-
11	540	N	501	-0-	-39	-0-	84	1	417	3	N	-0-			-0-
12	589	N	533	-0-	-56	-0-	87	1	446	3	N	-0-			-0-
01	558	N	548	-0-	-10	-0-	87	1	461	3	N	-0-			-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-			-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-			-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-			-0-
*01	110	N	110	-0-	-0-	-0-	110	3			N	-0-			-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-			-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
*01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	35	1	552	3	N	-0-			-0-
09	581	N	581	-0-	-0-	-0-	33	1	548	3	N	-0-			-0-
10	620	N	585	-0-	-35	-0-	33	1	552	3	N	-0-			-0-
11	570	N	540	-0-	-30	-0-	33	1	507	3	N	-0-			-0-
12	589	N	570	-0-	-19	-0-	35	1	535	3	N	-0-			-0-
01	589	N	534	-0-	-55	-0-	35	1	499	3	N	-0-			-0-

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	4	1	101	3	N	-0-			-0-
09	120	N	97	-0-	-23	-0-	4	1	93	3	N	-0-			-0-
10	124	N	64	-0-	-60	-0-	3	1	61	3	N	-0-			-0-
11	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-			-0-
12	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
*01	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	758	N	758	-0-	-0-	-0-	35	1	723	3	N	-0-			-0-
09	611	N	611	-0-	-0-	-0-	29	1	582	3	N	-0-			-0-
10	542	N	542	-0-	-0-	-0-	25	1	517	3	N	-0-			-0-
11	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-			-0-
12	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-			-0-
01	527	N	372	-0-	-155	-0-	17	1	355	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-			-0-
09	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-			-0-
10	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-			-0-
11	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-			-0-
12	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-			-0-
01	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-			-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1426	N	1253	-0-	-173	-0-	77	1	1176	3	N	-0-			-0-
09	1410	N	1289	-0-	-121	-0-	75	1	1214	3	N	-0-			-0-
10	1325	N	1325	-0-	-0-	-0-	76	1	1249	3	N	-0-			-0-
11	1245	N	1245	-0-	-0-	-0-	76	1	1169	3	N	-0-			-0-
12	1333	N	1200	-0-	-133	-0-	74	1	1126	3	N	-0-			-0-
01	1333	N	1175	-0-	-158	-0-	74	1	1101	3	N	-0-			-0-

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	29	1	602	3	N	-0-			-0-
09	540	N	264	-0-	-276	-0-	13	1	251	3	N	-0-			-0-
10	700	N	700	-0-	-0-	-0-	32	1	668	3	N	-0-			-0-
11	671	N	671	-0-	-0-	-0-	30	1	641	3	N	-0-			-0-
12	630	N	630	-0-	-0-	-0-	29	1	601	3	N	-0-			-0-
01	713	N	577	-0-	-136	-0-	26	1	551	3	N	-0-			-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-			-0-
09	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-			-0-
10	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-			-0-
11	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-			-0-
12	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-			-0-
*01	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	803	N	803	-0-	-0-	-0-	37	1	766	3	N	-0-			-0-
09	765	N	765	-0-	-0-	-0-	37	1	728	3	N	-0-			-0-
10	776	N	776	-0-	-0-	-0-	35	1	741	3	N	-0-			-0-
11	780	N	756	-0-	-24	-0-	34	1	722	3	N	-0-			-0-
12	806	N	782	-0-	-24	-0-	35	1	747	3	N	-0-			-0-
01	775	N	538	-0-	-237	-0-	24	1	514	3	N	-0-			-0-

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1767	N	1605	-0-	-162	-0-	74	1	1531	2	Y	-0-			-0-
09	1710	N	1584	-0-	-126	-0-	77	1	1507	2	Y	-0-			-0-
10	1643	N	1591	-0-	-52	-0-	81	1	1510	2	Y	-0-			-0-
11	1598	N	1598	-0-	-0-	-0-	78	1	1520	2	Y	-0-			-0-
12	1643	N	1579	-0-	-64	-0-	73	1	1506	2	Y	-0-			-0-
01	1581	N	1480	-0-	-101	-0-	67	1	1413	2	Y	-0-			-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	419	-0-	-46	-0-	150	1	269	3	N	-0-			-0-
09	420	N	420	-0-	-0-	-0-	151	1	269	3	N	-0-			-0-
10	436	N	436	-0-	-0-	-0-	151	1	285	3	N	-0-			-0-
11	452	N	452	-0-	-0-	-0-	150	1	302	3	N	-0-			-0-
12	468	N	468	-0-	-0-	-0-	155	1	313	3	N	-0-			-0-
*01	487	N	487	-0-	-0-	-0-	157	1	330	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-					-0-
11	1139	N	1139	-0-	-0-	-0-	70	1	1069	3	N	-0-					-0-
12	918	N	918	-0-	-0-	-0-	57	1	861	3	N	-0-					-0-
*01	829	N	829	-0-	-0-	-0-	54	1	774	3	N	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

08	279	N	269	-0-	-10	-0-	17	1	252	3	N	-0-					-0-
09	300	N	248	-0-	-52	-0-	16	1	232	3	N	-0-					-0-
10	279	N	263	-0-	-16	-0-	17	1	246	3	N	-0-					-0-
11	270	N	254	-0-	-16	-0-	17	1	237	3	N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	17	1	241	3	N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	19	1	251	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

08	217	N	206	-0-	-11	-0-	9	1	197	3	N	-0-					-0-
09	210	N	192	-0-	-18	-0-	9	1	183	3	N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
11	210	N	191	-0-	-19	-0-	10	1	181	3	N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

08	124	N	73	-0-	-51	-0-	4	1	69	3	N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	14	1	233	3	N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	14	1	218	3	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-					-0-
01	248	N	240	-0-	-8	-0-	16	1	224	3	N	-0-					-0-

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

08	1798	X	1700	-0-	-98	-0-	104	1	1596	3	N	-0-					-0-
09	1740	X	1681	-0-	-59	-0-	98	1	1583	3	N	-0-					-0-
10	1798	X	1743	-0-	-55	-0-	100	1	1643	3	N	-0-					-0-
11	1650	X	1567	-0-	-83	-0-	96	1	1471	3	N	-0-					-0-
12	1768	X	1768	-0-	-0-	-0-	110	1	1658	3	N	-0-					-0-
*01	1778	N	1778	-0-	-0-	-0-	111	1	1667	3	N	-0-					-0-

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

08	558	N	534	-0-	-24	-0-	30	1	504	2	Y	-0-					-0-
09	540	N	514	-0-	-26	-0-	30	1	484	2	Y	-0-					-0-
10	558	N	522	-0-	-36	-0-	31	1	491	2	Y	-0-					-0-
11	516	N	516	-0-	-0-	-0-	31	1	485	2	Y	-0-					-0-
12	527	N	275	-0-	-252	-0-	17	1	258	2	Y	-0-					-0-
*01	831	N	831	-0-	-0-	-0-	45	1	786	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	208	-0-	-9	-0-	13	1	195	3	N	-0-			-0-
09	210	N	200	-0-	-10	-0-	12	1	188	3	N	-0-			-0-
10	217	N	207	-0-	-10	-0-	12	1	195	3	N	-0-			-0-
11	210	N	197	-0-	-13	-0-	12	1	185	3	N	-0-			-0-
12	217	N	198	-0-	-19	-0-	12	1	186	3	N	-0-			-0-
01	217	N	192	-0-	-25	-0-	12	1	180	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	182	-0-	-4	-0-	11	1	171	3	N	-0-			-0-
09	180	N	179	-0-	-1	-0-	10	1	169	3	N	-0-			-0-
10	186	N	184	-0-	-2	-0-	10	1	174	3	N	-0-			-0-
11	180	N	171	-0-	-9	-0-	11	1	160	3	N	-0-			-0-
12	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-			-0-
01	186	N	174	-0-	-12	-0-	11	1	163	3	N	-0-			-0-

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	452	N	452	-0-	-0-	-0-	28	1	424	3	N	-0-			-0-
09	450	N	434	-0-	-16	-0-	25	1	409	3	N	-0-			-0-
10	465	N	435	-0-	-30	-0-	25	1	410	3	N	-0-			-0-
11	450	N	416	-0-	-34	-0-	25	1	391	3	N	-0-			-0-
12	434	N	427	-0-	-7	-0-	26	1	401	3	N	-0-			-0-
01	434	N	425	-0-	-9	-0-	27	1	398	3	N	-0-			-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	18	1	271	3	N	-0-			-0-
09	286	N	286	-0-	-0-	-0-	17	1	269	3	N	-0-			-0-
10	293	N	293	-0-	-0-	-0-	17	1	276	3	N	-0-			-0-
11	270	N	265	-0-	-5	-0-	16	1	249	3	N	-0-			-0-
12	310	N	253	-0-	-57	-0-	16	1	237	3	N	-0-			-0-
01	279	N	231	-0-	-48	-0-	14	1	217	3	N	-0-			-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	105	-0-	-19	-0-	9	1	96	3	N	-0-			-0-
09	118	N	118	-0-	-0-	-0-	10	1	108	3	N	-0-			-0-
10	124	N	78	-0-	-46	-0-	7	1	71	3	N	-0-			-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
12	124	N	5	-0-	-119	-0-	5	3			N	-0-			-0-
*01	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-			-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-			-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-			-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-			-0-
11	30	N	23	-0-	-7	-0-	1	1	22	3	Y	-0-			-0-
12	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-			-0-
01	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0-	-0-	9	1	236	3	Y	2	1	1			2
							2	9									
09	240	N	234	-0-	-6	-0-	9	1	225	3	Y	-0-	1	1			1
10	248	N	181	-0-	-67	-0-	7	1	172	3	Y	2	2	1			1
							2	9									
11	240	N	-0-	-0-	-240	-0-					Y	-0-	1	1			-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	134	-0-	-145	-0-	7	1	127	3	Y	-0-					-0-
09	210	N	137	-0-	-73	-0-	7	1	130	3	Y	-0-					-0-
10	155	N	124	-0-	-31	-0-	6	1	117	3	Y	1	1	1			-0-
							1	9									
11	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-					-0-
12	155	N	119	-0-	-36	-0-	6	1	112	3	Y	1	1	1			-0-
							1	9									
01	124	N	105	-0-	-19	-0-	5	1	100	3	Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	636	-0-	-46	-0-	98	1	536	3	Y	2	1	1			1
							2	9									
09	600	N	560	-0-	-40	-0-	93	1	466	3	Y	1	2	1			-0-
							1	9									
10	558	N	520	-0-	-38	-0-	92	1	424	3	Y	4	3	1			1
							4	9									
11	630	N	460	-0-	-170	-0-	87	1	372	3	Y	1	1	1			1
							1	9									
12	589	N	441	-0-	-148	-0-	89	1	350	3	Y	2	3	1			-0-
							2	9									
01	527	N	457	-0-	-70	-0-	91	1	365	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1172	-0-	-99	-0-	124	1	1045	3	Y	3	3	1			1
							3	9									
09	1208	N	1208	-0-	-0-	-0-	125	1	1079	3	Y	4	4	1			1
							4	9									
10	1212	N	1212	-0-	-0-	-0-	125	1	1079	3	Y	7	7	1			1
							8	9									
11	1140	N	1099	-0-	-41	-0-	118	1	973	3	Y	7	4	1			4
							8	9									
12	1240	N	1089	-0-	-151	-0-	121	1	964	3	Y	4	7	1			1
							4	9									
01	1209	N	1116	-0-	-93	-0-	125	1	987	3	Y	4	4	1			1
							4	9									

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

08	589	N	580	-0-	-9	-0-	35	1	545	3	N	-0-					-0-
09	630	N	567	-0-	-63	-0-	33	1	534	3	N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	38	1	629	3	N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-					-0-
12	589	N	563	-0-	-26	-0-	35	1	528	3	N	-0-					-0-
01	682	N	527	-0-	-155	-0-	33	1	494	3	N	-0-					-0-

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

08	93	N	49	-0-	-44	-0-	3	1	46	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	3	-0-	-152	-0-	3	3			Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

08	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

08	1274	N	1274	-0-	-0-	-0-	61 4	1 9	1209	3	Y	4	9	1			2
09	1500	N	1161	-0-	-339	-0-	51 4	1 9	1106	3	Y	4					6
10	1519	N	1023	-0-	-496	-0-	54 6	1 9	963	3	Y	5	9	1			2
11	1393	N	1393	-0-	-0-	-0-	74 4	1 9	1315	3	Y	4					6
12	1469	N	1469	-0-	-0-	-0-	90 1	1 9	1378	3	Y	1					7
*01	1031	N	1031	-0-	-0-	-0-	50 3	1 9	978	3	Y	3					10

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

08	403	N	320	-0-	-83	-0-	12 1	1 9	307	3	Y	1	1	1			2
09	360	N	315	-0-	-45	-0-	12 2	1 9	301	3	Y	2	2	1			2
10	341	N	326	-0-	-15	-0-	12 2	1 9	312	3	Y	2	3	1			1
11	300	N	283	-0-	-17	-0-	10 2	1 9	271	3	Y	2	1	1			2
12	341	N	288	-0-	-53	-0-	11 2	1 9	275	3	Y	2	2	1			2
01	341	N	278	-0-	-63	-0-	10 1	1 9	267	3	Y	1	2	1			1

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	16	1	286	3	N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	21	1	366	3	N	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	143	-0-	-43	-0-	143	3			Y	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	3			Y	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			Y	-0-					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	116	-0-	-70	-0-	116	3			Y	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	361	-0-	-11	-0-	361	3			Y	-0-					-0-
09	360	N	344	-0-	-16	-0-	344	3			Y	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			Y	-0-					-0-
11	360	N	337	-0-	-23	-0-	337	3			Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
01	341	N	317	-0-	-24	-0-	317	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
11	180	N	159	-0-	-21	-0-	159	3			Y	-0-					-0-
12	186	N	165	-0-	-21	-0-	165	3			Y	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	4	1	68	3	Y	2	1	8			1
							2	9									
09	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					1
10	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-	1	1			-0-
11	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
12	62	N	45	-0-	-17	-0-	2	1	43	3	Y	-0-					-0-
01	62	N	7	-0-	-55	-0-	7	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

08	217	N	188	-0-	-29	-0-	11	1	177	3	N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-					-0-
12	217	N	179	-0-	-38	-0-	10	1	169	3	N	-0-					-0-
01	186	N	180	-0-	-6	-0-	10	1	170	3	N	-0-					-0-

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

08	288	N	288	-0-	-0-	-0-	11	1	275	3	Y	2	1	1			2
							2	9									
09	279	N	279	-0-	-0-	-0-	10	1	267	3	Y	2	2	1			2
							2	9									
10	282	N	282	-0-	-0-	-0-	10	1	271	3	Y	1	2	1			1
							1	9									
11	270	N	262	-0-	-8	-0-	9	1	251	3	Y	2	1	1			2
							2	9									
12	279	N	271	-0-	-8	-0-	10	1	259	3	Y	2	2	1			2
							2	9									
01	279	N	268	-0-	-11	-0-	10	1	257	3	Y	1	2	1			1
							1	9									

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

08	470	N	470	-0-	-0-	-0-	24	1	440	3	Y	5	1	1	3	8	3
							6	9									
09	456	N	456	-0-	-0-	-0-	23	1	430	3	Y	3	3	1			3
							3	9									
10	469	N	469	-0-	-0-	-0-	24	1	442	3	Y	3	4	1			2
							3	9									
11	454	N	454	-0-	-0-	-0-	23	1	428	3	Y	3	2	1			3
							3	9									
12	466	N	466	-0-	-0-	-0-	24	1	439	3	Y	3	3	1			3
							3	9									
*01	468	N	468	-0-	-0-	-0-	23	1	443	3	Y	2	3	1			2
							2	9									

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

08	186	N	147	-0-	-39	-0-	8	1	138	3	Y	1	1	8			1
							1	9									
09	150	N	141	-0-	-9	-0-	7	1	133	3	Y	1	1	1			1
							1	9									
10	155	N	143	-0-	-12	-0-	7	1	135	3	Y	1	1	1			1
							1	9									
11	150	N	55	-0-	-95	-0-	3	1	52	3	Y	-0-	1	1			-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	12	1	248	2	Y	-0-					-0-
09	248	N	248	-0-	-0-	-0-	12	1	236	2	Y	-0-					-0-
10	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					-0-
11	251	N	251	-0-	-0-	-0-	12	1	239	2	Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	12	1	249	2	Y	-0-					-0-
*01	273	N	273	-0-	-0-	-0-	12	1	261	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

08	744	N	731	-0-	-13	-0-	41	1	690	3	N	-0-					-0-
09	720	N	683	-0-	-37	-0-	40	1	643	3	N	-0-					-0-
10	744	N	705	-0-	-39	-0-	38	1	667	3	N	-0-					-0-
11	720	N	710	-0-	-10	-0-	39	1	671	3	N	-0-					-0-
12	713	N	487	-0-	-226	-0-	26	1	461	3	N	-0-					-0-
01	713	N	535	-0-	-178	-0-	30	1	505	3	N	-0-					-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

08	155	N	116	-0-	-39	-0-	116	3			Y	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			Y	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

08	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	2	1	45	3	Y	-0-					-0-
10	62	N	7	-0-	-55	-0-	7	3			Y	-0-					-0-
11	60	N	24	-0-	-36	-0-	1	1	23	3	Y	-0-					-0-
12	62	N	35	-0-	-27	-0-	2	1	33	3	Y	-0-					-0-
01	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

08	124	N	124	-0-	-0-	-0-	9	1	115	2	N	-0-					-0-
09	120	N	118	-0-	-2	-0-	8	1	110	2	N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	8	1	117	2	N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	8	1	113	2	N	-0-					-0-
12	124	N	96	-0-	-28	-0-	6	1	90	2	N	-0-					-0-
01	124	N	82	-0-	-42	-0-	5	1	77	2	N	-0-					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

08	93	N	16	-0-	-77	-0-	16	3			Y	-0-					-0-
09	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	198	-0-	-19	-0-	198	3			Y	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
01	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					1
09	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					1
10	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					1
11	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					1
12	93	N	80	-0-	-13	-0-	5	1	74	3	Y	1	1	1			1
							1	9									
*01	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					1

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	449	-0-	-16	-0-	23	1	425	3	Y	1					5
							1	9									
09	424	N	424	-0-	-0-	-0-	22	1	401	3	Y	1	5	1			1
							1	9									
10	465	N	422	-0-	-43	-0-	22	1	399	3	Y	1					2
							1	9									
11	420	N	389	-0-	-31	-0-	21	1	366	3	Y	2					4
							2	9									
12	434	N	396	-0-	-38	-0-	23	1	373	3	Y	-0-					4
01	434	N	372	-0-	-62	-0-	21	1	349	3	Y	2	5	1			1
							2	9									

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0-	-0-	31 1	1 9	560	3	Y	1					6
09	565	N	565	-0-	-0-	-0-	29 1	1 9	535	3	Y	1	6	1			1
10	589	N	573	-0-	-16	-0-	30 2	1 9	541	3	Y	2					3
11	570	N	546	-0-	-24	-0-	30 2	1 9	514	3	Y	2					5
12	589	N	550	-0-	-39	-0-	32 1	1 9	517	3	Y	1					6
*01	585	N	585	-0-	-0-	-0-	33 2	1 9	550	3	Y	2	7	1			1

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	267	-0-	-12	-0-	23	1	244	3	N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	22	1	234	3	N	-0-					-0-
10	279	N	142	-0-	-137	-0-	13	1	129	3	N	-0-					-0-
11	270	N	4	-0-	-266	-0-	4	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	155	N	2	-0-	-153	-0-	2	3			N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	14 4	1 9	248	3	Y	4	1	1	2	8	2
09	270	N	260	-0-	-10	-0-	13 2	1 9	245	3	Y	2	2	1			2
10	266	N	266	-0-	-0-	-0-	14 1	1 9	251	3	Y	1	2	1			1
11	270	N	261	-0-	-9	-0-	13 2	1 9	246	3	Y	2	1	1			2
12	287	N	287	-0-	-0-	-0-	15 2	1 9	270	3	Y	2	2	1			2
*01	312	N	312	-0-	-0-	-0-	15 1	1 9	296	3	Y	1	2	1			1

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	987	N	987	-0-	-0-	-0-	52 8	1 9	927	3	Y	7	3	1			7
09	881	N	881	-0-	-0-	-0-	45 4	1 9	832	3	Y	4	6	1			5
10	864	N	864	-0-	-0-	-0-	44 7	1 9	813	3	Y	6	7	1			4
11	960	N	814	-0-	-146	-0-	42 6	1 9	766	3	Y	5	4	1			5
12	899	N	815	-0-	-84	-0-	42 6	1 9	767	3	Y	5	5	1			5
01	868	N	786	-0-	-82	-0-	38 3	1 9	745	3	Y	3	5	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					-0-
09	120	N	119	-0-	-1	-0-	6	1	113	3	Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	6	1	116	3	Y	1	1	1			-0-
							1	9									
11	120	N	99	-0-	-21	-0-	5	1	94	3	Y	-0-					-0-
12	124	N	19	-0-	-105	-0-	1	1	18	3	Y	-0-					-0-
01	124	N	25	-0-	-99	-0-	1	1	24	3	Y	-0-					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	602	N	602	-0-	-0-	-0-	31	1	562	3	Y	8	2	1	4	8	4
							9	9									
09	574	N	574	-0-	-0-	-0-	29	1	542	3	Y	3	3	1			4
							3	9									
10	589	N	589	-0-	-0-	-0-	30	1	555	3	Y	4	5	1			3
							4	9									
11	570	N	533	-0-	-37	-0-	27	1	504	3	Y	2	2	1			3
							2	9									
12	589	N	493	-0-	-96	-0-	25	1	465	3	Y	3	3	1			3
							3	9									
01	589	N	445	-0-	-144	-0-	22	1	421	3	Y	2	3	1			2
							2	9									

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	320	-0-	-21	-0-	27	1	293	3	N	-0-					-0-
09	330	N	289	-0-	-41	-0-	22	1	267	3	N	-0-					-0-
10	341	N	275	-0-	-66	-0-	21	1	254	3	N	-0-					-0-
11	300	N	251	-0-	-49	-0-	21	1	230	3	N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	26	1	290	3	N	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	29	1	320	3	N	-0-					-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	X	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
09	60	X	42	-0-	-18	-0-	2	1	40	3	Y	-0-					-0-
10	62	X	42	-0-	-20	-0-	2	1	40	3	Y	-0-					-0-
11	60	X	40	-0-	-20	-0-	2	1	38	3	Y	-0-					-0-
12	41	X	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	321	-0-		-20	-0-	16	1 9	304	3	Y	1	1	1			-0-
09	300	N	300	-0-		-0-	-0-	15	1 9	284	3	Y	1	1	1			-0-
10	372	N	301	-0-		-71	-0-	14	1 9	285	3	Y	2	2	1			-0-
11	300	N	276	-0-		-24	-0-	13	1 9	261	3	Y	2	1	1			1
12	310	N	277	-0-		-33	-0-	14	1 9	262	3	Y	1	2	1			-0-
01	310	N	289	-0-		-21	-0-	15	1 9	273	3	Y	1	1	1			-0-

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	132	-0-		-23	-0-	7	1	125	3	N	-0-					-0-
09	123	N	123	-0-		-0-	-0-	7	1	116	3	N	-0-					-0-
10	128	N	128	-0-		-0-	-0-	7	1	121	3	N	-0-					-0-
11	129	N	129	-0-		-0-	-0-	8	1	121	3	N	-0-					-0-
12	125	N	125	-0-		-0-	-0-	8	1	117	3	N	-0-					-0-
*01	137	N	137	-0-		-0-	-0-	8	1	129	3	N	-0-					-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	829	-0-		-8	-0-	43	1 11 9	775	3	Y	10	3	1	5	8	6
09	810	N	796	-0-		-14	-0-	41	1 4 9	751	3	Y	4	5	1			5
10	807	N	807	-0-		-0-	-0-	41	1 6 9	760	3	Y	5	6	1			4
11	810	N	777	-0-		-33	-0-	40	1 4 9	733	3	Y	4	3	1			5
12	837	N	789	-0-		-48	-0-	40	1 6 9	743	3	Y	5	5	1			5
01	806	N	787	-0-		-19	-0-	38	1 3 9	746	3	Y	3	5	1			3

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	280	-0-		-30	-0-	97	1 2 9	181	3	Y	2	1	1	1	8	1
09	300	N	287	-0-		-13	-0-	100	1 1 9	186	3	Y	1	1	1			1
10	310	N	294	-0-		-16	-0-	103	1 2 9	189	3	Y	2	2	1			1
11	276	N	276	-0-		-0-	-0-	100	1 1 9	175	3	Y	1	1	1			1
12	310	N	281	-0-		-29	-0-	103	1 1 9	177	3	Y	1	1	1			1
01	279	N	273	-0-		-6	-0-	102	1 1 9	170	3	Y	1	1	1			1

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-		-0-	-0-	16	1	389	3	N	-0-					-0-
09	480	N	413	-0-		-67	-0-	17	1	396	3	N	-0-					-0-
10	427	N	427	-0-		-0-	-0-	18	1	409	3	N	-0-					-0-
11	417	N	417	-0-		-0-	-0-	20	1	397	3	N	-0-					-0-
12	462	N	462	-0-		-0-	-0-	22	1	440	3	N	-0-					-0-
01	434	N	353	-0-		-81	-0-	17	1	336	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	488	N	488	-0-	-0-	-0-	20	1	468	3	N	-0-			-0-
09	631	N	631	-0-	-0-	-0-	26	1	605	3	N	-0-			-0-
10	589	N	589	-0-	-0-	-0-	25	1	564	3	N	-0-			-0-
11	539	N	539	-0-	-0-	-0-	25	1	514	3	N	-0-			-0-
12	594	N	594	-0-	-0-	-0-	28	1	566	3	N	-0-			-0-
*01	590	N	590	-0-	-0-	-0-	29	1	561	3	N	-0-			-0-

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

08	167	N	167	-0-	-0-	-0-	167	3			Y	-0-			-0-
09	158	N	158	-0-	-0-	-0-	158	3			Y	-0-			-0-
10	166	N	166	-0-	-0-	-0-	166	3			Y	-0-			-0-
11	180	N	180	-0-	-0-	-0-	180	3			Y	-0-			-0-
12	181	N	181	-0-	-0-	-0-	181	3			Y	-0-			-0-
*01	170	N	170	-0-	-0-	-0-	170	3			Y	-0-			-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

08	434	N	432	-0-	-2	-0-	432	3			Y	-0-			-0-
09	420	N	419	-0-	-1	-0-	419	3			Y	-0-			-0-
10	465	N	400	-0-	-65	-0-	400	3			Y	-0-			-0-
11	420	N	367	-0-	-53	-0-	367	3			Y	-0-			-0-
12	434	N	373	-0-	-61	-0-	373	3			Y	-0-			-0-
01	403	N	343	-0-	-60	-0-	343	3			Y	-0-			-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

08	511	N	511	-0-	-0-	-0-	511	3			Y	-0-			-0-
09	501	N	501	-0-	-0-	-0-	501	3			Y	-0-			-0-
10	527	N	507	-0-	-20	-0-	507	3			Y	-0-			-0-
11	481	N	481	-0-	-0-	-0-	481	3			Y	-0-			-0-
12	527	N	483	-0-	-44	-0-	483	3			Y	-0-			-0-
01	496	N	460	-0-	-36	-0-	460	3			Y	-0-			-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

08	930	N	886	-0-	-44	-0-	886	3			Y	-0-			-0-
09	892	N	892	-0-	-0-	-0-	892	3			Y	-0-			-0-
10	891	N	891	-0-	-0-	-0-	891	3			Y	-0-			-0-
11	870	N	584	-0-	-286	-0-	584	3			Y	-0-			-0-
12	930	N	185	-0-	-745	-0-	185	3			Y	-0-			-0-
01	899	N	137	-0-	-762	-0-	137	3			Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

08	217	N	13	-0-	-204	-0-	1	1	12	2	Y	-0-			-0-
09	5	N	-0-	-0-	-5	-0-					Y	-0-			-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-
11	13	N	-0-	-0-	-13	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	189	N	189	-0-	-0-	-0-	9	1	180	2	Y	-0-			-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	X	59	-0-	-0-	-0-	2	1	57	3	Y	-0-					-0-
09	60	X	54	-0-	-6	-0-	2	1	52	3	Y	-0-					-0-
10	62	X	56	-0-	-6	-0-	2	1	54	3	Y	-0-					-0-
11	60	X	52	-0-	-8	-0-	2	1	50	3	Y	-0-					-0-
12	62	X	54	-0-	-8	-0-	2	1	52	3	Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	2	1	48	3	Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	48	-0-	-45	-0-	2	1	46	3	Y	-0-					-0-
09	90	N	61	-0-	-29	-0-	2	1	59	3	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	2	1	57	3	Y	-0-					-0-
11	60	N	51	-0-	-9	-0-	2	1	49	3	Y	-0-					-0-
12	62	N	55	-0-	-7	-0-	2	1	53	3	Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	2	1	50	3	Y	-0-					-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	-0-	24	1	623	3	Y	5	3	1			5
							6	9									
09	660	N	629	-0-	-31	-0-	23	1	603	3	Y	3	4	1			4
							3	9									
10	651	N	631	-0-	-20	-0-	23	1	604	3	Y	4	5	1			3
							4	9									
11	630	N	608	-0-	-22	-0-	22	1	582	3	Y	4	3	1			4
							4	9									
12	651	N	627	-0-	-24	-0-	23	1	600	3	Y	4	4	1			4
							4	9									
01	620	N	603	-0-	-17	-0-	22	1	579	3	Y	2	4	1			2
							2	9									

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
12	124	N	100	-0-	-24	-0-	100	3			Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
01	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	245	-0-	-3	-0-	245	3			Y	-0-			-0-
09	241	N	241	-0-	-0-	-0-	241	3			Y	-0-			-0-
10	248	N	240	-0-	-8	-0-	240	3			Y	-0-			-0-
11	240	N	227	-0-	-13	-0-	227	3			Y	-0-			-0-
12	248	N	246	-0-	-2	-0-	246	3			Y	-0-			-0-
01	248	N	232	-0-	-16	-0-	232	3			Y	-0-			-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-			-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-			-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-			-0-
11	150	N	113	-0-	-37	-0-	113	3			N	-0-			-0-
12	155	N	117	-0-	-38	-0-	117	3			N	-0-			-0-
01	124	N	106	-0-	-18	-0-	106	3			N	-0-			-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	687	N	687	-0-	-0-	-0-	687	3			N	-0-			-0-
09	660	N	649	-0-	-11	-0-	649	3			N	-0-			-0-
10	666	N	666	-0-	-0-	-0-	666	3			N	-0-			-0-
11	660	N	651	-0-	-9	-0-	651	3			N	-0-			-0-
12	682	N	662	-0-	-20	-0-	662	3			N	-0-			-0-
*01	665	N	665	-0-	-0-	-0-	665	3			N	-0-			-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	3	-0-	-493	-0-	3	3			N	-0-			-0-
09	462	N	462	-0-	-0-	-0-	25	1	437	3	N	-0-			-0-
10	310	N	274	-0-	-36	-0-	15	1	259	3	N	-0-			-0-
11	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-			-0-
12	465	N	305	-0-	-160	-0-	19	1	286	3	N	-0-			-0-
*01	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-			-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	208	N	208	-0-	-0-	-0-	87	1	121	3	N	-0-			-0-
09	180	N	112	-0-	-68	-0-	16	1	96	3	N	-0-			-0-
10	124	N	61	-0-	-63	-0-	3	1	58	3	N	-0-			-0-
11	210	N	36	-0-	-174	-0-	2	1	34	3	N	-0-			-0-
12	124	N	107	-0-	-17	-0-	19	1	88	3	N	-0-			-0-
*01	133	N	133	-0-	-0-	-0-	27	1	106	3	N	-0-			-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-			-0-
09	150	N	146	-0-	-4	-0-	7	1	139	3	N	-0-			-0-
10	155	N	152	-0-	-3	-0-	8	1	144	3	N	-0-			-0-
11	150	N	147	-0-	-3	-0-	8	1	139	3	N	-0-			-0-
12	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-			-0-
01	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	450	-0-	-46	-0-	26	1 2 9	422	3	Y	2	2	1			1
09	480	N	419	-0-	-61	-0-	24	1 1 9	394	3	Y	1	2	1			-0-
10	465	N	419	-0-	-46	-0-	27	1 2 9	390	3	Y	2					2
11	450	N	402	-0-	-48	-0-	27	1 1 9	374	3	Y	1	2	1			1
12	434	N	401	-0-	-33	-0-	27	1 2 9	372	3	Y	2	2	1			1
01	434	N	399	-0-	-35	-0-	26	1	373	3	Y	-0-					1

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

08	10	N	7	-0-	-3	-0-	7	3			Y	-0-					-0-
09	10	N	1	-0-	-9	-0-	1	3			Y	-0-					-0-
10	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-
11	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

08	620	N	535	-0-	-85	-0-	30	1 2 9	503	3	Y	2	3	1			1
09	570	N	491	-0-	-79	-0-	28	1 2 9	461	3	Y	2	3	1			-0-
10	589	N	496	-0-	-93	-0-	32	1 2 9	462	3	Y	2					2
11	537	N	537	-0-	-0-	-0-	36	1 3 9	498	3	Y	3	3	1			2
12	545	N	545	-0-	-0-	-0-	36	1 2 9	507	3	Y	2	3	1			1
*01	559	N	559	-0-	-0-	-0-	37	1 1 9	521	3	Y	1					2

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	132	-0-	-23	-0-	7	1	124	3	Y	1	1	8			1
							1	9									
09	150	N	71	-0-	-79	-0-	4	1	66	3	Y	1	1	1			1
							1	9									
10	141	N	141	-0-	-0-	-0-	7	1	133	3	Y	1	1	1			1
							1	9									
11	120	N	79	-0-	-41	-0-	4	1	75	3	Y	-0-	1	1			-0-
12	72	N	72	-0-	-0-	-0-	4	1	67	3	Y	1	1	1			-0-
							1	9									
01	155	N	140	-0-	-15	-0-	7	1	131	3	Y	2	1	1			1
							2	9									

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	638	N	638	-0-	-0-	-0-	33	1	596	3	Y	8	2	1	4	8	5
							9	9									
09	629	N	629	-0-	-0-	-0-	32	1	594	3	Y	3	4	1			4
							3	9									
10	621	N	621	-0-	-0-	-0-	32	1	585	3	Y	4	5	1			3
							4	9									
11	630	N	602	-0-	-28	-0-	31	1	567	3	Y	4	3	1			4
							4	9									
12	651	N	606	-0-	-45	-0-	31	1	571	3	Y	4	4	1			4
							4	9									
01	620	N	608	-0-	-12	-0-	30	1	576	3	Y	2	4	1			2
							2	9									

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
11	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-
09	150	N	113	-0-	-37	-0-	7	1	106	3	N	-0-					-0-
10	155	N	99	-0-	-56	-0-	5	1	94	3	N	-0-					-0-
11	150	N	41	-0-	-109	-0-	2	1	39	3	N	-0-					-0-
12	124	N	114	-0-	-10	-0-	6	1	108	3	N	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	220	-0-	-152	-0-	8	1	209	3	Y	3	1	1	1	8	2
							3	9									
09	300	N	198	-0-	-102	-0-	7	1	191	3	Y	-0-	1	1			1
10	248	N	204	-0-	-44	-0-	7	1	195	3	Y	2	2	1			1
							2	9									
11	210	N	162	-0-	-48	-0-	6	1	155	3	Y	1	1	1			1
							1	9									
12	217	N	116	-0-	-101	-0-	4	1	111	3	Y	1	1	1			1
							1	9									
01	217	N	69	-0-	-148	-0-	3	1	66	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	493	-0-	-3	-0-	18	1	471	3	Y	4	2	1			4
							4	9									
09	483	N	483	-0-	-0-	-0-	18	1	463	3	Y	2	3	1			3
							2	9									
10	507	N	507	-0-	-0-	-0-	18	1	486	3	Y	3	4	1			2
							3	9									
11	532	N	532	-0-	-0-	-0-	19	1	510	3	Y	3	2	1			3
							3	9									
12	516	N	516	-0-	-0-	-0-	19	1	493	3	Y	4	4	1			3
							4	9									
*01	542	N	542	-0-	-0-	-0-	20	1	520	3	Y	2	3	1			2
							2	9									

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

08	124	N	24	-0-	-100	-0-	1	1	23	3	Y	-0-					-0-
09	60	N	25	-0-	-35	-0-	1	1	24	3	Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	5	1	104	3	Y	1	1	1			-0-
							1	9									
*01	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

08	157	N	157	-0-	-0-	-0-	8	1	147	3	Y	2	1	1	1	8	1
							2	9									
09	180	N	113	-0-	-67	-0-	6	1	106	3	Y	1	1	1			1
							1	9									
10	186	N	120	-0-	-66	-0-	6	1	113	3	Y	1	1	1			1
							1	9									
11	150	N	112	-0-	-38	-0-	6	1	106	3	Y	-0-					1
12	124	N	113	-0-	-11	-0-	6	1	106	3	Y	1	1	1			1
							1	9									
01	124	N	98	-0-	-26	-0-	5	1	93	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
11	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
12	31	N	25	-0-	-6	-0-	7	1	18	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	7	1	16	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	701	-0-	-12	-0-	701	3			Y	-0-					-0-
09	690	N	678	-0-	-12	-0-	678	3			Y	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
11	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					-0-
*01	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	-0-	3	1	52	3	Y	1	1	8			-0-
							1	9									
09	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
10	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
11	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
12	62	N	13	-0-	-49	-0-	1	1	12	3	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
10	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1018	-0-	-36	-0-	61	1	957	3	N	-0-					-0-
09	990	N	978	-0-	-12	-0-	56	1	922	3	N	-0-					-0-
10	1054	N	1007	-0-	-47	-0-	57	1	950	3	N	-0-					-0-
11	990	N	912	-0-	-78	-0-	56	1	856	3	N	-0-					-0-
12	1023	N	971	-0-	-52	-0-	60	1	911	3	N	-0-					-0-
01	992	N	945	-0-	-47	-0-	62	1	883	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	672	N	672	-0-	-0-	-0-	126	1	546	3	N	-0-					-0-
09	649	N	649	-0-	-0-	-0-	123	1	526	3	N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	124	1	546	3	N	-0-					-0-
11	681	N	681	-0-	-0-	-0-	123	1	558	3	N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	127	1	608	3	N	-0-					-0-
*01	809	N	809	-0-	-0-	-0-	133	1	676	3	N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	432	-0-	-64	-0-	432	3			Y	-0-					-0-
09	450	N	418	-0-	-32	-0-	418	3			Y	-0-					-0-
10	434	N	427	-0-	-7	-0-	427	3			Y	-0-					-0-
11	420	N	412	-0-	-8	-0-	412	3			Y	-0-					-0-
12	434	N	411	-0-	-23	-0-	411	3			Y	-0-					-0-
01	434	N	430	-0-	-4	-0-	430	3			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	6	1	154	3	N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	6	1	146	3	N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-					-0-
11	150	N	142	-0-	-8	-0-	7	1	135	3	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
*01	215	N	215	-0-	-0-	-0-	11	1	204	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1816	-0-	-354	-0-	151	1	1663	3	Y	2	2	8			-0-
							2	9									
09	2160	N	1946	-0-	-214	-0-	183	1	1762	3	Y	1	1	8			-0-
							1	9									
10	1953	N	1893	-0-	-60	-0-	135	1	1758	3	Y	-0-					-0-
11	1970	N	1970	-0-	-0-	-0-	159	1	1811	3	Y	-0-					-0-
12	2091	N	2091	-0-	-0-	-0-	145	1	1946	3	Y	-0-					-0-
01	1891	N	1807	-0-	-84	-0-	107	1	1700	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0-	-0-	17	1	275	3	N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
11	270	N	248	-0-	-22	-0-	15	1	233	3	N	-0-					-0-
12	279	N	253	-0-	-26	-0-	16	1	237	3	N	-0-					-0-
01	279	N	256	-0-	-23	-0-	17	1	239	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	19	1	386	2	Y	-0-					-0-
09	392	N	392	-0-	-0-	-0-	19	1	373	2	Y	-0-					-0-
10	403	N	389	-0-	-14	-0-	20	1	369	2	Y	-0-					-0-
11	390	N	373	-0-	-17	-0-	18	1	355	2	Y	-0-					-0-
12	405	N	405	-0-	-0-	-0-	19	1	386	2	Y	-0-					-0-
*01	431	N	431	-0-	-0-	-0-	20	1	411	2	Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
10	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
12	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
11	90	N	66	-0-	-24	-0-	4	1	62	3	N	-0-					-0-
12	93	N	62	-0-	-31	-0-	4	1	58	3	N	-0-					-0-
01	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	39	1	646	3	N	-0-					-0-
09	660	N	659	-0-	-1	-0-	39	1	620	3	N	-0-					-0-
10	682	N	674	-0-	-8	-0-	37	1	637	3	N	-0-					-0-
11	660	N	647	-0-	-13	-0-	36	1	611	3	N	-0-					-0-
12	682	N	634	-0-	-48	-0-	34	1	600	3	N	-0-					-0-
01	682	N	618	-0-	-64	-0-	34	1	584	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	710	-0-	-34	-0-	45	1	665	3	N	-0-					-0-
09	720	N	580	-0-	-140	-0-	37	1	543	3	N	-0-					-0-
10	713	N	697	-0-	-16	-0-	44	1	653	3	N	-0-					-0-
11	690	N	334	-0-	-356	-0-	23	1	311	3	N	-0-					-0-
12	589	N	20	-0-	-569	-0-	1	1	19	3	N	-0-					-0-
01	682	N	4	-0-	-678	-0-	4	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

08	310	N	289	-0-	-21	-0-	17	1	272	3	N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	16	1	262	3	N	-0-					-0-
10	310	N	277	-0-	-33	-0-	16	1	261	3	N	-0-					-0-
11	270	N	258	-0-	-12	-0-	16	1	242	3	N	-0-					-0-
12	279	N	265	-0-	-14	-0-	16	1	249	3	N	-0-					-0-
01	279	N	263	-0-	-16	-0-	17	1	246	3	N	-0-					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

08	3472	X	2869	-0-	-603	-0-	133	1	2736	2	Y	-0-					-0-
09	3180	X	2697	-0-	-483	-0-	132	1	2565	2	Y	-0-					-0-
10	3131	X	2606	-0-	-525	-0-	133	1	2473	2	Y	-0-					-0-
11	2940	X	2822	-0-	-118	-0-	138	1	2684	2	Y	-0-					-0-
12	2883	X	2838	-0-	-45	-0-	131	1	2707	2	Y	-0-					-0-
01	2883	X	2604	-0-	-279	-0-	118	1	2486	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

08	248	N	66	-0-	-182	-0-	3	1	63	3	N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	10	1	237	3	N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
*01	339	N	339	-0-	-0-	-0-	17	1	322	3	N	-0-					-0-

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

08	279	N	195	-0-	-84	-0-	9	1	185	3	Y	1	2	1			-0-
							1	9									
09	240	N	194	-0-	-46	-0-	8	1	185	3	Y	1					1
							1	9									
10	248	N	189	-0-	-59	-0-	10	1	178	3	Y	1	2	1			-0-
							1	9									
11	192	N	192	-0-	-0-	-0-	10	1	181	3	Y	1					1
							1	9									
12	193	N	193	-0-	-0-	-0-	12	1	181	3	Y	-0-					1
01	186	N	166	-0-	-20	-0-	8	1	157	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	100	1	199	3	Y	1	2	1			-0-
							1	9									
09	278	N	278	-0-	-0-	-0-	98	1	179	3	Y	1					1
							1	9									
10	254	N	254	-0-	-0-	-0-	102	1	152	3	Y	-0-	1	1			-0-
11	300	N	240	-0-	-60	-0-	92	1	147	3	Y	1					1
							1	9									
12	279	N	233	-0-	-46	-0-	99	1	134	3	Y	-0-					1
01	248	N	172	-0-	-76	-0-	65	1	107	3	Y	-0-					1

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
11	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	503	-0-	-24	-0-	20	1	483	3	N	-0-					-0-
09	510	N	470	-0-	-40	-0-	19	1	451	3	N	-0-					-0-
10	527	N	464	-0-	-63	-0-	20	1	444	3	N	-0-					-0-
11	480	N	447	-0-	-33	-0-	21	1	426	3	N	-0-					-0-
12	496	N	461	-0-	-35	-0-	22	1	438	3	N	1	1	8			-0-
							1	9									
01	465	N	455	-0-	-10	-0-	22	1	433	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	373	-0-	-61	-0-	15	1	358	3	N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
11	360	N	266	-0-	-94	-0-	13	1	253	3	N	-0-					-0-
12	372	N	265	-0-	-107	-0-	13	1	252	3	N	-0-					-0-
01	310	N	292	-0-	-18	-0-	14	1	278	3	N	-0-					-0-

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	104	-0-	-20	-0-	4	1	100	3	N	-0-					-0-
09	90	N	68	-0-	-22	-0-	3	1	65	3	N	-0-					-0-
10	93	N	47	-0-	-46	-0-	2	1	45	3	N	-0-					-0-
11	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
12	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-
01	62	N	22	-0-	-40	-0-	1	1	21	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	379	-0-	-24	-0-	23	1	356	3	N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	21	1	341	3	N	-0-					-0-
10	372	N	364	-0-	-8	-0-	21	1	343	3	N	-0-					-0-
11	360	N	332	-0-	-28	-0-	20	1	312	3	N	-0-					-0-
12	372	N	351	-0-	-21	-0-	22	1	329	3	N	-0-					-0-
01	372	N	344	-0-	-28	-0-	22	1	322	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	329	-0-	-12	-0-	19	1	310	3	N	-0-					-0-
09	330	N	314	-0-	-16	-0-	18	1	296	3	N	-0-					-0-
10	341	N	15	-0-	-326	-0-	1	1	14	3	N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	310	N	176	-0-	-134	-0-	9	1	167	3	N	-0-					-0-
*01	462	N	462	-0-	-0-	-0-	26	1	436	3	N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

08	310	N	279	-0-	-31	-0-	16	1	263	3	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-					-0-
10	279	N	275	-0-	-4	-0-	15	1	260	3	N	-0-					-0-
11	270	N	261	-0-	-9	-0-	14	1	247	3	N	-0-					-0-
12	279	N	269	-0-	-10	-0-	14	1	255	3	N	-0-					-0-
01	279	N	274	-0-	-5	-0-	15	1	259	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
10	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

08	498	N	498	-0-	-0-	-0-	28	1	470	3	N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	28	1	453	3	N	-0-					-0-
10	496	N	485	-0-	-11	-0-	26	1	459	3	N	-0-					-0-
11	480	N	455	-0-	-25	-0-	25	1	430	3	N	-0-					-0-
12	496	N	473	-0-	-23	-0-	25	1	448	3	N	-0-					-0-
01	496	N	465	-0-	-31	-0-	26	1	439	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

08	558	N	520	-0-	-38	-0-	29	1	491	3	N	-0-					-0-
09	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	29	1	500	3	N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	28	1	484	3	N	-0-					-0-
12	558	N	504	-0-	-54	-0-	27	1	477	3	N	-0-					-0-
01	527	N	499	-0-	-28	-0-	28	1	471	3	N	-0-					-0-

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
11	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
12	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
01	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	553	-0-	-98	-0-	553	3			Y	-0-					-0-
09	630	N	568	-0-	-62	-0-	568	3			Y	-0-					-0-
10	589	N	584	-0-	-5	-0-	584	3			Y	-0-					-0-
11	540	N	477	-0-	-63	-0-	477	3			Y	-0-					-0-
12	589	N	556	-0-	-33	-0-	556	3			Y	-0-					-0-
01	589	N	535	-0-	-54	-0-	535	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	266	-0-	-13	-0-	11	1	255	3	N	-0-					-0-
09	270	N	257	-0-	-13	-0-	11	1	246	3	N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
11	270	N	231	-0-	-39	-0-	11	1	220	3	N	-0-					-0-
12	279	N	213	-0-	-66	-0-	10	1	203	3	N	-0-					-0-
01	279	N	208	-0-	-71	-0-	10	1	198	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
09	60	N	41	-0-	-19	-0-	2	1	38	3	N	1	1	8			-0-
							1	9									
10	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
11	60	N	18	-0-	-42	-0-	1	1	17	3	N	-0-					-0-
12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	324	-0-	-17	-0-	32	1	289	3	Y	3	3	8			-0-
							3	9									
09	330	N	307	-0-	-23	-0-	31	1	276	3	Y	-0-					-0-
10	341	N	322	-0-	-19	-0-	34	1	288	3	Y	-0-					-0-
11	304	N	304	-0-	-0-	-0-	32	1	269	3	Y	3	3	8			-0-
							3	9									
12	310	N	286	-0-	-24	-0-	31	1	255	3	Y	-0-					-0-
01	310	N	287	-0-	-23	-0-	32	1	255	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	17	1	181	3	N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	16	1	174	3	N	-0-					-0-
10	186	N	120	-0-	-66	-0-	11	1	109	3	N	-0-					-0-
11	180	N	1	-0-	-179	-0-	1	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	14	1	143	3	N	-0-					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

08	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

08	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
09	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-					-0-
10	78	N	78	-0-	-0-	-0-	21	1	57	3	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	37	1	60	3	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	56	1	69	3	Y	-0-					-0-
01	62	N	51	-0-	-11	-0-	2	1	49	3	Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

08	97	X	97	-0-	-0-	-0-	5	1	90	3	Y	2	1	8			1
							2	9									
09	94	X	94	-0-	-0-	-0-	5	1	88	3	Y	1	1	1			1
							1	9									
10	125	X	125	-0-	-0-	-0-	6	1	118	3	Y	1	1	1			1
							1	9									
11	290	X	290	-0-	-0-	-0-	15	1	273	3	Y	2	1	1			2
							2	9									
12	332	X	332	-0-	-0-	-0-	17	1	313	3	Y	2	2	1			2
							2	9									
*01	311	N	311	-0-	-0-	-0-	15	1	295	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	495	-0-		-32	-0-	26	1	461	3	Y	7	2	1	3	8	4
								8	9									
09	464	N	464	-0-		-0-	-0-	24	1	438	3	Y	2	3	1			3
								2	9									
10	496	N	469	-0-		-27	-0-	24	1	442	3	Y	3	4	1			2
								3	9									
11	480	N	452	-0-		-28	-0-	23	1	426	3	Y	3	2	1			3
								3	9									
12	465	N	457	-0-		-8	-0-	23	1	431	3	Y	3	3	1			3
								3	9									
01	465	N	456	-0-		-9	-0-	22	1	432	3	Y	2	3	1			2
								2	9									

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-		-0-	-0-	18	1	353	3	Y	1	1	1			-0-
								1	9									
09	308	N	308	-0-		-0-	-0-	15	1	292	3	Y	1	1	1			-0-
								1	9									
10	334	N	334	-0-		-0-	-0-	16	1	316	3	Y	2	2	1			-0-
								2	9									
11	338	N	338	-0-		-0-	-0-	16	1	320	3	Y	2	1	1			1
								2	9									
12	316	N	316	-0-		-0-	-0-	16	1	299	3	Y	1	2	1			-0-
								1	9									
01	341	N	318	-0-		-23	-0-	16	1	301	3	Y	1	1	1			-0-
								1	9									

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	354	-0-		-18	-0-	18	1	332	3	Y	4	1	1	2	8	3
								4	9									
09	360	N	339	-0-		-21	-0-	17	1	321	3	Y	1	2	1			2
								1	9									
10	354	N	354	-0-		-0-	-0-	18	1	333	3	Y	3	3	1			2
								3	9									
11	332	N	332	-0-		-0-	-0-	17	1	314	3	Y	1	1	1			2
								1	9									
12	341	N	339	-0-		-2	-0-	17	1	320	3	Y	2	2	1			2
								2	9									
*01	348	N	348	-0-		-0-	-0-	17	1	330	3	Y	1	2	1			1
								1	9									

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	VALLIANT, L. R.				WELL #: 302	RRCID -> 152260						COMPL. DATE 08/31/1994			TOTAL DEPTH 7810		PERF. 6291 - 7556
08	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
09	90	N	6	-0-	-84	-0-	6	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	15	1	214	2	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	18	1	262	2	N	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	17	1	257	2	N	-0-					-0-
	HILL-MAYER, EDWIN S. JR., "C"				WELL #: 3	RRCID -> 152264						COMPL. DATE 06/24/1994			TOTAL DEPTH 8068		PERF. 6564 - 7937
08	527	N	522	-0-	-5	-0-	31	1	491	3	N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	30	1	496	3	N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	30	1	492	3	N	-0-					-0-
11	510	N	445	-0-	-65	-0-	27	1	418	3	N	-0-					-0-
12	558	N	435	-0-	-123	-0-	27	1	408	3	N	-0-					-0-
01	527	N	484	-0-	-43	-0-	32	1	452	3	N	-0-					-0-
	MAYER, EDWIN S. JR. "D"				WELL #: 803	RRCID -> 152268						COMPL. DATE 08/09/1994			TOTAL DEPTH 8225		PERF. 6478 - 8062
08	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-					-0-
10	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
11	180	N	170	-0-	-10	-0-	8	1	162	3	N	-0-					-0-
12	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-					-0-
01	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-
	MAYER, EDWIN S. JR "U"				WELL #: 4	RRCID -> 152270						COMPL. DATE 08/12/1994			TOTAL DEPTH 8050		PERF. 6475 - 7934
08	1208	N	1208	-0-	-0-	-0-	55	1	1153	3	N	-0-					-0-
09	1096	N	1096	-0-	-0-	-0-	52	1	1044	3	N	-0-					-0-
10	1089	N	1089	-0-	-0-	-0-	50	1	1039	3	N	-0-					-0-
11	1030	N	1030	-0-	-0-	-0-	47	1	983	3	N	-0-					-0-
12	1025	N	1025	-0-	-0-	-0-	46	1	979	3	N	-0-					-0-
01	1085	N	987	-0-	-98	-0-	45	1	942	3	N	-0-					-0-
	HILL-MAYER, EDWIN S. JR. "HH"				WELL #: 3	RRCID -> 152272						COMPL. DATE 06/13/1994			TOTAL DEPTH 8020		PERF. 6526 - 7934
08	434	N	427	-0-	-7	-0-	107	1	320	3	N	-0-					-0-
09	420	N	413	-0-	-7	-0-	103	1	310	3	N	-0-					-0-
10	434	N	425	-0-	-9	-0-	106	1	319	3	N	-0-					-0-
11	420	N	394	-0-	-26	-0-	103	1	291	3	N	-0-					-0-
12	434	N	408	-0-	-26	-0-	107	1	301	3	N	-0-					-0-
01	434	N	404	-0-	-30	-0-	108	1	296	3	N	-0-					-0-
	HILL-MAYER, EDWIN S. JR., "S"				WELL #: 3	RRCID -> 152277						COMPL. DATE 04/27/1994			TOTAL DEPTH 8544		PERF. 6540 - 7903
08	186	N	174	-0-	-12	-0-	10	1	164	3	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	10	1	163	3	N	-0-					-0-
10	186	N	171	-0-	-15	-0-	10	1	161	3	N	-0-					-0-
11	180	N	153	-0-	-27	-0-	9	1	144	3	N	-0-					-0-
12	186	N	161	-0-	-25	-0-	10	1	151	3	N	-0-					-0-
01	186	N	154	-0-	-32	-0-	10	1	144	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	624	-0-	-58	-0-	37	1	587	3	N	-0-					-0-
09	630	N	468	-0-	-162	-0-	27	1	441	3	N	-0-					-0-
10	651	N	337	-0-	-314	-0-	19	1	318	3	N	-0-					-0-
11	600	N	288	-0-	-312	-0-	18	1	270	3	N	-0-					-0-
12	496	N	445	-0-	-51	-0-	27	1	418	3	N	-0-					-0-
*01	378	N	378	-0-	-0-	-0-	25	1	353	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	87	-0-	-6	-0-	11	1	76	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
11	90	N	83	-0-	-7	-0-	8	1	75	3	N	-0-					-0-
12	93	N	86	-0-	-7	-0-	8	1	78	3	N	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	15	1	80	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
10	93	N	53	-0-	-40	-0-	3	1	50	3	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	23	-0-	-70	-0-	1	1	22	3	N	-0-					-0-
*01	424	N	424	-0-	-0-	-0-	24	1	400	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	294	-0-	-47	-0-	24	1	270	3	Y	-0-					-0-
09	300	N	285	-0-	-15	-0-	22	1	263	3	Y	-0-					-0-
10	361	N	361	-0-	-0-	-0-	28	1	333	3	Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	30	1	333	3	Y	-0-					-0-
12	387	N	387	-0-	-0-	-0-	32	1	355	3	Y	-0-					-0-
01	372	N	358	-0-	-14	-0-	34	1	324	3	Y	-0-					-0-

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-					-0-
09	90	N	49	-0-	-41	-0-	2	1	47	3	Y	-0-					-0-
10	62	N	52	-0-	-10	-0-	2	1	50	3	Y	-0-					-0-
11	60	N	41	-0-	-19	-0-	2	1	39	3	Y	-0-					-0-
12	62	N	33	-0-	-29	-0-	2	1	31	3	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	3	1	46	3	Y	-0-					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	5	1	90	3	Y	2	1	8			1
							2	9									
09	93	N	93	-0-	-0-	-0-	5	1	87	3	Y	1	1	1			1
							1	9									
10	136	N	136	-0-	-0-	-0-	7	1	128	3	Y	1	1	1			1
							1	9									
11	230	N	230	-0-	-0-	-0-	12	1	217	3	Y	1	1	1			1
							1	9									
12	273	N	273	-0-	-0-	-0-	14	1	257	3	Y	2	1	1			2
							2	9									
*01	434	N	434	-0-	-0-	-0-	21	1	411	3	Y	2	2	1			2
							2	9									

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0-	-0-	46	1	612	2	N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	41	1	578	2	N	-0-					-0-
10	682	N	643	-0-	-39	-0-	41	1	602	2	N	-0-					-0-
11	630	N	600	-0-	-30	-0-	39	1	561	2	N	-0-					-0-
12	651	N	617	-0-	-34	-0-	40	1	576	2	N	1	1	8			-0-
							1	9									
01	651	N	617	-0-	-34	-0-	39	1	578	2	N	-0-					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650	N	650	-0-	-0-	-0-	40	1	610	3	N	-0-					-0-
09	570	N	442	-0-	-128	-0-	26	1	416	3	N	-0-					-0-
10	682	N	345	-0-	-337	-0-	20	1	325	3	N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*01	641	N	641	-0-	-0-	-0-	40	1	601	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	134	-0-	-21	-0-	5	1	129	3	N	-0-					-0-
09	150	N	123	-0-	-27	-0-	5	1	118	3	N	-0-					-0-
10	155	N	84	-0-	-71	-0-	4	1	80	3	N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	26	1	527	3	N	-0-					-0-
*01	439	N	439	-0-	-0-	-0-	22	1	417	3	N	-0-					-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	717	-0-	-27	-0-	44	1	673	3	N	-0-					-0-
09	720	N	695	-0-	-25	-0-	40	1	655	3	N	-0-					-0-
10	744	N	713	-0-	-31	-0-	41	1	672	3	N	-0-					-0-
11	712	N	712	-0-	-0-	-0-	43	1	669	3	N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	45	1	685	3	N	-0-					-0-
01	713	N	669	-0-	-44	-0-	42	1	627	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
10	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-			-0-
11	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-			-0-
12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
*01	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

08	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-
09	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-			-0-
10	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-			-0-
11	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-			-0-
12	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
01	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

08	992	N	980	-0-	-12	-0-	55	1	925	3	N	-0-			-0-
09	960	N	944	-0-	-16	-0-	55	1	889	3	N	-0-			-0-
10	992	N	968	-0-	-24	-0-	53	1	915	3	N	-0-			-0-
11	960	N	911	-0-	-49	-0-	50	1	861	3	N	-0-			-0-
12	961	N	933	-0-	-28	-0-	50	1	883	3	N	-0-			-0-
01	961	N	930	-0-	-31	-0-	52	1	878	3	N	-0-			-0-

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

08	248	N	241	-0-	-7	-0-	14	1	227	3	N	-0-			-0-
09	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-			-0-
10	248	N	236	-0-	-12	-0-	13	1	223	3	N	-0-			-0-
11	240	N	229	-0-	-11	-0-	13	1	216	3	N	-0-			-0-
12	248	N	241	-0-	-7	-0-	13	1	228	3	N	-0-			-0-
01	248	N	236	-0-	-12	-0-	13	1	223	3	N	-0-			-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

08	992	N	926	-0-	-66	-0-	52	1	874	3	N	-0-			-0-
09	822	N	822	-0-	-0-	-0-	48	1	774	3	N	-0-			-0-
10	992	N	961	-0-	-31	-0-	52	1	909	3	N	-0-			-0-
11	927	N	927	-0-	-0-	-0-	51	1	876	3	N	-0-			-0-
12	946	N	946	-0-	-0-	-0-	51	1	895	3	N	-0-			-0-
01	961	N	923	-0-	-38	-0-	51	1	872	3	N	-0-			-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

08	67	X	67	-0-	-0-	-0-	4	1	63	3	N	-0-			-0-
09	64	X	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-
10	197	X	197	-0-	-0-	-0-	11	1	186	3	N	-0-			-0-
11	228	X	228	-0-	-0-	-0-	13	1	215	3	N	-0-			-0-
12	547	X	547	-0-	-0-	-0-	29	1	518	3	N	-0-			-0-
*01	515	N	515	-0-	-0-	-0-	29	1	486	3	N	-0-			-0-

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

08	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-			-0-
09	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-			-0-
10	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-			-0-
11	60	N	41	-0-	-19	-0-	3	1	38	3	N	-0-			-0-
12	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-			-0-
*01	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	13	1	310	3	N	-0-			-0-
09	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-			-0-
10	372	N	285	-0-	-87	-0-	12	1	273	3	N	-0-			-0-
11	300	N	267	-0-	-33	-0-	13	1	254	3	N	-0-			-0-
12	310	N	290	-0-	-20	-0-	14	1	276	3	N	-0-			-0-
01	279	N	264	-0-	-15	-0-	13	1	251	3	N	-0-			-0-

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

08	594	N	594	-0-	-0-	-0-	27	1	567	3	N	-0-			-0-
09	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-			-0-
10	512	N	512	-0-	-0-	-0-	23	1	489	3	N	-0-			-0-
11	481	N	481	-0-	-0-	-0-	22	1	459	3	N	-0-			-0-
12	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-			-0-
01	527	N	457	-0-	-70	-0-	21	1	436	3	N	-0-			-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

08	403	N	365	-0-	-38	-0-	146	1	219	3	N	-0-			-0-
09	390	N	346	-0-	-44	-0-	140	1	206	3	N	-0-			-0-
10	372	N	354	-0-	-18	-0-	145	1	209	3	N	-0-			-0-
11	360	N	320	-0-	-40	-0-	140	1	180	3	N	-0-			-0-
12	372	N	322	-0-	-50	-0-	144	1	178	3	N	-0-			-0-
01	341	N	307	-0-	-34	-0-	144	1	163	3	N	-0-			-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

08	341	N	341	-0-	-0-	-0-	19	1	322	3	N	-0-			-0-
09	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-			-0-
10	341	N	245	-0-	-96	-0-	13	1	232	3	N	-0-			-0-
11	335	N	335	-0-	-0-	-0-	18	1	317	3	N	-0-			-0-
12	341	N	305	-0-	-36	-0-	16	1	289	3	N	-0-			-0-
*01	308	N	308	-0-	-0-	-0-	17	1	291	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	29	1	604	3	N	-0-					-0-
09	600	N	598	-0-	-2	-0-	29	1	569	3	N	-0-					-0-
10	620	N	615	-0-	-5	-0-	28	1	587	3	N	-0-					-0-
11	600	N	580	-0-	-20	-0-	26	1	554	3	N	-0-					-0-
12	620	N	597	-0-	-23	-0-	27	1	570	3	N	-0-					-0-
01	620	N	592	-0-	-28	-0-	27	1	565	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1190	N	1190	-0-	-0-	-0-	149	1	1041	3	N	-0-					-0-
09	1174	N	1174	-0-	-0-	-0-	148	1	1026	3	N	-0-					-0-
10	1210	N	1210	-0-	-0-	-0-	148	1	1062	3	N	-0-					-0-
11	1141	N	1141	-0-	-0-	-0-	142	1	999	3	N	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	145	1	1025	3	N	-0-					-0-
01	1209	N	1191	-0-	-18	-0-	148	1	1043	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	650	-0-	-32	-0-	39	1	611	3	N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	36	1	601	3	N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	38	1	623	3	N	-0-					-0-
11	630	N	615	-0-	-15	-0-	38	1	577	3	N	-0-					-0-
12	651	N	649	-0-	-2	-0-	40	1	608	3	N	1	1	8			-0-
							1	9									
01	651	N	638	-0-	-13	-0-	42	1	596	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	488	-0-	-349	-0-	20	1	468	3	N	-0-					-0-
09	630	N	414	-0-	-216	-0-	17	1	397	3	N	-0-					-0-
10	773	N	773	-0-	-0-	-0-	33	1	740	3	N	-0-					-0-
11	1025	N	1025	-0-	-0-	-0-	48	1	977	3	N	-0-					-0-
12	945	N	945	-0-	-0-	-0-	45	1	900	3	N	-0-					-0-
*01	871	N	871	-0-	-0-	-0-	43	1	828	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	245	-0-	-65	-0-	81	1	164	3	N	-0-			-0-
09	300	N	216	-0-	-84	-0-	77	1	139	3	N	-0-			-0-
10	279	N	203	-0-	-76	-0-	78	1	125	3	N	-0-			-0-
11	240	N	105	-0-	-135	-0-	45	1	60	3	N	-0-			-0-
12	217	N	174	-0-	-43	-0-	77	1	97	3	N	-0-			-0-
01	217	N	164	-0-	-53	-0-	77	1	87	3	N	-0-			-0-

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

08	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

08	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-			-0-
09	270	N	259	-0-	-11	-0-	12	1	247	3	N	-0-			-0-
10	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-			-0-
11	240	N	222	-0-	-18	-0-	10	1	212	3	N	-0-			-0-
12	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-			-0-
*01	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-			-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

08	335	N	335	-0-	-0-	-0-	13	1	322	3	N	-0-			-0-
09	390	N	253	-0-	-137	-0-	10	1	243	3	N	-0-			-0-
10	341	N	274	-0-	-67	-0-	12	1	262	3	N	-0-			-0-
11	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-			-0-
12	439	N	439	-0-	-0-	-0-	21	1	418	3	N	-0-			-0-
*01	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

08	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-			-0-
09	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-			-0-
10	124	N	100	-0-	-24	-0-	6	1	94	3	N	-0-			-0-
11	90	N	57	-0-	-33	-0-	4	1	53	3	N	-0-			-0-
12	93	N	58	-0-	-35	-0-	4	1	54	3	N	-0-			-0-
01	93	N	51	-0-	-42	-0-	3	1	48	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

08	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-			-0-
09	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-			-0-
10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-			-0-
12	62	N	1	-0-	-61	-0-	1	3			N	-0-			-0-
01	31	N	1	-0-	-30	-0-	1	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	377	-0-	-26	-0-	15	1	362	3	N	-0-					-0-
09	390	N	368	-0-	-22	-0-	15	1	353	3	N	-0-					-0-
10	403	N	355	-0-	-48	-0-	15	1	340	3	N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-					-0-
*01	368	N	368	-0-	-0-	-0-	18	1	350	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

08	465	N	200	-0-	-265	-0-	8	1	192	3	N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	18	1	416	3	N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	24	1	486	3	N	1	1	8			-0-
							1	9									
*01	508	N	508	-0-	-0-	-0-	25	1	483	3	N	-0-					-0-

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

08	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	5	1	75	3	N	1	1	8			-0-
							1	9									
01	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

08	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
09	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

08	695	N	695	-0-	-0-	-0-	28	1	667	3	N	-0-					-0-
09	663	N	663	-0-	-0-	-0-	27	1	636	3	N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	18	1	405	3	N	-0-					-0-
11	600	N	402	-0-	-198	-0-	19	1	383	3	N	-0-					-0-
12	620	N	595	-0-	-25	-0-	28	1	567	3	N	-0-					-0-
*01	533	N	533	-0-	-0-	-0-	26	1	507	3	N	-0-					-0-

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

08	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

08	482	N	482	-0-	-0-	-0-	18	1	460	3	Y	4	2	1			4
							4	9									
09	600	N	529	-0-	-71	-0-	20	1	507	3	Y	2	3	1			3
							2	9									
10	507	N	507	-0-	-0-	-0-	18	1	486	3	Y	3	4	1			2
							3	9									
11	480	N	400	-0-	-80	-0-	14	1	383	3	Y	3	2	1			3
							3	9									
12	558	N	502	-0-	-56	-0-	18	1	481	3	Y	3	3	1			3
							3	9									
01	496	N	361	-0-	-135	-0-	13	1	347	3	Y	1	3	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

08	217	N	184	-0-	-33	-0-	12	1	172	3	N	-0-					-0-
09	210	N	170	-0-	-40	-0-	11	1	159	3	N	-0-					-0-
10	186	N	106	-0-	-80	-0-	7	1	99	3	N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	21	1	289	3	N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-					-0-
*01	303	N	303	-0-	-0-	-0-	21	1	282	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

08	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-
09	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
11	120	N	107	-0-	-13	-0-	6	1	101	3	N	-0-					-0-
12	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-					-0-
01	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

08	465	N	433	-0-	-32	-0-	17	1	416	3	N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	19	1	432	3	N	-0-					-0-
10	465	N	423	-0-	-42	-0-	18	1	405	3	N	-0-					-0-
11	420	N	271	-0-	-149	-0-	13	1	258	3	N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	26	1	531	3	N	-0-					-0-
*01	647	N	647	-0-	-0-	-0-	32	1	615	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	6	1	152	3	Y	1	1	1			1
							1	9									
09	150	N	140	-0-	-10	-0-	5	1	134	3	Y	1	1	1			1
							1	9									
10	155	N	147	-0-	-8	-0-	5	1	141	3	Y	1	1	1			1
							1	9									
11	150	N	144	-0-	-6	-0-	5	1	138	3	Y	1	1	1			1
							1	9									
12	155	N	147	-0-	-8	-0-	5	1	141	3	Y	1	1	1			1
							1	9									
01	155	N	65	-0-	-90	-0-	2	1	63	3	Y	-0-	1	1			-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	616	-0-	-35	-0-	23	1	589	3	Y	4	2	1			5
							4	9									
09	630	N	581	-0-	-49	-0-	21	1	557	3	Y	3	4	1			4
							3	9									
10	620	N	592	-0-	-28	-0-	21	1	567	3	Y	4	5	1			3
							4	9									
11	600	N	526	-0-	-74	-0-	19	1	504	3	Y	3	3	1			3
							3	9									
12	589	N	577	-0-	-12	-0-	21	1	552	3	Y	4	4	1			3
							4	9									
01	589	N	571	-0-	-18	-0-	21	1	547	3	Y	3	4	1			2
							3	9									

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	2	1	66	3	Y	1	1	1			-0-
							1	9									
11	62	N	62	-0-	-0-	-0-	2	1	60	3	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	2	1	63	3	Y	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	2	1	63	3	Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21	-0-	6	1	158	3	Y	1	1	1			1
							1	9									
09	180	N	162	-0-	-18	-0-	6	1	155	3	Y	1	1	1			1
							1	9									
10	172	N	172	-0-	-0-	-0-	6	1	165	3	Y	1	1	1			1
							1	9									
11	159	N	159	-0-	-0-	-0-	6	1	152	3	Y	1	1	1			1
							1	9									
12	167	N	167	-0-	-0-	-0-	6	1	160	3	Y	1	1	1			1
							1	9									
01	186	N	169	-0-	-17	-0-	6	1	162	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	371	-0-	-32	-0-	23	1	348	3	Y	-0-					4
09	404	N	404	-0-	-0-	-0-	22	1	382	3	Y	-0-					4
10	433	N	433	-0-	-0-	-0-	24	1	409	3	Y	-0-					4
11	411	N	411	-0-	-0-	-0-	25	1	384	3	Y	2					6
							2	9									
12	437	N	437	-0-	-0-	-0-	25	1	410	3	Y	2	5	1			3
							2	9									
*01	437	N	437	-0-	-0-	-0-	25	1	410	3	Y	2					5
							2	9									

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	162	-0-	-24	-0-	8	1	154	3	Y	-0-					-0-
09	180	N	156	-0-	-24	-0-	8	1	147	3	Y	1	1	1			-0-
							1	9									
10	186	N	149	-0-	-37	-0-	7	1	141	3	Y	1	1	1			-0-
							1	9									
11	150	N	137	-0-	-13	-0-	7	1	130	3	Y	-0-					-0-
12	155	N	137	-0-	-18	-0-	7	1	129	3	Y	1	1	1			-0-
							1	9									
01	155	N	142	-0-	-13	-0-	7	1	134	3	Y	1	1	1			-0-
							1	9									

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	13	1	341	3	Y	2	1	1			3
							2	9									
09	342	N	342	-0-	-0-	-0-	13	1	328	3	Y	1	2	1			2
							1	9									
10	341	N	339	-0-	-2	-0-	12	1	324	3	Y	3	3	1			2
							3	9									
11	330	N	310	-0-	-20	-0-	11	1	298	3	Y	1	1	1			2
							1	9									
12	341	N	318	-0-	-23	-0-	12	1	304	3	Y	2	2	1			2
							2	9									
01	341	N	309	-0-	-32	-0-	11	1	297	3	Y	1	2	1			1
							1	9									

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	727	-0-	-48	-0-	44	1	683	3	N	-0-					-0-
09	720	N	707	-0-	-13	-0-	41	1	666	3	N	-0-					-0-
10	721	N	721	-0-	-0-	-0-	41	1	680	3	N	-0-					-0-
11	690	N	632	-0-	-58	-0-	39	1	593	3	N	-0-					-0-
12	744	N	666	-0-	-78	-0-	41	1	625	3	N	-0-					-0-
01	713	N	623	-0-	-90	-0-	39	1	584	3	N	-0-					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0-	-0-	39	1	597	3	N	-0-					-0-
09	630	N	618	-0-	-12	-0-	36	1	582	3	N	-0-					-0-
10	651	N	627	-0-	-24	-0-	36	1	591	3	N	-0-					-0-
11	630	N	609	-0-	-21	-0-	37	1	572	3	N	-0-					-0-
12	651	N	437	-0-	-214	-0-	27	1	410	3	N	-0-					-0-
01	620	N	9	-0-	-611	-0-	1	1	8	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	-0-	6	1	59	3	N	-0-			-0-
09	60	N	32	-0-	-28		-0-	3	1	29	3	N	-0-			-0-
10	62	N	17	-0-	-45		-0-	2	1	15	3	N	-0-			-0-
11	60	N	-0-	-0-	-60		-0-					N	-0-			-0-
12	31	N	3	-0-	-28		-0-	3	3			N	-0-			-0-
01	31	N	-0-	-0-	-31		-0-					N	-0-			-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

08	93	N	89	-0-	-4		-0-	8	1	81	3	N	-0-			-0-
09	90	N	84	-0-	-6		-0-	7	1	77	3	N	-0-			-0-
10	93	N	85	-0-	-8		-0-	8	1	77	3	N	-0-			-0-
11	90	N	38	-0-	-52		-0-	4	1	34	3	N	-0-			-0-
12	93	N	59	-0-	-34		-0-	5	1	54	3	N	-0-			-0-
01	93	N	77	-0-	-16		-0-	7	1	70	3	N	-0-			-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

08	161	N	161	-0-	-0-		-0-	9	1	152	2	Y	-0-			-0-
09	155	N	155	-0-	-0-		-0-	9	1	146	2	Y	-0-			-0-
10	155	N	140	-0-	-15		-0-	8	1	132	2	Y	-0-			-0-
11	171	N	171	-0-	-0-		-0-	10	1	161	2	Y	-0-			-0-
12	164	N	164	-0-	-0-		-0-	10	1	154	2	Y	-0-			-0-
*01	207	N	207	-0-	-0-		-0-	11	1	196	2	Y	-0-			-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

08	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT			-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

08	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
09	6	N	-0-	-0-	-6		-0-					N	-0-			-0-
10	2	N	2	-0-	-0-		-0-	2	3			N	-0-			-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
12	2	N	2	-0-	-0-		-0-	2	3			N	-0-			-0-
01	2	N	1	-0-	-1		-0-	1	3			N	-0-			-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

08	527	N	516	-0-	-11		-0-	21	1	495	3	N	-0-			-0-
09	510	N	495	-0-	-15		-0-	20	1	475	3	N	-0-			-0-
10	496	N	485	-0-	-11		-0-	21	1	464	3	N	-0-			-0-
11	510	N	453	-0-	-57		-0-	21	1	432	3	N	-0-			-0-
12	527	N	462	-0-	-65		-0-	22	1	440	3	N	-0-			-0-
01	496	N	364	-0-	-132		-0-	18	1	346	3	N	-0-			-0-

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

08	43	N	43	-0-	-0-		-0-	3	1	40	3	N	-0-			-0-
09	41	N	41	-0-	-0-		-0-	2	1	39	3	N	-0-			-0-
10	42	N	42	-0-	-0-		-0-	2	1	40	3	N	-0-			-0-
11	39	N	39	-0-	-0-		-0-	2	1	37	3	N	-0-			-0-
12	41	N	41	-0-	-0-		-0-	3	1	38	3	N	-0-			-0-
*01	40	N	40	-0-	-0-		-0-	3	1	37	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	254	-0-	-25	-0-	82	1	172	3	N	-0-					-0-
09	270	N	240	-0-	-30	-0-	79	1	161	3	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	82	1	156	3	N	-0-					-0-
11	240	N	238	-0-	-2	-0-	78	1	160	3	N	-0-					-0-
12	248	N	242	-0-	-6	-0-	83	1	159	3	N	-0-					-0-
01	248	N	225	-0-	-23	-0-	82	1	143	3	N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	11	1	140	3	N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	18	1	227	3	N	-0-					-0-
*01	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-					-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	231	-0-	-389	-0-	9	1	222	3	N	-0-					-0-
09	780	N	780	-0-	-0-	-0-	32	1	748	3	N	-0-					-0-
10	628	N	628	-0-	-0-	-0-	27	1	601	3	N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	25	1	509	3	N	-0-					-0-
12	806	N	287	-0-	-519	-0-	14	1	273	3	N	-0-					-0-
01	620	N	332	-0-	-288	-0-	16	1	316	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
09	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
11	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
12	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	304	-0-	-6	-0-	12	1	292	3	N	-0-					-0-
09	300	N	290	-0-	-10	-0-	12	1	278	3	N	-0-					-0-
10	310	N	289	-0-	-21	-0-	12	1	277	3	N	-0-					-0-
11	300	N	278	-0-	-22	-0-	13	1	265	3	N	-0-					-0-
12	310	N	281	-0-	-29	-0-	13	1	268	3	N	-0-					-0-
01	279	N	172	-0-	-107	-0-	8	1	164	3	N	-0-					-0-

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	195	-0-	-22	-0-	11	1	184	3	N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-					-0-
12	217	N	189	-0-	-28	-0-	10	1	179	3	N	-0-					-0-
01	186	N	182	-0-	-4	-0-	10	1	172	3	N	-0-					-0-

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	973	-0-	-19	-0-	55	1	918	3	N	-0-					-0-
09	960	N	954	-0-	-6	-0-	56	1	898	3	N	-0-					-0-
10	974	N	974	-0-	-0-	-0-	53	1	921	3	N	-0-					-0-
11	930	N	926	-0-	-4	-0-	51	1	875	3	N	-0-					-0-
12	992	N	916	-0-	-76	-0-	49	1	867	3	N	-0-					-0-
01	961	N	948	-0-	-13	-0-	53	1	895	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1871	N	1871	-0-	-0-	-0-	156 3	1 9	1712	3	Y	3	3	8			-0-
09	553	N	553	-0-	-0-	-0-	52	1	501	3	Y	-0-					-0-
10	538	N	538	-0-	-0-	-0-	38	1	500	3	Y	-0-					-0-
11	451	N	451	-0-	-0-	-0-	36	1	415	3	Y	-0-					-0-
12	620	N	620	-0-	-0-	-0-	43	1	577	3	Y	-0-					-0-
*01	586	N	586	-0-	-0-	-0-	35	1	551	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	951	-0-	-41	-0-	181	1	770	3	N	-0-					-0-
09	930	N	910	-0-	-20	-0-	173	1	737	3	N	-0-					-0-
10	961	N	921	-0-	-40	-0-	177	1	744	3	N	-0-					-0-
11	930	N	893	-0-	-37	-0-	175	1	718	3	N	-0-					-0-
12	930	N	882	-0-	-48	-0-	178	1	704	3	N	-0-					-0-
01	930	N	904	-0-	-26	-0-	183	1	721	3	N	-0-					-0-

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

08	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

08	434	N	396	-0-	-38	-0-	24	1	372	3	N	-0-					-0-
09	390	N	375	-0-	-15	-0-	21	1	354	3	N	-0-					-0-
10	403	N	379	-0-	-24	-0-	22	1	357	3	N	-0-					-0-
11	390	N	344	-0-	-46	-0-	21	1	323	3	N	-0-					-0-
12	403	N	352	-0-	-51	-0-	22	1	330	3	N	-0-					-0-
01	372	N	252	-0-	-120	-0-	16	1	236	3	N	-0-					-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

08	341	N	334	-0-	-7	-0-	19	1	315	3	N	-0-					-0-
09	330	N	276	-0-	-54	-0-	16	1	260	3	N	-0-					-0-
10	341	N	216	-0-	-125	-0-	12	1	204	3	N	-0-					-0-
11	330	N	230	-0-	-100	-0-	13	1	217	3	N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	16	1	280	3	N	-0-					-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

08	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
09	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
12	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

08	806	N	698	-0-	-108	-0-	129	1	569	3	N	-0-					-0-
09	780	N	652	-0-	-128	-0-	122	1	530	3	N	-0-					-0-
10	861	N	861	-0-	-0-	-0-	137	1	724	3	N	-0-					-0-
11	690	N	688	-0-	-2	-0-	127	1	561	3	N	-0-					-0-
12	864	N	864	-0-	-0-	-0-	141	1	723	3	N	-0-					-0-
01	775	N	680	-0-	-95	-0-	131	1	549	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	807	N	807	-0-	-0-	-0-	48	1	759	3	N	-0-			-0-
09	748	N	748	-0-	-0-	-0-	43	1	705	3	N	-0-			-0-
10	868	N	766	-0-	-102	-0-	44	1	722	3	N	-0-			-0-
11	780	N	695	-0-	-85	-0-	43	1	652	3	N	-0-			-0-
12	775	N	714	-0-	-61	-0-	44	1	670	3	N	-0-			-0-
01	775	N	691	-0-	-84	-0-	45	1	646	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-			-0-
09	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-			-0-
10	124	N	107	-0-	-17	-0-	5	1	102	3	N	-0-			-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
*01	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-			-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	415	-0-	-112	-0-	25	1	390	3	N	-0-			-0-
09	450	N	402	-0-	-48	-0-	23	1	379	3	N	-0-			-0-
10	434	N	395	-0-	-39	-0-	22	1	373	3	N	-0-			-0-
11	390	N	342	-0-	-48	-0-	21	1	321	3	N	-0-			-0-
12	403	N	359	-0-	-44	-0-	22	1	337	3	N	-0-			-0-
01	403	N	346	-0-	-57	-0-	23	1	323	3	N	-0-			-0-

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	276	-0-	-3	-0-	17	1	259	3	N	-0-			-0-
09	270	N	252	-0-	-18	-0-	16	1	236	3	N	-0-			-0-
10	279	N	265	-0-	-14	-0-	17	1	248	3	N	-0-			-0-
11	270	N	244	-0-	-26	-0-	17	1	227	3	N	-0-			-0-
12	250	N	250	-0-	-0-	-0-	17	1	233	3	N	-0-			-0-
01	279	N	256	-0-	-23	-0-	18	1	238	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	275	-0-	-4	-0-	17	1	258	3	N	-0-			-0-
09	270	N	249	-0-	-21	-0-	16	1	233	3	N	-0-			-0-
10	279	N	262	-0-	-17	-0-	17	1	245	3	N	-0-			-0-
11	270	N	257	-0-	-13	-0-	17	1	240	3	N	-0-			-0-
12	260	N	260	-0-	-0-	-0-	18	1	242	3	N	-0-			-0-
*01	265	N	265	-0-	-0-	-0-	18	1	247	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	832	-0-	-36	-0-	53	1	779	3	N	-0-					-0-
09	840	N	768	-0-	-72	-0-	49	1	718	3	N	1	1	8			-0-
							1	9									
10	837	N	785	-0-	-52	-0-	50	1	735	3	N	-0-					-0-
11	810	N	718	-0-	-92	-0-	49	1	669	3	N	-0-					-0-
12	806	N	727	-0-	-79	-0-	49	1	678	3	N	-0-					-0-
01	775	N	748	-0-	-27	-0-	52	1	696	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	407	-0-	-213	-0-	24	1	383	3	N	-0-					-0-
09	600	N	459	-0-	-141	-0-	26	1	433	3	N	-0-					-0-
10	620	N	410	-0-	-210	-0-	23	1	387	3	N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	29	1	441	3	N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	38	1	582	3	N	-0-					-0-
*01	594	N	594	-0-	-0-	-0-	39	1	555	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	981	-0-	-73	-0-	62	1	919	3	N	-0-					-0-
09	1020	N	866	-0-	-154	-0-	55	1	811	3	N	-0-					-0-
10	992	N	945	-0-	-47	-0-	60	1	885	3	N	-0-					-0-
11	960	N	898	-0-	-62	-0-	61	1	837	3	N	-0-					-0-
12	918	N	918	-0-	-0-	-0-	62	1	856	3	N	-0-					-0-
*01	954	N	954	-0-	-0-	-0-	66	1	888	3	N	-0-					-0-

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	21	1	330	3	N	-0-					-0-
09	654	N	654	-0-	-0-	-0-	37	1	617	3	N	-0-					-0-
10	604	N	604	-0-	-0-	-0-	34	1	570	3	N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	33	1	507	3	N	-0-					-0-
12	682	N	565	-0-	-117	-0-	35	1	530	3	N	-0-					-0-
01	589	N	580	-0-	-9	-0-	38	1	542	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	-0-	25	1	399	3	N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	35	1	576	3	N	-0-					-0-
10	582	N	582	-0-	-0-	-0-	33	1	549	3	N	-0-					-0-
11	525	N	525	-0-	-0-	-0-	32	1	493	3	N	-0-					-0-
12	620	N	541	-0-	-79	-0-	33	1	508	3	N	-0-					-0-
01	589	N	517	-0-	-72	-0-	34	1	483	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	9	1	219	3	N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-
10	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	90	-0-	-34	-0-	5	1	85	3	N	-0-					-0-
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-
10	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-
11	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
12	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-
10	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
11	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
12	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
01	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	702	N	702	-0-	-0-	-0-	32	1	670	3	N	-0-					-0-
09	798	N	798	-0-	-0-	-0-	38	1	760	3	N	-0-					-0-
10	816	N	816	-0-	-0-	-0-	37	1	779	3	N	-0-					-0-
11	756	N	756	-0-	-0-	-0-	34	1	722	3	N	-0-					-0-
12	837	N	520	-0-	-317	-0-	24	1	496	3	N	-0-					-0-
01	806	N	372	-0-	-434	-0-	17	1	355	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-
09	180	N	161	-0-	-19	-0-	9	1	152	3	N	-0-					-0-
10	186	N	160	-0-	-26	-0-	9	1	151	3	N	-0-					-0-
11	150	N	142	-0-	-8	-0-	9	1	133	3	N	-0-					-0-
12	155	N	145	-0-	-10	-0-	9	1	136	3	N	-0-					-0-
01	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	401	-0-	-33	-0-	18	1	383	3	N	-0-					-0-
09	450	N	396	-0-	-54	-0-	19	1	377	3	N	-0-					-0-
10	434	N	406	-0-	-28	-0-	19	1	387	3	N	-0-					-0-
11	390	N	380	-0-	-10	-0-	17	1	363	3	N	-0-					-0-
12	403	N	381	-0-	-22	-0-	17	1	364	3	N	-0-					-0-
01	403	N	387	-0-	-16	-0-	18	1	369	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

08	558	N	-0-	-0-	-558	-0-					N	-0-			-0-
09	510	N	1	-0-	-509	-0-	1	3			N	-0-			-0-
10	508	N	508	-0-	-0-	-0-	57	1	451	3	N	-0-			-0-
11	458	N	458	-0-	-0-	-0-	92	1	366	3	N	-0-			-0-
12	466	N	466	-0-	-0-	-0-	149	1	317	3	N	-0-			-0-
*01	453	N	453	-0-	-0-	-0-	153	1	300	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

08	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-			-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
11	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
*01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

08	93	N	47	-0-	-46	-0-	3	1	44	3	N	-0-			-0-
09	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-			-0-
10	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-			-0-
11	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-			-0-
12	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-			-0-
*01	165	N	165	-0-	-0-	-0-	11	1	154	3	N	-0-			-0-

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

08	845	N	845	-0-	-0-	-0-	34	1	811	3	N	-0-			-0-
09	820	N	820	-0-	-0-	-0-	34	1	786	3	N	-0-			-0-
10	806	N	802	-0-	-4	-0-	35	1	767	3	N	-0-			-0-
11	810	N	711	-0-	-99	-0-	34	1	677	3	N	-0-			-0-
12	1187	N	1187	-0-	-0-	-0-	56	1	1131	3	N	-0-			-0-
*01	1264	N	1264	-0-	-0-	-0-	62	1	1202	3	N	-0-			-0-

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

08	526	N	526	-0-	-0-	-0-	21	1	505	3	N	-0-			-0-
09	510	N	507	-0-	-3	-0-	21	1	486	3	N	-0-			-0-
10	513	N	513	-0-	-0-	-0-	22	1	491	3	N	-0-			-0-
11	510	N	494	-0-	-16	-0-	23	1	471	3	N	-0-			-0-
12	527	N	478	-0-	-49	-0-	23	1	455	3	N	-0-			-0-
01	527	N	471	-0-	-56	-0-	23	1	448	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

08	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-			-0-
09	170	N	170	-0-	-0-	-0-	11	1	159	3	N	-0-			-0-
10	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-			-0-
11	171	N	171	-0-	-0-	-0-	12	1	159	3	N	-0-			-0-
12	186	N	173	-0-	-13	-0-	12	1	161	3	N	-0-			-0-
01	186	N	175	-0-	-11	-0-	12	1	163	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
09	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

08	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
09	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
11	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					-0-
12	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

08	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	21	1	348	3	N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
11	270	N	64	-0-	-206	-0-	4	1	60	3	N	-0-					-0-
12	372	N	206	-0-	-166	-0-	13	1	193	3	N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	21	1	301	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

08	583	N	583	-0-	-0-	-0-	35	1	548	3	N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	32	1	532	3	N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	33	1	548	3	N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	33	1	502	3	N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	34	1	519	3	N	1	1	8			-0-
							1	9									
01	589	N	536	-0-	-53	-0-	35	1	501	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

08	559	N	559	-0-	-0-	-0-	26	1	533	3	N	-0-					-0-
09	780	N	487	-0-	-293	-0-	23	1	464	3	N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	30	1	638	3	N	-0-					-0-
11	800	N	800	-0-	-0-	-0-	36	1	764	3	N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	36	1	767	3	N	1	1	8			-0-
							1	9									
*01	765	N	765	-0-	-0-	-0-	35	1	730	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	340	-0-	-1	-0-	16	1	324	3	N	-0-			-0-
09	360	N	336	-0-	-24	-0-	16	1	320	3	N	-0-			-0-
10	341	N	322	-0-	-19	-0-	15	1	307	3	N	-0-			-0-
11	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-			-0-
12	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-			-0-
*01	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

08	434	N	414	-0-	-20	-0-	25	1	389	3	N	-0-			-0-
09	390	N	363	-0-	-27	-0-	21	1	342	3	N	-0-			-0-
10	465	N	362	-0-	-103	-0-	21	1	341	3	N	-0-			-0-
11	390	N	367	-0-	-23	-0-	23	1	344	3	N	-0-			-0-
12	372	N	351	-0-	-21	-0-	22	1	329	3	N	-0-			-0-
01	372	N	343	-0-	-29	-0-	22	1	321	3	N	-0-			-0-

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

08	1116	N	1078	-0-	-38	-0-	68	1	1010	3	N	-0-			-0-
09	1080	N	1007	-0-	-73	-0-	64	1	943	3	N	-0-			-0-
10	1060	N	1060	-0-	-0-	-0-	67	1	993	3	N	-0-			-0-
11	1050	N	1003	-0-	-47	-0-	68	1	935	3	N	-0-			-0-
12	1054	N	1018	-0-	-36	-0-	69	1	949	3	N	-0-			-0-
01	1054	N	1035	-0-	-19	-0-	72	1	963	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

08	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-			-0-
09	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
10	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-			-0-
11	180	N	152	-0-	-28	-0-	7	1	145	3	N	-0-			-0-
12	186	N	78	-0-	-108	-0-	4	1	74	3	N	-0-			-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

08	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-			-0-
09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-			-0-
10	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-			-0-
11	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-
12	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-			-0-
*01	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
11	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

08	589	N	588	-0-	-1	-0-	35	1	553	3	N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	32	1	524	3	N	-0-					-0-
10	559	N	559	-0-	-0-	-0-	32	1	527	3	N	-0-					-0-
11	570	N	509	-0-	-61	-0-	31	1	478	3	N	-0-					-0-
12	589	N	526	-0-	-63	-0-	32	1	492	3	N	2	2	8			-0-
							2	9									
01	558	N	488	-0-	-70	-0-	32	1	456	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

08	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
09	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
11	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

08	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-					-0-
09	450	N	447	-0-	-3	-0-	21	1	426	3	N	-0-					-0-
10	465	N	460	-0-	-5	-0-	21	1	439	3	N	-0-					-0-
11	450	N	436	-0-	-14	-0-	20	1	416	3	N	-0-					-0-
12	465	N	446	-0-	-19	-0-	20	1	426	3	N	-0-					-0-
01	465	N	434	-0-	-31	-0-	20	1	414	3	N	-0-					-0-

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

08	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-					-0-
10	186	N	178	-0-	-8	-0-	10	1	168	3	N	-0-					-0-
11	180	N	166	-0-	-14	-0-	10	1	156	3	N	-0-					-0-
12	186	N	172	-0-	-14	-0-	11	1	161	3	N	-0-					-0-
01	186	N	171	-0-	-15	-0-	11	1	160	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	766	-0-	-102	-0-	47	1	719	3	N	-0-			-0-
09	810	N	789	-0-	-21	-0-	46	1	743	3	N	-0-			-0-
10	837	N	767	-0-	-70	-0-	44	1	723	3	N	-0-			-0-
11	751	N	751	-0-	-0-	-0-	46	1	705	3	N	-0-			-0-
12	806	N	730	-0-	-76	-0-	45	1	685	3	N	-0-			-0-
*01	778	N	778	-0-	-0-	-0-	49	1	729	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

08	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-			-0-
09	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-			-0-
10	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-			-0-
11	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-			-0-
12	93	N	49	-0-	-44	-0-	3	1	46	3	N	-0-			-0-
01	93	N	22	-0-	-71	-0-	1	1	21	3	N	-0-			-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

08	257	N	257	-0-	-0-	-0-	257	3			N	-0-			-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-			-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-			-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-			-0-
12	248	N	235	-0-	-13	-0-	235	3			N	-0-			-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-			-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

08	290	N	290	-0-	-0-	-0-	290	3			N	-0-			-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-			-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-			-0-
11	270	N	268	-0-	-2	-0-	268	3			N	-0-			-0-
12	279	N	271	-0-	-8	-0-	271	3			N	-0-			-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-			-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

08	205	N	205	-0-	-0-	-0-	205	3			N	-0-			-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-			-0-
10	186	N	151	-0-	-35	-0-	151	3			N	-0-			-0-
11	210	N	149	-0-	-61	-0-	149	3			N	-0-			-0-
12	186	N	158	-0-	-28	-0-	158	3			N	-0-			-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-			-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

08	310	N	302	-0-	-8	-0-	302	3			N	-0-			-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-			-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-			-0-
11	300	N	283	-0-	-17	-0-	283	3			N	-0-			-0-
12	310	N	294	-0-	-16	-0-	294	3			N	-0-			-0-
01	310	N	290	-0-	-20	-0-	290	3			N	-0-			-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

08	124	N	109	-0-	-15	-0-	109	3			N	-0-			-0-
09	120	N	105	-0-	-15	-0-	105	3			N	-0-			-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-			-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-			-0-
12	124	N	114	-0-	-10	-0-	114	3			N	-0-			-0-
*01	111	N	111	-0-	-0-	-0-	111	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-			-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-			-0-
10	310	N	296	-0-	-14	-0-	296	3			N	-0-			-0-
11	360	N	286	-0-	-74	-0-	286	3			N	-0-			-0-
12	341	N	306	-0-	-35	-0-	306	3			N	-0-			-0-
01	310	N	279	-0-	-31	-0-	279	3			N	-0-			-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	104	1	178	3	N	-0-			-0-
09	275	N	275	-0-	-0-	-0-	101	1	174	3	N	-0-			-0-
10	284	N	284	-0-	-0-	-0-	104	1	180	3	N	-0-			-0-
11	278	N	278	-0-	-0-	-0-	102	1	176	3	N	-0-			-0-
12	292	N	292	-0-	-0-	-0-	105	1	187	3	N	-0-			-0-
*01	287	N	287	-0-	-0-	-0-	106	1	181	3	N	-0-			-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	207	-0-	-72	-0-	13	1	194	3	N	-0-			-0-
09	240	N	213	-0-	-27	-0-	14	1	199	3	N	-0-			-0-
10	248	N	174	-0-	-74	-0-	11	1	163	3	N	-0-			-0-
11	210	N	91	-0-	-119	-0-	6	1	85	3	N	-0-			-0-
12	217	N	80	-0-	-137	-0-	5	1	75	3	N	-0-			-0-
01	186	N	59	-0-	-127	-0-	4	1	55	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	196	-0-	-52	-0-	12	1	184	3	N	-0-			-0-
09	240	N	200	-0-	-40	-0-	11	1	189	3	N	-0-			-0-
10	217	N	204	-0-	-13	-0-	12	1	192	3	N	-0-			-0-
11	180	N	178	-0-	-2	-0-	11	1	167	3	N	-0-			-0-
12	217	N	178	-0-	-39	-0-	11	1	167	3	N	-0-			-0-
01	217	N	167	-0-	-50	-0-	11	1	156	3	N	-0-			-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	710	N	710	-0-	-0-	-0-	105	1	605	3	N	-0-			-0-
09	624	N	624	-0-	-0-	-0-	92	1	532	3	N	-0-			-0-
10	541	N	541	-0-	-0-	-0-	87	1	454	3	N	-0-			-0-
11	397	N	397	-0-	-0-	-0-	77	1	320	3	N	-0-			-0-
12	448	N	448	-0-	-0-	-0-	80	1	368	3	N	-0-			-0-
01	527	N	391	-0-	-136	-0-	73	1	318	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	394	-0-	-9	-0-	20	1	368	3	Y	5	2	1	2	8	3
							6	9									
09	420	N	401	-0-	-19	-0-	21	1	379	3	Y	1	2	1			2
							1	9									
10	406	N	406	-0-	-0-	-0-	21	1	382	3	Y	3	3	1			2
							3	9									
11	390	N	354	-0-	-36	-0-	18	1	334	3	Y	2	2	1			2
							2	9									
12	403	N	357	-0-	-46	-0-	18	1	337	3	Y	2	2	1			2
							2	9									
*01	529	N	529	-0-	-0-	-0-	26	1	501	3	Y	2	2	1			2
							2	9									

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	516	-0-	-104	-0-	75	1	441	2	N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	73	1	459	2	N	-0-					-0-
10	641	N	641	-0-	-0-	-0-	77	1	564	2	N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	86	1	640	2	N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	83	1	621	2	N	-0-					-0-
*01	929	N	929	-0-	-0-	-0-	106	1	823	2	N	-0-					-0-

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	878	N	878	-0-	-0-	-0-	41	1	837	3	N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	34	1	660	3	N	-0-					-0-
10	576	N	576	-0-	-0-	-0-	31	1	545	3	N	-0-					-0-
11	840	N	517	-0-	-323	-0-	27	1	490	3	N	-0-					-0-
12	713	N	479	-0-	-234	-0-	26	1	453	3	N	-0-					-0-
01	589	N	475	-0-	-114	-0-	27	1	448	3	N	-0-					-0-

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15	-0-	8	1	131	3	Y	1					1
							1	9									
09	150	N	136	-0-	-14	-0-	8	1	128	3	Y	-0-					1
10	155	N	149	-0-	-6	-0-	7	1	142	3	Y	-0-					1
11	150	N	142	-0-	-8	-0-	7	1	135	3	Y	-0-					1
12	155	N	136	-0-	-19	-0-	7	1	129	3	Y	-0-					1
01	155	N	137	-0-	-18	-0-	8	1	129	3	Y	-0-					1

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	275	-0-	-4	-0-	11	1	264	3	N	-0-					-0-
09	270	N	259	-0-	-11	-0-	11	1	248	3	N	-0-					-0-
10	279	N	247	-0-	-32	-0-	11	1	236	3	N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	27	1	547	3	N	-0-					-0-
*01	484	N	484	-0-	-0-	-0-	24	1	460	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
09	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-			-0-
10	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-			-0-
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-			-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

08	527	N	478	-0-	-49	-0-	29	1	449	3	N	-0-			-0-
09	488	N	488	-0-	-0-	-0-	28	1	460	3	N	-0-			-0-
10	505	N	505	-0-	-0-	-0-	29	1	476	3	N	-0-			-0-
11	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-			-0-
12	496	N	442	-0-	-54	-0-	27	1	415	3	N	-0-			-0-
*01	501	N	501	-0-	-0-	-0-	31	1	470	3	N	-0-			-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

08	868	N	810	-0-	-58	-0-	105	1	705	3	N	-0-			-0-
09	810	N	752	-0-	-58	-0-	102	1	650	3	N	-0-			-0-
10	806	N	750	-0-	-56	-0-	107	1	643	3	N	-0-			-0-
11	780	N	706	-0-	-74	-0-	101	1	605	3	N	-0-			-0-
12	775	N	710	-0-	-65	-0-	105	1	605	3	N	-0-			-0-
01	744	N	706	-0-	-38	-0-	107	1	599	3	N	-0-			-0-

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

08	527	N	471	-0-	-56	-0-	40	1	431	3	N	-0-			-0-
09	510	N	301	-0-	-209	-0-	23	1	278	3	N	-0-			-0-
10	527	N	525	-0-	-2	-0-	40	1	485	3	N	-0-			-0-
11	506	N	506	-0-	-0-	-0-	43	1	463	3	N	-0-			-0-
12	462	N	462	-0-	-0-	-0-	38	1	424	3	N	-0-			-0-
01	527	N	417	-0-	-110	-0-	35	1	382	3	N	-0-			-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

08	713	N	632	-0-	-81	-0-	39	1	593	3	N	-0-			-0-
09	681	N	681	-0-	-0-	-0-	40	1	641	3	N	-0-			-0-
10	654	N	654	-0-	-0-	-0-	38	1	616	3	N	-0-			-0-
11	611	N	611	-0-	-0-	-0-	37	1	574	3	N	-0-			-0-
12	713	N	560	-0-	-153	-0-	35	1	525	3	N	-0-			-0-
*01	703	N	703	-0-	-0-	-0-	44	1	659	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 159202 COMPL. DATE 05/08/1996 TOTAL DEPTH 8000 PERF. 6544 - 6888

08	12	N	-0-	-0-	-12	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	-0-	38	1	580	3	N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	36	1	586	3	N	-0-					-0-
10	620	N	582	-0-	-38	-0-	33	1	549	3	N	-0-					-0-
11	600	N	488	-0-	-112	-0-	30	1	458	3	N	-0-					-0-
12	651	N	560	-0-	-91	-0-	35	1	525	3	N	-0-					-0-
01	589	N	448	-0-	-141	-0-	28	1	420	3	N	-0-					-0-

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

08	248	N	162	-0-	-86	-0-	8	1	153	3	Y	1	1	1			1
							1	9									
09	240	N	212	-0-	-28	-0-	11	1	200	3	Y	1	1	1			1
							1	9									
10	253	N	253	-0-	-0-	-0-	13	1	238	3	Y	2	2	1			1
							2	9									
11	224	N	224	-0-	-0-	-0-	11	1	212	3	Y	1	1	1			1
							1	9									
12	226	N	226	-0-	-0-	-0-	12	1	213	3	Y	1	1	1			1
							1	9									
01	248	N	224	-0-	-24	-0-	11	1	212	3	Y	1	1	1			1
							1	9									

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

08	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
11	60	N	34	-0-	-26	-0-	2	1	32	3	N	-0-					-0-
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
01	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

08	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-					-0-
09	540	N	536	-0-	-4	-0-	31	1	505	3	N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	32	1	530	3	N	-0-					-0-
11	558	N	558	-0-	-0-	-0-	34	1	524	3	N	-0-					-0-
12	558	N	536	-0-	-22	-0-	33	1	503	3	N	-0-					-0-
*01	586	N	586	-0-	-0-	-0-	37	1	549	3	N	-0-					-0-

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

08	868	N	827	-0-	-41	-0-	51	1	776	3	N	-0-					-0-
09	840	N	824	-0-	-16	-0-	48	1	776	3	N	-0-					-0-
10	868	N	804	-0-	-64	-0-	46	1	758	3	N	-0-					-0-
11	810	N	781	-0-	-29	-0-	48	1	733	3	N	-0-					-0-
12	837	N	730	-0-	-107	-0-	45	1	685	3	N	-0-					-0-
01	806	N	784	-0-	-22	-0-	49	1	735	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

08	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
10	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-
11	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*01	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	34	-0-	-121	-0-	2	1	32	3	N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-
12	155	N	150	-0-	-5	-0-	8	1	142	3	N	-0-					-0-
01	155	N	112	-0-	-43	-0-	6	1	106	3	N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	93	-0-	-57	-0-	93	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	588	N	588	-0-	-0-	-0-	35	1	553	3	N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	30	1	489	3	N	-0-					-0-
10	496	N	494	-0-	-2	-0-	28	1	466	3	N	-0-					-0-
11	570	N	402	-0-	-168	-0-	25	1	377	3	N	-0-					-0-
12	527	N	393	-0-	-134	-0-	24	1	368	3	N	1	1	8			-0-
							1	9									
01	496	N	385	-0-	-111	-0-	25	1	360	3	N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	166	-0-	-20	-0-	9	1	155	3	Y	2	1	1	1	8	1
							2	9									
09	180	N	155	-0-	-25	-0-	8	1	146	3	Y	1	1	1			1
							1	9									
10	186	N	70	-0-	-116	-0-	4	1	66	3	Y	-0-	1	1			-0-
11	150	N	12	-0-	-138	-0-	1	1	11	3	Y	-0-					-0-
12	155	N	14	-0-	-141	-0-	1	1	13	3	Y	-0-					-0-
01	62	N	19	-0-	-43	-0-	1	1	18	3	Y	-0-					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	709	-0-	-4	-0-	43	1	666	3	N	-0-					-0-
09	690	N	686	-0-	-4	-0-	40	1	646	3	N	-0-					-0-
10	673	N	673	-0-	-0-	-0-	39	1	634	3	N	-0-					-0-
11	690	N	607	-0-	-83	-0-	37	1	570	3	N	-0-					-0-
12	713	N	612	-0-	-101	-0-	38	1	574	3	N	-0-					-0-
01	682	N	653	-0-	-29	-0-	41	1	612	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	47	1	543	3	Y	-0-					-0-
09	596	N	596	-0-	-0-	-0-	45	1	551	3	Y	-0-					-0-
10	589	N	537	-0-	-52	-0-	42	1	495	3	Y	-0-					-0-
11	570	N	529	-0-	-41	-0-	43	1	486	3	Y	-0-					-0-
12	620	N	516	-0-	-104	-0-	42	1	474	3	Y	-0-					-0-
*01	556	N	556	-0-	-0-	-0-	52	1	504	3	Y	-0-					-0-

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

08	651	N	566	-0-	-85	-0-	45	1	521	3	Y	-0-					-0-
09	547	N	547	-0-	-0-	-0-	42	1	505	3	Y	-0-					-0-
10	589	N	446	-0-	-143	-0-	35	1	411	3	Y	-0-					-0-
11	540	N	425	-0-	-115	-0-	35	1	390	3	Y	-0-					-0-
12	558	N	472	-0-	-86	-0-	39	1	433	3	Y	-0-					-0-
*01	487	N	487	-0-	-0-	-0-	46	1	441	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

08	93	N	69	-0-	-24	-0-	6	1	63	3	N	-0-					-0-
09	90	N	66	-0-	-24	-0-	5	1	61	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	5	1	53	3	N	-0-					-0-
12	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
01	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

08	372	N	339	-0-	-33	-0-	20	1	319	3	Y	-0-					2
09	300	N	288	-0-	-12	-0-	16	1	271	3	Y	1					3
							1	9									
10	377	N	377	-0-	-0-	-0-	20	1	357	3	Y	-0-	1	1			2
11	351	N	351	-0-	-0-	-0-	19	1	331	3	Y	1					3
							1	9									
12	312	N	312	-0-	-0-	-0-	19	1	293	3	Y	-0-	1	1			2
01	372	N	283	-0-	-89	-0-	17	1	265	3	Y	1	2	1			1
							1	9									

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

08	881	N	881	-0-	-0-	-0-	54	1	827	3	N	-0-					-0-
09	840	N	832	-0-	-8	-0-	48	1	784	3	N	-0-					-0-
10	868	N	833	-0-	-35	-0-	48	1	785	3	N	-0-					-0-
11	840	N	749	-0-	-91	-0-	46	1	703	3	N	-0-					-0-
12	868	N	760	-0-	-108	-0-	47	1	713	3	N	-0-					-0-
01	837	N	736	-0-	-101	-0-	46	1	690	3	N	-0-					-0-

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

08	1023	N	783	-0-	-240	-0-	48	1	735	3	N	-0-					-0-
09	870	N	794	-0-	-76	-0-	46	1	748	3	N	-0-					-0-
10	806	N	718	-0-	-88	-0-	41	1	677	3	N	-0-					-0-
11	750	N	576	-0-	-174	-0-	35	1	541	3	N	-0-					-0-
12	806	N	660	-0-	-146	-0-	41	1	619	3	N	-0-					-0-
01	713	N	524	-0-	-189	-0-	33	1	491	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	356	-0-	-47	-0-	13	1 2 9	341	3	Y	2	1	1			3
09	360	N	343	-0-	-17	-0-	13	1 1 9	329	3	Y	1	2	1			2
10	372	N	349	-0-	-23	-0-	13	1 3 9	333	3	Y	3	3	1			2
11	330	N	324	-0-	-6	-0-	12	1 1 9	311	3	Y	1	1	1			2
12	341	N	327	-0-	-14	-0-	12	1 2 9	313	3	Y	2	2	1			2
01	341	N	323	-0-	-18	-0-	12	1 1 9	310	3	Y	1	2	1			1

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	187	-0-	-30	-0-	10	1 2 9	175	3	Y	2	1	1	1	8	1
09	210	N	182	-0-	-28	-0-	9	1 1 9	172	3	Y	1	1	1			1
10	199	N	199	-0-	-0-	-0-	10	1 2 9	187	3	Y	2	2	1			1
11	200	N	200	-0-	-0-	-0-	10	1 1 9	189	3	Y	1	1	1			1
12	205	N	205	-0-	-0-	-0-	11	1 1 9	193	3	Y	1	1	1			1
*01	206	N	206	-0-	-0-	-0-	10	1 1 9	195	3	Y	1	1	1			1

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	3	1	72	2	N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	4	1	91	2	N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	5	1	96	2	N	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	5	1	104	2	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	700	-0-	-106	-0-	42	1	658	3	N	-0-					-0-
09	720	N	652	-0-	-68	-0-	37	1	615	3	N	-0-					-0-
10	744	N	645	-0-	-99	-0-	37	1	608	3	N	-0-					-0-
11	690	N	622	-0-	-68	-0-	38	1	584	3	N	-0-					-0-
12	682	N	665	-0-	-17	-0-	41	1	624	3	N	-0-					-0-
01	651	N	646	-0-	-5	-0-	42	1	604	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

08	291	N	291	-0-	-0-	-0-	82	1	206	3	Y	3	1	1	1	8	2
							3	9									
09	300	N	151	-0-	-149	-0-	45	1	106	3	Y	-0-	1	1			1
10	279	N	21	-0-	-258	-0-	5	1	16	3	Y	-0-	1	1			-0-
11	270	N	104	-0-	-166	-0-	27	1	77	3	Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	67	1	178	3	Y	2	1	1			1
							2	9									
*01	219	N	219	-0-	-0-	-0-	43	1	175	3	Y	1	1	1			1
							1	9									

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

08	31	N	30	-0-	-1	-0-	4	1	26	2	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	2	1	15	2	N	-0-					-0-
10	31	N	15	-0-	-16	-0-	2	1	13	2	N	-0-					-0-
11	30	N	16	-0-	-14	-0-	2	1	14	2	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	4	1	31	2	N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	4	1	32	2	N	-0-					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

08	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	9	1	172	3	Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	9	1	190	3	Y	1	1	1			-0-
							1	9									
11	229	N	229	-0-	-0-	-0-	11	1	216	3	Y	2	1	1			1
							2	9									
12	62	N	-0-	-0-	-62	-0-					Y	-0-	1	1			-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	481	-0-	-15	-0-	18	1	459	3	Y	4	2	1			4
							4	9									
09	510	N	453	-0-	-57	-0-	17	1	434	3	Y	2	3	1			3
							2	9									
10	496	N	442	-0-	-54	-0-	16	1	423	3	Y	3	4	1			2
							3	9									
11	480	N	287	-0-	-193	-0-	10	1	275	3	Y	2	2	1			2
							2	9									
12	465	N	202	-0-	-263	-0-	7	1	194	3	Y	1	2	1			1
							1	9									
01	434	N	130	-0-	-304	-0-	5	1	124	3	Y	1	1	1			1
							1	9									

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

08	93	N	72	-0-	-21	-0-	6	1	66	3	Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-
10	124	N	60	-0-	-64	-0-	5	1	55	3	Y	-0-					-0-
11	60	N	2	-0-	-58	-0-	2	3			Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	18	1	209	3	Y	1					1
							1	9									
01	62	N	32	-0-	-30	-0-	3	1	29	3	Y	-0-					1

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

08	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
11	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

08	372	N	314	-0-	-58	-0-	25	1	289	3	Y	-0-					-0-
09	360	N	344	-0-	-16	-0-	26	1	318	3	Y	-0-					-0-
10	186	N	186	-0-	-0-	-0-	15	1	171	3	Y	-0-					-0-
11	406	N	406	-0-	-0-	-0-	33	1	373	3	Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	30	1	339	3	Y	-0-					-0-
*01	378	N	378	-0-	-0-	-0-	36	1	342	3	Y	-0-					-0-

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*01	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	15	1	260	2	Y	1					1
							1	9									
09	270	N	257	-0-	-13	-0-	14	1	243	2	Y	-0-					1
10	279	N	268	-0-	-11	-0-	15	1	253	2	Y	-0-					1
11	270	N	263	-0-	-7	-0-	15	1	248	2	Y	-0-	1	1			-0-
12	279	N	260	-0-	-19	-0-	15	1	245	2	Y	-0-					-0-
01	279	N	255	-0-	-24	-0-	15	1	240	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	87	-0-	-6	-0-	5	1	82	3	Y	-0-					1
09	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					1
10	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					1
11	90	N	86	-0-	-4	-0-	5	1	81	3	Y	-0-					1
12	93	N	88	-0-	-5	-0-	5	1	83	3	Y	-0-					1
01	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-	1	1			-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
09	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	951	N	951	-0-	-0-	-0-	38	1	913	3	N	-0-					-0-
09	900	N	868	-0-	-32	-0-	36	1	832	3	N	-0-					-0-
10	892	N	892	-0-	-0-	-0-	38	1	854	3	N	-0-					-0-
11	930	N	863	-0-	-67	-0-	41	1	822	3	N	-0-					-0-
12	899	N	866	-0-	-33	-0-	41	1	824	3	N	1	1	8			-0-
							1	9									
01	899	N	858	-0-	-41	-0-	42	1	816	3	N	-0-					-0-

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	794	-0-	-74	-0-	145	1	649	3	N	-0-					-0-
09	810	N	742	-0-	-68	-0-	139	1	603	3	N	-0-					-0-
10	837	N	786	-0-	-51	-0-	147	1	639	3	N	-0-					-0-
11	780	N	765	-0-	-15	-0-	145	1	620	3	N	-0-					-0-
12	775	N	756	-0-	-19	-0-	149	1	607	3	N	-0-					-0-
*01	811	N	811	-0-	-0-	-0-	149	1	662	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1003	-0-		-20	-0-	52	1	949	3	Y	2					10
								2	9									
09	973	N	973	-0-		-0-	-0-	50	1	920	3	Y	3	11	1			2
								3	9									
10	1023	N	965	-0-		-58	-0-	51	1	911	3	Y	3					5
								3	9									
11	960	N	901	-0-		-59	-0-	49	1	849	3	Y	3					8
								3	9									
12	992	N	979	-0-		-13	-0-	56	1	921	3	Y	2					10
								2	9									
01	961	N	946	-0-		-15	-0-	54	1	890	3	Y	2	11	1			1
								2	9									

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-		-18	-0-	2	1	42	3	Y	-0-					-0-
09	60	N	57	-0-		-3	-0-	2	1	55	3	Y	-0-					-0-
10	62	N	60	-0-		-2	-0-	2	1	58	3	Y	-0-					-0-
11	62	N	62	-0-		-0-	-0-	2	1	60	3	Y	-0-					-0-
12	68	N	68	-0-		-0-	-0-	3	1	65	3	Y	-0-					-0-
*01	70	N	70	-0-		-0-	-0-	3	1	67	3	Y	-0-					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-		-3	-0-	3	1	56	3	Y	-0-					-0-
09	63	N	63	-0-		-0-	-0-	3	1	60	3	Y	-0-					-0-
10	157	N	157	-0-		-0-	-0-	8	1	148	3	Y	1	1	1			-0-
								1	9									
11	260	N	260	-0-		-0-	-0-	14	1	245	3	Y	1					1
								1	9									
12	250	N	250	-0-		-0-	-0-	15	1	235	3	Y	-0-					1
*01	216	N	216	-0-		-0-	-0-	10	1	205	3	Y	1					2
								1	9									

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	501	-0-		-26	-0-	40	1	461	3	Y	-0-					9
09	510	N	462	-0-		-48	-0-	38	1	424	3	Y	-0-					9
10	527	N	414	-0-		-113	-0-	33	1	381	3	Y	-0-					9
11	480	N	428	-0-		-52	-0-	34	1	394	3	Y	-0-					9
12	465	N	427	-0-		-38	-0-	34	1	393	3	Y	-0-					9
*01	409	N	409	-0-		-0-	-0-	34	1	375	3	Y	-0-					9

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1351	X	1351	-0-		-0-	-0-	137	1	1193	3	Y	19	5	1	10	8	9
								21	9									
09	1272	X	1272	-0-		-0-	-0-	130	1	1136	3	Y	5	7	1			7
								6	9									
10	1392	X	1392	-0-		-0-	-0-	138	1	1244	3	Y	9	10	1			6
								10	9									
11	1320	X	1219	-0-		-101	-0-	127	1	1085	3	Y	6	5	1			7
								7	9									
12	1364	X	1254	-0-		-110	-0-	131	1	1113	3	Y	9	7	1	2	8	7
								10	9									
*01	1418	N	1418	-0-		-0-	-0-	136	1	1273	3	Y	8	8	1	2	8	5
								9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	183	-0-	-3	-0-	10	1 2 9	171	3	Y	2	1	1	1	8	1
09	180	N	162	-0-	-18	-0-	8	1 1 9	153	3	Y	1	1	1			1
10	186	N	161	-0-	-25	-0-	8	1 1 9	152	3	Y	1	1	1			1
11	180	N	148	-0-	-32	-0-	8	1 1 9	139	3	Y	1	1	1			1
12	155	N	148	-0-	-7	-0-	8	1 1 9	139	3	Y	1	1	1			1
01	155	N	148	-0-	-7	-0-	7	1 1 9	140	3	Y	1	1	1			1

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0-	-0-	115	1 4 9	504	3	Y	4	2	1			4
09	630	N	610	-0-	-20	-0-	111	1 2 9	497	3	Y	2	3	1			3
10	622	N	622	-0-	-0-	-0-	114	1 3 9	505	3	Y	3	4	1			2
11	603	N	603	-0-	-0-	-0-	111	1 3 9	489	3	Y	3	2	1			3
12	620	N	610	-0-	-10	-0-	114	1 3 9	493	3	Y	3	3	1			3
01	620	N	594	-0-	-26	-0-	106	1 2 9	486	3	Y	2	3	1			2

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	416	-0-	-80	-0-	65	1 2 9	351	3	Y	-0-	3	1			-0-
09	502	N	502	-0-	-0-	-0-	67	1 2 9	433	3	Y	2					2
10	496	N	478	-0-	-18	-0-	72	1 2 9	404	3	Y	2	3	1			1
11	460	N	460	-0-	-0-	-0-	69	1 1 9	390	3	Y	1					2
12	527	N	481	-0-	-46	-0-	75	1	406	3	Y	-0-					2
01	465	N	387	-0-	-78	-0-	61	1 1 9	325	3	Y	1					3

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	353	-0-	-81	-0-	22	1	331	3	N	-0-					-0-
09	390	N	362	-0-	-28	-0-	21	1	341	3	N	-0-					-0-
10	372	N	338	-0-	-34	-0-	19	1	319	3	N	-0-					-0-
11	330	N	315	-0-	-15	-0-	19	1	296	3	N	-0-					-0-
12	372	N	280	-0-	-92	-0-	17	1	263	3	N	-0-					-0-
01	341	N	306	-0-	-35	-0-	19	1	287	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	264	-0-	-46	-0-	13	1	251	3	Y	-0-	2	1			-0-
09	300	N	269	-0-	-31	-0-	12	1	256	3	Y	1					1
							1	9									
10	310	N	268	-0-	-42	-0-	14	1	252	3	Y	2	2	1			1
							2	9									
11	284	N	284	-0-	-0-	-0-	15	1	269	3	Y	-0-					1
12	290	N	290	-0-	-0-	-0-	18	1	271	3	Y	1					2
							1	9									
01	279	N	255	-0-	-24	-0-	12	1	243	3	Y	-0-					2

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	802	N	802	-0-	-0-	-0-	49	1	753	3	N	-0-					-0-
09	780	N	777	-0-	-3	-0-	45	1	732	3	N	-0-					-0-
10	793	N	793	-0-	-0-	-0-	46	1	747	3	N	-0-					-0-
11	780	N	752	-0-	-28	-0-	46	1	706	3	N	-0-					-0-
12	806	N	773	-0-	-33	-0-	48	1	725	3	N	-0-					-0-
*01	839	N	839	-0-	-0-	-0-	53	1	786	3	N	-0-					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	741	-0-	-127	-0-	59	1	682	3	Y	-0-					-0-
09	780	N	700	-0-	-80	-0-	53	1	647	3	Y	-0-					-0-
10	806	N	690	-0-	-116	-0-	54	1	636	3	Y	-0-					-0-
11	720	N	636	-0-	-84	-0-	52	1	584	3	Y	-0-					-0-
12	713	N	646	-0-	-67	-0-	53	1	593	3	Y	-0-					-0-
01	682	N	639	-0-	-43	-0-	60	1	579	3	Y	-0-					-0-

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	13	1	144	3	Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	11	1	133	3	Y	-0-					-0-
10	155	N	150	-0-	-5	-0-	12	1	138	3	Y	-0-					-0-
11	150	N	134	-0-	-16	-0-	11	1	123	3	Y	-0-					-0-
12	155	N	133	-0-	-22	-0-	11	1	122	3	Y	-0-					-0-
01	155	N	124	-0-	-31	-0-	12	1	112	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	919	N	919	-0-	-0-	-0-	56	1	863	3	N	-0-					-0-
09	798	N	798	-0-	-0-	-0-	46	1	752	3	N	-0-					-0-
10	837	N	816	-0-	-21	-0-	47	1	769	3	N	-0-					-0-
11	900	N	784	-0-	-116	-0-	48	1	736	3	N	-0-					-0-
12	837	N	721	-0-	-116	-0-	45	1	676	3	N	-0-					-0-
*01	823	N	823	-0-	-0-	-0-	52	1	771	3	N	-0-					-0-

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-
09	8	N	4	-0-	-4	-0-	1	1	3	2	N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
11	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	731	-0-	-13	-0-	38	1	692	3	Y	1					7
							1	9									
09	696	N	696	-0-	-0-	-0-	36	1	658	3	Y	2	8	1			1
							2	9									
10	744	N	711	-0-	-33	-0-	38	1	670	3	Y	3					4
							3	9									
11	720	N	674	-0-	-46	-0-	37	1	635	3	Y	2					6
							2	9									
12	713	N	662	-0-	-51	-0-	38	1	623	3	Y	1					7
							1	9									
01	713	N	639	-0-	-74	-0-	36	1	601	3	Y	2	8	1			1
							2	9									

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	333	-0-	-8	-0-	20	1	313	3	N	-0-					-0-
09	330	N	321	-0-	-9	-0-	19	1	302	3	N	-0-					-0-
10	341	N	323	-0-	-18	-0-	19	1	304	3	N	-0-					-0-
11	330	N	323	-0-	-7	-0-	20	1	303	3	N	-0-					-0-
12	341	N	305	-0-	-36	-0-	19	1	286	3	N	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	22	1	324	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	X	47	-0-	-139	-0-	2	1	45	3	Y	-0-					-0-
09	180	X	34	-0-	-146	-0-	1	1	33	3	Y	-0-					-0-
10	186	X	8	-0-	-178	-0-	8	3			Y	-0-					-0-
11	90	X	9	-0-	-81	-0-	9	3			Y	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	1	1	28	3	Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	91	-0-	-2	-0-	9	1	81	3	Y	1	1	8			-0-
							1	9									
09	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	9	1	73	3	Y	-0-					-0-
11	90	N	79	-0-	-11	-0-	8	1	70	3	Y	1	1	8			-0-
							1	9									
12	93	N	85	-0-	-8	-0-	9	1	76	3	Y	-0-					-0-
01	93	N	89	-0-	-4	-0-	10	1	79	3	Y	-0-					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	340	-0-	-94	-0-	17	1	322	3	Y	1	1	1			-0-
							1	9									
09	480	N	136	-0-	-344	-0-	7	1	128	3	Y	1	1	1			-0-
							1	9									
10	496	N	322	-0-	-174	-0-	15	1	305	3	Y	2	2	1			-0-
							2	9									
11	330	N	105	-0-	-225	-0-	5	1	99	3	Y	1	1	1			-0-
							1	9									
12	155	N	11	-0-	-144	-0-	1	1	10	3	Y	-0-					-0-
01	310	N	12	-0-	-298	-0-	1	1	11	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

08	403	N	375	-0-	-28	-0-	85	1	290	3	N	-0-					-0-
09	390	N	355	-0-	-35	-0-	83	1	272	3	N	-0-					-0-
10	372	N	360	-0-	-12	-0-	86	1	274	3	N	-0-					-0-
11	360	N	353	-0-	-7	-0-	83	1	270	3	N	-0-					-0-
12	372	N	350	-0-	-22	-0-	86	1	264	3	N	-0-					-0-
01	372	N	337	-0-	-35	-0-	86	1	251	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

08	726	N	726	-0-	-0-	-0-	61	1	665	2	Y	-0-					-0-
09	780	N	710	-0-	-70	-0-	60	1	650	2	Y	-0-					-0-
10	930	N	606	-0-	-324	-0-	55	1	551	2	Y	-0-					-0-
11	690	N	589	-0-	-101	-0-	52	1	537	2	Y	-0-					-0-
12	744	N	595	-0-	-149	-0-	50	1	545	2	Y	-0-					-0-
01	620	N	600	-0-	-20	-0-	16	1	584	2	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

08	1457	N	1264	-0-	-193	-0-	184	1	1080	2	N	-0-					-0-
09	1311	N	1311	-0-	-0-	-0-	179	1	1132	2	N	-0-					-0-
10	1545	N	1545	-0-	-0-	-0-	186	1	1359	2	N	-0-					-0-
11	1454	N	1454	-0-	-0-	-0-	173	1	1281	2	N	-0-					-0-
12	1535	N	1535	-0-	-0-	-0-	181	1	1354	2	N	-0-					-0-
01	1550	N	1461	-0-	-89	-0-	166	1	1295	2	N	-0-					-0-

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

08	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
09	300	N	296	-0-	-4	-0-	15	1	281	3	N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	16	1	289	3	N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	16	1	288	3	N	-0-					-0-
12	310	N	302	-0-	-8	-0-	16	1	286	3	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	17	1	282	3	N	-0-					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

08	186	N	13	-0-	-173	-0-	1 1	1 9	11	3	Y	1	1	8			-0-
09	60	N	3	-0-	-57	-0-	3	3			Y	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
11	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	6 1	1 9	103	3	Y	1					1
*01	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	198	-0-		-19	-0-	10	1 2 9	186	3	Y	2	1	1	1	8	1
09	210	N	196	-0-		-14	-0-	10	1 1 9	185	3	Y	1	1	1			1
10	206	N	206	-0-		-0-	-0-	10	1 2 9	194	3	Y	2	2	1			1
11	198	N	198	-0-		-0-	-0-	10	1 1 9	187	3	Y	1	1	1			1
12	217	N	215	-0-		-2	-0-	11	1 1 9	203	3	Y	1	1	1			1
*01	291	N	291	-0-		-0-	-0-	14	1 1 9	276	3	Y	1	1	1			1

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

08	504	N	504	-0-		-0-	-0-	63	1	441	3	Y	-0-					-0-
09	510	N	466	-0-		-44	-0-	59	1	407	3	Y	-0-					-0-
10	561	N	561	-0-		-0-	-0-	63	1	498	3	Y	-0-					-0-
11	542	N	542	-0-		-0-	-0-	57	1	485	3	Y	-0-					-0-
12	496	N	496	-0-		-0-	-0-	48	1	448	3	Y	-0-					-0-
01	558	N	532	-0-		-26	-0-	52	1	480	3	Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

08	496	N	484	-0-		-12	-0-	25	1 8 9	451	3	Y	7	2	1	3	8	4
09	480	N	468	-0-		-12	-0-	24	1 2 9	442	3	Y	2	3	1			3
10	496	N	473	-0-		-23	-0-	24	1 3 9	446	3	Y	3	4	1			2
11	480	N	477	-0-		-3	-0-	24	1 3 9	450	3	Y	3	2	1			3
12	496	N	487	-0-		-9	-0-	25	1 3 9	459	3	Y	3	3	1			3
01	465	N	430	-0-		-35	-0-	21	1 2 9	407	3	Y	2	3	1			2

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

08	14B2 EXT		-0-	-0-		-0-	909					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	909					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	909					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	909					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	909					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	909					Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

08	81	N	81	-0-		-0-	-0-	3	1 1 9	77	3	Y	1					1
09	86	N	86	-0-		-0-	-0-	3	1	83	3	Y	-0-					1
10	62	N	34	-0-		-28	-0-	1	1	33	3	Y	-0-	1	1			-0-
11	90	N	-0-	-0-		-90	-0-					Y	-0-					-0-
12	93	N	-0-	-0-		-93	-0-					Y	-0-					-0-
*01	71	N	71	-0-		-0-	-0-	3	1	68	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	92	-0-	-32	-0-	5	1	87	3	Y	-0-					1
09	234	N	234	-0-	-0-	-0-	12	1	221	3	Y	1	1	1			1
							1	9									
10	232	N	232	-0-	-0-	-0-	12	1	218	3	Y	2	2	1			1
							2	9									
11	219	N	219	-0-	-0-	-0-	11	1	207	3	Y	1	1	1			1
							1	9									
12	248	N	218	-0-	-30	-0-	11	1	206	3	Y	1	1	1			1
							1	9									
01	217	N	215	-0-	-2	-0-	10	1	204	3	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
01	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	724	-0-	-20	-0-	44	1	680	3	N	-0-					-0-
09	750	N	728	-0-	-22	-0-	42	1	686	3	N	-0-					-0-
10	736	N	736	-0-	-0-	-0-	42	1	694	3	N	-0-					-0-
11	715	N	715	-0-	-0-	-0-	44	1	671	3	N	-0-					-0-
12	744	N	722	-0-	-22	-0-	45	1	677	3	N	-0-					-0-
01	744	N	698	-0-	-46	-0-	44	1	654	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	464	-0-	-1	-0-	28	1	436	3	N	-0-					-0-
09	450	N	427	-0-	-23	-0-	25	1	402	3	N	-0-					-0-
10	465	N	423	-0-	-42	-0-	24	1	399	3	N	-0-					-0-
11	450	N	394	-0-	-56	-0-	24	1	370	3	N	-0-					-0-
12	434	N	397	-0-	-37	-0-	25	1	372	3	N	-0-					-0-
01	434	N	393	-0-	-41	-0-	25	1	368	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	177	-0-	-71	-0-	11	1	166	3	N	-0-					-0-
09	240	N	168	-0-	-72	-0-	10	1	158	3	N	-0-					-0-
10	186	N	158	-0-	-28	-0-	9	1	149	3	N	-0-					-0-
11	180	N	163	-0-	-17	-0-	10	1	153	3	N	-0-					-0-
12	186	N	26	-0-	-160	-0-	2	1	24	3	N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	31	1	469	3	N	-0-					-0-
09	480	N	458	-0-	-22	-0-	27	1	431	3	N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	28	1	458	3	N	-0-					-0-
11	480	N	478	-0-	-2	-0-	29	1	449	3	N	-0-					-0-
12	465	N	445	-0-	-20	-0-	28	1	417	3	N	-0-					-0-
*01	553	N	553	-0-	-0-	-0-	35	1	518	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

08	589	N	571	-0-	-18	-0-	35	1	536	3	N	-0-					-0-
09	600	N	569	-0-	-31	-0-	33	1	536	3	N	-0-					-0-
10	589	N	579	-0-	-10	-0-	33	1	546	3	N	-0-					-0-
11	540	N	525	-0-	-15	-0-	32	1	493	3	N	-0-					-0-
12	589	N	544	-0-	-45	-0-	34	1	510	3	N	-0-					-0-
01	589	N	539	-0-	-50	-0-	34	1	505	3	N	-0-					-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

08	187	N	187	-0-	-0-	-0-	15	1	172	3	Y	-0-					-0-
09	192	N	192	-0-	-0-	-0-	15	1	177	3	Y	-0-					-0-
10	415	N	415	-0-	-0-	-0-	33	1	382	3	Y	-0-					-0-
11	542	N	542	-0-	-0-	-0-	44	1	498	3	Y	-0-					-0-
12	394	N	394	-0-	-0-	-0-	32	1	362	3	Y	-0-					-0-
01	403	N	287	-0-	-116	-0-	27	1	260	3	Y	-0-					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

08	248	N	225	-0-	-23	-0-	23	1	202	2	Y	-0-					-0-
09	240	N	220	-0-	-20	-0-	23	1	197	2	Y	-0-					-0-
10	248	N	203	-0-	-45	-0-	23	1	180	2	Y	-0-					-0-
11	210	N	189	-0-	-21	-0-	21	1	168	2	Y	-0-					-0-
12	217	N	196	-0-	-21	-0-	22	1	174	2	Y	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	25	1	196	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

08	652	N	652	-0-	-0-	-0-	40	1	612	3	N	-0-					-0-
09	660	N	582	-0-	-78	-0-	34	1	548	3	N	-0-					-0-
10	682	N	651	-0-	-31	-0-	37	1	614	3	N	-0-					-0-
11	692	N	692	-0-	-0-	-0-	42	1	650	3	N	-0-					-0-
12	671	N	671	-0-	-0-	-0-	42	1	629	3	N	-0-					-0-
*01	667	N	667	-0-	-0-	-0-	42	1	625	3	N	-0-					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

08	682	N	644	-0-	-38	-0-	39	1	605	3	N	-0-					-0-
09	660	N	643	-0-	-17	-0-	37	1	606	3	N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	38	1	621	3	N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	39	1	600	3	N	-0-					-0-
12	651	N	617	-0-	-34	-0-	38	1	579	3	N	-0-					-0-
01	651	N	642	-0-	-9	-0-	40	1	602	3	N	-0-					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

08	775	N	721	-0-	-54	-0-	44	1	677	3	N	-0-					-0-
09	720	N	699	-0-	-21	-0-	41	1	658	3	N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	41	1	665	3	N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	43	1	657	3	N	-0-					-0-
12	713	N	691	-0-	-22	-0-	43	1	648	3	N	-0-					-0-
*01	723	N	723	-0-	-0-	-0-	45	1	678	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	71	-0-	-22	-0-	7	1	63	3	Y	1	1	8			-0-
							1	9									
09	90	N	73	-0-	-17	-0-	7	1	66	3	Y	-0-					-0-
10	119	N	119	-0-	-0-	-0-	13	1	106	3	Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	14	1	120	3	Y	1	1	8			-0-
							1	9									
12	99	N	99	-0-	-0-	-0-	11	1	88	3	Y	-0-					-0-
01	124	N	52	-0-	-72	-0-	6	1	46	3	Y	-0-					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	689	-0-	-24	-0-	188	1	499	3	Y	2	2	8			-0-
							2	9									
09	651	N	651	-0-	-0-	-0-	181	1	470	3	Y	-0-					-0-
10	713	N	115	-0-	-598	-0-	31	1	84	3	Y	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
01	124	N	1	-0-	-123	-0-	1	3			Y	-0-					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	-0-	2	1	46	3	Y	-0-					-0-
09	60	N	30	-0-	-30	-0-	1	1	29	3	Y	-0-					-0-
10	62	N	14	-0-	-48	-0-	1	1	13	3	Y	-0-					-0-
11	60	N	14	-0-	-46	-0-	1	1	13	3	Y	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
01	14	N	6	-0-	-8	-0-	6	3			Y	-0-					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	175	-0-	-135	-0-	10	1	165	3	Y	-0-					1
09	300	X	181	-0-	-119	-0-	10	1	171	3	Y	-0-					1
10	310	X	182	-0-	-128	-0-	9	1	173	3	Y	-0-					1
11	270	X	169	-0-	-101	-0-	9	1	160	3	Y	-0-					1
12	186	X	168	-0-	-18	-0-	9	1	159	3	Y	-0-					1
01	186	N	172	-0-	-14	-0-	10	1	161	3	Y	1					2
							1	9									

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	424	-0-	-41	-0-	26	1	398	3	N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	26	1	421	3	N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	23	1	371	3	N	-0-					-0-
11	420	N	357	-0-	-63	-0-	22	1	335	3	N	-0-					-0-
12	465	N	417	-0-	-48	-0-	26	1	391	3	N	-0-					-0-
01	403	N	400	-0-	-3	-0-	25	1	375	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	387	-0-	-16	-0-	31	1	356	3	Y	-0-					-0-
09	360	N	360	-0-	-0-	-0-	27	1	333	3	Y	-0-					-0-
10	403	N	371	-0-	-32	-0-	29	1	342	3	Y	-0-					-0-
11	373	N	373	-0-	-0-	-0-	30	1	343	3	Y	-0-					-0-
12	372	N	352	-0-	-20	-0-	29	1	323	3	Y	-0-					-0-
01	372	N	300	-0-	-72	-0-	28	1	272	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	11	1	260	3	N	-0-					-0-
09	420	N	298	-0-	-122	-0-	12	1	286	3	N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	17	1	338	3	N	-0-					-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	4	X	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	8	X	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
12	7	X	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	268	-0-	-11	-0-	21	1	247	3	Y	-0-					-0-
09	263	N	263	-0-	-0-	-0-	20	1	243	3	Y	-0-					-0-
10	263	N	263	-0-	-0-	-0-	21	1	242	3	Y	-0-					-0-
11	297	N	297	-0-	-0-	-0-	24	1	273	3	Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	27	1	300	3	Y	-0-					-0-
*01	332	N	332	-0-	-0-	-0-	31	1	301	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					-0-
01	217	N	81	-0-	-136	-0-	4	1	77	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	194	-0-	-23	-0-	15	1	179	3	N	-0-					-0-
09	210	N	186	-0-	-24	-0-	14	1	172	3	N	-0-					-0-
10	217	N	117	-0-	-100	-0-	9	1	108	3	N	-0-					-0-
11	180	N	82	-0-	-98	-0-	7	1	75	3	N	-0-					-0-
12	186	N	72	-0-	-114	-0-	7	1	65	3	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	563	-0-	-88	-0-	56 6	1 9	501	3	Y	5	5	8			-0-
09	630	N	572	-0-	-58	-0-	58	1	514	3	Y	-0-					-0-
10	614	N	614	-0-	-0-	-0-	65	1	549	3	Y	-0-					-0-
11	584	N	584	-0-	-0-	-0-	61 6	1 9	517	3	Y	5	5	8			-0-
12	589	N	558	-0-	-31	-0-	61	1	497	3	Y	-0-					-0-
01	620	N	526	-0-	-94	-0-	58	1	468	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	X	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
09	56	X	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
10	62	X	60	-0-	-2	-0-	3	1	57	3	Y	-0-					-0-
11	60	X	32	-0-	-28	-0-	2	1	30	3	Y	-0-					-0-
12	103	X	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

08	434	N	432	-0-	-2	-0-	17	1	415	3	N	-0-					-0-
09	420	N	398	-0-	-22	-0-	16	1	382	3	N	-0-					-0-
10	434	N	405	-0-	-29	-0-	17	1	388	3	N	-0-					-0-
11	420	N	377	-0-	-43	-0-	18	1	359	3	N	-0-					-0-
12	403	N	375	-0-	-28	-0-	18	1	357	3	N	-0-					-0-
01	403	N	369	-0-	-34	-0-	18	1	351	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

08	168	N	168	-0-	-0-	-0-	13	1	155	3	N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	15	1	183	3	N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	17	1	184	3	N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	20	1	191	3	N	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	23	1	206	3	N	-0-					-0-

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

08	409	N	409	-0-	-0-	-0-	21	1	385	3	Y	3	2	1			3
							3	9									
09	480	N	389	-0-	-91	-0-	20	1	368	3	Y	1	2	1			2
							1	9									
10	434	N	396	-0-	-38	-0-	20	1	373	3	Y	3	3	1			2
							3	9									
11	390	N	380	-0-	-10	-0-	19	1	359	3	Y	2	2	1			2
							2	9									
12	403	N	388	-0-	-15	-0-	20	1	366	3	Y	2	2	1			2
							2	9									
01	403	N	380	-0-	-23	-0-	18	1	360	3	Y	2	3	1			1
							2	9									

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

08	93	N	29	-0-	-64	-0-	1	1	28	3	Y	-0-					-0-
09	60	N	26	-0-	-34	-0-	1	1	25	3	Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-					-0-
11	52	N	52	-0-	-0-	-0-	15	1	37	3	Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-	15	1	34	3	Y	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	19	1	38	3	Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	526	-0-	-63	-0-	27	1	491	3	Y	7	2	1	3	8	4
							8	9									
09	545	N	545	-0-	-0-	-0-	28	1	515	3	Y	2	3	1			3
							2	9									
10	569	N	569	-0-	-0-	-0-	29	1	537	3	Y	3	4	1			2
							3	9									
11	613	N	613	-0-	-0-	-0-	31	1	578	3	Y	4	2	1			4
							4	9									
12	622	N	622	-0-	-0-	-0-	32	1	586	3	Y	4	4	1			4
							4	9									
*01	631	N	631	-0-	-0-	-0-	31	1	598	3	Y	2	4	1			2
							2	9									

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

08	448	N	448	-0-	-0-	-0-	22	1	424	3	Y	2	1	1			1
							2	9									
09	510	N	433	-0-	-77	-0-	21	1	412	3	Y	-0-	1	1			-0-
10	465	N	432	-0-	-33	-0-	20	1	409	3	Y	3	3	1			-0-
							3	9									
11	420	N	377	-0-	-43	-0-	18	1	357	3	Y	2	1	1			1
							2	9									
12	434	N	375	-0-	-59	-0-	19	1	354	3	Y	2	3	1			-0-
							2	9									
01	434	N	389	-0-	-45	-0-	20	1	368	3	Y	1	1	1			-0-
							1	9									

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

08	187	N	187	-0-	-0-	-0-	19	1	168	3	Y	-0-					-0-
09	184	N	184	-0-	-0-	-0-	19	1	165	3	Y	-0-					-0-
10	190	N	190	-0-	-0-	-0-	20	1	170	3	Y	-0-					-0-
11	180	N	179	-0-	-1	-0-	19	1	160	3	Y	-0-					-0-
12	186	N	168	-0-	-18	-0-	18	1	150	3	Y	-0-					-0-
01	186	N	164	-0-	-22	-0-	18	1	146	3	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

08	93	N	15	-0-	-78	-0-	15	3			Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
10	93	N	9	-0-	-84	-0-	9	3			Y	-0-					-0-
11	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1441	-0-	-78	-0-	86	1	1355	3	N	-0-					-0-
09	1410	N	1262	-0-	-148	-0-	72	1	1190	3	N	-0-					-0-
10	1458	N	1458	-0-	-0-	-0-	83	1	1375	3	N	-0-					-0-
11	1380	N	1302	-0-	-78	-0-	80	1	1222	3	N	-0-					-0-
12	1302	N	1085	-0-	-217	-0-	67	1	1018	3	N	-0-					-0-
01	1457	N	1041	-0-	-416	-0-	68	1	973	3	N	-0-					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

08	93	N	55	-0-	-38	-0-	29	1	26	3	N	-0-					-0-
09	90	N	38	-0-	-52	-0-	14	1	24	3	N	-0-					-0-
10	62	N	23	-0-	-39	-0-	9	1	14	3	N	-0-					-0-
11	60	N	31	-0-	-29	-0-	12	1	19	3	N	-0-					-0-
12	31	N	23	-0-	-8	-0-	12	1	11	3	N	-0-					-0-
01	31	N	22	-0-	-9	-0-	11	1	11	3	N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

08	651	N	613	-0-	-38	-0-	61	1	546	3	Y	5	5	8			-0-
							6	9									
09	600	N	526	-0-	-74	-0-	54	1	472	3	Y	-0-					-0-
10	620	N	340	-0-	-280	-0-	36	1	304	3	Y	-0-					-0-
11	600	N	333	-0-	-267	-0-	35	1	295	3	Y	3	3	8			-0-
							3	9									
12	558	N	285	-0-	-273	-0-	31	1	254	3	Y	-0-					-0-
01	341	N	227	-0-	-114	-0-	25	1	202	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

08	837	N	783	-0-	-54	-0-	47	1	736	3	N	-0-					-0-
09	780	N	702	-0-	-78	-0-	40	1	662	3	N	-0-					-0-
10	806	N	760	-0-	-46	-0-	43	1	717	3	N	-0-					-0-
11	750	N	694	-0-	-56	-0-	43	1	651	3	N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	45	1	682	3	N	1	1	8			-0-
							1	9									
01	775	N	709	-0-	-66	-0-	46	1	663	3	N	-0-					-0-

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

08	549	N	549	-0-	-0-	-0-	110	1	436	3	Y	3	2	1			3
							3	9									
09	570	N	533	-0-	-37	-0-	106	1	424	3	Y	3	3	1			3
							3	9									
10	558	N	545	-0-	-13	-0-	109	1	433	3	Y	3	4	1			2
							3	9									
11	547	N	547	-0-	-0-	-0-	107	1	437	3	Y	3	2	1			3
							3	9									
12	602	N	602	-0-	-0-	-0-	112	1	487	3	Y	3	3	1			3
							3	9									
*01	580	N	580	-0-	-0-	-0-	111	1	467	3	Y	2	3	1			2
							2	9									

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

08	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
09	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
12	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1025	-0-	-153	-0-	77	1	948	3	N	-0-					-0-
09	1140	N	895	-0-	-245	-0-	68	1	827	3	N	-0-					-0-
10	992	N	718	-0-	-274	-0-	55	1	663	3	N	-0-					-0-
11	990	N	247	-0-	-743	-0-	21	1	226	3	N	-0-					-0-
12	930	N	385	-0-	-545	-0-	36	1	349	3	N	-0-					-0-
01	713	N	392	-0-	-321	-0-	39	1	353	3	N	-0-					-0-

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	15	1	272	3	N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	14	1	256	3	N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-					-0-
11	270	N	252	-0-	-18	-0-	15	1	237	3	N	-0-					-0-
12	279	N	45	-0-	-234	-0-	3	1	42	3	N	-0-					-0-
01	279	N	110	-0-	-169	-0-	6	1	104	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	34	1	599	3	N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	32	1	564	3	N	-0-					-0-
10	627	N	627	-0-	-0-	-0-	35	1	592	3	N	-0-					-0-
11	600	N	581	-0-	-19	-0-	35	1	546	3	N	-0-					-0-
12	620	N	571	-0-	-49	-0-	36	1	535	3	N	-0-					-0-
01	620	N	613	-0-	-7	-0-	35	1	578	3	N	-0-					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	144	-0-	-42	-0-	21	1	123	2	N	-0-					-0-
09	150	N	148	-0-	-2	-0-	20	1	128	2	N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	21	1	155	2	N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	20	1	147	2	N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	20	1	150	2	N	-0-					-0-
01	186	N	173	-0-	-13	-0-	20	1	153	2	N	-0-					-0-

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	434	-0-	-31	-0-	24	1	409	3	Y	1					2
							1	9									
09	450	N	430	-0-	-20	-0-	24	1	405	3	Y	1					3
							1	9									
10	465	N	436	-0-	-29	-0-	21	1	415	3	Y	-0-					3
11	453	N	453	-0-	-0-	-0-	24	1	429	3	Y	-0-					3
12	434	N	414	-0-	-20	-0-	23	1	391	3	Y	-0-					3
01	434	N	425	-0-	-9	-0-	24	1	400	3	Y	1					4
							1	9									

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	238	-0-	-351	-0-	13	1	225	3	Y	-0-					2
09	570	N	179	-0-	-391	-0-	10	1	168	3	Y	1					3
							1	9									
10	839	N	839	-0-	-0-	-0-	40	1	799	3	Y	-0-					3
11	529	N	529	-0-	-0-	-0-	28	1	501	3	Y	-0-					3
12	639	N	639	-0-	-0-	-0-	35	1	604	3	Y	-0-					3
01	837	N	622	-0-	-215	-0-	35	1	586	3	Y	1					4
							1	9									

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2246	-0-	-203	-0-	280	1	1965	3	N	1	1	8			-0-
							1	9									
09	2370	N	2215	-0-	-155	-0-	280	1	1935	3	N	-0-					-0-
10	2397	N	2397	-0-	-0-	-0-	286	1	2111	3	N	-0-					-0-
11	2346	N	2346	-0-	-0-	-0-	262	1	2084	3	N	-0-					-0-
12	2433	N	2433	-0-	-0-	-0-	272	1	2161	3	N	-0-					-0-
*01	2429	N	2429	-0-	-0-	-0-	275	1	2154	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	80	-0-	-137	-0-	10	1	70	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	16	1	109	3	N	-0-					-0-
10	186	N	4	-0-	-182	-0-	4	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	19	1	153	3	N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	38	1	298	3	N	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	30	1	233	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	9	1	178	2	N	-0-			-0-
09	180	N	172	-0-	-8	-0-	8	1	164	2	N	-0-			-0-
10	186	N	183	-0-	-3	-0-	8	1	175	2	N	-0-			-0-
11	180	N	164	-0-	-16	-0-	7	1	157	2	N	-0-			-0-
12	186	N	166	-0-	-20	-0-	8	1	158	2	N	-0-			-0-
01	186	N	177	-0-	-9	-0-	8	1	169	2	N	-0-			-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

08	589	N	496	-0-	-93	-0-	496	3			Y	-0-			5
09	510	N	476	-0-	-34	-0-	476	3			Y	-0-			5
10	527	N	444	-0-	-83	-0-	444	3			Y	-0-			5
11	480	N	360	-0-	-120	-0-	360	3			Y	-0-			5
12	496	N	352	-0-	-144	-0-	352	3			Y	-0-			5
01	434	N	395	-0-	-39	-0-	395	3			Y	-0-			5

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

08	589	N	477	-0-	-112	-0-	19	1	458	3	N	-0-			-0-
09	540	N	325	-0-	-215	-0-	13	1	312	3	N	-0-			-0-
10	620	N	564	-0-	-56	-0-	24	1	540	3	N	-0-			-0-
11	626	N	626	-0-	-0-	-0-	30	1	596	3	N	-0-			-0-
12	1127	N	1127	-0-	-0-	-0-	53	1	1074	3	N	-0-			-0-
*01	941	N	941	-0-	-0-	-0-	46	1	895	3	N	-0-			-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

08	217	N	191	-0-	-26	-0-	10	1	181	3	N	-0-			-0-
09	210	N	152	-0-	-58	-0-	8	1	144	3	N	-0-			-0-
10	275	N	275	-0-	-0-	-0-	15	1	260	3	N	-0-			-0-
11	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-			-0-
12	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-			-0-
01	279	N	219	-0-	-60	-0-	13	1	206	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	459	N	459	-0-	-0-	-0-	24	1	435	3	N	-0-			-0-
09	480	N	454	-0-	-26	-0-	24	1	430	3	N	-0-			-0-
10	494	N	494	-0-	-0-	-0-	28	1	466	3	N	-0-			-0-
11	500	N	500	-0-	-0-	-0-	30	1	470	3	N	-0-			-0-
12	479	N	479	-0-	-0-	-0-	30	1	449	3	N	-0-			-0-
*01	519	N	519	-0-	-0-	-0-	30	1	489	3	N	-0-			-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

08	279	N	278	-0-	-1	-0-	17	1	261	3	N	-0-			-0-
09	270	N	266	-0-	-4	-0-	15	1	251	3	N	-0-			-0-
10	279	N	271	-0-	-8	-0-	16	1	255	3	N	-0-			-0-
11	276	N	276	-0-	-0-	-0-	17	1	259	3	N	-0-			-0-
12	291	N	291	-0-	-0-	-0-	18	1	273	3	N	-0-			-0-
*01	307	N	307	-0-	-0-	-0-	19	1	288	3	N	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

08	279	N	269	-0-	-10	-0-	20	1	249	3	N	-0-			-0-
09	270	N	269	-0-	-1	-0-	21	1	248	3	N	-0-			-0-
10	281	N	281	-0-	-0-	-0-	21	1	260	3	N	-0-			-0-
11	270	N	270	-0-	-0-	-0-	23	1	247	3	N	-0-			-0-
12	279	N	266	-0-	-13	-0-	25	1	241	3	N	-0-			-0-
01	279	N	264	-0-	-15	-0-	26	1	238	3	N	-0-			-0-

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

08	186	N	185	-0-	-1	-0-	7	1	178	3	N	-0-			-0-
09	180	N	176	-0-	-4	-0-	7	1	169	3	N	-0-			-0-
10	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-			-0-
11	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-			-0-
12	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-			-0-
01	186	N	181	-0-	-5	-0-	9	1	172	3	N	-0-			-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

08	682	N	636	-0-	-46	-0-	51	1	585	3	Y	-0-			1
09	661	N	661	-0-	-0-	-0-	50	1	611	3	Y	-0-			1
10	677	N	677	-0-	-0-	-0-	53	1	624	3	Y	-0-			1
11	641	N	641	-0-	-0-	-0-	52	1	589	3	Y	-0-			1
12	682	N	579	-0-	-103	-0-	47	1	532	3	Y	-0-			1
01	682	N	607	-0-	-75	-0-	57	1	550	3	Y	-0-			1

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

08	628	N	628	-0-	-0-	-0-	50	1	578	3	Y	-0-			1
09	600	N	595	-0-	-5	-0-	45	1	550	3	Y	-0-			1
10	622	N	622	-0-	-0-	-0-	49	1	573	3	Y	-0-			1
11	600	N	591	-0-	-9	-0-	48	1	543	3	Y	-0-			1
12	620	N	593	-0-	-27	-0-	49	1	544	3	Y	-0-			1
01	620	N	618	-0-	-2	-0-	58	1	560	3	Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0-	-0-	46	1	524	3	Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	35	1	420	3	Y	-0-					-0-
10	496	N	409	-0-	-87	-0-	32	1	377	3	Y	-0-					-0-
11	540	N	417	-0-	-123	-0-	34	1	383	3	Y	-0-					-0-
12	465	N	399	-0-	-66	-0-	33	1	366	3	Y	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	38	1	367	3	Y	-0-					-0-

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	-0-	88	3			Y	-0-					1
09	90	N	87	-0-	-3	-0-	87	3			Y	-0-					1
10	93	N	80	-0-	-13	-0-	80	3			Y	-0-					1
11	90	N	81	-0-	-9	-0-	81	3			Y	-0-					1
12	93	N	66	-0-	-27	-0-	66	3			Y	-0-					1
01	93	N	72	-0-	-21	-0-	72	3			Y	-0-					1

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	-0-	6	1	79	3	N	-0-					-0-
09	90	N	89	-0-	-1	-0-	7	1	82	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	7	1	84	3	N	-0-					-0-
11	90	N	82	-0-	-8	-0-	7	1	75	3	N	-0-					-0-
12	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	9	1	82	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
10	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-					-0-
11	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-					-0-
12	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
01	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	237	-0-	-11	-0-	24	1	213	3	Y	-0-					-0-
09	240	N	216	-0-	-24	-0-	22	1	194	3	Y	-0-					-0-
10	248	N	222	-0-	-26	-0-	24	1	198	3	Y	-0-					-0-
11	240	N	208	-0-	-32	-0-	22	1	186	3	Y	-0-					-0-
12	217	N	204	-0-	-13	-0-	22	1	182	3	Y	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	24	1	196	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	486	-0-	-72	-0-	108	1	372	3	Y	5	2	1	2	8	3
							6	9									
09	510	N	442	-0-	-68	-0-	103	1	338	3	Y	1	2	1			2
							1	9									
10	496	N	467	-0-	-29	-0-	106	1	358	3	Y	3	3	1			2
							3	9									
11	488	N	488	-0-	-0-	-0-	105	1	381	3	Y	2	2	1			2
							2	9									
12	522	N	522	-0-	-0-	-0-	109	1	409	3	Y	4	3	1			3
							4	9									
*01	556	N	556	-0-	-0-	-0-	110	1	444	3	Y	2	3	1			2
							2	9									

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

08	128	N	128	-0-	-0-	-0-	7	1	120	3	Y	1					1
							1	9									
09	136	N	136	-0-	-0-	-0-	8	1	128	3	Y	-0-					1
10	133	N	133	-0-	-0-	-0-	6	1	127	3	Y	-0-					1
11	120	N	106	-0-	-14	-0-	6	1	100	3	Y	-0-					1
12	124	N	8	-0-	-116	-0-	8	3			Y	-0-					1
*01	163	N	163	-0-	-0-	-0-	9	1	153	3	Y	1					2
							1	9									

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

08	248	N	234	-0-	-14	-0-	23	1	209	3	Y	2	2	8			-0-
							2	9									
09	240	N	223	-0-	-17	-0-	23	1	200	3	Y	-0-					-0-
10	248	N	235	-0-	-13	-0-	25	1	210	3	Y	-0-					-0-
11	240	N	227	-0-	-13	-0-	24	1	201	3	Y	2	2	8			-0-
							2	9									
12	222	N	222	-0-	-0-	-0-	24	1	198	3	Y	-0-					-0-
01	248	N	211	-0-	-37	-0-	23	1	188	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

08	155	N	134	-0-	-21	-0-	10	1	124	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	11	1	129	3	N	-0-					-0-
10	155	N	147	-0-	-8	-0-	11	1	136	3	N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
12	155	N	137	-0-	-18	-0-	13	1	124	3	N	-0-					-0-
01	155	N	146	-0-	-9	-0-	14	1	132	3	N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

08	188	N	188	-0-	-0-	-0-	19	1	167	3	Y	2	2	8			-0-
							2	9									
09	180	N	178	-0-	-2	-0-	18	1	160	3	Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	20	1	167	3	Y	-0-					-0-
11	180	N	178	-0-	-2	-0-	19	1	157	3	Y	2	2	8			-0-
							2	9									
12	186	N	167	-0-	-19	-0-	18	1	149	3	Y	-0-					-0-
01	186	N	160	-0-	-26	-0-	18	1	142	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	17	1	332	3	Y	1	1	1			-0-
							1	9									
09	390	N	320	-0-	-70	-0-	16	1	303	3	Y	1	1	1			-0-
							1	9									
10	372	N	335	-0-	-37	-0-	16	1	317	3	Y	2	2	1			-0-
							2	9									
11	330	N	292	-0-	-38	-0-	14	1	276	3	Y	2	1	1			1
							2	9									
12	341	N	310	-0-	-31	-0-	15	1	294	3	Y	1	2	1			-0-
							1	9									
01	341	N	310	-0-	-31	-0-	16	1	293	3	Y	1	1	1			-0-
							1	9									

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

08	403	N	186	-0-	-217	-0-	11	1	175	3	Y	-0-	1	1			-0-
09	300	N	146	-0-	-154	-0-	8	1	137	3	Y	1	1	1			-0-
							1	9									
10	217	N	85	-0-	-132	-0-	5	1	80	3	Y	-0-					-0-
11	180	N	35	-0-	-145	-0-	2	1	33	3	Y	-0-					-0-
12	155	N	32	-0-	-123	-0-	2	1	30	3	Y	-0-					-0-
01	93	N	34	-0-	-59	-0-	2	1	32	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

08	344	N	344	-0-	-0-	-0-	26	1	318	3	N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	46	1	561	3	N	-0-					-0-
10	434	N	182	-0-	-252	-0-	14	1	168	3	N	-0-					-0-
11	330	N	165	-0-	-165	-0-	14	1	151	3	N	-0-					-0-
12	620	N	2	-0-	-618	-0-	2	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

08	341	N	249	-0-	-92	-0-	9	1	238	3	Y	2	1	1			2
							2	9									
09	300	N	221	-0-	-79	-0-	8	1	213	3	Y	-0-	1	1			1
10	279	N	226	-0-	-53	-0-	8	1	216	3	Y	2	2	1			1
							2	9									
11	240	N	186	-0-	-54	-0-	7	1	178	3	Y	1	1	1			1
							1	9									
12	217	N	181	-0-	-36	-0-	7	1	173	3	Y	1	1	1			1
							1	9									
01	217	N	167	-0-	-50	-0-	6	1	160	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	8	1	144	3	Y	2	1	1	1	8	1
							2	9									
09	210	N	130	-0-	-80	-0-	7	1	122	3	Y	1	1	1			1
							1	9									
10	155	N	105	-0-	-50	-0-	5	1	100	3	Y	-0-	1	1			-0-
11	150	N	23	-0-	-127	-0-	1	1	22	3	Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

REED 101 WELL #: 16 RRCID -> 167727 COMPL. DATE 02/11/1998 TOTAL DEPTH 6400 PERF. 4962 - 6210

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

08	651	N	620	-0-	-31	-0-	23	1	593	3	Y	4	2	1			5
							4	9									
09	864	N	864	-0-	-0-	-0-	32	1	828	3	Y	4	4	1			5
							4	9									
10	743	N	743	-0-	-0-	-0-	27	1	712	3	Y	4	6	1			3
							4	9									
11	669	N	669	-0-	-0-	-0-	24	1	641	3	Y	4	3	1			4
							4	9									
12	899	N	664	-0-	-235	-0-	24	1	636	3	Y	4	4	1			4
							4	9									
01	744	N	661	-0-	-83	-0-	24	1	634	3	Y	3	4	1			3
							3	9									

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

08	93	N	78	-0-	-15	-0-	6	1	72	3	N	-0-					-0-
09	90	N	76	-0-	-14	-0-	6	1	70	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	6	1	74	3	N	-0-					-0-
11	90	N	77	-0-	-13	-0-	7	1	70	3	N	-0-					-0-
12	93	N	75	-0-	-18	-0-	7	1	68	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

08	279	N	180	-0-	-99	-0-	89	1	91	3	N	-0-					-0-
09	240	N	164	-0-	-76	-0-	94	1	70	3	N	-0-					-0-
10	248	N	188	-0-	-60	-0-	98	1	90	3	N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	98	1	120	3	N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	102	1	138	3	N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	102	1	149	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

08	1885	N	1885	-0-	-0-	-0-	235	1	1649	3	N	1	1	8			-0-
							1	9									
09	1640	N	1640	-0-	-0-	-0-	207	1	1433	3	N	-0-					-0-
10	2077	N	2076	-0-	-1	-0-	248	1	1828	3	N	-0-					-0-
11	1883	N	1883	-0-	-0-	-0-	210	1	1673	3	N	-0-					-0-
12	2020	N	2020	-0-	-0-	-0-	226	1	1794	3	N	-0-					-0-
01	2077	N	1937	-0-	-140	-0-	219	1	1718	3	N	-0-					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

08	62	N	5	-0-	-57	-0-	1	1	4	3	N	-0-					-0-
09	60	N	32	-0-	-28	-0-	4	1	28	3	N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					-0-
01	62	N	52	-0-	-10	-0-	6	1	46	3	N	-0-					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

08	899	N	884	-0-	-15	-0-	884	3			Y	-0-					-0-
09	690	N	673	-0-	-17	-0-	673	3			Y	-0-					-0-
10	868	N	717	-0-	-151	-0-	717	3			Y	-0-					-0-
11	870	N	699	-0-	-171	-0-	699	3			Y	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
*01	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

08	713	N	634	-0-	-79	-0-	63	1	564	3	Y	6	6	8			-0-
							7	9									
09	660	N	614	-0-	-46	-0-	63	1	551	3	Y	-0-					-0-
10	654	N	654	-0-	-0-	-0-	69	1	585	3	Y	-0-					-0-
11	675	N	675	-0-	-0-	-0-	71	1	597	3	Y	6	6	8			-0-
							7	9									
12	633	N	633	-0-	-0-	-0-	69	1	564	3	Y	-0-					-0-
01	651	N	614	-0-	-37	-0-	68	1	546	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
10	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	830	-0-	-69	-0-	83	1	739	3	Y	7	7	8			-0-
							8	9									
09	810	N	744	-0-	-66	-0-	76	1	668	3	Y	-0-					-0-
10	899	N	766	-0-	-133	-0-	81	1	685	3	Y	-0-					-0-
11	810	N	561	-0-	-249	-0-	59	1	496	3	Y	5	5	8			-0-
							6	9									
12	775	N	477	-0-	-298	-0-	52	1	425	3	Y	-0-					-0-
01	775	N	277	-0-	-498	-0-	31	1	246	3	Y	-0-					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	-0-	67	1	597	3	Y	6	6	8			-0-
							7	9									
09	635	N	635	-0-	-0-	-0-	65	1	570	3	Y	-0-					-0-
10	669	N	669	-0-	-0-	-0-	71	1	598	3	Y	-0-					-0-
11	665	N	665	-0-	-0-	-0-	70	1	588	3	Y	6	6	8			-0-
							7	9									
12	652	N	652	-0-	-0-	-0-	71	1	581	3	Y	-0-					-0-
01	682	N	653	-0-	-29	-0-	72	1	581	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	602	N	602	-0-	-0-	-0-	45	1	557	3	N	-0-					-0-
09	510	N	508	-0-	-2	-0-	39	1	469	3	N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	41	1	500	3	N	-0-					-0-
11	570	N	525	-0-	-45	-0-	45	1	480	3	N	-0-					-0-
12	527	N	498	-0-	-29	-0-	47	1	451	3	N	-0-					-0-
01	527	N	518	-0-	-9	-0-	51	1	467	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1045	-0-	-40	-0-	78	1	967	3	N	-0-					-0-
09	1110	N	1110	-0-	-0-	-0-	85	1	1025	3	N	-0-					-0-
10	1177	N	1177	-0-	-0-	-0-	90	1	1087	3	N	-0-					-0-
11	1374	N	1374	-0-	-0-	-0-	117	1	1257	3	N	-0-					-0-
12	1270	N	1270	-0-	-0-	-0-	120	1	1150	3	N	-0-					-0-
01	1178	N	1043	-0-	-135	-0-	103	1	940	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	11	1	100	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	525	N	525	-0-	-0-	-0-	39	1	486	3	N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	34	1	416	3	N	-0-					-0-
10	572	N	572	-0-	-0-	-0-	44	1	528	3	N	-0-					-0-
11	390	N	375	-0-	-15	-0-	32	1	343	3	N	-0-					-0-
12	403	N	327	-0-	-76	-0-	31	1	296	3	N	-0-					-0-
01	558	N	297	-0-	-261	-0-	29	1	268	3	N	-0-					-0-

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	403	-0-	-93	-0-	21	1	382	3	N	-0-					-0-
09	450	N	448	-0-	-2	-0-	24	1	424	3	N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	28	1	470	3	N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	29	1	448	3	N	-0-					-0-
12	465	N	373	-0-	-92	-0-	23	1	350	3	N	-0-					-0-
*01	528	N	528	-0-	-0-	-0-	30	1	498	3	N	-0-					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	451	-0-	-76	-0-	104	1	347	3	Y	-0-	3	1			-0-
09	510	N	477	-0-	-33	-0-	107	1	368	3	Y	2					2
							2	9									
10	475	N	475	-0-	-0-	-0-	113	1	360	3	Y	2	3	1			1
							2	9									
11	503	N	503	-0-	-0-	-0-	109	1	393	3	Y	1					2
							1	9									
12	520	N	520	-0-	-0-	-0-	119	1	401	3	Y	-0-					2
01	465	N	363	-0-	-102	-0-	89	1	273	3	Y	1					3
							1	9									

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	11	1	116	3	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
12	124	N	119	-0-	-5	-0-	10	1	109	3	N	-0-					-0-
01	124	N	116	-0-	-8	-0-	10	1	106	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	270	-0-	-40	-0-	23	1	247	3	N	-0-			-0-
09	300	N	269	-0-	-31	-0-	23	1	246	3	N	-0-			-0-
10	330	N	330	-0-	-0-	-0-	31	1	299	3	N	-0-			-0-
11	449	N	449	-0-	-0-	-0-	42	1	407	3	N	-0-			-0-
12	537	N	537	-0-	-0-	-0-	49	1	488	3	N	-0-			-0-
*01	567	N	567	-0-	-0-	-0-	51	1	516	3	N	-0-			-0-

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
01	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

08	434	N	374	-0-	-60	-0-	30	1	344	3	Y	-0-			-0-
09	390	N	370	-0-	-20	-0-	28	1	342	3	Y	-0-			-0-
10	399	N	399	-0-	-0-	-0-	31	1	368	3	Y	-0-			-0-
11	405	N	405	-0-	-0-	-0-	33	1	372	3	Y	-0-			-0-
12	385	N	385	-0-	-0-	-0-	32	1	353	3	Y	-0-			-0-
*01	426	N	426	-0-	-0-	-0-	40	1	386	3	Y	-0-			-0-

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

08	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-			-0-
09	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-			-0-
10	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-			-0-
11	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
12	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-			-0-
*01	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

08	155	N	151	-0-	-4	-0-	11	1	140	3	N	-0-			-0-
09	150	N	147	-0-	-3	-0-	11	1	136	3	N	-0-			-0-
10	155	N	153	-0-	-2	-0-	12	1	141	3	N	-0-			-0-
11	150	N	145	-0-	-5	-0-	12	1	133	3	N	-0-			-0-
12	155	N	141	-0-	-14	-0-	13	1	128	3	N	-0-			-0-
01	155	N	142	-0-	-13	-0-	14	1	128	3	N	-0-			-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

08	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-			-0-
09	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-			-0-
10	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-			-0-
11	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-			-0-
12	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-			-0-
*01	109	N	109	-0-	-0-	-0-	11	1	98	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	395	-0-	-70	-0-	21	1	374	3	N	-0-			-0-
09	450	N	357	-0-	-93	-0-	19	1	338	3	N	-0-			-0-
10	434	N	381	-0-	-53	-0-	21	1	360	3	N	-0-			-0-
11	390	N	367	-0-	-23	-0-	22	1	345	3	N	-0-			-0-
12	372	N	366	-0-	-6	-0-	23	1	343	3	N	-0-			-0-
*01	383	N	383	-0-	-0-	-0-	22	1	361	3	N	-0-			-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

08	651	N	633	-0-	-18	-0-	34	1	599	3	N	-0-			-0-
09	600	N	588	-0-	-12	-0-	31	1	557	3	N	-0-			-0-
10	651	N	620	-0-	-31	-0-	35	1	585	3	N	-0-			-0-
11	600	N	595	-0-	-5	-0-	36	1	559	3	N	-0-			-0-
12	620	N	548	-0-	-72	-0-	34	1	514	3	N	-0-			-0-
01	620	N	501	-0-	-119	-0-	29	1	472	3	N	-0-			-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

08	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-			-0-
09	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-			-0-
10	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-			-0-
11	90	N	73	-0-	-17	-0-	4	1	69	3	N	-0-			-0-
12	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-			-0-
01	93	N	58	-0-	-35	-0-	3	1	55	3	N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

08	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-			-0-
09	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-			-0-
10	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-			-0-
11	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-			-0-
12	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-			-0-
01	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-			-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

08	166	N	166	-0-	-0-	-0-	9	1	157	2	N	-0-			-0-
09	161	N	161	-0-	-0-	-0-	9	1	152	2	N	-0-			-0-
10	164	N	164	-0-	-0-	-0-	10	1	154	2	N	-0-			-0-
11	156	N	156	-0-	-0-	-0-	9	1	147	2	N	-0-			-0-
12	163	N	163	-0-	-0-	-0-	10	1	153	2	N	-0-			-0-
*01	156	N	156	-0-	-0-	-0-	8	1	148	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16	-0-	8	1	131	3	Y	-0-					1
09	191	N	191	-0-	-0-	-0-	11	1	179	3	Y	1					2
							1	9									
10	186	N	178	-0-	-8	-0-	10	1	168	3	Y	-0-	1	1			1
11	189	N	189	-0-	-0-	-0-	10	1	178	3	Y	1					2
							1	9									
12	186	N	121	-0-	-65	-0-	7	1	114	3	Y	-0-	1	1			1
01	186	N	164	-0-	-22	-0-	10	1	153	3	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	771	N	771	-0-	-0-	-0-	45	1	725	3	Y	1					5
							1	9									
09	719	N	719	-0-	-0-	-0-	41	1	676	3	Y	2					7
							2	9									
10	806	N	798	-0-	-8	-0-	43	1	754	3	Y	1	2	1			6
							1	9									
11	750	N	690	-0-	-60	-0-	38	1	651	3	Y	1					7
							1	9									
12	744	N	682	-0-	-62	-0-	41	1	641	3	Y	-0-	2	1			5
01	806	N	746	-0-	-60	-0-	44	1	699	3	Y	3	5	1			3
							3	9									

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	35	1	310	3	Y	-0-					-0-
09	331	N	331	-0-	-0-	-0-	34	1	297	3	Y	-0-					-0-
10	348	N	348	-0-	-0-	-0-	37	1	311	3	Y	-0-					-0-
11	334	N	334	-0-	-0-	-0-	35	1	299	3	Y	-0-					-0-
12	341	N	331	-0-	-10	-0-	36	1	295	3	Y	-0-					-0-
01	341	N	309	-0-	-32	-0-	34	1	275	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1157	-0-	-145	-0-	168	1	989	2	N	-0-					-0-
09	1201	N	1201	-0-	-0-	-0-	164	1	1037	2	N	-0-					-0-
10	1427	N	1427	-0-	-0-	-0-	172	1	1255	2	N	-0-					-0-
11	1371	N	1371	-0-	-0-	-0-	163	1	1208	2	N	-0-					-0-
12	1429	N	1429	-0-	-0-	-0-	169	1	1260	2	N	-0-					-0-
01	1426	N	1387	-0-	-39	-0-	158	1	1229	2	N	-0-					-0-

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	CM	COND PROD	EOM BALANCE
08	8	X	3	-0-	-5	-0-	3	3	N	-0-	-0-
09	8	X	5	-0-	-3	-0-	5	3	N	-0-	-0-
10	8	X	5	-0-	-3	-0-	5	3	N	-0-	-0-
11	6	X	5	-0-	-1	-0-	5	3	N	-0-	-0-
12	5	X	4	-0-	-1	-0-	4	3	N	-0-	-0-
01	5	N	1	-0-	-4	-0-	1	3	N	-0-	-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	84	-0-	-40	-0-	5	1	79	3	Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	90	N	25	-0-	-65	-0-	1	1	24	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	4	1	62	3	Y	1					1
							1	9									

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

08	837	N	672	-0-	-165	-0-	50	1	622	3	N	-0-					-0-
09	750	N	582	-0-	-168	-0-	44	1	538	3	N	-0-					-0-
10	795	N	795	-0-	-0-	-0-	61	1	734	3	N	-0-					-0-
11	743	N	743	-0-	-0-	-0-	63	1	680	3	N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	69	1	664	3	N	-0-					-0-
01	806	N	770	-0-	-36	-0-	76	1	694	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

08	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	12	1	143	3	N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-					-0-
11	150	N	144	-0-	-6	-0-	12	1	132	3	N	-0-					-0-
12	155	N	113	-0-	-42	-0-	11	1	102	3	N	-0-					-0-
01	155	N	112	-0-	-43	-0-	11	1	101	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
09	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
11	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
12	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
01	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	14 1	1 9	124	3	Y	1	1	8			-0-
09	147	N	147	-0-	-0-	-0-	15	1	132	3	Y	-0-					-0-
10	106	N	106	-0-	-0-	-0-	11	1	95	3	Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	13 1	1 9	108	3	Y	1	1	8			-0-
12	155	N	146	-0-	-9	-0-	16	1	130	3	Y	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	15	1	120	3	Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	639	-0-	-136	-0-	64	1	575	3	Y	-0-					-0-
09	690	N	592	-0-	-98	-0-	60	1	532	3	Y	-0-					-0-
10	713	N	626	-0-	-87	-0-	66	1	560	3	Y	-0-					-0-
11	630	N	541	-0-	-89	-0-	57	1	484	3	Y	-0-					-0-
12	620	N	539	-0-	-81	-0-	59	1	480	3	Y	-0-					-0-
01	620	N	494	-0-	-126	-0-	55	1	439	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-			-0-
09	330	N	252	-0-	-78	-0-	12	1	240	3	N	-0-			-0-
10	279	N	256	-0-	-23	-0-	13	1	243	3	N	-0-			-0-
11	240	N	211	-0-	-29	-0-	11	1	200	3	N	-0-			-0-
12	248	N	202	-0-	-46	-0-	10	1	192	3	N	-0-			-0-
01	248	N	182	-0-	-66	-0-	9	1	173	3	N	-0-			-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
09	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
10	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-			-0-
11	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-			-0-
12	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-			-0-
01	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2	X	-0-	-0-	-2	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	285	-0-	-56	-0-	93	1	192	3	N	-0-			-0-
09	300	N	270	-0-	-30	-0-	93	1	177	3	N	-0-			-0-
10	310	N	254	-0-	-56	-0-	90	1	164	3	N	-0-			-0-
11	270	N	234	-0-	-36	-0-	90	1	144	3	N	-0-			-0-
12	279	N	245	-0-	-34	-0-	93	1	152	3	N	-0-			-0-
01	248	N	238	-0-	-10	-0-	93	1	145	3	N	-0-			-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	886	N	886	-0-	-0-	-0-	93	1	793	3	N	-0-			-0-
09	799	N	799	-0-	-0-	-0-	93	1	706	3	N	-0-			-0-
10	549	N	549	-0-	-0-	-0-	93	1	456	3	N	-0-			-0-
11	303	N	303	-0-	-0-	-0-	90	1	213	3	N	-0-			-0-
12	175	N	175	-0-	-0-	-0-	60	1	115	3	N	-0-			-0-
*01	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	68	-0-	-25	-0-	68	3			N	-0-			-0-
09	90	N	66	-0-	-24	-0-	66	3			N	-0-			-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-			-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-			-0-
*01	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	651	-0-	-0-	-0-	93	1	558	3	N	-0-			-0-
09	900	N	619	-0-	-281	-0-	93	1	526	3	N	-0-			-0-
10	899	N	662	-0-	-237	-0-	93	1	569	3	N	-0-			-0-
11	630	N	554	-0-	-76	-0-	90	1	464	3	N	-0-			-0-
12	651	N	417	-0-	-234	-0-	84	1	333	3	N	-0-			-0-
01	651	N	131	-0-	-520	-0-	21	1	110	3	N	-0-			-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-	1	1			-0-
09	58	N	58	-0-	-0-	-0-	3	1	53	3	Y	2	1	1			1
							2	9									
10	62	N	62	-0-	-0-	-0-	3	1	58	3	Y	1	1	1			1
							1	9									
11	60	N	49	-0-	-11	-0-	2	1	46	3	Y	1	1	1			1
							1	9									
12	62	N	48	-0-	-14	-0-	2	1	45	3	Y	1	1	1			1
							1	9									
01	62	N	53	-0-	-9	-0-	3	1	49	3	Y	1	1	1			1
							1	9									

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

08	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

08	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

08	14B2	EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

08	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

08	651	N	562	-0-	-89	-0-	23	1	539	3	N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	20	1	470	3	N	-0-					-0-
10	558	N	289	-0-	-269	-0-	12	1	277	3	N	-0-					-0-
11	540	N	420	-0-	-120	-0-	20	1	400	3	N	-0-					-0-
12	496	N	386	-0-	-110	-0-	18	1	368	3	N	-0-					-0-
*01	361	N	361	-0-	-0-	-0-	18	1	343	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-			-0-
09	212	N	212	-0-	-0-	-0-	16	1	196	3	N	-0-			-0-
10	217	N	217	-0-	-0-	-0-	17	1	200	3	N	-0-			-0-
11	210	N	210	-0-	-0-	-0-	18	1	192	3	N	-0-			-0-
12	217	N	204	-0-	-13	-0-	19	1	185	3	N	-0-			-0-
01	217	N	210	-0-	-7	-0-	21	1	189	3	N	-0-			-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	211	-0-	-6	-0-	211	3			Y	-0-			-0-
09	180	N	161	-0-	-19	-0-	161	3			Y	-0-			-0-
10	217	N	155	-0-	-62	-0-	155	3			Y	-0-			-0-
11	210	N	195	-0-	-15	-0-	195	3			Y	-0-			-0-
12	195	N	195	-0-	-0-	-0-	195	3			Y	-0-			-0-
*01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-			-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-			-0-
09	150	N	102	-0-	-48	-0-	102	3			Y	-0-			-0-
10	155	N	96	-0-	-59	-0-	96	3			Y	-0-			-0-
11	150	N	93	-0-	-57	-0-	93	3			Y	-0-			-0-
12	144	N	144	-0-	-0-	-0-	144	3			Y	-0-			-0-
*01	140	N	140	-0-	-0-	-0-	140	3			Y	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
*01	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-			-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	188	-0-	-60	-0-	188	3			N	-0-			-0-
09	240	N	206	-0-	-34	-0-	206	3			N	-0-			-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-			-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-			-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-			-0-
*01	225	N	225	-0-	-0-	-0-	225	3			N	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	200	-0-	-17	-0-	15	1	185	3	N	-0-			-0-
09	210	N	197	-0-	-13	-0-	15	1	182	3	N	-0-			-0-
10	217	N	198	-0-	-19	-0-	15	1	183	3	N	-0-			-0-
11	180	N	113	-0-	-67	-0-	10	1	103	3	N	-0-			-0-
12	217	N	44	-0-	-173	-0-	4	1	40	3	N	-0-			-0-
01	186	N	160	-0-	-26	-0-	16	1	144	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	333	-0-	-132	-0-	25	1	308	3	N	-0-					-0-
09	390	N	342	-0-	-48	-0-	26	1	316	3	N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	28	1	343	3	N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	29	1	316	3	N	-0-					-0-
12	341	N	336	-0-	-5	-0-	32	1	304	3	N	-0-					-0-
01	372	N	326	-0-	-46	-0-	32	1	294	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	340	-0-	-1	-0-	16	1	324	3	N	-0-					-0-
09	330	N	321	-0-	-9	-0-	15	1	306	3	N	-0-					-0-
10	341	N	328	-0-	-13	-0-	15	1	313	3	N	-0-					-0-
11	330	N	318	-0-	-12	-0-	14	1	304	3	N	-0-					-0-
12	341	N	295	-0-	-46	-0-	13	1	282	3	N	-0-					-0-
01	341	N	302	-0-	-39	-0-	14	1	288	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
01	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	505	-0-	-53	-0-	50 4	1 9	451	3	Y	4	4	8			-0-
09	570	N	450	-0-	-120	-0-	46	1	404	3	Y	-0-					-0-
10	589	N	517	-0-	-72	-0-	55	1	462	3	Y	-0-					-0-
11	504	N	504	-0-	-0-	-0-	53 6	1 9	445	3	Y	5	5	8			-0-
12	518	N	518	-0-	-0-	-0-	56	1	462	3	Y	-0-					-0-
01	527	N	515	-0-	-12	-0-	57	1	458	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
09	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	3	1	25	3	Y	-0-					-0-
12	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	3	1	21	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	233	-0-	-15	-0-	96	1	137	3	Y	-0-					2
09	240	N	223	-0-	-17	-0-	92	1	131	3	Y	-0-					2
10	248	N	235	-0-	-13	-0-	95	1	140	3	Y	-0-					2
11	240	N	231	-0-	-9	-0-	92	1	139	3	Y	-0-					2
12	238	N	238	-0-	-0-	-0-	96	1	142	3	Y	-0-					2
01	248	N	241	-0-	-7	-0-	96	1	145	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	14	1	172	3	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	14	1	167	3	N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	15	1	178	3	N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	16	1	168	3	N	-0-					-0-
12	186	N	182	-0-	-4	-0-	17	1	165	3	N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	19	1	178	3	N	-0-					-0-

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	19	1	171	3	Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	18	1	163	3	Y	-0-					-0-
10	192	N	192	-0-	-0-	-0-	20	1	172	3	Y	-0-					-0-
11	180	N	177	-0-	-3	-0-	19	1	158	3	Y	-0-					-0-
12	186	N	174	-0-	-12	-0-	19	1	155	3	Y	-0-					-0-
01	186	N	159	-0-	-27	-0-	18	1	141	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
01	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	610	-0-	-785	-0-	133	1	475	3	Y	2	2	8			7
							2	9									
09	1350	X	635	-0-	-715	-0-	130	1	504	3	Y	1					8
							1	9									
*10	1116	X	654	-0-	-462	-0-	133	1	521	3	Y	-0-	1	1			7
*11	930	X	616	-0-	-314	-0-	129	1	486	3	Y	1					8
							1	9									
*12	651	X	629	-0-	-22	-0-	135	1	494	3	Y	-0-	1	1			7
01	651	N	620	-0-	-31	-0-	124	1	494	3	Y	2	7	1			2
							2	9									

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	448	-0-	-110	-0-	107	1	341	3	Y	-0-	3	1			-0-
09	511	N	511	-0-	-0-	-0-	108	1	401	3	Y	2					2
							2	9									
10	524	N	524	-0-	-0-	-0-	116	1	406	3	Y	2	3	1			1
							2	9									
11	515	N	515	-0-	-0-	-0-	110	1	404	3	Y	1					2
							1	9									
12	527	N	500	-0-	-27	-0-	118	1	382	3	Y	-0-					2
01	527	N	403	-0-	-124	-0-	99	1	303	3	Y	1					3
							1	9									

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	202	-0-	-15	-0-	20	1	182	3	Y	-0-					-0-
09	210	N	196	-0-	-14	-0-	20	1	176	3	Y	-0-					-0-
10	217	N	204	-0-	-13	-0-	22	1	182	3	Y	-0-					-0-
11	210	N	206	-0-	-4	-0-	22	1	184	3	Y	-0-					-0-
12	217	N	214	-0-	-3	-0-	23	1	191	3	Y	-0-					-0-
01	217	N	202	-0-	-15	-0-	22	1	180	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	8	1	127	3	Y	-0-					1
09	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-					1
10	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					1
11	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					1
12	124	N	123	-0-	-1	-0-	7	1	116	3	Y	-0-					1
01	124	N	115	-0-	-9	-0-	7	1	108	3	Y	-0-					1

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	523	-0-	-97	-0-	29	1	492	3	Y	2					3
							2	9									
09	600	N	574	-0-	-26	-0-	32	1	541	3	Y	1					4
							1	9									
10	620	N	577	-0-	-43	-0-	27	1	550	3	Y	-0-					4
11	551	N	551	-0-	-0-	-0-	29	1	522	3	Y	-0-					4
12	589	N	564	-0-	-25	-0-	31	1	533	3	Y	-0-					4
01	589	N	573	-0-	-16	-0-	32	1	539	3	Y	2					6
							2	9									

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10	-0-	18	1	189	3	N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	18	1	196	3	N	-0-					-0-
10	217	N	178	-0-	-39	-0-	17	1	161	3	N	-0-					-0-
11	210	N	147	-0-	-63	-0-	14	1	133	3	N	-0-					-0-
12	217	N	194	-0-	-23	-0-	18	1	176	3	N	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	18	1	187	3	N	-0-					-0-

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0-	-0-	18	1	191	3	N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	17	1	185	3	N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	22	1	217	3	N	-0-					-0-
11	180	N	130	-0-	-50	-0-	12	1	118	3	N	-0-					-0-
12	186	N	167	-0-	-19	-0-	15	1	152	3	N	-0-					-0-
01	248	N	234	-0-	-14	-0-	21	1	213	3	N	-0-					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	296	-0-	-14	-0-	25	1	271	3	N	-0-					-0-
09	300	N	280	-0-	-20	-0-	24	1	256	3	N	-0-					-0-
10	310	N	157	-0-	-153	-0-	15	1	142	3	N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	29	1	283	3	N	-0-					-0-
12	279	N	237	-0-	-42	-0-	22	1	215	3	N	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	19	1	191	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	179	-0-	-38	-0-	11	1	168	3	Y	-0-					1
09	215	N	215	-0-	-0-	-0-	12	1	202	3	Y	1					2
							1	9									
10	186	N	7	-0-	-179	-0-	7	3			Y	-0-	1	1			1
11	411	N	411	-0-	-0-	-0-	23	1	387	3	Y	1					2
							1	9									
12	275	N	275	-0-	-0-	-0-	17	1	258	3	Y	-0-					2
*01	247	N	247	-0-	-0-	-0-	15	1	232	3	Y	-0-	1	1			1

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
12	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	368	-0-	-4	-0-	20	1	348	3	N	-0-					-0-
09	390	N	364	-0-	-26	-0-	19	1	345	3	N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	21	1	349	3	N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	22	1	339	3	N	-0-					-0-
12	372	N	361	-0-	-11	-0-	23	1	338	3	N	-0-					-0-
*01	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	356	-0-	-109	-0-	21	1	335	3	Y	-0-					2
09	391	N	391	-0-	-0-	-0-	22	1	368	3	Y	1					3
							1	9									
10	434	N	368	-0-	-66	-0-	20	1	348	3	Y	-0-	1	1			2
11	360	N	360	-0-	-0-	-0-	20	1	339	3	Y	1					3
							1	9									
12	403	N	336	-0-	-67	-0-	20	1	316	3	Y	-0-	1	1			2
01	372	N	339	-0-	-33	-0-	20	1	318	3	Y	1					3
							1	9									

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	609	-0-	-42	-0-	61	1	548	3	Y	-0-					-0-
09	600	N	592	-0-	-8	-0-	60	1	532	3	Y	-0-					-0-
10	620	N	619	-0-	-1	-0-	66	1	553	3	Y	-0-					-0-
11	600	N	583	-0-	-17	-0-	62	1	521	3	Y	-0-					-0-
12	620	N	579	-0-	-41	-0-	63	1	516	3	Y	-0-					-0-
01	620	N	541	-0-	-79	-0-	60	1	481	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16	-0-	14	1	125	3	Y	-0-					-0-
09	150	N	134	-0-	-16	-0-	14	1	120	3	Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	15	1	126	3	Y	-0-					-0-
11	134	N	134	-0-	-0-	-0-	14	1	120	3	Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	14	1	117	3	Y	-0-					-0-
01	155	N	127	-0-	-28	-0-	14	1	113	3	Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	19	1	170	3	Y	-0-					-0-
09	185	N	185	-0-	-0-	-0-	19	1	166	3	Y	-0-					-0-
10	194	N	194	-0-	-0-	-0-	21	1	173	3	Y	-0-					-0-
11	180	N	164	-0-	-16	-0-	17	1	147	3	Y	-0-					-0-
12	186	N	162	-0-	-24	-0-	18	1	144	3	Y	-0-					-0-
01	186	N	137	-0-	-49	-0-	15	1	122	3	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	52	-0-	-1560	-0-	3	1	49	3	Y	-0-					-0-
09	1560	X	-0-	-0-	-1560	-0-					Y	-0-					-0-
10	1581	X	6	-0-	-1575	-0-	6	3			Y	-0-					-0-
11	720	X	3	-0-	-717	-0-	3	3			Y	-0-					-0-
12	434	X	409	-0-	-25	-0-	25	1	384	3	Y	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	18	1	289	3	Y	1					1
							1	9									

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	656	-0-	-57	-0-	656	3			Y	-0-					6
09	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					6
10	682	N	609	-0-	-73	-0-	609	3			Y	-0-					6
11	630	N	558	-0-	-72	-0-	558	3			Y	-0-					6
12	682	N	560	-0-	-122	-0-	560	3			Y	-0-					6
01	620	N	527	-0-	-93	-0-	527	3			Y	-0-					6

BLOODWORTH 139 WELL #: 8 RRCID -> 174449 COMPL. DATE 08/05/1999 TOTAL DEPTH 8350 PERF. 6730 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/23/2013

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	48	1	432	3	Y	2	2	8			-0-
							2	9									
09	570	N	464	-0-	-106	-0-	47	1	417	3	Y	-0-					-0-
10	527	N	412	-0-	-115	-0-	44	1	368	3	Y	-0-					-0-
11	480	N	419	-0-	-61	-0-	44	1	373	3	Y	2	2	8			-0-
							2	9									
12	617	N	617	-0-	-0-	-0-	67	1	550	3	Y	-0-					-0-
*01	500	N	500	-0-	-0-	-0-	55	1	445	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	66	-0-	-337	-0-	4	1	62	3	N	-0-					-0-
09	390	N	199	-0-	-191	-0-	11	1	188	3	N	-0-					-0-
10	403	N	198	-0-	-205	-0-	11	1	187	3	N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	25	1	386	3	N	-0-					-0-
*01	417	N	417	-0-	-0-	-0-	27	1	390	3	N	-0-					-0-

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	189	-0-	-28	-0-	16	1	173	3	N	-0-					-0-
09	210	N	146	-0-	-64	-0-	12	1	134	3	N	-0-					-0-
10	217	N	119	-0-	-98	-0-	11	1	108	3	N	-0-					-0-
11	180	N	71	-0-	-109	-0-	7	1	64	3	N	-0-					-0-
12	155	N	106	-0-	-49	-0-	10	1	96	3	N	-0-					-0-
01	124	N	81	-0-	-43	-0-	7	1	74	3	N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	N	389	-0-	-0-	-0-	33	1	356	3	N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	33	1	353	3	N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	37	1	355	3	N	-0-					-0-
11	390	N	349	-0-	-41	-0-	33	1	316	3	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	40	1	395	3	N	-0-					-0-
*01	481	N	481	-0-	-0-	-0-	43	1	438	3	N	-0-					-0-

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	21	1	357	2	Y	-0-					1
09	390	N	341	-0-	-49	-0-	18	1	323	2	Y	-0-					1
10	372	N	370	-0-	-2	-0-	21	1	349	2	Y	-0-					1
11	360	N	354	-0-	-6	-0-	20	1	334	2	Y	-0-	1	1			-0-
12	352	N	352	-0-	-0-	-0-	20	1	332	2	Y	-0-					-0-
01	372	N	351	-0-	-21	-0-	21	1	330	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
09	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
11	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
01	93	N	64	-0-	-29	-0-	3	1	61	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	619	-0-	-156	-0-	28	1	591	3	N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	38	1	756	3	N	-0-					-0-
10	830	N	830	-0-	-0-	-0-	38	1	792	3	N	-0-					-0-
11	984	N	984	-0-	-0-	-0-	45	1	939	3	N	-0-					-0-
12	979	N	979	-0-	-0-	-0-	44	1	935	3	N	-0-					-0-
*01	929	N	929	-0-	-0-	-0-	42	1	887	3	N	-0-					-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	124	N	11	-0-	-113	-0-	11	3			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	143	-0-	-12	-0-	8	1	135	3	N	-0-					-0-
09	150	N	131	-0-	-19	-0-	7	1	124	3	N	-0-					-0-
10	155	N	138	-0-	-17	-0-	8	1	130	3	N	-0-					-0-
11	150	N	129	-0-	-21	-0-	8	1	121	3	N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	389	-0-	-14	-0-	110	1	279	3	Y	-0-					3
09	360	N	354	-0-	-6	-0-	105	1	248	3	Y	1					4
							1	9									
10	403	N	372	-0-	-31	-0-	108	1	264	3	Y	-0-	1	1			3
11	390	N	331	-0-	-59	-0-	103	1	227	3	Y	1					4
							1	9									
12	372	N	329	-0-	-43	-0-	104	1	225	3	Y	-0-	1	1			3
01	372	N	336	-0-	-36	-0-	107	1	229	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1434	-0-	-23	-0-	179	1	1255	3	N	-0-					-0-
09	1440	N	1253	-0-	-187	-0-	158	1	1095	3	N	-0-					-0-
10	1397	N	1397	-0-	-0-	-0-	167	1	1230	3	N	-0-					-0-
11	1426	N	1426	-0-	-0-	-0-	159	1	1267	3	N	-0-					-0-
12	1448	N	1448	-0-	-0-	-0-	162	1	1286	3	N	-0-					-0-
01	1395	N	1331	-0-	-64	-0-	151	1	1180	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	25	1	226	3	Y	2	2	8			-0-
							2	9									
09	240	N	239	-0-	-1	-0-	24	1	215	3	Y	-0-					-0-
10	248	N	248	-0-	-0-	-0-	26	1	222	3	Y	-0-					-0-
11	240	N	233	-0-	-7	-0-	24	1	207	3	Y	2	2	8			-0-
							2	9									
12	248	N	229	-0-	-19	-0-	25	1	204	3	Y	-0-					-0-
01	248	N	204	-0-	-44	-0-	23	1	181	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
12	13	N	1	-0-	-12	-0-	1	3			Y	-0-					-0-
01	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	18	-0-	-75	-0-	1	1	16	3	Y	1					1
							1	9									
09	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-	1	1			-0-
10	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	573	-0-	-78	-0-	49	1	524	3	N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	49	1	529	3	N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	56	1	538	3	N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	54	1	522	3	N	-0-					-0-
12	589	N	553	-0-	-36	-0-	51	1	502	3	N	-0-					-0-
01	589	N	541	-0-	-48	-0-	49	1	492	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	23	1	471	3	N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-					-0-
10	496	N	479	-0-	-17	-0-	22	1	457	3	N	-0-					-0-
11	480	N	448	-0-	-32	-0-	20	1	428	3	N	-0-					-0-
12	496	N	448	-0-	-48	-0-	20	1	428	3	N	-0-					-0-
01	465	N	434	-0-	-31	-0-	20	1	414	3	N	-0-					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	24	1	411	2	Y	-0-					1
09	420	N	406	-0-	-14	-0-	22	1	384	2	Y	-0-					1
10	434	N	428	-0-	-6	-0-	24	1	404	2	Y	-0-					1
11	420	N	418	-0-	-2	-0-	23	1	395	2	Y	-0-	1	1			-0-
12	434	N	422	-0-	-12	-0-	24	1	398	2	Y	-0-					-0-
01	434	N	423	-0-	-11	-0-	25	1	397	2	Y	1					1
							1	9									

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	787	N	787	-0-	-0-	-0-	44	1	742	2	Y	1					2
							1	9									
09	750	N	704	-0-	-46	-0-	38	1	666	2	Y	-0-					2
10	775	N	701	-0-	-74	-0-	40	1	661	2	Y	-0-					2
11	779	N	779	-0-	-0-	-0-	44	1	735	2	Y	-0-	1	1			1
12	726	N	726	-0-	-0-	-0-	41	1	685	2	Y	-0-					1
01	713	N	710	-0-	-3	-0-	42	1	668	2	Y	-0-					1

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					5
09	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					5
*10	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-	5	7			-0-
*11	120	N	116	-0-	-4	-0-	7	1	109	3	Y	-0-					-0-
*12	124	N	120	-0-	-4	-0-	7	1	113	3	Y	-0-					-0-
01	124	N	117	-0-	-7	-0-	8	1	109	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					7
09	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					7
*10	284	N	284	-0-	-0-	-0-	16	1	268	3	Y	-0-	7	7			-0-
*11	412	N	412	-0-	-0-	-0-	25	1	387	3	Y	-0-					-0-
*12	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-					-0-
*01	147	N	147	-0-	-0-	-0-	10	1	137	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					-0-
10	62	N	45	-0-	-17	-0-	2	1	43	3	Y	-0-					-0-
*11	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
*12	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	368	-0-	-35	-0-	22	1	346	3	Y	-0-					3
09	360	N	348	-0-	-12	-0-	20	1	327	3	Y	1					4
							1	9									
10	372	N	358	-0-	-14	-0-	19	1	339	3	Y	-0-	1	1			3
11	360	N	344	-0-	-16	-0-	19	1	324	3	Y	1					4
							1	9									
12	372	N	348	-0-	-24	-0-	21	1	327	3	Y	-0-	1	1			3
01	372	N	344	-0-	-28	-0-	20	1	323	3	Y	1					4
							1	9									

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
09	T. A.		-0-	-0-	-0-	-0-					N	17					23
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					23

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	X	1205	-0-	-159	-0-	71	1	1132	3	Y	2	1	8			9
							2	9									
09	1320	X	1040	-0-	-280	-0-	59	1	979	3	Y	2					11
							2	9									
10	1364	X	1247	-0-	-117	-0-	67	1	1178	3	Y	2	3	1			10
							2	9									
11	1170	X	1101	-0-	-69	-0-	61	1	1039	3	Y	1					11
							1	9									
12	1209	X	1027	-0-	-182	-0-	62	1	965	3	Y	-0-	3	1			8
*01	1460	N	1460	-0-	-0-	-0-	86	1	1370	3	Y	4					12
							4	9									

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496	-0-					Y	-0-					1
09	330	N	-0-	-0-	-330	-0-					Y	-0-					1
10	341	N	-0-	-0-	-341	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	518	-0-	-40	-0-	111	1	406	3	Y	1					2
							1	9									
09	510	N	497	-0-	-13	-0-	107	1	389	3	Y	1					3
							1	9									
10	527	N	510	-0-	-17	-0-	107	1	403	3	Y	-0-					3
11	510	N	496	-0-	-14	-0-	106	1	390	3	Y	-0-					3
12	527	N	495	-0-	-32	-0-	109	1	386	3	Y	-0-					3
*01	529	N	529	-0-	-0-	-0-	112	1	416	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	644	N	644	-0-	-0-	-0-	36	1	608	2	Y	-0-					1
09	630	N	592	-0-	-38	-0-	32	1	560	2	Y	-0-					1
10	634	N	634	-0-	-0-	-0-	36	1	597	2	Y	1					2
							1	9									
11	630	N	605	-0-	-25	-0-	34	1	571	2	Y	-0-	1	1			1
12	620	N	611	-0-	-9	-0-	35	1	576	2	Y	-0-					1
01	620	N	597	-0-	-23	-0-	35	1	562	2	Y	-0-					1

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	363	-0-	-40	-0-	20	1	343	2	Y	-0-					1
09	360	N	342	-0-	-18	-0-	18	1	324	2	Y	-0-					1
10	401	N	401	-0-	-0-	-0-	23	1	378	2	Y	-0-					1
11	360	N	357	-0-	-3	-0-	20	1	337	2	Y	-0-	1	1			-0-
12	341	N	294	-0-	-47	-0-	17	1	277	2	Y	-0-					-0-
01	403	N	275	-0-	-128	-0-	16	1	259	2	Y	-0-					-0-

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	638	-0-	-13	-0-	36	1	602	2	Y	-0-					1
09	630	N	602	-0-	-28	-0-	32	1	570	2	Y	-0-					1
10	641	N	641	-0-	-0-	-0-	37	1	603	2	Y	1					2
							1	9									
11	630	N	609	-0-	-21	-0-	34	1	575	2	Y	-0-	1	1			1
12	620	N	609	-0-	-11	-0-	35	1	574	2	Y	-0-					1
01	651	N	608	-0-	-43	-0-	36	1	572	2	Y	-0-					1

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	954	-0-	-7	-0-	50	1	902	3	Y	2					10
							2	9									
09	915	N	915	-0-	-0-	-0-	47	1	866	3	Y	2	10	1			2
							2	9									
10	961	N	906	-0-	-55	-0-	48	1	855	3	Y	3					5
							3	9									
11	930	N	877	-0-	-53	-0-	48	1	826	3	Y	3					8
							3	9									
12	961	N	907	-0-	-54	-0-	52	1	854	3	Y	1					9
							1	9									
01	899	N	886	-0-	-13	-0-	50	1	834	3	Y	2	10	1			1
							2	9									

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	496	-0-	-31	-0-	26	1	469	3	Y	1					5
							1	9									
09	480	N	476	-0-	-4	-0-	25	1	450	3	Y	1	5	1			1
							1	9									
10	527	N	484	-0-	-43	-0-	26	1	456	3	Y	2					3
							2	9									
11	480	N	458	-0-	-22	-0-	25	1	432	3	Y	1					4
							1	9									
12	498	N	498	-0-	-0-	-0-	29	1	468	3	Y	1					5
							1	9									
01	496	N	446	-0-	-50	-0-	25	1	419	3	Y	2	6	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-		-0-		-0-						Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-		-0-						Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-		-0-						Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-		-0-						Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-		-0-						Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-		-0-						Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	651	-0-		-372		-0-		101	1	549	3	Y	1					9
										1	9									
09	967	N	967	-0-		-0-		-0-		115	1	849	3	Y	3	10	1			2
										3	9									
10	1081	N	1081	-0-		-0-		-0-		124	1	954	3	Y	3					5
										3	9									
11	907	N	907	-0-		-0-		-0-		112	1	791	3	Y	4					9
										4	9									
12	992	N	924	-0-		-68		-0-		120	1	803	3	Y	1					10
										1	9									
01	1085	N	882	-0-		-203		-0-		117	1	763	3	Y	2	11	1			1
										2	9									

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	649	N	649	-0-		-0-		-0-		34	1	614	3	Y	1					6
										1	9									
09	630	N	611	-0-		-19		-0-		32	1	577	3	Y	2	7	1			1
										2	9									
10	682	N	601	-0-		-81		-0-		32	1	567	3	Y	2					3
										2	9									
11	630	N	569	-0-		-61		-0-		31	1	536	3	Y	2					5
										2	9									
12	620	N	565	-0-		-55		-0-		32	1	532	3	Y	1					6
										1	9									
01	589	N	559	-0-		-30		-0-		32	1	525	3	Y	2	7	1			1
										2	9									

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	667	N	667	-0-		-0-		-0-		35	1	630	3	Y	2					7
										2	9									
09	643	N	643	-0-		-0-		-0-		33	1	609	3	Y	1	7	1			1
										1	9									
10	713	N	632	-0-		-81		-0-		34	1	596	3	Y	2					3
										2	9									
11	660	N	558	-0-		-102		-0-		31	1	525	3	Y	2					5
										2	9									
12	651	N	630	-0-		-21		-0-		36	1	593	3	Y	1					6
										1	9									
01	620	N	529	-0-		-91		-0-		30	1	497	3	Y	2	7	1			1
										2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	8	-0-	-54	-0-	2	1	6	3	Y	-0-					-0-
09	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
10	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
11	48	N	48	-0-	-0-	-0-	4	1	43	3	Y	1					1
							1	9									
12	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-	1	1			-0-
*01	80	N	80	-0-	-0-	-0-	16	1	63	3	Y	1					1
							1	9									

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	32	-0-	-30	-0-	32	3			Y	-0-					2
09	60	N	-0-	-0-	-60	-0-					Y	-0-					2
*10	62	N	-0-	-0-	-62	-0-					Y	-0-	1	7			1
*11	30	N	-0-	-0-	-30	-0-					Y	-0-					1
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
*01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1076	-0-	-40	-0-	60	1	1016	2	Y	-0-					2
09	1080	N	994	-0-	-86	-0-	53	1	941	2	Y	-0-					2
10	1085	N	1038	-0-	-47	-0-	59	1	978	2	Y	1					3
							1	9									
11	1050	N	998	-0-	-52	-0-	56	1	942	2	Y	-0-	2	1			1
12	1023	N	978	-0-	-45	-0-	56	1	922	2	Y	-0-					1
01	1023	N	498	-0-	-525	-0-	30	1	468	2	Y	-0-					1

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	X	740	-0-	-0-	-0-	41	1	698	2	Y	1					1
							1	9									
09	694	X	694	-0-	-0-	-0-	37	1	657	2	Y	-0-					1
10	744	X	731	-0-	-13	-0-	42	1	689	2	Y	-0-					1
11	1374	X	1374	-0-	-0-	-0-	77	1	1296	2	Y	1	1	1			1
							1	9									
12	1436	X	1436	-0-	-0-	-0-	82	1	1354	2	Y	-0-					1
*01	1407	N	1407	-0-	-0-	-0-	84	1	1323	2	Y	-0-					1

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	268	-0-	-73	-0-	16	1	252	3	Y	-0-					-0-
09	330	N	21	-0-	-309	-0-	1	1	20	3	Y	-0-					-0-
10	310	N	8	-0-	-302	-0-	8	3			Y	-0-					-0-
11	270	N	29	-0-	-241	-0-	2	1	27	3	Y	-0-					-0-
12	1255	N	1255	-0-	-0-	-0-	76	1	1179	3	Y	-0-					-0-
*01	1974	N	1974	-0-	-0-	-0-	116	1	1852	3	Y	5					5
							6	9									

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0-	-0-	22	1	455	3	N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	28	1	548	3	N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	29	1	597	3	N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	27	1	565	3	N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	27	1	572	3	N	-0-					-0-
01	620	N	584	-0-	-36	-0-	27	1	557	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	544	N	544	-0-	-0-	-0-	25	1	519	3	N	-0-			-0-
09	540	N	519	-0-	-21	-0-	25	1	494	3	N	-0-			-0-
10	558	N	530	-0-	-28	-0-	24	1	506	3	N	-0-			-0-
11	540	N	516	-0-	-24	-0-	23	1	493	3	N	-0-			-0-
12	527	N	519	-0-	-8	-0-	24	1	495	3	N	-0-			-0-
01	527	N	484	-0-	-43	-0-	22	1	462	3	N	-0-			-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	422	N	422	-0-	-0-	-0-	19	1	403	3	N	-0-			-0-
09	420	N	399	-0-	-21	-0-	19	1	380	3	N	-0-			-0-
10	434	N	406	-0-	-28	-0-	19	1	387	3	N	-0-			-0-
11	420	N	388	-0-	-32	-0-	18	1	370	3	N	-0-			-0-
12	403	N	402	-0-	-1	-0-	18	1	384	3	N	-0-			-0-
01	403	N	390	-0-	-13	-0-	18	1	372	3	N	-0-			-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1073	N	1073	-0-	-0-	-0-	49	1	1024	2	N	-0-			-0-
09	1068	N	1068	-0-	-0-	-0-	51	1	1017	2	N	-0-			-0-
10	1116	N	922	-0-	-194	-0-	42	1	880	2	N	-0-			-0-
11	1050	N	926	-0-	-124	-0-	42	1	884	2	N	-0-			-0-
12	1116	N	968	-0-	-148	-0-	44	1	924	2	N	-0-			-0-
*01	993	N	993	-0-	-0-	-0-	45	1	948	2	N	-0-			-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-			-0-
10	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-			-0-
11	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-			-0-
12	595	N	595	-0-	-0-	-0-	27	1	568	3	N	-0-			-0-
*01	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-			-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-			-0-
09	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-			-0-
10	496	N	487	-0-	-9	-0-	22	1	465	3	N	-0-			-0-
11	480	N	465	-0-	-15	-0-	21	1	444	3	N	-0-			-0-
12	496	N	484	-0-	-12	-0-	22	1	462	3	N	-0-			-0-
01	496	N	405	-0-	-91	-0-	18	1	387	3	N	-0-			-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	609	N	609	-0-	-0-	-0-	28	1	581	3	N	-0-			-0-
09	600	N	568	-0-	-32	-0-	27	1	541	3	N	-0-			-0-
10	620	N	586	-0-	-34	-0-	27	1	559	3	N	-0-			-0-
11	600	N	563	-0-	-37	-0-	26	1	537	3	N	-0-			-0-
12	613	N	613	-0-	-0-	-0-	28	1	585	3	N	-0-			-0-
01	589	N	568	-0-	-21	-0-	26	1	542	3	N	-0-			-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	688	N	688	-0-	-0-	-0-	32	1	656	2	N	-0-			-0-
09	660	N	652	-0-	-8	-0-	31	1	621	2	N	-0-			-0-
10	682	N	653	-0-	-29	-0-	30	1	623	2	N	-0-			-0-
11	660	N	633	-0-	-27	-0-	29	1	604	2	N	-0-			-0-
12	682	N	665	-0-	-17	-0-	30	1	635	2	N	-0-			-0-
*01	658	N	658	-0-	-0-	-0-	30	1	628	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	715	N	715	-0-	-0-	-0-	33	1	682	3	N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	34	1	669	3	N	-0-					-0-
10	713	N	704	-0-	-9	-0-	32	1	672	3	N	-0-					-0-
11	690	N	677	-0-	-13	-0-	31	1	646	3	N	-0-					-0-
12	713	N	700	-0-	-13	-0-	32	1	668	3	N	-0-					-0-
01	713	N	663	-0-	-50	-0-	30	1	633	3	N	-0-					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	N	583	-0-	-0-	-0-	59	1	524	3	Y	-0-					-0-
09	555	N	555	-0-	-0-	-0-	57	1	498	3	Y	-0-					-0-
10	589	N	574	-0-	-15	-0-	61	1	513	3	Y	-0-					-0-
11	570	N	389	-0-	-181	-0-	41	1	348	3	Y	-0-					-0-
12	589	N	380	-0-	-209	-0-	41	1	339	3	Y	-0-					-0-
01	589	N	325	-0-	-264	-0-	36	1	289	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	29	1	354	3	N	-0-					-0-
09	540	N	391	-0-	-149	-0-	30	1	361	3	N	-0-					-0-
10	558	N	355	-0-	-203	-0-	27	1	328	3	N	-0-					-0-
11	360	N	161	-0-	-199	-0-	14	1	147	3	N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	341	N	4	-0-	-337	-0-	4	3			N	-0-					-0-

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-
11	180	N	171	-0-	-9	-0-	10	1	161	3	N	-0-					-0-
12	186	N	171	-0-	-15	-0-	11	1	160	3	N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	X	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
09	138	X	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
10	98	X	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
11	90	X	14	-0-	-76	-0-	1	1	13	3	N	-0-					-0-
12	155	X	26	-0-	-129	-0-	2	1	24	3	N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	701	-0-	-12	-0-	41	1	660	3	Y	-0-					4
09	690	N	674	-0-	-16	-0-	38	1	634	3	Y	2					6
							2	9									
10	744	N	675	-0-	-69	-0-	36	1	638	3	Y	1	2	1			5
							1	9									
11	690	N	641	-0-	-49	-0-	36	1	605	3	Y	-0-					5
12	682	N	622	-0-	-60	-0-	37	1	584	3	Y	1	2	1			4
							1	9									
01	682	N	508	-0-	-174	-0-	30	1	477	3	Y	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

08	1147	X	751	-0-	-396	-0-	44	1	707	3	Y	-0-					4
09	1110	X	770	-0-	-340	-0-	44	1	724	3	Y	2					6
							2	9									
10	1147	X	766	-0-	-381	-0-	41	1	724	3	Y	1	2	1			5
							1	9									
11	840	X	719	-0-	-121	-0-	40	1	679	3	Y	-0-					5
12	806	X	710	-0-	-96	-0-	43	1	666	3	Y	1	2	1			4
							1	9									
*01	784	N	784	-0-	-0-	-0-	46	1	736	3	Y	2					6
							2	9									

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

08	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
09	1140	N	876	-0-	-264	-0-	876	2			N	-0-					-0-
10	1147	N	888	-0-	-259	-0-	888	2			N	-0-					-0-
11	1080	N	872	-0-	-208	-0-	872	2			N	-0-					-0-
12	899	N	778	-0-	-121	-0-	778	2			N	-0-					-0-
01	899	N	520	-0-	-379	-0-	520	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

08	124	N	87	-0-	-37	-0-	9	1	78	3	Y	-0-					-0-
09	120	N	109	-0-	-11	-0-	11	1	98	3	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	9	1	73	3	Y	-0-					-0-
11	90	N	78	-0-	-12	-0-	8	1	70	3	Y	-0-					-0-
12	124	N	112	-0-	-12	-0-	12	1	100	3	Y	-0-					-0-
01	93	N	71	-0-	-22	-0-	8	1	63	3	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

08	682	N	674	-0-	-8	-0-	674	2			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
11	660	N	310	-0-	-350	-0-	310	2			N	-0-					-0-
12	713	N	244	-0-	-469	-0-	244	2			N	-0-					-0-
01	620	N	9	-0-	-611	-0-	9	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	38	1	643	2	Y	1					2
							1	9									
09	750	N	697	-0-	-53	-0-	37	1	660	2	Y	-0-					2
10	713	N	675	-0-	-38	-0-	39	1	636	2	Y	-0-					2
11	660	N	626	-0-	-34	-0-	35	1	591	2	Y	-0-	1	1			1
12	713	N	628	-0-	-85	-0-	36	1	592	2	Y	-0-					1
01	682	N	609	-0-	-73	-0-	36	1	573	2	Y	-0-					1

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

08	186	N	105	-0-	-81	-0-	6	1	99	3	N	-0-					-0-
09	150	N	83	-0-	-67	-0-	4	1	79	3	N	-0-					-0-
10	124	N	75	-0-	-49	-0-	4	1	71	3	N	-0-					-0-
11	90	N	63	-0-	-27	-0-	4	1	59	3	N	-0-					-0-
12	93	N	39	-0-	-54	-0-	2	1	37	3	N	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

08	279	X	173	-0-	-106	-0-	9	1	164	3	N	-0-					-0-
09	270	X	155	-0-	-115	-0-	8	1	147	3	N	-0-					-0-
10	279	X	115	-0-	-164	-0-	6	1	109	3	N	-0-					-0-
11	180	X	33	-0-	-147	-0-	2	1	31	3	N	-0-					-0-
12	186	X	50	-0-	-136	-0-	3	1	47	3	N	-0-					-0-
01	124	N	29	-0-	-95	-0-	2	1	27	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

08	682	N	557	-0-	-125	-0-	26	1	531	3	N	-0-					-0-
09	660	N	556	-0-	-104	-0-	27	1	529	3	N	-0-					-0-
10	682	N	608	-0-	-74	-0-	28	1	580	3	N	-0-					-0-
11	587	N	587	-0-	-0-	-0-	27	1	560	3	N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	27	1	579	3	N	-0-					-0-
01	620	N	563	-0-	-57	-0-	26	1	537	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

08	766	N	766	-0-	-0-	-0-	35	1	731	3	N	-0-					-0-
09	901	N	901	-0-	-0-	-0-	43	1	858	3	N	-0-					-0-
10	899	N	861	-0-	-38	-0-	39	1	822	3	N	-0-					-0-
11	926	N	926	-0-	-0-	-0-	42	1	884	3	N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	42	1	895	3	N	-0-					-0-
*01	920	N	920	-0-	-0-	-0-	42	1	878	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	388	N	388	-0-	-0-	-0-	18	1	370	3	N	-0-			-0-
09	413	N	413	-0-	-0-	-0-	20	1	393	3	N	-0-			-0-
10	434	N	360	-0-	-74	-0-	16	1	344	3	N	-0-			-0-
11	390	N	389	-0-	-1	-0-	18	1	371	3	N	-0-			-0-
12	434	N	404	-0-	-30	-0-	18	1	386	3	N	-0-			-0-
*01	393	N	393	-0-	-0-	-0-	18	1	375	3	N	-0-			-0-

MAYFIELD 39 WELL #: 15 RRCID -> 177097 COMPL. DATE 03/02/2000 TOTAL DEPTH 8450 PERF. 6733 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	8	1	85	2	Y	-0-			-0-
09	90	N	89	-0-	-1	-0-	8	1	81	2	Y	-0-			-0-
10	93	N	91	-0-	-2	-0-	8	1	83	2	Y	-0-			-0-
11	90	N	90	-0-	-0-	-0-	8	1	82	2	Y	-0-			-0-
12	93	N	88	-0-	-5	-0-	7	1	81	2	Y	-0-			-0-
01	93	N	87	-0-	-6	-0-	2	1	85	2	Y	-0-			-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	743	-0-	-63	-0-	743	3			Y	-0-			-0-
09	600	N	588	-0-	-12	-0-	588	3			Y	-0-			-0-
10	775	N	623	-0-	-152	-0-	623	3			Y	-0-			-0-
11	720	N	695	-0-	-25	-0-	695	3			Y	-0-			-0-
12	710	N	710	-0-	-0-	-0-	710	3			Y	-0-			-0-
*01	676	N	676	-0-	-0-	-0-	676	3			Y	-0-			-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	3			Y	-0-			-0-
09	158	N	158	-0-	-0-	-0-	158	3			Y	-0-			-0-
10	186	N	163	-0-	-23	-0-	163	3			Y	-0-			-0-
11	196	N	196	-0-	-0-	-0-	196	3			Y	-0-			-0-
12	196	N	196	-0-	-0-	-0-	196	3			Y	-0-			-0-
*01	192	N	192	-0-	-0-	-0-	192	3			Y	-0-			-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	515	-0-	-260	-0-	73	1	442	3	Y	-0-			-0-
09	600	N	290	-0-	-310	-0-	39	1	251	3	Y	-0-			-0-
10	443	N	443	-0-	-0-	-0-	70	1	373	3	Y	-0-			-0-
11	518	N	518	-0-	-0-	-0-	70	1	448	3	Y	-0-			-0-
12	482	N	482	-0-	-0-	-0-	67	1	415	3	Y	-0-			-0-
*01	461	N	461	-0-	-0-	-0-	67	1	394	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
10	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
*01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

08	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-
09	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-
10	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

08	248	N	201	-0-	-47	-0-	201	3				Y	-0-				-0-
09	318	N	318	-0-	-0-	-0-	318	3				Y	-0-				-0-
10	286	N	286	-0-	-0-	-0-	286	3				Y	-0-				-0-
11	262	N	262	-0-	-0-	-0-	262	3				Y	-0-				-0-
12	341	N	205	-0-	-136	-0-	205	3				Y	-0-				-0-
01	279	N	252	-0-	-27	-0-	252	3				Y	-0-				-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

08	11	N	-0-	-0-	-11	-0-						Y	-0-				-0-
09	3	N	-0-	-0-	-3	-0-						Y	-0-				-0-
10	10	N	10	-0-	-0-	-0-	10	3				Y	-0-				-0-
11	6	N	6	-0-	-0-	-0-	6	3				Y	-0-				-0-
12	5	N	5	-0-	-0-	-0-	5	3				Y	-0-				-0-
01	10	N	3	-0-	-7	-0-	3	3				Y	-0-				-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

08	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-					-0-
09	300	N	294	-0-	-6	-0-	14	1	280	3	N	-0-					-0-
10	310	N	299	-0-	-11	-0-	14	1	285	3	N	-0-					-0-
11	300	N	282	-0-	-18	-0-	13	1	269	3	N	-0-					-0-
12	310	N	279	-0-	-31	-0-	13	1	266	3	N	-0-					-0-
01	310	N	273	-0-	-37	-0-	12	1	261	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1262	-0-	-9	-0-	74	1	1187	3	Y	1					6
							1	9									
09	1202	N	1202	-0-	-0-	-0-	68	1	1132	3	Y	2					8
							2	9									
10	1271	N	1242	-0-	-29	-0-	67	1	1174	3	Y	1	3	1			6
							1	9									
11	1230	N	1165	-0-	-65	-0-	65	1	1098	3	Y	2					8
							2	9									
12	1240	N	1190	-0-	-50	-0-	72	1	1118	3	Y	-0-	3	1			5
01	1240	N	1171	-0-	-69	-0-	69	1	1100	3	Y	2					7
							2	9									

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	345	-0-	-523	-0-	20	1	324	3	Y	1					5
							1	9									
09	750	N	429	-0-	-321	-0-	24	1	404	3	Y	1					6
							1	9									
10	589	N	496	-0-	-93	-0-	27	1	469	3	Y	-0-	1	1			5
11	472	N	472	-0-	-0-	-0-	26	1	445	3	Y	1					6
							1	9									
12	496	N	496	-0-	-0-	-0-	30	1	466	3	Y	-0-	1	1			5
*01	658	N	658	-0-	-0-	-0-	39	1	616	3	Y	3	4	1	1	8	3
							3	9									

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	31	1	651	3	N	-0-					-0-
09	660	N	529	-0-	-131	-0-	25	1	504	3	N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	34	1	716	3	N	-0-					-0-
11	660	N	635	-0-	-25	-0-	29	1	606	3	N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	30	1	624	3	N	-0-					-0-
01	744	N	647	-0-	-97	-0-	29	1	618	3	N	-0-					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	672	N	672	-0-	-0-	-0-	31	1	641	3	N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	25	1	500	3	N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	28	1	595	3	N	-0-					-0-
11	660	N	556	-0-	-104	-0-	25	1	531	3	N	-0-					-0-
12	558	N	549	-0-	-9	-0-	25	1	524	3	N	-0-					-0-
01	620	N	564	-0-	-56	-0-	26	1	538	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	945	-0-	-47	-0-	43	1	902	3	N	-0-					-0-
09	1020	N	933	-0-	-87	-0-	45	1	888	3	N	-0-					-0-
10	992	N	965	-0-	-27	-0-	44	1	921	3	N	-0-					-0-
11	950	N	950	-0-	-0-	-0-	43	1	907	3	N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	45	1	949	3	N	-0-					-0-
01	961	N	731	-0-	-230	-0-	33	1	698	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	6	1	52	3	Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	6	1	49	3	Y	-0-					-0-
10	62	N	60	-0-	-2	-0-	6	1	54	3	Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					-0-
12	62	N	45	-0-	-17	-0-	5	1	40	3	Y	-0-					-0-
01	62	N	51	-0-	-11	-0-	6	1	45	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	53	1	476	3	Y	5	5	8			-0-
							6	9									
09	518	N	518	-0-	-0-	-0-	53	1	465	3	Y	-0-					-0-
10	469	N	469	-0-	-0-	-0-	50	1	419	3	Y	-0-					-0-
11	510	N	314	-0-	-196	-0-	33	1	278	3	Y	3	3	8			-0-
							3	9									
12	527	N	323	-0-	-204	-0-	35	1	288	3	Y	-0-					-0-
01	465	N	271	-0-	-194	-0-	30	1	241	3	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	590	-0-	-185	-0-	44	1	546	3	N	-0-					-0-
09	790	N	790	-0-	-0-	-0-	60	1	730	3	N	-0-					-0-
10	820	N	820	-0-	-0-	-0-	63	1	757	3	N	-0-					-0-
11	642	N	642	-0-	-0-	-0-	55	1	587	3	N	-0-					-0-
12	806	N	496	-0-	-310	-0-	47	1	449	3	N	-0-					-0-
01	806	N	428	-0-	-378	-0-	42	1	386	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
09	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
12	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	683	-0-	-216	-0-	31	1	652	3	N	-0-					-0-
09	780	N	145	-0-	-635	-0-	7	1	138	3	N	-0-					-0-
10	744	N	55	-0-	-689	-0-	3	1	52	3	N	-0-					-0-
11	703	N	703	-0-	-0-	-0-	32	1	671	3	N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	40	1	836	3	N	-0-					-0-
*01	727	N	727	-0-	-0-	-0-	33	1	694	3	N	-0-					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	758	N	758	-0-	-0-	-0-	35	1	723	3	N	-0-					-0-
09	720	N	719	-0-	-1	-0-	34	1	685	3	N	-0-					-0-
10	744	N	729	-0-	-15	-0-	33	1	696	3	N	-0-					-0-
11	720	N	692	-0-	-28	-0-	31	1	661	3	N	-0-					-0-
12	744	N	712	-0-	-32	-0-	32	1	680	3	N	-0-					-0-
01	744	N	696	-0-	-48	-0-	32	1	664	3	N	-0-					-0-

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	611	N	611	-0-	-0-	-0-	28	1	583	3	N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	28	1	562	3	N	-0-					-0-
10	620	N	538	-0-	-82	-0-	25	1	513	3	N	-0-					-0-
11	600	N	495	-0-	-105	-0-	22	1	473	3	N	-0-					-0-
12	620	N	511	-0-	-109	-0-	23	1	488	3	N	-0-					-0-
01	527	N	493	-0-	-34	-0-	22	1	471	3	N	-0-					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1071	-0-	-14	-0-	60	1	1011	2	Y	-0-					2
09	1050	N	988	-0-	-62	-0-	53	1	935	2	Y	-0-					2
10	1054	N	1048	-0-	-6	-0-	60	1	987	2	Y	1					3
							1	9									
11	1050	N	1002	-0-	-48	-0-	56	1	946	2	Y	-0-	2	1			1
12	1024	N	1024	-0-	-0-	-0-	58	1	966	2	Y	-0-					1
01	1054	N	1000	-0-	-54	-0-	59	1	941	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0-	-0-	40	1	597	3	N	-0-					-0-
09	570	N	556	-0-	-14	-0-	35	1	521	3	N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	39	1	574	3	N	-0-					-0-
11	630	N	560	-0-	-70	-0-	38	1	522	3	N	-0-					-0-
12	589	N	559	-0-	-30	-0-	38	1	521	3	N	-0-					-0-
01	620	N	576	-0-	-44	-0-	40	1	536	3	N	-0-					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1111	N	1111	-0-	-0-	-0-	51	1	1060	3	N	-0-					-0-
09	1080	N	1055	-0-	-25	-0-	50	1	1005	3	N	-0-					-0-
10	1116	N	1083	-0-	-33	-0-	49	1	1034	3	N	-0-					-0-
11	1080	N	1035	-0-	-45	-0-	47	1	988	3	N	-0-					-0-
12	1085	N	1074	-0-	-11	-0-	49	1	1025	3	N	-0-					-0-
01	1085	N	1051	-0-	-34	-0-	48	1	1003	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558	-0-					Y	-0-					1
09	690	N	-0-	-0-	-690	-0-					Y	-0-					1
10	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	422	N	422	-0-	-0-	-0-	24	1	398	2	Y	-0-					-0-
*01	1535	N	1535	-0-	-0-	-0-	91	1	1443	2	Y	1					1
							1	9									

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	376	-0-	-27	-0-	38	1	338	3	Y	-0-					-0-
09	363	N	363	-0-	-0-	-0-	37	1	326	3	Y	-0-					-0-
10	385	N	385	-0-	-0-	-0-	41	1	344	3	Y	-0-					-0-
11	369	N	369	-0-	-0-	-0-	39	1	330	3	Y	-0-					-0-
12	372	N	365	-0-	-7	-0-	40	1	325	3	Y	-0-					-0-
01	372	N	336	-0-	-36	-0-	37	1	299	3	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	939	-0-	-53	-0-	939	2			N	-0-					-0-
09	930	N	888	-0-	-42	-0-	888	2			N	-0-					-0-
10	961	N	902	-0-	-59	-0-	902	2			N	-0-					-0-
11	900	N	850	-0-	-50	-0-	850	2			N	-0-					-0-
12	930	N	843	-0-	-87	-0-	843	2			N	-0-					-0-
01	899	N	569	-0-	-330	-0-	569	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
11	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
01	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1045	-0-	-71	-0-	1045	2			N	-0-					-0-
09	1290	N	1076	-0-	-214	-0-	1076	2			N	-0-					-0-
10	1209	N	1079	-0-	-130	-0-	1079	2			N	-0-					-0-
11	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
12	1116	N	1003	-0-	-113	-0-	1003	2			N	-0-					-0-
01	1085	N	685	-0-	-400	-0-	685	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	618	-0-	-95	-0-	618	2			N	-0-					-0-
09	660	N	652	-0-	-8	-0-	652	2			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
12	682	N	622	-0-	-60	-0-	622	2			N	-0-					-0-
01	713	N	310	-0-	-403	-0-	310	2			N	-0-					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	672	N	672	-0-	-0-	-0-	38	1	634	2	Y	-0-					1
09	690	N	630	-0-	-60	-0-	34	1	596	2	Y	-0-					1
10	682	N	613	-0-	-69	-0-	35	1	577	2	Y	1					2
							1	9									
11	660	N	554	-0-	-106	-0-	31	1	523	2	Y	-0-	1	1			1
12	651	N	529	-0-	-122	-0-	30	1	499	2	Y	-0-					1
01	620	N	528	-0-	-92	-0-	31	1	497	2	Y	-0-					1

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1370	N	1370	-0-	-0-	-0-	77	1	1292	2	Y	1					3
							1	9									
09	1350	N	1260	-0-	-90	-0-	68	1	1192	2	Y	-0-					3
10	1395	N	1320	-0-	-75	-0-	75	1	1245	2	Y	-0-					3
11	1320	N	1278	-0-	-42	-0-	72	1	1205	2	Y	1	3	1			1
							1	9									
12	1302	N	1249	-0-	-53	-0-	71	1	1178	2	Y	-0-					1
01	1333	N	1284	-0-	-49	-0-	76	1	1207	2	Y	1					2
							1	9									

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
11	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
12	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	249	-0-	-464	-0-	16	1	233	3	N	-0-					-0-
09	690	N	595	-0-	-95	-0-	38	1	557	3	N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	44	1	658	3	N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	33	1	456	3	N	-0-					-0-
12	620	N	297	-0-	-323	-0-	20	1	277	3	N	-0-					-0-
01	713	N	243	-0-	-470	-0-	17	1	226	3	N	-0-					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9	-0-	8	1	76	3	Y	-0-					-0-
09	90	N	80	-0-	-10	-0-	8	1	72	3	Y	-0-					-0-
10	93	N	85	-0-	-8	-0-	9	1	76	3	Y	-0-					-0-
11	90	N	45	-0-	-45	-0-	5	1	40	3	Y	-0-					-0-
12	93	N	4	-0-	-89	-0-	4	3			Y	-0-					-0-
01	93	N	5	-0-	-88	-0-	1	1	4	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	-0-	15	1	130	3	Y	-0-					-0-
09	150	N	136	-0-	-14	-0-	14	1	122	3	Y	-0-					-0-
10	155	N	145	-0-	-10	-0-	15	1	130	3	Y	-0-					-0-
11	150	N	122	-0-	-28	-0-	13	1	109	3	Y	-0-					-0-
12	155	N	120	-0-	-35	-0-	13	1	107	3	Y	-0-					-0-
01	155	N	108	-0-	-47	-0-	12	1	96	3	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	827	N	827	-0-	-0-	-0-	82	1	737	3	Y	7	7	8			-0-
							8	9									
09	810	N	789	-0-	-21	-0-	80	1	709	3	Y	-0-					-0-
10	861	N	861	-0-	-0-	-0-	91	1	770	3	Y	-0-					-0-
11	839	N	839	-0-	-0-	-0-	88	1	742	3	Y	8	8	8			-0-
							9	9									
12	806	N	544	-0-	-262	-0-	59	1	485	3	Y	-0-					-0-
01	868	N	762	-0-	-106	-0-	84	1	678	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	108	-0-	-16	-0-	11	1	96	3	Y	1	1	8			-0-
							1	9									
09	120	N	100	-0-	-20	-0-	10	1	90	3	Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	11	1	96	3	Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	11	1	90	3	Y	1	1	8			-0-
							1	9									
12	97	N	97	-0-	-0-	-0-	11	1	86	3	Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	10	1	77	3	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0-	-0-	30	1	506	2	Y	-0-					1
09	510	N	507	-0-	-3	-0-	27	1	480	2	Y	-0-					1
10	529	N	529	-0-	-0-	-0-	30	1	499	2	Y	-0-					1
11	511	N	511	-0-	-0-	-0-	29	1	481	2	Y	1	1	1			1
							1	9									
12	527	N	522	-0-	-5	-0-	30	1	492	2	Y	-0-					1
01	527	N	517	-0-	-10	-0-	31	1	486	2	Y	-0-					1

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	154	-0-	-32	-0-	10	1	144	3	N	-0-					-0-
09	180	N	158	-0-	-22	-0-	10	1	148	3	N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
11	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-					-0-
12	155	N	154	-0-	-1	-0-	10	1	144	3	N	-0-					-0-
01	155	N	140	-0-	-15	-0-	9	1	131	3	N	-0-					-0-

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					-0-
09	113	N	113	-0-	-0-	-0-	6	1	106	3	Y	1					1
							1	9									
10	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					1
11	150	N	38	-0-	-112	-0-	2	1	36	3	Y	-0-					1
12	124	N	38	-0-	-86	-0-	2	1	36	3	Y	-0-					1
*01	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					1

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	X	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
09	107	X	107	-0-	-0-	-0-	6	1	101	3	Y	-0-					-0-
10	94	X	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
11	82	X	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-
12	124	X	71	-0-	-53	-0-	4	1	67	3	Y	-0-					-0-
01	93	N	72	-0-	-21	-0-	4	1	68	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	N	621	-0-	-0-	-0-	34	1	585	3	Y	2					3
							2	9									
09	644	N	644	-0-	-0-	-0-	36	1	607	3	Y	1					4
							1	9									
10	676	N	676	-0-	-0-	-0-	32	1	644	3	Y	-0-					4
11	642	N	642	-0-	-0-	-0-	34	1	608	3	Y	-0-					4
12	651	N	646	-0-	-5	-0-	35	1	611	3	Y	-0-					4
01	682	N	629	-0-	-53	-0-	35	1	592	3	Y	2					6
							2	9									

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	330	-0-	-11	-0-	19	1	311	2	Y	-0-					1
09	330	N	329	-0-	-1	-0-	18	1	311	2	Y	-0-					1
10	346	N	346	-0-	-0-	-0-	20	1	326	2	Y	-0-					1
11	330	N	314	-0-	-16	-0-	18	1	296	2	Y	-0-	1	1			-0-
12	341	N	332	-0-	-9	-0-	19	1	313	2	Y	-0-					-0-
01	341	N	303	-0-	-38	-0-	18	1	285	2	Y	-0-					-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	3	1	54	3	Y	-0-					-0-
12	62	N	4	-0-	-58	-0-	4	3			Y	-0-					-0-
01	62	N	16	-0-	-46	-0-	1	1	15	3	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	-0-	20	1	422	3	N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	20	1	420	3	N	-0-					-0-
11	420	N	390	-0-	-30	-0-	18	1	372	3	N	-0-					-0-
12	403	N	372	-0-	-31	-0-	17	1	355	3	N	-0-					-0-
01	434	N	337	-0-	-97	-0-	15	1	322	3	N	-0-					-0-

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	279	-0-	-31	-0-	28	1	249	3	Y	2	2	8			-0-
							2	9									
09	270	N	266	-0-	-4	-0-	27	1	239	3	Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	30	1	249	3	Y	-0-					-0-
11	270	N	257	-0-	-13	-0-	27	1	228	3	Y	2	2	8			-0-
							2	9									
12	279	N	250	-0-	-29	-0-	27	1	223	3	Y	-0-					-0-
01	279	N	232	-0-	-47	-0-	26	1	206	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	69	-0-	-24	-0-	7	1	62	3	Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	6	1	51	3	Y	-0-					-0-
12	62	N	56	-0-	-6	-0-	6	1	50	3	Y	-0-					-0-
01	62	N	43	-0-	-19	-0-	5	1	38	3	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	281	-0-	-60	-0-	17	1	264	3	Y	-0-					4
09	300	N	244	-0-	-56	-0-	13	1	231	3	Y	-0-					4
10	372	N	177	-0-	-195	-0-	10	1	167	3	Y	-0-					4
11	270	N	116	-0-	-154	-0-	7	1	109	3	Y	-0-					4
12	248	N	125	-0-	-123	-0-	7	1	117	3	Y	1	4	1			1
							1	9									
01	186	N	134	-0-	-52	-0-	8	1	125	3	Y	1					2
							1	9									

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	151	-0-	-66	-0-	68	1	83	3	Y	-0-					1
09	210	N	122	-0-	-88	-0-	35	1	87	3	Y	-0-					1
10	186	N	136	-0-	-50	-0-	44	1	92	3	Y	-0-					1
11	150	N	96	-0-	-54	-0-	14	1	81	3	Y	1					2
							1	9									
12	124	N	79	-0-	-45	-0-	7	1	72	3	Y	-0-	1	1			1
01	124	N	85	-0-	-39	-0-	8	1	77	3	Y	-0-					1

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	8	1	129	3	Y	1					1
							1	9									
09	125	N	125	-0-	-0-	-0-	7	1	117	3	Y	1	1	8			1
							1	9									
10	155	N	5	-0-	-150	-0-	5	3			Y	-0-					1
11	120	N	-0-	-0-	-120	-0-					Y	-0-					1
12	124	N	-0-	-0-	-124	-0-					Y	-0-					1
01	5	N	-0-	-0-	-5	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	205	-0-	-105	-0-	11	1	194	3	Y	-0-					1
09	300	N	224	-0-	-76	-0-	12	1	211	3	Y	1					2
							1	9									
10	310	N	251	-0-	-59	-0-	12	1	239	3	Y	-0-					2
11	210	N	113	-0-	-97	-0-	6	1	107	3	Y	-0-					2
12	217	N	6	-0-	-211	-0-	6	3			Y	-0-					2
01	248	N	72	-0-	-176	-0-	4	1	68	3	Y	-0-					2

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
09	90	N	67	-0-	-23	-0-	4	1	63	3	N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-					-0-
10	403	N	368	-0-	-35	-0-	17	1	351	3	N	-0-					-0-
11	330	N	219	-0-	-111	-0-	10	1	209	3	N	-0-					-0-
12	372	N	279	-0-	-93	-0-	13	1	266	3	N	-0-					-0-
01	372	N	258	-0-	-114	-0-	12	1	246	3	N	-0-					-0-

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	105	-0-	-19	-0-	6	1	99	3	Y	-0-					1
09	120	N	111	-0-	-9	-0-	6	1	105	3	Y	-0-					1
10	452	N	452	-0-	-0-	-0-	25	1	427	3	Y	-0-					1
11	509	N	509	-0-	-0-	-0-	30	1	476	3	Y	3					4
							3	9									
12	459	N	459	-0-	-0-	-0-	27	1	430	3	Y	2	3	1			3
							2	9									
*01	423	N	423	-0-	-0-	-0-	24	1	398	3	Y	1					4
							1	9									

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	735	-0-	-9	-0-	34	1	701	3	N	-0-					-0-
09	750	N	711	-0-	-39	-0-	34	1	677	3	N	-0-					-0-
10	744	N	711	-0-	-33	-0-	32	1	679	3	N	-0-					-0-
11	720	N	619	-0-	-101	-0-	28	1	591	3	N	-0-					-0-
12	751	N	751	-0-	-0-	-0-	34	1	717	3	N	-0-					-0-
01	713	N	704	-0-	-9	-0-	32	1	672	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	534	-0-	-24	-0-	34	1	500	3	N	-0-					-0-
09	540	N	492	-0-	-48	-0-	31	1	461	3	N	-0-					-0-
10	527	N	523	-0-	-4	-0-	33	1	490	3	N	-0-					-0-
11	510	N	488	-0-	-22	-0-	33	1	455	3	N	-0-					-0-
12	496	N	463	-0-	-33	-0-	31	1	432	3	N	-0-					-0-
01	527	N	415	-0-	-112	-0-	29	1	386	3	N	-0-					-0-

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	34	1	307	3	Y	3	3	8			-0-
							3	9									
09	330	N	327	-0-	-3	-0-	33	1	294	3	Y	-0-					-0-
10	343	N	343	-0-	-0-	-0-	36	1	307	3	Y	-0-					-0-
11	330	N	327	-0-	-3	-0-	34	1	290	3	Y	3	3	8			-0-
							3	9									
12	341	N	319	-0-	-22	-0-	35	1	284	3	Y	-0-					-0-
01	341	N	305	-0-	-36	-0-	34	1	271	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	12	1	153	3	N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-					-0-
12	155	N	152	-0-	-3	-0-	14	1	138	3	N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	16	1	143	3	N	-0-					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	337	N	337	-0-	-0-	-0-	20	1	317	3	N	-0-					2
09	353	N	353	-0-	-0-	-0-	20	1	332	3	N	1					3
							1	9									
10	366	N	366	-0-	-0-	-0-	20	1	346	3	N	-0-	1	1			2
11	345	N	345	-0-	-0-	-0-	19	1	325	3	N	1					3
							1	9									
12	372	N	343	-0-	-29	-0-	21	1	322	3	N	-0-	1	1			2
01	372	N	368	-0-	-4	-0-	22	1	345	3	N	1	2	1			1
							1	9									

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	243	-0-	-5	-0-	24	1	219	3	Y	-0-					-0-
09	240	N	234	-0-	-6	-0-	24	1	210	3	Y	-0-					-0-
10	248	N	247	-0-	-1	-0-	26	1	221	3	Y	-0-					-0-
11	240	N	235	-0-	-5	-0-	25	1	210	3	Y	-0-					-0-
12	248	N	220	-0-	-28	-0-	24	1	196	3	Y	-0-					-0-
01	248	N	202	-0-	-46	-0-	22	1	180	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	708	-0-	-160	-0-	70	1	631	3	Y	6	6	8			-0-
							7	9									
09	930	N	750	-0-	-180	-0-	76	1	674	3	Y	-0-					-0-
10	527	N	411	-0-	-116	-0-	44	1	367	3	Y	-0-					-0-
11	690	N	412	-0-	-278	-0-	43	1	365	3	Y	4	4	8			-0-
							4	9									
12	775	N	533	-0-	-242	-0-	58	1	475	3	Y	-0-					-0-
01	403	N	391	-0-	-12	-0-	43	1	348	3	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	710	N	710	-0-	-0-	-0-	71	1	632	3	Y	6	6	8			-0-
							7	9									
09	750	N	645	-0-	-105	-0-	66	1	579	3	Y	-0-					-0-
10	713	N	681	-0-	-32	-0-	72	1	609	3	Y	-0-					-0-
11	690	N	561	-0-	-129	-0-	59	1	496	3	Y	5	5	8			-0-
							6	9									
12	682	N	563	-0-	-119	-0-	61	1	502	3	Y	-0-					-0-
01	682	N	504	-0-	-178	-0-	56	1	448	3	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	111	-0-	-44	-0-	11	1	99	3	Y	1	1	8			-0-
							1	9									
09	120	N	105	-0-	-15	-0-	11	1	94	3	Y	-0-					-0-
10	124	N	110	-0-	-14	-0-	12	1	98	3	Y	-0-					-0-
11	120	N	114	-0-	-6	-0-	12	1	101	3	Y	1	1	8			-0-
							1	9									
12	124	N	97	-0-	-27	-0-	11	1	86	3	Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7	-0-	12	1	105	3	Y	-0-					-0-
09	120	N	112	-0-	-8	-0-	11	1	101	3	Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	12	1	105	3	Y	-0-					-0-
11	120	N	113	-0-	-7	-0-	12	1	101	3	Y	-0-					-0-
12	124	N	110	-0-	-14	-0-	12	1	98	3	Y	-0-					-0-
01	124	N	106	-0-	-18	-0-	12	1	94	3	Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	13	1	212	3	Y	-0-					1
09	236	N	236	-0-	-0-	-0-	13	1	222	3	Y	1					2
							1	9									
10	247	N	247	-0-	-0-	-0-	13	1	234	3	Y	-0-	1	1			1
11	225	N	225	-0-	-0-	-0-	12	1	212	3	Y	1					2
							1	9									
12	248	N	225	-0-	-23	-0-	14	1	211	3	Y	-0-	1	1			1
01	248	N	231	-0-	-17	-0-	14	1	216	3	Y	1	1	1			1
							1	9									

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	852	-0-	-47	-0-	51	1	801	3	N	-0-					-0-
09	840	N	823	-0-	-17	-0-	47	1	776	3	N	-0-					-0-
10	868	N	844	-0-	-24	-0-	48	1	796	3	N	-0-					-0-
11	810	N	775	-0-	-35	-0-	48	1	727	3	N	-0-					-0-
12	837	N	820	-0-	-17	-0-	51	1	769	3	N	-0-					-0-
01	837	N	806	-0-	-31	-0-	53	1	753	3	N	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
09	90	N	67	-0-	-23	-0-	4	1	63	3	N	-0-					-0-
10	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	637	-0-	-14	-0-	44	1	593	2	N	-0-					-0-
09	630	N	605	-0-	-25	-0-	40	1	565	2	N	-0-					-0-
10	651	N	622	-0-	-29	-0-	40	1	582	2	N	-0-					-0-
11	630	N	582	-0-	-48	-0-	38	1	544	2	N	-0-					-0-
12	620	N	609	-0-	-11	-0-	40	1	569	2	N	-0-					-0-
01	620	N	601	-0-	-19	-0-	38	1	563	2	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1045	-0-	-9	-0-	78	1	967	3	N	-0-					-0-
09	1020	N	1017	-0-	-3	-0-	78	1	939	3	N	-0-					-0-
10	1116	N	1059	-0-	-57	-0-	81	1	978	3	N	-0-					-0-
11	1020	N	983	-0-	-37	-0-	84	1	899	3	N	-0-					-0-
12	1054	N	990	-0-	-64	-0-	93	1	897	3	N	-0-					-0-
01	1054	N	1028	-0-	-26	-0-	101	1	927	3	N	-0-					-0-

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
09	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-
10	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
11	90	N	19	-0-	-71	-0-	1	1	18	3	N	-0-					-0-
12	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
01	93	N	23	-0-	-70	-0-	1	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	14	1	244	3	N	-0-					-0-
09	240	N	234	-0-	-6	-0-	12	1	222	3	N	-0-					-0-
10	372	N	256	-0-	-116	-0-	14	1	242	3	N	-0-					-0-
11	240	N	237	-0-	-3	-0-	14	1	223	3	N	-0-					-0-
12	248	N	206	-0-	-42	-0-	13	1	193	3	N	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	17	1	273	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
09	240	N	227	-0-	-13	-0-	11	1	216	3	N	-0-					-0-
10	248	N	247	-0-	-1	-0-	11	1	236	3	N	-0-					-0-
11	240	N	233	-0-	-7	-0-	11	1	222	3	N	-0-					-0-
12	248	N	221	-0-	-27	-0-	10	1	211	3	N	-0-					-0-
01	248	N	182	-0-	-66	-0-	8	1	174	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	328	-0-	-106	-0-	18	1	310	2	Y	-0-					1
09	1489	N	1489	-0-	-0-	-0-	80	1	1409	2	Y	-0-					1
10	1203	N	1203	-0-	-0-	-0-	69	1	1133	2	Y	1					2
							1	9									
11	975	N	975	-0-	-0-	-0-	55	1	920	2	Y	-0-	1	1			1
12	950	N	950	-0-	-0-	-0-	54	1	896	2	Y	-0-					1
01	1209	N	877	-0-	-332	-0-	52	1	825	2	Y	-0-					1

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	21	1	354	2	Y	-0-					1
09	360	N	348	-0-	-12	-0-	19	1	329	2	Y	-0-					1
10	372	N	365	-0-	-7	-0-	21	1	344	2	Y	-0-					1
11	360	N	353	-0-	-7	-0-	20	1	333	2	Y	-0-	1	1			-0-
12	372	N	359	-0-	-13	-0-	20	1	339	2	Y	-0-					-0-
01	372	N	356	-0-	-16	-0-	21	1	335	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	485	-0-	-11	-0-	22	1	463	3	N	-0-					-0-
09	480	N	467	-0-	-13	-0-	22	1	445	3	N	-0-					-0-
10	496	N	445	-0-	-51	-0-	20	1	425	3	N	-0-					-0-
11	480	N	439	-0-	-41	-0-	20	1	419	3	N	-0-					-0-
12	496	N	459	-0-	-37	-0-	21	1	438	3	N	-0-					-0-
*01	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-					-0-

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
09	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
11	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-					-0-
12	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
01	93	N	57	-0-	-36	-0-	4	1	53	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	259	-0-	-20	-0-	16	1	243	3	N	-0-			-0-
09	270	N	269	-0-	-1	-0-	17	1	252	3	N	-0-			-0-
10	279	N	275	-0-	-4	-0-	18	1	257	3	N	-0-			-0-
11	259	N	259	-0-	-0-	-0-	16	1	243	3	N	-0-			-0-
12	279	N	277	-0-	-2	-0-	17	1	260	3	N	-0-			-0-
01	279	N	263	-0-	-16	-0-	18	1	245	3	N	-0-			-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-			-0-
09	150	N	142	-0-	-8	-0-	9	1	133	3	N	-0-			-0-
10	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-			-0-
11	150	N	136	-0-	-14	-0-	9	1	127	3	N	-0-			-0-
12	155	N	137	-0-	-18	-0-	9	1	128	3	N	-0-			-0-
01	155	N	139	-0-	-16	-0-	10	1	129	3	N	-0-			-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	383	-0-	-144	-0-	24	1	359	3	N	-0-			-0-
09	390	N	345	-0-	-45	-0-	21	1	324	3	N	-0-			-0-
10	403	N	276	-0-	-127	-0-	18	1	258	3	N	-0-			-0-
11	408	N	408	-0-	-0-	-0-	25	1	383	3	N	-0-			-0-
12	372	N	343	-0-	-29	-0-	21	1	322	3	N	-0-			-0-
01	279	N	269	-0-	-10	-0-	18	1	251	3	N	-0-			-0-

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	557	-0-	-1	-0-	30	1	527	3	N	-0-			-0-
09	540	N	514	-0-	-26	-0-	27	1	487	3	N	-0-			-0-
10	558	N	551	-0-	-7	-0-	31	1	520	3	N	-0-			-0-
11	540	N	530	-0-	-10	-0-	32	1	498	3	N	-0-			-0-
12	527	N	521	-0-	-6	-0-	33	1	488	3	N	-0-			-0-
01	558	N	556	-0-	-2	-0-	32	1	524	3	N	-0-			-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	65	-0-	-28	-0-	4	1	61	3	N	-0-			-0-
09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-			-0-
10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-			-0-
11	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-			-0-
12	62	N	26	-0-	-36	-0-	2	1	24	3	N	-0-			-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-			-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

08	14B2 EXT		-0-	-0-	-0-	709					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	709					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	709					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	709					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	709					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	709					N	-0-			-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

08	372	N	343	-0-	-29	-0-	18	1	325	3	N	-0-			-0-
09	360	N	330	-0-	-30	-0-	18	1	312	3	N	-0-			-0-
10	372	N	347	-0-	-25	-0-	19	1	328	3	N	-0-			-0-
11	330	N	308	-0-	-22	-0-	19	1	289	3	N	-0-			-0-
12	341	N	309	-0-	-32	-0-	19	1	290	3	N	-0-			-0-
01	341	N	332	-0-	-9	-0-	19	1	313	3	N	-0-			-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

08	961	N	821	-0-	-140	-0-	44	1	777	3	N	-0-			-0-
09	900	N	683	-0-	-217	-0-	36	1	647	3	N	-0-			-0-
10	868	N	709	-0-	-159	-0-	40	1	669	3	N	-0-			-0-
11	780	N	624	-0-	-156	-0-	38	1	586	3	N	-0-			-0-
12	749	N	749	-0-	-0-	-0-	47	1	702	3	N	-0-			-0-
*01	819	N	819	-0-	-0-	-0-	47	1	772	3	N	-0-			-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

08	368	N	368	-0-	-0-	-0-	87	1	281	3	N	-0-			-0-
09	390	N	342	-0-	-48	-0-	83	1	259	3	N	-0-			-0-
10	372	N	338	-0-	-34	-0-	86	1	252	3	N	-0-			-0-
11	360	N	226	-0-	-134	-0-	78	1	148	3	N	-0-			-0-
12	341	N	152	-0-	-189	-0-	63	1	89	3	N	-0-			-0-
01	341	N	87	-0-	-254	-0-	24	1	63	3	N	-0-			-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

08	186	N	155	-0-	-31	-0-	8	1	147	3	N	-0-			-0-
09	180	N	149	-0-	-31	-0-	8	1	141	3	N	-0-			-0-
10	186	N	157	-0-	-29	-0-	9	1	148	3	N	-0-			-0-
11	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-			-0-
12	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-			-0-
*01	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-			-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

08	651	N	638	-0-	-13	-0-	47	1	591	2	N	-0-			-0-
09	630	N	620	-0-	-10	-0-	45	1	575	2	N	-0-			-0-
10	651	N	625	-0-	-26	-0-	47	1	578	2	N	-0-			-0-
11	630	N	605	-0-	-25	-0-	42	1	563	2	N	-0-			-0-
12	651	N	608	-0-	-43	-0-	41	1	567	2	N	-0-			-0-
01	620	N	619	-0-	-1	-0-	42	1	577	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	825	-0-	-43	-0-	60	1	765	2	N	-0-			-0-
09	819	N	819	-0-	-0-	-0-	60	1	759	2	N	-0-			-0-
10	843	N	843	-0-	-0-	-0-	64	1	779	2	N	-0-			-0-
11	834	N	834	-0-	-0-	-0-	58	1	776	2	N	-0-			-0-
12	837	N	833	-0-	-4	-0-	56	1	777	2	N	-0-			-0-
*01	846	N	846	-0-	-0-	-0-	57	1	789	2	N	-0-			-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

08	217	N	187	-0-	-30	-0-	14	1	173	2	N	-0-			-0-
09	210	N	191	-0-	-19	-0-	14	1	177	2	N	-0-			-0-
10	217	N	213	-0-	-4	-0-	16	1	197	2	N	-0-			-0-
11	206	N	206	-0-	-0-	-0-	14	1	192	2	N	-0-			-0-
12	207	N	207	-0-	-0-	-0-	14	1	193	2	N	-0-			-0-
*01	224	N	224	-0-	-0-	-0-	15	1	209	2	N	-0-			-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

08	1550	N	1548	-0-	-2	-0-	113	1	1435	2	N	-0-			-0-
09	1500	N	1492	-0-	-8	-0-	109	1	1383	2	N	-0-			-0-
10	1581	N	1519	-0-	-62	-0-	115	1	1404	2	N	-0-			-0-
11	1500	N	1424	-0-	-76	-0-	99	1	1325	2	N	-0-			-0-
12	1550	N	1464	-0-	-86	-0-	99	1	1365	2	N	-0-			-0-
01	1519	N	1409	-0-	-110	-0-	95	1	1314	2	N	-0-			-0-

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

08	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-			-0-
09	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-			-0-
10	310	N	288	-0-	-22	-0-	13	1	275	3	N	-0-			-0-
11	300	N	230	-0-	-70	-0-	10	1	220	3	N	-0-			-0-
12	310	N	199	-0-	-111	-0-	9	1	190	3	N	-0-			-0-
01	279	N	194	-0-	-85	-0-	9	1	185	3	N	-0-			-0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

08	935	N	935	-0-	-0-	-0-	43	1	892	3	N	-0-			-0-
09	930	N	846	-0-	-84	-0-	40	1	806	3	N	-0-			-0-
10	930	N	902	-0-	-28	-0-	41	1	861	3	N	-0-			-0-
11	900	N	898	-0-	-2	-0-	41	1	857	3	N	-0-			-0-
12	920	N	920	-0-	-0-	-0-	42	1	878	3	N	-0-			-0-
01	899	N	895	-0-	-4	-0-	41	1	854	3	N	-0-			-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

08	989	N	989	-0-	-0-	-0-	45	1	944	3	N	-0-			-0-
09	960	N	917	-0-	-43	-0-	44	1	873	3	N	-0-			-0-
10	992	N	946	-0-	-46	-0-	43	1	903	3	N	-0-			-0-
11	960	N	906	-0-	-54	-0-	41	1	865	3	N	-0-			-0-
12	961	N	927	-0-	-34	-0-	42	1	885	3	N	-0-			-0-
01	961	N	892	-0-	-69	-0-	41	1	851	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	19	1	388	2	N	-0-					-0-
09	300	N	276	-0-	-24	-0-	13	1	263	2	N	-0-					-0-
10	124	N	76	-0-	-48	-0-	3	1	73	2	N	-0-					-0-
11	390	N	381	-0-	-9	-0-	17	1	364	2	N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	15	1	312	2	N	-0-					-0-
*01	337	N	337	-0-	-0-	-0-	15	1	322	2	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	105	-0-	-329	-0-	5	1	100	3	N	-0-					-0-
09	180	N	63	-0-	-117	-0-	3	1	60	3	N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	21	1	429	3	N	-0-					-0-
11	824	N	824	-0-	-0-	-0-	37	1	787	3	N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	28	1	592	3	N	-0-					-0-
*01	713	N	713	-0-	-0-	-0-	32	1	681	3	N	-0-					-0-

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	321	-0-	-20	-0-	15	1	306	3	N	-0-					-0-
09	330	N	305	-0-	-25	-0-	15	1	290	3	N	-0-					-0-
10	310	N	265	-0-	-45	-0-	14	1	251	3	N	-0-					-0-
11	300	N	298	-0-	-2	-0-	15	1	283	3	N	-0-					-0-
12	310	N	264	-0-	-46	-0-	14	1	250	3	N	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
09	330	N	301	-0-	-29	-0-	14	1	287	3	N	-0-					-0-
10	341	N	304	-0-	-37	-0-	14	1	290	3	N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
01	310	N	290	-0-	-20	-0-	13	1	277	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-
09	210	N	207	-0-	-3	-0-	10	1	197	3	N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
12	217	N	176	-0-	-41	-0-	8	1	168	3	N	-0-					-0-
01	217	N	180	-0-	-37	-0-	8	1	172	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0-	-0-	21	1	225	3	N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	17	1	204	3	N	-0-					-0-
10	248	N	226	-0-	-22	-0-	17	1	209	3	N	-0-					-0-
11	240	N	217	-0-	-23	-0-	18	1	199	3	N	-0-					-0-
12	217	N	202	-0-	-15	-0-	17	1	185	3	N	-0-					-0-
01	217	N	185	-0-	-32	-0-	16	1	169	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0-	-0-	26	1	545	3	N	-0-					-0-
09	540	N	537	-0-	-3	-0-	26	1	511	3	N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	27	1	563	3	N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	29	1	611	3	N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-					-0-
*01	652	N	652	-0-	-0-	-0-	30	1	622	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	297	-0-	-168	-0-	14	1	283	3	N	-0-					-0-
09	420	N	253	-0-	-167	-0-	12	1	241	3	N	-0-					-0-
10	403	N	261	-0-	-142	-0-	12	1	249	3	N	-0-					-0-
11	300	N	246	-0-	-54	-0-	11	1	235	3	N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	240	-0-	-70	-0-	13	1	227	3	N	-0-					-0-
09	270	N	209	-0-	-61	-0-	11	1	198	3	N	-0-					-0-
10	248	N	191	-0-	-57	-0-	11	1	180	3	N	-0-					-0-
11	240	N	171	-0-	-69	-0-	10	1	161	3	N	-0-					-0-
12	217	N	151	-0-	-66	-0-	9	1	142	3	N	-0-					-0-
01	186	N	147	-0-	-39	-0-	8	1	139	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	11	1	126	3	N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	23	1	277	3	N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	17	1	182	3	N	-0-					-0-
12	155	N	135	-0-	-20	-0-	11	1	124	3	N	-0-					-0-
01	310	N	135	-0-	-175	-0-	11	1	124	3	N	-0-					-0-

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1184	N	1184	-0-	-0-	-0-	94 3	1 9	1087	3	Y	3	2	8			2
09	1048	N	1048	-0-	-0-	-0-	85 3	1 9	960	3	Y	3	3	1	1	8	1
10	1271	N	1128	-0-	-143	-0-	89 3	1 9	1036	3	Y	3	3	1			1
11	1140	N	860	-0-	-280	-0-	69 2	1 9	789	3	Y	2					3
12	1085	N	1061	-0-	-24	-0-	84 4	1 9	973	3	Y	4	2	1	2	8	3
01	1116	N	1041	-0-	-75	-0-	87 1	1 9	953	3	Y	1	2	1			2

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	24	1	257	3	N	-0-					-0-
09	270	N	268	-0-	-2	-0-	21	1	247	3	N	-0-					-0-
10	279	N	268	-0-	-11	-0-	20	1	248	3	N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	23	1	247	3	N	-0-					-0-
12	279	N	252	-0-	-27	-0-	21	1	231	3	N	-0-					-0-
01	279	N	262	-0-	-17	-0-	22	1	240	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	638	-0-	-44	-0-	47	1	591	2	N	-0-					-0-
09	630	N	616	-0-	-14	-0-	45	1	571	2	N	-0-					-0-
10	651	N	625	-0-	-26	-0-	47	1	578	2	N	-0-					-0-
11	630	N	611	-0-	-19	-0-	42	1	569	2	N	-0-					-0-
12	651	N	635	-0-	-16	-0-	43	1	592	2	N	-0-					-0-
*01	642	N	642	-0-	-0-	-0-	43	1	599	2	N	-0-					-0-

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	602	N	602	-0-	-0-	-0-	28	1	574	3	N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	-0-	48	1	556	3	Y	1					1
							1	9									
09	600	N	532	-0-	-68	-0-	43	1	488	3	Y	1	1	1			1
							1	9									
10	651	N	496	-0-	-155	-0-	39	1	457	3	Y	-0-	1	1			-0-
11	600	N	488	-0-	-112	-0-	39	1	448	3	Y	1					1
							1	9									
12	619	N	619	-0-	-0-	-0-	49	1	567	3	Y	3	1	1	1	8	2
							3	9									
*01	614	N	614	-0-	-0-	-0-	51	1	563	3	Y	-0-	1	1			1

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0-	-0-	36	1	389	3	N	-0-					-0-
09	390	N	386	-0-	-4	-0-	30	1	356	3	N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	31	1	374	3	N	-0-					-0-
11	420	N	303	-0-	-117	-0-	25	1	278	3	N	-0-					-0-
12	403	N	251	-0-	-152	-0-	21	1	230	3	N	-0-					-0-
01	403	N	283	-0-	-120	-0-	24	1	259	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	349	-0-	-23	-0-	349	3			Y	-0-					4
09	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					3
10	372	N	330	-0-	-42	-0-	330	3			Y	-0-					3
11	330	N	286	-0-	-44	-0-	286	3			Y	-0-					3
12	372	N	292	-0-	-80	-0-	292	3			Y	-0-					3
01	341	N	270	-0-	-71	-0-	270	3			Y	-0-					3

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	19	1	235	3	N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	24	1	287	3	N	-0-					-0-
10	325	N	325	-0-	-0-	-0-	25	1	300	3	N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	26	1	281	3	N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	30	1	292	3	N	-0-					-0-
*01	338	N	338	-0-	-0-	-0-	33	1	305	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	423	-0-	-104	-0-	32	1	391	3	N	-0-					-0-
09	600	N	336	-0-	-264	-0-	26	1	310	3	N	-0-					-0-
10	713	N	579	-0-	-134	-0-	44	1	535	3	N	-0-					-0-
11	420	N	267	-0-	-153	-0-	23	1	244	3	N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	53	1	508	3	N	-0-					-0-
01	589	N	518	-0-	-71	-0-	51	1	467	3	N	-0-					-0-

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	849	-0-	-267	-0-	72	1	763	3	Y	13	8	1	4	8	5
							14	9									
09	832	N	832	-0-	-0-	-0-	66	1	756	3	Y	9	2	8			12
							10	9									
10	844	N	844	-0-	-0-	-0-	71	1	760	3	Y	12	12	1	1	8	11
							13	9									
11	810	N	793	-0-	-17	-0-	65	1	721	3	Y	6	12	1			5
							7	9									
12	894	N	894	-0-	-0-	-0-	54	1	827	3	Y	12	4	8			13
							13	9									
01	837	N	669	-0-	-168	-0-	13	1	653	3	Y	3					16
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
09	180	N	145	-0-	-35	-0-	7	1	138	3	N	-0-					-0-
10	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
01	186	N	160	-0-	-26	-0-	7	1	153	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

08	682	N	658	-0-	-24	-0-	42	1	616	3	N	-0-					-0-
09	660	N	583	-0-	-77	-0-	37	1	546	3	N	-0-					-0-
10	682	N	637	-0-	-45	-0-	40	1	597	3	N	-0-					-0-
11	630	N	590	-0-	-40	-0-	40	1	550	3	N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	41	1	563	3	N	1	1	8			-0-
							1	9									
01	651	N	570	-0-	-81	-0-	39	1	531	3	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

08	93	N	92	-0-	-1	-0-	7	1	85	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-					-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

08	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					1
09	90	N	-0-	-0-	-90	-0-					Y	-0-					1
10	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					1
11	13	N	10	-0-	-3	-0-	10	3			Y	-0-					1
12	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					1
*01	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					1

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

08	381	N	381	-0-	-0-	-0-	21	1	356	2	Y	4	4	8			2
							4	9									
09	360	N	350	-0-	-10	-0-	19	1	331	2	Y	-0-					2
10	372	N	370	-0-	-2	-0-	21	1	349	2	Y	-0-					2
11	360	N	353	-0-	-7	-0-	20	1	333	2	Y	-0-					2
12	372	N	359	-0-	-13	-0-	20	1	339	2	Y	-0-					2
01	372	N	338	-0-	-34	-0-	20	1	318	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					1
09	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					1
10	124	N	111	-0-	-13	-0-	111	3			Y	-0-					1
11	120	N	96	-0-	-24	-0-	96	3			Y	-0-					1
12	124	N	115	-0-	-9	-0-	115	3			Y	-0-					1
01	124	N	113	-0-	-11	-0-	113	3			Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	7			-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0-	-0-	41	1	506	3	N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	40	1	486	3	N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	38	1	464	3	N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	47	1	506	3	N	-0-					-0-
12	558	N	518	-0-	-40	-0-	49	1	469	3	N	-0-					-0-
*01	538	N	538	-0-	-0-	-0-	53	1	485	3	N	-0-					-0-

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	39	-0-	-147	-0-	2	1	37	3	Y	-0-					-0-
09	150	N	27	-0-	-123	-0-	2	1	25	3	Y	-0-					-0-
10	62	N	27	-0-	-35	-0-	1	1	26	3	Y	-0-					-0-
11	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	450	-0-	-77	-0-	45	1	401	3	Y	4	4	8			-0-
							4	9									
09	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
10	496	N	34	-0-	-462	-0-	4	1	30	3	Y	-0-					-0-
11	651	N	651	-0-	-0-	-0-	68	1	576	3	Y	6	6	8			-0-
							7	9									
12	463	N	463	-0-	-0-	-0-	50	1	413	3	Y	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	47	1	381	3	Y	-0-					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	884	-0-	-46	-0-	88	1	787	3	Y	8	8	8			-0-
							9	9									
09	900	N	900	-0-	-0-	-0-	92	1	808	3	Y	-0-					-0-
10	925	N	925	-0-	-0-	-0-	98	1	827	3	Y	-0-					-0-
11	870	N	715	-0-	-155	-0-	75	1	632	3	Y	7	7	8			-0-
							8	9									
12	930	N	517	-0-	-413	-0-	56	1	461	3	Y	-0-					-0-
01	930	N	872	-0-	-58	-0-	97	1	775	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

08	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-
11	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-					-0-
12	248	N	201	-0-	-47	-0-	13	1	188	3	N	-0-					-0-
01	248	N	232	-0-	-16	-0-	13	1	219	3	N	-0-					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

08	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
11	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
12	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
01	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

08	558	N	526	-0-	-32	-0-	526	3			Y	-0-					3
09	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					3
*10	576	N	576	-0-	-0-	-0-	576	3			Y	-0-	1	7			2
*11	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					2
*12	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					2
01	589	N	532	-0-	-57	-0-	532	3			Y	-0-					2

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

08	5	N	-0-	-0-	-5	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	515	-0-	-74	-0-	515	3			Y	-0-					4
09	540	N	521	-0-	-19	-0-	521	3			Y	-0-					3
10	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					3
11	510	N	476	-0-	-34	-0-	476	3			Y	-0-					3
12	527	N	468	-0-	-59	-0-	468	3			Y	-0-					3
01	527	N	469	-0-	-58	-0-	469	3			Y	-0-					3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	90	-0-	-158	-0-	90	3			Y	-0-					2
09	270	N	85	-0-	-185	-0-	85	3			Y	-0-					2
*10	186	N	86	-0-	-100	-0-	86	3			Y	-0-	1	7			1
*11	90	N	82	-0-	-8	-0-	82	3			Y	-0-					1
*12	93	N	85	-0-	-8	-0-	85	3			Y	-0-					1
01	93	N	83	-0-	-10	-0-	83	3			Y	-0-					1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					6
09	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					5
10	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					5
11	60	N	7	-0-	-53	-0-	7	3			Y	-0-					5
12	31	N	15	-0-	-16	-0-	15	3			Y	-0-					5
*01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					5
09	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					5
*10	591	N	591	-0-	-0-	-0-	591	3			Y	-0-	1	7			4
*11	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					4
*12	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					4
*01	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					4

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					2
09	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					2
10	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					2
11	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					2
12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					2
*01	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	799	-0-	-100	-0-	49	1	750	3	N	-0-					-0-
09	900	N	595	-0-	-305	-0-	35	1	560	3	N	-0-					-0-
10	868	N	823	-0-	-45	-0-	47	1	776	3	N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	48	1	741	3	N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	62	1	932	3	N	-0-					-0-
*01	946	N	946	-0-	-0-	-0-	59	1	887	3	N	-0-					-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	849	-0-	-50	-0-	52	1	797	3	N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	52	1	848	3	N	-0-					-0-
10	921	N	921	-0-	-0-	-0-	53	1	868	3	N	-0-					-0-
11	871	N	871	-0-	-0-	-0-	53	1	818	3	N	-0-					-0-
12	930	N	886	-0-	-44	-0-	55	1	831	3	N	-0-					-0-
01	930	N	889	-0-	-41	-0-	56	1	833	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	-0-	38	1	580	3	N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	35	1	563	3	N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	34	1	556	3	N	-0-					-0-
11	600	N	572	-0-	-28	-0-	35	1	537	3	N	-0-					-0-
12	620	N	574	-0-	-46	-0-	36	1	538	3	N	-0-					-0-
01	589	N	521	-0-	-68	-0-	33	1	488	3	N	-0-					-0-

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1712	-0-	-55	-0-	105	1	1607	3	N	-0-					-0-
09	1710	N	1631	-0-	-79	-0-	95	1	1536	3	N	-0-					-0-
10	1736	N	1659	-0-	-77	-0-	95	1	1564	3	N	-0-					-0-
11	1650	N	1595	-0-	-55	-0-	97	1	1498	3	N	-0-					-0-
12	1674	N	1579	-0-	-95	-0-	98	1	1481	3	N	-0-					-0-
01	1674	N	1513	-0-	-161	-0-	95	1	1418	3	N	-0-					-0-

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1165	N	1165	-0-	-0-	-0-	71	1	1094	3	N	-0-					-0-
09	1170	N	1134	-0-	-36	-0-	66	1	1068	3	N	-0-					-0-
10	1178	N	1152	-0-	-26	-0-	66	1	1086	3	N	-0-					-0-
11	1140	N	1084	-0-	-56	-0-	66	1	1018	3	N	-0-					-0-
12	1178	N	1132	-0-	-46	-0-	70	1	1062	3	N	-0-					-0-
01	1147	N	1136	-0-	-11	-0-	71	1	1065	3	N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	1064	-0-	-114	-0-	63	1	1000	3	Y	1					5
							1	9									
09	1140	X	992	-0-	-148	-0-	56	1	934	3	Y	2					7
							2	9									
10	1178	X	1027	-0-	-151	-0-	55	1	970	3	Y	2	3	1			6
							2	9									
11	1080	X	948	-0-	-132	-0-	53	1	894	3	Y	1					7
							1	9									
12	1116	X	939	-0-	-177	-0-	57	1	882	3	Y	-0-	3	1			4
01	1023	N	954	-0-	-69	-0-	56	1	896	3	Y	2					6
							2	9									

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	269	-0-	-10	-0-	269	3			Y	-0-					2
09	270	N	262	-0-	-8	-0-	262	3			Y	-0-					2
*10	278	N	278	-0-	-0-	-0-	278	3			Y	-0-	1	7			1
*11	270	N	259	-0-	-11	-0-	259	3			Y	-0-					1
*12	279	N	261	-0-	-18	-0-	261	3			Y	-0-					1
01	279	N	247	-0-	-32	-0-	247	3			Y	-0-					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	212	-0-	-36	-0-	212	3			Y	-0-					3
09	240	N	225	-0-	-15	-0-	225	3			Y	-0-					3
*10	231	N	231	-0-	-0-	-0-	231	3			Y	-0-	1	7			2
*11	210	N	207	-0-	-3	-0-	207	3			Y	-0-					2
*12	248	N	215	-0-	-33	-0-	215	3			Y	-0-					2
01	217	N	213	-0-	-4	-0-	213	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0-	-0-	109	1	279	3	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	103	1	239	3	N	-0-					-0-
10	496	N	375	-0-	-121	-0-	109	1	266	3	N	-0-					-0-
11	390	N	346	-0-	-44	-0-	106	1	240	3	N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	109	1	233	3	N	-0-					-0-
*01	395	N	395	-0-	-0-	-0-	110	1	285	3	N	-0-					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
09	120	N	119	-0-	-1	-0-	6	1	113	3	N	-0-					-0-
10	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
12	124	N	108	-0-	-16	-0-	7	1	101	3	N	-0-					-0-
01	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1504	N	1504	-0-	-0-	-0-	92	1	1412	3	N	-0-					-0-
09	1740	N	1543	-0-	-197	-0-	90	1	1453	3	N	-0-					-0-
10	1643	N	1394	-0-	-249	-0-	80	1	1314	3	N	-0-					-0-
11	1512	N	1512	-0-	-0-	-0-	92	1	1420	3	N	-0-					-0-
12	1581	N	1473	-0-	-108	-0-	91	1	1382	3	N	-0-					-0-
*01	1449	N	1449	-0-	-0-	-0-	91	1	1358	3	N	-0-					-0-

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	945	-0-	-16	-0-	58	1	887	3	N	-0-					-0-
09	1051	N	1051	-0-	-0-	-0-	61	1	990	3	N	-0-					-0-
10	1028	N	1028	-0-	-0-	-0-	59	1	969	3	N	-0-					-0-
11	1013	N	1013	-0-	-0-	-0-	62	1	951	3	N	-0-					-0-
12	1085	N	966	-0-	-119	-0-	60	1	906	3	N	-0-					-0-
*01	1045	N	1045	-0-	-0-	-0-	65	1	980	3	N	-0-					-0-

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	206	-0-	-11	-0-	15	1	191	2	N	-0-					-0-
09	210	N	209	-0-	-1	-0-	15	1	194	2	N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	16	1	196	2	N	-0-					-0-
11	210	N	160	-0-	-50	-0-	11	1	149	2	N	-0-					-0-
12	217	N	200	-0-	-17	-0-	14	1	186	2	N	-0-					-0-
01	217	N	210	-0-	-7	-0-	14	1	196	2	N	-0-					-0-

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	7			2
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					7
09	240	N	229	-0-	-11	-0-	229	3			Y	-0-					4
10	217	N	177	-0-	-40	-0-	177	3			Y	-0-					4
11	240	N	153	-0-	-87	-0-	153	3			Y	-0-					4
12	248	N	153	-0-	-95	-0-	153	3			Y	-0-					4
01	186	N	153	-0-	-33	-0-	153	3			Y	-0-					4

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	15	1	254	2	Y	-0-					-0-
09	300	N	250	-0-	-50	-0-	13	1	237	2	Y	-0-					-0-
*10	279	N	251	-0-	-28	-0-	14	1	237	2	Y	-0-					-0-
*11	270	N	237	-0-	-33	-0-	13	1	224	2	Y	-0-					-0-
*12	248	N	231	-0-	-17	-0-	13	1	218	2	Y	-0-					-0-
01	248	N	234	-0-	-14	-0-	14	1	220	2	Y	-0-					-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	93	-0-	-31	-0-	5	1	88	3	N	-0-					-0-
09	120	N	75	-0-	-45	-0-	4	1	71	3	N	-0-					-0-
10	124	N	68	-0-	-56	-0-	4	1	64	3	N	-0-					-0-
11	90	N	57	-0-	-33	-0-	3	1	54	3	N	-0-					-0-
12	93	N	57	-0-	-36	-0-	4	1	53	3	N	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	238	-0-	-196	-0-	17	1	221	2	N	-0-					-0-
09	420	N	204	-0-	-216	-0-	15	1	189	2	N	-0-					-0-
10	434	N	196	-0-	-238	-0-	15	1	181	2	N	-0-					-0-
11	240	N	167	-0-	-73	-0-	12	1	155	2	N	-0-					-0-
12	217	N	186	-0-	-31	-0-	13	1	173	2	N	-0-					-0-
*01	313	N	313	-0-	-0-	-0-	21	1	292	2	N	-0-					-0-

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
09	150	N	147	-0-	-3	-0-	11	1	136	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	10	1	127	3	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	16	1	173	3	N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	19	1	183	3	N	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					-0-

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	537	-0-	-21	-0-	39	1	498	2	N	-0-					-0-
09	540	N	535	-0-	-5	-0-	39	1	496	2	N	-0-					-0-
10	558	N	556	-0-	-2	-0-	42	1	514	2	N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	37	1	501	2	N	-0-					-0-
12	558	N	530	-0-	-28	-0-	36	1	494	2	N	-0-					-0-
*01	578	N	578	-0-	-0-	-0-	39	1	539	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					6
09	90	N	29	-0-	-61	-0-	29	3			Y	-0-					4
10	62	N	31	-0-	-31	-0-	31	3			Y	-0-					4
11	30	N	12	-0-	-18	-0-	12	3			Y	-0-					4
12	31	N	15	-0-	-16	-0-	15	3			Y	-0-					4
01	31	N	14	-0-	-17	-0-	14	3			Y	-0-					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-	1	7			-0-
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	860	N	860	-0-	-0-	-0-	51	1	808	3	Y	1					1
							1	9									
09	842	N	842	-0-	-0-	-0-	48	1	793	3	Y	1					2
							1	9									
10	868	N	667	-0-	-201	-0-	36	1	630	3	Y	1	2	1			1
							1	9									
11	840	N	636	-0-	-204	-0-	35	1	600	3	Y	1					2
							1	9									
12	868	N	632	-0-	-236	-0-	38	1	594	3	Y	-0-	2	1			-0-
01	682	N	641	-0-	-41	-0-	38	1	601	3	Y	2					2
							2	9									

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	292	-0-	-18	-0-	18	1	274	3	N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	25	1	405	3	N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	17	1	281	3	N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	37	1	576	3	N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	40	1	602	3	N	1	1	8			-0-
							1	9									
*01	449	N	449	-0-	-0-	-0-	28	1	421	3	N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1113	N	1113	-0-	-0-	-0-	59	1	1054	3	N	-0-					-0-
09	1040	N	1040	-0-	-0-	-0-	55	1	985	3	N	-0-					-0-
10	1007	N	1007	-0-	-0-	-0-	56	1	951	3	N	-0-					-0-
11	1080	N	762	-0-	-318	-0-	46	1	716	3	N	-0-					-0-
12	1188	N	1188	-0-	-0-	-0-	74	1	1114	3	N	-0-					-0-
*01	1064	N	1064	-0-	-0-	-0-	61	1	1003	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0-	-0-	26	1	535	3	N	-0-					-0-
09	570	N	539	-0-	-31	-0-	26	1	513	3	N	-0-					-0-
10	558	N	463	-0-	-95	-0-	21	1	442	3	N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	25	1	529	3	N	-0-					-0-
12	558	N	537	-0-	-21	-0-	24	1	513	3	N	-0-					-0-
*01	529	N	529	-0-	-0-	-0-	24	1	505	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

08	558	N	547	-0-	-11	-0-	32	1	514	3	Y	1					4
							1	9									
09	540	N	520	-0-	-20	-0-	29	1	490	3	Y	1					5
							1	9									
10	558	N	532	-0-	-26	-0-	29	1	503	3	Y	-0-	1	1			4
11	540	N	504	-0-	-36	-0-	28	1	475	3	Y	1					5
							1	9									
12	527	N	494	-0-	-33	-0-	30	1	464	3	Y	-0-	1	1			4
*01	467	N	467	-0-	-0-	-0-	27	1	439	3	Y	1					5
							1	9									

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

08	775	N	520	-0-	-255	-0-	24	1	496	3	N	-0-					-0-
09	600	N	478	-0-	-122	-0-	24	1	454	3	N	-0-					-0-
10	589	N	451	-0-	-138	-0-	24	1	427	3	N	-0-					-0-
11	510	N	385	-0-	-125	-0-	20	1	365	3	N	-0-					-0-
12	496	N	382	-0-	-114	-0-	21	1	361	3	N	-0-					-0-
01	465	N	367	-0-	-98	-0-	21	1	346	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

08	433	N	433	-0-	-0-	-0-	107	1	324	2	Y	2	2	1			1
							2	9									
09	360	N	312	-0-	-48	-0-	97	1	214	2	Y	1					2
							1	9									
10	308	N	308	-0-	-0-	-0-	100	1	207	2	Y	1	2	1			1
							1	9									
11	390	N	297	-0-	-93	-0-	97	1	199	2	Y	1	1	1			1
							1	9									
12	310	N	300	-0-	-10	-0-	100	1	200	2	Y	-0-					1
01	310	N	310	-0-	-0-	-0-	100	1	209	2	Y	1	2	1			-0-
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

08	706	N	706	-0-	-0-	-0-	41	1	661	2	Y	4	5	1			1
							4	9									
09	597	N	597	-0-	-0-	-0-	34	1	560	2	Y	3					4
							3	9									
10	520	N	520	-0-	-0-	-0-	30	1	487	2	Y	3	5	1			2
							3	9									
11	450	N	297	-0-	-153	-0-	18	1	278	2	Y	1	2	1			1
							1	9									
12	465	N	306	-0-	-159	-0-	18	1	287	2	Y	1					2
							1	9									
01	527	N	252	-0-	-275	-0-	15	1	236	2	Y	1	3	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-			-0-
09	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-			-0-
10	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-
11	150	N	141	-0-	-9	-0-	6	1	135	3	N	-0-			-0-
12	155	N	145	-0-	-10	-0-	7	1	138	3	N	-0-			-0-
01	155	N	139	-0-	-16	-0-	6	1	133	3	N	-0-			-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1178	N	1152	-0-	-26	-0-	53	1	1099	2	N	-0-			-0-
09	1140	N	1079	-0-	-61	-0-	52	1	1027	2	N	-0-			-0-
10	1178	N	1084	-0-	-94	-0-	49	1	1035	2	N	-0-			-0-
11	1110	N	1008	-0-	-102	-0-	46	1	962	2	N	-0-			-0-
12	1116	N	1046	-0-	-70	-0-	47	1	999	2	N	-0-			-0-
01	1085	N	1053	-0-	-32	-0-	48	1	1005	2	N	-0-			-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-			-0-
09	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-			-0-
10	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-			-0-
11	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-			-0-
12	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-			-0-
*01	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-			-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-			-0-
09	180	N	167	-0-	-13	-0-	8	1	159	3	N	-0-			-0-
10	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-			-0-
11	180	N	149	-0-	-31	-0-	7	1	142	3	N	-0-			-0-
12	186	N	131	-0-	-55	-0-	6	1	125	3	N	-0-			-0-
01	155	N	114	-0-	-41	-0-	5	1	109	3	N	-0-			-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-			-0-
09	517	N	517	-0-	-0-	-0-	25	1	492	3	N	-0-			-0-
10	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-			-0-
11	511	N	511	-0-	-0-	-0-	23	1	488	3	N	-0-			-0-
12	527	N	522	-0-	-5	-0-	24	1	498	3	N	-0-			-0-
01	558	N	522	-0-	-36	-0-	24	1	498	3	N	-0-			-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	22	1	460	3	N	-0-			-0-
09	450	N	299	-0-	-151	-0-	14	1	285	3	N	-0-			-0-
10	496	N	480	-0-	-16	-0-	22	1	458	3	N	-0-			-0-
11	480	N	453	-0-	-27	-0-	21	1	432	3	N	-0-			-0-
12	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-			-0-
01	465	N	457	-0-	-8	-0-	21	1	436	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	355	-0-	-79	-0-	16	1	339	3	N	-0-					-0-
09	360	N	332	-0-	-28	-0-	16	1	316	3	N	-0-					-0-
10	372	N	335	-0-	-37	-0-	15	1	320	3	N	-0-					-0-
11	330	N	314	-0-	-16	-0-	14	1	300	3	N	-0-					-0-
12	341	N	315	-0-	-26	-0-	14	1	301	3	N	-0-					-0-
*01	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	19	1	390	3	N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					-0-
11	390	N	350	-0-	-40	-0-	16	1	334	3	N	-0-					-0-
12	372	N	361	-0-	-11	-0-	16	1	345	3	N	-0-					-0-
01	372	N	352	-0-	-20	-0-	16	1	336	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
09	390	N	368	-0-	-22	-0-	18	1	350	3	N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	18	1	378	3	N	-0-					-0-
11	390	N	377	-0-	-13	-0-	17	1	360	3	N	-0-					-0-
12	372	N	353	-0-	-19	-0-	16	1	337	3	N	-0-					-0-
01	403	N	368	-0-	-35	-0-	17	1	351	3	N	-0-					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-					-0-
09	360	N	349	-0-	-11	-0-	19	1	330	3	N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	22	1	372	3	N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	28	1	430	3	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	27	1	404	3	N	-0-					-0-
*01	450	N	450	-0-	-0-	-0-	26	1	424	3	N	-0-					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	22	1	399	3	N	-0-					-0-
09	540	N	427	-0-	-113	-0-	23	1	404	3	N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	26	1	436	3	N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	28	1	432	3	N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	27	1	409	3	N	-0-					-0-
01	465	N	459	-0-	-6	-0-	26	1	433	3	N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	41 4	1 9	366	3	Y	4	4	8			-0-
09	390	N	390	-0-	-0-	-0-	40	1	350	3	Y	-0-					-0-
10	412	N	412	-0-	-0-	-0-	44	1	368	3	Y	-0-					-0-
11	390	N	389	-0-	-1	-0-	41 4	1 9	344	3	Y	4	4	8			-0-
12	403	N	380	-0-	-23	-0-	41	1	339	3	Y	-0-					-0-
01	403	N	364	-0-	-39	-0-	40	1	324	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	664	-0-	-49	-0-	86	1	574	3	Y	4	2	1	1	8	4
							4	9									
09	660	N	640	-0-	-20	-0-	83	1	553	3	Y	4	4	1			4
							4	9									
10	682	N	592	-0-	-90	-0-	83	1	506	3	Y	3	5	1			2
							3	9									
11	630	N	539	-0-	-91	-0-	79	1	457	3	Y	3	2	1			3
							3	9									
12	651	N	528	-0-	-123	-0-	81	1	444	3	Y	3	3	1			3
							3	9									
01	589	N	513	-0-	-76	-0-	80	1	431	3	Y	2	3	1			2
							2	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	264	-0-	-46	-0-	13	1	251	3	Y	-0-	2	1			-0-
09	300	N	267	-0-	-33	-0-	12	1	254	3	Y	1					1
							1	9									
10	310	N	264	-0-	-46	-0-	14	1	248	3	Y	2	2	1			1
							2	9									
11	271	N	271	-0-	-0-	-0-	14	1	257	3	Y	-0-					1
12	279	N	268	-0-	-11	-0-	16	1	251	3	Y	1					2
							1	9									
01	279	N	240	-0-	-39	-0-	12	1	228	3	Y	-0-					2

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	586	-0-	-34	-0-	34	1	549	2	Y	3	5	1			1
							3	9									
09	575	N	575	-0-	-0-	-0-	33	1	539	2	Y	3					4
							3	9									
10	576	N	576	-0-	-0-	-0-	34	1	539	2	Y	3	5	1			2
							3	9									
11	570	N	556	-0-	-14	-0-	33	1	520	2	Y	3	3	1			2
							3	9									
12	589	N	587	-0-	-2	-0-	35	1	550	2	Y	2					4
							2	9									
01	589	N	565	-0-	-24	-0-	33	1	531	2	Y	1	5	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	741	-0-	-220	-0-	74	1	660	3	Y	6	6	8			-0-
							7	9									
09	810	N	648	-0-	-162	-0-	66	1	582	3	Y	-0-					-0-
10	774	N	774	-0-	-0-	-0-	82	1	692	3	Y	-0-					-0-
11	800	N	800	-0-	-0-	-0-	84	1	708	3	Y	7	7	8			-0-
							8	9									
12	721	N	721	-0-	-0-	-0-	78	1	643	3	Y	-0-					-0-
01	775	N	714	-0-	-61	-0-	79	1	635	3	Y	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1054	-0-	-31	-0-	62	1	986	2	Y	5	9	1			2
							6	9									
09	1020	N	990	-0-	-30	-0-	57	1	929	2	Y	4					6
							4	9									
10	961	N	835	-0-	-126	-0-	49	1	780	2	Y	5	9	1			2
							6	9									
11	1020	N	573	-0-	-447	-0-	34	1	535	2	Y	4	4	1			2
							4	9									
12	1023	N	898	-0-	-125	-0-	53	1	842	2	Y	3					5
							3	9									
*01	1237	N	1237	-0-	-0-	-0-	71	1	1160	2	Y	5	9	1			1
							6	9									

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	618	-0-	-157	-0-	107	1	509	3	Y	2	5	1			1
							2	9									
09	840	N	638	-0-	-202	-0-	108	1	528	3	Y	2					3
							2	9									
10	837	N	579	-0-	-258	-0-	113	1	464	3	Y	2	4	1			1
							2	9									
11	639	N	639	-0-	-0-	-0-	106	1	531	3	Y	2					3
							2	9									
12	664	N	664	-0-	-0-	-0-	122	1	542	3	Y	-0-					3
01	589	N	461	-0-	-128	-0-	78	1	382	3	Y	1					4
							1	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	281	-0-	-29	-0-	17	1	264	3	N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	16	1	258	3	N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					-0-
11	270	N	260	-0-	-10	-0-	16	1	244	3	N	-0-					-0-
12	279	N	274	-0-	-5	-0-	17	1	257	3	N	-0-					-0-
01	279	N	269	-0-	-10	-0-	18	1	251	3	N	-0-					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	458	-0-	-7	-0-	87	1	371	3	N	-0-					-0-
09	450	N	438	-0-	-12	-0-	84	1	354	3	N	-0-					-0-
10	465	N	441	-0-	-24	-0-	87	1	354	3	N	-0-					-0-
11	450	N	436	-0-	-14	-0-	84	1	352	3	N	-0-					-0-
12	465	N	458	-0-	-7	-0-	87	1	371	3	N	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	87	1	356	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

08	217	N	201	-0-	-16	-0-	20	1	181	3	Y	-0-					-0-
09	210	N	196	-0-	-14	-0-	20	1	176	3	Y	-0-					-0-
10	217	N	208	-0-	-9	-0-	22	1	186	3	Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	21	1	177	3	Y	-0-					-0-
12	217	N	193	-0-	-24	-0-	21	1	172	3	Y	-0-					-0-
01	186	N	182	-0-	-4	-0-	20	1	162	3	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

08	2	N	1	-0-	-1	-0-	1	2			Y	-0-					1
09	2	N	1	-0-	-1	-0-	1	2			Y	-0-					1
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					1
12	301	N	301	-0-	-0-	-0-	17	1	284	2	Y	-0-					1
*01	299	N	299	-0-	-0-	-0-	18	1	281	2	Y	-0-					1

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					2
12	652	N	652	-0-	-0-	-0-	37	1	615	2	Y	-0-					2
*01	657	N	657	-0-	-0-	-0-	39	1	618	2	Y	-0-					2

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

08	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
12	124	N	123	-0-	-1	-0-	12	1	111	3	N	-0-					-0-
01	155	N	131	-0-	-24	-0-	13	1	118	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	167	-0-	-19	-0-	9	1	158	3	N	-0-					-0-
09	180	N	166	-0-	-14	-0-	9	1	157	3	N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	11	1	165	3	N	-0-					-0-
12	186	N	175	-0-	-11	-0-	11	1	164	3	N	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	508	N	508	-0-	-0-	-0-	35	1	473	2	N	-0-					-0-
09	480	N	473	-0-	-7	-0-	31	1	442	2	N	-0-					-0-
10	496	N	493	-0-	-3	-0-	32	1	461	2	N	-0-					-0-
11	480	N	455	-0-	-25	-0-	30	1	425	2	N	-0-					-0-
12	496	N	483	-0-	-13	-0-	32	1	451	2	N	-0-					-0-
01	496	N	492	-0-	-4	-0-	31	1	461	2	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	715	N	715	-0-	-0-	-0-	49	1	664	2	N	2	2	8			-0-
							2	9									
09	690	N	674	-0-	-16	-0-	44	1	629	2	N	1	1	8			-0-
							1	9									
10	713	N	711	-0-	-2	-0-	46	1	665	2	N	-0-					-0-
11	690	N	637	-0-	-53	-0-	42	1	595	2	N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	45	1	641	2	N	-0-					-0-
01	713	N	689	-0-	-24	-0-	44	1	645	2	N	-0-					-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
11	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
12	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	59	-0-	-437	-0-	59	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	22	1	465	3	N	-0-					-0-
09	570	N	537	-0-	-33	-0-	26	1	511	3	N	-0-					-0-
10	558	N	545	-0-	-13	-0-	25	1	520	3	N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	23	1	485	3	N	-0-					-0-
12	558	N	438	-0-	-120	-0-	20	1	418	3	N	-0-					-0-
01	558	N	447	-0-	-111	-0-	20	1	427	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
09	150	N	129	-0-	-21	-0-	6	1	123	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

08	1041	N	1041	-0-	-0-	-0-	58	1	982	2	Y	1					2
							1	9									
09	944	N	944	-0-	-0-	-0-	51	1	893	2	Y	-0-					2
10	968	N	968	-0-	-0-	-0-	55	1	913	2	Y	-0-					2
11	1020	N	935	-0-	-85	-0-	52	1	882	2	Y	1	2	1			1
							1	9									
12	961	N	954	-0-	-7	-0-	54	1	900	2	Y	-0-					1
01	961	N	935	-0-	-26	-0-	56	1	879	2	Y	-0-					1

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

08	186	N	166	-0-	-20	-0-	17	1	149	3	Y	-0-					-0-
09	180	N	158	-0-	-22	-0-	16	1	142	3	Y	-0-					-0-
10	166	N	166	-0-	-0-	-0-	18	1	148	3	Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	17	1	142	3	Y	-0-					-0-
12	155	N	154	-0-	-1	-0-	17	1	137	3	Y	-0-					-0-
01	155	N	148	-0-	-7	-0-	16	1	132	3	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

08	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-
09	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	26	1	539	3	N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	28	1	588	3	N	-0-					-0-
*01	527	N	527	-0-	-0-	-0-	24	1	503	3	N	-0-					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

08	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
09	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
10	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
11	570	N	484	-0-	-86	-0-	484	3			N	-0-					-0-
12	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
09	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
12	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
01	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
09	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
10	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
11	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
12	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O																	
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	59	1	532	3	Y	5	5	8			-0-
							6	9									
09	630	N	583	-0-	-47	-0-	59	1	524	3	Y	-0-					-0-
10	620	N	599	-0-	-21	-0-	64	1	535	3	Y	-0-					-0-
11	580	N	580	-0-	-0-	-0-	61	1	513	3	Y	5	5	8			-0-
							6	9									
12	589	N	571	-0-	-18	-0-	62	1	509	3	Y	-0-					-0-
01	589	N	566	-0-	-23	-0-	63	1	503	3	Y	-0-					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	581	N	581	-0-	-0-	-0-	31	1	550	3	N	-0-					-0-
09	600	N	450	-0-	-150	-0-	24	1	426	3	N	-0-					-0-
10	620	N	7	-0-	-613	-0-	7	3			N	-0-					-0-
11	570	N	13	-0-	-557	-0-	1	1	12	3	N	-0-					-0-
12	465	N	30	-0-	-435	-0-	2	1	28	3	N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	226	-0-	-53	-0-	94	1	132	3	N	-0-					-0-
09	240	N	207	-0-	-33	-0-	91	1	116	3	N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	100	1	216	3	N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	94	1	156	3	N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	97	1	143	3	N	-0-					-0-
01	310	N	246	-0-	-64	-0-	96	1	150	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O																	
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	4	-0-	-368	-0-	4	3			N	-0-			-0-
09	330	N	30	-0-	-300	-0-	30	3			N	-0-			-0-
10	310	N	127	-0-	-183	-0-	127	3			N	-0-			-0-
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-			-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-			-0-
*01	278	N	278	-0-	-0-	-0-	278	3			N	-0-			-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-			-0-
09	600	N	571	-0-	-29	-0-	571	3			N	-0-			-0-
10	589	N	584	-0-	-5	-0-	584	3			N	-0-			-0-
11	574	N	574	-0-	-0-	-0-	574	3			N	-0-			-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-			-0-
01	589	N	534	-0-	-55	-0-	534	3			N	-0-			-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	13	N	10	-0-	-3	-0-	1	1	9	3	Y	-0-			-0-
09	30	N	7	-0-	-23	-0-	1	1	6	3	Y	-0-			-0-
10	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-			-0-
11	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-			-0-
12	80	N	80	-0-	-0-	-0-	9	1	71	3	Y	-0-			-0-
*01	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-			-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	41	-0-	-21	-0-	41	3			N	-0-			-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-			-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
*01	44	N	44	-0-	-0-	-0-	44	3			N	-0-			-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	183	-0-	-34	-0-	10	1	173	3	N	-0-			-0-
09	180	N	174	-0-	-6	-0-	9	1	165	3	N	-0-			-0-
10	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-			-0-
11	180	N	176	-0-	-4	-0-	11	1	165	3	N	-0-			-0-
12	186	N	175	-0-	-11	-0-	11	1	164	3	N	-0-			-0-
01	186	N	180	-0-	-6	-0-	10	1	170	3	N	-0-			-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	160	-0-	-26	-0-	9	1	151	3	N	-0-			-0-
09	180	N	151	-0-	-29	-0-	8	1	143	3	N	-0-			-0-
10	186	N	161	-0-	-25	-0-	9	1	152	3	N	-0-			-0-
11	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-			-0-
12	155	N	154	-0-	-1	-0-	10	1	144	3	N	-0-			-0-
*01	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-			-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

08	496	N	478	-0-	-18	-0-	478	3			N	-0-			-0-
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-			-0-
10	496	N	477	-0-	-19	-0-	477	3			N	-0-			-0-
11	477	N	477	-0-	-0-	-0-	477	3			N	-0-			-0-
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-			-0-
*01	495	N	495	-0-	-0-	-0-	495	3			N	-0-			-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

08	589	N	541	-0-	-48	-0-	541	3			N	-0-			-0-
09	540	N	516	-0-	-24	-0-	516	3			N	-0-			-0-
10	558	N	496	-0-	-62	-0-	496	3			N	-0-			-0-
11	510	N	430	-0-	-80	-0-	430	3			N	-0-			-0-
12	527	N	414	-0-	-113	-0-	414	3			N	-0-			-0-
01	496	N	422	-0-	-74	-0-	422	3			N	-0-			-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

08	282	N	282	-0-	-0-	-0-	282	3			N	-0-			-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-			-0-
10	341	N	301	-0-	-40	-0-	301	3			N	-0-			-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-			-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-			-0-
*01	354	N	354	-0-	-0-	-0-	354	3			N	-0-			-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

08	403	N	384	-0-	-19	-0-	384	3			N	-0-			-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-			-0-
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-			-0-
11	360	N	340	-0-	-20	-0-	340	3			N	-0-			-0-
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-			-0-
*01	490	N	490	-0-	-0-	-0-	490	3			N	-0-			-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

08	296	N	296	-0-	-0-	-0-	296	3			N	-0-			-0-
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-			-0-
10	279	N	266	-0-	-13	-0-	266	3			N	-0-			-0-
11	300	N	223	-0-	-77	-0-	223	3			N	-0-			-0-
12	310	N	210	-0-	-100	-0-	210	3			N	-0-			-0-
01	279	N	228	-0-	-51	-0-	228	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	847	N	847	-0-	-0-	-0-	847	3			N	-0-			-0-
09	829	N	829	-0-	-0-	-0-	829	3			N	-0-			-0-
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-			-0-
11	732	N	732	-0-	-0-	-0-	732	3			N	-0-			-0-
12	671	N	671	-0-	-0-	-0-	671	3			N	-0-			-0-
*01	709	N	709	-0-	-0-	-0-	709	3			N	-0-			-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

08	899	N	883	-0-	-16	-0-	883	3			N	-0-			-0-
09	862	N	862	-0-	-0-	-0-	862	3			N	-0-			-0-
10	899	N	879	-0-	-20	-0-	879	3			N	-0-			-0-
11	840	N	806	-0-	-34	-0-	806	3			N	-0-			-0-
12	899	N	839	-0-	-60	-0-	839	3			N	-0-			-0-
01	868	N	821	-0-	-47	-0-	821	3			N	-0-			-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

08	267	N	267	-0-	-0-	-0-	267	3			N	-0-			-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-			-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-			-0-
11	297	N	297	-0-	-0-	-0-	297	3			N	-0-			-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-			-0-
*01	328	N	328	-0-	-0-	-0-	328	3			N	-0-			-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

08	186	N	186	-0-	-0-	-0-	186	3			N	-0-			-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-			-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-			-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-			-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-			-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-			-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

08	465	N	449	-0-	-16	-0-	449	3			N	-0-			-0-
09	434	N	434	-0-	-0-	-0-	434	3			N	-0-			-0-
10	465	N	426	-0-	-39	-0-	426	3			N	-0-			-0-
11	420	N	352	-0-	-68	-0-	352	3			N	-0-			-0-
12	434	N	403	-0-	-31	-0-	403	3			N	-0-			-0-
01	434	N	409	-0-	-25	-0-	409	3			N	-0-			-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

08	341	N	216	-0-	-125	-0-	27	1	189	3	N	-0-			-0-
09	270	N	230	-0-	-40	-0-	29	1	201	3	N	-0-			-0-
10	310	N	204	-0-	-106	-0-	24	1	180	3	N	-0-			-0-
11	350	N	350	-0-	-0-	-0-	39	1	311	3	N	-0-			-0-
12	387	N	387	-0-	-0-	-0-	43	1	344	3	N	-0-			-0-
*01	381	N	381	-0-	-0-	-0-	43	1	338	3	N	-0-			-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

08	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
11	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-			-0-
12	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-
*01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	355	-0-	-17	-0-	132	1	223	3	N	-0-					-0-
09	360	N	335	-0-	-25	-0-	128	1	207	3	N	-0-					-0-
10	372	N	334	-0-	-38	-0-	132	1	202	3	N	-0-					-0-
11	330	N	309	-0-	-21	-0-	128	1	181	3	N	-0-					-0-
12	341	N	298	-0-	-43	-0-	128	1	170	3	N	-0-					-0-
01	341	N	320	-0-	-21	-0-	132	1	188	3	N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	4	1	49	3	Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	5	1	53	3	Y	-0-					-0-
11	60	N	52	-0-	-8	-0-	4	1	48	3	Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	4	1	50	3	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	4	1	45	3	Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	132	-0-	-23	-0-	6	1	126	3	N	-0-					-0-
09	150	N	112	-0-	-38	-0-	6	1	106	3	N	-0-					-0-
10	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
01	124	N	54	-0-	-70	-0-	3	1	51	3	N	-0-					-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1113	-0-	-34	-0-	89 3	1 9	1021	3	Y	3	2	8			2
09	1110	N	1078	-0-	-32	-0-	88 2	1 9	988	3	Y	2	2	1	1	8	1
10	1178	N	1088	-0-	-90	-0-	86 3	1 9	999	3	Y	3	3	1			1
11	1095	N	1095	-0-	-0-	-0-	88 2	1 9	1005	3	Y	2					3
12	1116	N	1101	-0-	-15	-0-	87 7	1 9	1007	3	Y	6	3	1	3	8	3
01	1085	N	1067	-0-	-18	-0-	89 3	1 9	975	3	Y	3	3	1	1	8	2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

08	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-
10	124	N	52	-0-	-72	-0-	5	1	47	3	N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	16	1	157	3	N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	14	1	135	3	N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

08	527	N	527	-0-	-0-	-0-	39	1	488	2	N	-0-					-0-
09	510	N	509	-0-	-1	-0-	37	1	472	2	N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	40	1	487	2	N	-0-					-0-
11	510	N	505	-0-	-5	-0-	35	1	470	2	N	-0-					-0-
12	527	N	520	-0-	-7	-0-	35	1	485	2	N	-0-					-0-
01	527	N	503	-0-	-24	-0-	34	1	469	2	N	-0-					-0-

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

08	527	N	512	-0-	-15	-0-	37	1	475	2	N	-0-					-0-
09	512	N	512	-0-	-0-	-0-	37	1	475	2	N	-0-					-0-
10	527	N	512	-0-	-15	-0-	39	1	473	2	N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	36	1	484	2	N	-0-					-0-
12	527	N	522	-0-	-5	-0-	35	1	487	2	N	-0-					-0-
*01	534	N	534	-0-	-0-	-0-	36	1	498	2	N	-0-					-0-

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

08	465	N	447	-0-	-18	-0-	33	1	414	2	N	-0-					-0-
09	450	N	439	-0-	-11	-0-	32	1	407	2	N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	34	1	414	2	N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	31	1	412	2	N	-0-					-0-
12	465	N	447	-0-	-18	-0-	30	1	417	2	N	-0-					-0-
01	434	N	424	-0-	-10	-0-	29	1	395	2	N	-0-					-0-

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	N	580	-0-	-0-	-0-	46	1	533	3	Y	1					1
							1	9									
09	545	N	545	-0-	-0-	-0-	44	1	500	3	Y	1	1	1			1
							1	9									
10	589	N	558	-0-	-31	-0-	44	1	514	3	Y	-0-	1	1			-0-
11	570	N	548	-0-	-22	-0-	44	1	502	3	Y	2					2
							2	9									
12	558	N	540	-0-	-18	-0-	43	1	496	3	Y	1	1	1			2
							1	9									
01	558	N	516	-0-	-42	-0-	43	1	473	3	Y	-0-	1	1			1

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1269	N	1269	-0-	-0-	-0-	101	1	1167	3	Y	1					2
							1	9									
09	893	N	893	-0-	-0-	-0-	73	1	819	3	Y	1	2	1			1
							1	9									
10	775	N	755	-0-	-20	-0-	60	1	694	3	Y	1	2	1			-0-
							1	9									
11	1230	N	697	-0-	-533	-0-	56	1	639	3	Y	2					2
							2	9									
12	930	N	667	-0-	-263	-0-	53	1	612	3	Y	2	2	1			2
							2	9									
01	744	N	689	-0-	-55	-0-	57	1	630	3	Y	2	2	1			2
							2	9									

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
09	120	N	115	-0-	-5	-0-	7	1	108	3	N	-0-					-0-
10	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-
11	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-
12	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
01	124	N	112	-0-	-12	-0-	8	1	104	3	N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
09	60	N	44	-0-	-16	-0-	4	1	40	3	Y	-0-					-0-
10	62	N	45	-0-	-17	-0-	4	1	41	3	Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0-	-0-	34	1	387	3	Y	1					1
							1	9									
09	407	N	407	-0-	-0-	-0-	33	1	373	3	Y	1	1	1	1	8	-0-
							1	9									
10	434	N	432	-0-	-2	-0-	34	1	397	3	Y	1	1	1			-0-
							1	9									
11	420	N	415	-0-	-5	-0-	33	1	381	3	Y	1					1
							1	9									
12	434	N	407	-0-	-27	-0-	32	1	373	3	Y	2	1	1	1	8	1
							2	9									
01	434	N	355	-0-	-79	-0-	29	1	324	3	Y	2	1	1	1	8	1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-			-0-
10	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-			-0-
11	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-			-0-
12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-
01	14	N	11	-0-	-3	-0-	1	1	10	3	N	-0-			-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-			-0-
09	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-			-0-
10	155	N	145	-0-	-10	-0-	10	1	135	3	N	-0-			-0-
11	150	N	111	-0-	-39	-0-	7	1	104	3	N	-0-			-0-
12	155	N	111	-0-	-44	-0-	7	1	104	3	N	-0-			-0-
01	155	N	60	-0-	-95	-0-	4	1	56	3	N	-0-			-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	80	-0-	-13	-0-	80	3			N	-0-			-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-			-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-			-0-
11	90	N	67	-0-	-23	-0-	67	3			N	-0-			-0-
12	93	N	68	-0-	-25	-0-	68	3			N	-0-			-0-
*01	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	178	-0-	-8	-0-	13	1	165	2	N	-0-			-0-
09	180	N	174	-0-	-6	-0-	13	1	161	2	N	-0-			-0-
10	186	N	179	-0-	-7	-0-	14	1	165	2	N	-0-			-0-
11	180	N	176	-0-	-4	-0-	12	1	164	2	N	-0-			-0-
12	186	N	178	-0-	-8	-0-	12	1	166	2	N	-0-			-0-
*01	191	N	191	-0-	-0-	-0-	13	1	178	2	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	504	-0-	-23	-0-	35	1	469	2	N	-0-			-0-
09	510	N	480	-0-	-30	-0-	32	1	448	2	N	-0-			-0-
10	501	N	501	-0-	-0-	-0-	32	1	469	2	N	-0-			-0-
11	481	N	481	-0-	-0-	-0-	32	1	449	2	N	-0-			-0-
12	503	N	503	-0-	-0-	-0-	33	1	470	2	N	-0-			-0-
*01	511	N	511	-0-	-0-	-0-	32	1	479	2	N	-0-			-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	406	-0-	-59	-0-	26	1	380	3	N	-0-			-0-
09	450	N	291	-0-	-159	-0-	19	1	272	3	N	-0-			-0-
10	434	N	288	-0-	-146	-0-	20	1	268	3	N	-0-			-0-
11	390	N	265	-0-	-125	-0-	19	1	246	3	N	-0-			-0-
12	310	N	267	-0-	-43	-0-	19	1	248	3	N	-0-			-0-
*01	293	N	293	-0-	-0-	-0-	21	1	272	3	N	-0-			-0-

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	14	1	176	2	N	-0-			-0-
09	180	N	179	-0-	-1	-0-	13	1	166	2	N	-0-			-0-
10	186	N	183	-0-	-3	-0-	14	1	169	2	N	-0-			-0-
11	180	N	177	-0-	-3	-0-	12	1	165	2	N	-0-			-0-
12	200	N	200	-0-	-0-	-0-	14	1	186	2	N	-0-			-0-
*01	205	N	205	-0-	-0-	-0-	14	1	191	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	39	1	602	3	N	-0-			-0-
09	660	N	623	-0-	-37	-0-	36	1	587	3	N	-0-			-0-
10	631	N	631	-0-	-0-	-0-	36	1	595	3	N	-0-			-0-
11	634	N	634	-0-	-0-	-0-	39	1	595	3	N	-0-			-0-
12	651	N	583	-0-	-68	-0-	36	1	547	3	N	-0-			-0-
*01	686	N	686	-0-	-0-	-0-	43	1	643	3	N	-0-			-0-

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

08	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-			-0-
10	186	N	137	-0-	-49	-0-	137	3			N	-0-			-0-
11	150	N	122	-0-	-28	-0-	122	3			N	-0-			-0-
12	155	N	125	-0-	-30	-0-	125	3			N	-0-			-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

08	155	N	5	-0-	-150	-0-	5	3			N	-0-			-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
11	5	N	2	-0-	-3	-0-	2	3			N	-0-			-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
*01	25	N	25	-0-	-0-	-0-	25	3			N	-0-			-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

08	31	N	26	-0-	-5	-0-	26	3			N	-0-			-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-			-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-			-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-			-0-
12	31	N	14	-0-	-17	-0-	14	3			N	-0-			-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-			-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

08	682	N	394	-0-	-288	-0-	394	3			N	-0-			-0-
09	660	N	629	-0-	-31	-0-	629	3			N	-0-			-0-
10	649	N	649	-0-	-0-	-0-	649	3			N	-0-			-0-
11	700	N	700	-0-	-0-	-0-	700	3			N	-0-			-0-
12	723	N	723	-0-	-0-	-0-	723	3			N	-0-			-0-
*01	732	N	732	-0-	-0-	-0-	732	3			N	-0-			-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

08	341	N	337	-0-	-4	-0-	21	1	316	3	N	-0-			-0-
09	339	N	339	-0-	-0-	-0-	20	1	319	3	N	-0-			-0-
10	414	N	414	-0-	-0-	-0-	24	1	390	3	N	-0-			-0-
11	415	N	415	-0-	-0-	-0-	25	1	390	3	N	-0-			-0-
12	401	N	401	-0-	-0-	-0-	25	1	376	3	N	-0-			-0-
*01	445	N	445	-0-	-0-	-0-	28	1	417	3	N	-0-			-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

08	713	N	710	-0-	-3	-0-	207	1	503	3	N	-0-			-0-
09	690	N	685	-0-	-5	-0-	198	1	487	3	N	-0-			-0-
10	713	N	700	-0-	-13	-0-	204	1	496	3	N	-0-			-0-
11	690	N	671	-0-	-19	-0-	199	1	472	3	N	-0-			-0-
12	713	N	701	-0-	-12	-0-	207	1	494	3	N	-0-			-0-
01	713	N	699	-0-	-14	-0-	207	1	492	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

08	744	N	708	-0-	-36	-0-	43	1	665	3	N	-0-					-0-
09	720	N	696	-0-	-24	-0-	40	1	656	3	N	-0-					-0-
10	744	N	729	-0-	-15	-0-	42	1	687	3	N	-0-					-0-
11	690	N	654	-0-	-36	-0-	40	1	614	3	N	-0-					-0-
12	713	N	684	-0-	-29	-0-	42	1	642	3	N	-0-					-0-
01	744	N	707	-0-	-37	-0-	44	1	663	3	N	-0-					-0-

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

08	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	7	1	107	3	N	-0-					-0-
10	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
11	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-
12	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
01	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

08	620	N	552	-0-	-68	-0-	29	1	523	3	N	-0-					-0-
09	570	N	487	-0-	-83	-0-	26	1	461	3	N	-0-					-0-
10	589	N	495	-0-	-94	-0-	28	1	467	3	N	-0-					-0-
11	540	N	454	-0-	-86	-0-	28	1	426	3	N	-0-					-0-
12	496	N	442	-0-	-54	-0-	28	1	414	3	N	-0-					-0-
01	496	N	453	-0-	-43	-0-	26	1	427	3	N	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

08	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
12	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

08	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
12	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
01	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	87	-0-	-6	-0-	7	1	80	3	N	-0-			-0-
09	90	N	86	-0-	-4	-0-	7	1	79	3	N	-0-			-0-
10	93	N	49	-0-	-44	-0-	4	1	45	3	N	-0-			-0-
11	90	N	1	-0-	-89	-0-	1	3			N	-0-			-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
*01	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-			-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

08	186	N	138	-0-	-48	-0-	12	1	126	3	N	-0-			-0-
09	150	N	126	-0-	-24	-0-	11	1	115	3	N	-0-			-0-
10	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-			-0-
11	184	N	184	-0-	-0-	-0-	17	1	167	3	N	-0-			-0-
12	368	N	368	-0-	-0-	-0-	34	1	334	3	N	-0-			-0-
*01	394	N	394	-0-	-0-	-0-	35	1	359	3	N	-0-			-0-

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

08	62	N	16	-0-	-46	-0-	1	1	15	3	N	-0-			-0-
09	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-			-0-
10	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-			-0-
11	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-			-0-
12	62	N	21	-0-	-41	-0-	2	1	19	3	N	-0-			-0-
*01	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-			-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

08	155	N	11	-0-	-144	-0-	1	1	10	3	N	-0-			-0-
09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-			-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
11	152	N	152	-0-	-0-	-0-	14	1	138	3	N	-0-			-0-
12	201	N	201	-0-	-0-	-0-	18	1	183	3	N	-0-			-0-
*01	467	N	467	-0-	-0-	-0-	42	1	425	3	N	-0-			-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

08	713	N	640	-0-	-73	-0-	55	1	585	3	N	-0-			-0-
09	690	N	502	-0-	-188	-0-	43	1	459	3	N	-0-			-0-
10	674	N	674	-0-	-0-	-0-	63	1	611	3	N	-0-			-0-
11	630	N	629	-0-	-1	-0-	59	1	570	3	N	-0-			-0-
12	611	N	611	-0-	-0-	-0-	56	1	555	3	N	-0-			-0-
01	682	N	586	-0-	-96	-0-	54	1	532	3	N	-0-			-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

08	682	N	670	-0-	-12	-0-	57	1	613	3	N	-0-			-0-
09	660	N	658	-0-	-2	-0-	56	1	602	3	N	-0-			-0-
10	664	N	664	-0-	-0-	-0-	62	1	602	3	N	-0-			-0-
11	660	N	616	-0-	-44	-0-	58	1	558	3	N	-0-			-0-
12	682	N	634	-0-	-48	-0-	58	1	576	3	N	-0-			-0-
*01	670	N	670	-0-	-0-	-0-	61	1	609	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	23	1	247	3	N	-0-			-0-
09	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-			-0-
10	254	N	254	-0-	-0-	-0-	24	1	230	3	N	-0-			-0-
11	318	N	318	-0-	-0-	-0-	30	1	288	3	N	-0-			-0-
12	155	N	87	-0-	-68	-0-	8	1	79	3	N	-0-			-0-
01	248	N	62	-0-	-186	-0-	6	1	56	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-			-0-
09	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-			-0-
10	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-			-0-
11	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-			-0-
12	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-			-0-
01	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-			-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

08	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-			-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-			-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-			-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-			-0-
*01	216	N	216	-0-	-0-	-0-	216	3			N	-0-			-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

08	291	N	291	-0-	-0-	-0-	291	3			N	-0-			-0-
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-			-0-
10	279	N	258	-0-	-21	-0-	258	3			N	-0-			-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-			-0-
12	279	N	259	-0-	-20	-0-	259	3			N	-0-			-0-
*01	262	N	262	-0-	-0-	-0-	262	3			N	-0-			-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

08	379	N	379	-0-	-0-	-0-	379	3			N	-0-			-0-
09	364	N	364	-0-	-0-	-0-	364	3			N	-0-			-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-			-0-
11	360	N	355	-0-	-5	-0-	355	3			N	-0-			-0-
12	372	N	352	-0-	-20	-0-	352	3			N	-0-			-0-
01	372	N	368	-0-	-4	-0-	368	3			N	-0-			-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

08	465	N	16	-0-	-449	-0-	16	3			N	-0-			-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-			-0-
10	15	N	-0-	-0-	-15	-0-					N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	408	N	408	-0-	-0-	-0-	408	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-
09	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
10	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
11	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
12	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
01	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

08	2170	X	1116	-0-	-1054	-0-	63	1	1052	2	Y	1					3
							1	9									
09	1800	X	1726	-0-	-74	-0-	93	1	1633	2	Y	-0-					3
10	1519	X	1492	-0-	-27	-0-	85	1	1406	2	Y	1					4
							1	9									
11	1350	X	1345	-0-	-5	-0-	75	1	1270	2	Y	-0-	3	1			1
12	1798	X	1355	-0-	-443	-0-	77	1	1278	2	Y	-0-					1
01	1488	N	1302	-0-	-186	-0-	77	1	1224	2	Y	1					2
							1	9									

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

08	441	N	441	-0-	-0-	-0-	25	1	416	2	Y	-0-					1
09	450	N	385	-0-	-65	-0-	21	1	364	2	Y	-0-					1
10	434	N	401	-0-	-33	-0-	23	1	378	2	Y	-0-					1
11	420	N	403	-0-	-17	-0-	23	1	380	2	Y	-0-	1	1			-0-
12	403	N	403	-0-	-0-	-0-	23	1	380	2	Y	-0-					-0-
*01	476	N	476	-0-	-0-	-0-	28	1	447	2	Y	1					1
							1	9									

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

08	589	N	409	-0-	-180	-0-	41	1	368	3	Y	-0-					4
09	510	N	494	-0-	-16	-0-	46	1	448	3	Y	-0-					4
*10	594	N	594	-0-	-0-	-0-	57	1	537	3	Y	-0-	4	7			-0-
*11	534	N	534	-0-	-0-	-0-	50	1	484	3	Y	-0-					-0-
*12	496	N	462	-0-	-34	-0-	46	1	416	3	Y	-0-					-0-
01	589	N	476	-0-	-113	-0-	49	1	427	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

08	651	N	600	-0-	-51	-0-	38	1	562	3	N	-0-					-0-
09	600	N	581	-0-	-19	-0-	36	1	545	3	N	-0-					-0-
10	617	N	617	-0-	-0-	-0-	41	1	576	3	N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	36	1	554	3	N	-0-					-0-
12	589	N	565	-0-	-24	-0-	35	1	530	3	N	-0-					-0-
01	620	N	488	-0-	-132	-0-	33	1	455	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	N	505	-0-	-0-	-0-	88	1	417	3	N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	78	1	382	3	N	-0-					-0-
10	527	N	478	-0-	-49	-0-	82	1	396	3	N	-0-					-0-
11	480	N	451	-0-	-29	-0-	81	1	370	3	N	-0-					-0-
12	465	N	443	-0-	-22	-0-	80	1	363	3	N	-0-					-0-
01	465	N	456	-0-	-9	-0-	80	1	376	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
10	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
11	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
12	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
01	62	N	46	-0-	-16	-0-	4	1	42	3	N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	605	-0-	-46	-0-	29	1	573	3	Y	3	2	1			1
							3	9									
09	600	N	583	-0-	-17	-0-	29	1	553	3	Y	1	2	1			-0-
							1	9									
10	620	N	594	-0-	-26	-0-	28	1	560	3	Y	5	4	1			1
							6	9									
11	600	N	553	-0-	-47	-0-	27	1	523	3	Y	3	2	1			2
							3	9									
12	589	N	554	-0-	-35	-0-	28	1	524	3	Y	2	4	1			-0-
							2	9									
01	589	N	579	-0-	-10	-0-	30	1	547	3	Y	2	2	1			-0-
							2	9									

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	544	-0-	-45	-0-	26	1	515	3	Y	3	2	1			1
							3	9									
09	540	N	528	-0-	-12	-0-	26	1	501	3	Y	1	2	1			-0-
							1	9									
10	558	N	522	-0-	-36	-0-	25	1	493	3	Y	4	3	1			1
							4	9									
11	540	N	498	-0-	-42	-0-	24	1	471	3	Y	3	2	1			2
							3	9									
12	558	N	487	-0-	-71	-0-	24	1	461	3	Y	2	4	1			-0-
							2	9									
01	527	N	482	-0-	-45	-0-	25	1	455	3	Y	2	2	1			-0-
							2	9									

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	523	-0-	-66	-0-	25	1	496	3	Y	2	1	1			1
							2	9									
09	524	N	524	-0-	-0-	-0-	26	1	497	3	Y	1	2	1			-0-
							1	9									
10	605	N	605	-0-	-0-	-0-	28	1	571	3	Y	5	4	1			1
							6	9									
11	615	N	615	-0-	-0-	-0-	30	1	582	3	Y	3	2	1			2
							3	9									
12	596	N	596	-0-	-0-	-0-	30	1	564	3	Y	2	4	1			-0-
							2	9									
01	589	N	521	-0-	-68	-0-	27	1	492	3	Y	2	2	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	228	-0-	-82	-0-	58	1	169	3	Y	1	1	1			-0-
							1	9									
09	270	N	234	-0-	-36	-0-	57	1	176	3	Y	1	1	1			-0-
							1	9									
10	248	N	235	-0-	-13	-0-	58	1	176	3	Y	1	1	1			-0-
							1	9									
11	236	N	236	-0-	-0-	-0-	56	1	178	3	Y	2	1	1			1
							2	9									
12	258	N	258	-0-	-0-	-0-	59	1	199	3	Y	-0-	1	1			-0-
*01	283	N	283	-0-	-0-	-0-	61	1	221	3	Y	1	1	1			-0-
							1	9									

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

08	637	N	637	-0-	-0-	-0-	98	1	536	3	Y	3	2	1			1
							3	9									
09	600	N	595	-0-	-5	-0-	94	1	500	3	Y	1	2	1			-0-
							1	9									
10	651	N	624	-0-	-27	-0-	97	1	523	3	Y	4	3	1			1
							4	9									
11	630	N	535	-0-	-95	-0-	91	1	441	3	Y	3	2	1			2
							3	9									
12	620	N	555	-0-	-65	-0-	95	1	459	3	Y	1	3	1			-0-
							1	9									
01	620	N	473	-0-	-147	-0-	92	1	379	3	Y	2	2	1			-0-
							2	9									

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

08	628	N	628	-0-	-0-	-0-	36	1	590	3	Y	2	3	1			1
							2	9									
09	750	N	633	-0-	-117	-0-	36	1	595	3	Y	2	3	1			-0-
							2	9									
10	775	N	433	-0-	-342	-0-	28	1	403	3	Y	2					2
							2	9									
11	666	N	666	-0-	-0-	-0-	44	1	619	3	Y	3	3	1			2
							3	9									
12	651	N	595	-0-	-56	-0-	40	1	552	3	Y	3	4	1			1
							3	9									
*01	626	N	626	-0-	-0-	-0-	41	1	584	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	275	-0-	-4	-0-	16	1	259	3	Y	-0-	1	1			-0-
09	281	N	281	-0-	-0-	-0-	16	1	264	3	Y	1	1	1			-0-
							1	9									
10	379	N	379	-0-	-0-	-0-	24	1	354	3	Y	1					1
							1	9									
11	434	N	434	-0-	-0-	-0-	29	1	402	3	Y	3	2	1			2
							3	9									
12	325	N	325	-0-	-0-	-0-	22	1	302	3	Y	1	2	1			1
							1	9									
*01	397	N	397	-0-	-0-	-0-	26	1	371	3	Y	-0-					1

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	322	-0-	-205	-0-	18	1	303	3	Y	1	2	1			-0-
							1	9									
09	510	N	296	-0-	-214	-0-	17	1	278	3	Y	1	1	1			-0-
							1	9									
10	434	N	244	-0-	-190	-0-	16	1	227	3	Y	1					1
							1	9									
11	300	N	234	-0-	-66	-0-	16	1	217	3	Y	1	1	1			1
							1	9									
12	452	N	452	-0-	-0-	-0-	30	1	420	3	Y	2	2	1			1
							2	9									
*01	445	N	445	-0-	-0-	-0-	29	1	415	3	Y	1					2
							1	9									

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
10	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	482	-0-	-231	-0-	48	1	434	3	Y	-0-					5
09	750	N	747	-0-	-3	-0-	69	1	678	3	Y	-0-					-0-
10	759	N	759	-0-	-0-	-0-	72	1	687	3	Y	-0-					-0-
11	722	N	722	-0-	-0-	-0-	68	1	654	3	Y	-0-					-0-
12	775	N	771	-0-	-4	-0-	76	1	695	3	Y	-0-					-0-
*01	769	N	769	-0-	-0-	-0-	80	1	689	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	398	-0-	-253	-0-	40	1	358	3	Y	-0-					-0-
09	630	N	621	-0-	-9	-0-	58	1	562	3	Y	1	1	8			-0-
							1	9									
10	660	N	660	-0-	-0-	-0-	63	1	597	3	Y	-0-					-0-
11	628	N	628	-0-	-0-	-0-	59	1	569	3	Y	-0-					-0-
12	652	N	652	-0-	-0-	-0-	64	1	588	3	Y	-0-					-0-
*01	662	N	662	-0-	-0-	-0-	69	1	593	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	13	1	218	2	Y	-0-					1
09	210	N	186	-0-	-24	-0-	10	1	176	2	Y	-0-					1
10	217	N	212	-0-	-5	-0-	12	1	200	2	Y	-0-					1
11	210	N	208	-0-	-2	-0-	12	1	196	2	Y	-0-					1
12	215	N	215	-0-	-0-	-0-	12	1	203	2	Y	-0-					1
01	217	N	207	-0-	-10	-0-	12	1	195	2	Y	-0-					1

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	282	-0-	-28	-0-	16	1	266	2	Y	-0-					3
09	300	N	252	-0-	-48	-0-	14	1	238	2	Y	-0-					3
10	279	N	269	-0-	-10	-0-	15	1	254	2	Y	-0-					3
11	270	N	260	-0-	-10	-0-	15	1	245	2	Y	-0-					3
12	265	N	265	-0-	-0-	-0-	15	1	250	2	Y	-0-					3
01	279	N	262	-0-	-17	-0-	16	1	246	2	Y	-0-					3

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	387	-0-	-16	-0-	22	1	365	2	Y	-0-					2
09	390	N	376	-0-	-14	-0-	20	1	356	2	Y	-0-					2
10	372	N	360	-0-	-12	-0-	21	1	339	2	Y	-0-					2
11	360	N	326	-0-	-34	-0-	18	1	308	2	Y	-0-					2
12	403	N	292	-0-	-111	-0-	17	1	275	2	Y	-0-					2
01	372	N	336	-0-	-36	-0-	20	1	316	2	Y	-0-					2

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	252	-0-	-213	-0-	12	1	240	3	Y	-0-	3	1			-0-
09	480	N	334	-0-	-146	-0-	15	1	317	3	Y	2					2
							2	9									
10	496	N	419	-0-	-77	-0-	22	1	395	3	Y	2	3	1			1
							2	9									
11	240	N	193	-0-	-47	-0-	10	1	182	3	Y	1					2
							1	9									
12	368	N	368	-0-	-0-	-0-	23	1	345	3	Y	-0-					2
01	434	N	198	-0-	-236	-0-	10	1	188	3	Y	-0-					2

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023	N	1004	-0-	-19	-0-	61	1	943	3	N	-0-			-0-
09	962	N	962	-0-	-0-	-0-	56	1	906	3	N	-0-			-0-
10	1009	N	1009	-0-	-0-	-0-	58	1	951	3	N	-0-			-0-
11	960	N	949	-0-	-11	-0-	58	1	891	3	N	-0-			-0-
12	992	N	972	-0-	-20	-0-	60	1	912	3	N	-0-			-0-
01	1023	N	895	-0-	-128	-0-	56	1	839	3	N	-0-			-0-

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

08	217	N	188	-0-	-29	-0-	10	1	178	3	N	-0-			-0-
09	210	N	176	-0-	-34	-0-	9	1	167	3	N	-0-			-0-
10	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-			-0-
11	180	N	162	-0-	-18	-0-	10	1	152	3	N	-0-			-0-
12	186	N	151	-0-	-35	-0-	9	1	142	3	N	-0-			-0-
01	186	N	151	-0-	-35	-0-	9	1	142	3	N	-0-			-0-

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

08	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-			-0-
09	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-			-0-
10	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-			-0-
11	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-			-0-
12	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-			-0-
*01	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-			-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

08	186	N	175	-0-	-11	-0-	9	1	166	3	N	-0-			-0-
09	180	N	161	-0-	-19	-0-	9	1	152	3	N	-0-			-0-
10	186	N	143	-0-	-43	-0-	8	1	135	3	N	-0-			-0-
11	180	N	111	-0-	-69	-0-	7	1	104	3	N	-0-			-0-
12	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-			-0-
*01	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-			-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

08	168	N	168	-0-	-0-	-0-	61	1	107	3	N	-0-			-0-
09	140	N	140	-0-	-0-	-0-	56	1	84	3	N	-0-			-0-
10	176	N	176	-0-	-0-	-0-	70	1	106	3	N	-0-			-0-
11	105	N	105	-0-	-0-	-0-	49	1	56	3	N	-0-			-0-
12	110	N	110	-0-	-0-	-0-	53	1	57	3	N	-0-			-0-
*01	105	N	105	-0-	-0-	-0-	58	1	47	3	N	-0-			-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-			-0-
11	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-			-0-
12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-
01	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-			-0-

ALLISON 54 WELL #: 4 RRCID -> 187500 COMPL. DATE 07/01/2001 TOTAL DEPTH 6178 PERF. 5198 - 5938

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	215	-0-	-95	-0-	16	1	199	2	N	-0-			-0-
09	270	N	207	-0-	-63	-0-	15	1	192	2	N	-0-			-0-
10	248	N	202	-0-	-46	-0-	15	1	187	2	N	-0-			-0-
11	210	N	200	-0-	-10	-0-	14	1	186	2	N	-0-			-0-
12	217	N	204	-0-	-13	-0-	14	1	190	2	N	-0-			-0-
01	217	N	211	-0-	-6	-0-	14	1	197	2	N	-0-			-0-

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
11	4	N	3	-0-	-1	-0-	3	3			Y	-0-			-0-
12	5	N	2	-0-	-3	-0-	2	3			Y	-0-			-0-
01	4	N	1	-0-	-3	-0-	1	3			Y	-0-			-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

08	132	N	132	-0-	-0-	-0-	11	1	121	3	N	-0-			-0-
09	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-			-0-
10	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-			-0-
11	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-			-0-
12	124	N	123	-0-	-1	-0-	10	1	113	3	N	-0-			-0-
01	124	N	110	-0-	-14	-0-	9	1	101	3	N	-0-			-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

08	97	N	97	-0-	-0-	-0-	7	1	90	2	N	-0-			-0-
09	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-			-0-
10	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-			-0-
11	99	N	99	-0-	-0-	-0-	7	1	92	2	N	-0-			-0-
12	124	N	104	-0-	-20	-0-	7	1	97	2	N	-0-			-0-
01	124	N	101	-0-	-23	-0-	7	1	94	2	N	-0-			-0-

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	93	-0-	-93	-0-	7	1	86	3	Y	-0-					-0-
09	182	N	182	-0-	-0-	-0-	15	1	167	3	Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	11	1	129	3	Y	-0-					-0-
11	167	N	167	-0-	-0-	-0-	13	1	154	3	Y	-0-					-0-
12	186	N	170	-0-	-16	-0-	13	1	157	3	Y	-0-					-0-
01	155	N	154	-0-	-1	-0-	13	1	141	3	Y	-0-					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

08	930	N	930	-0-	-0-	-0-	74	1	855	3	Y	1					2
							1	9									
09	900	N	674	-0-	-226	-0-	55	1	618	3	Y	1	2	1			1
							1	9									
10	930	N	736	-0-	-194	-0-	58	1	677	3	Y	1	2	1			-0-
							1	9									
11	900	N	637	-0-	-263	-0-	51	1	584	3	Y	2					2
							2	9									
12	776	N	776	-0-	-0-	-0-	61	1	713	3	Y	2	2	1			2
							2	9									
*01	818	N	818	-0-	-0-	-0-	68	1	748	3	Y	2	2	1			2
							2	9									

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

08	155	N	153	-0-	-2	-0-	8	1	145	3	N	-0-					-0-
09	150	N	144	-0-	-6	-0-	8	1	136	3	N	-0-					-0-
10	155	N	149	-0-	-6	-0-	8	1	141	3	N	-0-					-0-
11	150	N	138	-0-	-12	-0-	8	1	130	3	N	-0-					-0-
12	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

08	806	N	784	-0-	-22	-0-	37	1	747	3	N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	39	1	745	3	N	-0-					-0-
10	806	N	782	-0-	-24	-0-	42	1	740	3	N	-0-					-0-
11	770	N	770	-0-	-0-	-0-	40	1	730	3	N	-0-					-0-
12	806	N	764	-0-	-42	-0-	41	1	723	3	N	-0-					-0-
01	775	N	762	-0-	-13	-0-	43	1	719	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	33	1	488	3	N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	33	1	497	3	N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	37	1	526	3	N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	31	1	483	3	N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	32	1	480	3	N	-0-					-0-
*01	665	N	665	-0-	-0-	-0-	45	1	620	3	N	-0-					-0-

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

08	217	N	153	-0-	-64	-0-	13	1	140	3	N	-0-					-0-
09	180	N	148	-0-	-32	-0-	13	1	135	3	N	-0-					-0-
10	186	N	109	-0-	-77	-0-	10	1	99	3	N	-0-					-0-
11	150	N	90	-0-	-60	-0-	8	1	82	3	N	-0-					-0-
12	155	N	84	-0-	-71	-0-	8	1	76	3	N	-0-					-0-
01	124	N	76	-0-	-48	-0-	7	1	69	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

08	349	N	349	-0-	-0-	-0-	30	1	319	3	N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	27	1	293	3	N	-0-					-0-
10	279	N	148	-0-	-131	-0-	14	1	134	3	N	-0-					-0-
11	330	N	84	-0-	-246	-0-	8	1	76	3	N	-0-					-0-
12	341	N	243	-0-	-98	-0-	22	1	221	3	N	-0-					-0-
*01	174	N	174	-0-	-0-	-0-	16	1	158	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

08	155	N	139	-0-	-16	-0-	12	1	127	3	N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
10	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	17	1	160	3	N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	20	1	195	3	N	-0-					-0-
*01	269	N	269	-0-	-0-	-0-	24	1	245	3	N	-0-					-0-

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

08	279	N	266	-0-	-13	-0-	15	1	251	3	Y	-0-	1	1			-0-
09	270	N	249	-0-	-21	-0-	14	1	234	3	Y	1	1	1			-0-
							1	9									
10	279	N	247	-0-	-32	-0-	16	1	230	3	Y	1					1
							1	9									
11	270	N	90	-0-	-180	-0-	6	1	84	3	Y	-0-	1	1			-0-
12	248	N	196	-0-	-52	-0-	13	1	182	3	Y	1	1	1			-0-
							1	9									
01	248	N	205	-0-	-43	-0-	13	1	191	3	Y	1					1
							1	9									

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

08	589	N	574	-0-	-15	-0-	28	1	543	3	Y	3	2	1			1
							3	9									
09	704	N	704	-0-	-0-	-0-	35	1	668	3	Y	1	2	1			-0-
							1	9									
10	690	N	690	-0-	-0-	-0-	33	1	651	3	Y	5	4	1			1
							6	9									
11	624	N	624	-0-	-0-	-0-	30	1	591	3	Y	3	2	1			2
							3	9									
12	713	N	613	-0-	-100	-0-	30	1	580	3	Y	3	5	1			-0-
							3	9									
01	682	N	639	-0-	-43	-0-	33	1	604	3	Y	2	2	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1131	-0-	-109	-0-	90 3	1 9	1038	3	Y	3	2	8			2
09	1200	N	1172	-0-	-28	-0-	95 3	1 9	1074	3	Y	3	3	1	1	8	1
10	1240	N	1215	-0-	-25	-0-	96 3	1 9	1116	3	Y	3	3	1			1
11	1151	N	1151	-0-	-0-	-0-	92 3	1 9	1056	3	Y	3					4
12	1209	N	1170	-0-	-39	-0-	92 2	1 9	1076	3	Y	2	3	1			3
01	1209	N	1163	-0-	-46	-0-	97 3	1 9	1063	3	Y	3	3	1			3

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
11	210	N	174	-0-	-36	-0-	174	3			Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	588	-0-	-1	-0-	588	3			Y	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
10	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
11	570	N	557	-0-	-13	-0-	557	3			Y	-0-					-0-
12	620	N	553	-0-	-67	-0-	553	3			Y	-0-					-0-
*01	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	479	-0-	-17	-0-	479	3			Y	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
10	527	N	488	-0-	-39	-0-	488	3			Y	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
*01	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	19	1	203	3	N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	17	1	203	3	N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	18	1	199	3	N	-0-					-0-
12	217	N	206	-0-	-11	-0-	17	1	189	3	N	-0-					-0-
01	217	N	195	-0-	-22	-0-	16	1	179	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	455	-0-	-41	-0-	39	1	416	3	N	-0-					-0-
09	450	N	405	-0-	-45	-0-	31	1	374	3	N	-0-					-0-
10	465	N	394	-0-	-71	-0-	30	1	364	3	N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	38	1	417	3	N	-0-					-0-
12	434	N	384	-0-	-50	-0-	32	1	352	3	N	-0-					-0-
01	403	N	155	-0-	-248	-0-	13	1	142	3	N	-0-					-0-

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	896	N	896	-0-	-0-	-0-	55	1	841	3	N	-0-					-0-
09	842	N	842	-0-	-0-	-0-	49	1	793	3	N	-0-					-0-
10	837	N	526	-0-	-311	-0-	30	1	496	3	N	-0-					-0-
11	870	N	823	-0-	-47	-0-	50	1	773	3	N	-0-					-0-
12	868	N	712	-0-	-156	-0-	44	1	668	3	N	-0-					-0-
*01	708	N	708	-0-	-0-	-0-	44	1	664	3	N	-0-					-0-

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1340	-0-	-148	-0-	82	1	1258	3	N	-0-					-0-
09	1440	N	1328	-0-	-112	-0-	77	1	1251	3	N	-0-					-0-
10	1550	N	1385	-0-	-165	-0-	80	1	1305	3	N	-0-					-0-
11	1426	N	1426	-0-	-0-	-0-	87	1	1339	3	N	-0-					-0-
12	1565	N	1565	-0-	-0-	-0-	97	1	1468	3	N	-0-					-0-
01	1395	N	864	-0-	-531	-0-	54	1	810	3	N	-0-					-0-

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1095	N	1095	-0-	-0-	-0-	67	1	1028	3	N	-0-					-0-
09	1050	N	959	-0-	-91	-0-	56	1	903	3	N	-0-					-0-
10	1200	N	1200	-0-	-0-	-0-	69	1	1131	3	N	-0-					-0-
11	1417	N	1417	-0-	-0-	-0-	86	1	1331	3	N	-0-					-0-
12	1398	N	1398	-0-	-0-	-0-	87	1	1311	3	N	-0-					-0-
*01	1406	N	1406	-0-	-0-	-0-	88	1	1318	3	N	-0-					-0-

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	686	-0-	-89	-0-	42	1	644	3	N	-0-					-0-
09	800	N	800	-0-	-0-	-0-	46	1	754	3	N	-0-					-0-
10	784	N	784	-0-	-0-	-0-	45	1	739	3	N	-0-					-0-
11	737	N	737	-0-	-0-	-0-	45	1	692	3	N	-0-					-0-
12	837	N	727	-0-	-110	-0-	45	1	682	3	N	-0-					-0-
01	775	N	768	-0-	-7	-0-	48	1	720	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	465	-0-	-62	-0-	37	1	427	3	Y	1					1
							1	9									
09	540	N	430	-0-	-110	-0-	35	1	395	3	Y	-0-	1	1			-0-
10	657	N	657	-0-	-0-	-0-	52	1	604	3	Y	1	1	1			-0-
							1	9									
11	577	N	577	-0-	-0-	-0-	46	1	529	3	Y	2					2
							2	9									
12	530	N	530	-0-	-0-	-0-	42	1	487	3	Y	1	1	1			2
							1	9									
01	558	N	527	-0-	-31	-0-	44	1	483	3	Y	-0-	1	1			1

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	687	N	687	-0-	-0-	-0-	55	1	631	3	Y	1					1
							1	9									
09	663	N	663	-0-	-0-	-0-	54	1	607	3	Y	2	2	1			1
							2	9									
10	689	N	689	-0-	-0-	-0-	55	1	633	3	Y	1	2	1			-0-
							1	9									
11	660	N	660	-0-	-0-	-0-	53	1	605	3	Y	2					2
							2	9									
12	682	N	664	-0-	-18	-0-	52	1	610	3	Y	2	2	1			2
							2	9									
01	682	N	652	-0-	-30	-0-	54	1	596	3	Y	2	2	1			2
							2	9									

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1338	-0-	-57	-0-	107	1	1229	3	Y	2					3
							2	9									
09	1350	N	1288	-0-	-62	-0-	105	1	1182	3	Y	1	3	1			1
							1	9									
10	1364	N	1351	-0-	-13	-0-	107	1	1241	3	Y	3	3	1			1
							3	9									
11	1290	N	1271	-0-	-19	-0-	102	1	1166	3	Y	3					4
							3	9									
12	1333	N	1266	-0-	-67	-0-	100	1	1163	3	Y	3	3	1			4
							3	9									
01	1364	N	1254	-0-	-110	-0-	104	1	1148	3	Y	2	3	1			3
							2	9									

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	216	-0-	-1	-0-	12	1	204	3	Y	-0-	1	1			-0-
09	210	N	209	-0-	-1	-0-	12	1	196	3	Y	1	1	1			-0-
							1	9									
10	217	N	214	-0-	-3	-0-	14	1	199	3	Y	1					1
							1	9									
11	210	N	207	-0-	-3	-0-	14	1	192	3	Y	1	1	1			1
							1	9									
12	217	N	212	-0-	-5	-0-	14	1	197	3	Y	1	1	1			1
							1	9									
01	217	N	210	-0-	-7	-0-	14	1	196	3	Y	-0-					1

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	900	-0-	-216	-0-	53	1	846	3	Y	1					7
							1	9									
09	1080	X	869	-0-	-211	-0-	49	1	819	3	Y	1					8
							1	9									
10	992	X	825	-0-	-167	-0-	44	1	779	3	Y	2	3	1			7
							2	9									
11	930	X	750	-0-	-180	-0-	42	1	707	3	Y	1					8
							1	9									
12	961	X	625	-0-	-336	-0-	38	1	586	3	Y	1	2	1			7
							1	9									
*01	839	N	839	-0-	-0-	-0-	49	1	788	3	Y	2	6	1			3
							2	9									

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

08	682	N	649	-0-	-33	-0-	38	1	610	3	Y	1					4
							1	9									
09	660	N	660	-0-	-0-	-0-	37	1	622	3	Y	1					5
							1	9									
10	691	N	691	-0-	-0-	-0-	37	1	652	3	Y	2	2	1			5
							2	9									
11	630	N	624	-0-	-6	-0-	35	1	589	3	Y	-0-					5
12	682	N	607	-0-	-75	-0-	37	1	569	3	Y	1	2	1			4
							1	9									
01	682	N	631	-0-	-51	-0-	37	1	592	3	Y	2	4	1			2
							2	9									

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

08	223	N	223	-0-	-0-	-0-	13	1	210	3	Y	-0-					2
09	234	N	234	-0-	-0-	-0-	13	1	221	3	Y	-0-					2
10	125	N	125	-0-	-0-	-0-	7	1	117	3	Y	1	1	1			2
							1	9									
11	210	N	140	-0-	-70	-0-	8	1	132	3	Y	-0-					2
12	248	N	162	-0-	-86	-0-	10	1	152	3	Y	-0-					2
*01	209	N	209	-0-	-0-	-0-	12	1	197	3	Y	-0-	1	1			1

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

08	558	N	-0-	-0-	-558	-0-					Y	-0-					3
09	420	N	-0-	-0-	-420	-0-					Y	-0-					3
10	62	N	3	-0-	-59	-0-	3	3			Y	-0-					3
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*01	1131	N	1131	-0-	-0-	-0-	66	1	1061	3	Y	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
12	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

08	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-
09	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	7	1	78	3	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

08	465	N	158	-0-	-307	-0-	14	1	144	3	N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	38	1	403	3	N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	38	1	368	3	N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	29	1	281	3	N	-0-					-0-
12	465	N	335	-0-	-130	-0-	31	1	304	3	N	-0-					-0-
01	403	N	267	-0-	-136	-0-	24	1	243	3	N	-0-					-0-

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

08	434	N	397	-0-	-37	-0-	25	1	372	3	N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	26	1	394	3	N	-0-					-0-
10	434	N	423	-0-	-11	-0-	28	1	395	3	N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	25	1	390	3	N	-0-					-0-
12	434	N	338	-0-	-96	-0-	21	1	317	3	N	-0-					-0-
01	434	N	311	-0-	-123	-0-	21	1	290	3	N	-0-					-0-

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

08	806	N	730	-0-	-76	-0-	71	1	659	3	Y	-0-					-0-
09	750	N	678	-0-	-72	-0-	71	1	607	3	Y	-0-					-0-
10	744	N	627	-0-	-117	-0-	71	1	556	3	Y	-0-					-0-
11	720	N	562	-0-	-158	-0-	68	1	494	3	Y	-0-					-0-
12	713	N	568	-0-	-145	-0-	71	1	497	3	Y	-0-					-0-
01	620	N	538	-0-	-82	-0-	71	1	467	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
11	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
*01	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	N	478	-0-	-0-	-0-	33	1	445	2	N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	24	1	338	2	N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	22	1	315	2	N	-0-					-0-
11	420	N	295	-0-	-125	-0-	19	1	276	2	N	-0-					-0-
12	372	N	284	-0-	-88	-0-	19	1	265	2	N	-0-					-0-
01	341	N	275	-0-	-66	-0-	17	1	258	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
10	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
11	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-					-0-
12	93	N	67	-0-	-26	-0-	17	1	50	3	N	-0-					-0-
01	93	N	74	-0-	-19	-0-	21	1	53	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	835	N	835	-0-	-0-	-0-	156	1	679	3	N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	141	1	653	3	N	-0-					-0-
10	816	N	816	-0-	-0-	-0-	148	1	668	3	N	-0-					-0-
11	780	N	780	-0-	-0-	-0-	148	1	632	3	N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	141	1	569	3	N	-0-					-0-
01	806	N	683	-0-	-123	-0-	134	1	549	3	N	-0-					-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21	-0-	9	1	156	3	N	-0-					-0-
09	180	N	140	-0-	-40	-0-	7	1	133	3	N	-0-					-0-
10	186	N	137	-0-	-49	-0-	8	1	129	3	N	-0-					-0-
11	150	N	129	-0-	-21	-0-	8	1	121	3	N	-0-					-0-
12	155	N	126	-0-	-29	-0-	8	1	118	3	N	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1166	N	1166	-0-	-0-	-0-	150 2	1 9	1014	3	N	2	2	8			-0-
09	1053	N	1053	-0-	-0-	-0-	141	1	912	3	N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	133	1	675	3	N	-0-					-0-
11	1140	N	573	-0-	-567	-0-	119	1	454	3	N	-0-					-0-
12	1085	N	511	-0-	-574	-0-	119	1	392	3	N	-0-					-0-
01	806	N	485	-0-	-321	-0-	116	1	369	3	N	-0-					-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	773	-0-	-33	-0-	41	1	732	3	N	-0-					-0-
09	750	N	733	-0-	-17	-0-	39	1	694	3	N	-0-					-0-
10	782	N	782	-0-	-0-	-0-	44	1	738	3	N	-0-					-0-
11	750	N	734	-0-	-16	-0-	45	1	689	3	N	-0-					-0-
12	744	N	726	-0-	-18	-0-	45	1	681	3	N	-0-					-0-
*01	786	N	786	-0-	-0-	-0-	45	1	741	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

08	279	N	176	-0-	-103	-0-	9	1	167	3	N	-0-					-0-
09	180	N	156	-0-	-24	-0-	8	1	148	3	N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	17	1	252	3	N	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	17	1	271	3	N	-0-					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

08	279	N	259	-0-	-20	-0-	14	1	245	3	N	-0-					-0-
09	270	N	249	-0-	-21	-0-	13	1	236	3	N	-0-					-0-
10	279	N	265	-0-	-14	-0-	15	1	250	3	N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					-0-
01	279	N	264	-0-	-15	-0-	15	1	249	3	N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

08	372	N	302	-0-	-70	-0-	16	1	286	3	N	-0-					-0-
09	330	N	217	-0-	-113	-0-	12	1	205	3	N	-0-					-0-
10	341	N	259	-0-	-82	-0-	14	1	245	3	N	-0-					-0-
11	300	N	235	-0-	-65	-0-	14	1	221	3	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	14	1	208	3	N	-0-					-0-
01	248	N	211	-0-	-37	-0-	12	1	199	3	N	-0-					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

08	676	N	676	-0-	-0-	-0-	36	1	640	3	N	-0-					-0-
09	630	N	617	-0-	-13	-0-	33	1	584	3	N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	36	1	616	3	N	-0-					-0-
11	630	N	604	-0-	-26	-0-	37	1	567	3	N	-0-					-0-
12	651	N	606	-0-	-45	-0-	38	1	568	3	N	-0-					-0-
01	651	N	642	-0-	-9	-0-	37	1	605	3	N	-0-					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

08	434	N	145	-0-	-289	-0-	9	1	136	3	Y	-0-					2
09	450	N	206	-0-	-244	-0-	12	1	194	3	Y	-0-					2
10	465	N	257	-0-	-208	-0-	14	1	242	3	Y	1	1	1			2
							1	9									
11	395	N	395	-0-	-0-	-0-	22	1	372	3	Y	1					3
							1	9									
12	242	N	242	-0-	-0-	-0-	15	1	227	3	Y	-0-	1	1			2
*01	258	N	258	-0-	-0-	-0-	15	1	243	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	17	1	182	3	Y	-0-					-0-
09	267	N	267	-0-	-0-	-0-	21	1	246	3	Y	-0-					-0-
10	248	N	248	-0-	-0-	-0-	19	1	229	3	Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	20	1	215	3	Y	-0-					-0-
12	279	N	199	-0-	-80	-0-	16	1	183	3	Y	-0-					-0-
01	248	N	206	-0-	-42	-0-	17	1	189	3	Y	-0-					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0-	-0-	35	1	628	3	N	-0-					-0-
09	615	N	615	-0-	-0-	-0-	33	1	582	3	N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	37	1	623	3	N	-0-					-0-
11	651	N	651	-0-	-0-	-0-	40	1	611	3	N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	40	1	606	3	N	-0-					-0-
*01	689	N	689	-0-	-0-	-0-	40	1	649	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	665	-0-	-17	-0-	203	1	462	3	Y	-0-					3
09	660	N	615	-0-	-45	-0-	194	1	420	3	Y	1					4
							1	9									
10	713	N	671	-0-	-42	-0-	201	1	469	3	Y	1	1	1			4
							1	9									
11	642	N	642	-0-	-0-	-0-	195	1	447	3	Y	-0-					4
12	651	N	643	-0-	-8	-0-	202	1	441	3	Y	-0-	1	1			3
01	682	N	633	-0-	-49	-0-	201	1	431	3	Y	1					4
							1	9									

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	448	-0-	-17	-0-	26	1	422	3	Y	-0-					3
09	450	N	439	-0-	-11	-0-	25	1	413	3	Y	1					4
							1	9									
10	465	N	442	-0-	-23	-0-	24	1	418	3	Y	-0-	1	1			3
11	420	N	205	-0-	-215	-0-	11	1	194	3	Y	-0-					3
12	465	N	411	-0-	-54	-0-	25	1	385	3	Y	1	1	1			3
							1	9									
01	434	N	367	-0-	-67	-0-	22	1	345	3	Y	-0-					3

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
10	62	N	31	-0-	-31	-0-	2	1	29	3	Y	-0-					-0-
11	60	N	55	-0-	-5	-0-	4	1	51	3	Y	-0-					-0-
12	121	N	121	-0-	-0-	-0-	10	1	111	3	Y	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	6	1	118	3	Y	1	1	1			-0-
							1	9									
09	126	N	126	-0-	-0-	-0-	5	1	120	3	Y	1					1
							1	9									
10	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-	1	1			-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	6	1	164	3	Y	1	1	1			1
							1	9									
09	158	N	158	-0-	-0-	-0-	6	1	151	3	Y	1	1	1			1
							1	9									
10	149	N	149	-0-	-0-	-0-	5	1	143	3	Y	1	1	1			1
							1	9									
11	136	N	136	-0-	-0-	-0-	5	1	130	3	Y	1	1	1			1
							1	9									
12	135	N	135	-0-	-0-	-0-	5	1	129	3	Y	1	1	1			1
							1	9									
01	155	N	126	-0-	-29	-0-	5	1	120	3	Y	1	1	1			1
							1	9									

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	22	1	259	3	Y	1					1
							1	9									
09	270	N	257	-0-	-13	-0-	21	1	236	3	Y	-0-	1	1			-0-
10	279	N	219	-0-	-60	-0-	17	1	201	3	Y	1	1	1			-0-
							1	9									
11	270	N	257	-0-	-13	-0-	21	1	235	3	Y	1					1
							1	9									
12	279	N	276	-0-	-3	-0-	22	1	253	3	Y	1	1	1			1
							1	9									
*01	278	N	278	-0-	-0-	-0-	23	1	254	3	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
10	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0-	-0-	16	1	398	3	Y	5	2	1	2	8	3
							6	9									
09	409	N	409	-0-	-0-	-0-	15	1	392	3	Y	2	2	1			3
							2	9									
10	434	N	416	-0-	-18	-0-	15	1	399	3	Y	2	3	1			2
							2	9									
11	420	N	380	-0-	-40	-0-	14	1	364	3	Y	2	2	1			2
							2	9									
12	434	N	393	-0-	-41	-0-	14	1	376	3	Y	3	3	1			2
							3	9									
01	403	N	391	-0-	-12	-0-	14	1	374	3	Y	3	3	1			2
							3	9									

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

08	682	N	673	-0-	-9	-0-	41	1	632	3	N	-0-					-0-
09	660	N	645	-0-	-15	-0-	37	1	608	3	N	-0-					-0-
10	651	N	648	-0-	-3	-0-	37	1	611	3	N	-0-					-0-
11	660	N	557	-0-	-103	-0-	34	1	523	3	N	-0-					-0-
12	682	N	589	-0-	-93	-0-	37	1	552	3	N	-0-					-0-
*01	669	N	669	-0-	-0-	-0-	42	1	627	3	N	-0-					-0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

08	713	N	703	-0-	-10	-0-	43	1	660	3	N	-0-					-0-
09	750	N	707	-0-	-43	-0-	41	1	666	3	N	-0-					-0-
10	720	N	720	-0-	-0-	-0-	41	1	679	3	N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	44	1	672	3	N	-0-					-0-
12	744	N	676	-0-	-68	-0-	42	1	634	3	N	-0-					-0-
*01	728	N	728	-0-	-0-	-0-	46	1	682	3	N	-0-					-0-

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
12	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					1
*01	165	N	165	-0-	-0-	-0-	10	1	155	2	Y	-0-					1

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

08	186	N	179	-0-	-7	-0-	10	1	169	2	Y	-0-					1
09	180	N	165	-0-	-15	-0-	9	1	156	2	Y	-0-					1
10	186	N	179	-0-	-7	-0-	10	1	169	2	Y	-0-					1
11	180	N	167	-0-	-13	-0-	9	1	158	2	Y	-0-					1
12	186	N	165	-0-	-21	-0-	9	1	156	2	Y	-0-					1
01	186	N	163	-0-	-23	-0-	10	1	153	2	Y	-0-					1

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

08	355	N	355	-0-	-0-	-0-	20	1	335	2	Y	-0-					3
09	360	N	351	-0-	-9	-0-	19	1	332	2	Y	-0-					3
10	453	N	453	-0-	-0-	-0-	26	1	427	2	Y	-0-					3
11	406	N	406	-0-	-0-	-0-	23	1	383	2	Y	-0-					3
12	422	N	422	-0-	-0-	-0-	24	1	398	2	Y	-0-					3
01	434	N	387	-0-	-47	-0-	23	1	364	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	15	1	232	3	Y	1					2
							1	9									
09	253	N	253	-0-	-0-	-0-	14	1	239	3	Y	-0-					2
10	270	N	270	-0-	-0-	-0-	15	1	254	3	Y	1	1	1			2
							1	9									
11	240	N	238	-0-	-2	-0-	13	1	225	3	Y	-0-					2
12	248	N	238	-0-	-10	-0-	14	1	223	3	Y	1	1	1			2
							1	9									
01	279	N	248	-0-	-31	-0-	15	1	232	3	Y	1	2	1			1
							1	9									

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	505	-0-	-22	-0-	30	1	475	3	Y	-0-					3
09	530	N	530	-0-	-0-	-0-	30	1	499	3	Y	1					4
							1	9									
10	537	N	537	-0-	-0-	-0-	29	1	506	3	Y	2	2	1			4
							2	9									
*11	504	N	504	-0-	-0-	-0-	28	1	476	3	Y	-0-					4
*12	558	N	498	-0-	-60	-0-	30	1	468	3	Y	-0-	1	1			3
*01	534	N	534	-0-	-0-	-0-	31	1	501	3	Y	2	3	1			2
							2	9									

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3	-0-	4	1	86	3	Y	-0-	1	1			-0-
09	98	N	98	-0-	-0-	-0-	4	1	94	3	Y	-0-					-0-
10	102	N	102	-0-	-0-	-0-	5	1	96	3	Y	1	1	1			-0-
							1	9									
11	100	N	100	-0-	-0-	-0-	5	1	94	3	Y	1					1
							1	9									
12	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					1
01	93	N	79	-0-	-14	-0-	4	1	75	3	Y	-0-					1

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	628	N	628	-0-	-0-	-0-	113	1	513	3	Y	2	4	1			1
							2	9									
09	653	N	653	-0-	-0-	-0-	109	1	542	3	Y	2					3
							2	9									
10	626	N	626	-0-	-0-	-0-	115	1	509	3	Y	2	4	1			1
							2	9									
11	622	N	622	-0-	-0-	-0-	113	1	507	3	Y	2					3
							2	9									
12	682	N	630	-0-	-52	-0-	120	1	510	3	Y	-0-					3
01	620	N	541	-0-	-79	-0-	101	1	439	3	Y	1					4
							1	9									

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	641	-0-	-72	-0-	36	1	605	2	Y	-0-					1
09	720	N	584	-0-	-136	-0-	31	1	552	2	Y	1					2
							1	9									
10	689	N	689	-0-	-0-	-0-	39	1	650	2	Y	-0-					2
11	630	N	553	-0-	-77	-0-	31	1	522	2	Y	-0-	1	1			1
12	748	N	748	-0-	-0-	-0-	43	1	705	2	Y	-0-					1
01	682	N	582	-0-	-100	-0-	35	1	547	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2252	N	2252	-0-	-0-	-0-	126	1	2126	2	Y	-0-					3
09	2214	N	2214	-0-	-0-	-0-	119	1	2095	2	Y	-0-					3
10	2150	N	2150	-0-	-0-	-0-	123	1	2026	2	Y	1					4
							1	9									
11	1962	N	1962	-0-	-0-	-0-	110	1	1851	2	Y	1	3	1			2
							1	9									
12	2008	N	2008	-0-	-0-	-0-	114	1	1894	2	Y	-0-					2
01	2139	N	2000	-0-	-139	-0-	119	1	1881	2	Y	-0-					2

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
11	120	N	26	-0-	-94	-0-	26	3			Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	124	N	32	-0-	-92	-0-	32	3			Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	105	-0-	-515	-0-	9	1	96	3	N	-0-					-0-
09	270	N	106	-0-	-164	-0-	9	1	97	3	N	-0-					-0-
10	279	N	221	-0-	-58	-0-	21	1	200	3	N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	42	1	401	3	N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	40	1	397	3	N	-0-					-0-
*01	438	N	438	-0-	-0-	-0-	39	1	399	3	N	-0-					-0-

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
11	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
01	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1062	N	1062	-0-	-0-	-0-	91	1	971	3	N	-0-					-0-
09	900	N	838	-0-	-62	-0-	72	1	766	3	N	-0-					-0-
10	1013	N	1013	-0-	-0-	-0-	95	1	918	3	N	-0-					-0-
11	1020	N	750	-0-	-270	-0-	70	1	680	3	N	-0-					-0-
12	868	N	829	-0-	-39	-0-	76	1	753	3	N	-0-					-0-
01	1023	N	799	-0-	-224	-0-	72	1	727	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
12	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

08	217	N	211	-0-	-6	-0-	12	1	199	2	Y	-0-					-0-
09	210	N	202	-0-	-8	-0-	11	1	191	2	Y	-0-					-0-
*10	217	N	209	-0-	-8	-0-	12	1	197	2	Y	-0-					-0-
*11	210	N	194	-0-	-16	-0-	11	1	183	2	Y	-0-					-0-
*12	217	N	193	-0-	-24	-0-	11	1	182	2	Y	-0-					-0-
01	217	N	189	-0-	-28	-0-	11	1	178	2	Y	-0-					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

08	558	N	553	-0-	-5	-0-	31	1	522	2	Y	-0-					1
09	540	N	498	-0-	-42	-0-	27	1	471	2	Y	-0-					1
10	527	N	521	-0-	-6	-0-	30	1	491	2	Y	-0-					1
11	540	N	496	-0-	-44	-0-	28	1	467	2	Y	1	1	1			1
							1	9									
12	527	N	492	-0-	-35	-0-	28	1	464	2	Y	-0-					1
01	527	N	482	-0-	-45	-0-	29	1	453	2	Y	-0-					1

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

08	651	N	633	-0-	-18	-0-	54	1	579	3	N	-0-					-0-
09	630	N	616	-0-	-14	-0-	47	1	569	3	N	-0-					-0-
10	651	N	628	-0-	-23	-0-	48	1	580	3	N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	51	1	559	3	N	-0-					-0-
12	651	N	576	-0-	-75	-0-	47	1	529	3	N	-0-					-0-
01	620	N	555	-0-	-65	-0-	47	1	508	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

08	589	N	588	-0-	-1	-0-	33	1	555	2	Y	-0-					1
09	600	N	542	-0-	-58	-0-	29	1	513	2	Y	-0-					1
10	589	N	566	-0-	-23	-0-	32	1	533	2	Y	1					2
							1	9									
11	570	N	540	-0-	-30	-0-	30	1	510	2	Y	-0-	1	1			1
12	558	N	557	-0-	-1	-0-	32	1	525	2	Y	-0-					1
01	558	N	541	-0-	-17	-0-	32	1	509	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	147	-0-	-39	-0-	8	1	139	2	Y	-0-					-0-
09	180	N	143	-0-	-37	-0-	8	1	135	2	Y	-0-					-0-
10	186	N	173	-0-	-13	-0-	10	1	163	2	Y	-0-					-0-
11	178	N	178	-0-	-0-	-0-	10	1	168	2	Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-					-0-
01	186	N	185	-0-	-1	-0-	11	1	174	2	Y	-0-					-0-

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	25	1	415	2	Y	-0-					1
09	420	N	414	-0-	-6	-0-	22	1	392	2	Y	-0-					1
10	434	N	434	-0-	-0-	-0-	25	1	409	2	Y	-0-					1
11	420	N	408	-0-	-12	-0-	23	1	385	2	Y	-0-	1	1			-0-
12	434	N	410	-0-	-24	-0-	23	1	387	2	Y	-0-					-0-
01	434	N	399	-0-	-35	-0-	24	1	374	2	Y	1					1
							1	9									

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	404	-0-	-216	-0-	23	1	381	2	Y	-0-					1
09	630	N	399	-0-	-231	-0-	21	1	378	2	Y	-0-					1
10	1048	N	1048	-0-	-0-	-0-	60	1	987	2	Y	1					2
							1	9									
11	2304	N	2304	-0-	-0-	-0-	129	1	2175	2	Y	-0-	1	1			1
12	2214	N	2214	-0-	-0-	-0-	126	1	2088	2	Y	-0-					1
*01	1858	X	1858	-0-	-0-	-0-	110	1	1747	2	Y	1					2
							1	9									

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1066	N	1066	-0-	-0-	-0-	60	1	1006	2	Y	-0-					2
09	1050	N	983	-0-	-67	-0-	53	1	930	2	Y	-0-					2
10	1085	N	1033	-0-	-52	-0-	59	1	973	2	Y	1					3
							1	9									
11	1020	N	999	-0-	-21	-0-	56	1	943	2	Y	-0-	2	1			1
12	1023	N	1017	-0-	-6	-0-	58	1	959	2	Y	-0-					1
01	1023	N	1006	-0-	-17	-0-	60	1	946	2	Y	-0-					1

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	258	-0-	-21	-0-	16	1	242	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	17	1	252	3	N	-0-					-0-
10	279	N	277	-0-	-2	-0-	18	1	259	3	N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	16	1	246	3	N	-0-					-0-
12	279	N	276	-0-	-3	-0-	17	1	259	3	N	-0-					-0-
01	279	N	256	-0-	-23	-0-	17	1	239	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	X	867	-0-	-1	-0-	51	1	815	3	Y	1					5
							1	9									
09	933	X	933	-0-	-0-	-0-	53	1	878	3	Y	2					7
							2	9									
10	1072	X	1072	-0-	-0-	-0-	58	1	1012	3	Y	2	3	1			6
							2	9									
11	1012	X	1012	-0-	-0-	-0-	56	1	955	3	Y	1					7
							1	9									
12	961	X	929	-0-	-32	-0-	56	1	872	3	Y	1	3	1			5
							1	9									
01	1085	N	933	-0-	-152	-0-	55	1	874	3	Y	4	5	1			4
							4	9									

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0-	-0-	14	1	232	2	Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	13	1	226	2	Y	1					1
							1	9									
*10	323	N	323	-0-	-0-	-0-	18	1	305	2	Y	-0-	1	7			-0-
*11	293	N	293	-0-	-0-	-0-	16	1	277	2	Y	-0-					-0-
*12	285	N	285	-0-	-0-	-0-	16	1	269	2	Y	-0-					-0-
01	310	N	279	-0-	-31	-0-	17	1	262	2	Y	-0-					-0-

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3	-0-	51	1	39	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	49	1	29	3	N	-0-					-0-
10	93	N	79	-0-	-14	-0-	48	1	31	3	N	-0-					-0-
11	90	N	74	-0-	-16	-0-	49	1	25	3	N	-0-					-0-
12	93	N	75	-0-	-18	-0-	51	1	24	3	N	-0-					-0-
01	93	N	79	-0-	-14	-0-	51	1	28	3	N	-0-					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	13	1	229	3	N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
10	248	N	221	-0-	-27	-0-	12	1	209	3	N	-0-					-0-
11	240	N	204	-0-	-36	-0-	12	1	192	3	N	-0-					-0-
12	186	N	178	-0-	-8	-0-	11	1	167	3	N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	294	-0-	-16	-0-	16	1	278	3	N	-0-					-0-
09	300	N	269	-0-	-31	-0-	14	1	255	3	N	-0-					-0-
10	310	N	292	-0-	-18	-0-	16	1	276	3	N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	17	1	264	3	N	-0-					-0-
12	279	N	275	-0-	-4	-0-	17	1	258	3	N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	17	1	275	3	N	-0-					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0-	-0-	44	1	779	3	N	-0-					-0-
09	668	N	668	-0-	-0-	-0-	36	1	632	3	N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	35	1	596	3	N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	31	1	472	3	N	-0-					-0-
12	124	N	98	-0-	-26	-0-	6	1	92	3	N	-0-					-0-
01	620	N	101	-0-	-519	-0-	6	1	95	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	26	1	419	2	Y	2	4	1			1
							2	9									
09	427	N	427	-0-	-0-	-0-	25	1	400	2	Y	2					3
							2	9									
10	437	N	437	-0-	-0-	-0-	26	1	409	2	Y	2	4	1			1
							2	9									
11	420	N	414	-0-	-6	-0-	25	1	387	2	Y	2	2	1			1
							2	9									
12	434	N	433	-0-	-1	-0-	26	1	405	2	Y	2					3
							2	9									
*01	436	N	436	-0-	-0-	-0-	25	1	410	2	Y	1	4	1			-0-
							1	9									

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	506	-0-	-52	-0-	24	1	482	3	N	-0-					-0-
09	540	N	530	-0-	-10	-0-	26	1	504	3	N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-					-0-
11	564	N	564	-0-	-0-	-0-	29	1	535	3	N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	30	1	531	3	N	-0-					-0-
01	558	N	518	-0-	-40	-0-	29	1	489	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	621	-0-		-92	-0-	35	1 2 9	584	3	Y	2	3	1			1
09	630	N	564	-0-		-66	-0-	32	1 2 9	530	3	Y	2	3	1			-0-
10	620	N	484	-0-		-136	-0-	31	1 2 9	451	3	Y	2					2
11	600	N	483	-0-		-117	-0-	32	1 3 9	448	3	Y	3	3	1			2
12	589	N	503	-0-		-86	-0-	34	1 2 9	467	3	Y	2	3	1			1
*01	554	N	554	-0-		-0-	-0-	36	1 1 9	517	3	Y	1					2

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1091	N	1091	-0-		-0-	-0-	53	1 3 9	1035	3	Y	3	3	1			1
09	949	N	949	-0-		-0-	-0-	47	1 3 9	899	3	Y	3	3	1			1
10	992	N	893	-0-		-99	-0-	42	1 7 9	844	3	Y	6	6	1			1
11	1050	N	832	-0-		-218	-0-	40	1 6 9	786	3	Y	5	3	1			3
12	1140	N	1140	-0-		-0-	-0-	57	1 6 9	1077	3	Y	5	7	1			1
01	899	N	871	-0-		-28	-0-	45	1 2 9	824	3	Y	2	3	1			-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-		-0-	-0-	17	1 1 9	338	3	Y	1	1	1			-0-
09	344	N	344	-0-		-0-	-0-	17	1 1 9	326	3	Y	1	1	1			-0-
10	341	N	336	-0-		-5	-0-	16	1 2 9	318	3	Y	2	2	1			-0-
11	330	N	204	-0-		-126	-0-	10	1 2 9	192	3	Y	2	1	1			1
12	341	N	213	-0-		-128	-0-	11	1 1 9	201	3	Y	1	2	1			-0-
*01	343	N	343	-0-		-0-	-0-	18	1 1 9	324	3	Y	1	1	1			-0-

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	731	-0-		-13	-0-	36	1 2 9	693	3	Y	2	2	1			1
09	720	N	709	-0-		-11	-0-	35	1 1 9	673	3	Y	1	2	1			-0-
10	744	N	703	-0-		-41	-0-	33	1 6 9	664	3	Y	5	4	1			1
11	720	N	661	-0-		-59	-0-	32	1 3 9	626	3	Y	3	2	1			2
12	744	N	662	-0-		-82	-0-	33	1 4 9	625	3	Y	4	5	1			1
01	713	N	708	-0-		-5	-0-	37	1 2 9	669	3	Y	2	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

08	434	N	385	-0-	-49	-0-	184	1	200	3	Y	1	1	1			-0-
							1	9									
09	420	N	366	-0-	-54	-0-	178	1	187	3	Y	1	1	1			-0-
							1	9									
10	487	N	487	-0-	-0-	-0-	151	1	334	3	Y	2	2	1			-0-
							2	9									
11	608	N	608	-0-	-0-	-0-	190	1	415	3	Y	3	1	1			2
							3	9									
12	597	N	597	-0-	-0-	-0-	195	1	401	3	Y	1	3	1			-0-
							1	9									
*01	618	N	618	-0-	-0-	-0-	197	1	419	3	Y	2	2	1			-0-
							2	9									

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

08	837	N	789	-0-	-48	-0-	45	1	741	3	Y	3	4	1			1
							3	9									
09	780	N	756	-0-	-24	-0-	43	1	710	3	Y	3	4	1			-0-
							3	9									
10	806	N	739	-0-	-67	-0-	47	1	689	3	Y	3					3
							3	9									
11	750	N	740	-0-	-10	-0-	49	1	687	3	Y	4	4	1			3
							4	9									
12	775	N	758	-0-	-17	-0-	51	1	704	3	Y	3	4	1			2
							3	9									
*01	755	N	755	-0-	-0-	-0-	50	1	704	3	Y	1					3
							1	9									

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

08	775	N	745	-0-	-30	-0-	125	1	617	3	Y	3	2	1			1
							3	9									
09	750	N	713	-0-	-37	-0-	121	1	591	3	Y	1	2	1			-0-
							1	9									
10	744	N	727	-0-	-17	-0-	123	1	598	3	Y	5	4	1			1
							6	9									
11	720	N	645	-0-	-75	-0-	117	1	525	3	Y	3	2	1			2
							3	9									
12	744	N	630	-0-	-114	-0-	120	1	508	3	Y	2	4	1			-0-
							2	9									
01	713	N	616	-0-	-97	-0-	120	1	494	3	Y	2	2	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0-	-0-	99	1	224	3	Y	1	1	1			-0-
							1	9									
09	330	N	309	-0-	-21	-0-	95	1	213	3	Y	1	1	1			-0-
							1	9									
10	341	N	313	-0-	-28	-0-	98	1	214	3	Y	1	1	1			-0-
							1	9									
11	300	N	290	-0-	-10	-0-	94	1	194	3	Y	2	1	1			1
							2	9									
12	310	N	287	-0-	-23	-0-	97	1	190	3	Y	-0-	1	1			-0-
01	310	N	291	-0-	-19	-0-	98	1	192	3	Y	1	1	1			-0-
							1	9									

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	478	-0-	-855	-0-	23	1	453	3	Y	2	1	1			1
							2	9									
09	720	N	489	-0-	-231	-0-	24	1	464	3	Y	1	2	1			-0-
							1	9									
10	1180	N	1180	-0-	-0-	-0-	56	1	1115	3	Y	8	7	1			1
							9	9									
11	913	N	913	-0-	-0-	-0-	44	1	863	3	Y	5	3	1			3
							6	9									
12	496	N	478	-0-	-18	-0-	24	1	452	3	Y	2	5	1			-0-
							2	9									
01	1085	N	762	-0-	-323	-0-	39	1	720	3	Y	3	3	1			-0-
							3	9									

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	640	-0-	-73	-0-	61	1	578	3	Y	1					2
							1	9									
09	630	N	617	-0-	-13	-0-	62	1	555	3	Y	-0-					2
10	651	N	616	-0-	-35	-0-	62	1	553	3	Y	1					3
							1	9									
11	630	N	581	-0-	-49	-0-	56	1	525	3	Y	-0-	2	1			1
12	679	N	679	-0-	-0-	-0-	67	1	610	3	Y	2	2	1			1
							2	9									
01	620	N	567	-0-	-53	-0-	60	1	507	3	Y	-0-					1

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0-	-0-	53	1	506	3	Y	-0-					1
09	538	N	538	-0-	-0-	-0-	54	1	483	3	Y	1					2
							1	9									
10	533	N	533	-0-	-0-	-0-	54	1	478	3	Y	1					3
							1	9									
11	540	N	510	-0-	-30	-0-	49	1	461	3	Y	-0-	2	1			1
12	558	N	465	-0-	-93	-0-	46	1	417	3	Y	2	2	1			1
							2	9									
*01	530	N	530	-0-	-0-	-0-	56	1	474	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	441	-0-		-241	-0-	42	1	399	3	Y	-0-					1
09	512	N	512	-0-		-0-	-0-	51	1	460	3	Y	1					2
								1	9									
10	496	N	480	-0-		-16	-0-	48	1	432	3	Y	-0-					2
11	420	N	115	-0-		-305	-0-	11	1	103	3	Y	1	2	1			1
								1	9									
12	527	N	352	-0-		-175	-0-	35	1	317	3	Y	-0-	1	1			-0-
01	465	N	327	-0-		-138	-0-	34	1	292	3	Y	1					1
								1	9									

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-		-0-	-0-	54	1	507	3	Y	1					2
								1	9									
09	7	N	7	-0-		-0-	-0-	1	1	6	3	Y	-0-					2
10	744	N	311	-0-		-433	-0-	31	1	280	3	Y	-0-					2
11	663	N	663	-0-		-0-	-0-	64	1	599	3	Y	-0-	1	1			1
12	660	N	660	-0-		-0-	-0-	65	1	593	3	Y	2	2	1			1
								2	9									
01	124	N	3	-0-		-121	-0-	3	3			Y	-0-					1

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	882	N	882	-0-		-0-	-0-	84	1	797	3	Y	1					2
								1	9									
09	870	N	841	-0-		-29	-0-	84	1	756	3	Y	1					3
								1	9									
10	837	N	830	-0-		-7	-0-	83	1	746	3	Y	1					4
								1	9									
11	840	N	744	-0-		-96	-0-	72	1	672	3	Y	-0-	3	1			1
12	868	N	669	-0-		-199	-0-	66	1	600	3	Y	3	3	1			1
								3	9									
01	837	N	726	-0-		-111	-0-	76	1	650	3	Y	-0-					1

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-		-3	-0-	6	1	53	3	Y	-0-					-0-
09	60	N	51	-0-		-9	-0-	5	1	46	3	Y	-0-					-0-
10	62	N	53	-0-		-9	-0-	5	1	48	3	Y	-0-					-0-
11	60	N	53	-0-		-7	-0-	5	1	48	3	Y	-0-					-0-
12	62	N	51	-0-		-11	-0-	5	1	46	3	Y	-0-					-0-
01	62	N	58	-0-		-4	-0-	6	1	52	3	Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	276	-0-		-34	-0-	105	1	170	3	N	1					1
								1	9									
09	270	N	256	-0-		-14	-0-	101	1	155	3	N	-0-					1
10	279	N	253	-0-		-26	-0-	104	1	149	3	N	-0-					1
11	270	N	229	-0-		-41	-0-	98	1	131	3	N	-0-	1	1			-0-
12	279	N	229	-0-		-50	-0-	101	1	127	3	N	1	1	1			-0-
								1	9									
01	248	N	218	-0-		-30	-0-	101	1	117	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

08	558	N	471	-0-	-87	-0-	90	1	380	3	Y	1	1	1			-0-
							1	9									
09	523	N	523	-0-	-0-	-0-	91	1	431	3	Y	1	1	1			-0-
							1	9									
10	560	N	560	-0-	-0-	-0-	94	1	462	3	Y	4	3	1			1
							4	9									
11	453	N	453	-0-	-0-	-0-	87	1	365	3	Y	1	1	1			1
							1	9									
12	527	N	319	-0-	-208	-0-	83	1	235	3	Y	1	2	1			-0-
							1	9									
01	558	N	291	-0-	-267	-0-	82	1	208	3	Y	1	1	1			-0-
							1	9									

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

08	930	N	307	-0-	-623	-0-	103	1	203	3	Y	1	1	1			-0-
							1	9									
09	570	N	271	-0-	-299	-0-	99	1	171	3	Y	1	1	1			-0-
							1	9									
10	372	N	275	-0-	-97	-0-	102	1	172	3	Y	1	1	1			-0-
							1	9									
11	300	N	268	-0-	-32	-0-	99	1	167	3	Y	2	1	1			1
							2	9									
12	279	N	265	-0-	-14	-0-	102	1	163	3	Y	-0-	1	1			-0-
01	279	N	268	-0-	-11	-0-	102	1	165	3	Y	1	1	1			-0-
							1	9									

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

08	465	N	442	-0-	-23	-0-	24	1	418	3	N	-0-					-0-
09	450	N	402	-0-	-48	-0-	21	1	381	3	N	-0-					-0-
10	465	N	396	-0-	-69	-0-	22	1	374	3	N	-0-					-0-
11	420	N	381	-0-	-39	-0-	23	1	358	3	N	-0-					-0-
12	403	N	377	-0-	-26	-0-	24	1	353	3	N	-0-					-0-
*01	438	N	438	-0-	-0-	-0-	25	1	413	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

08	372	N	339	-0-	-33	-0-	18	1	321	3	N	-0-					-0-
09	330	N	241	-0-	-89	-0-	13	1	228	3	N	-0-					-0-
10	403	N	221	-0-	-182	-0-	12	1	209	3	N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*01	773	N	773	-0-	-0-	-0-	44	1	729	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

08	403	N	392	-0-	-11	-0-	23	1	367	2	Y	2	3	1			1
							2	9									
09	390	N	375	-0-	-15	-0-	22	1	352	2	Y	1					2
							1	9									
10	380	N	380	-0-	-0-	-0-	22	1	355	2	Y	3	4	1			1
							3	9									
11	390	N	368	-0-	-22	-0-	22	1	344	2	Y	2	2	1			1
							2	9									
12	403	N	376	-0-	-27	-0-	22	1	352	2	Y	2					3
							2	9									
01	372	N	362	-0-	-10	-0-	21	1	340	2	Y	1	4	1			-0-
							1	9									

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

08	372	N	347	-0-	-25	-0-	18	1	329	3	N	-0-					-0-
09	360	N	318	-0-	-42	-0-	17	1	301	3	N	-0-					-0-
10	341	N	290	-0-	-51	-0-	16	1	274	3	N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-					-0-
12	341	N	320	-0-	-21	-0-	20	1	300	3	N	-0-					-0-
*01	406	N	406	-0-	-0-	-0-	23	1	383	3	N	-0-					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

08	147	N	147	-0-	-0-	-0-	11	1	136	2	N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	13	1	163	2	N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	15	1	184	2	N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	14	1	193	2	N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	14	1	188	2	N	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	15	1	207	2	N	-0-					-0-

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

08	163	N	163	-0-	-0-	-0-	12	1	151	2	N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	12	1	147	2	N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	12	1	148	2	N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	11	1	147	2	N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	11	1	148	2	N	-0-					-0-
01	155	N	149	-0-	-6	-0-	10	1	139	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1423	N	1423	-0-	-0-	-0-	104	1	1319	2	N	-0-					-0-
09	1340	N	1340	-0-	-0-	-0-	98	1	1242	2	N	-0-					-0-
10	1391	N	1391	-0-	-0-	-0-	105	1	1286	2	N	-0-					-0-
11	1342	N	1342	-0-	-0-	-0-	93	1	1249	2	N	-0-					-0-
12	1329	N	1329	-0-	-0-	-0-	90	1	1239	2	N	-0-					-0-
01	1395	N	1276	-0-	-119	-0-	86	1	1190	2	N	-0-					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	745	-0-	-92	-0-	54	1	691	2	N	-0-					-0-
09	720	N	702	-0-	-18	-0-	51	1	651	2	N	-0-					-0-
10	806	N	727	-0-	-79	-0-	55	1	672	2	N	-0-					-0-
11	727	N	727	-0-	-0-	-0-	50	1	677	2	N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	48	1	665	2	N	-0-					-0-
01	713	N	697	-0-	-16	-0-	47	1	650	2	N	-0-					-0-

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	21	1	220	3	N	-0-					-0-
10	248	N	185	-0-	-63	-0-	17	1	168	3	N	-0-					-0-
11	240	N	195	-0-	-45	-0-	18	1	177	3	N	-0-					-0-
12	248	N	240	-0-	-8	-0-	22	1	218	3	N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	21	1	214	3	N	-0-					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	300	-0-	-72	-0-	11	1	288	3	Y	1	1	1			2
							1	9									
09	360	N	357	-0-	-3	-0-	13	1	342	3	Y	2	2	1			2
							2	9									
10	341	N	328	-0-	-13	-0-	12	1	314	3	Y	2	3	1			1
							2	9									
11	300	N	292	-0-	-8	-0-	11	1	279	3	Y	2	1	1			2
							2	9									
12	372	N	275	-0-	-97	-0-	10	1	263	3	Y	2	2	1			2
							2	9									
01	341	N	321	-0-	-20	-0-	12	1	308	3	Y	1	2	1			1
							1	9									

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	541	-0-	-17	-0-	40	1	501	2	N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	38	1	480	2	N	-0-					-0-
10	527	N	521	-0-	-6	-0-	39	1	482	2	N	-0-					-0-
11	510	N	495	-0-	-15	-0-	34	1	461	2	N	-0-					-0-
12	527	N	491	-0-	-36	-0-	33	1	458	2	N	-0-					-0-
*01	530	N	530	-0-	-0-	-0-	36	1	494	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	83	-0-	-10	-0-	7	1	76	2	N	-0-					-0-
09	90	N	75	-0-	-15	-0-	6	1	69	2	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	6	1	79	2	N	-0-					-0-
11	90	N	82	-0-	-8	-0-	7	1	75	2	N	-0-					-0-
12	93	N	81	-0-	-12	-0-	7	1	74	2	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	6	1	75	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1082	-0-	-220	-0-	88	1	994	2	N	-0-					-0-
09	1988	N	1988	-0-	-0-	-0-	156	1	1832	2	N	-0-					-0-
10	3100	N	3295	-0-	195	195	250	1	3045	2	N	-0-					-0-
11	2776	N	2581	-0-	-195	-0-	208	1	2373	2	N	-0-					-0-
12	2419	N	2419	-0-	-0-	-0-	197	1	2222	2	N	-0-					-0-
*01	2267	X	2267	-0-	-0-	-0-	174	1	2093	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
09	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
10	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
11	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
12	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
01	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0-	-0-	63	1	594	3	Y	1					2
							1	9									
09	715	N	715	-0-	-0-	-0-	72	1	643	3	Y	-0-					2
10	709	N	709	-0-	-0-	-0-	71	1	636	3	Y	2					4
							2	9									
11	705	N	705	-0-	-0-	-0-	68	1	637	3	Y	-0-	3	1			1
12	744	N	724	-0-	-20	-0-	71	1	649	3	Y	4	3	1	1	8	1
							4	9									
01	713	N	697	-0-	-16	-0-	73	1	624	3	Y	-0-					1

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	564	-0-	-56	-0-	54	1	510	3	Y	-0-					1
09	570	N	546	-0-	-24	-0-	55	1	490	3	Y	1					2
							1	9									
10	589	N	529	-0-	-60	-0-	53	1	475	3	Y	1					3
							1	9									
11	540	N	523	-0-	-17	-0-	50	1	473	3	Y	-0-	2	1			1
12	558	N	519	-0-	-39	-0-	51	1	465	3	Y	3	2	1	1	8	1
							3	9									
01	527	N	519	-0-	-8	-0-	55	1	464	3	Y	-0-					1

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
09	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
11	60	N	6	-0-	-54	-0-	1	1	5	3	N	-0-					-0-
12	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	46	-0-	-78	-0-	4	1	42	3	N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	20	1	213	3	N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
12	248	N	114	-0-	-134	-0-	10	1	104	3	N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	13	1	127	3	N	-0-					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

08	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
11	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

08	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
11	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
12	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

08	171	N	171	-0-	-0-	-0-	15	1	156	3	N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-
11	60	N	7	-0-	-53	-0-	1	1	6	3	N	-0-					-0-
12	62	N	22	-0-	-40	-0-	2	1	20	3	N	-0-					-0-
01	62	N	17	-0-	-45	-0-	2	1	15	3	N	-0-					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

08	775	N	747	-0-	-28	-0-	36	1	709	3	Y	2	2	1			1
							2	9									
09	724	N	724	-0-	-0-	-0-	36	1	687	3	Y	1	2	1			-0-
							1	9									
10	744	N	725	-0-	-19	-0-	34	1	684	3	Y	6	5	1			1
							7	9									
11	720	N	711	-0-	-9	-0-	34	1	673	3	Y	4	2	1			3
							4	9									
12	744	N	245	-0-	-499	-0-	12	1	233	3	Y	-0-	3	1			-0-
01	713	N	558	-0-	-155	-0-	29	1	527	3	Y	2	2	1			-0-
							2	9									

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
12	12	N	-0-	-0-	-12	-0-					N	-0-					1
*01	380	N	380	-0-	-0-	-0-	22	1	358	3	N	-0-					1

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

08	899	N	760	-0-	-139	-0-	46	1	714	3	N	-0-					-0-
09	1092	N	1092	-0-	-0-	-0-	63	1	1029	3	N	-0-					-0-
10	1086	N	1086	-0-	-0-	-0-	62	1	1024	3	N	-0-					-0-
11	1079	N	1079	-0-	-0-	-0-	66	1	1013	3	N	-0-					-0-
12	1116	N	1090	-0-	-26	-0-	68	1	1022	3	N	-0-					-0-
01	1085	N	1066	-0-	-19	-0-	67	1	999	3	N	-0-					-0-

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

08	1085	N	1070	-0-	-15	-0-	65	1	1005	3	N	-0-					-0-
09	1110	N	1050	-0-	-60	-0-	61	1	989	3	N	-0-					-0-
10	1091	N	1091	-0-	-0-	-0-	63	1	1028	3	N	-0-					-0-
11	1050	N	1006	-0-	-44	-0-	61	1	945	3	N	-0-					-0-
12	1085	N	1012	-0-	-73	-0-	63	1	949	3	N	-0-					-0-
01	1085	N	1059	-0-	-26	-0-	66	1	993	3	N	-0-					-0-

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

08	596	N	596	-0-	-0-	-0-	36	1	560	3	N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	34	1	555	3	N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	33	1	536	3	N	-0-					-0-
11	570	N	539	-0-	-31	-0-	33	1	506	3	N	-0-					-0-
12	620	N	480	-0-	-140	-0-	30	1	450	3	N	-0-					-0-
*01	569	N	569	-0-	-0-	-0-	36	1	533	3	N	-0-					-0-

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

08	682	N	673	-0-	-9	-0-	41	1	632	3	N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	38	1	620	3	N	-0-					-0-
10	682	N	640	-0-	-42	-0-	37	1	603	3	N	-0-					-0-
11	660	N	587	-0-	-73	-0-	36	1	551	3	N	-0-					-0-
12	682	N	651	-0-	-31	-0-	40	1	611	3	N	-0-					-0-
01	651	N	623	-0-	-28	-0-	39	1	584	3	N	-0-					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

08	620	N	535	-0-	-85	-0-	33	1	502	3	N	-0-					-0-
09	628	N	628	-0-	-0-	-0-	36	1	592	3	N	-0-					-0-
10	632	N	632	-0-	-0-	-0-	36	1	596	3	N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	37	1	567	3	N	-0-					-0-
12	651	N	594	-0-	-57	-0-	37	1	557	3	N	-0-					-0-
*01	656	N	656	-0-	-0-	-0-	41	1	615	3	N	-0-					-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

08	341	N	269	-0-	-72	-0-	16	1	253	3	N	-0-					-0-
09	330	N	262	-0-	-68	-0-	15	1	247	3	N	-0-					-0-
10	310	N	249	-0-	-61	-0-	14	1	235	3	N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	24	1	375	3	N	-0-					-0-
12	715	N	715	-0-	-0-	-0-	44	1	671	3	N	-0-					-0-
*01	586	N	586	-0-	-0-	-0-	37	1	549	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1488	N	1269	-0-	-219	-0-	78	1	1191	3	N	-0-			-0-
09	1290	N	1139	-0-	-151	-0-	66	1	1073	3	N	-0-			-0-
10	1209	N	1175	-0-	-34	-0-	68	1	1107	3	N	-0-			-0-
11	1482	N	1482	-0-	-0-	-0-	90	1	1392	3	N	-0-			-0-
12	3100	N	3944	-0-	844	844	244	1	3700	3	N	-0-			-0-
*01	1841	N	997	-0-	-844	-0-	62	1	935	3	N	-0-			-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

08	992	N	909	-0-	-83	-0-	51	1	858	3	N	-0-			-0-
09	927	N	927	-0-	-0-	-0-	54	1	873	3	N	-0-			-0-
10	948	N	948	-0-	-0-	-0-	52	1	896	3	N	-0-			-0-
11	911	N	911	-0-	-0-	-0-	50	1	861	3	N	-0-			-0-
12	961	N	916	-0-	-45	-0-	49	1	867	3	N	-0-			-0-
01	961	N	906	-0-	-55	-0-	50	1	856	3	N	-0-			-0-

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

08	93	N	77	-0-	-16	-0-	77	3			Y	-0-			-0-
09	69	N	69	-0-	-0-	-0-	69	3			Y	-0-			-0-
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-			-0-
11	60	N	26	-0-	-34	-0-	26	3			Y	-0-			-0-
12	62	N	56	-0-	-6	-0-	56	3			Y	-0-			-0-
01	62	N	56	-0-	-6	-0-	56	3			Y	-0-			-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

08	62	N	36	-0-	-26	-0-	36	3			Y	-0-			-0-
09	33	N	33	-0-	-0-	-0-	33	3			Y	-0-			-0-
10	31	N	30	-0-	-1	-0-	30	3			Y	-0-			-0-
11	30	N	28	-0-	-2	-0-	28	3			Y	-0-			-0-
12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

08	62	N	31	-0-	-31	-0-	31	3			Y	-0-			-0-
09	60	N	41	-0-	-19	-0-	41	3			Y	-0-			-0-
10	52	N	52	-0-	-0-	-0-	52	3			Y	-0-			-0-
11	30	N	27	-0-	-3	-0-	27	3			Y	-0-			-0-
12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-			-0-
01	62	N	38	-0-	-24	-0-	38	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-			-0-
*01	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	452	-0-	-75	-0-	87	1	365	3	N	-0-			-0-
09	480	N	433	-0-	-47	-0-	87	1	346	3	N	-0-			-0-
10	465	N	435	-0-	-30	-0-	87	1	348	3	N	-0-			-0-
11	450	N	415	-0-	-35	-0-	84	1	331	3	N	-0-			-0-
12	434	N	421	-0-	-13	-0-	87	1	334	3	N	-0-			-0-
01	434	N	413	-0-	-21	-0-	87	1	326	3	N	-0-			-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	194	-0-	-23	-0-	194	3			Y	-0-			-0-
09	210	N	185	-0-	-25	-0-	185	3			Y	-0-			-0-
10	196	N	196	-0-	-0-	-0-	196	3			Y	-0-			-0-
11	180	N	108	-0-	-72	-0-	108	3			Y	-0-			-0-
12	186	N	160	-0-	-26	-0-	160	3			Y	-0-			-0-
*01	189	N	189	-0-	-0-	-0-	189	3			Y	-0-			-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	98	-0-	-212	-0-	98	3			Y	-0-			-0-
09	150	N	79	-0-	-71	-0-	79	3			Y	-0-			-0-
10	124	N	59	-0-	-65	-0-	59	3			Y	-0-			-0-
11	90	N	59	-0-	-31	-0-	59	3			Y	-0-			-0-
12	135	N	135	-0-	-0-	-0-	26	1	109	3	Y	-0-			-0-
01	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-			-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
09	850	N	850	-0-	-0-	-0-	849	3	1	9	N	1	1	8			-0-
10	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
11	870	N	810	-0-	-60	-0-	810	3			N	-0-					-0-
12	868	N	831	-0-	-37	-0-	831	3			N	-0-					-0-
01	868	N	803	-0-	-65	-0-	803	3			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	669	N	669	-0-	-0-	-0-	174	1	495	3	Y	-0-					-0-
09	659	N	659	-0-	-0-	-0-	174	1	485	3	Y	-0-					-0-
10	899	N	607	-0-	-292	-0-	174	1	433	3	Y	-0-					-0-
11	695	N	695	-0-	-0-	-0-	168	1	527	3	Y	-0-					-0-
12	682	N	677	-0-	-5	-0-	174	1	503	3	Y	-0-					-0-
01	620	N	457	-0-	-163	-0-	174	1	283	3	Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	755	-0-	-113	-0-	755	3			Y	-0-					103
09	780	N	720	-0-	-60	-0-	720	3			Y	-0-					103
10	744	N	742	-0-	-2	-0-	742	3			Y	-0-					103
11	720	N	185	-0-	-535	-0-	185	3			Y	-0-					103
12	744	N	582	-0-	-162	-0-	576	3	6	9	Y	5					108
*01	818	N	818	-0-	-0-	-0-	816	3	2	9	Y	2					110

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

08	611	N	611	-0-	-0-	-0-	36	1	574	3	Y	1					3
							1	9									
09	638	N	638	-0-	-0-	-0-	36	1	601	3	Y	1					4
							1	9									
10	566	N	566	-0-	-0-	-0-	30	1	535	3	Y	1	2	1			3
							1	9									
11	600	N	439	-0-	-161	-0-	24	1	414	3	Y	1					4
							1	9									
12	651	N	375	-0-	-276	-0-	23	1	352	3	Y	-0-	1	1			3
01	558	N	483	-0-	-75	-0-	28	1	454	3	Y	1	2	1			2
							1	9									

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
*01	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

08	713	N	562	-0-	-151	-0-	21	1	537	3	N	4	3	1			4
							4	9									
09	720	N	634	-0-	-86	-0-	23	1	608	3	N	3	3	1			4
							3	9									
10	651	N	598	-0-	-53	-0-	22	1	572	3	N	4	5	1			3
							4	9									
11	544	N	544	-0-	-0-	-0-	20	1	521	3	N	3	3	1			3
							3	9									
12	651	N	562	-0-	-89	-0-	21	1	537	3	N	4	4	1			3
							4	9									
01	589	N	555	-0-	-34	-0-	20	1	532	3	N	3	4	1			2
							3	9									

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

08	975	N	975	-0-	-0-	-0-	51	1	911	3	Y	12	3	1	6	8	7
							13	9									
09	986	N	986	-0-	-0-	-0-	51	1	929	3	Y	5	6	1			6
							6	9									
10	961	N	538	-0-	-423	-0-	27	1	508	3	Y	3	7	1			2
							3	9									
11	930	N	678	-0-	-252	-0-	35	1	639	3	Y	4	2	1			4
							4	9									
12	1023	N	785	-0-	-238	-0-	40	1	739	3	Y	5	4	1			5
							6	9									
*01	663	N	663	-0-	-0-	-0-	32	1	628	3	Y	3	5	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
11	690	N	407	-0-	-283	-0-	407	3			N	-0-					-0-
12	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
01	589	N	475	-0-	-114	-0-	475	3			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	496	N	367	-0-	-129	-0-	367	3			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	427	-0-	-7	-0-	93	1	334	3	N	-0-					56
09	420	N	414	-0-	-6	-0-	90	1	324	3	N	-0-					56
*10	434	N	406	-0-	-28	-0-	93	1	313	3	N	-0-	56	7			-0-
*11	420	N	352	-0-	-68	-0-	90	1	262	3	N	-0-					-0-
*12	434	N	345	-0-	-89	-0-	93	1	252	3	N	-0-					-0-
01	403	N	356	-0-	-47	-0-	93	1	263	3	N	-0-					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
09	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	180	X	120	-0-	-60	-0-	120	3			N	-0-					-0-
10	186	X	120	-0-	-66	-0-	120	3			N	-0-					-0-
11	180	X	136	-0-	-44	-0-	136	3			N	-0-					-0-
12	186	X	40	-0-	-146	-0-	40	3			N	-0-					-0-
*01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	X	-0-	-0-	-6	-0-					N	-0-					-0-
09	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	71	1	173	3	N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	68	1	184	3	N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	71	1	189	3	N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	68	1	179	3	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	71	1	180	3	N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	71	1	178	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

08	713	N	567	-0-	-146	-0-	567	3			N	-0-					-0-
09	690	N	538	-0-	-152	-0-	538	3			N	-0-					-0-
10	620	N	533	-0-	-87	-0-	533	3			N	-0-					-0-
11	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-
12	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
01	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

08	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-
12	186	N	138	-0-	-48	-0-	9	1	129	3	N	-0-					-0-
01	155	N	139	-0-	-16	-0-	10	1	129	3	N	-0-					-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

08	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
11	60	N	35	-0-	-25	-0-	35	3			Y	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

08	643	N	643	-0-	-0-	-0-	51	1	591	3	Y	1					1
							1	9									
09	630	N	467	-0-	-163	-0-	38	1	428	3	Y	1	1	1			1
							1	9									
10	651	N	524	-0-	-127	-0-	42	1	482	3	Y	-0-	1	1			-0-
11	630	N	523	-0-	-107	-0-	42	1	479	3	Y	2					2
							2	9									
12	529	N	529	-0-	-0-	-0-	42	1	487	3	Y	-0-	1	1			1
01	527	N	521	-0-	-6	-0-	43	1	477	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	161	-0-	-25	-0-	13	1	148	3	Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	13	1	146	3	Y	-0-					-0-
10	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	19	1	217	3	Y	1					1
							1	9									
12	239	N	239	-0-	-0-	-0-	19	1	219	3	Y	1	1	1			1
							1	9									
*01	236	N	236	-0-	-0-	-0-	20	1	215	3	Y	1	1	1			1
							1	9									

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRBY 183 WELL #: 6 RRCID -> 192444 COMPL. DATE 04/21/2002 TOTAL DEPTH 7702 PERF. 6362 - 6536

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

08	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
09	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12	62	N	25	-0-	-37	-0-	2	1	23	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

08	1178	N	998	-0-	-180	-0-	57	1	937	3	Y	4	5	1			2
							4	9									
09	1128	N	1128	-0-	-0-	-0-	64	1	1060	3	Y	4	5	1			1
							4	9									
10	1116	N	1015	-0-	-101	-0-	65	1	947	3	Y	3					4
							3	9									
11	1104	N	1104	-0-	-0-	-0-	73	1	1024	3	Y	6	6	1			4
							7	9									
12	1178	N	1048	-0-	-130	-0-	70	1	972	3	Y	5	6	1			3
							6	9									
01	1023	N	1002	-0-	-21	-0-	66	1	935	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	883	-0-	-16	-0-	50	1	830	3	Y	3	4	1			1
							3	9									
09	870	N	839	-0-	-31	-0-	47	1	788	3	Y	4	4	1			1
							4	9									
10	899	N	788	-0-	-111	-0-	51	1	735	3	Y	2					3
							2	9									
11	840	N	830	-0-	-10	-0-	55	1	771	3	Y	4	4	1			3
							4	9									
12	868	N	852	-0-	-16	-0-	57	1	791	3	Y	4	5	1			2
							4	9									
*01	881	N	881	-0-	-0-	-0-	58	1	822	3	Y	1					3
							1	9									

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

08	558	N	525	-0-	-33	-0-	20	1	501	3	Y	4	2	1			4
							4	9									
09	526	N	526	-0-	-0-	-0-	19	1	505	3	Y	2	3	1			3
							2	9									
10	403	N	377	-0-	-26	-0-	14	1	360	3	Y	3	4	1			2
							3	9									
11	510	N	96	-0-	-414	-0-	3	1	92	3	Y	1	2	1			1
							1	9									
12	558	N	19	-0-	-539	-0-	1	1	18	3	Y	-0-	1	1			-0-
01	372	N	9	-0-	-363	-0-	9	3			Y	-0-					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

08	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
09	9	N	7	-0-	-2	-0-	1	1	6	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
01	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

08	280	N	280	-0-	-0-	-0-	24	1	256	3	N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	27	1	293	3	N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	29	1	282	3	N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	31	1	298	3	N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	33	1	329	3	N	-0-					-0-
*01	333	N	333	-0-	-0-	-0-	30	1	303	3	N	-0-					-0-

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

08	253	N	253	-0-	-0-	-0-	22	1	231	3	N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	22	1	233	3	N	-0-					-0-
10	248	N	247	-0-	-1	-0-	23	1	224	3	N	-0-					-0-
11	240	N	209	-0-	-31	-0-	20	1	189	3	N	-0-					-0-
12	248	N	46	-0-	-202	-0-	4	1	42	3	N	-0-					-0-
*01	293	N	293	-0-	-0-	-0-	26	1	267	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	930	-0-		-310	-0-	74	1 1 9	855	3	Y	1					2
09	990	N	880	-0-		-110	-0-	72	1 1 9	807	3	Y	1	2	1			1
10	992	N	910	-0-		-82	-0-	72	1 1 9	837	3	Y	1	2	1			-0-
11	900	N	853	-0-		-47	-0-	68	1 3 9	782	3	Y	3					3
12	899	N	850	-0-		-49	-0-	67	1 1 9	782	3	Y	1	2	1			2
01	899	N	853	-0-		-46	-0-	71	1 2 9	780	3	Y	2	2	1			2

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	405	-0-		-60	-0-	32	1 1 9	372	3	Y	1					1
09	480	N	434	-0-		-46	-0-	35	1	399	3	Y	-0-	1	1			-0-
10	499	N	499	-0-		-0-	-0-	40	1 1 9	458	3	Y	1	1	1			-0-
11	460	N	460	-0-		-0-	-0-	37	1 1 9	422	3	Y	1					1
12	443	N	443	-0-		-0-	-0-	35	1 1 9	407	3	Y	1	1	1			1
01	496	N	429	-0-		-67	-0-	36	1 1 9	392	3	Y	1	1	1			1

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	209	-0-		-8	-0-	76	1	133	3	N	-0-					-0-
09	194	N	194	-0-		-0-	-0-	73	1	121	3	N	-0-					-0-
10	217	N	80	-0-		-137	-0-	32	1	48	3	N	-0-					-0-
11	210	N	197	-0-		-13	-0-	39	1	158	3	N	-0-					-0-
12	186	N	156	-0-		-30	-0-	27	1	129	3	N	-0-					-0-
*01	121	N	121	-0-		-0-	-0-	26	1	95	3	N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-		-0-	-0-	52	1	551	3	N	-0-					-0-
09	600	N	594	-0-		-6	-0-	51	1	543	3	N	-0-					-0-
10	589	N	518	-0-		-71	-0-	49	1	469	3	N	-0-					-0-
11	570	N	518	-0-		-52	-0-	49	1	469	3	N	-0-					-0-
12	620	N	539	-0-		-81	-0-	49	1	490	3	N	-0-					-0-
01	527	N	491	-0-		-36	-0-	44	1	447	3	N	-0-					-0-

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
09	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	32	N	32	-0-		-0-	-0-	3	1	29	3	N	-0-					-0-
12	75	N	75	-0-		-0-	-0-	7	1	68	3	N	-0-					-0-
*01	101	N	101	-0-		-0-	-0-	9	1	92	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0-	-0-	36	1	381	3	N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	36	1	381	3	N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	39	1	372	3	N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	47	1	458	3	N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	44	1	439	3	N	-0-					-0-
*01	436	N	436	-0-	-0-	-0-	39	1	397	3	N	-0-					-0-

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	21	1	221	3	N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-
11	120	N	20	-0-	-100	-0-	2	1	18	3	N	-0-					-0-
12	124	N	18	-0-	-106	-0-	2	1	16	3	N	-0-					-0-
01	124	N	8	-0-	-116	-0-	1	1	7	3	N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	46	1	495	3	N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	44	1	470	3	N	-0-					-0-
10	444	N	444	-0-	-0-	-0-	42	1	402	3	N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	30	1	288	3	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	40	1	395	3	N	-0-					-0-
*01	481	N	481	-0-	-0-	-0-	44	1	437	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					-0-
09	240	N	178	-0-	-62	-0-	9	1	169	3	N	-0-					-0-
10	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-
11	240	N	180	-0-	-60	-0-	8	1	172	3	N	-0-					-0-
12	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	256	-0-	-54	-0-	14	1	242	2	Y	-0-					1
09	270	N	210	-0-	-60	-0-	11	1	199	2	Y	-0-					1
10	248	N	217	-0-	-31	-0-	12	1	205	2	Y	-0-					1
11	240	N	211	-0-	-29	-0-	12	1	199	2	Y	-0-	1	1			-0-
12	224	N	224	-0-	-0-	-0-	13	1	211	2	Y	-0-					-0-
01	217	N	210	-0-	-7	-0-	12	1	198	2	Y	-0-					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1104	N	1104	-0-	-0-	-0-	62	1	1042	2	Y	-0-					2
09	1110	N	985	-0-	-125	-0-	53	1	932	2	Y	-0-					2
10	1116	N	891	-0-	-225	-0-	51	1	840	2	Y	-0-					2
11	1080	N	1058	-0-	-22	-0-	59	1	998	2	Y	1	2	1			1
							1	9									
12	1052	N	1052	-0-	-0-	-0-	60	1	992	2	Y	-0-					1
*01	1050	N	1050	-0-	-0-	-0-	62	1	988	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	711	-0-	-2	-0-	40	1	671	2	Y	-0-					1
09	690	N	658	-0-	-32	-0-	35	1	622	2	Y	1					2
							1	9									
10	693	N	693	-0-	-0-	-0-	40	1	653	2	Y	-0-					2
11	690	N	668	-0-	-22	-0-	37	1	631	2	Y	-0-	1	1			1
12	686	N	686	-0-	-0-	-0-	39	1	647	2	Y	-0-					1
01	682	N	653	-0-	-29	-0-	39	1	614	2	Y	-0-					1

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1143	N	1143	-0-	-0-	-0-	64	1	1079	2	Y	-0-					2
09	1110	N	1066	-0-	-44	-0-	57	1	1009	2	Y	-0-					2
10	1126	N	1126	-0-	-0-	-0-	64	1	1061	2	Y	1					3
							1	9									
11	1110	N	1093	-0-	-17	-0-	61	1	1032	2	Y	-0-	2	1			1
12	1116	N	1105	-0-	-11	-0-	63	1	1042	2	Y	-0-					1
01	1116	N	1071	-0-	-45	-0-	64	1	1007	2	Y	-0-					1

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					Y	-0-					1
09	60	N	-0-	-0-	-60	-0-					Y	-0-					1
10	1656	N	1656	-0-	-0-	-0-	78	1	1578	3	Y	-0-					1
11	1554	N	1554	-0-	-0-	-0-	82	1	1472	3	Y	-0-					1
12	1296	N	1296	-0-	-0-	-0-	71	1	1225	3	Y	-0-					1
*01	1170	N	1170	-0-	-0-	-0-	65	1	1102	3	Y	3					4
							3	9									

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0-	-0-	11	1	190	3	Y	-0-					1
09	193	N	193	-0-	-0-	-0-	11	1	182	3	Y	-0-					1
10	217	N	202	-0-	-15	-0-	10	1	192	3	Y	-0-					1
11	198	N	198	-0-	-0-	-0-	10	1	188	3	Y	-0-					1
12	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					1
*01	226	N	226	-0-	-0-	-0-	13	1	212	3	Y	1					2
							1	9									

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	598	-0-	-84	-0-	33	1	564	3	Y	1					3
							1	9									
09	600	N	580	-0-	-20	-0-	32	1	547	3	Y	1					4
							1	9									
10	620	N	589	-0-	-31	-0-	28	1	561	3	Y	-0-					4
11	580	N	580	-0-	-0-	-0-	31	1	549	3	Y	-0-					4
12	589	N	580	-0-	-9	-0-	32	1	548	3	Y	-0-					4
01	589	N	588	-0-	-1	-0-	33	1	553	3	Y	2					6
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	62	-0-	-62	-0-	3	1	59	3	Y	-0-					-0-
09	120	N	91	-0-	-29	-0-	5	1	85	3	Y	1					1
							1	9									
10	124	N	106	-0-	-18	-0-	5	1	101	3	Y	-0-					1
11	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					1
12	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					1
*01	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					1

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	113	-0-	-104	-0-	6	1	106	3	Y	1					1
							1	9									
09	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-					1
10	124	N	106	-0-	-18	-0-	5	1	101	3	Y	-0-					1
11	120	N	-0-	-0-	-120	-0-					Y	-0-					1
12	214	N	214	-0-	-0-	-0-	12	1	202	3	Y	-0-					1
*01	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					1

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	25	1	412	2	Y	-0-					1
09	450	N	424	-0-	-26	-0-	23	1	401	2	Y	-0-					1
10	441	N	441	-0-	-0-	-0-	25	1	416	2	Y	-0-					1
11	420	N	406	-0-	-14	-0-	23	1	383	2	Y	-0-	1	1			-0-
12	434	N	431	-0-	-3	-0-	25	1	406	2	Y	-0-					-0-
*01	621	N	621	-0-	-0-	-0-	37	1	583	2	Y	1					1
							1	9									

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	727	-0-	-17	-0-	41	1	685	2	Y	1					2
							1	9									
09	720	N	664	-0-	-56	-0-	36	1	628	2	Y	-0-					2
10	713	N	695	-0-	-18	-0-	40	1	655	2	Y	-0-					2
11	690	N	662	-0-	-28	-0-	37	1	625	2	Y	-0-	1	1			1
12	682	N	660	-0-	-22	-0-	38	1	622	2	Y	-0-					1
01	682	N	639	-0-	-43	-0-	38	1	601	2	Y	-0-					1

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	119	-0-	-160	-0-	7	1	112	2	Y	-0-					-0-
09	157	X	157	-0-	-0-	-0-	8	1	149	2	Y	-0-					-0-
10	163	X	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
11	120	X	90	-0-	-30	-0-	5	1	85	2	Y	-0-					-0-
12	155	X	50	-0-	-105	-0-	3	1	47	2	Y	-0-					-0-
01	155	N	149	-0-	-6	-0-	9	1	140	2	Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	620	-0-	-31	-0-	35	1	585	2	Y	-0-					8
09	630	N	569	-0-	-61	-0-	31	1	538	2	Y	-0-					8
10	620	N	598	-0-	-22	-0-	34	1	564	2	Y	-0-					8
11	600	N	588	-0-	-12	-0-	33	1	555	2	Y	-0-					8
12	597	N	597	-0-	-0-	-0-	34	1	563	2	Y	-0-					8
*01	603	N	603	-0-	-0-	-0-	36	1	567	2	Y	-0-					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	457	-0-	-194	-0-	28	1	429	3	Y	-0-					6
09	600	N	555	-0-	-45	-0-	30	1	525	3	Y	-0-					6
10	572	N	572	-0-	-0-	-0-	32	1	540	3	Y	-0-					6
11	598	N	598	-0-	-0-	-0-	36	1	559	3	Y	3					9
							3	9									
12	618	N	618	-0-	-0-	-0-	36	1	580	3	Y	2	7	1			4
							2	9									
*01	699	N	699	-0-	-0-	-0-	40	1	656	3	Y	3					7
							3	9									

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	194	-0-	-23	-0-	12	1	182	3	Y	-0-					3
09	270	N	188	-0-	-82	-0-	10	1	178	3	Y	-0-					3
10	248	N	146	-0-	-102	-0-	8	1	138	3	Y	-0-					3
11	180	N	116	-0-	-64	-0-	7	1	109	3	Y	-0-					3
12	186	N	111	-0-	-75	-0-	6	1	104	3	Y	1	3	1			1
							1	9									
01	155	N	102	-0-	-53	-0-	6	1	96	3	Y	-0-					1

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	307	-0-	-3	-0-	19	1	288	3	Y	-0-					3
09	306	N	306	-0-	-0-	-0-	17	1	289	3	Y	-0-					3
10	292	N	292	-0-	-0-	-0-	16	1	276	3	Y	-0-					3
11	300	N	261	-0-	-39	-0-	16	1	244	3	Y	1					4
							1	9									
12	310	N	242	-0-	-68	-0-	14	1	227	3	Y	1	3	1			2
							1	9									
01	279	N	205	-0-	-74	-0-	12	1	192	3	Y	1					3
							1	9									

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	-0-	8	1	81	3	N	-0-					-0-
09	90	N	7	-0-	-83	-0-	1	1	6	3	N	-0-					-0-
10	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
10	62	N	41	-0-	-21	-0-	4	1	37	3	N	-0-					-0-
11	60	N	25	-0-	-35	-0-	2	1	23	3	N	-0-					-0-
12	62	N	25	-0-	-37	-0-	2	1	23	3	N	-0-					-0-
01	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	928	-0-	-126	-0-	928	3			Y	-0-					-0-
09	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					-0-
10	992	N	968	-0-	-24	-0-	968	3			Y	-0-					-0-
11	1304	N	1304	-0-	-0-	-0-	1304	3			Y	-0-					-0-
12	1295	N	1295	-0-	-0-	-0-	1295	3			Y	-0-					-0-
01	961	N	925	-0-	-36	-0-	925	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

08	341	N	285	-0-	-56	-0-	124	1	161	3	N	-0-					-0-
09	300	N	265	-0-	-35	-0-	118	1	147	3	N	-0-					-0-
10	310	N	239	-0-	-71	-0-	99	1	140	3	N	-0-					-0-
11	270	N	165	-0-	-105	-0-	40	1	125	3	N	-0-					-0-
12	279	N	38	-0-	-241	-0-	13	1	25	3	N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

08	614	N	614	-0-	-0-	-0-	132	1	482	3	N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	116	1	420	3	N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	122	1	418	3	N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	121	1	400	3	N	-0-					-0-
12	527	N	472	-0-	-55	-0-	116	1	356	3	N	-0-					-0-
01	527	N	480	-0-	-47	-0-	115	1	365	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

08	164	N	164	-0-	-0-	-0-	14	1	150	3	N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	13	1	144	3	N	-0-					-0-
12	155	N	150	-0-	-5	-0-	12	1	138	3	N	-0-					-0-
01	155	N	143	-0-	-12	-0-	12	1	131	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

08	224	N	224	-0-	-0-	-0-	64	1	160	3	N	-0-					-0-
09	210	N	150	-0-	-60	-0-	54	1	96	3	N	-0-					-0-
10	310	N	127	-0-	-183	-0-	42	1	85	3	N	-0-					-0-
11	210	N	152	-0-	-58	-0-	52	1	100	3	N	-0-					-0-
12	155	N	131	-0-	-24	-0-	43	1	88	3	N	-0-					-0-
01	124	N	76	-0-	-48	-0-	18	1	58	3	N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

08	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
11	60	N	12	-0-	-48	-0-	1	1	11	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

08	465	N	429	-0-	-36	-0-	150	1	279	3	Y	-0-					17
09	420	N	414	-0-	-6	-0-	144	1	270	3	Y	-0-					-0-
10	434	N	392	-0-	-42	-0-	131	1	261	3	Y	-0-					-0-
11	420	N	353	-0-	-67	-0-	130	1	223	3	Y	-0-					-0-
12	434	N	378	-0-	-56	-0-	143	1	235	3	Y	-0-					-0-
01	403	N	357	-0-	-46	-0-	139	1	218	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	497	-0-	-30	-0-	497	2			N	-0-					-0-
09	510	N	500	-0-	-10	-0-	500	2			N	-0-					-0-
10	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-
11	480	N	452	-0-	-28	-0-	452	2			N	-0-					-0-
12	527	N	465	-0-	-62	-0-	465	2			N	-0-					-0-
01	496	N	379	-0-	-117	-0-	379	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1339	-0-	-25	-0-	1339	2			N	-0-					-0-
09	1230	N	1217	-0-	-13	-0-	1217	2			N	-0-					-0-
10	1364	N	1269	-0-	-95	-0-	1269	2			N	-0-					-0-
11	1290	N	1236	-0-	-54	-0-	1236	2			N	-0-					-0-
12	1271	N	1220	-0-	-51	-0-	1220	2			N	-0-					-0-
01	1271	N	621	-0-	-650	-0-	621	2			N	-0-					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0-	-0-	12	1	203	2	Y	-0-					-0-
09	201	N	201	-0-	-0-	-0-	11	1	190	2	Y	-0-					-0-
*10	211	N	211	-0-	-0-	-0-	12	1	199	2	Y	-0-					-0-
*11	180	N	142	-0-	-38	-0-	8	1	134	2	Y	-0-					-0-
*12	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-
01	217	N	202	-0-	-15	-0-	12	1	190	2	Y	-0-					-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	657	-0-	-56	-0-	37	1	620	2	Y	-0-					1
09	720	N	651	-0-	-69	-0-	35	1	615	2	Y	1					2
							1	9									
10	682	N	70	-0-	-612	-0-	4	1	66	2	Y	-0-					2
11	630	N	358	-0-	-272	-0-	20	1	338	2	Y	-0-	1	1			1
12	682	N	431	-0-	-251	-0-	25	1	406	2	Y	-0-					1
*01	472	N	472	-0-	-0-	-0-	28	1	444	2	Y	-0-					1

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	550	N	550	-0-	-0-	-0-	31	1	519	2	Y	-0-					1
09	540	N	497	-0-	-43	-0-	27	1	470	2	Y	-0-					1
10	527	N	522	-0-	-5	-0-	30	1	492	2	Y	-0-					1
11	540	N	518	-0-	-22	-0-	29	1	488	2	Y	1	1	1			1
							1	9									
12	527	N	496	-0-	-31	-0-	28	1	468	2	Y	-0-					1
01	527	N	430	-0-	-97	-0-	26	1	404	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-
09	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-			-0-
10	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-			-0-
11	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-			-0-
12	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-			-0-
*01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

08	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-			-0-
09	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-			-0-
10	465	N	456	-0-	-9	-0-	21	1	435	3	N	-0-			-0-
11	450	N	436	-0-	-14	-0-	20	1	416	3	N	-0-			-0-
12	465	N	455	-0-	-10	-0-	21	1	434	3	N	-0-			-0-
01	465	N	447	-0-	-18	-0-	20	1	427	3	N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

08	1012	N	1012	-0-	-0-	-0-	46	1	966	3	N	-0-			-0-
09	990	N	953	-0-	-37	-0-	46	1	907	3	N	-0-			-0-
10	992	N	983	-0-	-9	-0-	45	1	938	3	N	-0-			-0-
11	990	N	940	-0-	-50	-0-	43	1	897	3	N	-0-			-0-
12	992	N	941	-0-	-51	-0-	43	1	898	3	N	-0-			-0-
01	992	N	959	-0-	-33	-0-	44	1	915	3	N	-0-			-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

08	124	N	112	-0-	-12	-0-	10	1	102	3	N	-0-			-0-
09	120	N	104	-0-	-16	-0-	9	1	95	3	N	-0-			-0-
10	428	N	428	-0-	-0-	-0-	40	1	388	3	N	-0-			-0-
11	337	N	337	-0-	-0-	-0-	32	1	305	3	N	-0-			-0-
12	277	N	277	-0-	-0-	-0-	25	1	252	3	N	-0-			-0-
*01	240	N	240	-0-	-0-	-0-	22	1	218	3	N	-0-			-0-

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

08	930	N	47	-0-	-883	-0-	2	1	45	3	N	-0-			-0-
09	840	N	631	-0-	-209	-0-	30	1	601	3	N	-0-			-0-
10	1263	N	1263	-0-	-0-	-0-	58	1	1205	3	N	-0-			-0-
11	1007	N	1007	-0-	-0-	-0-	46	1	961	3	N	-0-			-0-
12	1031	N	1031	-0-	-0-	-0-	47	1	984	3	N	-0-			-0-
01	1271	X	1014	-0-	-257	-0-	46	1	968	3	N	-0-			-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

08	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-			-0-
09	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-			-0-
10	124	N	53	-0-	-71	-0-	5	1	48	3	N	-0-			-0-
11	120	N	22	-0-	-98	-0-	2	1	20	3	N	-0-			-0-
12	124	N	20	-0-	-104	-0-	2	1	18	3	N	-0-			-0-
01	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
10	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
11	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-
12	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-			-0-
*01	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-			-0-

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

08	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-			-0-
09	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-			-0-
10	62	N	29	-0-	-33	-0-	3	1	26	3	N	-0-			-0-
11	354	N	354	-0-	-0-	-0-	33	1	321	3	N	-0-			-0-
12	234	N	234	-0-	-0-	-0-	21	1	213	3	N	-0-			-0-
*01	111	N	111	-0-	-0-	-0-	10	1	101	3	N	-0-			-0-

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

08	279	N	251	-0-	-28	-0-	13	1	238	3	N	-0-			-0-
09	270	N	225	-0-	-45	-0-	12	1	213	3	N	-0-			-0-
10	248	N	240	-0-	-8	-0-	13	1	227	3	N	-0-			-0-
11	240	N	229	-0-	-11	-0-	14	1	215	3	N	-0-			-0-
12	248	N	231	-0-	-17	-0-	14	1	217	3	N	-0-			-0-
01	248	N	245	-0-	-3	-0-	14	1	231	3	N	-0-			-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

08	620	N	580	-0-	-40	-0-	31	1	549	3	N	-0-			-0-
09	600	N	544	-0-	-56	-0-	29	1	515	3	N	-0-			-0-
10	589	N	563	-0-	-26	-0-	31	1	532	3	N	-0-			-0-
11	570	N	256	-0-	-314	-0-	16	1	240	3	N	-0-			-0-
12	558	N	128	-0-	-430	-0-	8	1	120	3	N	-0-			-0-
01	558	N	381	-0-	-177	-0-	22	1	359	3	N	-0-			-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

08	279	N	262	-0-	-17	-0-	14	1	248	3	N	-0-			-0-
09	270	N	144	-0-	-126	-0-	8	1	136	3	N	-0-			-0-
10	311	N	311	-0-	-0-	-0-	17	1	294	3	N	-0-			-0-
11	272	N	272	-0-	-0-	-0-	17	1	255	3	N	-0-			-0-
12	271	N	271	-0-	-0-	-0-	17	1	254	3	N	-0-			-0-
01	310	N	258	-0-	-52	-0-	15	1	243	3	N	-0-			-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

08	744	N	705	-0-	-39	-0-	126	1	579	3	N	-0-			-0-
09	720	N	660	-0-	-60	-0-	120	1	540	3	N	-0-			-0-
10	713	N	712	-0-	-1	-0-	128	1	584	3	N	-0-			-0-
11	690	N	676	-0-	-14	-0-	126	1	550	3	N	-0-			-0-
12	697	N	697	-0-	-0-	-0-	131	1	566	3	N	-0-			-0-
*01	764	N	764	-0-	-0-	-0-	132	1	632	3	N	-0-			-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

08	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10	-0-	11	1	196	3	N	-0-					-0-
09	210	N	191	-0-	-19	-0-	10	1	181	3	N	-0-					-0-
10	217	N	204	-0-	-13	-0-	11	1	193	3	N	-0-					-0-
11	210	N	199	-0-	-11	-0-	12	1	187	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-
01	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-					-0-

ALLISON 54 WELL #: 7 RRCID -> 193928 COMPL. DATE 08/15/2002 TOTAL DEPTH 6204 PERF. 5834 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	X	3	-0-	-1	-0-	3	3			N	-0-					-0-
12	4	X	3	-0-	-1	-0-	3	3			N	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	788	N	788	-0-	-0-	-0-	58	1	730	2	N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	49	1	629	2	N	-0-					-0-
10	713	N	675	-0-	-38	-0-	51	1	624	2	N	-0-					-0-
11	750	N	682	-0-	-68	-0-	47	1	635	2	N	-0-					-0-
12	713	N	699	-0-	-14	-0-	47	1	652	2	N	-0-					-0-
01	682	N	636	-0-	-46	-0-	43	1	593	2	N	-0-					-0-

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	138	-0-	-17	-0-	7 1	1 9	130	3	Y	1	1	8			1
09	150	N	132	-0-	-18	-0-	7 1	1 9	124	3	Y	1	1	1			1
10	155	N	127	-0-	-28	-0-	6 1	1 9	120	3	Y	1	1	1			1
11	120	N	22	-0-	-98	-0-	1	1	21	3	Y	-0-	1	1			-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	124	N	2	-0-	-122	-0-	2	3			Y	-0-					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
09	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	1	1	28	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	275	-0-	-221	-0-	20	1	255	2	N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	40	1	515	2	N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	49	1	594	2	N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	42	1	570	2	N	-0-					-0-
12	589	N	522	-0-	-67	-0-	35	1	487	2	N	-0-					-0-
01	651	N	642	-0-	-9	-0-	43	1	599	2	N	-0-					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	751	-0-	-179	-0-	55	1	696	2	N	-0-					-0-
09	1513	N	1513	-0-	-0-	-0-	110	1	1403	2	N	-0-					-0-
10	1311	N	1311	-0-	-0-	-0-	99	1	1212	2	N	-0-					-0-
11	1216	N	1216	-0-	-0-	-0-	84	1	1132	2	N	-0-					-0-
12	1364	N	1177	-0-	-187	-0-	80	1	1097	2	N	-0-					-0-
*01	1410	N	1410	-0-	-0-	-0-	95	1	1315	2	N	-0-					-0-

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	40	1	454	2	N	-0-					-0-
09	450	N	442	-0-	-8	-0-	35	1	407	2	N	-0-					-0-
10	465	N	397	-0-	-68	-0-	30	1	367	2	N	-0-					-0-
11	480	N	386	-0-	-94	-0-	31	1	355	2	N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	40	1	446	2	N	-0-					-0-
*01	482	N	482	-0-	-0-	-0-	37	1	445	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	832	-0-	-36	-0-	47	1	785	2	Y	-0-					2
09	840	N	790	-0-	-50	-0-	42	1	748	2	Y	-0-					2
10	837	N	818	-0-	-19	-0-	47	1	771	2	Y	-0-					2
11	810	N	786	-0-	-24	-0-	44	1	741	2	Y	1	2	1			1
							1	9									
12	806	N	803	-0-	-3	-0-	46	1	757	2	Y	-0-					1
01	806	N	789	-0-	-17	-0-	47	1	742	2	Y	-0-					1

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	126	-0-	-525	-0-	126	3			N	-0-					-0-
09	330	N	122	-0-	-208	-0-	122	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
01	124	N	84	-0-	-40	-0-	11	1	73	3	N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-
09	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	605	-0-	-15	-0-	44	1	561	2	N	-0-					-0-
09	600	N	587	-0-	-13	-0-	43	1	544	2	N	-0-					-0-
10	620	N	591	-0-	-29	-0-	45	1	546	2	N	-0-					-0-
11	600	N	563	-0-	-37	-0-	39	1	524	2	N	-0-					-0-
12	620	N	582	-0-	-38	-0-	39	1	543	2	N	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	40	1	555	2	N	-0-					-0-

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	12	1	127	3	N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
12	62	N	22	-0-	-40	-0-	2	1	20	3	N	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
09	420	N	379	-0-	-41	-0-	379	2			N	-0-					-0-
10	434	N	394	-0-	-40	-0-	394	2			N	-0-					-0-
11	390	N	362	-0-	-28	-0-	362	2			N	-0-					-0-
12	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	536	-0-	-53	-0-	536	2			N	-0-					-0-
09	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
11	510	N	507	-0-	-3	-0-	507	2			N	-0-					-0-
12	527	N	390	-0-	-137	-0-	390	2			N	-0-					-0-
01	465	N	231	-0-	-234	-0-	231	2			N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	399	-0-	-35	-0-	21	1	372	3	Y	5	2	1	2	8	3
							6	9									
09	420	N	368	-0-	-52	-0-	19	1	348	3	Y	1	2	1			2
							1	9									
10	403	N	299	-0-	-104	-0-	15	1	282	3	Y	2	3	1			1
							2	9									
11	482	N	482	-0-	-0-	-0-	25	1	454	3	Y	3	1	1			3
							3	9									
12	431	N	431	-0-	-0-	-0-	22	1	406	3	Y	3	3	1			3
							3	9									
*01	383	N	383	-0-	-0-	-0-	19	1	362	3	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	161	-0-	-118	-0-	8	1	152	3	Y	1	1	1			1
							1	9									
09	270	N	-0-	-0-	-270	-0-					Y	-0-	1	1			-0-
10	279	N	203	-0-	-76	-0-	10	1	191	3	Y	2	1	1			1
							2	9									
11	197	N	197	-0-	-0-	-0-	10	1	186	3	Y	1	1	1			1
							1	9									
12	157	N	157	-0-	-0-	-0-	8	1	148	3	Y	1	1	1			1
							1	9									
*01	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-	1	1			-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1145	N	1145	-0-	-0-	-0-	64	1	1081	2	Y	-0-					2
09	1019	N	1019	-0-	-0-	-0-	55	1	964	2	Y	-0-					2
10	955	N	955	-0-	-0-	-0-	55	1	900	2	Y	-0-					2
11	1110	N	744	-0-	-366	-0-	42	1	701	2	Y	1	2	1			1
							1	9									
12	1072	N	1072	-0-	-0-	-0-	61	1	1011	2	Y	-0-					1
*01	1111	N	1111	-0-	-0-	-0-	66	1	1045	2	Y	-0-					1

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879	N	879	-0-	-0-	-0-	879	3			Y	-0-					7
09	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					7
10	1023	N	784	-0-	-239	-0-	784	3			Y	-0-					7
11	840	N	674	-0-	-166	-0-	674	3			Y	-0-					7
12	899	N	625	-0-	-274	-0-	625	3			Y	-0-					7
01	775	N	621	-0-	-154	-0-	621	3			Y	-0-					7

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	855	N	855	-0-	-0-	-0-	73	1	782	3	N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	70	1	745	3	N	-0-					-0-
10	801	N	801	-0-	-0-	-0-	75	1	726	3	N	-0-					-0-
11	690	N	686	-0-	-4	-0-	64	1	622	3	N	-0-					-0-
12	713	N	663	-0-	-50	-0-	61	1	602	3	N	-0-					-0-
01	806	N	677	-0-	-129	-0-	61	1	616	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	395	-0-	-287	-0-	89	1	306	3	N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	104	1	568	3	N	1	1	8			-0-
							1	9									
10	1181	N	1181	-0-	-0-	-0-	131	1	1049	3	N	1	1	8			-0-
							1	9									
11	986	N	986	-0-	-0-	-0-	119	1	867	3	N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	117	1	819	3	N	1	1	8			-0-
							1	9									
01	1178	N	920	-0-	-258	-0-	118	1	802	3	N	-0-					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1131	N	1131	-0-	-0-	-0-	83	1	1048	2	N	-0-					-0-
09	1101	N	1101	-0-	-0-	-0-	80	1	1021	2	N	-0-					-0-
10	1147	N	1141	-0-	-6	-0-	86	1	1055	2	N	-0-					-0-
11	1115	N	1115	-0-	-0-	-0-	77	1	1038	2	N	-0-					-0-
12	1147	N	1124	-0-	-23	-0-	76	1	1048	2	N	-0-					-0-
01	1147	N	1095	-0-	-52	-0-	74	1	1021	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	976	N	976	-0-	-0-	-0-	71	1	905	2	N	-0-					-0-
09	1007	N	1007	-0-	-0-	-0-	73	1	934	2	N	-0-					-0-
10	805	N	805	-0-	-0-	-0-	61	1	744	2	N	-0-					-0-
11	930	N	508	-0-	-422	-0-	35	1	473	2	N	-0-					-0-
12	1054	N	485	-0-	-569	-0-	33	1	452	2	N	-0-					-0-
01	806	N	493	-0-	-313	-0-	33	1	460	2	N	-0-					-0-

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

08	496	N	466	-0-	-30	-0-	26	1	438	3	Y	2	2	1			1
							2	9									
09	480	N	421	-0-	-59	-0-	24	1	396	3	Y	1	2	1			-0-
							1	9									
10	496	N	97	-0-	-399	-0-	6	1	90	3	Y	1					1
							1	9									
11	450	N	31	-0-	-419	-0-	2	1	29	3	Y	-0-	1	1			-0-
12	434	N	20	-0-	-414	-0-	1	1	19	3	Y	-0-					-0-
01	93	N	10	-0-	-83	-0-	1	1	9	3	Y	-0-					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

08	682	N	621	-0-	-61	-0-	35	1	584	3	Y	2	3	1			1
							2	9									
09	631	N	631	-0-	-0-	-0-	36	1	593	3	Y	2	3	1			-0-
							2	9									
10	651	N	621	-0-	-30	-0-	40	1	578	3	Y	3					3
							3	9									
11	650	N	650	-0-	-0-	-0-	43	1	605	3	Y	2	3	1			2
							2	9									
12	685	N	685	-0-	-0-	-0-	46	1	635	3	Y	4	4	1			2
							4	9									
*01	701	N	701	-0-	-0-	-0-	46	1	655	3	Y	-0-					2

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

08	186	N	182	-0-	-4	-0-	10	1	172	2	Y	-0-					-0-
09	210	N	174	-0-	-36	-0-	9	1	164	2	Y	1					1
							1	9									
*10	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-	1	7			-0-
*11	304	N	304	-0-	-0-	-0-	17	1	287	2	Y	-0-					-0-
*12	351	N	351	-0-	-0-	-0-	20	1	331	2	Y	-0-					-0-
*01	295	N	295	-0-	-0-	-0-	18	1	277	2	Y	-0-					-0-

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

08	632	N	632	-0-	-0-	-0-	35	1	597	2	Y	-0-					1
09	570	N	515	-0-	-55	-0-	28	1	487	2	Y	-0-					1
10	603	N	603	-0-	-0-	-0-	34	1	569	2	Y	-0-					1
11	613	N	613	-0-	-0-	-0-	34	1	578	2	Y	1	1	1			1
							1	9									
12	766	N	766	-0-	-0-	-0-	44	1	722	2	Y	-0-					1
*01	663	N	663	-0-	-0-	-0-	39	1	624	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	457	N	457	-0-	-0-	-0-	90	1	366	3	Y	1	1	1			-0-
							1	9									
09	480	N	443	-0-	-37	-0-	87	1	355	3	Y	1	1	1			-0-
							1	9									
10	465	N	450	-0-	-15	-0-	89	1	359	3	Y	2	2	1			-0-
							2	9									
11	450	N	426	-0-	-24	-0-	86	1	338	3	Y	2	1	1			1
							2	9									
12	465	N	451	-0-	-14	-0-	90	1	359	3	Y	2	3	1			-0-
							2	9									
*01	482	N	482	-0-	-0-	-0-	92	1	389	3	Y	1	1	1			-0-
							1	9									

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

08	217	N	202	-0-	-15	-0-	11	1	191	3	N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	20	1	357	3	N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	23	1	381	3	N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	24	1	363	3	N	-0-					-0-
12	403	N	381	-0-	-22	-0-	24	1	357	3	N	-0-					-0-
01	403	N	400	-0-	-3	-0-	23	1	377	3	N	-0-					-0-

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

08	465	N	307	-0-	-158	-0-	87	1	218	3	Y	2	1	1			2
							2	9									
09	450	N	229	-0-	-221	-0-	25	1	204	3	Y	-0-	1	1			1
10	434	N	229	-0-	-205	-0-	18	1	209	3	Y	2	2	1			1
							2	9									
11	300	N	203	-0-	-97	-0-	10	1	192	3	Y	1	1	1			1
							1	9									
12	248	N	209	-0-	-39	-0-	17	1	191	3	Y	1	1	1			1
							1	9									
*01	229	N	229	-0-	-0-	-0-	24	1	204	3	Y	1	1	1			1
							1	9									

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

08	155	N	146	-0-	-9	-0-	8	1	137	3	Y	1	1	1			1
							1	9									
09	150	N	142	-0-	-8	-0-	7	1	134	3	Y	1	1	1			1
							1	9									
10	155	N	62	-0-	-93	-0-	3	1	59	3	Y	-0-	1	1			-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

08	93	N	90	-0-	-3	-0-	5	1	83	3	Y	2	1	8			1
							2	9									
09	90	N	87	-0-	-3	-0-	4	1	82	3	Y	1	1	1			1
							1	9									
10	93	N	90	-0-	-3	-0-	5	1	85	3	Y	-0-	1	1			-0-
11	90	N	87	-0-	-3	-0-	4	1	82	3	Y	1					1
							1	9									
12	93	N	87	-0-	-6	-0-	4	1	82	3	Y	1	1	1			1
							1	9									
01	93	N	86	-0-	-7	-0-	4	1	82	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	150	-0-	-284	-0-	8	1	141	3	Y	1	2	1			1
							1	9									
09	420	N	344	-0-	-76	-0-	18	1	324	3	Y	2	1	1			2
							2	9									
10	248	N	79	-0-	-169	-0-	4	1	75	3	Y	-0-	2	1			-0-
11	527	N	527	-0-	-0-	-0-	27	1	497	3	Y	3					3
							3	9									
12	702	N	702	-0-	-0-	-0-	36	1	662	3	Y	4	3	1			4
							4	9									
*01	660	N	660	-0-	-0-	-0-	32	1	624	3	Y	4	5	1			3
							4	9									

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

08	395	N	395	-0-	-0-	-0-	21	1	371	3	Y	3	2	1			3
							3	9									
09	420	N	306	-0-	-114	-0-	16	1	289	3	Y	1	2	1			2
							1	9									
10	403	N	129	-0-	-274	-0-	7	1	121	3	Y	1	2	1			1
							1	9									
11	390	N	-0-	-0-	-390	-0-					Y	-0-	1	1			-0-
12	310	N	1	-0-	-309	-0-	1	3			Y	-0-					-0-
01	124	N	1	-0-	-123	-0-	1	3			Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

08	186	N	83	-0-	-103	-0-	7	1	76	3	N	-0-					-0-
09	150	N	37	-0-	-113	-0-	3	1	34	3	N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	18	1	196	3	N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	12	1	132	3	N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

08	124	N	111	-0-	-13	-0-	9	1	102	3	N	-0-					-0-
09	120	N	103	-0-	-17	-0-	8	1	95	3	N	-0-					-0-
10	124	N	107	-0-	-17	-0-	8	1	99	3	N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0-	-0-	35	1	592	2	Y	-0-					1
09	576	N	576	-0-	-0-	-0-	31	1	545	2	Y	-0-					1
10	666	N	666	-0-	-0-	-0-	38	1	627	2	Y	1					2
							1	9									
11	622	N	622	-0-	-0-	-0-	35	1	587	2	Y	-0-	1	1			1
12	589	N	576	-0-	-13	-0-	33	1	543	2	Y	-0-					1
01	651	N	635	-0-	-16	-0-	38	1	597	2	Y	-0-					1

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	679	-0-	-34	-0-	38	1	641	2	Y	-0-					1
09	691	N	691	-0-	-0-	-0-	37	1	654	2	Y	-0-					1
10	737	N	737	-0-	-0-	-0-	42	1	694	2	Y	1					2
							1	9									
11	673	N	673	-0-	-0-	-0-	38	1	635	2	Y	-0-	1	1			1
12	713	N	678	-0-	-35	-0-	39	1	639	2	Y	-0-					1
01	744	N	613	-0-	-131	-0-	36	1	577	2	Y	-0-					1

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	X	1461	-0-	-275	-0-	82	1	1378	2	Y	1					3
							1	9									
09	1680	X	1455	-0-	-225	-0-	78	1	1377	2	Y	-0-					3
10	1736	X	1448	-0-	-288	-0-	83	1	1365	2	Y	-0-					3
11	1470	X	1384	-0-	-86	-0-	78	1	1306	2	Y	-0-	2	1			1
12	1519	X	1465	-0-	-54	-0-	83	1	1382	2	Y	-0-					1
01	1457	N	1426	-0-	-31	-0-	85	1	1340	2	Y	1					2
							1	9									

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	236	-0-	-12	-0-	20	1	216	3	N	-0-					-0-
09	240	N	236	-0-	-4	-0-	18	1	218	3	N	-0-					-0-
10	248	N	236	-0-	-12	-0-	18	1	218	3	N	-0-					-0-
11	240	N	227	-0-	-13	-0-	19	1	208	3	N	-0-					-0-
12	248	N	227	-0-	-21	-0-	19	1	208	3	N	-0-					-0-
01	248	N	227	-0-	-21	-0-	19	1	208	3	N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	226	-0-	-53	-0-	13	1	212	3	Y	1					2
							1	9									
09	254	N	254	-0-	-0-	-0-	14	1	240	3	Y	-0-					2
10	248	N	221	-0-	-27	-0-	12	1	208	3	Y	1	1	1			2
							1	9									
11	210	N	199	-0-	-11	-0-	11	1	188	3	Y	-0-					2
12	287	N	287	-0-	-0-	-0-	17	1	269	3	Y	1	1	1			2
							1	9									
*01	250	N	250	-0-	-0-	-0-	15	1	235	3	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	977	-0-		-15	-0-	57	1	919	3	Y	1					6
								1	9									
09	993	N	993	-0-		-0-	-0-	56	1	935	3	Y	2					8
								2	9									
10	1043	N	1043	-0-		-0-	-0-	56	1	985	3	Y	2	3	1			7
								2	9									
11	960	N	951	-0-		-9	-0-	53	1	896	3	Y	2					9
								2	9									
12	1023	N	948	-0-		-75	-0-	57	1	890	3	Y	1	3	1			7
								1	9									
01	1054	N	432	-0-		-622	-0-	25	1	406	3	Y	1	6	1			2
								1	9									

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	588	N	588	-0-		-0-	-0-	33	1	555	2	Y	-0-					-0-
09	396	N	396	-0-		-0-	-0-	21	1	375	2	Y	-0-					-0-
*10	367	N	367	-0-		-0-	-0-	21	1	346	2	Y	-0-					-0-
*11	326	N	326	-0-		-0-	-0-	18	1	308	2	Y	-0-					-0-
*12	314	N	314	-0-		-0-	-0-	18	1	296	2	Y	-0-					-0-
01	372	N	302	-0-		-70	-0-	18	1	284	2	Y	-0-					-0-

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-		-0-	-0-	20	1	329	2	Y	-0-					1
09	332	N	332	-0-		-0-	-0-	18	1	314	2	Y	-0-					1
10	347	N	347	-0-		-0-	-0-	20	1	327	2	Y	-0-					1
11	338	N	338	-0-		-0-	-0-	19	1	319	2	Y	-0-	1	1			-0-
12	347	N	347	-0-		-0-	-0-	20	1	327	2	Y	-0-					-0-
01	341	N	340	-0-		-1	-0-	20	1	320	2	Y	-0-					-0-

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1003	N	1003	-0-		-0-	-0-	56	1	947	2	Y	-0-					2
09	990	N	879	-0-		-111	-0-	47	1	832	2	Y	-0-					2
10	1116	N	883	-0-		-233	-0-	50	1	832	2	Y	1					3
								1	9									
11	960	N	835	-0-		-125	-0-	47	1	788	2	Y	-0-	2	1			1
12	899	N	850	-0-		-49	-0-	48	1	802	2	Y	-0-					1
01	868	N	825	-0-		-43	-0-	49	1	776	2	Y	-0-					1

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-		-0-	-0-	20	1	329	2	Y	-0-					1
09	330	N	324	-0-		-6	-0-	17	1	307	2	Y	-0-					1
10	345	N	345	-0-		-0-	-0-	20	1	325	2	Y	-0-					1
11	340	N	340	-0-		-0-	-0-	19	1	321	2	Y	-0-	1	1			-0-
12	348	N	348	-0-		-0-	-0-	20	1	328	2	Y	-0-					-0-
*01	347	N	347	-0-		-0-	-0-	21	1	326	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	X	1383	-0-	-74	-0-	78	1	1305	2	Y	-0-					3
09	1410	X	1318	-0-	-92	-0-	71	1	1247	2	Y	-0-					3
10	1426	X	1404	-0-	-22	-0-	80	1	1323	2	Y	1					4
							1	9									
11	1414	X	1414	-0-	-0-	-0-	79	1	1334	2	Y	1	3	1			2
							1	9									
12	1490	X	1490	-0-	-0-	-0-	85	1	1405	2	Y	-0-					2
*01	1408	N	1408	-0-	-0-	-0-	84	1	1324	2	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1572	-0-	-40	-0-	109	1	1463	2	N	-0-					-0-
09	1530	N	1504	-0-	-26	-0-	99	1	1405	2	N	-0-					-0-
10	1581	N	1560	-0-	-21	-0-	100	1	1460	2	N	-0-					-0-
11	1530	N	1514	-0-	-16	-0-	99	1	1415	2	N	-0-					-0-
12	1550	N	1549	-0-	-1	-0-	102	1	1447	2	N	-0-					-0-
01	1550	N	1531	-0-	-19	-0-	97	1	1434	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	732	N	732	-0-	-0-	-0-	51	1	681	2	N	-0-					-0-
09	720	N	683	-0-	-37	-0-	45	1	638	2	N	-0-					-0-
10	713	N	661	-0-	-52	-0-	42	1	619	2	N	-0-					-0-
11	720	N	715	-0-	-5	-0-	47	1	668	2	N	-0-					-0-
12	713	N	690	-0-	-23	-0-	45	1	645	2	N	-0-					-0-
*01	706	N	706	-0-	-0-	-0-	45	1	661	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	9	1	117	2	N	-0-					-0-
09	120	N	118	-0-	-2	-0-	8	1	110	2	N	-0-					-0-
10	124	N	120	-0-	-4	-0-	8	1	112	2	N	-0-					-0-
11	120	N	114	-0-	-6	-0-	7	1	107	2	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	8	1	107	2	N	-0-					-0-
01	124	N	120	-0-	-4	-0-	8	1	112	2	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	132	-0-	-116	-0-	6	1	126	3	Y	-0-					-0-
09	240	N	176	-0-	-64	-0-	9	1	166	3	Y	1	1	1			-0-
							1	9									
10	177	N	177	-0-	-0-	-0-	8	1	168	3	Y	1	1	1			-0-
							1	9									
11	145	N	145	-0-	-0-	-0-	7	1	136	3	Y	2	1	1			1
							2	9									
12	186	N	154	-0-	-32	-0-	8	1	146	3	Y	-0-	1	1			-0-
01	186	N	155	-0-	-31	-0-	8	1	146	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4	-0-	6	1	114	3	Y	-0-					-0-
09	120	N	107	-0-	-13	-0-	5	1	102	3	Y	-0-					-0-
10	124	N	106	-0-	-18	-0-	5	1	100	3	Y	1	1	1			-0-
							1	9									
11	120	N	61	-0-	-59	-0-	3	1	58	3	Y	-0-					-0-
12	124	N	66	-0-	-58	-0-	3	1	63	3	Y	-0-					-0-
01	93	N	92	-0-	-1	-0-	5	1	87	3	Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	232	-0-	-78	-0-	14	1	218	2	Y	-0-	2	1			-0-
09	300	N	206	-0-	-94	-0-	12	1	193	2	Y	1					1
							1	9									
10	279	N	205	-0-	-74	-0-	12	1	191	2	Y	2	2	1			1
							2	9									
11	231	N	231	-0-	-0-	-0-	14	1	216	2	Y	1	1	1			1
							1	9									
12	224	N	224	-0-	-0-	-0-	13	1	210	2	Y	1					2
							1	9									
*01	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-	2	1			-0-

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	288	-0-	-115	-0-	288	3			Y	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
10	310	N	204	-0-	-106	-0-	204	3			Y	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
12	372	N	285	-0-	-87	-0-	285	3			Y	-0-					-0-
*01	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	13	1	176	2	N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	12	1	173	2	N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	12	1	174	2	N	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	12	1	176	2	N	-0-					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	456	-0-	-195	-0-	44	1	412	3	Y	-0-					1
09	630	N	388	-0-	-242	-0-	39	1	348	3	Y	1					2
							1	9									
10	651	N	507	-0-	-144	-0-	51	1	455	3	Y	1					3
							1	9									
11	450	N	437	-0-	-13	-0-	42	1	395	3	Y	-0-	2	1			1
12	403	N	383	-0-	-20	-0-	38	1	344	3	Y	1	2	1			-0-
							1	9									
01	496	N	269	-0-	-227	-0-	28	1	240	3	Y	1					1
							1	9									

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	306	-0-	-4	-0-	29	1	276	3	Y	1					1
							1	9									
09	303	N	303	-0-	-0-	-0-	30	1	273	3	Y	-0-					1
10	318	N	318	-0-	-0-	-0-	32	1	285	3	Y	1					2
							1	9									
11	300	N	260	-0-	-40	-0-	25	1	235	3	Y	-0-	1	1			1
12	323	N	323	-0-	-0-	-0-	32	1	291	3	Y	-0-	1	1			-0-
01	310	N	284	-0-	-26	-0-	30	1	253	3	Y	1					1
							1	9									

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	386	-0-	-48	-0-	37	1	349	3	Y	-0-					1
09	420	N	370	-0-	-50	-0-	37	1	333	3	Y	-0-					1
10	854	N	854	-0-	-0-	-0-	86	1	766	3	Y	2					3
							2	9									
11	1452	N	1452	-0-	-0-	-0-	140	1	1312	3	Y	-0-	2	1			1
12	1098	N	1098	-0-	-0-	-0-	108	1	987	3	Y	3	3	1			1
							3	9									
*01	1126	N	1126	-0-	-0-	-0-	118	1	1007	3	Y	1					2
							1	9									

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
11	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
12	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
01	527	N	402	-0-	-125	-0-	402	3			N	-0-					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0-	-0-	60	1	693	3	Y	-0-					1
09	750	N	669	-0-	-81	-0-	51	1	618	3	Y	-0-					1
10	727	N	727	-0-	-0-	-0-	57	1	670	3	Y	-0-					1
11	720	N	677	-0-	-43	-0-	55	1	622	3	Y	-0-					1
12	682	N	645	-0-	-37	-0-	53	1	592	3	Y	-0-					1
01	713	N	660	-0-	-53	-0-	62	1	598	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-		-0-	-0-	27	1	436	2	Y	2	4	1			1
								2	9									
09	448	N	448	-0-		-0-	-0-	26	1	420	2	Y	2					3
								2	9									
10	589	N	443	-0-		-146	-0-	26	1	415	2	Y	2	4	1			1
								2	9									
11	450	N	402	-0-		-48	-0-	24	1	376	2	Y	2	2	1			1
								2	9									
12	465	N	376	-0-		-89	-0-	22	1	352	2	Y	2					3
								2	9									
01	434	N	420	-0-		-14	-0-	24	1	395	2	Y	1	4	1			-0-
								1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1111	N	1111	-0-		-0-	-0-	65	1	1039	2	Y	6	10	1			2
								7	9									
09	1110	N	1063	-0-		-47	-0-	61	1	992	2	Y	9	4	8			7
								10	9									
10	1078	N	1078	-0-		-0-	-0-	63	1	1008	2	Y	6	10	1			3
								7	9									
11	1080	N	1026	-0-		-54	-0-	61	1	959	2	Y	5	5	1			3
								6	9									
12	1085	N	1071	-0-		-14	-0-	64	1	1003	2	Y	4					7
								4	9									
01	1085	N	1022	-0-		-63	-0-	59	1	959	2	Y	4	10	1			1
								4	9									

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	461	-0-		-35	-0-	27	1	432	2	Y	2	4	1			1
								2	9									
09	450	N	435	-0-		-15	-0-	25	1	408	2	Y	2					3
								2	9									
10	440	N	440	-0-		-0-	-0-	26	1	412	2	Y	2	4	1			1
								2	9									
11	450	N	416	-0-		-34	-0-	25	1	389	2	Y	2	2	1			1
								2	9									
12	465	N	443	-0-		-22	-0-	26	1	415	2	Y	2					3
								2	9									
01	434	N	431	-0-		-3	-0-	25	1	405	2	Y	1	4	1			-0-
								1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-		-0-	-0-	43	1	679	2	Y	3	6	1			1
								3	9									
09	690	N	690	-0-		-0-	-0-	40	1	647	2	Y	3					4
								3	9									
10	713	N	694	-0-		-19	-0-	41	1	649	2	Y	4	6	1			2
								4	9									
11	690	N	665	-0-		-25	-0-	40	1	622	2	Y	3	3	1			2
								3	9									
12	713	N	671	-0-		-42	-0-	40	1	628	2	Y	3					5
								3	9									
01	682	N	572	-0-		-110	-0-	33	1	538	2	Y	1	6	1			-0-
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	449	-0-	-16	-0-	26	1 2 9	421	2	Y	2	4	1			1
09	420	N	419	-0-	-1	-0-	24	1 2 9	393	2	Y	2					3
10	434	N	422	-0-	-12	-0-	25	1 2 9	395	2	Y	2	4	1			1
11	420	N	402	-0-	-18	-0-	24	1 2 9	376	2	Y	2	2	1			1
12	434	N	415	-0-	-19	-0-	25	1 2 9	388	2	Y	2					3
01	434	N	206	-0-	-228	-0-	12	1	194	2	Y	-0-	3	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	401	-0-	-2	-0-	23	1 3 9	375	2	Y	3	4	1			1
09	390	N	382	-0-	-8	-0-	22	1 1 9	359	2	Y	1					2
10	392	N	392	-0-	-0-	-0-	23	1 3 9	366	2	Y	3	4	1			1
11	390	N	258	-0-	-132	-0-	15	1 2 9	241	2	Y	2	2	1			1
12	403	N	347	-0-	-56	-0-	21	1 1 9	325	2	Y	1					2
01	403	N	355	-0-	-48	-0-	21	1 1 9	333	2	Y	1	3	1			-0-

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	481	-0-	-77	-0-	27	1	454	2	Y	-0-					1
09	540	N	423	-0-	-117	-0-	23	1	400	2	Y	-0-					1
10	527	N	81	-0-	-446	-0-	5	1	76	2	Y	-0-					1
11	480	N	331	-0-	-149	-0-	19	1	312	2	Y	-0-	1	1			-0-
12	496	N	496	-0-	-0-	-0-	28	1	468	2	Y	-0-					-0-
*01	508	N	508	-0-	-0-	-0-	30	1 1 9	477	2	Y	1					1

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	15	1 1 9	252	2	Y	1					1
09	248	N	248	-0-	-0-	-0-	13	1	235	2	Y	-0-					1
10	263	N	263	-0-	-0-	-0-	15	1	248	2	Y	-0-					1
11	270	N	253	-0-	-17	-0-	14	1	239	2	Y	-0-	1	1			-0-
12	257	N	257	-0-	-0-	-0-	15	1	242	2	Y	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	15	1	238	2	Y	-0-					-0-

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1113	-0-	-96	-0-	95	1	1018	3	Y	-0-					-0-
09	1140	N	1072	-0-	-68	-0-	82	1 1 9	989	3	Y	1	1	8			-0-
10	1147	N	1116	-0-	-31	-0-	85	1	1031	3	Y	-0-					-0-
11	1105	N	1105	-0-	-0-	-0-	93	1	1012	3	Y	-0-					-0-
12	1116	N	1034	-0-	-82	-0-	85	1	949	3	Y	-0-					-0-
01	1116	N	1056	-0-	-60	-0-	89	1	967	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	85	-0-	-0-	-0-	7	1	78	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	6	1	71	3	N	-0-					-0-
10	93	N	66	-0-	-27	-0-	5	1	61	3	N	-0-					-0-
11	90	N	44	-0-	-46	-0-	4	1	40	3	N	-0-					-0-
12	93	N	40	-0-	-53	-0-	3	1	37	3	N	-0-					-0-
01	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	298	-0-	-43	-0-	25	1	273	3	N	-0-					-0-
09	300	N	276	-0-	-24	-0-	21	1	255	3	N	-0-					-0-
10	310	N	286	-0-	-24	-0-	22	1	264	3	N	-0-					-0-
11	300	N	278	-0-	-22	-0-	23	1	255	3	N	-0-					-0-
12	279	N	262	-0-	-17	-0-	22	1	240	3	N	-0-					-0-
01	279	N	260	-0-	-19	-0-	22	1	238	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	676	N	676	-0-	-0-	-0-	102	1	574	3	N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	86	1	481	3	N	1	1	8			-0-
							1	9									
10	744	N	609	-0-	-135	-0-	92	1	517	3	N	-0-					-0-
11	660	N	574	-0-	-86	-0-	92	1	482	3	N	-0-					-0-
12	589	N	549	-0-	-40	-0-	89	1	460	3	N	-0-					-0-
01	620	N	537	-0-	-83	-0-	87	1	450	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	9	1	113	3	Y	-0-					-0-
10	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-
12	124	N	113	-0-	-11	-0-	9	1	104	3	Y	-0-					-0-
01	124	N	107	-0-	-17	-0-	9	1	98	3	Y	-0-					-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
09	14	N	10	-0-	-4	-0-	1	1	9	3	Y	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	339	-0-	-33	-0-	16	1	323	3	Y	-0-					-0-
09	360	N	315	-0-	-45	-0-	15	1	300	3	Y	-0-					-0-
10	372	N	324	-0-	-48	-0-	15	1	309	3	Y	-0-					-0-
11	330	N	323	-0-	-7	-0-	15	1	308	3	Y	-0-					-0-
12	341	N	336	-0-	-5	-0-	15	1	321	3	Y	-0-					-0-
*01	336	N	336	-0-	-0-	-0-	15	1	321	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	503	-0-	-210	-0-	503	3			N	-0-					-0-
09	690	N	543	-0-	-147	-0-	543	3			N	-0-					-0-
10	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
01	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
09	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
10	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
01	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
12	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

08	249	N	249	-0-	-0-	-0-	14	1	234	2	Y	1					1
							1	9									
09	240	N	229	-0-	-11	-0-	12	1	217	2	Y	-0-					1
*10	248	N	242	-0-	-6	-0-	14	1	228	2	Y	-0-	1	7			-0-
*11	240	N	233	-0-	-7	-0-	13	1	220	2	Y	-0-					-0-
*12	248	N	239	-0-	-9	-0-	14	1	225	2	Y	-0-					-0-
01	248	N	234	-0-	-14	-0-	14	1	220	2	Y	-0-					-0-

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

08	496	N	446	-0-	-50	-0-	25	1	421	2	Y	-0-					1
09	480	N	257	-0-	-223	-0-	14	1	243	2	Y	-0-					1
10	634	N	634	-0-	-0-	-0-	36	1	598	2	Y	-0-					1
11	570	N	570	-0-	-0-	-0-	32	1	537	2	Y	1	1	1			1
							1	9									
12	550	N	550	-0-	-0-	-0-	31	1	519	2	Y	-0-					1
01	620	N	525	-0-	-95	-0-	31	1	494	2	Y	-0-					1

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

08	729	X	729	-0-	-0-	-0-	43	1	685	3	Y	1					3
							1	9									
09	630	X	514	-0-	-116	-0-	29	1	484	3	Y	1					4
							1	9									
10	654	X	654	-0-	-0-	-0-	35	1	617	3	Y	2	2	1			4
							2	9									
11	720	X	425	-0-	-295	-0-	24	1	401	3	Y	-0-					4
12	744	X	220	-0-	-524	-0-	13	1	206	3	Y	1	2	1			3
							1	9									
01	651	N	65	-0-	-586	-0-	4	1	61	3	Y	-0-	3	1			-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

08	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	1	1	8			-0-
10	186	N	59	-0-	-127	-0-	59	3			N	-0-					-0-
11	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

08	1705	N	1674	-0-	-31	-0-	122	1	1552	2	N	-0-					-0-
09	1650	N	1595	-0-	-55	-0-	116	1	1479	2	N	-0-					-0-
10	1829	N	1693	-0-	-136	-0-	128	1	1565	2	N	-0-					-0-
11	1663	N	1663	-0-	-0-	-0-	115	1	1548	2	N	-0-					-0-
12	1732	N	1732	-0-	-0-	-0-	117	1	1615	2	N	-0-					-0-
*01	1732	N	1732	-0-	-0-	-0-	117	1	1615	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1035	-0-	-19	-0-	72	1	963	2	N	-0-					-0-
09	1154	N	1154	-0-	-0-	-0-	76	1	1078	2	N	-0-					-0-
10	2204	N	2204	-0-	-0-	-0-	141	1	2063	2	N	-0-					-0-
11	1476	N	1476	-0-	-0-	-0-	97	1	1379	2	N	-0-					-0-
12	1648	N	1648	-0-	-0-	-0-	108	1	1540	2	N	-0-					-0-
01	2201	X	1699	-0-	-502	-0-	108	1	1591	2	N	-0-					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	389	-0-	-14	-0-	22	1	367	2	Y	-0-					1
09	390	N	358	-0-	-32	-0-	19	1	339	2	Y	-0-					1
10	403	N	371	-0-	-32	-0-	21	1	350	2	Y	-0-					1
11	390	N	356	-0-	-34	-0-	20	1	336	2	Y	-0-	1	1			-0-
12	372	N	356	-0-	-16	-0-	20	1	336	2	Y	-0-					-0-
01	372	N	352	-0-	-20	-0-	21	1	331	2	Y	-0-					-0-

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	25	1	413	2	Y	-0-					1
09	420	N	409	-0-	-11	-0-	22	1	387	2	Y	-0-					1
10	434	N	431	-0-	-3	-0-	25	1	406	2	Y	-0-					1
11	420	N	412	-0-	-8	-0-	23	1	389	2	Y	-0-	1	1			-0-
12	434	N	419	-0-	-15	-0-	24	1	395	2	Y	-0-					-0-
01	434	N	404	-0-	-30	-0-	24	1	379	2	Y	1					1
							1	9									

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1432	N	1432	-0-	-0-	-0-	80	1	1351	2	Y	1					3
							1	9									
09	1470	N	1209	-0-	-261	-0-	65	1	1144	2	Y	-0-					3
10	1457	N	1031	-0-	-426	-0-	59	1	972	2	Y	-0-					3
11	1380	N	1277	-0-	-103	-0-	72	1	1205	2	Y	-0-	2	1			1
12	1240	N	1055	-0-	-185	-0-	60	1	995	2	Y	-0-					1
01	1023	N	977	-0-	-46	-0-	58	1	918	2	Y	1					2
							1	9									

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
01	248	N	118	-0-	-130	-0-	118	3			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	465	N	30	-0-	-435	-0-	30	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
10	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
11	630	N	606	-0-	-24	-0-	606	3			N	-0-					-0-
12	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
01	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-
10	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
11	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
12	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
*01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
10	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-
11	870	N	825	-0-	-45	-0-	825	3			N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
01	868	N	799	-0-	-69	-0-	799	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
09	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
10	589	N	457	-0-	-132	-0-	457	3			N	-0-					-0-
11	690	N	177	-0-	-513	-0-	177	3			N	-0-					-0-
12	682	N	421	-0-	-261	-0-	421	3			N	-0-					-0-
01	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
11	720	N	694	-0-	-26	-0-	694	3			N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*01	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
01	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	210	N	103	-0-	-107	-0-	103	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
10	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
01	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	186	N	25	-0-	-161	-0-	25	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	589	N	178	-0-	-411	-0-	177	3	1	9	N	1	1	8			-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	25	-0-	-161	-0-	25	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	589	N	178	-0-	-411	-0-	177	3	1	9	N	1	1	8			-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1280	-0-	-84	-0-	129	1	1151	2	Y	-0-					-0-
09	1281	N	1281	-0-	-0-	-0-	132	1	1149	2	Y	-0-					-0-
10	1302	N	1294	-0-	-8	-0-	147	1	1147	2	Y	-0-					-0-
11	1230	N	1219	-0-	-11	-0-	135	1	1084	2	Y	-0-					-0-
12	1333	N	1259	-0-	-74	-0-	142	1	1117	2	Y	-0-					-0-
01	1302	N	1281	-0-	-21	-0-	144	1	1137	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	5	-0-	-4	-0-	5	3			Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	7	1	58	2	Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	6	1	53	2	Y	-0-					-0-
10	93	N	53	-0-	-40	-0-	6	1	47	2	Y	-0-					-0-
11	60	N	51	-0-	-9	-0-	6	1	45	2	Y	-0-					-0-
12	62	N	44	-0-	-18	-0-	5	1	39	2	Y	-0-					-0-
01	62	N	34	-0-	-28	-0-	4	1	30	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	955	-0-	-316	-0-	77	1	878	2	Y	-0-					-0-
09	1230	X	832	-0-	-398	-0-	63	1	769	2	Y	-0-					-0-
10	1271	X	846	-0-	-425	-0-	67	1	779	2	Y	-0-					-0-
11	1140	X	756	-0-	-384	-0-	62	1	694	2	Y	-0-					-0-
12	992	X	733	-0-	-259	-0-	60	1	673	2	Y	-0-					-0-
01	837	N	716	-0-	-121	-0-	68	1	648	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	127	-0-	-214	-0-	9	1	118	2	N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	604	N	604	-0-	-0-	-0-	46	1	558	2	N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	35	1	474	2	N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	28	1	380	2	N	-0-					-0-
*01	401	N	401	-0-	-0-	-0-	27	1	374	2	N	-0-					-0-

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	841	-0-	-89	-0-	67	1	774	3	Y	-0-					1
09	840	N	782	-0-	-58	-0-	60	1	722	3	Y	-0-					1
10	837	N	800	-0-	-37	-0-	63	1	737	3	Y	-0-					1
11	810	N	737	-0-	-73	-0-	60	1	677	3	Y	-0-					1
12	806	N	741	-0-	-65	-0-	61	1	680	3	Y	-0-					1
01	806	N	751	-0-	-55	-0-	71	1	680	3	Y	-0-					1

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	552	-0-	-0-	-0-	40	1	512	2	N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	37	1	470	2	N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	42	1	513	2	N	-0-					-0-
11	540	N	530	-0-	-10	-0-	37	1	493	2	N	-0-					-0-
12	527	N	470	-0-	-57	-0-	32	1	438	2	N	-0-					-0-
01	558	N	534	-0-	-24	-0-	36	1	498	2	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	408	-0-	-26	-0-	24	1	381	2	Y	3	4	1			1
							3	9									
09	361	N	361	-0-	-0-	-0-	21	1	339	2	Y	1					2
							1	9									
10	412	N	412	-0-	-0-	-0-	24	1	385	2	Y	3	4	1			1
							3	9									
11	390	N	376	-0-	-14	-0-	22	1	352	2	Y	2	2	1			1
							2	9									
12	372	N	364	-0-	-8	-0-	22	1	340	2	Y	2					3
							2	9									
01	403	N	391	-0-	-12	-0-	23	1	367	2	Y	1	4	1			-0-
							1	9									

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	522	-0-	-5	-0-	31	1	488	2	Y	3	5	1			1
							3	9									
09	474	N	474	-0-	-0-	-0-	27	1	445	2	Y	2					3
							2	9									
10	558	N	464	-0-	-94	-0-	27	1	435	2	Y	2	4	1			1
							2	9									
11	510	N	446	-0-	-64	-0-	27	1	417	2	Y	2	2	1			1
							2	9									
12	496	N	462	-0-	-34	-0-	27	1	433	2	Y	2					3
							2	9									
01	465	N	456	-0-	-9	-0-	26	1	429	2	Y	1	4	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	9	1	147	2	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-
10	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-					-0-
11	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	8	1	126	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	15	1	221	3	N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	17	1	227	3	N	-0-					-0-
11	240	N	190	-0-	-50	-0-	13	1	177	3	N	-0-					-0-
12	248	N	173	-0-	-75	-0-	13	1	160	3	N	-0-					-0-
01	248	N	140	-0-	-108	-0-	10	1	130	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	242	-0-	-6	-0-	15	1	227	3	N	-0-					-0-
09	240	N	227	-0-	-13	-0-	15	1	212	3	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	17	1	221	3	N	-0-					-0-
11	240	N	237	-0-	-3	-0-	17	1	220	3	N	-0-					-0-
12	248	N	245	-0-	-3	-0-	18	1	227	3	N	-0-					-0-
01	248	N	230	-0-	-18	-0-	17	1	213	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
09	1024	N	1024	-0-	-0-	-0-	79	1	945	3	N	-0-					-0-
10	1051	N	1051	-0-	-0-	-0-	80	1	971	3	N	-0-					-0-
11	807	N	807	-0-	-0-	-0-	68	1	739	3	N	-0-					-0-
12	1054	N	743	-0-	-311	-0-	61	1	682	3	N	-0-					-0-
01	1054	N	606	-0-	-448	-0-	51	1	555	3	N	-0-					-0-

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1448	-0-	-164	-0-	1448	3			N	-0-					-0-
09	1530	N	1391	-0-	-139	-0-	1391	3			N	-0-					-0-
10	1488	N	1395	-0-	-93	-0-	1395	3			N	-0-					-0-
11	1410	N	1083	-0-	-327	-0-	1083	3			N	-0-					-0-
12	1426	N	503	-0-	-923	-0-	503	3			N	-0-					-0-
01	1395	N	92	-0-	-1303	-0-	92	3			N	-0-					-0-

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	309	-0-	-63	-0-	17	1	292	2	Y	-0-					1
09	360	N	300	-0-	-60	-0-	16	1	284	2	Y	-0-					1
10	363	N	363	-0-	-0-	-0-	21	1	342	2	Y	-0-					1
11	337	N	337	-0-	-0-	-0-	19	1	318	2	Y	-0-	1	1			-0-
12	320	N	320	-0-	-0-	-0-	18	1	302	2	Y	-0-					-0-
01	372	N	314	-0-	-58	-0-	19	1	295	2	Y	-0-					-0-

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	18	1	304	2	Y	-0-					1
09	330	N	295	-0-	-35	-0-	16	1	279	2	Y	-0-					1
10	341	N	308	-0-	-33	-0-	18	1	290	2	Y	-0-					1
11	300	N	293	-0-	-7	-0-	16	1	277	2	Y	-0-	1	1			-0-
12	310	N	298	-0-	-12	-0-	17	1	281	2	Y	-0-					-0-
01	310	N	292	-0-	-18	-0-	17	1	275	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	508	-0-	-19	-0-	91	1	417	3	N	-0-			-0-
09	510	N	497	-0-	-13	-0-	87	1	410	3	N	-0-			-0-
10	527	N	517	-0-	-10	-0-	90	1	427	3	N	-0-			-0-
11	480	N	468	-0-	-12	-0-	86	1	382	3	N	-0-			-0-
12	527	N	485	-0-	-42	-0-	90	1	395	3	N	-0-			-0-
01	527	N	474	-0-	-53	-0-	89	1	385	3	N	-0-			-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	N	887	-0-	-43	-0-	54	1	833	3	N	-0-			-0-
09	870	N	849	-0-	-21	-0-	49	1	800	3	N	-0-			-0-
10	892	N	892	-0-	-0-	-0-	51	1	841	3	N	-0-			-0-
11	870	N	865	-0-	-5	-0-	53	1	812	3	N	-0-			-0-
12	868	N	852	-0-	-16	-0-	53	1	799	3	N	-0-			-0-
*01	916	N	916	-0-	-0-	-0-	57	1	859	3	N	-0-			-0-

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1209	N	1209	-0-	-0-	-0-	74	1	1135	3	N	-0-			-0-
09	1200	N	1138	-0-	-62	-0-	66	1	1072	3	N	-0-			-0-
10	1147	N	1116	-0-	-31	-0-	64	1	1052	3	N	-0-			-0-
11	1170	N	1092	-0-	-78	-0-	67	1	1025	3	N	-0-			-0-
12	1178	N	1063	-0-	-115	-0-	66	1	997	3	N	-0-			-0-
01	1116	N	1104	-0-	-12	-0-	69	1	1035	3	N	-0-			-0-

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1013	N	1013	-0-	-0-	-0-	62	1	951	3	N	-0-			-0-
09	1170	N	1026	-0-	-144	-0-	60	1	966	3	N	-0-			-0-
10	1147	N	1019	-0-	-128	-0-	59	1	960	3	N	-0-			-0-
11	990	N	920	-0-	-70	-0-	56	1	864	3	N	-0-			-0-
12	1054	N	876	-0-	-178	-0-	54	1	822	3	N	-0-			-0-
*01	1108	N	1108	-0-	-0-	-0-	69	1	1039	3	N	-0-			-0-

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	543	-0-	-15	-0-	33	1	510	3	N	-0-			-0-
09	554	N	554	-0-	-0-	-0-	32	1	522	3	N	-0-			-0-
10	578	N	578	-0-	-0-	-0-	33	1	545	3	N	-0-			-0-
11	540	N	521	-0-	-19	-0-	32	1	489	3	N	-0-			-0-
12	558	N	496	-0-	-62	-0-	31	1	465	3	N	-0-			-0-
01	589	N	561	-0-	-28	-0-	35	1	526	3	N	-0-			-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	786	N	786	-0-	-0-	-0-	48	1	738	3	N	-0-			-0-
09	780	N	764	-0-	-16	-0-	44	1	720	3	N	-0-			-0-
10	775	N	754	-0-	-21	-0-	43	1	711	3	N	-0-			-0-
11	750	N	735	-0-	-15	-0-	45	1	690	3	N	-0-			-0-
12	775	N	715	-0-	-60	-0-	44	1	671	3	N	-0-			-0-
*01	747	N	747	-0-	-0-	-0-	47	1	700	3	N	-0-			-0-

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	688	-0-	-25	-0-	42	1	646	3	N	-0-			-0-
09	660	N	658	-0-	-2	-0-	38	1	620	3	N	-0-			-0-
10	655	N	655	-0-	-0-	-0-	38	1	617	3	N	-0-			-0-
11	660	N	587	-0-	-73	-0-	36	1	551	3	N	-0-			-0-
12	682	N	614	-0-	-68	-0-	38	1	576	3	N	-0-			-0-
*01	686	N	686	-0-	-0-	-0-	43	1	643	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	25	1	446	3	Y	3	2	1			3
							3	9									
09	467	N	467	-0-	-0-	-0-	24	1	440	3	Y	3	3	1			3
							3	9									
10	487	N	487	-0-	-0-	-0-	25	1	459	3	Y	3	4	1			2
							3	9									
11	502	N	502	-0-	-0-	-0-	26	1	473	3	Y	3	2	1			3
							3	9									
12	496	N	464	-0-	-32	-0-	24	1	437	3	Y	3	3	1			3
							3	9									
01	496	N	426	-0-	-70	-0-	21	1	403	3	Y	2	3	1			2
							2	9									

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

08	682	N	622	-0-	-60	-0-	38	1	584	3	N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	37	1	597	3	N	-0-					-0-
10	651	N	649	-0-	-2	-0-	37	1	612	3	N	-0-					-0-
11	668	N	668	-0-	-0-	-0-	41	1	627	3	N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	41	1	628	3	N	-0-					-0-
01	651	N	647	-0-	-4	-0-	41	1	606	3	N	-0-					-0-

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

08	558	N	537	-0-	-21	-0-	33	1	504	3	N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	30	1	488	3	N	-0-					-0-
10	527	N	526	-0-	-1	-0-	30	1	496	3	N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	31	1	484	3	N	-0-					-0-
12	527	N	513	-0-	-14	-0-	32	1	481	3	N	-0-					-0-
01	527	N	494	-0-	-33	-0-	31	1	463	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

08	899	N	675	-0-	-224	-0-	41	1	634	3	N	-0-					-0-
09	838	N	838	-0-	-0-	-0-	49	1	789	3	N	-0-					-0-
10	825	N	825	-0-	-0-	-0-	47	1	778	3	N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	43	1	666	3	N	-0-					-0-
12	868	N	777	-0-	-91	-0-	48	1	729	3	N	-0-					-0-
01	837	N	770	-0-	-67	-0-	48	1	722	3	N	-0-					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

08	186	N	178	-0-	-8	-0-	11	1	167	3	N	-0-					-0-
09	180	N	169	-0-	-11	-0-	10	1	159	3	N	-0-					-0-
10	186	N	174	-0-	-12	-0-	10	1	164	3	N	-0-					-0-
11	180	N	163	-0-	-17	-0-	10	1	153	3	N	-0-					-0-
12	186	N	163	-0-	-23	-0-	10	1	153	3	N	-0-					-0-
01	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

08	856	N	856	-0-	-0-	-0-	52	1	804	3	N	-0-					-0-
09	802	N	802	-0-	-0-	-0-	47	1	755	3	N	-0-					-0-
10	806	N	775	-0-	-31	-0-	45	1	730	3	N	-0-					-0-
11	840	N	661	-0-	-179	-0-	40	1	621	3	N	-0-					-0-
12	837	N	730	-0-	-107	-0-	45	1	685	3	N	-0-					-0-
01	775	N	750	-0-	-25	-0-	47	1	703	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	979	-0-	-44	-0-	60	1	919	3	N	-0-					-0-
09	997	N	997	-0-	-0-	-0-	58	1	939	3	N	-0-					-0-
10	1024	N	1024	-0-	-0-	-0-	59	1	965	3	N	-0-					-0-
11	960	N	960	-0-	-0-	-0-	59	1	901	3	N	-0-					-0-
12	1023	N	966	-0-	-57	-0-	60	1	906	3	N	-0-					-0-
01	1023	N	961	-0-	-62	-0-	60	1	901	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
11	120	N	117	-0-	-3	-0-	8	1	109	3	N	-0-					-0-
12	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
01	124	N	117	-0-	-7	-0-	8	1	109	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	94	-0-	-30	-0-	6	1	88	3	N	-0-					-0-
09	180	N	91	-0-	-89	-0-	6	1	85	3	N	-0-					-0-
10	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-
11	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-
12	93	N	83	-0-	-10	-0-	6	1	77	3	N	-0-					-0-
01	93	N	61	-0-	-32	-0-	4	1	57	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
10	558	N	446	-0-	-112	-0-	446	3			Y	-0-					-0-
11	510	N	445	-0-	-65	-0-	445	3			Y	-0-					-0-
12	496	N	438	-0-	-58	-0-	438	3			Y	-0-					-0-
01	434	N	396	-0-	-38	-0-	396	3			Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	29	1	529	3	Y	4	2	1			4
							4	9									
09	540	N	536	-0-	-4	-0-	28	1	506	3	Y	2	3	1			3
							2	9									
10	558	N	543	-0-	-15	-0-	28	1	512	3	Y	3	4	1			2
							3	9									
11	540	N	505	-0-	-35	-0-	26	1	476	3	Y	3	2	1			3
							3	9									
12	635	N	635	-0-	-0-	-0-	33	1	598	3	Y	4	3	1			4
							4	9									
*01	680	N	680	-0-	-0-	-0-	33	1	644	3	Y	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	N	740	-0-	-0-	-0-	204	1	532	3	Y	4	1	1			4
							4	9									
09	660	N	660	-0-	-0-	-0-	194	1	464	3	Y	2	3	1			3
							2	9									
10	798	N	798	-0-	-0-	-0-	206	1	588	3	Y	4	4	1			3
							4	9									
11	735	N	735	-0-	-0-	-0-	197	1	535	3	Y	3	3	1			3
							3	9									
12	682	N	635	-0-	-47	-0-	198	1	433	3	Y	4	4	1			3
							4	9									
*01	898	N	898	-0-	-0-	-0-	209	1	686	3	Y	3	3	1			3
							3	9									

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

08	248	N	1	-0-	-247	-0-	1	3			Y	-0-					-0-
09	1194	N	1194	-0-	-0-	-0-	92	1	1102	3	Y	-0-					-0-
10	1546	N	1546	-0-	-0-	-0-	118	1	1428	3	Y	-0-					-0-
11	1363	N	1363	-0-	-0-	-0-	115	1	1248	3	Y	-0-					-0-
12	1329	N	1329	-0-	-0-	-0-	109	1	1220	3	Y	-0-					-0-
01	1550	N	1284	-0-	-266	-0-	108	1	1176	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

08	509	N	509	-0-	-0-	-0-	43	1	466	3	N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	36	1	428	3	N	-0-					-0-
10	527	N	486	-0-	-41	-0-	37	1	449	3	N	-0-					-0-
11	480	N	466	-0-	-14	-0-	39	1	427	3	N	-0-					-0-
12	465	N	452	-0-	-13	-0-	37	1	415	3	N	-0-					-0-
01	496	N	436	-0-	-60	-0-	37	1	399	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

08	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
11	14	N	13	-0-	-1	-0-	1	1	12	3	Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
01	15	N	12	-0-	-3	-0-	1	1	11	3	Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

08	186	N	148	-0-	-38	-0-	12	1	136	3	Y	-0-					-0-
09	210	N	91	-0-	-119	-0-	7	1	84	3	Y	-0-					-0-
10	248	N	174	-0-	-74	-0-	14	1	160	3	Y	-0-					-0-
*11	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-					-0-
*12	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-					-0-
01	186	N	164	-0-	-22	-0-	14	1	150	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

08	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

08	744	X	465	-0-	-279	-0-	465	3			Y	-0-					-0-
09	720	X	523	-0-	-197	-0-	523	3			Y	-0-					-0-
10	744	X	417	-0-	-327	-0-	417	3			Y	-0-					-0-
11	630	X	543	-0-	-87	-0-	543	3			Y	-0-					-0-
12	715	X	715	-0-	-0-	-0-	713	3	2	9	Y	2	2	8			-0-
*01	713	N	713	-0-	-0-	-0-	712	3	1	9	Y	1	1	8			-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

08	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
11	90	N	56	-0-	-34	-0-	5	1	51	3	N	-0-					-0-
12	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
01	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

08	648	N	648	-0-	-0-	-0-	56	1	592	3	N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	50	1	540	3	N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	50	1	482	3	N	-0-					-0-
11	630	N	440	-0-	-190	-0-	41	1	399	3	N	-0-					-0-
12	620	N	576	-0-	-44	-0-	53	1	523	3	N	-0-					-0-
01	527	N	458	-0-	-69	-0-	41	1	417	3	N	-0-					-0-

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	8	-0-	8	8	1	1	7	3	N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	456	N	456	-0-	-0-	-0-	108	1	347	3	Y	1	1	1			-0-
							1	9									
10	327	N	327	-0-	-0-	-0-	141	1	185	3	Y	1	1	1			-0-
							1	9									
11	111	N	111	-0-	-0-	-0-	5	1	106	3	Y	-0-					-0-
12	465	N	75	-0-	-390	-0-	4	1	70	3	Y	1	1	1			-0-
							1	9									
01	341	N	108	-0-	-233	-0-	6	1	102	3	Y	-0-					-0-

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
10	13	N	8	-0-	-5	-0-	1	1	7	3	N	-0-					-0-
11	14	N	7	-0-	-7	-0-	1	1	6	3	N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0-	-0-	149	1	671	3	Y	3	4	1			1
							3	9									
09	741	N	741	-0-	-0-	-0-	141	1	598	3	Y	2	3	1			-0-
							2	9									
10	930	N	679	-0-	-251	-0-	142	1	535	3	Y	2					2
							2	9									
11	810	N	659	-0-	-151	-0-	142	1	514	3	Y	3	3	1			2
							3	9									
12	775	N	684	-0-	-91	-0-	147	1	535	3	Y	2	3	1			1
							2	9									
*01	699	N	699	-0-	-0-	-0-	148	1	550	3	Y	1					2
							1	9									

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
10	62	N	39	-0-	-23	-0-	4	1	35	3	N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
12	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
11	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	134	-0-	-21	-0-	134	3	Y	-0-					-0-
09	150	N	130	-0-	-20	-0-	130	3	Y	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3	Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3	Y	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	3	Y	-0-					-0-
01	155	N	103	-0-	-52	-0-	103	3	Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1033	-0-	-21	-0-	59	1	970	3	Y	4	5	1	2
							4	9							
09	1050	N	1011	-0-	-39	-0-	57	1	950	3	Y	4	5	1	1
							4	9							
10	1054	N	987	-0-	-67	-0-	63	1	921	3	Y	3			4
							3	9							
11	990	N	981	-0-	-9	-0-	65	1	912	3	Y	4	5	1	3
							4	9							
12	1054	N	829	-0-	-225	-0-	55	1	770	3	Y	4	5	1	2
							4	9							
*01	1092	N	1092	-0-	-0-	-0-	72	1	1019	3	Y	1			3
							1	9							

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	188	-0-	-184	-0-	15	1	173	3	Y	-0-			-0-
09	180	N	143	-0-	-37	-0-	12	1	131	3	Y	-0-			-0-
10	186	N	150	-0-	-36	-0-	12	1	138	3	Y	-0-			-0-
11	180	N	133	-0-	-47	-0-	11	1	122	3	Y	-0-			-0-
12	155	N	128	-0-	-27	-0-	10	1	118	3	Y	-0-			-0-
01	155	N	125	-0-	-30	-0-	10	1	115	3	Y	-0-			-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	336	-0-	-5	-0-	27	1	308	3	Y	1			1
							1	9							
09	330	N	323	-0-	-7	-0-	26	1	297	3	Y	-0-	1	1	-0-
10	344	N	344	-0-	-0-	-0-	27	1	316	3	Y	1	1	1	-0-
							1	9							
11	339	N	339	-0-	-0-	-0-	27	1	311	3	Y	1			1
							1	9							
12	346	N	346	-0-	-0-	-0-	27	1	318	3	Y	1	1	1	1
							1	9							
*01	348	N	348	-0-	-0-	-0-	29	1	318	3	Y	1	1	1	1
							1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	144	-0-	-11	-0-	12	1	132	3	Y	-0-					-0-
09	150	N	139	-0-	-11	-0-	11	1	128	3	Y	-0-					-0-
10	155	N	91	-0-	-64	-0-	7	1	84	3	Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	19	1	214	3	Y	1					1
							1	9									
12	218	N	218	-0-	-0-	-0-	17	1	200	3	Y	1	1	1			1
							1	9									
*01	212	N	212	-0-	-0-	-0-	18	1	194	3	Y	-0-	1	1			-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	18	1	202	3	Y	-0-					11
09	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-					11
*10	217	N	205	-0-	-12	-0-	16	1	189	3	Y	-0-	1	7			10
*11	269	N	269	-0-	-0-	-0-	22	1	247	3	Y	-0-					10
*12	1288	N	1288	-0-	-0-	-0-	102	1	1184	3	Y	2	2	8			10
							2	9									
*01	1258	N	1258	-0-	-0-	-0-	105	1	1153	3	Y	-0-					10

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	856	-0-	-43	-0-	73	1	783	3	N	-0-					-0-
09	870	N	763	-0-	-107	-0-	59	1	704	3	N	-0-					-0-
10	868	N	803	-0-	-65	-0-	61	1	742	3	N	-0-					-0-
11	840	N	786	-0-	-54	-0-	66	1	720	3	N	-0-					-0-
12	775	N	727	-0-	-48	-0-	60	1	667	3	N	-0-					-0-
01	806	N	673	-0-	-133	-0-	57	1	616	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-					-0-
09	150	N	133	-0-	-17	-0-	8	1	125	3	N	-0-					-0-
10	155	N	131	-0-	-24	-0-	9	1	122	3	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
01	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	602	N	602	-0-	-0-	-0-	38	1	564	3	N	-0-					-0-
09	570	N	556	-0-	-14	-0-	36	1	520	3	N	-0-					-0-
10	592	N	592	-0-	-0-	-0-	41	1	551	3	N	-0-					-0-
11	570	N	491	-0-	-79	-0-	35	1	456	3	N	-0-					-0-
12	589	N	479	-0-	-110	-0-	35	1	444	3	N	-0-					-0-
01	589	N	473	-0-	-116	-0-	34	1	439	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	3			Y	-0-					-0-
12	124	N	63	-0-	-61	-0-	63	3			Y	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	3			Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	297	-0-	-292	-0-	17	1	280	2	Y	-0-					1
09	480	N	213	-0-	-267	-0-	11	1	202	2	Y	-0-					1
10	279	N	108	-0-	-171	-0-	6	1	102	2	Y	-0-					1
11	792	N	792	-0-	-0-	-0-	44	1	747	2	Y	1	1	1			1
							1	9									
12	664	N	664	-0-	-0-	-0-	38	1	626	2	Y	-0-					1
*01	653	N	653	-0-	-0-	-0-	39	1	614	2	Y	-0-					1

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
09	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-
10	124	N	116	-0-	-8	-0-	8	1	108	3	N	-0-					-0-
11	120	N	113	-0-	-7	-0-	8	1	105	3	N	-0-					-0-
12	124	N	116	-0-	-8	-0-	8	1	108	3	N	-0-					-0-
01	124	N	112	-0-	-12	-0-	8	1	104	3	N	-0-					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	456	-0-	-40	-0-	101	1	355	3	Y	-0-					1
09	450	N	347	-0-	-103	-0-	94	1	253	3	Y	-0-					1
10	372	N	238	-0-	-134	-0-	85	1	152	3	Y	1					2
							1	9									
11	450	N	219	-0-	-231	-0-	83	1	136	3	Y	-0-	1	1			1
12	372	N	187	-0-	-185	-0-	82	1	105	3	Y	-0-	1	1			-0-
01	248	N	184	-0-	-64	-0-	83	1	101	3	Y	-0-					-0-

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	530	-0-	-90	-0-	42	1	485	3	Y	3	3	8			8
							3	9									
09	540	N	506	-0-	-34	-0-	41	1	465	3	Y	-0-					6
10	527	N	522	-0-	-5	-0-	41	1	481	3	Y	-0-					6
11	510	N	481	-0-	-29	-0-	38	1	440	3	Y	3					9
							3	9									
12	584	N	584	-0-	-0-	-0-	46	1	538	3	Y	-0-					9
*01	552	N	552	-0-	-0-	-0-	46	1	506	3	Y	-0-					9

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	416	-0-	-359	-0-	33	1	383	3	Y	-0-					8
09	690	N	559	-0-	-131	-0-	46	1	513	3	Y	-0-					6
10	822	N	822	-0-	-0-	-0-	65	1	757	3	Y	-0-					6
11	764	N	764	-0-	-0-	-0-	61	1	699	3	Y	4					10
							4	9									
12	695	N	695	-0-	-0-	-0-	55	1	640	3	Y	-0-					10
01	837	N	639	-0-	-198	-0-	53	1	586	3	Y	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0-	-0-	20	1	297	3	N	-0-					-0-
09	300	N	273	-0-	-27	-0-	17	1	256	3	N	-0-					-0-
10	310	N	297	-0-	-13	-0-	19	1	278	3	N	-0-					-0-
11	300	N	259	-0-	-41	-0-	18	1	241	3	N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	20	1	275	3	N	-0-					-0-
01	310	N	159	-0-	-151	-0-	11	1	148	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-
09	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-					-0-
10	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
11	120	N	109	-0-	-11	-0-	7	1	102	3	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	8	1	107	3	N	-0-					-0-
01	124	N	110	-0-	-14	-0-	8	1	102	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3311	-0-	-192	-0-	210	1	3101	3	N	-0-					-0-
09	3390	X	3342	-0-	-48	-0-	213	1	3129	3	N	-0-					-0-
10	3441	X	3436	-0-	-5	-0-	217	1	3219	3	N	-0-					-0-
11	3330	X	3254	-0-	-76	-0-	221	1	3033	3	N	-0-					-0-
12	3441	X	3415	-0-	-26	-0-	231	1	3184	3	N	-0-					-0-
01	3441	X	3377	-0-	-64	-0-	234	1	3143	3	N	-0-					-0-

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
11	60	N	21	-0-	-39	-0-	2	1	19	3	N	-0-					-0-
12	155	N	54	-0-	-101	-0-	5	1	49	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
09	90	N	31	-0-	-59	-0-	31	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	228	-0-	-237	-0-	13	1	215	2	Y	-0-					1
09	360	N	215	-0-	-145	-0-	12	1	203	2	Y	-0-					1
10	310	N	235	-0-	-75	-0-	13	1	222	2	Y	-0-					1
11	233	N	233	-0-	-0-	-0-	13	1	220	2	Y	-0-	1	1			-0-
12	249	N	249	-0-	-0-	-0-	14	1	235	2	Y	-0-					-0-
01	248	N	247	-0-	-1	-0-	15	1	232	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1569	-0-	-12	-0-	88	1	1481	2	Y	-0-					3
09	1590	N	1435	-0-	-155	-0-	77	1	1357	2	Y	1					4
							1	9									
10	1581	N	1405	-0-	-176	-0-	80	1	1325	2	Y	-0-					4
11	1530	N	1462	-0-	-68	-0-	82	1	1379	2	Y	1	3	1			2
							1	9									
12	1488	N	1472	-0-	-16	-0-	84	1	1388	2	Y	-0-					2
*01	1459	N	1459	-0-	-0-	-0-	87	1	1372	2	Y	-0-					2

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

08	200	N	200	-0-	-0-	-0-	71	1	129	3	N	-0-					-0-
09	180	N	162	-0-	-18	-0-	59	1	103	3	N	-0-					-0-
10	217	N	175	-0-	-42	-0-	71	1	104	3	N	-0-					-0-
11	180	N	145	-0-	-35	-0-	59	1	86	3	N	-0-					-0-
12	155	N	143	-0-	-12	-0-	57	1	86	3	N	-0-					-0-
01	186	N	157	-0-	-29	-0-	62	1	95	3	N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
11	210	N	61	-0-	-149	-0-	61	3			N	-0-					-0-
12	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

08	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
10	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
11	330	N	252	-0-	-78	-0-	252	3			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	93	N	33	-0-	-60	-0-	33	3			N	-0-					-0-
11	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	803	-0-	-3	-0-	803	3			N	-0-					-0-
09	750	N	716	-0-	-34	-0-	716	3			N	-0-					-0-
10	806	N	690	-0-	-116	-0-	690	3			N	-0-					-0-
11	780	N	729	-0-	-51	-0-	729	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*01	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-	-0-	-0-	793	3	2	9	N	2	2	8			-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	855	N	855	-0-	-0-	-0-	73	1	782	3	N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	57	1	689	3	N	-0-					-0-
10	780	N	780	-0-	-0-	-0-	60	1	720	3	N	-0-					-0-
11	750	N	737	-0-	-13	-0-	62	1	675	3	N	-0-					-0-
12	775	N	684	-0-	-91	-0-	56	1	628	3	N	-0-					-0-
01	775	N	691	-0-	-84	-0-	58	1	633	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	570	-0-	-19	-0-	570	3			Y	-0-					6
09	570	N	564	-0-	-6	-0-	564	3			Y	-0-					4
10	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					4
11	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					4
12	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					4
01	620	N	610	-0-	-10	-0-	610	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

08	1550	N	1352	-0-	-198	-0-	1352	3			N	-0-					-0-
09	1380	N	1185	-0-	-195	-0-	1185	3			N	-0-					-0-
10	1426	N	1215	-0-	-211	-0-	1215	3			N	-0-					-0-
11	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
12	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
*01	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

08	442	N	442	-0-	-0-	-0-	31	1	411	2	N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	26	1	364	2	N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	26	1	378	2	N	-0-					-0-
11	420	N	399	-0-	-21	-0-	26	1	373	2	N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	27	1	381	2	N	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	26	1	383	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

08	1385	N	1385	-0-	-0-	-0-	96	1	1289	2	N	-0-					-0-
09	1350	N	1333	-0-	-17	-0-	88	1	1245	2	N	-0-					-0-
10	1384	N	1384	-0-	-0-	-0-	89	1	1295	2	N	-0-					-0-
11	1350	N	1323	-0-	-27	-0-	87	1	1236	2	N	-0-					-0-
12	1377	N	1377	-0-	-0-	-0-	90	1	1287	2	N	-0-					-0-
01	1395	N	1382	-0-	-13	-0-	88	1	1294	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

08	186	N	162	-0-	-24	-0-	11	1	151	2	N	-0-					-0-
09	180	N	163	-0-	-17	-0-	11	1	152	2	N	-0-					-0-
10	155	N	152	-0-	-3	-0-	10	1	142	2	N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	12	1	164	2	N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	11	1	150	2	N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	10	1	154	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

08	651	N	619	-0-	-32	-0-	43	1	576	2	N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	43	1	607	2	N	-0-					-0-
10	605	N	605	-0-	-0-	-0-	39	1	566	2	N	-0-					-0-
11	643	N	643	-0-	-0-	-0-	42	1	601	2	N	-0-					-0-
12	682	N	537	-0-	-145	-0-	35	1	502	2	N	-0-					-0-
01	620	N	520	-0-	-100	-0-	33	1	487	2	N	-0-					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	7			1
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	65	-0-	-28	-0-	5	1	60	3	Y	-0-					2
09	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					2
10	93	N	39	-0-	-54	-0-	3	1	36	3	Y	-0-					2
11	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					2
12	93	N	63	-0-	-30	-0-	5	1	58	3	Y	-0-					2
*01	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0-	-0-	34	1	454	2	N	-0-					-0-
09	480	N	457	-0-	-23	-0-	30	1	427	2	N	-0-					-0-
10	496	N	486	-0-	-10	-0-	31	1	455	2	N	-0-					-0-
11	480	N	455	-0-	-25	-0-	30	1	425	2	N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	31	1	436	2	N	-0-					-0-
01	496	N	471	-0-	-25	-0-	30	1	441	2	N	-0-					-0-

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	872	N	872	-0-	-0-	-0-	40	1	832	3	N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	41	1	823	3	N	-0-					-0-
10	1054	N	810	-0-	-244	-0-	37	1	773	3	N	-0-					-0-
11	840	N	763	-0-	-77	-0-	35	1	728	3	N	-0-					-0-
12	899	N	787	-0-	-112	-0-	36	1	751	3	N	-0-					-0-
01	806	N	794	-0-	-12	-0-	36	1	758	3	N	-0-					-0-

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	656	N	656	-0-	-0-	-0-	30	1	626	3	N	-0-					-0-
09	701	N	701	-0-	-0-	-0-	34	1	667	3	N	-0-					-0-
10	806	N	673	-0-	-133	-0-	31	1	642	3	N	-0-					-0-
11	651	N	651	-0-	-0-	-0-	30	1	621	3	N	-0-					-0-
12	713	N	684	-0-	-29	-0-	31	1	652	3	N	1	1	8			-0-
							1	9									
01	682	N	651	-0-	-31	-0-	30	1	621	3	N	-0-					-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
09	420	N	415	-0-	-5	-0-	20	1	395	3	N	-0-					-0-
10	523	N	523	-0-	-0-	-0-	24	1	499	3	N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	23	1	491	3	N	-0-					-0-
*01	528	N	528	-0-	-0-	-0-	24	1	503	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0-	-0-	18	1	370	3	N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-
11	390	N	335	-0-	-55	-0-	15	1	320	3	N	-0-					-0-
12	403	N	326	-0-	-77	-0-	15	1	311	3	N	-0-					-0-
01	403	N	338	-0-	-65	-0-	15	1	323	3	N	-0-					-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0-	-0-	29	1	607	3	N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	29	1	572	3	N	-0-					-0-
10	713	N	597	-0-	-116	-0-	27	1	570	3	N	-0-					-0-
11	630	N	573	-0-	-57	-0-	26	1	547	3	N	-0-					-0-
12	620	N	586	-0-	-34	-0-	27	1	559	3	N	-0-					-0-
01	589	N	575	-0-	-14	-0-	26	1	549	3	N	-0-					-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
01	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0-	-0-	44	1	504	3	Y	1					1
							1	9									
09	506	N	506	-0-	-0-	-0-	41	1	464	3	Y	1	1	1			1
							1	9									
10	479	N	479	-0-	-0-	-0-	38	1	441	3	Y	-0-	1	1			-0-
11	540	N	383	-0-	-157	-0-	31	1	351	3	Y	1					1
							1	9									
12	527	N	378	-0-	-149	-0-	30	1	345	3	Y	3	1	1	2	8	1
							3	9									
01	465	N	353	-0-	-112	-0-	29	1	323	3	Y	1	1	1			1
							1	9									

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1064	N	1064	-0-		-0-	-0-	85	1 2 9	977	3	Y	2					2
09	810	N	801	-0-		-9	-0-	65	1 1 9	735	3	Y	1	2	1			1
10	713	N	668	-0-		-45	-0-	53	1 1 9	614	3	Y	1	2	1			-0-
11	1020	N	624	-0-		-396	-0-	50	1 2 9	572	3	Y	2					2
12	837	N	616	-0-		-221	-0-	49	1 2 9	565	3	Y	2	2	1			2
01	682	N	595	-0-		-87	-0-	50	1	545	3	Y	-0-	1	1			1

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	806	-0-		-31	-0-	47	1 4 9	755	2	Y	4	7	1	1	8	1
09	780	N	762	-0-		-18	-0-	44	1 4 9	714	2	Y	4					5
10	784	N	784	-0-		-0-	-0-	46	1 4 9	734	2	Y	4	7	1			2
11	794	N	794	-0-		-0-	-0-	47	1 4 9	743	2	Y	4	4	1			2
12	786	N	786	-0-		-0-	-0-	47	1 3 9	736	2	Y	3					5
01	775	N	738	-0-		-37	-0-	43	1 3 9	692	2	Y	3	7	1			1

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1061	N	1061	-0-		-0-	-0-	62	1 6 9	993	2	Y	5	9	1			2
09	1002	N	1002	-0-		-0-	-0-	58	1 4 9	940	2	Y	4					6
10	1007	N	1007	-0-		-0-	-0-	59	1 7 9	941	2	Y	6	9	1			3
11	1020	N	952	-0-		-68	-0-	57	1 6 9	889	2	Y	5	5	1			3
12	1023	N	974	-0-		-49	-0-	58	1 4 9	912	2	Y	4					7
01	992	N	939	-0-		-53	-0-	54	1 3 9	882	2	Y	3	9	1			1

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	769	N	769	-0-		-0-	-0-	45	1 3 9	721	2	Y	3	6	1			1
09	700	N	700	-0-		-0-	-0-	40	1 3 9	657	2	Y	3					4
10	699	N	699	-0-		-0-	-0-	41	1 6 9	652	2	Y	5	7	1			2
11	750	N	651	-0-		-99	-0-	39	1 3 9	609	2	Y	3	3	1			2
12	713	N	655	-0-		-58	-0-	39	1 2 9	614	2	Y	2					4
01	713	N	634	-0-		-79	-0-	37	1 3 9	594	2	Y	3	6	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0-	-0-	38	1	735	3	Y	2	2	1			1
							2	9									
09	802	N	802	-0-	-0-	-0-	40	1	760	3	Y	2	3	1			-0-
							2	9									
10	806	N	669	-0-	-137	-0-	32	1	631	3	Y	5	4	1			1
							6	9									
11	750	N	750	-0-	-0-	-0-	36	1	708	3	Y	5	3	1			3
							6	9									
12	837	N	784	-0-	-53	-0-	39	1	741	3	Y	4	6	1			1
							4	9									
*01	794	N	794	-0-	-0-	-0-	41	1	751	3	Y	2	3	1			-0-
							2	9									

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

08	871	N	871	-0-	-0-	-0-	60	1	811	2	N	-0-					-0-
09	795	N	795	-0-	-0-	-0-	52	1	743	2	N	-0-					-0-
10	814	N	814	-0-	-0-	-0-	52	1	762	2	N	-0-					-0-
11	760	N	760	-0-	-0-	-0-	50	1	710	2	N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	50	1	717	2	N	-0-					-0-
*01	726	N	726	-0-	-0-	-0-	46	1	680	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

08	615	N	615	-0-	-0-	-0-	43	1	572	2	N	-0-					-0-
09	600	N	575	-0-	-25	-0-	38	1	537	2	N	-0-					-0-
10	597	N	597	-0-	-0-	-0-	38	1	559	2	N	-0-					-0-
11	600	N	527	-0-	-73	-0-	35	1	492	2	N	-0-					-0-
12	626	N	626	-0-	-0-	-0-	41	1	585	2	N	-0-					-0-
01	589	N	489	-0-	-100	-0-	31	1	458	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

08	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	4	1	65	2	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	4	1	63	2	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

08	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	834	N	834	-0-	-0-	-0-	55	1	779	2	N	-0-					-0-
*01	849	N	849	-0-	-0-	-0-	54	1	795	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	550	-0-	-70	-0-	31	1	517	3	Y	2	3	1			1
							2	9									
09	570	N	531	-0-	-39	-0-	30	1	499	3	Y	2	3	1			-0-
							2	9									
10	589	N	486	-0-	-103	-0-	31	1	453	3	Y	2					2
							2	9									
11	540	N	501	-0-	-39	-0-	33	1	465	3	Y	3	3	1			2
							3	9									
12	558	N	508	-0-	-50	-0-	34	1	472	3	Y	2	3	1			1
							2	9									
*01	514	N	514	-0-	-0-	-0-	34	1	479	3	Y	1					2
							1	9									

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

08	391	N	391	-0-	-0-	-0-	49	1	342	3	N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	47	1	307	3	N	-0-					-0-
10	403	N	329	-0-	-74	-0-	49	1	280	3	N	-0-					-0-
11	390	N	319	-0-	-71	-0-	47	1	272	3	N	-0-					-0-
12	372	N	317	-0-	-55	-0-	49	1	268	3	N	-0-					-0-
01	341	N	290	-0-	-51	-0-	47	1	243	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

08	651	N	651	-0-	-0-	-0-	93	1	558	3	N	-0-					-0-
09	626	N	626	-0-	-0-	-0-	87	1	539	3	N	-0-					-0-
10	620	N	604	-0-	-16	-0-	93	1	511	3	N	-0-					-0-
11	630	N	535	-0-	-95	-0-	90	1	445	3	N	-0-					-0-
12	651	N	536	-0-	-115	-0-	93	1	443	3	N	-0-					-0-
01	589	N	508	-0-	-81	-0-	93	1	415	3	N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

08	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	100	-0-	-24	-0-	8	1	92	3	N	-0-			-0-
09	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-
10	93	N	87	-0-	-6	-0-	3	1	84	3	N	-0-			-0-
11	90	N	80	-0-	-10	-0-	3	1	77	3	N	-0-			-0-
12	93	N	83	-0-	-10	-0-	83	3			N	-0-			-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-			-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	87	1	224	3	N	-0-			-0-
09	330	N	278	-0-	-52	-0-	81	1	197	3	N	-0-			-0-
10	372	N	275	-0-	-97	-0-	87	1	188	3	N	-0-			-0-
11	300	N	257	-0-	-43	-0-	84	1	173	3	N	-0-			-0-
12	279	N	260	-0-	-19	-0-	87	1	173	3	N	-0-			-0-
01	279	N	247	-0-	-32	-0-	87	1	160	3	N	-0-			-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	785	N	785	-0-	-0-	-0-	174	1	611	3	N	-0-			-0-
09	751	N	751	-0-	-0-	-0-	163	1	588	3	N	-0-			-0-
10	732	N	732	-0-	-0-	-0-	174	1	558	3	N	-0-			-0-
11	750	N	676	-0-	-74	-0-	168	1	508	3	N	-0-			-0-
12	775	N	687	-0-	-88	-0-	174	1	513	3	N	-0-			-0-
01	744	N	660	-0-	-84	-0-	174	1	486	3	N	-0-			-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	324	-0-	-110	-0-	324	3			N	-0-			-0-
09	360	N	304	-0-	-56	-0-	304	3			N	-0-			-0-
10	341	N	314	-0-	-27	-0-	314	3			N	-0-			-0-
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-			-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-			-0-
*01	334	N	334	-0-	-0-	-0-	334	3			N	-0-			-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	184	-0-	-2	-0-	16	1	168	3	N	-0-			-0-
09	180	N	178	-0-	-2	-0-	14	1	164	3	N	-0-			-0-
10	186	N	181	-0-	-5	-0-	14	1	167	3	N	-0-			-0-
11	180	N	180	-0-	-0-	-0-	15	1	165	3	N	-0-			-0-
12	186	N	175	-0-	-11	-0-	14	1	161	3	N	-0-			-0-
01	186	N	167	-0-	-19	-0-	14	1	153	3	N	-0-			-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-			-0-
09	270	N	253	-0-	-17	-0-	253	3			N	-0-			-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-			-0-
11	270	N	257	-0-	-13	-0-	257	3			N	-0-			-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-			-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
01	558	N	267	-0-	-291	-0-	267	3			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	856	-0-	-43	-0-	87	1	769	3	N	-0-					-0-
09	900	N	797	-0-	-103	-0-	84	1	713	3	N	-0-					-0-
10	868	N	814	-0-	-54	-0-	87	1	727	3	N	-0-					-0-
11	840	N	761	-0-	-79	-0-	84	1	677	3	N	-0-					-0-
12	837	N	744	-0-	-93	-0-	87	1	657	3	N	-0-					-0-
01	806	N	719	-0-	-87	-0-	87	1	632	3	N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	516	-0-	-135	-0-	30	1	486	3	Y	-0-					2
09	540	N	522	-0-	-18	-0-	30	1	491	3	Y	1					3
							1	9									
10	552	N	552	-0-	-0-	-0-	30	1	520	3	Y	2	2	1			3
							2	9									
11	510	N	498	-0-	-12	-0-	28	1	470	3	Y	-0-					3
12	527	N	499	-0-	-28	-0-	30	1	468	3	Y	1	1	1	1	8	2
							1	9									
01	558	N	523	-0-	-35	-0-	31	1	490	3	Y	2	2	1			2
							2	9									

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	N	801	-0-	-0-	-0-	46	1	754	3	Y	1					1
							1	9									
09	764	N	764	-0-	-0-	-0-	48	1	716	3	Y	-0-					1
10	763	N	763	-0-	-0-	-0-	54	1	708	3	Y	1					2
							1	9									
11	780	N	711	-0-	-69	-0-	48	1	663	3	Y	-0-	2	1			-0-
12	775	N	723	-0-	-52	-0-	50	1	672	3	Y	1					1
							1	9									
01	775	N	665	-0-	-110	-0-	46	1	618	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	-0-	36	1	581	3	Y	1					1
							1	9									
09	600	N	590	-0-	-10	-0-	37	1	553	3	Y	-0-					1
10	620	N	608	-0-	-12	-0-	43	1	565	3	Y	-0-					1
11	600	N	585	-0-	-15	-0-	39	1	545	3	Y	1	2	1			-0-
							1	9									
12	620	N	609	-0-	-11	-0-	42	1	566	3	Y	1					1
							1	9									
01	620	N	614	-0-	-6	-0-	43	1	570	3	Y	1	2	1			-0-
							1	9									

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	133	-0-	-270	-0-	133	3			N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	589	N	190	-0-	-399	-0-	190	3			N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1481	-0-	-38	-0-	86	1	1394	3	Y	1					2
							1	9									
09	1500	N	1403	-0-	-97	-0-	89	1	1314	3	Y	-0-					2
10	1519	N	1436	-0-	-83	-0-	102	1	1332	3	Y	2					4
							2	9									
11	1440	N	1354	-0-	-86	-0-	91	1	1261	3	Y	2	5	1			1
							2	9									
12	1457	N	1381	-0-	-76	-0-	96	1	1284	3	Y	1					2
							1	9									
01	1426	N	1304	-0-	-122	-0-	91	1	1209	3	Y	4	5	1			1
							4	9									

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	469	-0-	-58	-0-	28	1	441	3	Y	-0-					3
09	509	N	509	-0-	-0-	-0-	29	1	479	3	Y	1					4
							1	9									
10	537	N	537	-0-	-0-	-0-	29	1	507	3	Y	1	1	1			4
							1	9									
11	557	N	557	-0-	-0-	-0-	31	1	525	3	Y	1					5
							1	9									
12	527	N	504	-0-	-23	-0-	30	1	473	3	Y	1	2	1			4
							1	9									
*01	565	N	565	-0-	-0-	-0-	33	1	531	3	Y	1	3	1			2
							1	9									

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0-	-0-	32	1	528	3	Y	1					1
							1	9									
09	540	N	529	-0-	-11	-0-	34	1	495	3	Y	-0-					1
10	558	N	547	-0-	-11	-0-	39	1	508	3	Y	-0-					1
11	540	N	522	-0-	-18	-0-	35	1	486	3	Y	1	2	1			-0-
							1	9									
12	558	N	512	-0-	-46	-0-	35	1	476	3	Y	1					1
							1	9									
01	558	N	497	-0-	-61	-0-	35	1	461	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	640	-0-	-0-	-0-	71	1	569	3	N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	66	1	556	3	N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	71	1	562	3	N	-0-					-0-
11	630	N	579	-0-	-51	-0-	68	1	511	3	N	-0-					-0-
12	651	N	605	-0-	-46	-0-	71	1	534	3	N	-0-					-0-
01	620	N	567	-0-	-53	-0-	71	1	496	3	N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	711	-0-	-2	-0-	711	3			N	-0-					-0-
09	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	690	N	683	-0-	-7	-0-	683	3			N	-0-					-0-
12	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
01	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
01	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	482	-0-	-14	-0-	28	1	453	3	Y	1					3
							1	9									
09	492	N	492	-0-	-0-	-0-	28	1	463	3	Y	1					4
							1	9									
10	516	N	516	-0-	-0-	-0-	28	1	488	3	Y	-0-	1	1			3
11	480	N	468	-0-	-12	-0-	26	1	441	3	Y	1					4
							1	9									
12	496	N	463	-0-	-33	-0-	28	1	435	3	Y	-0-	1	1			3
01	527	N	472	-0-	-55	-0-	28	1	442	3	Y	2	3	1			2
							2	9									

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0-	-0-	23	1	371	3	Y	1	1	8			3
							1	9									
09	480	N	395	-0-	-85	-0-	22	1	371	3	Y	2	1	8			4
							2	9									
10	434	N	426	-0-	-8	-0-	23	1	402	3	Y	1	1	1			4
							1	9									
11	412	N	412	-0-	-0-	-0-	23	1	389	3	Y	-0-					4
12	407	N	407	-0-	-0-	-0-	25	1	382	3	Y	-0-	1	1			3
01	434	N	378	-0-	-56	-0-	22	1	354	3	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	22	1	347	3	Y	-0-					2
09	394	N	394	-0-	-0-	-0-	22	1	371	3	Y	1					3
							1	9									
10	396	N	396	-0-	-0-	-0-	21	1	374	3	Y	1	1	1			3
							1	9									
11	360	N	354	-0-	-6	-0-	20	1	334	3	Y	-0-					3
12	403	N	352	-0-	-51	-0-	21	1	331	3	Y	-0-	1	1			2
01	403	N	370	-0-	-33	-0-	22	1	347	3	Y	1	2	1			1
							1	9									

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	218	-0-	-309	-0-	13	1	205	3	Y	-0-					2
09	540	X	107	-0-	-433	-0-	6	1	101	3	Y	-0-					2
*10	558	X	13	-0-	-545	-0-	1	1	12	3	Y	-0-	1	7			1
*11	540	X	4	-0-	-536	-0-	4	3			Y	-0-					1
*12	341	X	2	-0-	-339	-0-	2	3			Y	-0-	1	1			-0-
*01	75	N	75	-0-	-0-	-0-	4	1	70	3	Y	1					1
							1	9									

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	968	N	968	-0-	-0-	-0-	44	1	924	3	N	-0-					-0-
09	930	N	902	-0-	-28	-0-	43	1	859	3	N	-0-					-0-
10	945	N	945	-0-	-0-	-0-	43	1	902	3	N	-0-					-0-
11	931	N	931	-0-	-0-	-0-	42	1	889	3	N	-0-					-0-
12	968	N	968	-0-	-0-	-0-	44	1	924	3	N	-0-					-0-
*01	950	N	950	-0-	-0-	-0-	43	1	907	3	N	-0-					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	1289	-0-	-106	-0-	123	1	1165	3	Y	1					3
							1	9									
09	1350	X	972	-0-	-378	-0-	97	1	874	3	Y	1					4
							1	9									
10	1271	X	947	-0-	-324	-0-	95	1	851	3	Y	1					5
							1	9									
11	1260	X	1073	-0-	-187	-0-	103	1	969	3	Y	1	4	1			2
							1	9									
12	1302	X	1147	-0-	-155	-0-	113	1	1031	3	Y	3	4	1			1
							3	9									
*01	1107	N	1107	-0-	-0-	-0-	116	1	990	3	Y	1					2
							1	9									

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	47	1	449	3	Y	-0-					1
09	467	N	467	-0-	-0-	-0-	47	1	419	3	Y	1					2
							1	9									
10	496	N	480	-0-	-16	-0-	48	1	432	3	Y	-0-					2
11	502	N	502	-0-	-0-	-0-	48	1	453	3	Y	1	2	1			1
							1	9									
12	496	N	485	-0-	-11	-0-	48	1	435	3	Y	2	2	1			1
							2	9									
*01	469	N	469	-0-	-0-	-0-	49	1	420	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1646	N	1646	-0-	-0-	-0-	1646	2	N	-0-					-0-
09	1740	N	1664	-0-	-76	-0-	1664	2	N	-0-					-0-
10	1922	N	1721	-0-	-201	-0-	1721	2	N	-0-					-0-
11	1615	N	1615	-0-	-0-	-0-	1615	2	N	-0-					-0-
12	1705	N	1579	-0-	-126	-0-	1579	2	N	-0-					-0-
01	1736	N	1536	-0-	-200	-0-	1536	2	N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1034	N	1034	-0-	-0-	-0-	54	1	971 3	Y 8	4	1			8
							9	9							
09	1020	N	988	-0-	-32	-0-	51	1	933 3	Y 4	6	1			6
							4	9							
10	1023	N	1004	-0-	-19	-0-	51	1	946 3	Y 6	8	1			4
							7	9							
11	990	N	984	-0-	-6	-0-	50	1	927 3	Y 6	4	1			6
							7	9							
12	1023	N	1010	-0-	-13	-0-	52	1	951 3	Y 6	6	1			6
							7	9							
*01	994	N	994	-0-	-0-	-0-	48	1	940 3	Y 5	7	1			4
							6	9							

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	532	-0-	-26	-0-	39	1	493 2	N -0-					-0-
09	535	N	535	-0-	-0-	-0-	39	1	496 2	N -0-					-0-
10	527	N	499	-0-	-28	-0-	38	1	461 2	N -0-					-0-
11	523	N	523	-0-	-0-	-0-	36	1	487 2	N -0-					-0-
12	558	N	501	-0-	-57	-0-	34	1	467 2	N -0-					-0-
*01	534	N	534	-0-	-0-	-0-	36	1	498 2	N -0-					-0-

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	11	1	291 3	Y 2	1	1			2
							2	9							
09	289	N	289	-0-	-0-	-0-	11	1	276 3	Y 2	2	1			2
							2	9							
10	258	N	258	-0-	-0-	-0-	9	1	248 3	Y 1	2	1			1
							1	9							
11	240	N	211	-0-	-29	-0-	8	1	202 3	Y 1	1	1			1
							1	9							
12	248	N	180	-0-	-68	-0-	7	1	172 3	Y 1	1	1			1
							1	9							
01	248	N	150	-0-	-98	-0-	5	1	144 3	Y 1	1	1			1
							1	9							

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	727	-0-	-172	-0-	27	1	690 3	Y 9	3	1	5	8	5
							10	9							
09	840	N	716	-0-	-124	-0-	26	1	687 3	Y 3	4	1			4
							3	9							
10	806	N	735	-0-	-71	-0-	27	1	702 3	Y 5	6	1			3
							6	9							
11	690	N	650	-0-	-40	-0-	24	1	622 3	Y 4	3	1			4
							4	9							
12	744	N	677	-0-	-67	-0-	25	1	648 3	Y 4	4	1			4
							4	9							
01	744	N	639	-0-	-105	-0-	23	1	613 3	Y 3	4	1			3
							3	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	660	-0-	-22	-0-	63	1	596	3	Y	1					2
							1	9									
09	690	N	540	-0-	-150	-0-	54	1	486	3	Y	-0-					2
10	886	N	886	-0-	-0-	-0-	89	1	795	3	Y	2					4
							2	9									
11	630	N	565	-0-	-65	-0-	54	1	511	3	Y	-0-	3	1			1
12	661	N	661	-0-	-0-	-0-	65	1	594	3	Y	2	2	1			1
							2	9									
01	899	N	657	-0-	-242	-0-	69	1	588	3	Y	-0-					1

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

08	806	N	775	-0-	-31	-0-	45	1	729	3	Y	1					1
							1	9									
09	780	N	738	-0-	-42	-0-	47	1	691	3	Y	-0-					1
10	806	N	755	-0-	-51	-0-	53	1	701	3	Y	1					2
							1	9									
11	750	N	718	-0-	-32	-0-	48	1	669	3	Y	1	3	1			-0-
							1	9									
12	775	N	733	-0-	-42	-0-	51	1	681	3	Y	1					1
							1	9									
01	744	N	676	-0-	-68	-0-	47	1	628	3	Y	1	2	1			-0-
							1	9									

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

08	1023	N	965	-0-	-58	-0-	47	1	915	3	Y	3	3	1			1
							3	9									
09	960	N	924	-0-	-36	-0-	46	1	875	3	Y	3	3	1			1
							3	9									
10	961	N	933	-0-	-28	-0-	44	1	882	3	Y	6	6	1			1
							7	9									
11	930	N	873	-0-	-57	-0-	42	1	825	3	Y	5	3	1			3
							6	9									
12	961	N	871	-0-	-90	-0-	43	1	824	3	Y	4	6	1			1
							4	9									
*01	942	N	942	-0-	-0-	-0-	49	1	891	3	Y	2	3	1			-0-
							2	9									

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-					-0-
10	155	N	145	-0-	-10	-0-	9	1	136	3	N	-0-					-0-
11	150	N	136	-0-	-14	-0-	9	1	127	3	N	-0-					-0-
12	155	N	144	-0-	-11	-0-	10	1	134	3	N	-0-					-0-
01	155	N	139	-0-	-16	-0-	10	1	129	3	N	-0-					-0-

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	830	-0-	-7	-0-	79	1	750	3	Y	1					2
							1	9									
09	810	N	809	-0-	-1	-0-	81	1	727	3	Y	1					3
							1	9									
10	835	N	835	-0-	-0-	-0-	84	1	750	3	Y	1					4
							1	9									
11	810	N	777	-0-	-33	-0-	75	1	702	3	Y	-0-	3	1			1
12	837	N	731	-0-	-106	-0-	72	1	656	3	Y	3	3	1			1
							3	9									
01	837	N	715	-0-	-122	-0-	75	1	640	3	Y	-0-					1

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	X	606	-0-	-14	-0-	36	1	569	3	Y	1					5
							1	9									
09	630	X	596	-0-	-34	-0-	34	1	561	3	Y	1					6
							1	9									
10	651	X	627	-0-	-24	-0-	34	1	592	3	Y	1	2	1			5
							1	9									
11	630	X	430	-0-	-200	-0-	24	1	405	3	Y	1					6
							1	9									
12	620	X	600	-0-	-20	-0-	36	1	563	3	Y	1	2	1			5
							1	9									
01	620	N	470	-0-	-150	-0-	28	1	441	3	Y	1	4	1			2
							1	9									

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	781	-0-	-25	-0-	57	1	724	2	N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	55	1	700	2	N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	59	1	724	2	N	-0-					-0-
11	768	N	768	-0-	-0-	-0-	53	1	715	2	N	-0-					-0-
12	775	N	772	-0-	-3	-0-	52	1	720	2	N	-0-					-0-
01	775	N	713	-0-	-62	-0-	48	1	665	2	N	-0-					-0-

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	338	-0-	-34	-0-	19	1	319	2	Y	-0-					1
09	360	N	302	-0-	-58	-0-	16	1	286	2	Y	-0-					1
10	341	N	247	-0-	-94	-0-	14	1	233	2	Y	-0-					1
11	330	N	265	-0-	-65	-0-	15	1	250	2	Y	-0-	1	1			-0-
12	370	N	370	-0-	-0-	-0-	21	1	349	2	Y	-0-					-0-
*01	528	N	528	-0-	-0-	-0-	31	1	497	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	903	N	903	-0-	-0-	-0-	41	1	862	3	N	-0-					-0-
09	872	N	872	-0-	-0-	-0-	42	1	830	3	N	-0-					-0-
10	868	N	867	-0-	-1	-0-	40	1	827	3	N	-0-					-0-
11	870	N	815	-0-	-55	-0-	37	1	778	3	N	-0-					-0-
12	899	N	802	-0-	-97	-0-	36	1	766	3	N	-0-					-0-
01	868	N	797	-0-	-71	-0-	36	1	761	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
10	961	N	759	-0-	-202	-0-	759	3			Y	-0-					-0-
11	930	N	712	-0-	-218	-0-	712	3			Y	-0-					-0-
12	837	N	762	-0-	-75	-0-	762	3			Y	-0-					-0-
01	744	N	699	-0-	-45	-0-	699	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
09	630	N	622	-0-	-8	-0-	622	3			Y	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
11	600	N	563	-0-	-37	-0-	563	3			Y	-0-					-0-
12	651	N	521	-0-	-130	-0-	521	3			Y	-0-					-0-
01	651	N	500	-0-	-151	-0-	500	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
09	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
10	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
11	630	N	560	-0-	-70	-0-	560	3			Y	-0-					-0-
12	651	N	638	-0-	-13	-0-	638	3			Y	-0-					-0-
01	589	N	489	-0-	-100	-0-	489	3			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0-	-0-	15	1	311	2	Y	-0-					-0-
09	420	N	351	-0-	-69	-0-	17	1	334	2	Y	-0-					-0-
10	341	N	314	-0-	-27	-0-	16	1	298	2	Y	-0-					-0-
11	330	N	298	-0-	-32	-0-	15	1	283	2	Y	-0-					-0-
12	372	N	307	-0-	-65	-0-	14	1	293	2	Y	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	15	1	306	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	821	-0-	-47	-0-	33	1	788	3	N	-0-					-0-
09	840	N	765	-0-	-75	-0-	31	1	734	3	N	-0-					-0-
10	837	N	354	-0-	-483	-0-	15	1	339	3	N	-0-					-0-
11	780	N	637	-0-	-143	-0-	30	1	607	3	N	-0-					-0-
12	855	N	855	-0-	-0-	-0-	40	1	815	3	N	-0-					-0-
*01	687	N	687	-0-	-0-	-0-	34	1	653	3	N	-0-					-0-

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	905	N	905	-0-	-0-	-0-	72	1	831	3	Y	2	1	8			2
							2	9									
09	790	N	790	-0-	-0-	-0-	64	1	725	3	Y	1	2	1			1
							1	9									
10	930	N	795	-0-	-135	-0-	63	1	731	3	Y	1	2	1			-0-
							1	9									
11	870	N	741	-0-	-129	-0-	59	1	680	3	Y	2					2
							2	9									
12	806	N	736	-0-	-70	-0-	58	1	676	3	Y	2	2	1			2
							2	9									
01	806	N	720	-0-	-86	-0-	60	1	658	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17	-0-	4	1	41	3	Y	-0-					-0-
09	60	N	44	-0-	-16	-0-	4	1	40	3	Y	-0-					-0-
10	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
11	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
01	62	N	43	-0-	-19	-0-	4	1	39	3	Y	-0-					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1244	N	1244	-0-	-0-	-0-	99 1	1 9	1144	3	Y	1					2
09	1290	N	1204	-0-	-86	-0-	98 2	1 9	1104	3	Y	2	3	1			1
10	1290	N	1290	-0-	-0-	-0-	102 3	1 9	1185	3	Y	3	3	1			1
11	1222	N	1222	-0-	-0-	-0-	98 3	1 9	1121	3	Y	3					4
12	1240	N	1178	-0-	-62	-0-	93 2	1 9	1083	3	Y	2	3	1			3
01	1302	N	1188	-0-	-114	-0-	99 3	1 9	1086	3	Y	3	3	1			3

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0-	-0-	38 1	1 9	438	3	Y	1					1
09	480	N	458	-0-	-22	-0-	37 1	1 9	420	3	Y	1	1	1			1
10	465	N	445	-0-	-20	-0-	35	1	410	3	Y	-0-	1	1			-0-
11	478	N	478	-0-	-0-	-0-	38 2	1 9	438	3	Y	2					2
12	465	N	456	-0-	-9	-0-	36	1	420	3	Y	-0-	1	1			1
*01	452	N	452	-0-	-0-	-0-	38 1	1 9	413	3	Y	1	1	1			1

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	13	1	223	2	Y	-0-					-0-
09	240	N	218	-0-	-22	-0-	12	1	206	2	Y	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	13	1	212	2	Y	-0-					-0-
*11	240	N	216	-0-	-24	-0-	12	1	204	2	Y	-0-					-0-
*12	223	N	223	-0-	-0-	-0-	13	1	210	2	Y	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	13	1	208	2	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
09	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
10	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
11	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
12	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
01	1457	N	1422	-0-	-35	-0-	1422	3			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	90	-0-	-282	-0-	90	3			N	-0-					-0-
09	480	N	11	-0-	-469	-0-	11	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
09	11	N	9	-0-	-2	-0-	9	3			N	-0-			-0-
10	11	N	6	-0-	-5	-0-	6	3			N	-0-			-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-			-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-			-0-
*01	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-			-0-
09	150	N	37	-0-	-113	-0-	37	3			N	-0-			-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	667	-0-	-15	-0-	31	1	636	2	Y	-0-			-0-
09	690	N	669	-0-	-21	-0-	33	1	636	2	Y	-0-			-0-
10	651	N	600	-0-	-51	-0-	31	1	569	2	Y	-0-			-0-
11	660	N	575	-0-	-85	-0-	28	1	547	2	Y	-0-			-0-
12	682	N	569	-0-	-113	-0-	26	1	543	2	Y	-0-			-0-
*01	637	N	637	-0-	-0-	-0-	29	1	608	2	Y	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1922	X	1646	-0-	-276	-0-	76	1	1570	2	Y	-0-			-0-
09	1860	X	1606	-0-	-254	-0-	78	1	1528	2	Y	-0-			-0-
10	1736	X	1573	-0-	-163	-0-	80	1	1493	2	Y	-0-			-0-
11	1680	X	1586	-0-	-94	-0-	77	1	1509	2	Y	-0-			-0-
12	1674	X	1629	-0-	-45	-0-	75	1	1554	2	Y	-0-			-0-
*01	1688	N	1688	-0-	-0-	-0-	77	1	1611	2	Y	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1302	N	1275	-0-	-27	-0-	59	1	1216	2	Y	-0-			-0-
09	1260	N	1235	-0-	-25	-0-	60	1	1175	2	Y	-0-			-0-
10	1302	N	1186	-0-	-116	-0-	60	1	1126	2	Y	-0-			-0-
11	1233	N	1233	-0-	-0-	-0-	60	1	1173	2	Y	-0-			-0-
12	1271	N	1132	-0-	-139	-0-	52	1	1080	2	Y	-0-			-0-
*01	1274	N	1274	-0-	-0-	-0-	58	1	1216	2	Y	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	478	-0-	-111	-0-	22	1	456	2	Y	-0-			-0-
09	570	N	531	-0-	-39	-0-	26	1	505	2	Y	-0-			-0-
10	527	N	476	-0-	-51	-0-	24	1	452	2	Y	-0-			-0-
11	490	N	490	-0-	-0-	-0-	24	1	466	2	Y	-0-			-0-
12	593	N	593	-0-	-0-	-0-	27	1	566	2	Y	-0-			-0-
*01	479	N	479	-0-	-0-	-0-	22	1	457	2	Y	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	559	N	559	-0-	-0-	-0-	26	1	533	2	Y	-0-			-0-
09	570	N	496	-0-	-74	-0-	24	1	472	2	Y	-0-			-0-
10	558	N	550	-0-	-8	-0-	28	1	522	2	Y	-0-			-0-
11	540	N	514	-0-	-26	-0-	25	1	489	2	Y	-0-			-0-
12	540	N	540	-0-	-0-	-0-	25	1	515	2	Y	-0-			-0-
*01	588	N	588	-0-	-0-	-0-	27	1	561	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	732	-0-	-43	-0-	732	3			N	-0-					-0-
09	750	N	699	-0-	-51	-0-	699	3			N	-0-					-0-
10	775	N	725	-0-	-50	-0-	725	3			N	-0-					-0-
11	720	N	681	-0-	-39	-0-	681	3			N	-0-					-0-
12	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
01	713	N	710	-0-	-3	-0-	710	3			N	-0-					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

08	1240	N	12	-0-	-1228	-0-	1	1	11	3	N	-0-					-0-
09	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

08	1488	N	1257	-0-	-231	-0-	77	1	1180	3	N	-0-					-0-
09	1422	N	1422	-0-	-0-	-0-	83	1	1339	3	N	-0-					-0-
10	1364	N	1185	-0-	-179	-0-	68	1	1117	3	N	-0-					-0-
11	1230	N	998	-0-	-232	-0-	61	1	937	3	N	-0-					-0-
12	1457	N	1069	-0-	-388	-0-	66	1	1003	3	N	-0-					-0-
01	1178	N	1073	-0-	-105	-0-	67	1	1006	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

08	2635	X	2061	-0-	-574	-0-	126	1	1935	3	N	-0-					-0-
09	2550	X	1617	-0-	-933	-0-	94	1	1523	3	N	-0-					-0-
10	2480	X	1892	-0-	-588	-0-	109	1	1783	3	N	-0-					-0-
11	2400	X	2205	-0-	-195	-0-	134	1	2071	3	N	-0-					-0-
12	2480	X	2314	-0-	-166	-0-	143	1	2171	3	N	-0-					-0-
*01	2454	X	2454	-0-	-0-	-0-	154	1	2300	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	841	N	841	-0-	-0-	-0-	51	1	790	3	N	-0-					-0-
09	990	N	780	-0-	-210	-0-	45	1	735	3	N	-0-					-0-
10	899	N	819	-0-	-80	-0-	47	1	772	3	N	-0-					-0-
11	810	N	762	-0-	-48	-0-	46	1	716	3	N	-0-					-0-
12	820	N	820	-0-	-0-	-0-	51	1	769	3	N	-0-					-0-
01	806	N	703	-0-	-103	-0-	44	1	659	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1331	-0-	-64	-0-	81	1	1250	3	N	-0-					-0-
09	1320	N	1184	-0-	-136	-0-	69	1	1115	3	N	-0-					-0-
10	1333	N	1316	-0-	-17	-0-	76	1	1240	3	N	-0-					-0-
11	1290	N	1279	-0-	-11	-0-	78	1	1201	3	N	-0-					-0-
12	1209	N	1193	-0-	-16	-0-	74	1	1119	3	N	-0-					-0-
01	1302	N	1282	-0-	-20	-0-	80	1	1202	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	533	-0-	-25	-0-	114	1	419	3	N	-0-					-0-
09	540	N	515	-0-	-25	-0-	109	1	406	3	N	-0-					-0-
10	527	N	525	-0-	-2	-0-	112	1	413	3	N	-0-					-0-
11	510	N	500	-0-	-10	-0-	110	1	390	3	N	-0-					-0-
12	527	N	505	-0-	-22	-0-	113	1	392	3	N	-0-					-0-
01	527	N	498	-0-	-29	-0-	113	1	385	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1438	N	1438	-0-	-0-	-0-	88	1	1350	3	N	-0-					-0-
09	1387	N	1387	-0-	-0-	-0-	81	1	1306	3	N	-0-					-0-
10	1488	N	1411	-0-	-77	-0-	81	1	1330	3	N	-0-					-0-
11	1380	N	1360	-0-	-20	-0-	83	1	1277	3	N	-0-					-0-
12	1426	N	1360	-0-	-66	-0-	84	1	1276	3	N	-0-					-0-
01	1426	N	1369	-0-	-57	-0-	86	1	1283	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1460	-0-	-90	-0-	89	1	1371	3	N	-0-					-0-
09	1410	N	1221	-0-	-189	-0-	71	1	1150	3	N	-0-					-0-
10	1364	N	1204	-0-	-160	-0-	69	1	1135	3	N	-0-					-0-
11	1410	N	1408	-0-	-2	-0-	86	1	1322	3	N	-0-					-0-
12	1271	N	1199	-0-	-72	-0-	74	1	1125	3	N	-0-					-0-
01	1209	N	971	-0-	-238	-0-	61	1	910	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	648	-0-	-34	-0-	164	1	484	3	N	-0-					-0-
09	660	N	615	-0-	-45	-0-	156	1	459	3	N	-0-					-0-
10	682	N	630	-0-	-52	-0-	161	1	469	3	N	-0-					-0-
11	630	N	582	-0-	-48	-0-	156	1	426	3	N	-0-					-0-
12	651	N	587	-0-	-64	-0-	160	1	427	3	N	-0-					-0-
01	620	N	553	-0-	-67	-0-	159	1	394	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1647	N	1647	-0-	-0-	-0-	101	1	1546	3	N	-0-					-0-
09	1590	N	1589	-0-	-1	-0-	92	1	1497	3	N	-0-					-0-
10	1643	N	1617	-0-	-26	-0-	93	1	1524	3	N	-0-					-0-
11	1590	N	1552	-0-	-38	-0-	95	1	1457	3	N	-0-					-0-
12	1643	N	1500	-0-	-143	-0-	93	1	1407	3	N	-0-					-0-
01	1612	N	1279	-0-	-333	-0-	80	1	1199	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1209	N	1172	-0-	-37	-0-	72	1	1100	3	N	-0-			-0-
09	1170	N	1127	-0-	-43	-0-	65	1	1062	3	N	-0-			-0-
10	1178	N	1151	-0-	-27	-0-	66	1	1085	3	N	-0-			-0-
11	1140	N	1004	-0-	-136	-0-	61	1	943	3	N	-0-			-0-
12	1178	N	1168	-0-	-10	-0-	72	1	1096	3	N	-0-			-0-
01	1147	N	840	-0-	-307	-0-	53	1	787	3	N	-0-			-0-

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1397	N	1397	-0-	-0-	-0-	85	1	1312	3	N	-0-			-0-
09	1350	N	1344	-0-	-6	-0-	78	1	1266	3	N	-0-			-0-
10	1395	N	1388	-0-	-7	-0-	80	1	1308	3	N	-0-			-0-
11	1350	N	1318	-0-	-32	-0-	80	1	1238	3	N	-0-			-0-
12	1395	N	1330	-0-	-65	-0-	82	1	1248	3	N	-0-			-0-
01	1395	N	1248	-0-	-147	-0-	78	1	1170	3	N	-0-			-0-

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1292	N	1292	-0-	-0-	-0-	79	1	1213	3	N	-0-			-0-
09	1470	N	1316	-0-	-154	-0-	76	1	1240	3	N	-0-			-0-
10	1364	N	1289	-0-	-75	-0-	74	1	1215	3	N	-0-			-0-
11	1260	N	1195	-0-	-65	-0-	73	1	1122	3	N	-0-			-0-
12	1364	N	1114	-0-	-250	-0-	69	1	1045	3	N	-0-			-0-
*01	1342	N	1342	-0-	-0-	-0-	84	1	1258	3	N	-0-			-0-

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1767	N	1754	-0-	-13	-0-	107	1	1647	3	N	-0-			-0-
09	1710	N	1663	-0-	-47	-0-	97	1	1566	3	N	-0-			-0-
10	1768	N	1768	-0-	-0-	-0-	102	1	1666	3	N	-0-			-0-
11	1710	N	1696	-0-	-14	-0-	103	1	1593	3	N	-0-			-0-
12	1705	N	1681	-0-	-24	-0-	104	1	1577	3	N	-0-			-0-
01	1767	N	1507	-0-	-260	-0-	94	1	1413	3	N	-0-			-0-

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023	N	964	-0-	-59	-0-	59	1	905	3	N	-0-			-0-
09	960	N	924	-0-	-36	-0-	54	1	870	3	N	-0-			-0-
10	992	N	962	-0-	-30	-0-	55	1	907	3	N	-0-			-0-
11	930	N	929	-0-	-1	-0-	57	1	872	3	N	-0-			-0-
12	961	N	932	-0-	-29	-0-	58	1	874	3	N	-0-			-0-
01	961	N	928	-0-	-33	-0-	58	1	870	3	N	-0-			-0-

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	800	-0-	-6	-0-	49	1	751	3	N	-0-			-0-
09	780	N	761	-0-	-19	-0-	44	1	717	3	N	-0-			-0-
10	806	N	770	-0-	-36	-0-	44	1	726	3	N	-0-			-0-
11	780	N	742	-0-	-38	-0-	45	1	697	3	N	-0-			-0-
12	775	N	747	-0-	-28	-0-	46	1	701	3	N	-0-			-0-
01	775	N	745	-0-	-30	-0-	47	1	698	3	N	-0-			-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1612	N	1460	-0-	-152	-0-	89	1	1371	3	N	-0-			-0-
09	1530	N	1441	-0-	-89	-0-	84	1	1357	3	N	-0-			-0-
10	1526	N	1526	-0-	-0-	-0-	88	1	1438	3	N	-0-			-0-
11	1453	N	1453	-0-	-0-	-0-	89	1	1364	3	N	-0-			-0-
12	1748	N	1748	-0-	-0-	-0-	108	1	1640	3	N	-0-			-0-
*01	1776	N	1776	-0-	-0-	-0-	111	1	1665	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	551	-0-	-7	-0-	34	1	517	3	N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	31	1	509	3	N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-					-0-
11	540	N	516	-0-	-24	-0-	31	1	485	3	N	-0-					-0-
12	558	N	523	-0-	-35	-0-	32	1	491	3	N	-0-					-0-
01	558	N	532	-0-	-26	-0-	33	1	499	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3146	-0-	-481	-0-	192	1	2954	3	N	-0-					-0-
09	3420	X	3140	-0-	-280	-0-	182	1	2958	3	N	-0-					-0-
10	3534	X	3213	-0-	-321	-0-	185	1	3028	3	N	-0-					-0-
11	3390	X	3212	-0-	-178	-0-	196	1	3016	3	N	-0-					-0-
12	3255	X	3195	-0-	-60	-0-	198	1	2997	3	N	-0-					-0-
01	3255	X	3096	-0-	-159	-0-	194	1	2902	3	N	-0-					-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	246	-0-	-343	-0-	15	1	231	3	N	-0-					-0-
09	570	N	102	-0-	-468	-0-	6	1	96	3	N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	30	1	488	3	N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	31	1	473	3	N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	32	1	484	3	N	-0-					-0-
01	527	N	465	-0-	-62	-0-	29	1	436	3	N	-0-					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	627	-0-	-24	-0-	38	1	589	3	N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	39	1	634	3	N	-0-					-0-
10	677	N	677	-0-	-0-	-0-	39	1	638	3	N	-0-					-0-
11	600	N	580	-0-	-20	-0-	35	1	545	3	N	-0-					-0-
12	682	N	598	-0-	-84	-0-	37	1	561	3	N	-0-					-0-
01	682	N	656	-0-	-26	-0-	41	1	615	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	109	-0-	-15	-0-	49	1	60	3	N	-0-					-0-
09	120	N	104	-0-	-16	-0-	47	1	57	3	N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	43	1	57	3	N	-0-					-0-
11	120	N	65	-0-	-55	-0-	14	1	51	3	N	-0-					-0-
12	93	N	78	-0-	-15	-0-	25	1	53	3	N	-0-					-0-
01	93	N	71	-0-	-22	-0-	14	1	57	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
11	690	N	637	-0-	-53	-0-	637	3			N	-0-					-0-
12	713	N	658	-0-	-55	-0-	658	3			N	-0-					-0-
01	713	N	639	-0-	-74	-0-	639	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1116	-0-	-31	-0-	1116	3			N	-0-					-0-
09	1110	N	1086	-0-	-24	-0-	1086	3			N	-0-					-0-
10	1116	N	1110	-0-	-6	-0-	1110	3			N	-0-					-0-
11	1080	N	1044	-0-	-36	-0-	1044	3			N	-0-					-0-
12	1116	N	1059	-0-	-57	-0-	1059	3			N	-0-					-0-
01	1116	N	1042	-0-	-74	-0-	1042	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
10	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
11	600	N	532	-0-	-68	-0-	532	3			N	-0-					-0-
12	620	N	476	-0-	-144	-0-	476	3			N	-0-					-0-
01	620	N	537	-0-	-83	-0-	537	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
09	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
09	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-
10	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
11	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
01	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

08	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
10	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-
11	660	N	598	-0-	-62	-0-	598	3			N	-0-					-0-
12	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
01	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

08	496	N	374	-0-	-122	-0-	24	1	350	3	N	-0-					-0-
09	588	N	588	-0-	-0-	-0-	38	1	550	3	N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	34	1	452	3	N	-0-					-0-
11	360	N	313	-0-	-47	-0-	22	1	291	3	N	-0-					-0-
12	620	N	182	-0-	-438	-0-	13	1	169	3	N	-0-					-0-
01	496	N	122	-0-	-374	-0-	9	1	113	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

08	568	N	568	-0-	-0-	-0-	93	1	475	3	N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	90	1	438	3	N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	93	1	439	3	N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	90	1	414	3	N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	93	1	425	3	N	-0-					-0-
01	496	N	489	-0-	-7	-0-	93	1	396	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
10	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-
11	510	N	388	-0-	-122	-0-	388	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	60	N	11	-0-	-49	-0-	11	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	436	-0-	-29	-0-	27	1	409	3	N	-0-					-0-
09	540	N	419	-0-	-121	-0-	24	1	395	3	N	-0-					-0-
10	527	N	342	-0-	-185	-0-	20	1	322	3	N	-0-					-0-
11	420	N	414	-0-	-6	-0-	25	1	389	3	N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	31	1	464	3	N	-0-					-0-
*01	430	N	430	-0-	-0-	-0-	27	1	403	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	807	-0-	-30	-0-	49	1	758	3	N	-0-					-0-
09	787	N	787	-0-	-0-	-0-	46	1	741	3	N	-0-					-0-
10	837	N	822	-0-	-15	-0-	47	1	775	3	N	-0-					-0-
11	780	N	714	-0-	-66	-0-	44	1	670	3	N	-0-					-0-
12	827	N	827	-0-	-0-	-0-	51	1	776	3	N	-0-					-0-
01	837	N	791	-0-	-46	-0-	50	1	741	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-
09	750	N	677	-0-	-73	-0-	677	3			N	-0-					-0-
10	744	N	683	-0-	-61	-0-	683	3			N	-0-					-0-
11	690	N	637	-0-	-53	-0-	637	3			N	-0-					-0-
12	713	N	634	-0-	-79	-0-	634	3			N	-0-					-0-
01	682	N	600	-0-	-82	-0-	600	3			N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	80	-0-	-13	-0-	80	3			N	-0-			-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-			-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-			-0-
11	90	N	77	-0-	-13	-0-	77	3			N	-0-			-0-
12	93	N	78	-0-	-15	-0-	78	3			N	-0-			-0-
01	93	N	76	-0-	-17	-0-	76	3			N	-0-			-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-			-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
*01	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	498	-0-	-60	-0-	36	1	462	2	N	-0-			-0-
09	540	N	505	-0-	-35	-0-	37	1	468	2	N	-0-			-0-
10	527	N	508	-0-	-19	-0-	38	1	470	2	N	-0-			-0-
11	493	N	493	-0-	-0-	-0-	34	1	459	2	N	-0-			-0-
12	527	N	493	-0-	-34	-0-	33	1	460	2	N	-0-			-0-
01	496	N	490	-0-	-6	-0-	33	1	457	2	N	-0-			-0-

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	731	-0-	-44	-0-	53	1	678	2	N	-0-			-0-
09	720	N	715	-0-	-5	-0-	52	1	663	2	N	-0-			-0-
10	775	N	722	-0-	-53	-0-	55	1	667	2	N	-0-			-0-
11	720	N	687	-0-	-33	-0-	48	1	639	2	N	-0-			-0-
12	744	N	635	-0-	-109	-0-	43	1	592	2	N	-0-			-0-
*01	874	N	874	-0-	-0-	-0-	59	1	815	2	N	-0-			-0-

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2976	X	2307	-0-	-669	-0-	233	1	2074	2	Y	-0-			-0-
09	2880	X	2242	-0-	-638	-0-	231	1	2011	2	Y	-0-			-0-
10	2914	X	2400	-0-	-514	-0-	272	1	2128	2	Y	-0-			-0-
11	2730	X	1984	-0-	-746	-0-	219	1	1765	2	Y	-0-			-0-
12	2511	X	1858	-0-	-653	-0-	210	1	1648	2	Y	-0-			-0-
01	2387	N	2096	-0-	-291	-0-	236	1	1860	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1048	-0-	-68	-0-	66	1 1 9	981	3	N	1	1	8			-0-
09	1050	N	960	-0-	-90	-0-	61	1 1 9	898	3	N	1	1	8			-0-
10	1054	N	1000	-0-	-54	-0-	63	1	937	3	N	-0-					-0-
11	1020	N	926	-0-	-94	-0-	63	1	863	3	N	-0-					-0-
12	992	N	893	-0-	-99	-0-	60	1 1 9	832	3	N	1	1	8			-0-
01	992	N	960	-0-	-32	-0-	66	1	894	3	N	-0-					-0-

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	702	-0-	-259	-0-	117	1 2 9	583	3	Y	2	2	1			1
09	593	N	593	-0-	-0-	-0-	109	1 1 9	483	3	Y	1	2	1			-0-
10	837	N	705	-0-	-132	-0-	108	1 6 9	591	3	Y	5	4	1			1
11	1251	N	1251	-0-	-0-	-0-	141	1 7 9	1103	3	Y	6	3	1			4
12	924	N	924	-0-	-0-	-0-	129	1 4 9	791	3	Y	4	7	1			1
*01	922	N	922	-0-	-0-	-0-	130	1 2 9	790	3	Y	2	3	1			-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	340	-0-	-1	-0-	87	1	253	3	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	84	1	249	3	N	-0-					-0-
10	341	N	332	-0-	-9	-0-	87	1	245	3	N	-0-					-0-
11	330	N	310	-0-	-20	-0-	84	1	226	3	N	-0-					-0-
12	341	N	311	-0-	-30	-0-	87	1	224	3	N	-0-					-0-
01	341	N	318	-0-	-23	-0-	87	1	231	3	N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	135	-0-	-20	-0-	7	1 1 9	127	3	Y	1					1
09	150	N	127	-0-	-23	-0-	7	1	120	3	Y	-0-					1
10	155	N	130	-0-	-25	-0-	6	1	124	3	Y	-0-					1
11	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-					1
12	124	N	112	-0-	-12	-0-	6	1	106	3	Y	-0-					1
01	124	N	57	-0-	-67	-0-	3	1	54	3	Y	-0-					1

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6	-0-	11	1 1 9	106	3	Y	1					1
09	124	N	124	-0-	-0-	-0-	15	1	109	3	Y	-0-					1
10	124	N	108	-0-	-16	-0-	5	1	103	3	Y	-0-					1
11	120	N	109	-0-	-11	-0-	6	1	103	3	Y	-0-					1
12	196	N	196	-0-	-0-	-0-	75	1	121	3	Y	-0-					1
*01	228	N	228	-0-	-0-	-0-	53	1	175	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	125	-0-	-30	-0-	7	1	117	3	Y	1					1
							1	9									
09	122	N	122	-0-	-0-	-0-	7	1	114	3	Y	1	1	8			1
							1	9									
10	124	N	119	-0-	-5	-0-	6	1	113	3	Y	-0-					1
11	135	N	135	-0-	-0-	-0-	7	1	128	3	Y	-0-					1
12	135	N	135	-0-	-0-	-0-	7	1	128	3	Y	-0-					1
*01	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					1

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	564	-0-	-56	-0-	31	1	531	3	Y	2					3
							2	9									
09	570	N	537	-0-	-33	-0-	30	1	506	3	Y	1					4
							1	9									
10	589	N	558	-0-	-31	-0-	26	1	532	3	Y	-0-					4
11	540	N	529	-0-	-11	-0-	28	1	501	3	Y	-0-					4
12	558	N	545	-0-	-13	-0-	30	1	515	3	Y	-0-					4
01	558	N	544	-0-	-14	-0-	30	1	513	3	Y	1					5
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3771	X	3771	-0-	-0-	-0-	173	1	3597	3	N	1	1	8			-0-
							1	9									
09	4110	X	3532	-0-	-578	-0-	169	1	3363	3	N	-0-					-0-
10	4247	X	3499	-0-	-748	-0-	160	1	3339	3	N	-0-					-0-
11	4110	X	3346	-0-	-764	-0-	152	1	3194	3	N	-0-					-0-
12	3782	X	3084	-0-	-698	-0-	140	1	2943	3	N	1	1	8			-0-
							1	9									
01	3782	X	3129	-0-	-653	-0-	142	1	2987	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1168	N	1168	-0-	-0-	-0-	47	1	1121	3	N	-0-					-0-
09	1316	N	1316	-0-	-0-	-0-	54	1	1262	3	N	-0-					-0-
10	1435	N	1435	-0-	-0-	-0-	62	1	1373	3	N	-0-					-0-
11	870	N	583	-0-	-287	-0-	28	1	555	3	N	-0-					-0-
12	1025	N	1025	-0-	-0-	-0-	48	1	977	3	N	-0-					-0-
*01	1478	N	1478	-0-	-0-	-0-	73	1	1405	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	396	-0-	-38	-0-	23	1	370	2	Y	3	4	1			1
							3	9									
09	390	N	384	-0-	-6	-0-	22	1	361	2	Y	1					2
							1	9									
10	390	N	390	-0-	-0-	-0-	23	1	364	2	Y	3	4	1			1
							3	9									
11	390	N	380	-0-	-10	-0-	23	1	355	2	Y	2	2	1			1
							2	9									
12	403	N	397	-0-	-6	-0-	24	1	371	2	Y	2					3
							2	9									
01	403	N	387	-0-	-16	-0-	22	1	364	2	Y	1	4	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

08	775	N	752	-0-	-23	-0-	229	1	522	3	Y	1					2
							1	9									
09	750	N	731	-0-	-19	-0-	225	1	505	3	Y	1					3
							1	9									
10	775	N	735	-0-	-40	-0-	230	1	504	3	Y	1					4
							1	9									
11	720	N	699	-0-	-21	-0-	220	1	479	3	Y	-0-	3	1			1
12	744	N	727	-0-	-17	-0-	228	1	496	3	Y	3	3	1			1
							3	9									
01	744	N	709	-0-	-35	-0-	230	1	479	3	Y	-0-					1

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

08	949	N	949	-0-	-0-	-0-	56	1	892	3	Y	1					6
							1	9									
09	961	N	961	-0-	-0-	-0-	54	1	905	3	Y	2					8
							2	9									
10	991	N	991	-0-	-0-	-0-	53	1	936	3	Y	2	3	1			7
							2	9									
11	930	N	905	-0-	-25	-0-	50	1	854	3	Y	1					8
							1	9									
12	992	N	908	-0-	-84	-0-	55	1	852	3	Y	1	3	1			6
							1	9									
01	992	N	918	-0-	-74	-0-	54	1	861	3	Y	3	5	1			4
							3	9									

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

08	388	N	388	-0-	-0-	-0-	23	1	365	3	Y	-0-					3
09	406	N	406	-0-	-0-	-0-	23	1	382	3	Y	1					4
							1	9									
10	407	N	407	-0-	-0-	-0-	22	1	385	3	Y	-0-	1	1			3
11	390	N	372	-0-	-18	-0-	21	1	350	3	Y	1					4
							1	9									
12	434	N	371	-0-	-63	-0-	22	1	349	3	Y	-0-	1	1			3
01	403	N	393	-0-	-10	-0-	23	1	368	3	Y	2	3	1			2
							2	9									

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

08	1178	N	1105	-0-	-73	-0-	1105	3			N	-0-					-0-
09	1110	N	1054	-0-	-56	-0-	1054	3			N	-0-					-0-
10	1178	N	1093	-0-	-85	-0-	1093	3			N	-0-					-0-
11	1080	N	1065	-0-	-15	-0-	1065	3			N	-0-					-0-
12	1085	N	997	-0-	-88	-0-	997	3			N	-0-					-0-
01	1085	N	990	-0-	-95	-0-	990	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	992	N	958	-0-	-34	-0-	59	1	899	3	N	-0-			-0-
09	960	N	913	-0-	-47	-0-	53	1	860	3	N	-0-			-0-
10	961	N	932	-0-	-29	-0-	54	1	878	3	N	-0-			-0-
11	930	N	883	-0-	-47	-0-	54	1	829	3	N	-0-			-0-
12	930	N	894	-0-	-36	-0-	55	1	839	3	N	-0-			-0-
01	930	N	888	-0-	-42	-0-	56	1	832	3	N	-0-			-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

08	465	N	440	-0-	-25	-0-	440	3			N	-0-			-0-
09	420	N	355	-0-	-65	-0-	355	3			N	-0-			-0-
10	403	N	333	-0-	-70	-0-	333	3			N	-0-			-0-
11	420	N	382	-0-	-38	-0-	382	3			N	-0-			-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-			-0-
*01	424	N	424	-0-	-0-	-0-	424	3			N	-0-			-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

08	539	N	539	-0-	-0-	-0-	25	1	514	3	N	-0-			-0-
09	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-			-0-
10	558	N	542	-0-	-16	-0-	25	1	517	3	N	-0-			-0-
11	510	N	345	-0-	-165	-0-	16	1	329	3	N	-0-			-0-
12	558	N	236	-0-	-322	-0-	11	1	225	3	N	-0-			-0-
01	527	N	356	-0-	-171	-0-	16	1	340	3	N	-0-			-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

08	310	N	295	-0-	-15	-0-	19	1	276	3	N	-0-			-0-
09	330	N	281	-0-	-49	-0-	18	1	263	3	N	-0-			-0-
10	310	N	288	-0-	-22	-0-	20	1	268	3	N	-0-			-0-
11	300	N	287	-0-	-13	-0-	20	1	267	3	N	-0-			-0-
12	293	N	293	-0-	-0-	-0-	21	1	272	3	N	-0-			-0-
*01	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	33	1	558	2	Y	-0-					1
09	545	N	545	-0-	-0-	-0-	29	1	516	2	Y	-0-					1
10	558	N	546	-0-	-12	-0-	31	1	514	2	Y	1					2
							1	9									
11	570	N	499	-0-	-71	-0-	28	1	471	2	Y	-0-	1	1			1
12	558	N	479	-0-	-79	-0-	27	1	452	2	Y	-0-					1
01	558	N	476	-0-	-82	-0-	28	1	448	2	Y	-0-					1

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	908	-0-	-177	-0-	51	1	857	2	Y	-0-					2
09	990	N	566	-0-	-424	-0-	30	1	536	2	Y	-0-					2
10	899	N	600	-0-	-299	-0-	34	1	566	2	Y	-0-					2
11	870	N	784	-0-	-86	-0-	44	1	739	2	Y	1	2	1			1
							1	9									
12	772	N	772	-0-	-0-	-0-	44	1	728	2	Y	-0-					1
*01	878	N	878	-0-	-0-	-0-	52	1	826	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1020	N	1020	-0-	-0-	-0-	47	1	973	3	N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	41	1	821	3	N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	36	1	758	3	N	-0-					-0-
11	722	N	722	-0-	-0-	-0-	33	1	689	3	N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	33	1	685	3	N	1	1	8			-0-
							1	9									
01	806	N	689	-0-	-117	-0-	31	1	658	3	N	-0-					-0-

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0-	-0-	22	1	365	2	Y	-0-					1
09	390	N	349	-0-	-41	-0-	19	1	330	2	Y	-0-					1
10	372	N	369	-0-	-3	-0-	21	1	348	2	Y	-0-					1
11	360	N	356	-0-	-4	-0-	20	1	336	2	Y	-0-	1	1			-0-
12	374	N	374	-0-	-0-	-0-	21	1	353	2	Y	-0-					-0-
01	372	N	308	-0-	-64	-0-	18	1	290	2	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	455	-0-	-10	-0-	29	1	426	3	N	-0-					-0-
09	480	N	438	-0-	-42	-0-	28	1	410	3	N	-0-					-0-
10	465	N	452	-0-	-13	-0-	32	1	420	3	N	-0-					-0-
11	450	N	436	-0-	-14	-0-	31	1	405	3	N	-0-					-0-
12	465	N	448	-0-	-17	-0-	33	1	415	3	N	-0-					-0-
01	465	N	425	-0-	-40	-0-	31	1	394	3	N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	651	-0-	-31	-0-	40	1	611	3	N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	37	1	599	3	N	-0-					-0-
10	651	N	281	-0-	-370	-0-	16	1	265	3	N	-0-					-0-
11	630	N	65	-0-	-565	-0-	4	1	61	3	N	-0-					-0-
12	651	N	177	-0-	-474	-0-	11	1	166	3	N	-0-					-0-
01	279	N	17	-0-	-262	-0-	1	1	16	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12	-0-	81	3			Y	-0-					2
09	90	N	79	-0-	-11	-0-	79	3			Y	-0-					1
10	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					1
11	90	N	78	-0-	-12	-0-	78	3			Y	-0-					1
12	93	N	85	-0-	-8	-0-	85	3			Y	-0-					1
01	93	N	78	-0-	-15	-0-	78	3			Y	-0-					1

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	300	-0-	-10	-0-	300	3			Y	-0-					2
09	300	N	295	-0-	-5	-0-	295	3			Y	-0-					2
*10	308	N	308	-0-	-0-	-0-	308	3			Y	-0-	1	7			1
*11	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					1
*12	310	N	303	-0-	-7	-0-	303	3			Y	-0-					1
01	310	N	301	-0-	-9	-0-	301	3			Y	-0-					1

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12	-0-	7	1	105	3	Y	-0-					3
09	134	N	134	-0-	-0-	-0-	16	1	118	3	Y	-0-					3
*10	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-	1	7			2
*11	120	N	113	-0-	-7	-0-	6	1	107	3	Y	-0-					2
*12	124	N	118	-0-	-6	-0-	11	1	107	3	Y	-0-					2
*01	166	N	166	-0-	-0-	-0-	42	1	123	3	Y	1					3
							1	9									

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	17	-0-	-76	-0-	1	1	16	3	Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
12	62	N	34	-0-	-28	-0-	3	1	31	3	Y	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	436	-0-	-122	-0-	436	3			Y	-0-					6
09	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					4
10	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					4
11	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					4
12	558	N	525	-0-	-33	-0-	525	3			Y	-0-					4
01	589	N	510	-0-	-79	-0-	510	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	122	-0-	-250	-0-	7	1	115	2	Y	-0-	2	1			-0-
09	317	N	317	-0-	-0-	-0-	18	1	297	2	Y	2					2
							2	9									
10	355	N	355	-0-	-0-	-0-	21	1	332	2	Y	2	3	1			1
							2	9									
11	276	N	276	-0-	-0-	-0-	16	1	258	2	Y	2	2	1			1
							2	9									
12	341	N	267	-0-	-74	-0-	16	1	250	2	Y	1					2
							1	9									
01	341	N	338	-0-	-3	-0-	20	1	317	2	Y	1	3	1			-0-
							1	9									

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

08	527	N	510	-0-	-17	-0-	510	3			Y	-0-					4
09	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					3
10	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					3
11	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					3
12	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					3
*01	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					3

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

08	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					5
09	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					4
10	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					4
11	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					4
12	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					4
*01	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

08	775	N	593	-0-	-182	-0-	35	1	557	3	Y	1					5
							1	9									
09	720	N	675	-0-	-45	-0-	38	1	636	3	Y	1					6
							1	9									
10	806	N	746	-0-	-60	-0-	40	1	705	3	Y	1	2	1			5
							1	9									
11	570	N	533	-0-	-37	-0-	30	1	502	3	Y	1					6
							1	9									
12	713	N	437	-0-	-276	-0-	26	1	410	3	Y	1	2	1	1	8	4
							1	9									
01	744	N	633	-0-	-111	-0-	37	1	594	3	Y	2					6
							2	9									

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

08	1074	N	1074	-0-	-0-	-0-	154	1	920	3	N	-0-					-0-
09	1006	N	1006	-0-	-0-	-0-	148	1	858	3	N	-0-					-0-
10	1116	N	1008	-0-	-108	-0-	154	1	854	3	N	-0-					-0-
11	1050	N	939	-0-	-111	-0-	149	1	790	3	N	-0-					-0-
12	1054	N	957	-0-	-97	-0-	155	1	802	3	N	-0-					-0-
01	1023	N	953	-0-	-70	-0-	163	1	790	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	8	1	115	3	N	1	1	8			-0-
							1	9									
09	120	N	106	-0-	-14	-0-	7	1	99	3	N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
11	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-					-0-
12	124	N	94	-0-	-30	-0-	6	1	88	3	N	-0-					-0-
01	124	N	90	-0-	-34	-0-	6	1	84	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-					-0-
09	150	N	134	-0-	-16	-0-	9	1	125	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
11	150	N	134	-0-	-16	-0-	9	1	125	3	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
01	155	N	135	-0-	-20	-0-	9	1	126	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0-	-0-	36	1	495	3	N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	35	1	469	3	N	-0-					-0-
10	527	N	504	-0-	-23	-0-	37	1	467	3	N	-0-					-0-
11	510	N	465	-0-	-45	-0-	35	1	430	3	N	-0-					-0-
12	527	N	483	-0-	-44	-0-	38	1	445	3	N	-0-					-0-
01	496	N	473	-0-	-23	-0-	38	1	435	3	N	-0-					-0-

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1007	N	1007	-0-	-0-	-0-	64	1	943	3	N	-0-					-0-
09	902	N	902	-0-	-0-	-0-	57	1	845	3	N	-0-					-0-
10	1147	N	964	-0-	-183	-0-	61	1	903	3	N	-0-					-0-
11	960	N	749	-0-	-211	-0-	51	1	698	3	N	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	69	1	949	3	N	-0-					-0-
*01	1032	N	1032	-0-	-0-	-0-	71	1	961	3	N	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1328	-0-	-36	-0-	81	1	1247	3	N	-0-					-0-
09	1290	N	1257	-0-	-33	-0-	73	1	1184	3	N	-0-					-0-
10	1302	N	1274	-0-	-28	-0-	73	1	1201	3	N	-0-					-0-
11	1290	N	1146	-0-	-144	-0-	70	1	1076	3	N	-0-					-0-
12	1302	N	1195	-0-	-107	-0-	74	1	1121	3	N	-0-					-0-
*01	1368	N	1368	-0-	-0-	-0-	86	1	1282	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	815	-0-	-859	-0-	45	1	768	3	Y	2					4
							2	9									
09	1620	X	411	-0-	-1209	-0-	23	1	387	3	Y	1					5
							1	9									
10	1457	X	1400	-0-	-57	-0-	66	1	1334	3	Y	-0-					5
11	1050	X	990	-0-	-60	-0-	52	1	938	3	Y	-0-					5
12	1023	X	807	-0-	-216	-0-	44	1	763	3	Y	-0-					5
01	1395	N	526	-0-	-869	-0-	29	1	496	3	Y	1					6
							1	9									

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	-0-	18	1	295	2	Y	-0-					1
09	300	N	292	-0-	-8	-0-	16	1	276	2	Y	-0-					1
10	311	N	311	-0-	-0-	-0-	18	1	293	2	Y	-0-					1
11	300	N	273	-0-	-27	-0-	15	1	258	2	Y	-0-	1	1			-0-
12	320	N	320	-0-	-0-	-0-	18	1	302	2	Y	-0-					-0-
01	310	N	303	-0-	-7	-0-	18	1	285	2	Y	-0-					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	244	-0-	-4	-0-	14	1	229	2	Y	1					1
							1	9									
09	240	N	226	-0-	-14	-0-	12	1	214	2	Y	-0-					1
*10	248	N	239	-0-	-9	-0-	14	1	225	2	Y	-0-	1	7			-0-
*11	240	N	228	-0-	-12	-0-	13	1	215	2	Y	-0-					-0-
*12	248	N	233	-0-	-15	-0-	13	1	220	2	Y	-0-					-0-
01	248	N	233	-0-	-15	-0-	14	1	219	2	Y	-0-					-0-

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1119	-0-	-59	-0-	63	1	1056	2	Y	-0-					2
09	1062	N	1062	-0-	-0-	-0-	57	1	1005	2	Y	-0-					2
10	1077	N	1077	-0-	-0-	-0-	61	1	1015	2	Y	1					3
							1	9									
11	1080	N	1039	-0-	-41	-0-	58	1	981	2	Y	-0-	2	1			1
12	1085	N	1032	-0-	-53	-0-	59	1	973	2	Y	-0-					1
01	1085	N	1037	-0-	-48	-0-	62	1	975	2	Y	-0-					1

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	494	-0-	-157	-0-	31	1	463	3	N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	36	1	523	3	N	-0-					-0-
10	571	N	571	-0-	-0-	-0-	36	1	535	3	N	-0-					-0-
11	480	N	301	-0-	-179	-0-	20	1	281	3	N	-0-					-0-
12	589	N	431	-0-	-158	-0-	29	1	402	3	N	-0-					-0-
*01	602	N	602	-0-	-0-	-0-	42	1	560	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	161	-0-	-25	-0-	9	1	151	3	Y	1					2
							1	9									
09	210	N	72	-0-	-138	-0-	4	1	68	3	Y	-0-					2
10	217	N	42	-0-	-175	-0-	2	1	40	3	Y	-0-					2
11	460	N	460	-0-	-0-	-0-	26	1	434	3	Y	-0-					2
12	293	N	293	-0-	-0-	-0-	18	1	274	3	Y	1	1	1			2
							1	9									
*01	217	N	217	-0-	-0-	-0-	13	1	203	3	Y	1	2	1			1
							1	9									

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	134	1	430	2	Y	-0-					1
09	570	N	521	-0-	-49	-0-	128	1	393	2	Y	-0-					1
10	589	N	539	-0-	-50	-0-	133	1	406	2	Y	-0-					1
11	540	N	521	-0-	-19	-0-	129	1	392	2	Y	-0-	1	1			-0-
12	534	N	534	-0-	-0-	-0-	133	1	401	2	Y	-0-					-0-
01	527	N	526	-0-	-1	-0-	134	1	391	2	Y	1					1
							1	9									

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0-	-0-	116	1	494	2	Y	-0-					1
09	600	N	561	-0-	-39	-0-	110	1	451	2	Y	-0-					1
10	589	N	580	-0-	-9	-0-	115	1	465	2	Y	-0-					1
11	600	N	548	-0-	-52	-0-	110	1	437	2	Y	1	1	1			1
							1	9									
12	589	N	555	-0-	-34	-0-	114	1	441	2	Y	-0-					1
01	589	N	548	-0-	-41	-0-	114	1	434	2	Y	-0-					1

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	938	-0-	-798	-0-	60	1	878	3	N	-0-					-0-
09	1350	N	1079	-0-	-271	-0-	69	1	1010	3	N	-0-					-0-
10	868	N	710	-0-	-158	-0-	50	1	660	3	N	-0-					-0-
11	900	N	720	-0-	-180	-0-	51	1	669	3	N	-0-					-0-
12	1116	N	845	-0-	-271	-0-	62	1	783	3	N	-0-					-0-
*01	755	N	755	-0-	-0-	-0-	55	1	700	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	47	1	635	2	N	-0-					-0-
09	642	N	642	-0-	-0-	-0-	42	1	600	2	N	-0-					-0-
10	682	N	660	-0-	-22	-0-	42	1	618	2	N	-0-					-0-
11	660	N	643	-0-	-17	-0-	42	1	601	2	N	-0-					-0-
12	680	N	680	-0-	-0-	-0-	45	1	635	2	N	-0-					-0-
*01	671	N	671	-0-	-0-	-0-	43	1	628	2	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					2
09	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					2
10	62	N	36	-0-	-26	-0-	3	1	33	3	Y	-0-					2
11	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					2
12	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					2
*01	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	39	1	525	2	N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	32	1	459	2	N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	32	1	473	2	N	-0-					-0-
11	540	N	484	-0-	-56	-0-	32	1	452	2	N	-0-					-0-
12	496	N	485	-0-	-11	-0-	32	1	453	2	N	-0-					-0-
*01	549	N	549	-0-	-0-	-0-	35	1	514	2	N	-0-					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	132	-0-	-23	-0-	8	1	124	3	N	-0-					-0-
09	150	N	126	-0-	-24	-0-	8	1	118	3	N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1160	N	1160	-0-	-0-	-0-	80	1	1080	2	N	-0-					-0-
09	1110	N	1092	-0-	-18	-0-	72	1	1020	2	N	-0-					-0-
10	1178	N	1083	-0-	-95	-0-	69	1	1014	2	N	-0-					-0-
11	1110	N	1027	-0-	-83	-0-	67	1	960	2	N	-0-					-0-
12	1116	N	1022	-0-	-94	-0-	67	1	954	2	N	1	1	8			-0-
							1	9									
*01	1094	N	1094	-0-	-0-	-0-	69	1	1025	2	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	609	-0-	-11	-0-	42	1	566	2	N	1	1	8			-0-
							1	9									
09	600	N	598	-0-	-2	-0-	39	1	558	2	N	1	1	8			-0-
							1	9									
10	622	N	622	-0-	-0-	-0-	40	1	582	2	N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	40	1	571	2	N	-0-					-0-
12	620	N	615	-0-	-5	-0-	40	1	575	2	N	-0-					-0-
*01	634	N	634	-0-	-0-	-0-	40	1	594	2	N	-0-					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	711	-0-	-2	-0-	41	1	669	3	Y	1					1
							1	9									
09	690	N	549	-0-	-141	-0-	35	1	514	3	Y	-0-					1
10	682	N	612	-0-	-70	-0-	43	1	569	3	Y	-0-					1
11	690	N	510	-0-	-180	-0-	34	1	475	3	Y	1	2	1			-0-
							1	9									
12	558	N	448	-0-	-110	-0-	31	1	416	3	Y	1					1
							1	9									
01	620	N	591	-0-	-29	-0-	41	1	549	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	182	-0-	-4	-0-	11	1	171	3	Y	-0-					-0-
09	204	N	204	-0-	-0-	-0-	13	1	191	3	Y	-0-					-0-
10	248	N	221	-0-	-27	-0-	16	1	204	3	Y	1					1
							1	9									
11	207	N	207	-0-	-0-	-0-	14	1	193	3	Y	-0-	1	1			-0-
12	239	N	239	-0-	-0-	-0-	17	1	222	3	Y	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	17	1	230	3	Y	1	1	1			-0-
							1	9									

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

08	124	N	110	-0-	-14	-0-	9	1	101	3	Y	-0-					7
09	120	N	100	-0-	-20	-0-	8	1	92	3	Y	-0-					7
*10	93	N	48	-0-	-45	-0-	4	1	44	3	Y	-0-	1	7			6
*11	120	N	87	-0-	-33	-0-	7	1	80	3	Y	-0-					6
12	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					6
*01	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					6

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

08	1145	N	1145	-0-	-0-	-0-	73	1	1072	3	N	-0-					-0-
09	999	N	999	-0-	-0-	-0-	64	1	935	3	N	-0-					-0-
10	1116	N	1022	-0-	-94	-0-	71	1	951	3	N	-0-					-0-
11	1110	N	976	-0-	-134	-0-	69	1	907	3	N	-0-					-0-
12	1023	N	1004	-0-	-19	-0-	73	1	931	3	N	-0-					-0-
01	1023	N	967	-0-	-56	-0-	70	1	897	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

08	806	N	397	-0-	-409	-0-	25	1	372	3	N	-0-					-0-
09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
10	558	N	376	-0-	-182	-0-	26	1	350	3	N	-0-					-0-
11	390	N	348	-0-	-42	-0-	25	1	323	3	N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	27	1	340	3	N	-0-					-0-
*01	347	N	347	-0-	-0-	-0-	25	1	322	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

08	217	N	163	-0-	-54	-0-	11	1	152	2	N	-0-					-0-
09	210	N	141	-0-	-69	-0-	9	1	132	2	N	-0-					-0-
10	186	N	138	-0-	-48	-0-	9	1	129	2	N	-0-					-0-
11	150	N	125	-0-	-25	-0-	8	1	117	2	N	-0-					-0-
12	155	N	55	-0-	-100	-0-	4	1	51	2	N	-0-					-0-
01	124	N	120	-0-	-4	-0-	8	1	112	2	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

08	837	N	837	-0-	-0-	-0-	48	1	788	3	Y	1					1
							1	9									
09	810	N	805	-0-	-5	-0-	51	1	754	3	Y	-0-					1
10	855	N	855	-0-	-0-	-0-	61	1	793	3	Y	1					2
							1	9									
11	815	N	815	-0-	-0-	-0-	55	1	759	3	Y	1	3	1			-0-
							1	9									
12	837	N	802	-0-	-35	-0-	56	1	745	3	Y	1					1
							1	9									
01	868	N	405	-0-	-463	-0-	28	1	376	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	19	1	304	3	Y	-0-					-0-
09	312	N	312	-0-	-0-	-0-	20	1	291	3	Y	1					1
							1	9									
10	341	N	328	-0-	-13	-0-	23	1	305	3	Y	-0-					1
11	321	N	321	-0-	-0-	-0-	22	1	299	3	Y	-0-	1	1			-0-
12	310	N	261	-0-	-49	-0-	18	1	243	3	Y	-0-					-0-
01	341	N	257	-0-	-84	-0-	18	1	238	3	Y	1	1	1			-0-
							1	9									

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	768	-0-	-7	-0-	45	1	722	3	Y	1					3
							1	9									
09	756	N	756	-0-	-0-	-0-	43	1	712	3	Y	1					4
							1	9									
10	775	N	750	-0-	-25	-0-	40	1	709	3	Y	1	2	1			3
							1	9									
11	750	N	687	-0-	-63	-0-	38	1	648	3	Y	1					4
							1	9									
12	814	N	814	-0-	-0-	-0-	49	1	765	3	Y	-0-	2	1			2
01	744	N	584	-0-	-160	-0-	34	1	549	3	Y	1					3
							1	9									

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	880	N	880	-0-	-0-	-0-	61	1	819	2	N	-0-					-0-
09	841	N	841	-0-	-0-	-0-	55	1	786	2	N	-0-					-0-
10	873	N	873	-0-	-0-	-0-	56	1	817	2	N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	55	1	790	2	N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	57	1	817	2	N	-0-					-0-
01	868	N	727	-0-	-141	-0-	46	1	681	2	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
09	570	N	542	-0-	-28	-0-	541	3	1	9	N	1	1	8			-0-
10	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
11	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
12	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
01	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	629	-0-	-22	-0-	40	1	589	3	N	-0-					-0-
09	600	N	535	-0-	-65	-0-	34	1	501	3	N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	39	1	582	3	N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	44	1	602	3	N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	42	1	585	3	N	1	1	8			-0-
							1	9									
*01	637	N	637	-0-	-0-	-0-	44	1	593	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					-0-
10	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	11	1	239	3	N	1	1	8			-0-
							1	9									

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	361	-0-	-166	-0-	21	1	338	3	Y	2	1	8			1
							2	9									
09	534	N	534	-0-	-0-	-0-	34	1	500	3	Y	-0-					1
10	527	N	276	-0-	-251	-0-	20	1	256	3	Y	-0-					1
11	360	N	109	-0-	-251	-0-	7	1	102	3	Y	-0-	1	1			-0-
12	710	N	710	-0-	-0-	-0-	49	1	660	3	Y	1					1
							1	9									
*01	556	N	556	-0-	-0-	-0-	39	1	516	3	Y	1	2	1			-0-
							1	9									

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	169	-0-	-17	-0-	14	1	155	2	Y	-0-					-0-
09	163	N	163	-0-	-0-	-0-	12	1	151	2	Y	-0-					-0-
10	155	N	71	-0-	-84	-0-	6	1	65	2	Y	-0-					-0-
11	259	N	259	-0-	-0-	-0-	21	1	238	2	Y	-0-					-0-
12	419	N	419	-0-	-0-	-0-	34	1	385	2	Y	-0-					-0-
*01	479	N	479	-0-	-0-	-0-	45	1	434	2	Y	-0-					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	133	-0-	-301	-0-	11	1	122	2	Y	-0-					-0-
09	210	N	123	-0-	-87	-0-	9	1	114	2	Y	-0-					-0-
10	148	N	148	-0-	-0-	-0-	12	1	136	2	Y	-0-					-0-
11	120	N	99	-0-	-21	-0-	8	1	91	2	Y	-0-					-0-
12	124	N	119	-0-	-5	-0-	10	1	109	2	Y	-0-					-0-
01	155	N	77	-0-	-78	-0-	7	1	70	2	Y	-0-					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0-	-0-	45	1	520	3	Y	-0-					-0-
09	512	N	512	-0-	-0-	-0-	39	1	473	3	Y	-0-					-0-
10	544	N	544	-0-	-0-	-0-	43	1	501	3	Y	-0-					-0-
11	540	N	502	-0-	-38	-0-	41	1	461	3	Y	-0-					-0-
12	527	N	512	-0-	-15	-0-	42	1	470	3	Y	-0-					-0-
01	558	N	488	-0-	-70	-0-	46	1	442	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1116	N	1116	-0-	-0-	-0-	68	1	1048	3	N	-0-			-0-
09	1046	N	1046	-0-	-0-	-0-	61	1	985	3	N	-0-			-0-
10	1147	N	1027	-0-	-120	-0-	59	1	968	3	N	-0-			-0-
11	1080	N	925	-0-	-155	-0-	56	1	869	3	N	-0-			-0-
12	1085	N	944	-0-	-141	-0-	59	1	885	3	N	-0-			-0-
01	1023	N	972	-0-	-51	-0-	61	1	911	3	N	-0-			-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	534	-0-	-86	-0-	534	3			N	-0-			-0-
09	540	N	500	-0-	-40	-0-	500	3			N	-0-			-0-
10	558	N	465	-0-	-93	-0-	465	3			N	-0-			-0-
11	510	N	505	-0-	-5	-0-	505	3			N	-0-			-0-
12	527	N	523	-0-	-4	-0-	523	3			N	-0-			-0-
*01	528	N	528	-0-	-0-	-0-	528	3			N	-0-			-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	673	-0-	-9	-0-	41	1	632	3	N	-0-			-0-
09	660	N	654	-0-	-6	-0-	38	1	616	3	N	-0-			-0-
10	663	N	663	-0-	-0-	-0-	38	1	625	3	N	-0-			-0-
11	660	N	641	-0-	-19	-0-	39	1	602	3	N	-0-			-0-
12	682	N	622	-0-	-60	-0-	39	1	583	3	N	-0-			-0-
*01	660	N	660	-0-	-0-	-0-	41	1	619	3	N	-0-			-0-

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	379	-0-	-24	-0-	379	3			N	-0-			-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-			-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-			-0-
11	360	N	356	-0-	-4	-0-	356	3			N	-0-			-0-
12	941	N	941	-0-	-0-	-0-	941	3			N	-0-			-0-
*01	808	N	808	-0-	-0-	-0-	808	3			N	-0-			-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	702	N	702	-0-	-0-	-0-	702	3			N	-0-			-0-
09	688	N	688	-0-	-0-	-0-	688	3			N	-0-			-0-
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-			-0-
11	690	N	681	-0-	-9	-0-	681	3			N	-0-			-0-
12	713	N	671	-0-	-42	-0-	671	3			N	-0-			-0-
*01	748	N	748	-0-	-0-	-0-	748	3			N	-0-			-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

08	93	X	61	-0-	-32	-0-	61	3			N	-0-					-0-
09	90	X	54	-0-	-36	-0-	54	3			N	-0-					-0-
10	93	X	27	-0-	-66	-0-	27	3			N	-0-					-0-
11	90	X	2	-0-	-88	-0-	2	3			N	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
10	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
12	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-
01	682	N	622	-0-	-60	-0-	622	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	30	1	490	3	Y	1					1
							1	9									
09	630	N	583	-0-	-47	-0-	37	1	546	3	Y	-0-					1
10	651	N	586	-0-	-65	-0-	42	1	544	3	Y	-0-					1
11	556	N	556	-0-	-0-	-0-	37	1	518	3	Y	1	2	1			-0-
							1	9									
12	589	N	518	-0-	-71	-0-	36	1	481	3	Y	1					1
							1	9									
01	589	N	356	-0-	-233	-0-	25	1	330	3	Y	1	2	1			-0-
							1	9									

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	31	3	1	9	N	1	1	8			-0-
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	94	-0-	-61	-0-	6	1	88	3	Y	-0-					1
09	120	N	84	-0-	-36	-0-	5	1	79	3	Y	-0-					1
10	93	N	51	-0-	-42	-0-	3	1	48	3	Y	-0-					1
11	166	N	166	-0-	-0-	-0-	9	1	157	3	Y	-0-					1
12	150	N	150	-0-	-0-	-0-	9	1	141	3	Y	-0-					1
*01	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-	1	1			-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	27	1	560	3	N	-0-					-0-
09	570	N	557	-0-	-13	-0-	27	1	530	3	N	-0-					-0-
10	589	N	579	-0-	-10	-0-	26	1	553	3	N	-0-					-0-
11	570	N	554	-0-	-16	-0-	25	1	529	3	N	-0-					-0-
12	589	N	558	-0-	-31	-0-	25	1	533	3	N	-0-					-0-
01	589	N	572	-0-	-17	-0-	26	1	546	3	N	-0-					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1041	-0-	-199	-0-	61	1	979	3	Y	1					5
							1	9									
09	1104	N	1104	-0-	-0-	-0-	62	1	1039	3	Y	3					8
							3	9									
10	1259	N	1259	-0-	-0-	-0-	68	1	1189	3	Y	2	3	1	1	8	6
							2	9									
11	1171	N	1171	-0-	-0-	-0-	65	1	1104	3	Y	2					8
							2	9									
12	1147	N	1054	-0-	-93	-0-	63	1	989	3	Y	2	3	1	1	8	6
							2	9									
*01	1506	N	1506	-0-	-0-	-0-	88	1	1412	3	Y	5	5	1			6
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					1
09	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					1
10	124	N	104	-0-	-20	-0-	6	1	98	3	Y	-0-					1
11	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					1
12	124	N	100	-0-	-24	-0-	6	1	94	3	Y	-0-					1
01	93	N	89	-0-	-4	-0-	5	1	84	3	Y	-0-	1	1			-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	676	-0-	-6	-0-	31	1	645	3	N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	35	1	698	3	N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	33	1	690	3	N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	31	1	655	3	N	-0-					-0-
12	744	N	688	-0-	-56	-0-	31	1	657	3	N	-0-					-0-
01	713	N	666	-0-	-47	-0-	30	1	636	3	N	-0-					-0-

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
11	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	200	-0-	-79	-0-	39	1	161	3	N	-0-					-0-
09	210	N	209	-0-	-1	-0-	34	1	175	3	N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	51	1	189	3	N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	34	1	186	3	N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	34	1	202	3	N	-0-					-0-
*01	258	N	258	-0-	-0-	-0-	39	1	219	3	N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	933	N	933	-0-	-0-	-0-	45	1	887	3	N	1	1	8			-0-
							1	9									
10	787	N	787	-0-	-0-	-0-	36	1	751	3	N	-0-					-0-
11	837	N	837	-0-	-0-	-0-	38	1	799	3	N	-0-					-0-
12	821	N	821	-0-	-0-	-0-	37	1	783	3	N	1	1	8			-0-
							1	9									
01	961	X	748	-0-	-213	-0-	34	1	714	3	N	-0-					-0-

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	31	1	617	3	N	-0-					-0-
10	913	N	913	-0-	-0-	-0-	42	1	871	3	N	-0-					-0-
11	1273	N	1273	-0-	-0-	-0-	58	1	1215	3	N	-0-					-0-
12	1239	N	1239	-0-	-0-	-0-	56	1	1183	3	N	-0-					-0-
*01	1133	X	1133	-0-	-0-	-0-	52	1	1081	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1806	N	1806	-0-	-0-	-0-	83	1	1723	3	N	-0-					-0-
09	780	N	65	-0-	-715	-0-	3	1	62	3	N	-0-					-0-
10	1407	N	1407	-0-	-0-	-0-	64	1	1343	3	N	-0-					-0-
11	1500	N	1037	-0-	-463	-0-	47	1	990	3	N	-0-					-0-
12	1206	N	1206	-0-	-0-	-0-	55	1	1151	3	N	-0-					-0-
01	1395	N	1312	-0-	-83	-0-	60	1	1252	3	N	-0-					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	755	-0-	-299	-0-	48	1	707	3	N	-0-					-0-
09	1190	N	1190	-0-	-0-	-0-	76	1	1114	3	N	-0-					-0-
10	826	N	826	-0-	-0-	-0-	52	1	774	3	N	-0-					-0-
11	725	N	725	-0-	-0-	-0-	49	1	676	3	N	-0-					-0-
12	1240	N	851	-0-	-389	-0-	57	1	794	3	N	-0-					-0-
01	837	N	302	-0-	-535	-0-	21	1	281	3	N	-0-					-0-

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	894	N	894	-0-	-0-	-0-	41	1	853	3	N	-0-					-0-
09	540	N	531	-0-	-9	-0-	25	1	506	3	N	-0-					-0-
10	893	N	893	-0-	-0-	-0-	41	1	852	3	N	-0-					-0-
11	989	N	989	-0-	-0-	-0-	45	1	944	3	N	-0-					-0-
12	1138	N	1138	-0-	-0-	-0-	52	1	1085	3	N	1	1	8			-0-
							1	9									
*01	945	N	945	-0-	-0-	-0-	43	1	902	3	N	-0-					-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1295	-0-	-100	-0-	79	1	1216	3	N	-0-					-0-
09	1097	N	1097	-0-	-0-	-0-	64	1	1033	3	N	-0-					-0-
10	724	N	724	-0-	-0-	-0-	42	1	682	3	N	-0-					-0-
11	1260	N	1061	-0-	-199	-0-	65	1	996	3	N	-0-					-0-
12	1147	N	802	-0-	-345	-0-	50	1	752	3	N	-0-					-0-
*01	1213	N	1213	-0-	-0-	-0-	76	1	1137	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1031	N	1031	-0-	-0-	-0-	63	1	965	3	N	3	3	8			-0-
							3	9									
09	1078	N	1078	-0-	-0-	-0-	63	1	1015	3	N	-0-					-0-
10	1092	N	1092	-0-	-0-	-0-	63	1	1029	3	N	-0-					-0-
11	1018	N	1018	-0-	-0-	-0-	62	1	956	3	N	-0-					-0-
12	1116	N	1029	-0-	-87	-0-	64	1	965	3	N	-0-					-0-
01	1085	N	1019	-0-	-66	-0-	64	1	955	3	N	-0-					-0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1062	N	1062	-0-	-0-	-0-	259	1	802	3	Y	1					3
							1	9									
09	990	N	895	-0-	-95	-0-	241	1	653	3	Y	1					4
							1	9									
10	1085	N	952	-0-	-133	-0-	252	1	699	3	Y	1					5
							1	9									
11	1020	N	923	-0-	-97	-0-	241	1	681	3	Y	1	4	1			2
							1	9									
12	930	N	909	-0-	-21	-0-	241	1	666	3	Y	2	3	1			1
							2	9									
*01	988	N	988	-0-	-0-	-0-	260	1	727	3	Y	1					2
							1	9									

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	262	-0-	-110	-0-	15	1	247	3	Y	-0-					-0-
09	343	N	343	-0-	-0-	-0-	19	1	323	3	Y	1					1
							1	9									
10	341	N	303	-0-	-38	-0-	16	1	286	3	Y	1	1	1			1
							1	9									
11	287	N	287	-0-	-0-	-0-	16	1	271	3	Y	-0-					1
12	341	N	319	-0-	-22	-0-	19	1	300	3	Y	-0-	1	1			-0-
01	310	N	300	-0-	-10	-0-	18	1	281	3	Y	1					1
							1	9									

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	270	-0-	-40	-0-	62	1	208	3	N	-0-					75
09	279	N	279	-0-	-0-	-0-	61	1	218	3	N	-0-					75
10	285	N	285	-0-	-0-	-0-	62	1	223	3	N	-0-					75
11	270	N	257	-0-	-13	-0-	59	1	198	3	N	-0-					75
12	279	N	277	-0-	-2	-0-	63	1	214	3	N	-0-					75
01	279	N	265	-0-	-14	-0-	62	1	203	3	N	-0-					75

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	303	-0-	-100	-0-	19	1	284	3	N	-0-					-0-
09	360	N	263	-0-	-97	-0-	17	1	246	3	N	-0-					-0-
10	310	N	249	-0-	-61	-0-	16	1	233	3	N	-0-					-0-
11	300	N	220	-0-	-80	-0-	15	1	205	3	N	-0-					-0-
12	279	N	227	-0-	-52	-0-	15	1	212	3	N	-0-					-0-
01	248	N	225	-0-	-23	-0-	16	1	209	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	N	626	-0-	-0-	-0-	124	1	502	3	Y	-0-					1
09	456	N	456	-0-	-0-	-0-	107	1	348	3	Y	1					2
							1	9									
10	496	N	470	-0-	-26	-0-	111	1	358	3	Y	1					3
							1	9									
11	600	N	434	-0-	-166	-0-	104	1	330	3	Y	-0-	2	1			1
12	465	N	430	-0-	-35	-0-	106	1	323	3	Y	1	2	1			-0-
							1	9									
01	465	N	414	-0-	-51	-0-	107	1	306	3	Y	1					1
							1	9									

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1002	N	1002	-0-	-0-	-0-	96	1	906	3	Y	-0-					2
09	930	N	894	-0-	-36	-0-	89	1	804	3	Y	1					3
							1	9									
10	992	N	968	-0-	-24	-0-	97	1	869	3	Y	2					5
							2	9									
11	960	N	948	-0-	-12	-0-	91	1	856	3	Y	1	4	1			2
							1	9									
12	988	N	988	-0-	-0-	-0-	97	1	888	3	Y	3	4	1			1
							3	9									
*01	986	N	986	-0-	-0-	-0-	104	1	881	3	Y	1					2
							1	9									

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	488	-0-	-8	-0-	152	1	335	3	Y	1					2
							1	9									
09	480	N	468	-0-	-12	-0-	147	1	320	3	Y	1					3
							1	9									
10	496	N	483	-0-	-13	-0-	149	1	334	3	Y	-0-					3
11	480	N	456	-0-	-24	-0-	145	1	311	3	Y	-0-					3
12	496	N	479	-0-	-17	-0-	151	1	328	3	Y	-0-					3
01	496	N	425	-0-	-71	-0-	149	1	276	3	Y	-0-					3

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
11	150	N	98	-0-	-52	-0-	98	3			N	-0-					-0-
12	155	N	84	-0-	-71	-0-	84	3			N	-0-					-0-
01	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	809	N	809	-0-	-0-	-0-	45	1	763	3	Y	1					1
							1	9									
12	258	N	258	-0-	-0-	-0-	16	1	242	3	Y	-0-	1	1			-0-
*01	288	N	288	-0-	-0-	-0-	17	1	270	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	10	-0-	-548	-0-	1	1	9	3	Y	-0-					1
09	360	N	2	-0-	-358	-0-	2	3			Y	-0-					1
10	1291	N	1291	-0-	-0-	-0-	61	1	1229	3	Y	1					2
							1	9									
11	1020	N	1020	-0-	-0-	-0-	54	1	966	3	Y	-0-					2
12	842	N	842	-0-	-0-	-0-	46	1	794	3	Y	2	2	8			2
							2	9									
*01	781	N	781	-0-	-0-	-0-	44	1	736	3	Y	1					3
							1	9									

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	N	785	-0-	-0-	-0-	75	1	709	3	Y	1					2
							1	9									
09	570	N	496	-0-	-74	-0-	50	1	446	3	Y	-0-					2
10	558	N	506	-0-	-52	-0-	51	1	454	3	Y	1					3
							1	9									
11	1172	N	1172	-0-	-0-	-0-	113	1	1059	3	Y	-0-	2	1			1
12	1264	N	1264	-0-	-0-	-0-	124	1	1136	3	Y	4	4	1			1
							4	9									
*01	1039	N	1039	-0-	-0-	-0-	109	1	929	3	Y	1					2
							1	9									

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	14	1	97	3	N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	11	1	103	3	N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	17	1	104	3	N	-0-					-0-
12	124	N	107	-0-	-17	-0-	8	1	99	3	N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	31	1	127	3	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
11	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
12	372	N	198	-0-	-174	-0-	198	3			N	-0-					-0-
01	372	N	266	-0-	-106	-0-	266	3			N	-0-					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	436	-0-	-29	-0-	20	1	416	3	N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	22	1	436	3	N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	19	1	409	3	N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	22	1	470	3	N	-0-					-0-
01	496	N	490	-0-	-6	-0-	22	1	468	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	28	1	356	2	N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	27	1	347	2	N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	29	1	360	2	N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	26	1	345	2	N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	26	1	358	2	N	-0-					-0-
01	403	N	331	-0-	-72	-0-	22	1	309	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
10	310	N	267	-0-	-43	-0-	12	1	255	3	N	-0-					-0-
11	300	N	293	-0-	-7	-0-	13	1	280	3	N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
*01	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0-	-0-	111	1	512	3	N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	98	1	467	3	N	-0-					-0-
10	575	N	575	-0-	-0-	-0-	103	1	472	3	N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	105	1	474	3	N	-0-					-0-
12	558	N	551	-0-	-7	-0-	102	1	449	3	N	-0-					-0-
01	589	N	554	-0-	-35	-0-	101	1	453	3	N	-0-					-0-

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1	-0-	15	1	139	3	Y	-0-					-0-
09	153	N	153	-0-	-0-	-0-	15	1	137	3	Y	1					1
							1	9									
10	169	N	169	-0-	-0-	-0-	17	1	152	3	Y	-0-					1
11	255	N	255	-0-	-0-	-0-	25	1	230	3	Y	-0-	1	1			-0-
12	292	N	292	-0-	-0-	-0-	29	1	262	3	Y	1	1	1			-0-
							1	9									
*01	283	N	283	-0-	-0-	-0-	30	1	252	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	292	-0-	-18	-0-	17	1	275	3	Y	-0-					2
09	302	N	302	-0-	-0-	-0-	17	1	284	3	Y	1					3
							1	9									
10	317	N	317	-0-	-0-	-0-	17	1	300	3	Y	-0-	1	1			2
11	285	N	285	-0-	-0-	-0-	16	1	268	3	Y	1					3
							1	9									
12	310	N	280	-0-	-30	-0-	17	1	263	3	Y	-0-	1	1			2
01	310	N	295	-0-	-15	-0-	17	1	277	3	Y	1	2	1			1
							1	9									

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

08	527	N	514	-0-	-13	-0-	33	1	481	3	N	-0-					-0-
09	510	N	475	-0-	-35	-0-	30	1	445	3	N	-0-					-0-
10	527	N	491	-0-	-36	-0-	31	1	460	3	N	-0-					-0-
11	510	N	460	-0-	-50	-0-	31	1	429	3	N	-0-					-0-
12	496	N	458	-0-	-38	-0-	31	1	427	3	N	-0-					-0-
01	496	N	474	-0-	-22	-0-	33	1	441	3	N	-0-					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

08	527	N	485	-0-	-42	-0-	31	1	454	3	N	-0-					-0-
09	540	N	457	-0-	-83	-0-	29	1	428	3	N	-0-					-0-
10	496	N	478	-0-	-18	-0-	30	1	448	3	N	-0-					-0-
11	480	N	435	-0-	-45	-0-	30	1	405	3	N	-0-					-0-
12	465	N	427	-0-	-38	-0-	29	1	398	3	N	-0-					-0-
01	465	N	433	-0-	-32	-0-	30	1	403	3	N	-0-					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	282	N	282	-0-	-0-	-0-	23	1	259	3	Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	26	1	308	3	Y	1					1
							1	9									
*01	259	N	259	-0-	-0-	-0-	22	1	236	3	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

08	1509	N	1509	-0-	-0-	-0-	69	1	1440	3	N	-0-					-0-
09	1470	N	1428	-0-	-42	-0-	68	1	1360	3	N	-0-					-0-
10	1488	N	1475	-0-	-13	-0-	67	1	1408	3	N	-0-					-0-
11	1470	N	1447	-0-	-23	-0-	66	1	1381	3	N	-0-					-0-
12	1488	N	1480	-0-	-8	-0-	67	1	1413	3	N	-0-					-0-
01	1488	N	1400	-0-	-88	-0-	64	1	1336	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2054	-0-	-178	-0-	130	1	1923	3	N	1	1	8			-0-
							1	9									
09	2100	N	1851	-0-	-249	-0-	118	1	1733	3	N	-0-					-0-
10	2077	N	1924	-0-	-153	-0-	122	1	1802	3	N	-0-					-0-
11	1980	N	1799	-0-	-181	-0-	122	1	1677	3	N	-0-					-0-
12	1922	N	1829	-0-	-93	-0-	124	1	1705	3	N	-0-					-0-
01	1922	N	1774	-0-	-148	-0-	123	1	1651	3	N	-0-					-0-

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	386	-0-	-17	-0-	22	1	362	3	Y	2	2	1			1
							2	9									
09	390	N	367	-0-	-23	-0-	21	1	345	3	Y	1	2	1			-0-
							1	9									
10	372	N	368	-0-	-4	-0-	24	1	342	3	Y	2					2
							2	9									
11	360	N	311	-0-	-49	-0-	21	1	289	3	Y	1	2	1			1
							1	9									
12	372	N	346	-0-	-26	-0-	23	1	321	3	Y	2	2	1			1
							2	9									
*01	404	N	404	-0-	-0-	-0-	27	1	377	3	Y	-0-					1

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	936	-0-	-87	-0-	936	3			N	-0-					-0-
09	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
10	1023	N	801	-0-	-222	-0-	801	3			N	-0-					-0-
11	900	N	862	-0-	-38	-0-	862	3			N	-0-					-0-
12	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
*01	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	651	-0-	-31	-0-	651	3			Y	-0-					-0-
09	660	N	597	-0-	-63	-0-	597	3			Y	-0-					-0-
10	682	N	491	-0-	-191	-0-	491	3			Y	-0-					-0-
11	630	N	374	-0-	-256	-0-	374	3			Y	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
*01	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	473	-0-	-116	-0-	152	1	321	3	Y	-0-					162
09	540	N	470	-0-	-70	-0-	147	1	323	3	Y	-0-					162
10	527	N	466	-0-	-61	-0-	150	1	316	3	Y	-0-					162
11	450	N	393	-0-	-57	-0-	143	1	250	3	Y	-0-					162
12	496	N	365	-0-	-131	-0-	146	1	219	3	Y	-0-					162
01	465	N	237	-0-	-228	-0-	90	1	147	3	Y	-0-					162

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	743	-0-	-32	-0-	54	1	689	2	N	-0-					-0-
09	720	N	698	-0-	-22	-0-	51	1	647	2	N	-0-					-0-
10	744	N	722	-0-	-22	-0-	55	1	667	2	N	-0-					-0-
11	720	N	513	-0-	-207	-0-	36	1	477	2	N	-0-					-0-
12	713	N	687	-0-	-26	-0-	46	1	641	2	N	-0-					-0-
01	713	N	679	-0-	-34	-0-	46	1	633	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2	-0-	13	1	171	2	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	12	1	164	2	N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	12	1	178	2	N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	12	1	173	2	N	-0-					-0-
12	186	N	184	-0-	-2	-0-	12	1	172	2	N	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	781	-0-	-25	-0-	54	1	727	2	N	-0-					-0-
09	780	N	758	-0-	-22	-0-	50	1	708	2	N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	50	1	726	2	N	-0-					-0-
11	760	N	760	-0-	-0-	-0-	50	1	710	2	N	-0-					-0-
12	775	N	775	-0-	-0-	-0-	51	1	724	2	N	-0-					-0-
*01	779	N	779	-0-	-0-	-0-	49	1	730	2	N	-0-					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	540	N	491	-0-	-49	-0-	491	3			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*01	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-					-0-
09	90	N	54	-0-	-36	-0-	3	1	51	3	N	-0-					-0-
10	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
11	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	7	1	110	3	Y	-0-					1
09	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					1
10	139	N	139	-0-	-0-	-0-	8	1	131	3	Y	-0-					1
11	136	N	136	-0-	-0-	-0-	8	1	128	3	Y	-0-					1
12	104	N	104	-0-	-0-	-0-	6	1	97	3	Y	1	1	1			1
							1	9									
01	124	N	70	-0-	-54	-0-	4	1	66	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					1
09	90	N	79	-0-	-11	-0-	4	1	75	3	Y	-0-					1
10	237	N	237	-0-	-0-	-0-	13	1	224	3	Y	-0-					1
11	285	N	285	-0-	-0-	-0-	17	1	267	3	Y	1					2
							1	9									
12	314	N	314	-0-	-0-	-0-	18	1	294	3	Y	2	2	1			2
							2	9									
*01	273	N	273	-0-	-0-	-0-	16	1	256	3	Y	1					3
							1	9									

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

08	407	N	407	-0-	-0-	-0-	28	1	379	2	N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	26	1	367	2	N	-0-					-0-
10	403	N	402	-0-	-1	-0-	26	1	376	2	N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	26	1	369	2	N	-0-					-0-
12	403	N	396	-0-	-7	-0-	26	1	370	2	N	-0-					-0-
01	403	N	393	-0-	-10	-0-	25	1	368	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

08	744	N	719	-0-	-25	-0-	50	1	669	2	N	-0-					-0-
09	690	N	683	-0-	-7	-0-	45	1	638	2	N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	46	1	669	2	N	-0-					-0-
11	690	N	685	-0-	-5	-0-	45	1	640	2	N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	47	1	670	2	N	-0-					-0-
*01	740	N	740	-0-	-0-	-0-	47	1	693	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

08	1023	N	1002	-0-	-21	-0-	69	1	933	2	N	-0-					-0-
09	990	N	956	-0-	-34	-0-	63	1	893	2	N	-0-					-0-
10	992	N	989	-0-	-3	-0-	63	1	926	2	N	-0-					-0-
11	960	N	959	-0-	-1	-0-	63	1	896	2	N	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	67	1	959	2	N	-0-					-0-
01	992	N	964	-0-	-28	-0-	61	1	903	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

08	244	N	244	-0-	-0-	-0-	17	1	227	2	N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	19	1	268	2	N	-0-					-0-
10	310	N	291	-0-	-19	-0-	19	1	272	2	N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	18	1	252	2	N	-0-					-0-
12	310	N	257	-0-	-53	-0-	17	1	240	2	N	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	18	1	262	2	N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

08	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					1
09	60	N	47	-0-	-13	-0-	3	1	44	3	Y	-0-					1
*10	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-	1	7			-0-
*11	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
*12	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
*01	91	N	91	-0-	-0-	-0-	5	1	85	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	29	1	385	2	N	1	1	8			-0-
							1	9									
09	396	N	396	-0-	-0-	-0-	26	1	370	2	N	-0-					-0-
10	403	N	115	-0-	-288	-0-	7	1	108	2	N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1398	-0-	-90	-0-	97	1	1301	2	N	-0-					-0-
09	1440	N	1345	-0-	-95	-0-	88	1	1257	2	N	-0-					-0-
10	1434	N	1434	-0-	-0-	-0-	92	1	1342	2	N	-0-					-0-
11	1350	N	1279	-0-	-71	-0-	84	1	1195	2	N	-0-					-0-
12	1398	N	1398	-0-	-0-	-0-	92	1	1306	2	N	-0-					-0-
01	1426	N	1281	-0-	-145	-0-	81	1	1200	2	N	-0-					-0-

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	460	-0-	-129	-0-	28	1	432	3	Y	-0-					5
09	548	N	548	-0-	-0-	-0-	30	1	518	3	Y	-0-					5
10	576	N	576	-0-	-0-	-0-	32	1	544	3	Y	-0-					5
11	566	N	566	-0-	-0-	-0-	34	1	529	3	Y	3					8
							3	9									
12	596	N	596	-0-	-0-	-0-	35	1	559	3	Y	2	6	1			4
							2	9									
01	589	N	571	-0-	-18	-0-	33	1	536	3	Y	2					6
							2	9									

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	413	-0-	-21	-0-	29	1	384	2	N	-0-					-0-
09	420	N	387	-0-	-33	-0-	25	1	362	2	N	-0-					-0-
10	434	N	401	-0-	-33	-0-	26	1	375	2	N	-0-					-0-
11	390	N	378	-0-	-12	-0-	25	1	353	2	N	-0-					-0-
12	403	N	389	-0-	-14	-0-	26	1	363	2	N	-0-					-0-
01	403	N	390	-0-	-13	-0-	25	1	365	2	N	-0-					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	690	-0-	-54	-0-	26	1	660	3	Y	4	3	1			5
							4	9									
09	840	N	523	-0-	-317	-0-	19	1	502	3	Y	2	4	1			3
							2	9									
10	744	N	532	-0-	-212	-0-	19	1	509	3	Y	4	5	1			2
							4	9									
11	660	N	363	-0-	-297	-0-	13	1	348	3	Y	2	2	1			2
							2	9									
12	527	N	362	-0-	-165	-0-	13	1	347	3	Y	2	2	1			2
							2	9									
01	527	N	312	-0-	-215	-0-	11	1	300	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	610	-0-	-41	-0-	23	1	584	3	Y	3	2	1			4
							3	9									
09	630	N	609	-0-	-21	-0-	22	1	583	3	Y	4	4	1			4
							4	9									
10	620	N	614	-0-	-6	-0-	22	1	588	3	Y	4	5	1			3
							4	9									
11	600	N	427	-0-	-173	-0-	15	1	409	3	Y	3	3	1			3
							3	9									
12	620	N	470	-0-	-150	-0-	17	1	450	3	Y	3	3	1			3
							3	9									
01	620	N	364	-0-	-256	-0-	13	1	350	3	Y	1	3	1			1
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	678	-0-	-35	-0-	31	1	647	3	N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	33	1	661	3	N	-0-					-0-
10	837	N	726	-0-	-111	-0-	33	1	693	3	N	-0-					-0-
11	712	N	712	-0-	-0-	-0-	32	1	680	3	N	-0-					-0-
12	713	N	708	-0-	-5	-0-	32	1	676	3	N	-0-					-0-
*01	718	N	718	-0-	-0-	-0-	33	1	685	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	121	-0-	-3	-0-	8	1	113	2	N	-0-					-0-
09	120	N	118	-0-	-2	-0-	8	1	110	2	N	-0-					-0-
10	124	N	122	-0-	-2	-0-	8	1	114	2	N	-0-					-0-
11	120	N	102	-0-	-18	-0-	7	1	95	2	N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	21	1	295	2	N	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	22	1	324	2	N	-0-					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0-	-0-	25	1	381	3	Y	-0-					4
09	507	N	507	-0-	-0-	-0-	28	1	479	3	Y	-0-					4
10	553	N	553	-0-	-0-	-0-	31	1	522	3	Y	-0-					4
11	391	N	391	-0-	-0-	-0-	23	1	366	3	Y	2					6
							2	9									
12	527	N	408	-0-	-119	-0-	24	1	382	3	Y	2	5	1			3
							2	9									
01	558	N	183	-0-	-375	-0-	10	1	172	3	Y	1					4
							1	9									

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	222	-0-	-26	-0-	17	1	196	3	Y	8	8	8			-0-
							9	9									
09	240	N	214	-0-	-26	-0-	17	1	193	3	Y	4	1	1	3	8	-0-
							4	9									
10	248	N	219	-0-	-29	-0-	17	1	200	3	Y	2	1	1	1	8	-0-
							2	9									
11	210	N	204	-0-	-6	-0-	16	1	187	3	Y	1					1
							1	9									
12	217	N	212	-0-	-5	-0-	17	1	192	3	Y	3	1	1	2	8	1
							3	9									
*01	236	N	236	-0-	-0-	-0-	20	1	215	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	519	-0-	-8	-0-	36	1	483	2	N	-0-					-0-
09	510	N	497	-0-	-13	-0-	33	1	464	2	N	-0-					-0-
10	527	N	512	-0-	-15	-0-	33	1	479	2	N	-0-					-0-
11	510	N	497	-0-	-13	-0-	33	1	464	2	N	-0-					-0-
12	527	N	511	-0-	-16	-0-	34	1	477	2	N	-0-					-0-
01	527	N	506	-0-	-21	-0-	32	1	474	2	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	25	1	301	2	N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	52	1	703	2	N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	38	1	523	2	N	-0-					-0-
*01	522	N	522	-0-	-0-	-0-	35	1	487	2	N	-0-					-0-

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	850	-0-	-235	-0-	52	1	798	3	Y	-0-					10
09	1020	N	932	-0-	-88	-0-	51	1	881	3	Y	-0-					10
10	964	N	964	-0-	-0-	-0-	54	1	910	3	Y	-0-					10
11	950	N	950	-0-	-0-	-0-	57	1	887	3	Y	5					15
							6	9									
12	963	N	963	-0-	-0-	-0-	56	1	903	3	Y	4	12	1			7
							4	9									
01	961	N	957	-0-	-4	-0-	55	1	898	3	Y	4					11
							4	9									

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	-0-	29	1	385	2	N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	27	1	387	2	N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	28	1	411	2	N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	27	1	388	2	N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	29	1	409	2	N	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	28	1	419	2	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	20	1	275	2	N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	19	1	266	2	N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	19	1	277	2	N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	19	1	269	2	N	-0-					-0-
12	279	N	242	-0-	-37	-0-	16	1	226	2	N	-0-					-0-
*01	335	N	335	-0-	-0-	-0-	21	1	314	2	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
09	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-
10	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-
11	900	N	741	-0-	-159	-0-	741	3			Y	-0-					-0-
12	868	N	644	-0-	-224	-0-	644	3			Y	-0-					-0-
01	837	N	671	-0-	-166	-0-	671	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	847	-0-	-21	-0-	57	1	790	3	N	-0-					-0-
09	810	N	796	-0-	-14	-0-	55	1	741	3	N	-0-					-0-
10	837	N	793	-0-	-44	-0-	58	1	735	3	N	-0-					-0-
11	810	N	556	-0-	-254	-0-	42	1	514	3	N	-0-					-0-
12	865	N	865	-0-	-0-	-0-	68	1	797	3	N	-0-					-0-
01	806	N	789	-0-	-17	-0-	63	1	726	3	N	-0-					-0-

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	568	-0-	-269	-0-	35	1	533	3	N	-0-					-0-
09	1092	N	1092	-0-	-0-	-0-	63	1	1029	3	N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	56	1	911	3	N	-0-					-0-
11	953	N	953	-0-	-0-	-0-	58	1	895	3	N	-0-					-0-
12	1116	N	920	-0-	-196	-0-	57	1	863	3	N	-0-					-0-
01	961	N	888	-0-	-73	-0-	56	1	832	3	N	-0-					-0-

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	602	-0-	-49	-0-	31	1	563	3	Y	7	2	1	4	8	4
							8	9									
09	630	N	624	-0-	-6	-0-	32	1	588	3	Y	4	4	1			4
							4	9									
10	620	N	598	-0-	-22	-0-	30	1	564	3	Y	4	5	1			3
							4	9									
11	662	N	662	-0-	-0-	-0-	34	1	625	3	Y	3	2	1			4
							3	9									
12	659	N	659	-0-	-0-	-0-	34	1	621	3	Y	4	4	1			4
							4	9									
01	589	N	564	-0-	-25	-0-	27	1	535	3	Y	2	4	1			2
							2	9									

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	952	N	952	-0-	-0-	-0-	66	1	886	2	N	-0-					-0-
09	930	N	850	-0-	-80	-0-	56	1	794	2	N	-0-					-0-
10	961	N	947	-0-	-14	-0-	61	1	886	2	N	-0-					-0-
11	930	N	838	-0-	-92	-0-	55	1	783	2	N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	57	1	815	2	N	-0-					-0-
01	961	N	888	-0-	-73	-0-	56	1	832	2	N	-0-					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	676	-0-	-37	-0-	35	1	631	3	Y	9	3	1	4	8	5
							10	9									
09	720	N	674	-0-	-46	-0-	35	1	636	3	Y	3	4	1			4
							3	9									
10	682	N	370	-0-	-312	-0-	19	1	348	3	Y	3	5	1			2
							3	9									
11	667	N	667	-0-	-0-	-0-	34	1	629	3	Y	4	2	1			4
							4	9									
12	740	N	740	-0-	-0-	-0-	38	1	698	3	Y	4	4	1			4
							4	9									
*01	517	N	517	-0-	-0-	-0-	25	1	489	3	Y	3	5	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					1
09	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					1
10	93	N	89	-0-	-4	-0-	5	1	84	3	Y	-0-					1
11	120	N	89	-0-	-31	-0-	5	1	83	3	Y	1					2
							1	9									
12	124	N	78	-0-	-46	-0-	5	1	73	3	Y	-0-	1	1			1
01	93	N	60	-0-	-33	-0-	3	1	57	3	Y	-0-					1

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	35	X	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
11	77	X	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
12	81	X	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	2	1	31	3	Y	1					1
							1	9									

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	671	-0-	-135	-0-	41	1	630	3	Y	-0-					7
09	780	X	723	-0-	-57	-0-	40	1	683	3	Y	-0-					7
10	775	X	754	-0-	-21	-0-	42	1	712	3	Y	-0-					7
11	727	X	727	-0-	-0-	-0-	43	1	680	3	Y	4					11
							4	9									
12	834	X	834	-0-	-0-	-0-	48	1	782	3	Y	4	9	1			6
							4	9									
*01	812	N	812	-0-	-0-	-0-	46	1	763	3	Y	3					9
							3	9									

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	754	-0-	-21	-0-	39	1	709	3	Y	5	3	1			5
							6	9									
09	750	N	738	-0-	-12	-0-	38	1	696	3	Y	4	4	1			5
							4	9									
10	753	N	753	-0-	-0-	-0-	38	1	711	3	Y	4	6	1			3
							4	9									
11	755	N	755	-0-	-0-	-0-	39	1	710	3	Y	5	3	1			5
							6	9									
12	780	N	780	-0-	-0-	-0-	40	1	734	3	Y	5	5	1			5
							6	9									
*01	748	N	748	-0-	-0-	-0-	36	1	709	3	Y	3	5	1			3
							3	9									

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	826	N	826	-0-	-0-	-0-	43	1	777	3	Y	5	3	1			6
							6	9									
09	810	N	784	-0-	-26	-0-	40	1	740	3	Y	4	5	1			5
							4	9									
10	854	N	854	-0-	-0-	-0-	43	1	804	3	Y	6	7	1			4
							7	9									
11	810	N	739	-0-	-71	-0-	38	1	697	3	Y	4	4	1			4
							4	9									
12	806	N	766	-0-	-40	-0-	39	1	720	3	Y	6	5	1			5
							7	9									
01	868	N	762	-0-	-106	-0-	37	1	722	3	Y	3	5	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	815	-0-	-22	-0-	56	1	759	2	N	-0-					-0-
09	810	N	786	-0-	-24	-0-	52	1	734	2	N	-0-					-0-
10	806	N	223	-0-	-583	-0-	14	1	209	2	N	-0-					-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

08	899	N	735	-0-	-164	-0-	28	1	701	3	Y	5	4	1			6
							6	9									
09	1110	N	1057	-0-	-53	-0-	39	1	1014	3	Y	4	4	1			6
							4	9									
10	1054	N	891	-0-	-163	-0-	32	1	852	3	Y	6	8	1			4
							7	9									
11	992	N	992	-0-	-0-	-0-	36	1	949	3	Y	6	4	1			6
							7	9									
12	1085	N	983	-0-	-102	-0-	36	1	939	3	Y	7	7	1			6
							8	9									
01	899	N	605	-0-	-294	-0-	22	1	581	3	Y	2	6	1			2
							2	9									

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

08	441	N	441	-0-	-0-	-0-	437	3	4	9	Y	4	209	1			13
09	360	N	360	-0-	-0-	-0-	359	3	1	9	Y	1					14
10	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					14
11	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					14
12	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					14
01	310	N	244	-0-	-66	-0-	244	3			Y	-0-					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

08	597	N	597	-0-	-0-	-0-	41	1	556	2	N	-0-					-0-
09	570	N	568	-0-	-2	-0-	37	1	531	2	N	-0-					-0-
10	598	N	598	-0-	-0-	-0-	38	1	560	2	N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	38	1	543	2	N	-0-					-0-
12	589	N	588	-0-	-1	-0-	39	1	549	2	N	-0-					-0-
*01	593	N	593	-0-	-0-	-0-	38	1	555	2	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

08	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	3			Y	-0-					-0-
11	420	N	408	-0-	-12	-0-	408	3			Y	-0-					-0-
12	434	N	406	-0-	-28	-0-	406	3			Y	-0-					-0-
01	403	N	372	-0-	-31	-0-	372	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	600	N	600	-0-	-0-	-0-	75	1	525	3	Y	-0-			-0-
09	600	N	569	-0-	-31	-0-	72	1	497	3	Y	-0-			-0-
10	613	N	613	-0-	-0-	-0-	69	1	544	3	Y	-0-			-0-
11	643	N	643	-0-	-0-	-0-	67	1	576	3	Y	-0-			-0-
12	657	N	657	-0-	-0-	-0-	64	1	593	3	Y	-0-			-0-
*01	678	N	678	-0-	-0-	-0-	66	1	612	3	Y	-0-			-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	293	-0-	-296	-0-	75	1	218	3	N	-0-			-0-
09	540	N	403	-0-	-137	-0-	164	1	239	3	N	-0-			-0-
10	475	N	475	-0-	-0-	-0-	219	1	256	3	N	-0-			-0-
11	421	N	421	-0-	-0-	-0-	172	1	249	3	N	-0-			-0-
12	488	N	488	-0-	-0-	-0-	228	1	260	3	N	-0-			-0-
*01	501	N	501	-0-	-0-	-0-	229	1	272	3	N	-0-			-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	N	803	-0-	-34	-0-	49	1	754	3	N	-0-			-0-
09	780	N	762	-0-	-18	-0-	44	1	718	3	N	-0-			-0-
10	806	N	761	-0-	-45	-0-	44	1	717	3	N	-0-			-0-
11	780	N	728	-0-	-52	-0-	44	1	684	3	N	-0-			-0-
12	775	N	742	-0-	-33	-0-	46	1	696	3	N	-0-			-0-
01	775	N	732	-0-	-43	-0-	46	1	686	3	N	-0-			-0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	556	-0-	-2	-0-	16	1	540	3	Y	-0-			-0-
09	540	N	538	-0-	-2	-0-	17	1	521	3	Y	-0-			-0-
10	562	N	562	-0-	-0-	-0-	17	1	545	3	Y	-0-			-0-
11	551	N	551	-0-	-0-	-0-	16	1	535	3	Y	-0-			-0-
12	558	N	541	-0-	-17	-0-	14	1	527	3	Y	-0-			-0-
*01	624	N	624	-0-	-0-	-0-	14	1	610	3	Y	-0-			-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	421	-0-	-13	-0-	26	1	395	3	N	-0-			-0-
09	389	N	389	-0-	-0-	-0-	23	1	366	3	N	-0-			-0-
10	434	N	397	-0-	-37	-0-	23	1	374	3	N	-0-			-0-
11	420	N	362	-0-	-58	-0-	22	1	340	3	N	-0-			-0-
12	403	N	323	-0-	-80	-0-	20	1	303	3	N	-0-			-0-
01	403	N	383	-0-	-20	-0-	24	1	359	3	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	573	N	573	-0-	-0-	-0-	40	1	533	2	N	-0-			-0-
09	549	N	549	-0-	-0-	-0-	36	1	513	2	N	-0-			-0-
10	568	N	568	-0-	-0-	-0-	36	1	532	2	N	-0-			-0-
11	540	N	539	-0-	-1	-0-	35	1	504	2	N	-0-			-0-
12	558	N	558	-0-	-0-	-0-	37	1	521	2	N	-0-			-0-
01	558	N	550	-0-	-8	-0-	35	1	515	2	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2387	X	2334	-0-	-53	-0-	162	1	2172	2	N	-0-			-0-
09	2340	X	2041	-0-	-299	-0-	134	1	1907	2	N	-0-			-0-
10	2480	X	1986	-0-	-494	-0-	127	1	1859	2	N	-0-			-0-
11	2400	X	1774	-0-	-626	-0-	116	1	1658	2	N	-0-			-0-
12	2480	X	1724	-0-	-756	-0-	113	1	1611	2	N	-0-			-0-
01	1984	N	1810	-0-	-174	-0-	115	1	1695	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
10	682	N	628	-0-	-54	-0-	628	3			Y	-0-					-0-
11	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					-0-
12	1257	N	1257	-0-	-0-	-0-	1257	3			Y	-0-					-0-
*01	1286	N	1286	-0-	-0-	-0-	1286	3			Y	-0-					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

08	3	N	-0-	-0-	-3	-0-					Y	-0-					3
09	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					3
*10	11	N	11	-0-	-0-	-0-	11	3			Y	-0-	1	7			2
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*12	7	N	-0-	-0-	-7	-0-					Y	-0-					2
01	11	N	-0-	-0-	-11	-0-					Y	-0-					2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

08	775	X	649	-0-	-126	-0-	649	3			Y	-0-					5
09	750	X	628	-0-	-122	-0-	628	3			Y	-0-					5
*10	713	X	637	-0-	-76	-0-	637	3			Y	-0-	1	7			4
*11	630	X	605	-0-	-25	-0-	605	3			Y	-0-					4
*12	651	X	610	-0-	-41	-0-	610	3			Y	-0-					4
01	651	N	602	-0-	-49	-0-	602	3			Y	-0-					4

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

08	217	N	211	-0-	-6	-0-	15	1	196	2	N	-0-					-0-
09	210	N	204	-0-	-6	-0-	13	1	191	2	N	-0-					-0-
10	217	N	216	-0-	-1	-0-	14	1	202	2	N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	14	1	198	2	N	-0-					-0-
12	217	N	211	-0-	-6	-0-	14	1	197	2	N	-0-					-0-
01	217	N	208	-0-	-9	-0-	13	1	195	2	N	-0-					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

08	496	N	421	-0-	-75	-0-	22	1	396	3	Y	3	2	1			3
							3	9									
09	480	N	399	-0-	-81	-0-	20	1	377	3	Y	2	3	1			2
							2	9									
10	508	N	508	-0-	-0-	-0-	26	1	479	3	Y	3	3	1			2
							3	9									
11	479	N	479	-0-	-0-	-0-	24	1	452	3	Y	3	2	1			3
							3	9									
12	484	N	484	-0-	-0-	-0-	25	1	456	3	Y	3	3	1			3
							3	9									
*01	485	N	485	-0-	-0-	-0-	24	1	459	3	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	286	-0-	-86	-0-	15	1	269	3	Y	2	1	1			2
							2	9									
09	424	N	424	-0-	-0-	-0-	22	1	400	3	Y	2	2	1			2
							2	9									
10	413	N	413	-0-	-0-	-0-	21	1	389	3	Y	3	3	1			2
							3	9									
11	370	N	370	-0-	-0-	-0-	19	1	349	3	Y	2	2	1			2
							2	9									
12	434	N	372	-0-	-62	-0-	19	1	351	3	Y	2	2	1			2
							2	9									
01	403	N	354	-0-	-49	-0-	17	1	336	3	Y	1	2	1			1
							1	9									

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

08	982	N	982	-0-	-0-	-0-	80	1	902	2	N	-0-					-0-
09	960	N	909	-0-	-51	-0-	71	1	838	2	N	-0-					-0-
10	992	N	883	-0-	-109	-0-	67	1	816	2	N	-0-					-0-
11	960	N	914	-0-	-46	-0-	74	1	840	2	N	-0-					-0-
12	930	N	908	-0-	-22	-0-	74	1	834	2	N	-0-					-0-
*01	945	N	945	-0-	-0-	-0-	73	1	872	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

08	527	N	499	-0-	-28	-0-	32	1	467	3	N	-0-					-0-
09	510	N	430	-0-	-80	-0-	27	1	403	3	N	-0-					-0-
10	558	N	489	-0-	-69	-0-	31	1	457	3	N	1	1	8			-0-
							1	9									
11	480	N	473	-0-	-7	-0-	32	1	441	3	N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	33	1	459	3	N	-0-					-0-
*01	768	N	768	-0-	-0-	-0-	53	1	715	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

08	620	N	543	-0-	-77	-0-	34	1	509	3	N	-0-					-0-
09	540	N	523	-0-	-17	-0-	33	1	490	3	N	-0-					-0-
10	589	N	543	-0-	-46	-0-	34	1	509	3	N	-0-					-0-
11	540	N	499	-0-	-41	-0-	34	1	465	3	N	-0-					-0-
12	527	N	517	-0-	-10	-0-	35	1	481	3	N	1	1	8			-0-
							1	9									
01	558	N	459	-0-	-99	-0-	32	1	427	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

08	1147	N	654	-0-	-493	-0-	40	1	614	3	N	-0-					-0-
09	1080	N	1056	-0-	-24	-0-	61	1	995	3	N	-0-					-0-
10	1104	N	1104	-0-	-0-	-0-	63	1	1041	3	N	-0-					-0-
11	1069	N	1069	-0-	-0-	-0-	65	1	1004	3	N	-0-					-0-
12	1085	N	1079	-0-	-6	-0-	67	1	1012	3	N	-0-					-0-
01	1116	N	1076	-0-	-40	-0-	67	1	1009	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	394	-0-	-9	-0-	39	1	352	3	Y	3	3	8			-0-
							3	9									
09	390	N	370	-0-	-20	-0-	38	1	332	3	Y	-0-					-0-
10	403	N	385	-0-	-18	-0-	41	1	344	3	Y	-0-					-0-
11	412	N	412	-0-	-0-	-0-	43	1	365	3	Y	4	4	8			-0-
							4	9									
12	402	N	402	-0-	-0-	-0-	44	1	358	3	Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	41	1	331	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0-	-0-	39	1	526	2	N	-0-					-0-
09	540	N	486	-0-	-54	-0-	32	1	454	2	N	-0-					-0-
10	558	N	2	-0-	-556	-0-	2	2			N	-0-					-0-
11	540	N	6	-0-	-534	-0-	6	2			N	-0-					-0-
12	973	N	973	-0-	-0-	-0-	64	1	909	2	N	-0-					-0-
*01	879	N	879	-0-	-0-	-0-	56	1	823	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	39	1	523	2	N	-0-					-0-
09	540	N	534	-0-	-6	-0-	35	1	499	2	N	-0-					-0-
10	558	N	553	-0-	-5	-0-	35	1	518	2	N	-0-					-0-
11	540	N	534	-0-	-6	-0-	35	1	499	2	N	-0-					-0-
12	558	N	555	-0-	-3	-0-	36	1	519	2	N	-0-					-0-
01	558	N	548	-0-	-10	-0-	35	1	513	2	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	578	-0-	-104	-0-	35	1	543	3	N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	40	1	655	3	N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	41	1	677	3	N	-0-					-0-
11	605	N	605	-0-	-0-	-0-	37	1	568	3	N	-0-					-0-
12	713	N	592	-0-	-121	-0-	37	1	555	3	N	-0-					-0-
01	713	N	622	-0-	-91	-0-	39	1	583	3	N	-0-					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	429	-0-	-98	-0-	26	1	403	3	N	-0-					-0-
09	480	N	447	-0-	-33	-0-	26	1	421	3	N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	28	1	462	3	N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	29	1	442	3	N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	29	1	443	3	N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	31	1	465	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	353	-0-	-143	-0-	21	1	330	2	Y	2	4	1			1
							2	9									
09	490	N	490	-0-	-0-	-0-	28	1	460	2	Y	2					3
							2	9									
10	462	N	462	-0-	-0-	-0-	27	1	433	2	Y	2	4	1			1
							2	9									
11	402	N	402	-0-	-0-	-0-	24	1	376	2	Y	2	2	1			1
							2	9									
12	496	N	436	-0-	-60	-0-	26	1	408	2	Y	2					3
							2	9									
01	465	N	351	-0-	-114	-0-	20	1	330	2	Y	1	4	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	436	-0-	-29	-0-	26	1 2 9	408	2	Y	2	4	1			1
09	450	N	412	-0-	-38	-0-	24	1 2 9	386	2	Y	2					3
10	417	N	417	-0-	-0-	-0-	24	1 2 9	391	2	Y	2	4	1			1
11	420	N	392	-0-	-28	-0-	23	1 2 9	367	2	Y	2	2	1			1
12	434	N	387	-0-	-47	-0-	23	1 2 9	362	2	Y	2					3
01	403	N	332	-0-	-71	-0-	19	1 1 9	312	2	Y	1	4	1			-0-

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	15	1	104	3	Y	-0-					-0-
09	120	N	112	-0-	-8	-0-	14	1	98	3	Y	-0-					-0-
10	124	N	112	-0-	-12	-0-	13	1	99	3	Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	11	1	92	3	Y	-0-					-0-
12	124	N	107	-0-	-17	-0-	10	1	97	3	Y	-0-					-0-
01	124	N	105	-0-	-19	-0-	10	1	95	3	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	693	-0-	-82	-0-	44	1 1 9	648	3	N	1	1	8			-0-
09	720	N	649	-0-	-71	-0-	41	1	608	3	N	-0-					-0-
10	713	N	681	-0-	-32	-0-	43	1	638	3	N	-0-					-0-
11	660	N	642	-0-	-18	-0-	44	1	598	3	N	-0-					-0-
12	682	N	652	-0-	-30	-0-	44	1	608	3	N	-0-					-0-
01	682	N	664	-0-	-18	-0-	46	1	618	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	537	-0-	-83	-0-	33	1	504	3	N	-0-					-0-
09	570	N	517	-0-	-53	-0-	30	1	487	3	N	-0-					-0-
10	558	N	453	-0-	-105	-0-	26	1	427	3	N	-0-					-0-
11	510	N	486	-0-	-24	-0-	30	1	456	3	N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	33	1	503	3	N	-0-					-0-
*01	517	N	517	-0-	-0-	-0-	32	1	485	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	16	X	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
11	60	X	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
12	60	X	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	677	-0-	-98	-0-	38	1	636	3	Y	3	2	1			1
							3	9									
09	795	N	795	-0-	-0-	-0-	45	1	747	3	Y	3	4	1			-0-
							3	9									
10	731	N	731	-0-	-0-	-0-	47	1	681	3	Y	3					3
							3	9									
11	660	N	97	-0-	-563	-0-	6	1	91	3	Y	-0-	3	1			-0-
12	837	N	763	-0-	-74	-0-	51	1	708	3	Y	4	2	1			2
							4	9									
01	744	N	270	-0-	-474	-0-	18	1	252	3	Y	-0-					2

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1097	-0-	-19	-0-	64	1	1026	2	Y	6	9	1	1	8	2
							7	9									
09	1081	N	1081	-0-	-0-	-0-	62	1	1013	2	Y	5					7
							6	9									
10	1050	N	1050	-0-	-0-	-0-	61	1	982	2	Y	6	10	1			3
							7	9									
11	1050	N	984	-0-	-66	-0-	59	1	919	2	Y	5	5	1			3
							6	9									
12	1116	N	974	-0-	-142	-0-	58	1	912	2	Y	4					7
							4	9									
01	1054	N	940	-0-	-114	-0-	54	1	883	2	Y	3	9	1			1
							3	9									

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1218	N	1218	-0-	-0-	-0-	56	1	1162	3	N	-0-					-0-
09	1170	N	1151	-0-	-19	-0-	55	1	1096	3	N	-0-					-0-
10	1209	N	1206	-0-	-3	-0-	55	1	1151	3	N	-0-					-0-
11	1170	N	1128	-0-	-42	-0-	51	1	1077	3	N	-0-					-0-
12	1178	N	1150	-0-	-28	-0-	52	1	1098	3	N	-0-					-0-
01	1209	N	1172	-0-	-37	-0-	53	1	1119	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
09	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
10	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
12	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
01	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	480	-0-	-16	-0-	29	1	451	3	N	-0-					-0-
09	480	N	478	-0-	-2	-0-	28	1	450	3	N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	29	1	478	3	N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	31	1	471	3	N	-0-					-0-
*01	501	N	501	-0-	-0-	-0-	31	1	470	3	N	-0-					-0-

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					5
09	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					5
*10	593	N	593	-0-	-0-	-0-	593	3			Y	-0-	1	7			4
*11	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					4
*12	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					4
*01	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					4

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	38	-0-	-24	-0-	2	1	36	2	Y	-0-					-0-
09	60	N	40	-0-	-20	-0-	2	1	38	2	Y	-0-					-0-
10	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
11	50	N	50	-0-	-0-	-0-	2	1	48	2	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	912	-0-	-297	-0-	42	1	870	2	Y	-0-					-0-
09	1170	N	574	-0-	-596	-0-	28	1	546	2	Y	-0-					-0-
10	1147	N	6	-0-	-1141	-0-	6	2			Y	-0-					-0-
11	870	N	463	-0-	-407	-0-	23	1	440	2	Y	-0-					-0-
12	1126	N	1126	-0-	-0-	-0-	52	1	1074	2	Y	-0-					-0-
*01	1123	N	1123	-0-	-0-	-0-	51	1	1072	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1092	-0-	-86	-0-	67	1	1025	3	N	-0-					-0-
09	1140	N	1112	-0-	-28	-0-	65	1	1047	3	N	-0-					-0-
10	1178	N	1093	-0-	-85	-0-	63	1	1030	3	N	-0-					-0-
11	1599	N	1599	-0-	-0-	-0-	98	1	1501	3	N	-0-					-0-
12	1655	N	1655	-0-	-0-	-0-	103	1	1552	3	N	-0-					-0-
*01	1395	N	1395	-0-	-0-	-0-	87	1	1308	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

08	440	N	440	-0-	-0-	-0-	26	1	412	2	Y	2	3	1			1
							2	9									
09	396	N	396	-0-	-0-	-0-	23	1	371	2	Y	2					3
							2	9									
10	403	N	399	-0-	-4	-0-	23	1	374	2	Y	2	4	1			1
							2	9									
11	420	N	379	-0-	-41	-0-	23	1	354	2	Y	2	2	1			1
							2	9									
12	403	N	397	-0-	-6	-0-	24	1	371	2	Y	2					3
							2	9									
01	403	N	379	-0-	-24	-0-	22	1	356	2	Y	1	4	1			-0-
							1	9									

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
11	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

08	744	N	628	-0-	-116	-0-	40	1	588	3	N	-0-					-0-
09	690	N	678	-0-	-12	-0-	43	1	635	3	N	-0-					-0-
10	682	N	659	-0-	-23	-0-	42	1	617	3	N	-0-					-0-
11	622	N	622	-0-	-0-	-0-	42	1	580	3	N	-0-					-0-
12	713	N	612	-0-	-101	-0-	41	1	571	3	N	-0-					-0-
01	651	N	619	-0-	-32	-0-	43	1	576	3	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

08	310	N	297	-0-	-13	-0-	24	1	273	2	N	-0-					-0-
09	300	N	270	-0-	-30	-0-	21	1	249	2	N	-0-					-0-
10	310	N	281	-0-	-29	-0-	21	1	260	2	N	-0-					-0-
11	300	N	260	-0-	-40	-0-	21	1	239	2	N	-0-					-0-
12	279	N	261	-0-	-18	-0-	21	1	240	2	N	-0-					-0-
01	279	N	264	-0-	-15	-0-	20	1	244	2	N	-0-					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	942	N	942	-0-	-0-	-0-	58	1	884	3	N	-0-					-0-
09	900	N	895	-0-	-5	-0-	52	1	843	3	N	-0-					-0-
10	961	N	905	-0-	-56	-0-	52	1	853	3	N	-0-					-0-
11	900	N	860	-0-	-40	-0-	52	1	808	3	N	-0-					-0-
12	930	N	872	-0-	-58	-0-	54	1	818	3	N	-0-					-0-
01	899	N	861	-0-	-38	-0-	54	1	807	3	N	-0-					-0-

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

08	332	N	332	-0-	-0-	-0-	15	1	317	3	Y	-0-					-0-
09	383	N	383	-0-	-0-	-0-	18	1	365	3	Y	-0-					-0-
10	387	N	387	-0-	-0-	-0-	18	1	369	3	Y	-0-					-0-
11	400	N	400	-0-	-0-	-0-	18	1	382	3	Y	-0-					-0-
12	407	N	407	-0-	-0-	-0-	18	1	389	3	Y	-0-					-0-
*01	378	N	378	-0-	-0-	-0-	17	1	361	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

08	558	N	271	-0-	-287	-0-	16	1	254	2	Y	1	3	1			-0-
							1	9									
09	510	N	263	-0-	-247	-0-	15	1	246	2	Y	2					2
							2	9									
10	268	N	268	-0-	-0-	-0-	16	1	251	2	Y	1	2	1			1
							1	9									
11	310	N	310	-0-	-0-	-0-	19	1	290	2	Y	1	1	1			1
							1	9									
12	561	N	561	-0-	-0-	-0-	33	1	526	2	Y	2					3
							2	9									
*01	569	N	569	-0-	-0-	-0-	33	1	534	2	Y	2	5	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	168	-0-	-142	-0-	10	1	158	2	Y	-0-	2	1			-0-
09	330	N	108	-0-	-222	-0-	6	1	101	2	Y	1					1
							1	9									
10	248	N	194	-0-	-54	-0-	11	1	182	2	Y	1	1	1			1
							1	9									
11	277	N	277	-0-	-0-	-0-	17	1	259	2	Y	1	1	1			1
							1	9									
12	424	N	424	-0-	-0-	-0-	25	1	398	2	Y	1					2
							1	9									
*01	346	N	346	-0-	-0-	-0-	20	1	325	2	Y	1	3	1			-0-
							1	9									

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	907	-0-	-54	-0-	54	1	853	3	N	-0-					-0-
09	900	N	865	-0-	-35	-0-	49	1	815	3	N	1	1	8			-0-
							1	9									
10	930	N	882	-0-	-48	-0-	50	1	832	3	N	-0-					-0-
11	870	N	817	-0-	-53	-0-	50	1	767	3	N	-0-					-0-
12	899	N	823	-0-	-76	-0-	51	1	772	3	N	-0-					-0-
01	868	N	827	-0-	-41	-0-	54	1	773	3	N	-0-					-0-

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1433	N	1433	-0-	-0-	-0-	54	1	1368	3	Y	10	2	1			10
							11	9									
09	1358	N	1358	-0-	-0-	-0-	50	1	1301	3	Y	6	8	1			8
							7	9									
10	1196	N	1196	-0-	-0-	-0-	43	1	1144	3	Y	8	11	1			5
							9	9									
11	1380	N	1075	-0-	-305	-0-	39	1	1028	3	Y	7	5	1			7
							8	9									
12	1395	N	1068	-0-	-327	-0-	39	1	1022	3	Y	6	7	1			6
							7	9									
01	1209	N	1053	-0-	-156	-0-	38	1	1009	3	Y	5	7	1			4
							6	9									

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	558	-0-	-248	-0-	34	1	524	3	Y	-0-					6
09	900	N	514	-0-	-386	-0-	28	1	486	3	Y	-0-					6
10	744	N	479	-0-	-265	-0-	27	1	452	3	Y	-0-					6
11	540	N	470	-0-	-70	-0-	28	1	439	3	Y	3					9
							3	9									
12	527	N	317	-0-	-210	-0-	18	1	298	3	Y	1	7	1			3
							1	9									
01	465	N	95	-0-	-370	-0-	5	1	90	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	498	-0-		-153	-0-		19	1	476	3	Y	3	2	1			4
									3	9									
09	630	N	569	-0-		-61	-0-		21	1	546	3	Y	2	3	1			3
									2	9									
10	558	N	532	-0-		-26	-0-		19	1	510	3	Y	3	4	1			2
									3	9									
11	494	N	494	-0-		-0-	-0-		18	1	473	3	Y	3	2	1			3
									3	9									
12	589	N	512	-0-		-77	-0-		19	1	490	3	Y	3	3	1			3
									3	9									
01	527	N	514	-0-		-13	-0-		19	1	493	3	Y	2	3	1			2
									2	9									

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-		-0-	-0-		18	1	293	2	Y	2	3	1			1
									2	9									
09	301	N	301	-0-		-0-	-0-		17	1	283	2	Y	1					2
									1	9									
10	316	N	316	-0-		-0-	-0-		18	1	296	2	Y	2	3	1			1
									2	9									
11	300	N	299	-0-		-1	-0-		18	1	280	2	Y	1	1	1			1
									1	9									
12	325	N	325	-0-		-0-	-0-		19	1	305	2	Y	1					2
									1	9									
01	310	N	157	-0-		-153	-0-		9	1	147	2	Y	1	3	1			-0-
									1	9									

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	982	N	982	-0-		-0-	-0-		60	1	922	3	N	-0-					-0-
09	1050	N	811	-0-		-239	-0-		47	1	764	3	N	-0-					-0-
10	1005	N	1005	-0-		-0-	-0-		58	1	947	3	N	-0-					-0-
11	1073	N	1073	-0-		-0-	-0-		65	1	1008	3	N	-0-					-0-
12	1146	N	1146	-0-		-0-	-0-		71	1	1075	3	N	-0-					-0-
01	992	N	827	-0-		-165	-0-		52	1	775	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-		-0-	-0-		28	1	586	2	Y	-0-					-0-
09	660	N	608	-0-		-52	-0-		30	1	578	2	Y	-0-					-0-
10	589	N	562	-0-		-27	-0-		29	1	533	2	Y	-0-					-0-
11	600	N	477	-0-		-123	-0-		23	1	454	2	Y	-0-					-0-
12	620	N	33	-0-		-587	-0-		2	1	31	2	Y	-0-					-0-
01	558	N	-0-	-0-		-558	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	267	-0-		-12	-0-		93	1	174	3	N	-0-					-0-
09	270	N	254	-0-		-16	-0-		93	1	161	3	N	-0-					-0-
10	279	N	258	-0-		-21	-0-		93	1	165	3	N	-0-					-0-
11	270	N	245	-0-		-25	-0-		90	1	155	3	N	-0-					-0-
12	249	N	249	-0-		-0-	-0-		93	1	156	3	N	-0-					-0-
01	248	N	238	-0-		-10	-0-		93	1	145	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	498	-0-	-122	-0-	26	1	469	3	Y	3	2	1			4
							3	9									
09	600	N	446	-0-	-154	-0-	23	1	421	3	Y	2	3	1			3
							2	9									
10	558	N	435	-0-	-123	-0-	22	1	410	3	Y	3	4	1			2
							3	9									
11	1079	N	1079	-0-	-0-	-0-	55	1	1017	3	Y	6	2	1			6
							7	9									
12	928	N	928	-0-	-0-	-0-	48	1	872	3	Y	7	7	1			6
							8	9									
*01	737	N	737	-0-	-0-	-0-	36	1	698	3	Y	3	6	1			3
							3	9									

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	539	-0-	-50	-0-	34	1	505	3	N	-0-					-0-
09	540	N	505	-0-	-35	-0-	32	1	473	3	N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	36	1	531	3	N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	39	1	535	3	N	-0-					-0-
12	527	N	500	-0-	-27	-0-	34	1	466	3	N	-0-					-0-
01	558	N	485	-0-	-73	-0-	34	1	451	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	871	X	871	-0-	-0-	-0-	40	1	831	2	Y	-0-					-0-
09	690	X	690	-0-	-0-	-0-	34	1	656	2	Y	-0-					-0-
10	651	X	581	-0-	-70	-0-	30	1	551	2	Y	-0-					-0-
11	840	X	505	-0-	-335	-0-	25	1	480	2	Y	-0-					-0-
12	868	X	514	-0-	-354	-0-	24	1	490	2	Y	-0-					-0-
01	589	N	519	-0-	-70	-0-	24	1	495	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	624	-0-	-864	-0-	60	1	564	3	Y	-0-					2
09	1440	X	663	-0-	-777	-0-	66	1	596	3	Y	1					3
							1	9									
10	1488	X	665	-0-	-823	-0-	67	1	597	3	Y	1					4
							1	9									
11	1110	X	559	-0-	-551	-0-	54	1	505	3	Y	-0-	3	1			1
12	1147	X	538	-0-	-609	-0-	53	1	483	3	Y	2	2	1			1
							2	9									
*01	910	N	910	-0-	-0-	-0-	96	1	814	3	Y	-0-					1

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	751	-0-	-55	-0-	39	1	706	3	Y	5	3	1			5
							6	9									
09	750	N	720	-0-	-30	-0-	37	1	680	3	Y	3	4	1			4
							3	9									
10	744	N	674	-0-	-70	-0-	34	1	634	3	Y	5	6	1			3
							6	9									
11	720	N	714	-0-	-6	-0-	37	1	673	3	Y	4	3	1			4
							4	9									
12	744	N	720	-0-	-24	-0-	37	1	677	3	Y	5	5	1			4
							6	9									
*01	707	N	707	-0-	-0-	-0-	34	1	669	3	Y	4	5	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1259	N	1259	-0-	-0-	-0-	58	1	1201	3	N	-0-					-0-
09	1200	N	1051	-0-	-149	-0-	50	1	1001	3	N	-0-					-0-
10	1307	N	1307	-0-	-0-	-0-	60	1	1247	3	N	-0-					-0-
11	1230	N	1149	-0-	-81	-0-	52	1	1097	3	N	-0-					-0-
12	1184	N	1184	-0-	-0-	-0-	54	1	1130	3	N	-0-					-0-
01	1302	N	1103	-0-	-199	-0-	50	1	1053	3	N	-0-					-0-
GALBREATH 80					WELL #: 3	RRCID -> 208764						COMPL. DATE 08/10/2004					TOTAL DEPTH 6200 PERF. 5378 - 5971
08	1054	X	584	-0-	-470	-0-	36	1	548	3	Y	-0-					8
09	1020	X	608	-0-	-412	-0-	33	1	575	3	Y	-0-					8
10	930	X	643	-0-	-287	-0-	36	1	607	3	Y	-0-					8
11	840	X	638	-0-	-202	-0-	38	1	596	3	Y	4					12
							4	9									
12	837	X	662	-0-	-175	-0-	38	1	622	3	Y	2	9	1			5
							2	9									
*01	1044	N	1044	-0-	-0-	-0-	60	1	980	3	Y	4					9
							4	9									
SHURLEY					WELL #: 109	RRCID -> 208773						COMPL. DATE 07/02/2004					TOTAL DEPTH 6229 PERF. 5183 - 6010
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
CAUTHORN 27					WELL #: 9	RRCID -> 208791						COMPL. DATE 02/22/2004					TOTAL DEPTH 6700 PERF. 6132 - 6480
08	840	N	840	-0-	-0-	-0-	80	1	759	3	Y	1					2
							1	9									
09	767	N	767	-0-	-0-	-0-	77	1	689	3	Y	1					3
							1	9									
10	816	N	816	-0-	-0-	-0-	82	1	733	3	Y	1					4
							1	9									
11	810	N	777	-0-	-33	-0-	75	1	702	3	Y	-0-	3	1			1
12	806	N	805	-0-	-1	-0-	79	1	723	3	Y	3	3	1			1
							3	9									
01	806	N	229	-0-	-577	-0-	24	1	205	3	Y	-0-					1
MORRIS 64					WELL #: 7	RRCID -> 208863						COMPL. DATE 06/23/2004					TOTAL DEPTH 6100 PERF. 5228 - 5864
08	837	N	168	-0-	-669	-0-	95	1	73	3	Y	-0-					1
09	780	N	165	-0-	-615	-0-	92	1	73	3	Y	-0-					1
10	496	N	180	-0-	-316	-0-	96	1	84	3	Y	-0-					1
11	178	N	178	-0-	-0-	-0-	93	1	85	3	Y	-0-	1	1			-0-
12	186	N	168	-0-	-18	-0-	95	1	72	3	Y	1	1	1			-0-
							1	9									
01	186	N	172	-0-	-14	-0-	96	1	76	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	797	-0-	-102	-0-	76	1	720	3	Y	1					2
							1	9									
09	990	N	799	-0-	-191	-0-	80	1	718	3	Y	1					3
							1	9									
10	930	N	817	-0-	-113	-0-	82	1	734	3	Y	1					4
							1	9									
11	780	N	775	-0-	-5	-0-	75	1	700	3	Y	-0-	3	1			1
12	837	N	815	-0-	-22	-0-	80	1	732	3	Y	3	3	1			1
							3	9									
*01	830	N	830	-0-	-0-	-0-	87	1	742	3	Y	1					2
							1	9									

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	24	1	376	2	Y	3	4	1			1
							3	9									
09	382	N	382	-0-	-0-	-0-	22	1	359	2	Y	1					2
							1	9									
10	387	N	387	-0-	-0-	-0-	23	1	361	2	Y	3	4	1			1
							3	9									
11	339	N	339	-0-	-0-	-0-	20	1	317	2	Y	2	2	1			1
							2	9									
12	384	N	384	-0-	-0-	-0-	23	1	360	2	Y	1					2
							1	9									
01	372	N	287	-0-	-85	-0-	17	1	269	2	Y	1	3	1			-0-
							1	9									

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1285	X	1285	-0-	-0-	-0-	123	1	1162	3	Y	-0-					3
09	1140	X	1132	-0-	-8	-0-	113	1	1018	3	Y	1					4
							1	9									
10	1317	X	1317	-0-	-0-	-0-	132	1	1183	3	Y	2					6
							2	9									
11	1524	X	1524	-0-	-0-	-0-	147	1	1376	3	Y	1	5	1			2
							1	9									
12	1655	X	1655	-0-	-0-	-0-	162	1	1487	3	Y	5	5	1			2
							6	9									
*01	1658	N	1658	-0-	-0-	-0-	174	1	1483	3	Y	1					3
							1	9									

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	290	-0-	-20	-0-	17	1	273	3	Y	-0-					2
09	298	N	298	-0-	-0-	-0-	17	1	280	3	Y	1					3
							1	9									
10	315	N	315	-0-	-0-	-0-	17	1	298	3	Y	-0-	1	1			2
11	287	N	287	-0-	-0-	-0-	16	1	270	3	Y	1					3
							1	9									
12	310	N	283	-0-	-27	-0-	17	1	266	3	Y	-0-	1	1			2
01	310	N	301	-0-	-9	-0-	18	1	282	3	Y	1	2	1			1
							1	9									

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	40	1	550	3	N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	40	1	539	3	N	-0-					-0-
10	620	N	575	-0-	-45	-0-	42	1	533	3	N	-0-					-0-
11	570	N	537	-0-	-33	-0-	41	1	496	3	N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	47	1	552	3	N	-0-					-0-
01	589	N	524	-0-	-65	-0-	42	1	482	3	N	-0-					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	413	-0-	-238	-0-	30	1	383	2	N	-0-					-0-
09	616	N	616	-0-	-0-	-0-	45	1	571	2	N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	44	1	540	2	N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	41	1	544	2	N	-0-					-0-
12	651	N	577	-0-	-74	-0-	39	1	538	2	N	-0-					-0-
01	589	N	574	-0-	-15	-0-	39	1	535	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1615	N	1615	-0-	-0-	-0-	112	1	1503	2	N	-0-					-0-
09	2074	N	2074	-0-	-0-	-0-	136	1	1938	2	N	-0-					-0-
10	1784	N	1784	-0-	-0-	-0-	114	1	1670	2	N	-0-					-0-
11	1421	N	1421	-0-	-0-	-0-	93	1	1328	2	N	-0-					-0-
12	1297	N	1297	-0-	-0-	-0-	85	1	1212	2	N	-0-					-0-
*01	1209	N	1209	-0-	-0-	-0-	77	1	1132	2	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	-0-	38	1	612	2	Y	3	6	1			1
							3	9									
09	750	N	428	-0-	-322	-0-	25	1	401	2	Y	2					3
							2	9									
10	620	N	499	-0-	-121	-0-	29	1	467	2	Y	3	5	1			1
							3	9									
11	630	N	575	-0-	-55	-0-	34	1	537	2	Y	4	3	1			2
							4	9									
12	587	N	587	-0-	-0-	-0-	35	1	550	2	Y	2					4
							2	9									
*01	523	N	523	-0-	-0-	-0-	30	1	492	2	Y	1	5	1			-0-
							1	9									

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	587	-0-	-95	-0-	87	1	500	3	N	-0-					-0-
09	610	N	610	-0-	-0-	-0-	84	1	526	3	N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	87	1	559	3	N	-0-					-0-
11	570	N	283	-0-	-287	-0-	37	1	246	3	N	-0-					-0-
12	620	N	416	-0-	-204	-0-	81	1	335	3	N	-0-					-0-
01	651	N	447	-0-	-204	-0-	73	1	374	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	19	1	384	2	Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	7	1	137	2	Y	-0-					-0-
10	248	N	65	-0-	-183	-0-	3	1	62	2	Y	-0-					-0-
11	390	N	255	-0-	-135	-0-	12	1	243	2	Y	-0-					-0-
12	455	N	455	-0-	-0-	-0-	21	1	434	2	Y	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	5	1	111	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

08	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
09	90	N	25	-0-	-65	-0-	1	1	24	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
11	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	22	1	320	3	N	-0-					-0-

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

08	744	N	728	-0-	-16	-0-	154	1	573	3	Y	1					2
							1	9									
09	750	N	723	-0-	-27	-0-	153	1	569	3	Y	1					3
							1	9									
10	775	N	742	-0-	-33	-0-	158	1	583	3	Y	1					4
							1	9									
11	690	N	619	-0-	-71	-0-	141	1	478	3	Y	-0-	3	1			1
12	744	N	582	-0-	-162	-0-	141	1	439	3	Y	2	2	1			1
							2	9									
01	744	N	559	-0-	-185	-0-	142	1	417	3	Y	-0-					1

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

08	310	N	298	-0-	-12	-0-	14	1	284	2	Y	-0-					-0-
09	300	N	294	-0-	-6	-0-	14	1	280	2	Y	-0-					-0-
10	310	N	274	-0-	-36	-0-	14	1	260	2	Y	-0-					-0-
11	300	N	268	-0-	-32	-0-	13	1	255	2	Y	-0-					-0-
12	310	N	288	-0-	-22	-0-	13	1	275	2	Y	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	13	1	274	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

08	372	N	356	-0-	-16	-0-	356	3			Y	-0-					4
09	360	N	332	-0-	-28	-0-	332	3			Y	-0-					3
*10	341	N	330	-0-	-11	-0-	330	3			Y	-0-	1	7			2
*11	330	N	291	-0-	-39	-0-	291	3			Y	-0-					2
*12	341	N	284	-0-	-57	-0-	284	3			Y	-0-					2
01	341	N	253	-0-	-88	-0-	253	3			Y	-0-					2

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

08	2109	X	2109	-0-	-0-	-0-	2109	3			Y	-0-					-0-
09	2040	X	1960	-0-	-80	-0-	1960	3			Y	-0-					-0-
10	2077	X	1985	-0-	-92	-0-	1985	3			Y	-0-					-0-
11	2040	X	2038	-0-	-2	-0-	2038	3			Y	-0-					-0-
12	2108	X	1958	-0-	-150	-0-	1958	3			Y	-0-					-0-
01	2108	X	1830	-0-	-278	-0-	1830	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

08	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
01	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

08	14B2 EXT	NO RPT	-0-	-0-		21					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		21					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		21					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		21					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		21					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		21					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

08	527	N	426	-0-	-101	-0-	25	1	399	2	Y	2	5	1			1
							2	9									
09	510	N	321	-0-	-189	-0-	19	1	301	2	Y	1					2
							1	9									
10	527	N	381	-0-	-146	-0-	22	1	357	2	Y	2	3	1			1
							2	9									
11	564	N	564	-0-	-0-	-0-	34	1	527	2	Y	3	2	1			2
							3	9									
12	658	N	658	-0-	-0-	-0-	39	1	617	2	Y	2					4
							2	9									
*01	574	N	574	-0-	-0-	-0-	33	1	539	2	Y	2	6	1			-0-
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

08	682	N	645	-0-	-37	-0-	38	1	604	2	Y	3	6	1			1
							3	9									
09	630	N	615	-0-	-15	-0-	35	1	577	2	Y	3					4
							3	9									
10	627	N	627	-0-	-0-	-0-	37	1	586	2	Y	4	6	1			2
							4	9									
11	630	N	606	-0-	-24	-0-	36	1	567	2	Y	3	3	1			2
							3	9									
12	651	N	638	-0-	-13	-0-	38	1	598	2	Y	2					4
							2	9									
01	620	N	604	-0-	-16	-0-	35	1	566	2	Y	3	6	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	-0-	42	1	620	3	N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	39	1	575	3	N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	42	1	623	3	N	-0-					-0-
11	630	N	617	-0-	-13	-0-	42	1	575	3	N	-0-					-0-
12	660	N	660	-0-	-0-	-0-	45	1	615	3	N	-0-					-0-
*01	676	N	676	-0-	-0-	-0-	47	1	629	3	N	-0-					-0-

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

08	1116	N	1074	-0-	-42	-0-	1074	3			Y	-0-					-0-
09	930	N	912	-0-	-18	-0-	912	3			Y	-0-					-0-
10	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					-0-
11	1191	N	1191	-0-	-0-	-0-	1191	3			Y	-0-					-0-
12	1229	N	1229	-0-	-0-	-0-	1229	3			Y	-0-					-0-
*01	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

08	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
10	682	N	569	-0-	-113	-0-	569	3			N	-0-					-0-
11	750	N	736	-0-	-14	-0-	736	3			N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*01	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

08	1643	N	1334	-0-	-309	-0-	85	1	1249	3	N	-0-					-0-
09	1560	N	1043	-0-	-517	-0-	67	1	976	3	N	-0-					-0-
10	1519	N	1127	-0-	-392	-0-	79	1	1048	3	N	-0-					-0-
11	1290	N	1201	-0-	-89	-0-	85	1	1116	3	N	-0-					-0-
12	1188	N	1188	-0-	-0-	-0-	87	1	1101	3	N	-0-					-0-
*01	1458	N	1458	-0-	-0-	-0-	106	1	1352	3	N	-0-					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	-0-	32	1	516	2	Y	3	5	1			1
							3	9									
09	514	N	514	-0-	-0-	-0-	30	1	482	2	Y	2					3
							2	9									
10	502	N	502	-0-	-0-	-0-	29	1	470	2	Y	3	5	1			1
							3	9									
11	540	N	473	-0-	-67	-0-	28	1	443	2	Y	2	2	1			1
							2	9									
12	527	N	520	-0-	-7	-0-	31	1	487	2	Y	2					3
							2	9									
01	496	N	402	-0-	-94	-0-	23	1	377	2	Y	2	5	1			-0-
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	407	-0-	-27	-0-	24	1	380	2	Y	3	4	1			1
							3	9									
09	390	N	385	-0-	-5	-0-	22	1	362	2	Y	1					2
							1	9									
10	394	N	394	-0-	-0-	-0-	23	1	368	2	Y	3	4	1			1
							3	9									
11	390	N	378	-0-	-12	-0-	23	1	353	2	Y	2	2	1			1
							2	9									
12	403	N	392	-0-	-11	-0-	23	1	367	2	Y	2					3
							2	9									
01	403	N	373	-0-	-30	-0-	22	1	350	2	Y	1	4	1			-0-
							1	9									

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	829	-0-	-411	-0-	51	1	778	3	N	-0-					-0-
09	1152	N	1152	-0-	-0-	-0-	67	1	1085	3	N	-0-					-0-
10	1061	N	1061	-0-	-0-	-0-	61	1	1000	3	N	-0-					-0-
11	1045	N	1045	-0-	-0-	-0-	64	1	981	3	N	-0-					-0-
12	1178	N	1034	-0-	-144	-0-	64	1	970	3	N	-0-					-0-
01	1054	N	885	-0-	-169	-0-	55	1	830	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	84	-0-	-71	-0-	5	1	79	3	N	-0-					-0-
09	120	N	75	-0-	-45	-0-	4	1	71	3	N	-0-					-0-
10	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-
11	90	N	67	-0-	-23	-0-	4	1	63	3	N	-0-					-0-
12	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	27	1	90	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1467	X	1467	-0-	-0-	-0-	1467	3			Y	-0-					15
09	1420	X	1420	-0-	-0-	-0-	1420	3			Y	-0-					11
*10	1426	X	1325	-0-	-101	-0-	1325	3			Y	-0-	2	7			9
*11	1410	X	1257	-0-	-153	-0-	1257	3			Y	-0-					9
*12	1457	X	1277	-0-	-180	-0-	1277	3			Y	-0-					9
*01	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					9

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

08	852	N	852	-0-	-0-	-0-	54 1	1 9	797	3	N	1	1	8			-0-
09	1212	N	1212	-0-	-0-	-0-	78	1	1134	3	N	-0-					-0-
10	913	N	913	-0-	-0-	-0-	64	1	849	3	N	-0-					-0-
11	810	N	537	-0-	-273	-0-	38	1	499	3	N	-0-					-0-
12	930	N	514	-0-	-416	-0-	37	1	477	3	N	-0-					-0-
01	899	N	441	-0-	-458	-0-	32	1	409	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

08	248	N	240	-0-	-8	-0-	15	1	225	3	N	-0-					-0-
09	240	N	225	-0-	-15	-0-	14	1	211	3	N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					-0-
11	240	N	229	-0-	-11	-0-	16	1	213	3	N	-0-					-0-
12	248	N	234	-0-	-14	-0-	17	1	217	3	N	-0-					-0-
01	248	N	226	-0-	-22	-0-	16	1	210	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

08	992	N	883	-0-	-109	-0-	54	1	829	3	N	-0-					-0-
09	900	N	820	-0-	-80	-0-	48	1	772	3	N	-0-					-0-
10	899	N	820	-0-	-79	-0-	47	1	773	3	N	-0-					-0-
11	840	N	769	-0-	-71	-0-	47	1	722	3	N	-0-					-0-
12	837	N	757	-0-	-80	-0-	47	1	710	3	N	-0-					-0-
01	806	N	748	-0-	-58	-0-	47	1	701	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

08	558	N	512	-0-	-46	-0-	33	1	479	3	N	-0-					-0-
09	540	N	470	-0-	-70	-0-	30	1	440	3	N	-0-					-0-
10	527	N	489	-0-	-38	-0-	34	1	455	3	N	-0-					-0-
11	510	N	477	-0-	-33	-0-	34	1	443	3	N	-0-					-0-
12	496	N	479	-0-	-17	-0-	35	1	444	3	N	-0-					-0-
01	496	N	455	-0-	-41	-0-	33	1	422	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

08	651	N	622	-0-	-29	-0-	38	1	584	3	N	-0-					-0-
09	630	N	609	-0-	-21	-0-	35	1	574	3	N	-0-					-0-
10	651	N	620	-0-	-31	-0-	36	1	584	3	N	-0-					-0-
11	600	N	576	-0-	-24	-0-	35	1	541	3	N	-0-					-0-
12	620	N	598	-0-	-22	-0-	37	1	561	3	N	-0-					-0-
01	620	N	598	-0-	-22	-0-	37	1	561	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	16	1	234	3	N	-0-					-0-
09	330	N	216	-0-	-114	-0-	14	1	202	3	N	-0-					-0-
10	403	N	214	-0-	-189	-0-	15	1	199	3	N	-0-					-0-
11	240	N	203	-0-	-37	-0-	14	1	189	3	N	-0-					-0-
12	217	N	211	-0-	-6	-0-	15	1	196	3	N	-0-					-0-
01	217	N	193	-0-	-24	-0-	14	1	179	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
01	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	860	-0-	-39	-0-	63	1	797	2	N	-0-					-0-
09	840	N	812	-0-	-28	-0-	59	1	753	2	N	-0-					-0-
10	908	N	908	-0-	-0-	-0-	69	1	839	2	N	-0-					-0-
11	840	N	793	-0-	-47	-0-	55	1	738	2	N	-0-					-0-
12	837	N	683	-0-	-154	-0-	46	1	637	2	N	-0-					-0-
*01	980	N	980	-0-	-0-	-0-	66	1	914	2	N	-0-					-0-

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	147	1	385	3	Y	-0-					4
09	571	N	571	-0-	-0-	-0-	151	1	420	3	Y	-0-					4
10	682	N	547	-0-	-135	-0-	154	1	393	3	Y	-0-					4
11	510	N	402	-0-	-108	-0-	143	1	257	3	Y	2					6
							2	9									
12	589	N	432	-0-	-157	-0-	148	1	283	3	Y	1	5	1			2
							1	9									
01	558	N	358	-0-	-200	-0-	136	1	221	3	Y	1					3
							1	9									

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	134	-0-	-21	-0-	8	1	126	3	N	-0-					-0-
09	150	N	135	-0-	-15	-0-	8	1	127	3	N	-0-					-0-
10	155	N	132	-0-	-23	-0-	8	1	124	3	N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	28	1	434	3	N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	37	1	558	3	N	-0-					-0-
*01	521	N	521	-0-	-0-	-0-	33	1	488	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	681	-0-	-32	-0-	42	1	639	3	N	-0-					-0-
09	761	N	761	-0-	-0-	-0-	44	1	717	3	N	-0-					-0-
10	746	N	746	-0-	-0-	-0-	43	1	703	3	N	-0-					-0-
11	702	N	702	-0-	-0-	-0-	43	1	659	3	N	-0-					-0-
12	775	N	668	-0-	-107	-0-	41	1	627	3	N	-0-					-0-
*01	761	N	761	-0-	-0-	-0-	48	1	713	3	N	-0-					-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
09	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
10	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
11	660	N	614	-0-	-46	-0-	614	3			N	-0-					-0-
12	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
*01	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
11	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
12	620	N	522	-0-	-98	-0-	522	3			N	-0-					-0-
01	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
01	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	911	-0-	-50	-0-	56	1	855	3	N	-0-					-0-
09	902	N	902	-0-	-0-	-0-	52	1	850	3	N	-0-					-0-
10	930	N	796	-0-	-134	-0-	46	1	750	3	N	-0-					-0-
11	870	N	560	-0-	-310	-0-	34	1	526	3	N	-0-					-0-
12	930	N	683	-0-	-247	-0-	42	1	641	3	N	-0-					-0-
01	806	N	708	-0-	-98	-0-	44	1	664	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2588	-0-	-140	-0-	158	1	2430	3	N	-0-					-0-
09	2640	N	2491	-0-	-149	-0-	145	1	2346	3	N	-0-					-0-
10	2635	N	2565	-0-	-70	-0-	147	1	2418	3	N	-0-					-0-
11	2490	N	2224	-0-	-266	-0-	136	1	2088	3	N	-0-					-0-
12	2573	N	2262	-0-	-311	-0-	140	1	2122	3	N	-0-					-0-
*01	2577	N	2577	-0-	-0-	-0-	161	1	2416	3	N	-0-					-0-

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	887	-0-	-43	-0-	54	1	833	3	N	-0-					-0-
09	900	N	894	-0-	-6	-0-	52	1	842	3	N	-0-					-0-
10	930	N	882	-0-	-48	-0-	51	1	831	3	N	-0-					-0-
11	870	N	854	-0-	-16	-0-	52	1	802	3	N	-0-					-0-
12	930	N	854	-0-	-76	-0-	53	1	801	3	N	-0-					-0-
01	868	N	867	-0-	-1	-0-	54	1	813	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	313	-0-	-28	-0-	22	1	291	2	N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	20	1	280	2	N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	20	1	292	2	N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	22	1	313	2	N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	23	1	329	2	N	-0-					-0-
*01	431	N	431	-0-	-0-	-0-	27	1	404	2	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	310	-0-	-31	-0-	17	1	292	3	Y	1					2
							1	9									
09	330	N	289	-0-	-41	-0-	16	1	273	3	Y	-0-					2
10	341	N	309	-0-	-32	-0-	15	1	294	3	Y	-0-					2
11	303	N	303	-0-	-0-	-0-	16	1	287	3	Y	-0-					2
12	310	N	304	-0-	-6	-0-	17	1	287	3	Y	-0-					2
01	310	N	308	-0-	-2	-0-	17	1	290	3	Y	1					3
							1	9									

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1151	-0-	-89	-0-	92	1	1058	3	Y	1					2
							1	9									
09	1080	N	1004	-0-	-76	-0-	82	1	920	3	Y	2	3	1			1
							2	9									
10	1085	N	999	-0-	-86	-0-	79	1	918	3	Y	2	2	1			1
							2	9									
11	1110	N	912	-0-	-198	-0-	73	1	837	3	Y	2					3
							2	9									
12	1023	N	874	-0-	-149	-0-	69	1	804	3	Y	1	2	1			2
							1	9									
01	992	N	896	-0-	-96	-0-	75	1	819	3	Y	2	2	1			2
							2	9									

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	522	-0-	-36	-0-	38	1	484	2	N	-0-					-0-
09	600	N	541	-0-	-59	-0-	39	1	502	2	N	-0-					-0-
10	651	N	555	-0-	-96	-0-	42	1	513	2	N	-0-					-0-
11	510	N	423	-0-	-87	-0-	29	1	394	2	N	-0-					-0-
12	558	N	265	-0-	-293	-0-	18	1	247	2	N	-0-					-0-
*01	588	N	588	-0-	-0-	-0-	40	1	548	2	N	-0-					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	18	-0-	-13	-0-	1	1	17	2	N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	4	1	51	2	N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	6	1	80	2	N	-0-					-0-
*01	114	N	114	-0-	-0-	-0-	8	1	106	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	993	-0-	-30	-0-	69	1	924	2	N	-0-					-0-
09	990	N	953	-0-	-37	-0-	63	1	890	2	N	-0-					-0-
10	1023	N	986	-0-	-37	-0-	63	1	923	2	N	-0-					-0-
11	960	N	955	-0-	-5	-0-	63	1	892	2	N	-0-					-0-
12	992	N	984	-0-	-8	-0-	65	1	919	2	N	-0-					-0-
01	992	N	992	-0-	-0-	-0-	63	1	929	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	787	N	787	-0-	-0-	-0-	30	1	751	3	Y	5	3	1			6
							6	9									
09	840	N	788	-0-	-52	-0-	29	1	755	3	Y	4	5	1			5
							4	9									
10	868	N	772	-0-	-96	-0-	28	1	740	3	Y	4	6	1			3
							4	9									
11	750	N	625	-0-	-125	-0-	23	1	598	3	Y	4	3	1			4
							4	9									
12	806	N	454	-0-	-352	-0-	17	1	434	3	Y	3	4	1			3
							3	9									
01	775	N	470	-0-	-305	-0-	17	1	451	3	Y	2	3	1			2
							2	9									

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1528	-0-	-53	-0-	106	1	1422	2	N	-0-					-0-
09	1460	N	1460	-0-	-0-	-0-	96	1	1364	2	N	-0-					-0-
10	1500	N	1500	-0-	-0-	-0-	96	1	1404	2	N	-0-					-0-
11	1470	N	1465	-0-	-5	-0-	96	1	1369	2	N	-0-					-0-
12	1519	N	1353	-0-	-166	-0-	89	1	1264	2	N	-0-					-0-
01	1488	N	1180	-0-	-308	-0-	75	1	1105	2	N	-0-					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	369	-0-	-3	-0-	27	1	342	2	N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	27	1	340	2	N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	29	1	352	2	N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	26	1	349	2	N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	26	1	353	2	N	-0-					-0-
01	372	N	368	-0-	-4	-0-	25	1	343	2	N	-0-					-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	698	-0-	-170	-0-	43	1	655	3	N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	37	1	608	3	N	-0-					-0-
10	775	N	638	-0-	-137	-0-	37	1	601	3	N	-0-					-0-
11	690	N	608	-0-	-82	-0-	37	1	571	3	N	-0-					-0-
12	682	N	567	-0-	-115	-0-	35	1	532	3	N	-0-					-0-
01	651	N	575	-0-	-76	-0-	36	1	539	3	N	-0-					-0-

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	N	873	-0-	-0-	-0-	70	1	801	3	Y	2	1	8			2
							2	9									
09	960	N	796	-0-	-164	-0-	65	1	729	3	Y	2	2	1	1	8	1
							2	9									
10	930	N	804	-0-	-126	-0-	64	1	739	3	Y	1	2	1			-0-
							1	9									
11	840	N	713	-0-	-127	-0-	57	1	654	3	Y	2					2
							2	9									
12	837	N	697	-0-	-140	-0-	55	1	640	3	Y	2	2	1			2
							2	9									
01	806	N	681	-0-	-125	-0-	57	1	622	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	539	-0-	-19	-0-	33	1	506	3	N	-0-					-0-
09	540	N	530	-0-	-10	-0-	31	1	499	3	N	-0-					-0-
10	558	N	539	-0-	-19	-0-	31	1	508	3	N	-0-					-0-
11	510	N	503	-0-	-7	-0-	31	1	472	3	N	-0-					-0-
12	558	N	512	-0-	-46	-0-	32	1	480	3	N	-0-					-0-
01	527	N	496	-0-	-31	-0-	31	1	465	3	N	-0-					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					1
09	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					1
10	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					1
11	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					1
12	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					1
*01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	X	1	-0-	-2	-0-	1	3			N	-0-					-0-
09	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
10	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
11	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
12	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	398	-0-	-36	-0-	87	1	311	3	N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	84	1	294	3	N	-0-					-0-
10	434	N	399	-0-	-35	-0-	87	1	312	3	N	-0-					-0-
11	390	N	138	-0-	-252	-0-	28	1	110	3	N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	87	1	452	3	N	-0-					-0-
*01	473	N	473	-0-	-0-	-0-	87	1	386	3	N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	56	1	530	3	Y	1					2
							1	9									
09	752	N	752	-0-	-0-	-0-	75	1	677	3	Y	-0-					2
10	699	N	699	-0-	-0-	-0-	70	1	628	3	Y	1					3
							1	9									
11	665	N	665	-0-	-0-	-0-	64	1	600	3	Y	1	3	1			1
							1	9									
12	775	N	703	-0-	-72	-0-	69	1	631	3	Y	3	3	1			1
							3	9									
01	713	N	710	-0-	-3	-0-	75	1	635	3	Y	-0-					1

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	308	-0-	-33	-0-	187	1	121	3	Y	-0-					1
09	330	N	253	-0-	-77	-0-	167	1	86	3	Y	-0-					1
10	341	N	263	-0-	-78	-0-	183	1	79	3	Y	1					2
							1	9									
11	607	N	607	-0-	-0-	-0-	211	1	396	3	Y	-0-	1	1			1
12	303	N	303	-0-	-0-	-0-	187	1	116	3	Y	-0-	1	1			-0-
*01	249	N	249	-0-	-0-	-0-	172	1	76	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	12	1	114	3	Y	-0-					1
09	240	N	107	-0-	-133	-0-	11	1	95	3	Y	1	1	8			1
							1	9									
10	682	N	208	-0-	-474	-0-	21	1	186	3	Y	1					2
							1	9									
11	157	N	157	-0-	-0-	-0-	15	1	142	3	Y	-0-	1	1			1
12	124	N	122	-0-	-2	-0-	12	1	110	3	Y	-0-	1	1			-0-
01	217	N	2	-0-	-215	-0-	2	3			Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	18	1	241	2	N	-0-					-0-
09	330	N	253	-0-	-77	-0-	17	1	236	2	N	-0-					-0-
10	341	N	243	-0-	-98	-0-	16	1	227	2	N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	19	1	275	2	N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	20	1	279	2	N	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	18	1	266	2	N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	57	-0-	-98	-0-	3	1	54	3	N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	186	N	3	-0-	-183	-0-	3	3			N	-0-					-0-
11	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	12	-0-	-81	-0-	1	1	11	2	N	-0-					-0-
09	120	N	18	-0-	-102	-0-	1	1	17	2	N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	16	1	234	2	N	-0-					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	750	N	750	-0-	-0-	-0-	60	1	690	3	Y	-0-					1
09	720	N	717	-0-	-3	-0-	55	1	662	3	Y	-0-					1
10	776	N	776	-0-	-0-	-0-	61	1	715	3	Y	-0-					1
11	724	N	724	-0-	-0-	-0-	59	1	665	3	Y	-0-					1
12	744	N	659	-0-	-85	-0-	54	1	605	3	Y	-0-					1
01	775	N	537	-0-	-238	-0-	51	1	486	3	Y	-0-					1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	12	-0-	-639	-0-	1	1	11	3	Y	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
12	1142	N	1142	-0-	-0-	-0-	94	1	1048	3	Y	-0-					-0-
*01	825	N	825	-0-	-0-	-0-	78	1	747	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	151	-0-	-4	-0-	12	1	139	3	Y	-0-					-0-
09	150	N	143	-0-	-7	-0-	12	1	131	3	Y	-0-					-0-
10	155	N	75	-0-	-80	-0-	6	1	68	3	Y	1	1	8			-0-
							1	9									
11	150	N	83	-0-	-67	-0-	7	1	76	3	Y	-0-					-0-
12	155	N	136	-0-	-19	-0-	11	1	125	3	Y	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	10	1	108	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	862	-0-	-37	-0-	60	1	802	2	N	-0-					-0-
09	840	N	771	-0-	-69	-0-	51	1	720	2	N	-0-					-0-
10	868	N	785	-0-	-83	-0-	50	1	735	2	N	-0-					-0-
11	840	N	789	-0-	-51	-0-	52	1	737	2	N	-0-					-0-
12	813	N	813	-0-	-0-	-0-	53	1	760	2	N	-0-					-0-
*01	804	N	804	-0-	-0-	-0-	51	1	753	2	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	787	-0-	-112	-0-	71	1	716	3	N	-0-					-0-
09	870	N	793	-0-	-77	-0-	71	1	722	3	N	-0-					-0-
10	837	N	778	-0-	-59	-0-	71	1	707	3	N	-0-					-0-
11	750	N	713	-0-	-37	-0-	68	1	645	3	N	-0-					-0-
12	806	N	709	-0-	-97	-0-	71	1	638	3	N	-0-					-0-
01	775	N	670	-0-	-105	-0-	71	1	599	3	N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	36	1	461	2	N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	36	1	462	2	N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	39	1	477	2	N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	36	1	478	2	N	-0-					-0-
12	527	N	519	-0-	-8	-0-	35	1	484	2	N	-0-					-0-
01	527	N	523	-0-	-4	-0-	35	1	488	2	N	-0-					-0-

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	23	1	286	2	N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	22	1	279	2	N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	23	1	283	2	N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	21	1	276	2	N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	21	1	285	2	N	-0-					-0-
01	310	N	307	-0-	-3	-0-	21	1	286	2	N	-0-					-0-

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	123	3			Y	-0-					2
09	120	N	103	-0-	-17	-0-	103	3			Y	-0-					2
*10	124	N	61	-0-	-63	-0-	61	3			Y	-0-	1	7			1
*11	120	N	96	-0-	-24	-0-	96	3			Y	-0-					1
*12	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					1
*01	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	373	-0-	-247	-0-	23	1	350	3	Y	-0-					6
09	720	N	389	-0-	-331	-0-	21	1	368	3	Y	-0-					6
10	713	N	440	-0-	-273	-0-	24	1	416	3	Y	-0-					6
11	360	N	340	-0-	-20	-0-	20	1	318	3	Y	2					8
							2	9									
12	403	N	295	-0-	-108	-0-	17	1	277	3	Y	1	6	1			3
							1	9									
01	434	N	304	-0-	-130	-0-	17	1	286	3	Y	1					4
							1	9									

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	689	-0-	-210	-0-	42	1	647	3	Y	-0-					8
09	1003	X	1003	-0-	-0-	-0-	55	1	948	3	Y	-0-					8
10	870	X	870	-0-	-0-	-0-	48	1	822	3	Y	-0-					8
11	805	X	805	-0-	-0-	-0-	48	1	753	3	Y	4					12
							4	9									
12	1023	X	819	-0-	-204	-0-	47	1	768	3	Y	4	10	1			6
							4	9									
01	1023	X	818	-0-	-205	-0-	47	1	768	3	Y	3					9
							3	9									

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	484	-0-	-74	-0-	29	1	455	3	Y	-0-					5
09	513	N	513	-0-	-0-	-0-	28	1	485	3	Y	-0-					5
10	545	N	545	-0-	-0-	-0-	30	1	515	3	Y	-0-					5
11	524	N	524	-0-	-0-	-0-	31	1	490	3	Y	3					8
							3	9									
12	551	N	551	-0-	-0-	-0-	32	1	517	3	Y	2	6	1			4
							2	9									
01	558	N	529	-0-	-29	-0-	30	1	497	3	Y	2					6
							2	9									

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	935	X	935	-0-	-0-	-0-	89	1	845	3	Y	1					1
							1	9									
09	780	X	646	-0-	-134	-0-	65	1	580	3	Y	1					2
							1	9									
10	527	X	486	-0-	-41	-0-	49	1	436	3	Y	1					3
							1	9									
11	900	X	7	-0-	-893	-0-	1	1	6	3	Y	-0-	2	1			1
12	930	X	2	-0-	-928	-0-	2	3			Y	-0-	1	1			-0-
01	496	N	36	-0-	-460	-0-	4	1	32	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	X	261	-0-	-0-	-0-	12	1	249	2	Y	-0-					-0-
09	270	X	249	-0-	-21	-0-	12	1	237	2	Y	-0-					-0-
10	279	X	247	-0-	-32	-0-	13	1	234	2	Y	-0-					-0-
11	270	X	246	-0-	-24	-0-	12	1	234	2	Y	-0-					-0-
12	279	X	256	-0-	-23	-0-	12	1	244	2	Y	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	12	1	252	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	453	-0-	-43	-0-	122	1	331	3	N	-0-					1
09	450	N	393	-0-	-57	-0-	115	1	277	3	N	1					2
							1	9									
10	465	N	408	-0-	-57	-0-	119	1	289	3	N	-0-					2
11	450	N	385	-0-	-65	-0-	113	1	271	3	N	1	2	1			1
							1	9									
12	404	N	404	-0-	-0-	-0-	118	1	285	3	N	1	2	1			-0-
							1	9									
*01	468	N	468	-0-	-0-	-0-	127	1	340	3	N	1					1
							1	9									

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	X	397	-0-	-192	-0-	38	1	359	3	Y	-0-					1
09	570	X	383	-0-	-187	-0-	38	1	345	3	Y	-0-					1
10	589	X	362	-0-	-227	-0-	36	1	325	3	Y	1					2
							1	9									
11	450	X	430	-0-	-20	-0-	41	1	389	3	Y	-0-	1	1			1
12	421	X	421	-0-	-0-	-0-	41	1	379	3	Y	1	2	1			-0-
							1	9									
*01	444	N	444	-0-	-0-	-0-	47	1	396	3	Y	1					1
							1	9									

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	450	-0-	-108	-0-	33	1	417	2	N	-0-					-0-
09	540	N	431	-0-	-109	-0-	31	1	400	2	N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	41	1	497	2	N	-0-					-0-
11	450	N	415	-0-	-35	-0-	29	1	386	2	N	-0-					-0-
12	434	N	409	-0-	-25	-0-	28	1	381	2	N	-0-					-0-
01	527	N	453	-0-	-74	-0-	31	1	422	2	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	N	554	-0-	-0-	-0-	32	1	519	2	Y	3	4	1			1
							3	9									
09	396	N	396	-0-	-0-	-0-	23	1	371	2	Y	2					3
							2	9									
10	421	N	421	-0-	-0-	-0-	25	1	394	2	Y	2	4	1			1
							2	9									
11	540	N	397	-0-	-143	-0-	24	1	371	2	Y	2	2	1			1
							2	9									
12	409	N	409	-0-	-0-	-0-	24	1	383	2	Y	2					3
							2	9									
*01	513	N	513	-0-	-0-	-0-	30	1	482	2	Y	1	4	1			-0-
							1	9									

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	850	-0-	-80	-0-	81	1	768	3	Y	1					2
							1	9									
09	870	N	800	-0-	-70	-0-	80	1	719	3	Y	1					3
							1	9									
10	899	N	879	-0-	-20	-0-	88	1	790	3	Y	1					4
							1	9									
11	939	N	939	-0-	-0-	-0-	90	1	848	3	Y	1	3	1			2
							1	9									
12	973	N	973	-0-	-0-	-0-	96	1	875	3	Y	2	3	1			1
							2	9									
*01	938	N	938	-0-	-0-	-0-	99	1	838	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1286	-0-	-47	-0-	89	1	1197	2	N	-0-					-0-
09	1260	N	1226	-0-	-34	-0-	81	1	1145	2	N	-0-					-0-
10	1302	N	1266	-0-	-36	-0-	81	1	1185	2	N	-0-					-0-
11	1230	N	1164	-0-	-66	-0-	76	1	1088	2	N	-0-					-0-
12	1271	N	546	-0-	-725	-0-	36	1	510	2	N	-0-					-0-
*01	1331	N	1331	-0-	-0-	-0-	84	1	1247	2	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

08	909	N	909	-0-	-0-	-0-	171	1	737	3	Y	1					2
							1	9									
09	721	N	721	-0-	-0-	-0-	153	1	567	3	Y	1					3
							1	9									
10	740	N	740	-0-	-0-	-0-	158	1	581	3	Y	1					4
							1	9									
11	870	N	694	-0-	-176	-0-	148	1	546	3	Y	-0-	3	1			1
12	744	N	635	-0-	-109	-0-	146	1	486	3	Y	3	3	1			1
							3	9									
01	744	N	253	-0-	-491	-0-	110	1	143	3	Y	-0-					1

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
09	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-
10	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
11	540	N	498	-0-	-42	-0-	498	3			N	-0-					-0-
12	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
01	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

08	640	N	640	-0-	-0-	-0-	47	1	593	2	N	-0-					-0-
09	643	N	643	-0-	-0-	-0-	47	1	596	2	N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	42	1	513	2	N	-0-					-0-
11	630	N	493	-0-	-137	-0-	34	1	459	2	N	-0-					-0-
12	651	N	471	-0-	-180	-0-	32	1	439	2	N	-0-					-0-
01	558	N	474	-0-	-84	-0-	32	1	442	2	N	-0-					-0-

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
10	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
11	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
12	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
01	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

08	558	N	555	-0-	-3	-0-	41	1	514	2	N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	40	1	511	2	N	-0-					-0-
10	558	N	552	-0-	-6	-0-	42	1	510	2	N	-0-					-0-
11	540	N	485	-0-	-55	-0-	34	1	451	2	N	-0-					-0-
12	558	N	355	-0-	-203	-0-	24	1	331	2	N	-0-					-0-
01	558	N	310	-0-	-248	-0-	21	1	289	2	N	-0-					-0-

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

08	1064	N	1064	-0-	-0-	-0-	59	1	1002	3	Y	3					4
							3	9									
09	2043	N	2043	-0-	-0-	-0-	113	1	1924	3	Y	5					9
							6	9									
10	1848	N	1848	-0-	-0-	-0-	87	1	1761	3	Y	-0-					9
11	1615	N	1615	-0-	-0-	-0-	85	1	1530	3	Y	-0-					9
12	2108	N	1561	-0-	-547	-0-	85	1	1476	3	Y	-0-					9
01	1860	N	1503	-0-	-357	-0-	84	1	1416	3	Y	3					12
							3	9									

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

08	465	N	298	-0-	-167	-0-	24	1	273	3	Y	1					1
							1	9									
09	371	N	371	-0-	-0-	-0-	30	1	341	3	Y	-0-	1	1			-0-
10	496	N	496	-0-	-0-	-0-	39	1	456	3	Y	1	1	1			-0-
							1	9									
11	472	N	472	-0-	-0-	-0-	38	1	433	3	Y	1					1
							1	9									
12	493	N	493	-0-	-0-	-0-	39	1	453	3	Y	1	1	1			1
							1	9									
*01	555	N	555	-0-	-0-	-0-	46	1	508	3	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

08	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
10	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
12	589	N	525	-0-	-64	-0-	525	3			N	-0-					-0-
*01	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

08	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					5
09	360	N	282	-0-	-78	-0-	282	3			Y	-0-					4
10	341	N	231	-0-	-110	-0-	231	3			Y	-0-					4
11	390	N	140	-0-	-250	-0-	140	3			Y	-0-					4
12	279	N	152	-0-	-127	-0-	152	3			Y	-0-					4
01	217	N	138	-0-	-79	-0-	138	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	7	1	95	2	N	-0-					-0-
10	124	N	107	-0-	-17	-0-	7	1	100	2	N	-0-					-0-
11	120	N	102	-0-	-18	-0-	7	1	95	2	N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	7	1	103	2	N	-0-					-0-
01	93	N	63	-0-	-30	-0-	4	1	59	2	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1477	-0-	-42	-0-	90	1	1387	3	N	-0-					-0-
09	1500	N	1457	-0-	-43	-0-	85	1	1372	3	N	-0-					-0-
10	1550	N	1495	-0-	-55	-0-	86	1	1409	3	N	-0-					-0-
11	1440	N	1426	-0-	-14	-0-	87	1	1339	3	N	-0-					-0-
12	1519	N	1452	-0-	-67	-0-	90	1	1362	3	N	-0-					-0-
01	1488	N	1448	-0-	-40	-0-	91	1	1357	3	N	-0-					-0-

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	776	-0-	-30	-0-	123	1	647	3	Y	5	3	1			5
							6	9									
09	780	N	746	-0-	-34	-0-	118	1	625	3	Y	3	4	1			4
							3	9									
10	764	N	764	-0-	-0-	-0-	121	1	639	3	Y	4	5	1			3
							4	9									
11	759	N	759	-0-	-0-	-0-	119	1	636	3	Y	4	3	1			4
							4	9									
12	775	N	739	-0-	-36	-0-	121	1	614	3	Y	4	4	1			4
							4	9									
*01	846	N	846	-0-	-0-	-0-	121	1	722	3	Y	3	4	1			3
							3	9									

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
09	510	N	2	-0-	-508	-0-	2	3			N	-0-					-0-
10	217	N	41	-0-	-176	-0-	41	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	564	-0-	-87	-0-	39	1	525	2	N	-0-					-0-
09	570	N	566	-0-	-4	-0-	37	1	529	2	N	-0-					-0-
10	571	N	571	-0-	-0-	-0-	37	1	534	2	N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	38	1	537	2	N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	39	1	559	2	N	-0-					-0-
*01	599	N	599	-0-	-0-	-0-	38	1	561	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	39	1	523	2	N	-0-					-0-
09	540	N	538	-0-	-2	-0-	35	1	503	2	N	-0-					-0-
10	572	N	572	-0-	-0-	-0-	37	1	535	2	N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	36	1	509	2	N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	38	1	539	2	N	-0-					-0-
*01	573	N	573	-0-	-0-	-0-	36	1	537	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0-	-0-	33	1	593	3	Y	4	2	1			5
							4	9									
09	608	N	608	-0-	-0-	-0-	31	1	574	3	Y	3	4	1			4
							3	9									
10	604	N	604	-0-	-0-	-0-	31	1	569	3	Y	4	5	1			3
							4	9									
11	600	N	594	-0-	-6	-0-	30	1	560	3	Y	4	3	1			4
							4	9									
12	620	N	579	-0-	-41	-0-	30	1	546	3	Y	3	4	1			3
							3	9									
01	589	N	536	-0-	-53	-0-	26	1	507	3	Y	3	4	1			2
							3	9									

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	326	-0-	-15	-0-	19	1	305	2	Y	2	3	1			1
							2	9									
09	330	N	310	-0-	-20	-0-	18	1	291	2	Y	1					2
							1	9									
10	313	N	313	-0-	-0-	-0-	18	1	293	2	Y	2	3	1			1
							2	9									
11	330	N	295	-0-	-35	-0-	18	1	276	2	Y	1	1	1			1
							1	9									
12	310	N	302	-0-	-8	-0-	18	1	283	2	Y	1					2
							1	9									
01	310	N	278	-0-	-32	-0-	16	1	261	2	Y	1	3	1			-0-
							1	9									

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	N	711	-0-	-0-	-0-	33	1	676	3	N	2	2	8			-0-
							2	9									
09	720	N	640	-0-	-80	-0-	31	1	609	3	N	-0-					-0-
10	713	N	697	-0-	-16	-0-	32	1	665	3	N	-0-					-0-
11	690	N	654	-0-	-36	-0-	30	1	624	3	N	-0-					-0-
12	651	N	645	-0-	-6	-0-	29	1	616	3	N	-0-					-0-
01	682	N	572	-0-	-110	-0-	26	1	546	3	N	-0-					-0-

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	369	-0-	-3	-0-	21	1	348	2	Y	-0-					1
09	390	N	357	-0-	-33	-0-	19	1	338	2	Y	-0-					1
10	439	N	439	-0-	-0-	-0-	25	1	414	2	Y	-0-					1
11	423	N	423	-0-	-0-	-0-	24	1	399	2	Y	-0-	1	1			-0-
12	419	N	419	-0-	-0-	-0-	24	1	395	2	Y	-0-					-0-
01	434	N	407	-0-	-27	-0-	24	1	382	2	Y	1					1
							1	9									

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0-	-0-	28	1	474	2	Y	-0-					1
09	480	N	456	-0-	-24	-0-	24	1	432	2	Y	-0-					1
10	496	N	444	-0-	-52	-0-	25	1	419	2	Y	-0-					1
11	682	N	682	-0-	-0-	-0-	38	1	643	2	Y	1	1	1			1
							1	9									
12	655	N	655	-0-	-0-	-0-	37	1	618	2	Y	-0-					1
*01	641	N	641	-0-	-0-	-0-	38	1	603	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	928	-0-	-250	-0-	79	1	838	3	Y	10	13	1	1	8	5
							11	9									
09	2051	N	2051	-0-	-0-	-0-	162	1	1868	3	Y	19					24
							21	9									
10	2779	N	2779	-0-	-0-	-0-	235	1	2502	3	Y	38	24	1			38
							42	9									
11	2089	N	2089	-0-	-0-	-0-	171	1	1900	3	Y	16	40	1			14
							18	9									
12	2108	N	1993	-0-	-115	-0-	121	1	1853	3	Y	17					31
							19	9									
01	2790	X	1852	-0-	-938	-0-	35	1	1806	3	Y	10					41
							11	9									

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	X	1	-0-	-7	-0-	1	3			N	-0-					-0-
09	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
10	2	X	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
12	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-					-0-
09	210	N	208	-0-	-2	-0-	11	1	197	3	N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	14	1	232	3	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	15	1	228	3	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-					-0-
*01	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	-0-	23	1	488	3	N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	23	1	459	3	N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	24	1	510	3	N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	24	1	514	3	N	-0-					-0-
01	527	N	523	-0-	-4	-0-	24	1	499	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	238	-0-	-10	-0-	11	1	227	3	N	-0-					-0-
09	240	N	232	-0-	-8	-0-	11	1	221	3	N	-0-					-0-
10	248	N	241	-0-	-7	-0-	11	1	230	3	N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
12	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-
01	248	N	210	-0-	-38	-0-	10	1	200	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	713	-0-	-31	-0-	49	1	664	2	N	-0-					-0-
09	690	N	673	-0-	-17	-0-	44	1	629	2	N	-0-					-0-
10	713	N	696	-0-	-17	-0-	45	1	651	2	N	-0-					-0-
11	690	N	673	-0-	-17	-0-	44	1	629	2	N	-0-					-0-
12	682	N	672	-0-	-10	-0-	44	1	628	2	N	-0-					-0-
*01	695	N	695	-0-	-0-	-0-	44	1	651	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	650	-0-	-1	-0-	45	1	605	2	N	-0-					-0-
09	630	N	620	-0-	-10	-0-	41	1	579	2	N	-0-					-0-
10	653	N	653	-0-	-0-	-0-	42	1	611	2	N	-0-					-0-
11	630	N	624	-0-	-6	-0-	41	1	583	2	N	-0-					-0-
12	660	N	660	-0-	-0-	-0-	43	1	617	2	N	-0-					-0-
*01	661	N	661	-0-	-0-	-0-	42	1	619	2	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	180	-0-	-37	-0-	11	1	169	3	N	-0-					-0-
09	240	N	198	-0-	-42	-0-	13	1	185	3	N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					-0-
11	180	N	153	-0-	-27	-0-	10	1	143	3	N	-0-					-0-
12	217	N	205	-0-	-12	-0-	14	1	191	3	N	-0-					-0-
01	248	N	74	-0-	-174	-0-	5	1	69	3	N	-0-					-0-

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	709	-0-	-97	-0-	119	1	584	3	Y	5	3	1			5
							6	9									
09	780	N	722	-0-	-58	-0-	117	1	602	3	Y	3	4	1			4
							3	9									
10	775	N	775	-0-	-0-	-0-	122	1	649	3	Y	4	5	1			3
							4	9									
11	737	N	737	-0-	-0-	-0-	118	1	615	3	Y	4	3	1			4
							4	9									
12	744	N	740	-0-	-4	-0-	121	1	615	3	Y	4	4	1			4
							4	9									
*01	810	N	810	-0-	-0-	-0-	122	1	685	3	Y	3	4	1			3
							3	9									

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	10	1	160	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1013	-0-	-41	-0-	52	1	961	3	N	-0-					-0-
09	1050	N	949	-0-	-101	-0-	50	1	899	3	N	-0-					-0-
10	992	N	945	-0-	-47	-0-	51	1	894	3	N	-0-					-0-
11	990	N	829	-0-	-161	-0-	45	1	784	3	N	-0-					-0-
12	992	N	739	-0-	-253	-0-	42	1	697	3	N	-0-					-0-
01	930	N	701	-0-	-229	-0-	40	1	661	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	741	N	741	-0-	-0-	-0-	38	1	703	3	N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	36	1	656	3	N	-0-					-0-
10	744	N	563	-0-	-181	-0-	30	1	533	3	N	-0-					-0-
11	753	N	753	-0-	-0-	-0-	41	1	712	3	N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	41	1	682	3	N	-0-					-0-
*01	568	N	568	-0-	-0-	-0-	32	1	536	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1274	N	1274	-0-	-0-	-0-	65	1	1209	3	N	-0-					-0-
09	1500	N	1208	-0-	-292	-0-	63	1	1145	3	N	-0-					-0-
10	1302	N	1290	-0-	-12	-0-	69	1	1221	3	N	-0-					-0-
11	1230	N	1107	-0-	-123	-0-	60	1	1047	3	N	-0-					-0-
12	1240	N	1189	-0-	-51	-0-	68	1	1121	3	N	-0-					-0-
01	1302	N	987	-0-	-315	-0-	56	1	931	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

08	527	N	491	-0-	-36	-0-	25	1	466	3	N	-0-					-0-
09	480	N	461	-0-	-19	-0-	24	1	437	3	N	-0-					-0-
10	496	N	472	-0-	-24	-0-	25	1	447	3	N	-0-					-0-
11	480	N	430	-0-	-50	-0-	23	1	407	3	N	-0-					-0-
12	465	N	440	-0-	-25	-0-	25	1	415	3	N	-0-					-0-
01	465	N	305	-0-	-160	-0-	17	1	288	3	N	-0-					-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

08	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
09	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
10	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
11	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

08	806	N	800	-0-	-6	-0-	41	1	759	3	N	-0-					-0-
09	840	N	816	-0-	-24	-0-	43	1	773	3	N	-0-					-0-
10	863	N	863	-0-	-0-	-0-	46	1	817	3	N	-0-					-0-
11	797	N	797	-0-	-0-	-0-	43	1	754	3	N	-0-					-0-
12	837	N	784	-0-	-53	-0-	45	1	739	3	N	-0-					-0-
01	868	N	683	-0-	-185	-0-	39	1	644	3	N	-0-					-0-

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

08	588	N	588	-0-	-0-	-0-	47	1	540	3	Y	1					1
							1	9									
09	690	N	256	-0-	-434	-0-	21	1	235	3	Y	-0-	1	1			-0-
10	512	N	512	-0-	-0-	-0-	41	1	470	3	Y	1	1	1			-0-
							1	9									
11	570	N	403	-0-	-167	-0-	32	1	370	3	Y	1					1
							1	9									
12	372	N	372	-0-	-0-	-0-	29	1	340	3	Y	3	1	1	2	8	1
							3	9									
01	527	N	381	-0-	-146	-0-	32	1	348	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	16	1	188	3	Y	-0-					-0-
09	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-
10	265	N	265	-0-	-0-	-0-	21	1	243	3	Y	1	1	1			-0-
							1	9									
11	247	N	247	-0-	-0-	-0-	20	1	226	3	Y	1					1
							1	9									
12	256	N	256	-0-	-0-	-0-	20	1	235	3	Y	1	1	1			1
							1	9									
01	279	N	248	-0-	-31	-0-	21	1	226	3	Y	1	1	1			1
							1	9									

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	821	N	821	-0-	-0-	-0-	60	1	761	2	N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	15	1	191	2	N	-0-					-0-
10	248	N	174	-0-	-74	-0-	13	1	161	2	N	-0-					-0-
11	240	N	164	-0-	-76	-0-	11	1	153	2	N	-0-					-0-
12	217	N	175	-0-	-42	-0-	12	1	163	2	N	-0-					-0-
01	186	N	174	-0-	-12	-0-	12	1	162	2	N	-0-					-0-

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
09	420	N	284	-0-	-136	-0-	284	3			N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	420	N	2	-0-	-418	-0-	2	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0-	-0-	13	1	311	3	N	-0-					-0-
09	390	N	287	-0-	-103	-0-	12	1	275	3	N	-0-					-0-
10	372	N	352	-0-	-20	-0-	15	1	337	3	N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-
01	341	N	326	-0-	-15	-0-	16	1	310	3	N	-0-					-0-

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	235	-0-	-354	-0-	22	1	212	3	Y	1					1
							1	9									
09	441	N	441	-0-	-0-	-0-	44	1	396	3	Y	1	1	8			1
							1	9									
10	560	N	560	-0-	-0-	-0-	56	1	503	3	Y	1					2
							1	9									
11	509	N	509	-0-	-0-	-0-	49	1	460	3	Y	-0-	1	1			1
12	465	N	283	-0-	-182	-0-	28	1	255	3	Y	-0-	1	1			-0-
*01	715	N	715	-0-	-0-	-0-	75	1	639	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	277	-0-	-64	-0-	105	1	172	3	N	-0-					-0-
09	300	N	251	-0-	-49	-0-	103	1	148	3	N	-0-					-0-
10	279	N	257	-0-	-22	-0-	103	1	154	3	N	-0-					-0-
11	270	N	253	-0-	-17	-0-	101	1	152	3	N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	104	1	150	3	N	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	104	1	149	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

08	496	N	458	-0-	-38	-0-	27	1	431	3	Y	-0-					3
09	471	N	471	-0-	-0-	-0-	27	1	443	3	Y	1					4
							1	9									
10	490	N	490	-0-	-0-	-0-	26	1	464	3	Y	-0-	1	1			3
11	453	N	453	-0-	-0-	-0-	25	1	427	3	Y	1					4
							1	9									
12	496	N	255	-0-	-241	-0-	15	1	240	3	Y	-0-	1	1			3
01	496	N	260	-0-	-236	-0-	15	1	244	3	Y	1	3	1			1
							1	9									

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	575	-0-	-14	-0-	34	1 9	540	3	Y	1					4
09	588	N	588	-0-	-0-	-0-	33	1 9	554	3	Y	1					5
10	616	N	616	-0-	-0-	-0-	33	1 9	582	3	Y	1	2	1			4
11	570	N	562	-0-	-8	-0-	31	1 9	530	3	Y	1					5
12	620	N	566	-0-	-54	-0-	34	1 9	531	3	Y	1	2	1			4
01	620	N	600	-0-	-20	-0-	35	1 9	564	3	Y	1	3	1			2

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

08	625	N	625	-0-	-0-	-0-	54	1	571	3	N	-0-					-0-
09	600	N	595	-0-	-5	-0-	51	1	544	3	N	-0-					-0-
10	592	N	592	-0-	-0-	-0-	56	1	536	3	N	-0-					-0-
11	600	N	547	-0-	-53	-0-	51	1	496	3	N	-0-					-0-
12	620	N	540	-0-	-80	-0-	49	1	491	3	N	-0-					-0-
01	589	N	552	-0-	-37	-0-	50	1	502	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

08	1054	N	1038	-0-	-16	-0-	53	1	985	3	N	-0-					-0-
09	1020	N	980	-0-	-40	-0-	51	1	929	3	N	-0-					-0-
10	1054	N	1003	-0-	-51	-0-	54	1	949	3	N	-0-					-0-
11	990	N	940	-0-	-50	-0-	51	1	889	3	N	-0-					-0-
12	1023	N	963	-0-	-60	-0-	55	1	908	3	N	-0-					-0-
01	992	N	952	-0-	-40	-0-	54	1	898	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

08	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
09	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
10	713	N	630	-0-	-83	-0-	630	3			N	-0-					-0-
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	682	N	548	-0-	-134	-0-	548	3			N	-0-					-0-
*01	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

08	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
09	630	N	612	-0-	-18	-0-	612	3			N	-0-					-0-
10	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	630	N	571	-0-	-59	-0-	571	3			N	-0-					-0-
10	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
11	600	N	561	-0-	-39	-0-	561	3			N	-0-					-0-
12	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
*01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	451	-0-	-45	-0-	28	1	423	3	N	-0-					-0-
09	510	N	475	-0-	-35	-0-	28	1	447	3	N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	29	1	477	3	N	-0-					-0-
11	450	N	431	-0-	-19	-0-	26	1	405	3	N	-0-					-0-
12	496	N	401	-0-	-95	-0-	25	1	376	3	N	-0-					-0-
01	496	N	376	-0-	-120	-0-	24	1	352	3	N	-0-					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	534	-0-	-24	-0-	33	1	501	3	N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	32	1	515	3	N	-0-					-0-
10	558	N	529	-0-	-29	-0-	30	1	499	3	N	-0-					-0-
11	510	N	474	-0-	-36	-0-	29	1	445	3	N	-0-					-0-
12	558	N	519	-0-	-39	-0-	32	1	487	3	N	-0-					-0-
*01	536	N	536	-0-	-0-	-0-	34	1	502	3	N	-0-					-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	433	-0-	-94	-0-	23	1	410	3	N	-0-					-0-
09	510	N	463	-0-	-47	-0-	25	1	438	3	N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	27	1	451	3	N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	31	1	473	3	N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	32	1	483	3	N	-0-					-0-
*01	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-					-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	163	-0-	-116	-0-	9	1	154	3	Y	-0-					1
09	240	N	167	-0-	-73	-0-	9	1	158	3	Y	-0-					1
10	265	N	265	-0-	-0-	-0-	12	1	252	3	Y	1					2
							1	9									
11	272	N	272	-0-	-0-	-0-	14	1	258	3	Y	-0-					2
12	254	N	254	-0-	-0-	-0-	14	1	240	3	Y	-0-					2
*01	280	N	280	-0-	-0-	-0-	16	1	264	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	N	391	-0-	-0-	-0-	27	1	364	2	N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	22	1	310	2	N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	21	1	306	2	N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	20	1	284	2	N	-0-					-0-
12	310	N	308	-0-	-2	-0-	20	1	288	2	N	-0-					-0-
01	310	N	303	-0-	-7	-0-	19	1	284	2	N	-0-					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	87	1	285	3	Y	-0-					4
09	363	N	363	-0-	-0-	-0-	84	1	279	3	Y	-0-					3
10	377	N	377	-0-	-0-	-0-	87	1	290	3	Y	-0-					3
11	361	N	361	-0-	-0-	-0-	84	1	277	3	Y	-0-					3
12	372	N	368	-0-	-4	-0-	87	1	281	3	Y	-0-					3
01	372	N	366	-0-	-6	-0-	87	1	279	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1811	N	1811	-0-	-0-	-0-	132	1	1679	2	N	-0-					-0-
09	1167	N	1167	-0-	-0-	-0-	85	1	1082	2	N	-0-					-0-
10	1333	N	1242	-0-	-91	-0-	94	1	1148	2	N	-0-					-0-
11	1343	N	1343	-0-	-0-	-0-	93	1	1250	2	N	-0-					-0-
12	1209	N	1201	-0-	-8	-0-	81	1	1120	2	N	-0-					-0-
01	1240	N	1174	-0-	-66	-0-	79	1	1095	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1096	-0-	-82	-0-	76	1	1020	2	N	-0-					-0-
09	1140	N	1003	-0-	-137	-0-	66	1	937	2	N	-0-					-0-
10	1178	N	1165	-0-	-13	-0-	75	1	1090	2	N	-0-					-0-
11	1083	N	1083	-0-	-0-	-0-	71	1	1012	2	N	-0-					-0-
12	1092	N	1092	-0-	-0-	-0-	72	1	1020	2	N	-0-					-0-
01	1178	N	1128	-0-	-50	-0-	72	1	1056	2	N	-0-					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-
11	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
12	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
01	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
09	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
11	900	N	786	-0-	-114	-0-	786	3			N	-0-					-0-
12	868	N	798	-0-	-70	-0-	798	3			N	-0-					-0-
01	837	N	593	-0-	-244	-0-	593	3			N	-0-					-0-

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	124	N	65	-0-	-59	-0-	65	3			N	-0-					-0-
11	90	N	14	-0-	-76	-0-	14	3			N	-0-					-0-
12	93	N	11	-0-	-82	-0-	11	3			N	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	23	1	308	2	N	-0-			-0-
09	309	N	309	-0-	-0-	-0-	20	1	289	2	N	-0-			-0-
10	322	N	322	-0-	-0-	-0-	21	1	301	2	N	-0-			-0-
11	299	N	299	-0-	-0-	-0-	20	1	279	2	N	-0-			-0-
12	303	N	303	-0-	-0-	-0-	20	1	283	2	N	-0-			-0-
*01	298	N	298	-0-	-0-	-0-	19	1	279	2	N	-0-			-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
09	30	N	6	-0-	-24	-0-	6	3			N	-0-			-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
11	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-			-0-
12	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
*01	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

08	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-			-0-
09	327	N	327	-0-	-0-	-0-	21	1	306	3	N	-0-			-0-
10	93	N	39	-0-	-54	-0-	3	1	36	3	N	-0-			-0-
11	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-			-0-
12	250	N	250	-0-	-0-	-0-	18	1	232	3	N	-0-			-0-
*01	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-			-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

08	314	N	314	-0-	-0-	-0-	15	1	299	2	Y	-0-			-0-
09	186	N	186	-0-	-0-	-0-	9	1	177	2	Y	-0-			-0-
10	261	N	261	-0-	-0-	-0-	13	1	248	2	Y	-0-			-0-
11	300	N	161	-0-	-139	-0-	8	1	153	2	Y	-0-			-0-
12	263	N	263	-0-	-0-	-0-	12	1	251	2	Y	-0-			-0-
*01	250	N	250	-0-	-0-	-0-	11	1	239	2	Y	-0-			-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

08	1659	X	1659	-0-	-0-	-0-	67	1	1592	3	N	-0-			-0-
09	1428	X	1428	-0-	-0-	-0-	59	1	1369	3	N	-0-			-0-
10	1798	X	1407	-0-	-391	-0-	61	1	1346	3	N	-0-			-0-
11	1740	X	1267	-0-	-473	-0-	60	1	1207	3	N	-0-			-0-
12	1798	X	1230	-0-	-568	-0-	58	1	1172	3	N	-0-			-0-
01	1395	N	1208	-0-	-187	-0-	59	1	1149	3	N	-0-			-0-

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

08	114	N	114	-0-	-0-	-0-	41	1	73	3	Y	-0-			-0-
09	95	N	95	-0-	-0-	-0-	34	1	61	3	Y	-0-			-0-
10	266	N	266	-0-	-0-	-0-	75	1	191	3	Y	-0-			-0-
11	329	N	329	-0-	-0-	-0-	110	1	219	3	Y	-0-			-0-
12	233	N	233	-0-	-0-	-0-	73	1	160	3	Y	-0-			-0-
*01	273	N	273	-0-	-0-	-0-	105	1	168	3	Y	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

08	682	N	640	-0-	-42	-0-	41	1	599	3	N	-0-			-0-
09	660	N	607	-0-	-53	-0-	39	1	568	3	N	-0-			-0-
10	651	N	613	-0-	-38	-0-	43	1	570	3	N	-0-			-0-
11	630	N	485	-0-	-145	-0-	34	1	451	3	N	-0-			-0-
12	620	N	54	-0-	-566	-0-	4	1	50	3	N	-0-			-0-
01	620	N	368	-0-	-252	-0-	27	1	341	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	672	N	672	-0-	-0-	-0-	31	1	641	3	N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-
10	524	N	524	-0-	-0-	-0-	24	1	500	3	N	-0-					-0-
11	778	N	778	-0-	-0-	-0-	35	1	743	3	N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	33	1	705	3	N	-0-					-0-
*01	666	N	666	-0-	-0-	-0-	30	1	636	3	N	-0-					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	407	-0-	-27	-0-	26	1	381	3	N	-0-					-0-
09	420	N	406	-0-	-14	-0-	26	1	380	3	N	-0-					-0-
10	434	N	412	-0-	-22	-0-	29	1	383	3	N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	30	1	394	3	N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	32	1	407	3	N	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	31	1	397	3	N	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	669	-0-	-13	-0-	31	1	638	3	N	-0-					-0-
09	690	N	633	-0-	-57	-0-	30	1	603	3	N	-0-					-0-
10	682	N	639	-0-	-43	-0-	29	1	610	3	N	-0-					-0-
11	660	N	403	-0-	-257	-0-	18	1	385	3	N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	35	1	740	3	N	1	1	8			-0-
							1	9									
*01	741	N	741	-0-	-0-	-0-	34	1	707	3	N	-0-					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
12	155	N	92	-0-	-63	-0-	4	1	88	3	N	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
10	687	N	687	-0-	-0-	-0-	37	1	649	3	N	1					1
							1	9									
11	468	N	468	-0-	-0-	-0-	26	1	441	3	N	1					2
							1	9									
12	365	N	365	-0-	-0-	-0-	22	1	342	3	N	1	2	1			1
							1	9									
*01	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					1

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-
10	124	N	120	-0-	-4	-0-	6	1	114	2	Y	-0-					-0-
11	120	N	114	-0-	-6	-0-	6	1	108	2	Y	-0-					-0-
12	124	N	118	-0-	-6	-0-	5	1	113	2	Y	-0-					-0-
01	124	N	123	-0-	-1	-0-	6	1	117	2	Y	-0-					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	170	-0-	-47	-0-	12	1	158	2	N	-0-					-0-
09	210	N	191	-0-	-19	-0-	13	1	178	2	N	-0-					-0-
10	186	N	46	-0-	-140	-0-	3	1	43	2	N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	11	1	156	2	N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	12	1	174	2	N	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	13	1	187	2	N	-0-					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	540	N	476	-0-	-64	-0-	476	3			N	-0-					-0-
10	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
11	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
12	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
01	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1123	-0-	-24	-0-	63	1	1060	2	Y	-0-					2
09	1050	N	1002	-0-	-48	-0-	54	1	948	2	Y	-0-					2
10	1116	N	1063	-0-	-53	-0-	61	1	1001	2	Y	1					3
							1	9									
11	1080	N	1017	-0-	-63	-0-	57	1	960	2	Y	-0-	2	1			1
12	1033	N	1033	-0-	-0-	-0-	59	1	974	2	Y	-0-					1
01	1054	N	1020	-0-	-34	-0-	61	1	959	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

08	248	N	228	-0-	-20	-0-	13 1 19	214	3	Y	1						2
09	233	N	233	-0-	-0-	-0-	13 1 19	220	3	Y	-0-						2
10	240	N	240	-0-	-0-	-0-	13 1 19	226	3	Y	1		1	1			2
11	223	N	223	-0-	-0-	-0-	12 1 19	211	3	Y	-0-						2
12	248	N	223	-0-	-25	-0-	13 1 19	209	3	Y	1		1	1			2
01	248	N	218	-0-	-30	-0-	13 1	205	3	Y	-0-		1	1			1

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

08	1141	N	1141	-0-	-0-	-0-	53 1	1088	2	Y	-0-						-0-
09	1092	N	1092	-0-	-0-	-0-	53 1	1039	2	Y	-0-						-0-
10	1209	N	1085	-0-	-124	-0-	55 1	1030	2	Y	-0-						-0-
11	1110	N	902	-0-	-208	-0-	44 1	858	2	Y	-0-						-0-
12	1116	N	818	-0-	-298	-0-	38 1	780	2	Y	-0-						-0-
01	1085	N	1026	-0-	-59	-0-	47 1	979	2	Y	-0-						-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

08	191	N	191	-0-	-0-	-0-	13 1	178	2	N	-0-						-0-
09	182	N	182	-0-	-0-	-0-	12 1	170	2	N	-0-						-0-
10	187	N	187	-0-	-0-	-0-	12 1	175	2	N	-0-						-0-
11	180	N	177	-0-	-3	-0-	12 1	165	2	N	-0-						-0-
12	186	N	182	-0-	-4	-0-	12 1	170	2	N	-0-						-0-
01	186	N	185	-0-	-1	-0-	12 1	173	2	N	-0-						-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

08	443	N	443	-0-	-0-	-0-	31 1	412	2	N	-0-						-0-
09	718	N	718	-0-	-0-	-0-	47 1	671	2	N	-0-						-0-
10	732	N	732	-0-	-0-	-0-	47 1	685	2	N	-0-						-0-
11	681	N	681	-0-	-0-	-0-	45 1	636	2	N	-0-						-0-
12	692	N	692	-0-	-0-	-0-	45 1	647	2	N	-0-						-0-
01	744	N	713	-0-	-31	-0-	45 1	668	2	N	-0-						-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12	-0-	10	1	164	3	Y	-0-					1
09	184	N	184	-0-	-0-	-0-	10	1	174	3	Y	-0-					1
10	197	N	197	-0-	-0-	-0-	11	1	185	3	Y	1	1	1			1
							1	9									
11	181	N	181	-0-	-0-	-0-	10	1	171	3	Y	-0-					1
12	186	N	183	-0-	-3	-0-	11	1	171	3	Y	1	1	1			1
							1	9									
*01	195	N	195	-0-	-0-	-0-	11	1	183	3	Y	1	1	1			1
							1	9									

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	1268	-0-	-375	-0-	74	1	1187	2	Y	6	12	1			2
							7	9									
09	1590	X	743	-0-	-847	-0-	43	1	697	2	Y	3					5
							3	9									
10	1643	X	1162	-0-	-481	-0-	68	1	1086	2	Y	7	9	1			3
							8	9									
11	1440	X	1310	-0-	-130	-0-	78	1	1224	2	Y	7	6	1			4
							8	9									
12	1271	X	908	-0-	-363	-0-	54	1	851	2	Y	3					7
							3	9									
*01	1036	N	1036	-0-	-0-	-0-	60	1	972	2	Y	4	10	1			1
							4	9									

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0-	-0-	26	1	533	3	N	-0-					-0-
09	540	N	528	-0-	-12	-0-	25	1	503	3	N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	25	1	527	3	N	-0-					-0-
11	540	N	535	-0-	-5	-0-	24	1	511	3	N	-0-					-0-
12	558	N	528	-0-	-30	-0-	24	1	504	3	N	-0-					-0-
01	558	N	523	-0-	-35	-0-	24	1	499	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	330	-0-	-11	-0-	23	1	307	2	N	-0-					-0-
09	330	N	319	-0-	-11	-0-	21	1	298	2	N	-0-					-0-
10	341	N	325	-0-	-16	-0-	21	1	304	2	N	-0-					-0-
11	330	N	311	-0-	-19	-0-	20	1	291	2	N	-0-					-0-
12	341	N	317	-0-	-24	-0-	21	1	296	2	N	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	20	1	301	2	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	X	1618	-0-	-335	-0-	95	1	1514	2	Y	8	15	1			3
							9	9									
09	1890	X	1059	-0-	-831	-0-	61	1	994	2	Y	4					7
							4	9									
10	1953	X	1860	-0-	-93	-0-	109	1	1739	2	Y	11	13	1			5
							12	9									
11	1590	X	1210	-0-	-380	-0-	72	1	1131	2	Y	6	8	1			3
							7	9									
12	1612	X	1161	-0-	-451	-0-	69	1	1086	2	Y	5					8
							6	9									
01	1860	N	1137	-0-	-723	-0-	66	1	1067	2	Y	4	11	1			1
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	7	-0-	-55	-0-	1	1	6	2	Y	-0-					-0-
09	30	N	8	-0-	-22	-0-	1	1	7	2	Y	-0-					-0-
10	58	N	58	-0-	-0-	-0-	7	1	51	2	Y	-0-					-0-
11	54	N	54	-0-	-0-	-0-	6	1	48	2	Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	5	1	38	2	Y	-0-					-0-
01	62	N	39	-0-	-23	-0-	4	1	35	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

08	1003	N	1003	-0-	-0-	-0-	69	1	934	2	N	-0-					-0-
09	960	N	954	-0-	-6	-0-	63	1	891	2	N	-0-					-0-
10	1030	N	1030	-0-	-0-	-0-	66	1	964	2	N	-0-					-0-
11	960	N	954	-0-	-6	-0-	63	1	891	2	N	-0-					-0-
12	1028	N	1028	-0-	-0-	-0-	68	1	960	2	N	-0-					-0-
01	1023	N	992	-0-	-31	-0-	63	1	929	2	N	-0-					-0-

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

08	775	N	756	-0-	-19	-0-	44	1	708	2	Y	4	7	1			1
							4	9									
09	750	N	726	-0-	-24	-0-	42	1	680	2	Y	4					5
							4	9									
10	739	N	739	-0-	-0-	-0-	43	1	692	2	Y	4	7	1			2
							4	9									
11	720	N	644	-0-	-76	-0-	38	1	603	2	Y	3	3	1			2
							3	9									
12	744	N	688	-0-	-56	-0-	41	1	644	2	Y	3					5
							3	9									
*01	769	N	769	-0-	-0-	-0-	44	1	722	2	Y	3	7	1			1
							3	9									

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

08	600	N	600	-0-	-0-	-0-	28	1	572	2	Y	-0-					-0-
09	388	N	388	-0-	-0-	-0-	19	1	369	2	Y	-0-					-0-
10	589	N	11	-0-	-578	-0-	1	1	10	2	Y	-0-					-0-
11	570	N	187	-0-	-383	-0-	9	1	178	2	Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	22	1	460	2	Y	-0-					-0-
*01	509	N	509	-0-	-0-	-0-	23	1	486	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

08	3007	X	2844	-0-	-163	-0-	159	1	2683	2	Y	2	1	8			6
							2	9									
09	2850	X	2716	-0-	-134	-0-	146	1	2570	2	Y	-0-					6
10	2945	X	2652	-0-	-293	-0-	151	1	2500	2	Y	1					7
							1	9									
11	2850	X	2812	-0-	-38	-0-	158	1	2653	2	Y	1	5	1			3
							1	9									
12	2852	X	2813	-0-	-39	-0-	160	1	2653	2	Y	-0-					3
01	2852	X	2732	-0-	-120	-0-	162	1	2570	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1108	-0-	-70	-0-	111	1	996	3	Y	1	1	8			-0-
							1	9									
09	1110	N	1069	-0-	-41	-0-	109	1	960	3	Y	-0-					-0-
10	1147	N	1124	-0-	-23	-0-	119	1	1005	3	Y	-0-					-0-
11	1080	N	1061	-0-	-19	-0-	112	1	948	3	Y	1	1	8			-0-
							1	9									
12	1116	N	1039	-0-	-77	-0-	113	1	926	3	Y	-0-					-0-
01	1116	N	957	-0-	-159	-0-	106	1	851	3	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
09	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
10	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
11	1440	N	1339	-0-	-101	-0-	1339	3			N	-0-					-0-
12	1488	N	1482	-0-	-6	-0-	1482	3			N	-0-					-0-
01	1488	N	1351	-0-	-137	-0-	1351	3			N	-0-					-0-

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	446	-0-	-143	-0-	25	1	421	2	Y	-0-					4
09	600	N	372	-0-	-228	-0-	20	1	352	2	Y	-0-					4
10	465	N	410	-0-	-55	-0-	23	1	387	2	Y	-0-					4
11	420	N	402	-0-	-18	-0-	23	1	379	2	Y	-0-					4
12	389	N	389	-0-	-0-	-0-	22	1	367	2	Y	-0-					4
01	403	N	382	-0-	-21	-0-	23	1	359	2	Y	-0-					4

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
09	780	N	578	-0-	-202	-0-	578	3			N	-0-					-0-
10	775	N	553	-0-	-222	-0-	553	3			N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
12	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
01	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
10	186	N	164	-0-	-22	-0-	9	1	155	3	N	-0-					-0-
11	210	N	91	-0-	-119	-0-	5	1	86	3	N	-0-					-0-
12	155	N	62	-0-	-93	-0-	3	1	59	3	N	-0-					-0-
01	155	N	96	-0-	-59	-0-	5	1	91	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	24	1	327	2	N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	23	1	320	2	N	-0-					-0-
10	310	N	198	-0-	-112	-0-	13	1	185	2	N	-0-					-0-
11	1058	N	1058	-0-	-0-	-0-	69	1	989	2	N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	24	1	345	2	N	1	1	8			-0-
							1	9									
*01	272	N	272	-0-	-0-	-0-	17	1	255	2	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	471	N	471	-0-	-0-	-0-	33	1	438	2	N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	35	1	495	2	N	-0-					-0-
10	629	N	629	-0-	-0-	-0-	40	1	589	2	N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	36	1	516	2	N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	40	1	573	2	N	1	1	8			-0-
							1	9									
01	620	N	565	-0-	-55	-0-	36	1	529	2	N	-0-					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	969	-0-	-23	-0-	71	1	898	2	N	-0-					-0-
09	936	N	936	-0-	-0-	-0-	68	1	868	2	N	-0-					-0-
10	942	N	942	-0-	-0-	-0-	71	1	871	2	N	-0-					-0-
11	930	N	910	-0-	-20	-0-	63	1	847	2	N	-0-					-0-
12	961	N	894	-0-	-67	-0-	60	1	834	2	N	-0-					-0-
*01	936	N	936	-0-	-0-	-0-	63	1	873	2	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1787	X	1787	-0-	-0-	-0-	72	1	1715	3	N	-0-					-0-
09	1601	X	1601	-0-	-0-	-0-	66	1	1535	3	N	-0-					-0-
10	1780	X	1780	-0-	-0-	-0-	77	1	1703	3	N	-0-					-0-
11	1740	X	1625	-0-	-115	-0-	77	1	1548	3	N	-0-					-0-
12	1798	X	1701	-0-	-97	-0-	80	1	1621	3	N	-0-					-0-
01	1767	N	1679	-0-	-88	-0-	82	1	1597	3	N	-0-					-0-

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
09	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
10	868	N	601	-0-	-267	-0-	601	3			N	-0-					-0-
11	720	N	250	-0-	-470	-0-	250	3			N	-0-					-0-
12	899	N	637	-0-	-262	-0-	637	3			N	-0-					-0-
*01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	764	-0-	-42	-0-	31	1	733	3	N	-0-					-0-
09	750	N	720	-0-	-30	-0-	30	1	690	3	N	-0-					-0-
10	775	N	472	-0-	-303	-0-	20	1	452	3	N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	35	1	715	3	N	-0-					-0-
12	744	N	728	-0-	-16	-0-	34	1	694	3	N	-0-					-0-
*01	727	N	727	-0-	-0-	-0-	36	1	691	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 11S RRCID -> 211163 COMPL. DATE 04/25/2005 TOTAL DEPTH 6700 PERF. 3622 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	387	-0-	-47	-0-	117	1	270	3	Y	-0-					-0-
09	390	N	363	-0-	-27	-0-	113	1	250	3	Y	-0-					-0-
10	403	N	373	-0-	-30	-0-	117	1	256	3	Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	114	1	249	3	Y	-0-					-0-
12	398	N	398	-0-	-0-	-0-	121	1	277	3	Y	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	120	1	264	3	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
10	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
11	840	N	641	-0-	-199	-0-	641	3			N	-0-					-0-
12	806	N	746	-0-	-60	-0-	746	3			N	-0-					-0-
01	682	N	594	-0-	-88	-0-	594	3			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
10	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
11	600	N	582	-0-	-18	-0-	582	3			N	-0-					-0-
12	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
01	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	209	-0-	-8	-0-	12	1 1 9	196	2	Y	1	2	1			-0-
09	210	N	200	-0-	-10	-0-	12	1 1 9	187	2	Y	1					1
10	204	N	204	-0-	-0-	-0-	12	1 2 9	190	2	Y	2	2	1			1
11	210	N	189	-0-	-21	-0-	11	1 1 9	177	2	Y	1	1	1			1
12	217	N	197	-0-	-20	-0-	12	1	185	2	Y	-0-					1
*01	195	N	195	-0-	-0-	-0-	11	1 1 9	183	2	Y	1	2	1			-0-

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21	-0-	9	1	156	3	N	-0-					-0-
09	180	N	155	-0-	-25	-0-	8	1	147	3	N	-0-					-0-
10	186	N	158	-0-	-28	-0-	9	1	149	3	N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
12	155	N	148	-0-	-7	-0-	9	1	139	3	N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	432	-0-	-33	-0-	30	1	402	2	N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	29	1	410	2	N	-0-					-0-
10	620	N	399	-0-	-221	-0-	26	1	373	2	N	-0-					-0-
11	420	N	392	-0-	-28	-0-	26	1	366	2	N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	35	1	499	2	N	-0-					-0-
*01	466	N	466	-0-	-0-	-0-	30	1	436	2	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	653	-0-	-91	-0-	141	1 1 9	511	3	Y	1					2
09	690	N	625	-0-	-65	-0-	138	1	487	3	Y	-0-					2
10	682	N	559	-0-	-123	-0-	134	1 1 9	424	3	Y	1					3
11	630	N	458	-0-	-172	-0-	120	1	338	3	Y	-0-	2	1			1
12	651	N	481	-0-	-170	-0-	126	1 2 9	353	3	Y	2	2	1			1
01	558	N	555	-0-	-3	-0-	136	1	419	3	Y	-0-					1

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	419	-0-	-77	-0-	19	1 3 9	397	3	Y	3	4	1			2
09	510	N	411	-0-	-99	-0-	19	1 4 9	388	3	Y	4	4	1			2
10	434	N	428	-0-	-6	-0-	21	1 4 9	403	3	Y	4	4	1			2
11	443	N	443	-0-	-0-	-0-	22	1 3 9	418	3	Y	3	2	1			3
12	434	N	418	-0-	-16	-0-	21	1 3 9	394	3	Y	3	4	1			2
*01	510	N	510	-0-	-0-	-0-	25	1 2 9	483	3	Y	2	1	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	604	-0-	-388	-0-	42	1	562	2	N	-0-					-0-
09	930	N	589	-0-	-341	-0-	39	1	550	2	N	-0-					-0-
10	961	N	621	-0-	-340	-0-	40	1	581	2	N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	40	1	566	2	N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	43	1	605	2	N	-0-					-0-
*01	721	N	721	-0-	-0-	-0-	46	1	675	2	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1975	-0-	-102	-0-	101	1	1874	3	N	-0-					-0-
09	1980	N	1900	-0-	-80	-0-	100	1	1800	3	N	-0-					-0-
10	2015	N	1935	-0-	-80	-0-	103	1	1832	3	N	-0-					-0-
11	1920	N	1837	-0-	-83	-0-	99	1	1738	3	N	-0-					-0-
12	1953	N	1860	-0-	-93	-0-	107	1	1753	3	N	-0-					-0-
01	1922	N	1856	-0-	-66	-0-	106	1	1750	3	N	-0-					-0-

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	3	1	94	3	Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	3	1	90	3	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	3	1	93	3	Y	-0-					-0-
11	90	N	89	-0-	-1	-0-	3	1	86	3	Y	-0-					-0-
12	93	N	87	-0-	-6	-0-	2	1	85	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	2	1	91	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0-	-0-	87	1	523	3	N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	81	1	509	3	N	-0-					-0-
10	583	N	583	-0-	-0-	-0-	87	1	496	3	N	-0-					-0-
11	600	N	548	-0-	-52	-0-	84	1	464	3	N	-0-					-0-
12	620	N	577	-0-	-43	-0-	87	1	490	3	N	-0-					-0-
01	589	N	525	-0-	-64	-0-	87	1	438	3	N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	341	-0-	-31	-0-	117	1	224	3	Y	-0-					1
09	360	N	331	-0-	-29	-0-	114	1	217	3	Y	-0-					1
10	372	N	349	-0-	-23	-0-	119	1	229	3	Y	1					2
							1	9									
11	356	N	356	-0-	-0-	-0-	116	1	240	3	Y	-0-	1	1			1
12	341	N	289	-0-	-52	-0-	99	1	190	3	Y	-0-	1	1			-0-
*01	360	N	360	-0-	-0-	-0-	121	1	238	3	Y	1					1
							1	9									

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	265	-0-	-76	-0-	15	1	250	3	Y	-0-					-0-
09	300	N	195	-0-	-105	-0-	12	1	183	3	Y	-0-					-0-
10	279	N	219	-0-	-60	-0-	15	1	203	3	Y	1					1
							1	9									
11	270	N	181	-0-	-89	-0-	12	1	169	3	Y	-0-	1	1			-0-
12	263	N	263	-0-	-0-	-0-	18	1	245	3	Y	-0-					-0-
01	217	N	40	-0-	-177	-0-	3	1	37	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	224	-0-	-24	-0-	14	1	210	3	N	-0-					-0-
09	240	N	120	-0-	-120	-0-	8	1	112	3	N	-0-					-0-
10	248	N	202	-0-	-46	-0-	14	1	188	3	N	-0-					-0-
11	210	N	188	-0-	-22	-0-	13	1	175	3	N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	14	1	179	3	N	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	16	1	203	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

08	279	N	257	-0-	-22	-0-	18	1	239	2	N	-0-					-0-
09	270	N	243	-0-	-27	-0-	16	1	227	2	N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	16	1	235	2	N	-0-					-0-
11	240	N	225	-0-	-15	-0-	15	1	210	2	N	-0-					-0-
12	248	N	237	-0-	-11	-0-	16	1	221	2	N	-0-					-0-
01	248	N	238	-0-	-10	-0-	15	1	223	2	N	-0-					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

08	558	N	543	-0-	-15	-0-	30	1	513	2	Y	-0-					5
09	540	N	515	-0-	-25	-0-	28	1	487	2	Y	-0-					5
10	536	N	536	-0-	-0-	-0-	31	1	505	2	Y	-0-					5
11	540	N	513	-0-	-27	-0-	29	1	484	2	Y	-0-					5
12	527	N	522	-0-	-5	-0-	30	1	492	2	Y	-0-					5
01	527	N	523	-0-	-4	-0-	31	1	492	2	Y	-0-					5

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

08	484	N	484	-0-	-0-	-0-	46	1	437	3	Y	1					1
							1	9									
09	517	N	517	-0-	-0-	-0-	52	1	465	3	Y	-0-					1
10	448	N	448	-0-	-0-	-0-	45	1	402	3	Y	1					2
							1	9									
11	480	N	414	-0-	-66	-0-	40	1	373	3	Y	1	2	1			1
							1	9									
12	527	N	281	-0-	-246	-0-	28	1	253	3	Y	-0-	1	1			-0-
01	434	N	321	-0-	-113	-0-	34	1	286	3	Y	1					1
							1	9									

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

08	868	N	842	-0-	-26	-0-	51	1	791	3	N	-0-					-0-
09	840	N	806	-0-	-34	-0-	47	1	759	3	N	-0-					-0-
10	837	N	820	-0-	-17	-0-	47	1	773	3	N	-0-					-0-
11	810	N	783	-0-	-27	-0-	48	1	735	3	N	-0-					-0-
12	837	N	790	-0-	-47	-0-	49	1	741	3	N	-0-					-0-
01	806	N	736	-0-	-70	-0-	46	1	690	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

08	1457	N	1433	-0-	-24	-0-	1433	3			N	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
10	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
11	1380	N	1328	-0-	-52	-0-	1328	3			N	-0-					-0-
12	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
01	1488	N	1398	-0-	-90	-0-	1398	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-					-0-
09	390	N	207	-0-	-183	-0-	13	1	194	3	Y	-0-					-0-
10	217	N	213	-0-	-4	-0-	15	1	197	3	Y	1					1
							1	9									
11	210	N	202	-0-	-8	-0-	14	1	188	3	Y	-0-	1	1			-0-
12	217	N	204	-0-	-13	-0-	14	1	190	3	Y	-0-					-0-
01	217	N	200	-0-	-17	-0-	14	1	185	3	Y	1	1	1			-0-
							1	9									

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	372	N	41	-0-	-331	-0-	41	3			N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	129	-0-	-26	-0-	7	1	122	3	Y	-0-					-0-
09	150	N	121	-0-	-29	-0-	8	1	113	3	Y	-0-					-0-
10	167	N	167	-0-	-0-	-0-	12	1	155	3	Y	-0-					-0-
11	217	N	217	-0-	-0-	-0-	15	1	201	3	Y	1	1	1			-0-
							1	9									
12	202	N	202	-0-	-0-	-0-	14	1	188	3	Y	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	13	1	179	3	Y	1	1	1			-0-
							1	9									

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0-	-0-	26	1	431	3	Y	1					1
							1	9									
09	468	N	468	-0-	-0-	-0-	30	1	438	3	Y	-0-					1
10	473	N	473	-0-	-0-	-0-	34	1	439	3	Y	-0-					1
11	450	N	435	-0-	-15	-0-	29	1	406	3	Y	-0-	1	1			-0-
12	496	N	456	-0-	-40	-0-	32	1	423	3	Y	1					1
							1	9									
01	465	N	429	-0-	-36	-0-	30	1	398	3	Y	1	2	1			-0-
							1	9									

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0-	-0-	93	1	402	3	N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	90	1	381	3	N	1	1	8			-0-
							1	9									
10	470	N	470	-0-	-0-	-0-	93	1	377	3	N	-0-					-0-
11	480	N	443	-0-	-37	-0-	90	1	353	3	N	-0-					-0-
12	496	N	457	-0-	-39	-0-	93	1	364	3	N	-0-					-0-
01	465	N	407	-0-	-58	-0-	93	1	314	3	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0-	-0-	15	1	246	3	Y	-0-					-0-
09	234	N	234	-0-	-0-	-0-	15	1	219	3	Y	-0-					-0-
10	310	N	241	-0-	-69	-0-	17	1	223	3	Y	1					1
							1	9									
11	240	N	240	-0-	-0-	-0-	16	1	224	3	Y	-0-	1	1			-0-
12	264	N	264	-0-	-0-	-0-	18	1	246	3	Y	-0-					-0-
01	248	N	236	-0-	-12	-0-	16	1	219	3	Y	1	1	1			-0-
							1	9									

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	768	-0-	-69	-0-	52	1	716	3	N	-0-					-0-
09	740	N	740	-0-	-0-	-0-	51	1	689	3	N	-0-					-0-
10	737	N	737	-0-	-0-	-0-	54	1	683	3	N	-0-					-0-
11	790	N	790	-0-	-0-	-0-	60	1	730	3	N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	63	1	744	3	N	-0-					-0-
01	744	N	648	-0-	-96	-0-	52	1	596	3	N	-0-					-0-

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	512	-0-	-15	-0-	26	1	486	3	N	-0-					-0-
09	510	N	484	-0-	-26	-0-	25	1	459	3	N	-0-					-0-
10	496	N	489	-0-	-7	-0-	26	1	463	3	N	-0-					-0-
11	510	N	462	-0-	-48	-0-	25	1	437	3	N	-0-					-0-
12	496	N	472	-0-	-24	-0-	27	1	445	3	N	-0-					-0-
01	496	N	470	-0-	-26	-0-	27	1	443	3	N	-0-					-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
09	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
10	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	930	N	901	-0-	-29	-0-	901	3			N	-0-					-0-
01	930	N	877	-0-	-53	-0-	877	3			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
10	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
11	720	N	690	-0-	-30	-0-	690	3			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	744	N	666	-0-	-78	-0-	666	3			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					6
09	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					4
10	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					4
11	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					4
12	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					4
01	155	N	148	-0-	-7	-0-	148	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
10	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
11	660	N	623	-0-	-37	-0-	623	3			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

08	403	N	291	-0-	-112	-0-	291	3			N	-0-					-0-
09	390	N	252	-0-	-138	-0-	252	3			N	-0-					-0-
10	372	N	252	-0-	-120	-0-	252	3			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

08	496	N	484	-0-	-12	-0-	35	1	449	2	N	-0-					-0-
09	480	N	473	-0-	-7	-0-	34	1	439	2	N	-0-					-0-
10	496	N	486	-0-	-10	-0-	37	1	449	2	N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	34	1	452	2	N	-0-					-0-
12	496	N	484	-0-	-12	-0-	33	1	451	2	N	-0-					-0-
*01	508	N	508	-0-	-0-	-0-	34	1	474	2	N	-0-					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

08	434	N	383	-0-	-51	-0-	22	1	361	3	Y	-0-					-0-
09	390	N	354	-0-	-36	-0-	22	1	331	3	Y	1					1
							1	9									
10	403	N	356	-0-	-47	-0-	25	1	331	3	Y	-0-					1
11	360	N	337	-0-	-23	-0-	23	1	314	3	Y	-0-	1	1			-0-
12	372	N	348	-0-	-24	-0-	24	1	323	3	Y	1					1
							1	9									
*01	342	N	342	-0-	-0-	-0-	24	1	318	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

08	1891	N	1801	-0-	-90	-0-	52	1	1749	3	Y	-0-					-0-
09	1777	N	1777	-0-	-0-	-0-	57	1	1720	3	Y	-0-					-0-
10	1860	N	1860	-0-	-0-	-0-	56	1	1804	3	Y	-0-					-0-
11	1740	N	1678	-0-	-62	-0-	48	1	1630	3	Y	-0-					-0-
12	1865	N	1865	-0-	-0-	-0-	50	1	1815	3	Y	-0-					-0-
01	1860	N	1837	-0-	-23	-0-	40	1	1797	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
	IDA CAUTHORN				WELL #: 1357		RRCID -> 211721		COMPL. DATE 03/31/2005			TOTAL DEPTH 7500			PERF. 6716 - 7302		
08	1023	N	520	-0-	-503	-0-	520	3			N	-0-					-0-
09	810	N	322	-0-	-488	-0-	322	3			N	-0-					-0-
10	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
11	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
12	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
01	1302	N	1151	-0-	-151	-0-	1151	3			N	-0-					-0-
	HILL-RANDEE FAWCETT TRUST "K"				WELL #: 4		RRCID -> 211722		COMPL. DATE 03/23/2005			TOTAL DEPTH 8421			PERF. 6232 - 7435		
08	1116	N	1083	-0-	-33	-0-	69	1	1014	3	N	-0-					-0-
09	1140	N	1004	-0-	-136	-0-	64	1	940	3	N	-0-					-0-
10	1209	N	1093	-0-	-116	-0-	76	1	1017	3	N	-0-					-0-
11	1075	N	1075	-0-	-0-	-0-	76	1	999	3	N	-0-					-0-
12	1058	N	1058	-0-	-0-	-0-	77	1	981	3	N	-0-					-0-
01	1085	N	1037	-0-	-48	-0-	75	1	962	3	N	-0-					-0-
	COLLIER, SHURLEY				WELL #: 19		RRCID -> 211724		COMPL. DATE 04/06/2005			TOTAL DEPTH 6200			PERF. 5098 - 6005		
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
10	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
	MAYFIELD 32				WELL #: 17		RRCID -> 211725		COMPL. DATE 03/05/2005			TOTAL DEPTH 8731			PERF. 6405 - 7482		
08	465	N	445	-0-	-20	-0-	26	1	418	3	Y	1					1
							1	9									
09	450	N	424	-0-	-26	-0-	27	1	397	3	Y	-0-					1
10	465	N	438	-0-	-27	-0-	31	1	407	3	Y	-0-					1
11	420	N	417	-0-	-3	-0-	28	1	389	3	Y	-0-	1	1			-0-
12	434	N	424	-0-	-10	-0-	29	1	394	3	Y	1					1
							1	9									
01	434	N	415	-0-	-19	-0-	29	1	386	3	Y	-0-	1	1			-0-
	HILL-FAWCETT, RANDEE TRUST "A"				WELL #: 5		RRCID -> 211727		COMPL. DATE 04/02/2005			TOTAL DEPTH 8668			PERF. 6142 - 8375		
08	1581	N	1294	-0-	-287	-0-	198	1	1096	3	N	-0-					-0-
09	1771	N	1771	-0-	-0-	-0-	233	1	1538	3	N	-0-					-0-
10	1623	N	1623	-0-	-0-	-0-	232	1	1391	3	N	-0-					-0-
11	1373	N	1373	-0-	-0-	-0-	216	1	1157	3	N	-0-					-0-
12	2279	N	2279	-0-	-0-	-0-	289	1	1990	3	N	-0-					-0-
*01	2293	N	2293	-0-	-0-	-0-	289	1	2004	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	781	N	781	-0-	-0-	-0-	45	1	735	3	Y	1					1
							1	9									
09	750	N	746	-0-	-4	-0-	47	1	699	3	Y	-0-					1
10	806	N	767	-0-	-39	-0-	54	1	712	3	Y	1					2
							1	9									
11	750	N	742	-0-	-8	-0-	50	1	691	3	Y	1	3	1			-0-
							1	9									
12	775	N	768	-0-	-7	-0-	53	1	714	3	Y	1					1
							1	9									
01	775	N	749	-0-	-26	-0-	52	1	695	3	Y	2	3	1			-0-
							2	9									

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	720	N	155	-0-	-565	-0-	155	3			N	-0-					-0-
10	589	N	140	-0-	-449	-0-	140	3			N	-0-					-0-
11	600	N	406	-0-	-194	-0-	406	3			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	858	N	858	-0-	-0-	-0-	39	1	819	3	N	-0-					-0-
09	886	N	886	-0-	-0-	-0-	42	1	844	3	N	-0-					-0-
10	816	N	816	-0-	-0-	-0-	37	1	779	3	N	-0-					-0-
11	720	N	470	-0-	-250	-0-	21	1	449	3	N	-0-					-0-
12	744	N	691	-0-	-53	-0-	31	1	659	3	N	1	1	8			-0-
							1	9									
01	806	N	516	-0-	-290	-0-	23	1	493	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	682	-0-	-62	-0-	123	1	559	3	N	-0-					-0-
09	690	N	645	-0-	-45	-0-	117	1	528	3	N	-0-					-0-
10	682	N	563	-0-	-119	-0-	114	1	449	3	N	-0-					-0-
11	660	N	404	-0-	-256	-0-	104	1	300	3	N	-0-					-0-
12	682	N	231	-0-	-451	-0-	96	1	135	3	N	-0-					-0-
01	558	N	386	-0-	-172	-0-	103	1	283	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 12 S RRCID -> 211996 COMPL. DATE 03/31/2005 TOTAL DEPTH 6712 PERF. 4688 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
11	360	N	268	-0-	-92	-0-	268	3			N	-0-					-0-
12	403	N	256	-0-	-147	-0-	256	3			N	-0-					-0-
01	341	N	242	-0-	-99	-0-	242	3			N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1331	-0-	-33	-0-	81	1	1250	3	N	-0-					-0-
09	1320	N	1278	-0-	-42	-0-	74	1	1204	3	N	-0-					-0-
10	1333	N	1270	-0-	-63	-0-	73	1	1197	3	N	-0-					-0-
11	1290	N	1248	-0-	-42	-0-	76	1	1172	3	N	-0-					-0-
12	1333	N	1289	-0-	-44	-0-	80	1	1209	3	N	-0-					-0-
*01	1289	N	1289	-0-	-0-	-0-	81	1	1208	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
09	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
10	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
11	1770	N	1661	-0-	-109	-0-	1661	3			N	-0-					-0-
12	1767	N	1634	-0-	-133	-0-	1634	3			N	-0-					-0-
01	1767	N	1677	-0-	-90	-0-	1677	3			N	-0-					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1759	-0-	-70	-0-	102	1	1656	3	Y	1					2
							1	9									
09	1830	N	1782	-0-	-48	-0-	113	1	1663	3	Y	5	4	8			3
							6	9									
10	1793	N	1793	-0-	-0-	-0-	127	1	1665	3	Y	1					4
							1	9									
11	1716	N	1716	-0-	-0-	-0-	116	1	1597	3	Y	3	6	1			1
							3	9									
12	1829	N	1731	-0-	-98	-0-	120	1	1607	3	Y	4	2	8			3
							4	9									
01	1798	N	1660	-0-	-138	-0-	116	1	1540	3	Y	4	6	1			1
							4	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	-0-	19	1	280	3	N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-
10	372	N	257	-0-	-115	-0-	18	1	239	3	N	-0-					-0-
11	300	N	236	-0-	-64	-0-	17	1	219	3	N	-0-					-0-
12	279	N	230	-0-	-49	-0-	17	1	213	3	N	-0-					-0-
01	248	N	214	-0-	-34	-0-	16	1	198	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	831	-0-	-37	-0-	83	1	747	3	Y	1	1	8			-0-
							1	9									
09	810	N	791	-0-	-19	-0-	81	1	710	3	Y	-0-					-0-
10	837	N	818	-0-	-19	-0-	87	1	731	3	Y	-0-					-0-
11	810	N	769	-0-	-41	-0-	81	1	686	3	Y	2	2	8			-0-
							2	9									
12	806	N	752	-0-	-54	-0-	82	1	670	3	Y	-0-					-0-
01	806	N	645	-0-	-161	-0-	71	1	574	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	349	-0-	-23	-0-	22	1	327	3	N	-0-					-0-
09	390	N	336	-0-	-54	-0-	22	1	314	3	N	-0-					-0-
10	372	N	334	-0-	-38	-0-	23	1	311	3	N	-0-					-0-
11	330	N	322	-0-	-8	-0-	23	1	299	3	N	-0-					-0-
12	341	N	337	-0-	-4	-0-	25	1	312	3	N	-0-					-0-
01	341	N	308	-0-	-33	-0-	22	1	286	3	N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	692	-0-	-21	-0-	48	1	644	2	N	-0-					-0-
09	660	N	649	-0-	-11	-0-	43	1	606	2	N	-0-					-0-
10	682	N	673	-0-	-9	-0-	43	1	630	2	N	-0-					-0-
11	660	N	626	-0-	-34	-0-	41	1	585	2	N	-0-					-0-
12	682	N	642	-0-	-40	-0-	42	1	600	2	N	-0-					-0-
01	682	N	645	-0-	-37	-0-	41	1	604	2	N	-0-					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	499	-0-	-28	-0-	194	1	305	3	N	-0-					-0-
09	1023	N	1023	-0-	-0-	-0-	218	1	803	3	N	2	2	8			-0-
							2	9									
10	561	N	561	-0-	-0-	-0-	138	1	423	3	N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	190	1	338	3	N	-0-					-0-
12	1054	N	481	-0-	-573	-0-	193	1	288	3	N	-0-					-0-
01	558	N	447	-0-	-111	-0-	181	1	266	3	N	-0-					-0-

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	24	1	350	3	N	-0-					-0-
09	360	N	348	-0-	-12	-0-	22	1	326	3	N	-0-					-0-
10	372	N	350	-0-	-22	-0-	24	1	326	3	N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	28	1	367	3	N	-0-					-0-
12	372	N	353	-0-	-19	-0-	26	1	327	3	N	-0-					-0-
*01	358	N	358	-0-	-0-	-0-	26	1	332	3	N	-0-					-0-

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	27	1	442	3	Y	1					1
							1	9									
09	440	N	440	-0-	-0-	-0-	28	1	412	3	Y	-0-					1
10	496	N	450	-0-	-46	-0-	32	1	418	3	Y	-0-					1
11	450	N	424	-0-	-26	-0-	29	1	394	3	Y	1	2	1			-0-
							1	9									
12	465	N	433	-0-	-32	-0-	30	1	400	3	Y	3	2	8			1
							3	9									
01	465	N	401	-0-	-64	-0-	28	1	373	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	394	-0-	-9	-0-	38	1	356	3	Y	-0-			1
09	375	N	375	-0-	-0-	-0-	38	1	337	3	Y	-0-			1
10	403	N	384	-0-	-19	-0-	39	1	344	3	Y	1			2
							1	9							
11	390	N	366	-0-	-24	-0-	35	1	331	3	Y	-0-	1 1		1
12	403	N	358	-0-	-45	-0-	35	1	322	3	Y	1	1 1	1 8	-0-
							1	9							
01	372	N	353	-0-	-19	-0-	37	1	315	3	Y	1			1
							1	9							

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	385	-0-	-18	-0-	22	1	363	3	Y	-0-			-0-
09	363	N	363	-0-	-0-	-0-	23	1	339	3	Y	1			1
							1	9							
10	475	N	475	-0-	-0-	-0-	34	1	441	3	Y	-0-			1
11	637	N	637	-0-	-0-	-0-	43	1	593	3	Y	1	2 1		-0-
							1	9							
12	645	N	645	-0-	-0-	-0-	45	1	599	3	Y	1			1
							1	9							
*01	889	N	889	-0-	-0-	-0-	62	1	825	3	Y	2	3 1		-0-
							2	9							

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	362	-0-	-10	-0-	25	1	337	2	N	-0-			-0-
09	360	N	349	-0-	-11	-0-	23	1	326	2	N	-0-			-0-
10	372	N	364	-0-	-8	-0-	23	1	341	2	N	-0-			-0-
11	360	N	342	-0-	-18	-0-	22	1	320	2	N	-0-			-0-
12	372	N	355	-0-	-17	-0-	23	1	332	2	N	-0-			-0-
01	372	N	357	-0-	-15	-0-	23	1	334	2	N	-0-			-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	12	1	155	2	N	-0-			-0-
09	210	N	116	-0-	-94	-0-	8	1	108	2	N	-0-			-0-
10	186	N	126	-0-	-60	-0-	8	1	118	2	N	-0-			-0-
11	229	N	229	-0-	-0-	-0-	15	1	214	2	N	-0-			-0-
12	224	N	224	-0-	-0-	-0-	15	1	209	2	N	-0-			-0-
*01	200	N	200	-0-	-0-	-0-	13	1	187	2	N	-0-			-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	397	-0-	-6	-0-	25	1	372	3	N	-0-			-0-
09	420	N	369	-0-	-51	-0-	24	1	345	3	N	-0-			-0-
10	403	N	359	-0-	-44	-0-	25	1	334	3	N	-0-			-0-
11	390	N	371	-0-	-19	-0-	26	1	345	3	N	-0-			-0-
12	380	N	380	-0-	-0-	-0-	28	1	352	3	N	-0-			-0-
01	372	N	366	-0-	-6	-0-	27	1	339	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1002	-0-	-52	-0-	61	1	941	3	N	-0-					-0-
09	1020	N	968	-0-	-52	-0-	56	1	912	3	N	-0-					-0-
10	1023	N	999	-0-	-24	-0-	57	1	942	3	N	-0-					-0-
11	960	N	957	-0-	-3	-0-	58	1	899	3	N	-0-					-0-
12	992	N	963	-0-	-29	-0-	60	1	903	3	N	-0-					-0-
01	992	N	945	-0-	-47	-0-	59	1	886	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	879	-0-	-20	-0-	61	1	818	2	N	-0-					-0-
09	870	N	821	-0-	-49	-0-	54	1	767	2	N	-0-					-0-
10	899	N	839	-0-	-60	-0-	54	1	785	2	N	-0-					-0-
11	840	N	773	-0-	-67	-0-	51	1	722	2	N	-0-					-0-
12	837	N	734	-0-	-103	-0-	48	1	686	2	N	-0-					-0-
01	837	N	704	-0-	-133	-0-	45	1	659	2	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	-0-	48	1	424	2	Y	-0-					-0-
09	479	N	479	-0-	-0-	-0-	49	1	430	2	Y	-0-					-0-
10	467	N	467	-0-	-0-	-0-	53	1	414	2	Y	-0-					-0-
11	450	N	419	-0-	-31	-0-	46	1	373	2	Y	-0-					-0-
12	496	N	449	-0-	-47	-0-	51	1	398	2	Y	-0-					-0-
01	465	N	455	-0-	-10	-0-	51	1	404	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	48	1	426	2	Y	-0-					-0-
09	457	N	457	-0-	-0-	-0-	47	1	410	2	Y	-0-					-0-
10	458	N	458	-0-	-0-	-0-	52	1	406	2	Y	-0-					-0-
11	450	N	433	-0-	-17	-0-	48	1	385	2	Y	-0-					-0-
12	465	N	459	-0-	-6	-0-	52	1	407	2	Y	-0-					-0-
*01	483	N	483	-0-	-0-	-0-	54	1	429	2	Y	-0-					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	2274	-0-	-82	-0-	139	1	2135	3	N	-0-					-0-
09	2280	X	2144	-0-	-136	-0-	124	1	2020	3	N	-0-					-0-
10	2356	X	2150	-0-	-206	-0-	124	1	2026	3	N	-0-					-0-
11	2220	X	2032	-0-	-188	-0-	124	1	1908	3	N	-0-					-0-
12	2263	X	2067	-0-	-196	-0-	128	1	1939	3	N	-0-					-0-
01	2139	N	2045	-0-	-94	-0-	128	1	1917	3	N	-0-					-0-

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1723	N	1723	-0-	-0-	-0-	105	1	1618	3	N	-0-					-0-
09	1800	N	1774	-0-	-26	-0-	103	1	1671	3	N	-0-					-0-
10	1829	N	1800	-0-	-29	-0-	103	1	1697	3	N	-0-					-0-
11	1690	N	1690	-0-	-0-	-0-	103	1	1587	3	N	-0-					-0-
12	1829	N	1692	-0-	-137	-0-	105	1	1587	3	N	-0-					-0-
01	1798	N	1712	-0-	-86	-0-	107	1	1605	3	N	-0-					-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	363	-0-	-9	-0-	22	1	341	3	N	-0-					-0-
09	360	N	356	-0-	-4	-0-	21	1	335	3	N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	22	1	354	3	N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	23	1	349	3	N	-0-					-0-
12	372	N	334	-0-	-38	-0-	21	1	313	3	N	-0-					-0-
01	372	N	316	-0-	-56	-0-	20	1	296	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	1292	-0-	-103	-0-	79	1	1213	3	N	-0-					-0-
09	1350	X	1044	-0-	-306	-0-	61	1	983	3	N	-0-					-0-
10	1395	X	1163	-0-	-232	-0-	67	1	1096	3	N	-0-					-0-
11	1350	X	105	-0-	-1245	-0-	6	1	99	3	N	-0-					-0-
12	1561	X	1561	-0-	-0-	-0-	97	1	1464	3	N	-0-					-0-
*01	1548	N	1548	-0-	-0-	-0-	97	1	1451	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

08	205	N	205	-0-	-0-	-0-	21	1	184	2	Y	-0-					-0-
09	210	N	205	-0-	-5	-0-	21	1	184	2	Y	-0-					-0-
10	217	N	204	-0-	-13	-0-	23	1	181	2	Y	-0-					-0-
11	210	N	189	-0-	-21	-0-	21	1	168	2	Y	-0-					-0-
12	217	N	190	-0-	-27	-0-	21	1	169	2	Y	-0-					-0-
01	217	N	188	-0-	-29	-0-	21	1	167	2	Y	-0-					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
11	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

08	1240	N	1187	-0-	-53	-0-	69	1	1117	3	Y	1	1	8			1
							1	9									
09	1200	N	1145	-0-	-55	-0-	73	1	1071	3	Y	1					2
							1	9									
10	1240	N	1165	-0-	-75	-0-	83	1	1081	3	Y	1					3
							1	9									
11	1140	N	1088	-0-	-52	-0-	73	1	1014	3	Y	1	4	1			-0-
							1	9									
12	1178	N	1026	-0-	-152	-0-	71	1	952	3	Y	3	1	8			2
							3	9									
01	1178	N	932	-0-	-246	-0-	65	1	866	3	Y	1	3	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1100	-0-	-16	-0-	64	1	1036	3	Y	-0-					1
09	1026	N	1026	-0-	-0-	-0-	65	1	960	3	Y	1					2
							1	9									
10	1085	N	1039	-0-	-46	-0-	74	1	964	3	Y	1					3
							1	9									
11	1050	N	684	-0-	-366	-0-	46	1	638	3	Y	-0-	3	1			-0-
12	1054	N	703	-0-	-351	-0-	49	1	653	3	Y	1					1
							1	9									
01	1054	N	744	-0-	-310	-0-	52	1	690	3	Y	2	3	1			-0-
							2	9									

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	652	N	652	-0-	-0-	-0-	38	1	613	3	Y	1					1
							1	9									
09	630	N	396	-0-	-234	-0-	25	1	371	3	Y	-0-					1
10	651	N	333	-0-	-318	-0-	24	1	309	3	Y	-0-					1
11	630	N	260	-0-	-370	-0-	18	1	242	3	Y	-0-	1	1			-0-
12	403	N	251	-0-	-152	-0-	17	1	234	3	Y	-0-					-0-
01	341	N	263	-0-	-78	-0-	18	1	244	3	Y	1	1	1			-0-
							1	9									

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	700	-0-	-13	-0-	40	1	659	3	N	1					1
							1	9									
09	720	N	714	-0-	-6	-0-	45	1	669	3	N	-0-					1
10	744	N	726	-0-	-18	-0-	51	1	674	3	N	1					2
							1	9									
11	690	N	562	-0-	-128	-0-	38	1	524	3	N	-0-	2	1			-0-
12	744	N	650	-0-	-94	-0-	45	1	604	3	N	1					1
							1	9									
01	713	N	642	-0-	-71	-0-	45	1	596	3	N	1	2	1			-0-
							1	9									

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	367	-0-	-36	-0-	21	1	346	3	N	-0-					-0-
09	360	N	347	-0-	-13	-0-	22	1	324	3	N	1					1
							1	9									
10	372	N	353	-0-	-19	-0-	25	1	328	3	N	-0-					1
11	360	N	325	-0-	-35	-0-	22	1	303	3	N	-0-	1	1			-0-
12	372	N	334	-0-	-38	-0-	23	1	310	3	N	1					1
							1	9									
01	341	N	305	-0-	-36	-0-	21	1	284	3	N	-0-	1	1			-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	214	-0-	-3	-0-	15	1	199	2	N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	16	1	232	2	N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	17	1	245	2	N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	20	1	282	2	N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	25	1	359	2	N	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	22	1	332	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	32	1	436	2	N	-0-					-0-
09	450	N	446	-0-	-4	-0-	29	1	417	2	N	-0-					-0-
10	465	N	463	-0-	-2	-0-	30	1	433	2	N	-0-					-0-
11	450	N	438	-0-	-12	-0-	29	1	409	2	N	-0-					-0-
12	465	N	454	-0-	-11	-0-	30	1	424	2	N	-0-					-0-
01	465	N	457	-0-	-8	-0-	29	1	428	2	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	676	-0-	-37	-0-	39	1	636	3	Y	1					1
							1	9									
09	660	N	643	-0-	-17	-0-	41	1	602	3	Y	-0-					1
10	713	N	648	-0-	-65	-0-	46	1	601	3	Y	1					2
							1	9									
11	660	N	613	-0-	-47	-0-	41	1	572	3	Y	-0-	2	1			-0-
12	651	N	641	-0-	-10	-0-	44	1	596	3	Y	1					1
							1	9									
01	651	N	505	-0-	-146	-0-	35	1	469	3	Y	1	2	1			-0-
							1	9									

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3334	-0-	-386	-0-	212	1	3122	3	N	-0-					-0-
09	3540	X	3174	-0-	-366	-0-	204	1	2970	3	N	-0-					-0-
10	3596	X	3280	-0-	-316	-0-	229	1	3051	3	N	-0-					-0-
11	3420	X	3149	-0-	-271	-0-	222	1	2927	3	N	-0-					-0-
12	3441	X	3294	-0-	-147	-0-	240	1	3054	3	N	-0-					-0-
01	3348	X	3192	-0-	-156	-0-	232	1	2960	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-					-0-
09	150	N	143	-0-	-7	-0-	8	1	135	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	8	1	135	3	N	-0-					-0-
11	150	N	141	-0-	-9	-0-	9	1	132	3	N	-0-					-0-
12	155	N	139	-0-	-16	-0-	9	1	130	3	N	-0-					-0-
01	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	903	-0-	-27	-0-	55	1	848	3	N	-0-					-0-
09	900	N	845	-0-	-55	-0-	49	1	796	3	N	-0-					-0-
10	899	N	880	-0-	-19	-0-	51	1	829	3	N	-0-					-0-
11	976	N	976	-0-	-0-	-0-	60	1	916	3	N	-0-					-0-
12	996	N	996	-0-	-0-	-0-	62	1	934	3	N	-0-					-0-
*01	969	N	969	-0-	-0-	-0-	61	1	908	3	N	-0-					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1375	-0-	-361	-0-	84	1	1291	3	N	-0-					-0-
09	2010	N	2010	-0-	-0-	-0-	117	1	1893	3	N	-0-					-0-
10	1829	N	1791	-0-	-38	-0-	103	1	1688	3	N	-0-					-0-
11	1799	N	1799	-0-	-0-	-0-	110	1	1689	3	N	-0-					-0-
12	2077	N	1682	-0-	-395	-0-	104	1	1578	3	N	-0-					-0-
01	1798	N	1677	-0-	-121	-0-	105	1	1572	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	729	-0-	-46	-0-	45	1	684	3	N	-0-			-0-
09	707	N	707	-0-	-0-	-0-	41	1	666	3	N	-0-			-0-
10	732	N	732	-0-	-0-	-0-	42	1	690	3	N	-0-			-0-
11	720	N	186	-0-	-534	-0-	11	1	175	3	N	-0-			-0-
12	744	N	412	-0-	-332	-0-	26	1	386	3	N	-0-			-0-
01	744	N	623	-0-	-121	-0-	39	1	584	3	N	-0-			-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	812	N	812	-0-	-0-	-0-	82	1	730	2	Y	-0-			-0-
09	758	N	758	-0-	-0-	-0-	78	1	680	2	Y	-0-			-0-
10	868	N	732	-0-	-136	-0-	83	1	649	2	Y	-0-			-0-
11	780	N	678	-0-	-102	-0-	75	1	603	2	Y	-0-			-0-
12	775	N	696	-0-	-79	-0-	79	1	617	2	Y	-0-			-0-
01	744	N	691	-0-	-53	-0-	78	1	613	2	Y	-0-			-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1147	N	1094	-0-	-53	-0-	56	1	1038	3	N	-0-			-0-
09	1170	N	1104	-0-	-66	-0-	58	1	1046	3	N	-0-			-0-
10	1178	N	976	-0-	-202	-0-	52	1	924	3	N	-0-			-0-
11	1050	N	797	-0-	-253	-0-	43	1	754	3	N	-0-			-0-
12	1147	N	852	-0-	-295	-0-	49	1	803	3	N	-0-			-0-
01	961	N	927	-0-	-34	-0-	53	1	874	3	N	-0-			-0-

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	453	N	453	-0-	-0-	-0-	23	1	430	3	N	-0-			-0-
09	450	N	420	-0-	-30	-0-	22	1	398	3	N	-0-			-0-
10	465	N	429	-0-	-36	-0-	23	1	406	3	N	-0-			-0-
11	450	N	329	-0-	-121	-0-	18	1	311	3	N	-0-			-0-
12	434	N	411	-0-	-23	-0-	24	1	387	3	N	-0-			-0-
*01	455	N	455	-0-	-0-	-0-	26	1	429	3	N	-0-			-0-

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	244	-0-	-35	-0-	17	1	227	2	N	-0-			-0-
09	271	N	271	-0-	-0-	-0-	18	1	253	2	N	-0-			-0-
10	279	N	275	-0-	-4	-0-	18	1	257	2	N	-0-			-0-
11	261	N	261	-0-	-0-	-0-	17	1	244	2	N	-0-			-0-
12	442	N	442	-0-	-0-	-0-	29	1	413	2	N	-0-			-0-
*01	347	N	347	-0-	-0-	-0-	22	1	325	2	N	-0-			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2007	N	2007	-0-	-0-	-0-	128	1	1879	3	N	-0-			-0-
09	1494	N	1494	-0-	-0-	-0-	96	1	1398	3	N	-0-			-0-
10	1350	N	1350	-0-	-0-	-0-	94	1	1256	3	N	-0-			-0-
11	1251	N	1251	-0-	-0-	-0-	88	1	1163	3	N	-0-			-0-
12	1230	N	1230	-0-	-0-	-0-	90	1	1140	3	N	-0-			-0-
01	1364	N	1242	-0-	-122	-0-	90	1	1152	3	N	-0-			-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	662	-0-	-51	-0-	42	1	620	3	N	-0-			-0-
09	690	N	627	-0-	-63	-0-	40	1	587	3	N	-0-			-0-
10	682	N	626	-0-	-56	-0-	44	1	582	3	N	-0-			-0-
11	630	N	600	-0-	-30	-0-	42	1	558	3	N	-0-			-0-
12	651	N	612	-0-	-39	-0-	45	1	567	3	N	-0-			-0-
01	620	N	580	-0-	-40	-0-	42	1	538	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
10	217	N	190	-0-	-27	-0-	11	1	179	3	N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
12	186	N	178	-0-	-8	-0-	11	1	167	3	N	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

08	434	N	421	-0-	-13	-0-	21	1	400	3	N	-0-					-0-
09	420	N	398	-0-	-22	-0-	21	1	377	3	N	-0-					-0-
10	403	N	393	-0-	-10	-0-	21	1	372	3	N	-0-					-0-
11	420	N	379	-0-	-41	-0-	20	1	359	3	N	-0-					-0-
12	403	N	381	-0-	-22	-0-	22	1	359	3	N	-0-					-0-
01	403	N	378	-0-	-25	-0-	22	1	356	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

08	403	N	393	-0-	-10	-0-	149	1	244	3	N	-0-					-0-
09	420	N	360	-0-	-60	-0-	135	1	225	3	N	-0-					-0-
10	372	N	359	-0-	-13	-0-	148	1	211	3	N	-0-					-0-
11	390	N	355	-0-	-35	-0-	144	1	211	3	N	-0-					-0-
12	372	N	335	-0-	-37	-0-	143	1	192	3	N	-0-					-0-
01	372	N	306	-0-	-66	-0-	141	1	165	3	N	-0-					-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

08	930	N	897	-0-	-33	-0-	48	1	849	3	N	-0-					-0-
09	900	N	839	-0-	-61	-0-	45	1	794	3	N	-0-					-0-
10	930	N	875	-0-	-55	-0-	49	1	826	3	N	-0-					-0-
11	870	N	828	-0-	-42	-0-	50	1	778	3	N	-0-					-0-
12	868	N	782	-0-	-86	-0-	49	1	733	3	N	-0-					-0-
01	868	N	838	-0-	-30	-0-	48	1	790	3	N	-0-					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

08	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					2
09	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					2
*10	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-	1	7			1
*11	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					1
*12	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					1
01	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					1

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

08	589	N	569	-0-	-20	-0-	33	1	535	3	Y	1					1
							1	9									
09	570	N	536	-0-	-34	-0-	34	1	502	3	Y	-0-					1
10	589	N	546	-0-	-43	-0-	39	1	507	3	Y	-0-					1
11	540	N	523	-0-	-17	-0-	35	1	487	3	Y	1	2	1			-0-
							1	9									
12	558	N	543	-0-	-15	-0-	38	1	504	3	Y	1					1
							1	9									
01	558	N	514	-0-	-44	-0-	36	1	477	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	449	-0-	-264	-0-	23	1	426	3	N	-0-					-0-
09	690	N	482	-0-	-208	-0-	25	1	457	3	N	-0-					-0-
10	586	N	586	-0-	-0-	-0-	31	1	555	3	N	-0-					-0-
11	420	N	332	-0-	-88	-0-	18	1	314	3	N	-0-					-0-
12	496	N	495	-0-	-1	-0-	28	1	467	3	N	-0-					-0-
01	589	N	384	-0-	-205	-0-	22	1	362	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1063	-0-	-208	-0-	68	1	995	3	N	-0-					-0-
09	1230	N	1062	-0-	-168	-0-	68	1	994	3	N	-0-					-0-
10	1302	N	1062	-0-	-240	-0-	74	1	988	3	N	-0-					-0-
11	1020	N	1002	-0-	-18	-0-	71	1	931	3	N	-0-					-0-
12	1085	N	1035	-0-	-50	-0-	75	1	960	3	N	-0-					-0-
01	1054	N	1039	-0-	-15	-0-	76	1	963	3	N	-0-					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1031	-0-	-54	-0-	63	1	968	3	N	-0-					-0-
09	1020	N	981	-0-	-39	-0-	57	1	924	3	N	-0-					-0-
10	1054	N	994	-0-	-60	-0-	57	1	937	3	N	-0-					-0-
11	990	N	951	-0-	-39	-0-	58	1	893	3	N	-0-					-0-
12	1037	N	1037	-0-	-0-	-0-	64	1	973	3	N	-0-					-0-
01	992	N	955	-0-	-37	-0-	60	1	895	3	N	-0-					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	619	-0-	-1	-0-	38	1	581	3	N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	35	1	567	3	N	-0-					-0-
10	620	N	606	-0-	-14	-0-	35	1	571	3	N	-0-					-0-
11	600	N	563	-0-	-37	-0-	34	1	529	3	N	-0-					-0-
12	620	N	587	-0-	-33	-0-	36	1	551	3	N	-0-					-0-
01	620	N	577	-0-	-43	-0-	36	1	541	3	N	-0-					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1388	N	1388	-0-	-0-	-0-	85	1	1303	3	N	-0-					-0-
09	1303	N	1303	-0-	-0-	-0-	76	1	1227	3	N	-0-					-0-
10	1317	N	1317	-0-	-0-	-0-	76	1	1241	3	N	-0-					-0-
11	1079	N	1079	-0-	-0-	-0-	66	1	1013	3	N	-0-					-0-
12	1102	N	1102	-0-	-0-	-0-	68	1	1034	3	N	-0-					-0-
01	1302	N	1036	-0-	-266	-0-	65	1	971	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	486	-0-	-10	-0-	31	1	455	3	N	-0-					-0-
09	510	N	396	-0-	-114	-0-	25	1	371	3	N	-0-					-0-
10	496	N	454	-0-	-42	-0-	29	1	424	3	N	1	1	8			-0-
							1	9									
11	480	N	447	-0-	-33	-0-	30	1	417	3	N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	31	1	427	3	N	-0-					-0-
01	465	N	84	-0-	-381	-0-	6	1	78	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	611	-0-	-9	-0-	37	1	574	3	N	-0-					-0-
09	600	N	591	-0-	-9	-0-	34	1	557	3	N	-0-					-0-
10	620	N	608	-0-	-12	-0-	35	1	573	3	N	-0-					-0-
11	600	N	563	-0-	-37	-0-	34	1	529	3	N	-0-					-0-
12	620	N	520	-0-	-100	-0-	32	1	488	3	N	-0-					-0-
*01	644	N	644	-0-	-0-	-0-	40	1	604	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

08	372	N	365	-0-	-7	-0-	23	1	342	3	N	-0-					-0-
09	360	N	184	-0-	-176	-0-	12	1	172	3	N	-0-					-0-
10	372	N	328	-0-	-44	-0-	23	1	305	3	N	-0-					-0-
11	360	N	322	-0-	-38	-0-	23	1	299	3	N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	25	1	312	3	N	-0-					-0-
01	341	N	327	-0-	-14	-0-	24	1	303	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

08	535	N	535	-0-	-0-	-0-	199	1	336	2	N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	191	1	316	2	N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	196	1	326	2	N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	190	1	301	2	N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	196	1	310	2	N	-0-					-0-
01	527	N	523	-0-	-4	-0-	196	1	327	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

08	1054	N	1015	-0-	-39	-0-	52	1	963	3	N	-0-					-0-
09	990	N	971	-0-	-19	-0-	51	1	920	3	N	-0-					-0-
10	1023	N	1002	-0-	-21	-0-	54	1	948	3	N	-0-					-0-
11	990	N	948	-0-	-42	-0-	51	1	897	3	N	-0-					-0-
12	992	N	979	-0-	-13	-0-	56	1	923	3	N	-0-					-0-
01	992	N	925	-0-	-67	-0-	53	1	872	3	N	-0-					-0-

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

08	1136	N	1136	-0-	-0-	-0-	69	1	1067	3	N	-0-					-0-
09	1026	N	1026	-0-	-0-	-0-	60	1	966	3	N	-0-					-0-
10	977	N	977	-0-	-0-	-0-	56	1	921	3	N	-0-					-0-
11	1110	N	911	-0-	-199	-0-	56	1	855	3	N	-0-					-0-
12	1054	N	914	-0-	-140	-0-	57	1	857	3	N	-0-					-0-
01	992	N	828	-0-	-164	-0-	52	1	776	3	N	-0-					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

08	558	N	452	-0-	-106	-0-	107	1	345	3	Y	-0-					1
09	570	N	315	-0-	-255	-0-	93	1	221	3	Y	1					2
							1	9									
10	620	N	266	-0-	-354	-0-	90	1	176	3	Y	-0-					2
11	450	N	191	-0-	-259	-0-	80	1	110	3	Y	1	2	1			1
							1	9									
12	341	N	138	-0-	-203	-0-	77	1	61	3	Y	-0-	1	1			-0-
*01	444	N	444	-0-	-0-	-0-	110	1	333	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	15	1	248	3	Y	-0-					-0-
09	298	N	298	-0-	-0-	-0-	19	1	279	3	Y	-0-					-0-
10	305	N	305	-0-	-0-	-0-	22	1	282	3	Y	1					1
							1	9									
11	288	N	288	-0-	-0-	-0-	19	1	269	3	Y	-0-	1	1			-0-
12	310	N	290	-0-	-20	-0-	20	1	270	3	Y	-0-					-0-
01	310	N	282	-0-	-28	-0-	20	1	261	3	Y	1	1	1			-0-
							1	9									

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	764	-0-	-104	-0-	47	1	717	3	N	-0-					-0-
09	809	N	809	-0-	-0-	-0-	47	1	762	3	N	-0-					-0-
10	806	N	681	-0-	-125	-0-	39	1	642	3	N	-0-					-0-
11	794	N	794	-0-	-0-	-0-	48	1	746	3	N	-0-					-0-
12	837	N	813	-0-	-24	-0-	50	1	763	3	N	-0-					-0-
*01	792	N	792	-0-	-0-	-0-	50	1	742	3	N	-0-					-0-

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1251	N	1251	-0-	-0-	-0-	126	1	1125	2	Y	-0-					-0-
09	1251	N	1251	-0-	-0-	-0-	129	1	1122	2	Y	-0-					-0-
10	1284	N	1284	-0-	-0-	-0-	146	1	1138	2	Y	-0-					-0-
11	1229	N	1229	-0-	-0-	-0-	136	1	1093	2	Y	-0-					-0-
12	1309	N	1309	-0-	-0-	-0-	148	1	1161	2	Y	-0-					-0-
*01	1330	N	1330	-0-	-0-	-0-	150	1	1180	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	848	-0-	-175	-0-	49	1	799	3	Y	-0-					1
09	1042	N	1042	-0-	-0-	-0-	66	1	975	3	Y	1					2
							1	9									
10	1044	N	1044	-0-	-0-	-0-	74	1	970	3	Y	-0-					2
11	996	N	996	-0-	-0-	-0-	67	1	928	3	Y	1	3	1			-0-
							1	9									
12	1085	N	964	-0-	-121	-0-	67	1	895	3	Y	2					2
							2	9									
01	1054	N	859	-0-	-195	-0-	60	1	798	3	Y	1	3	1			-0-
							1	9									

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	789	X	789	-0-	-0-	-0-	233	1	555	3	Y	1					2
							1	9									
09	840	X	840	-0-	-0-	-0-	236	1	603	3	Y	1					3
							1	9									
10	775	X	709	-0-	-66	-0-	228	1	480	3	Y	1					4
							1	9									
11	750	X	365	-0-	-385	-0-	187	1	178	3	Y	-0-	3	1			1
12	868	X	377	-0-	-491	-0-	194	1	182	3	Y	1	2	1			-0-
							1	9									
01	713	N	496	-0-	-217	-0-	208	1	287	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	861	N	861	-0-	-0-	-0-	216	1	645	3	N	-0-					-0-
09	821	N	821	-0-	-0-	-0-	206	1	614	3	N	1	1	8			-0-
							1	9									
10	837	N	823	-0-	-14	-0-	211	1	612	3	N	-0-					-0-
11	810	N	714	-0-	-96	-0-	202	1	512	3	N	-0-					-0-
12	837	N	782	-0-	-55	-0-	212	1	570	3	N	-0-					-0-
01	837	N	807	-0-	-30	-0-	214	1	593	3	N	-0-					-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	143	-0-	-43	-0-	14	1	129	3	Y	-0-					-0-
09	153	N	153	-0-	-0-	-0-	15	1	137	3	Y	1					1
							1	9									
10	159	N	159	-0-	-0-	-0-	16	1	143	3	Y	-0-					1
11	152	N	152	-0-	-0-	-0-	15	1	137	3	Y	-0-	1	1			-0-
12	165	N	165	-0-	-0-	-0-	16	1	148	3	Y	1	1	1			-0-
							1	9									
01	155	N	123	-0-	-32	-0-	13	1	110	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1425	N	1425	-0-	-0-	-0-	99	1	1326	2	N	-0-					-0-
09	1410	N	1347	-0-	-63	-0-	89	1	1258	2	N	-0-					-0-
10	1426	N	1370	-0-	-56	-0-	88	1	1282	2	N	-0-					-0-
11	1380	N	1231	-0-	-149	-0-	81	1	1150	2	N	-0-					-0-
12	1395	N	1265	-0-	-130	-0-	83	1	1180	2	N	2	2	8			-0-
							2	9									
01	1364	N	1315	-0-	-49	-0-	83	1	1232	2	N	-0-					-0-

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	458	-0-	-7	-0-	44	1	414	3	Y	-0-					1
09	457	N	457	-0-	-0-	-0-	46	1	410	3	Y	1					2
							1	9									
10	461	N	461	-0-	-0-	-0-	46	1	415	3	Y	-0-					2
11	450	N	439	-0-	-11	-0-	42	1	396	3	Y	1	2	1			1
							1	9									
12	465	N	447	-0-	-18	-0-	44	1	401	3	Y	2	2	1			1
							2	9									
01	465	N	447	-0-	-18	-0-	47	1	400	3	Y	-0-					1

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1127	-0-	-175	-0-	57	1	1070	3	N	-0-					-0-
09	1260	N	1074	-0-	-186	-0-	56	1	1018	3	N	-0-					-0-
10	1302	N	1173	-0-	-129	-0-	63	1	1110	3	N	-0-					-0-
11	1228	N	1228	-0-	-0-	-0-	66	1	1162	3	N	-0-					-0-
12	1178	N	1178	-0-	-0-	-0-	67	1	1111	3	N	-0-					-0-
*01	1225	N	1225	-0-	-0-	-0-	70	1	1155	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	685	-0-	-28	-0-	35	1	650	3	N	-0-					-0-
09	690	N	646	-0-	-44	-0-	34	1	612	3	N	-0-					-0-
10	682	N	649	-0-	-33	-0-	35	1	614	3	N	-0-					-0-
11	660	N	588	-0-	-72	-0-	32	1	556	3	N	-0-					-0-
12	682	N	649	-0-	-33	-0-	37	1	612	3	N	-0-					-0-
01	651	N	629	-0-	-22	-0-	36	1	593	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0-	-0-	14	1	224	3	Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	18	1	263	3	Y	-0-					-0-
10	281	N	281	-0-	-0-	-0-	20	1	260	3	Y	1					1
							1	9									
11	267	N	267	-0-	-0-	-0-	18	1	249	3	Y	-0-	1	1			-0-
12	282	N	282	-0-	-0-	-0-	20	1	262	3	Y	-0-					-0-
01	279	N	269	-0-	-10	-0-	19	1	249	3	Y	1	1	1			-0-
							1	9									

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	898	N	898	-0-	-0-	-0-	52	1	845	3	Y	1					1
							1	9									
09	817	N	817	-0-	-0-	-0-	52	1	765	3	Y	-0-					1
10	837	N	748	-0-	-89	-0-	53	1	694	3	Y	1					2
							1	9									
11	870	N	730	-0-	-140	-0-	49	1	680	3	Y	1	3	1			-0-
							1	9									
12	837	N	626	-0-	-211	-0-	43	1	582	3	Y	1					1
							1	9									
01	744	N	662	-0-	-82	-0-	46	1	615	3	Y	1	2	1			-0-
							1	9									

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	526	-0-	-32	-0-	30	1	494	3	Y	2	1	8			1
							2	9									
09	510	N	498	-0-	-12	-0-	32	1	466	3	Y	-0-					1
10	527	N	431	-0-	-96	-0-	31	1	400	3	Y	-0-					1
11	603	N	603	-0-	-0-	-0-	41	1	561	3	Y	1	2	1			-0-
							1	9									
12	619	N	619	-0-	-0-	-0-	43	1	573	3	Y	3	2	8			1
							3	9									
*01	507	N	507	-0-	-0-	-0-	35	1	471	3	Y	1	2	1			-0-
							1	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	362	-0-	-1188	-0-	128	1	234	3	N	-0-					-0-
09	1380	N	192	-0-	-1188	-0-	28	1	164	3	N	-0-					-0-
10	744	N	264	-0-	-480	-0-	45	1	219	3	N	-0-					-0-
11	360	N	171	-0-	-189	-0-	12	1	159	3	N	-0-					-0-
12	186	N	175	-0-	-11	-0-	13	1	162	3	N	-0-					-0-
01	279	N	155	-0-	-124	-0-	11	1	144	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	317	-0-	-24	-0-	22	1	295	2	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	20	1	286	2	N	-0-					-0-
10	341	N	332	-0-	-9	-0-	21	1	311	2	N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	20	1	288	2	N	-0-					-0-
12	310	N	301	-0-	-9	-0-	20	1	281	2	N	-0-					-0-
01	341	N	295	-0-	-46	-0-	19	1	276	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	341	-0-	-62	-0-	24	1	317	2	N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	28	1	399	2	N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	35	1	510	2	N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	33	1	464	2	N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	33	1	465	2	N	-0-					-0-
01	558	N	488	-0-	-70	-0-	31	1	457	2	N	-0-					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	438	-0-	-27	-0-	22	1	416	3	N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	22	1	398	3	N	-0-					-0-
10	434	N	433	-0-	-1	-0-	23	1	410	3	N	-0-					-0-
11	420	N	260	-0-	-160	-0-	14	1	246	3	N	-0-					-0-
12	434	N	1	-0-	-433	-0-	1	3			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	785	-0-	-52	-0-	87	1	698	3	Y	-0-					7
09	810	X	773	-0-	-37	-0-	84	1	689	3	Y	-0-					7
*10	837	X	794	-0-	-43	-0-	87	1	707	3	Y	-0-	2	7			5
*11	780	X	757	-0-	-23	-0-	84	1	673	3	Y	-0-					5
*12	806	X	773	-0-	-33	-0-	87	1	686	3	Y	-0-					5
01	806	N	762	-0-	-44	-0-	87	1	675	3	Y	-0-					5

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	368	-0-	-4	-0-	23	1	345	3	N	-0-					-0-
09	390	N	342	-0-	-48	-0-	22	1	320	3	N	-0-					-0-
10	403	N	330	-0-	-73	-0-	23	1	307	3	N	-0-					-0-
11	360	N	310	-0-	-50	-0-	22	1	288	3	N	-0-					-0-
12	341	N	335	-0-	-6	-0-	24	1	311	3	N	-0-					-0-
01	341	N	300	-0-	-41	-0-	22	1	278	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	833	-0-	-66	-0-	42	1	791	3	N	-0-					-0-
09	870	N	836	-0-	-34	-0-	44	1	792	3	N	-0-					-0-
10	899	N	855	-0-	-44	-0-	46	1	809	3	N	-0-					-0-
11	810	N	792	-0-	-18	-0-	43	1	749	3	N	-0-					-0-
12	868	N	833	-0-	-35	-0-	48	1	785	3	N	-0-					-0-
01	868	N	800	-0-	-68	-0-	46	1	754	3	N	-0-					-0-

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1087	N	1087	-0-	-0-	-0-	139	1	946	3	N	2	2	8			-0-
							2	9									
09	1140	N	1024	-0-	-116	-0-	136	1	888	3	N	-0-					-0-
10	1085	N	970	-0-	-115	-0-	140	1	830	3	N	-0-					-0-
11	1050	N	1004	-0-	-46	-0-	137	1	867	3	N	-0-					-0-
12	1062	N	1062	-0-	-0-	-0-	145	1	917	3	N	-0-					-0-
*01	1012	N	1012	-0-	-0-	-0-	145	1	867	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1912	N	1912	-0-	-0-	-0-	132	1	1780	2	N	-0-					-0-
09	1860	N	1704	-0-	-156	-0-	112	1	1592	2	N	-0-					-0-
10	1922	N	1852	-0-	-70	-0-	119	1	1733	2	N	-0-					-0-
11	1860	N	1719	-0-	-141	-0-	113	1	1606	2	N	-0-					-0-
12	1798	N	1798	-0-	-0-	-0-	118	1	1678	2	N	2	2	8			-0-
							2	9									
01	1860	N	1803	-0-	-57	-0-	114	1	1689	2	N	-0-					-0-

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	323	-0-	-111	-0-	24	1	299	2	N	-0-					-0-
09	360	N	301	-0-	-59	-0-	22	1	279	2	N	-0-					-0-
10	310	N	290	-0-	-20	-0-	22	1	268	2	N	-0-					-0-
11	300	N	264	-0-	-36	-0-	18	1	246	2	N	-0-					-0-
12	310	N	267	-0-	-43	-0-	18	1	249	2	N	-0-					-0-
01	279	N	265	-0-	-14	-0-	18	1	247	2	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	439	-0-	-26	-0-	28	1	411	3	N	-0-					-0-
09	450	N	421	-0-	-29	-0-	27	1	394	3	N	-0-					-0-
10	465	N	423	-0-	-42	-0-	30	1	393	3	N	-0-					-0-
11	420	N	393	-0-	-27	-0-	28	1	365	3	N	-0-					-0-
12	434	N	338	-0-	-96	-0-	25	1	313	3	N	-0-					-0-
01	434	N	97	-0-	-337	-0-	7	1	90	3	N	-0-					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9	-0-	10	1	167	3	Y	-0-					-0-
09	180	N	166	-0-	-14	-0-	11	1	155	3	Y	-0-					-0-
10	186	N	172	-0-	-14	-0-	12	1	160	3	Y	-0-					-0-
11	180	N	165	-0-	-15	-0-	11	1	153	3	Y	1	1	1			-0-
							1	9									
12	186	N	174	-0-	-12	-0-	12	1	162	3	Y	-0-					-0-
01	186	N	170	-0-	-16	-0-	12	1	157	3	Y	1	1	1			-0-
							1	9									

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	979	N	979	-0-	-0-	-0-	57	1	921	3	Y	1	1	8			1
							1	9									
09	930	N	734	-0-	-196	-0-	47	1	687	3	Y	-0-					1
10	961	N	956	-0-	-5	-0-	68	1	887	3	Y	1					2
							1	9									
11	960	N	898	-0-	-62	-0-	61	1	836	3	Y	1	3	1			-0-
							1	9									
12	937	N	937	-0-	-0-	-0-	65	1	870	3	Y	2					2
							2	9									
01	961	N	876	-0-	-85	-0-	61	1	814	3	Y	1	3	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	862	-0-	-68	-0-	53	1	809	3	N	-0-					-0-
09	900	N	859	-0-	-41	-0-	50	1	809	3	N	-0-					-0-
10	868	N	864	-0-	-4	-0-	50	1	814	3	N	-0-					-0-
11	840	N	770	-0-	-70	-0-	47	1	723	3	N	-0-					-0-
12	899	N	840	-0-	-59	-0-	52	1	788	3	N	-0-					-0-
01	868	N	813	-0-	-55	-0-	51	1	762	3	N	-0-					-0-

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	297	-0-	-137	-0-	63	1	234	3	N	-0-					-0-
09	300	N	279	-0-	-21	-0-	61	1	218	3	N	-0-					-0-
10	310	N	289	-0-	-21	-0-	62	1	227	3	N	-0-					-0-
11	300	N	288	-0-	-12	-0-	61	1	227	3	N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	62	1	237	3	N	-0-					-0-
*01	297	N	297	-0-	-0-	-0-	63	1	234	3	N	-0-					-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	972	X	972	-0-	-0-	-0-	172	1	799	3	Y	1					2
							1	9									
09	790	X	790	-0-	-0-	-0-	155	1	634	3	Y	1					3
							1	9									
10	756	X	756	-0-	-0-	-0-	154	1	601	3	Y	1					4
							1	9									
11	930	X	705	-0-	-225	-0-	144	1	561	3	Y	-0-	3	1			1
12	961	X	600	-0-	-361	-0-	137	1	461	3	Y	2	2	1			1
							2	9									
*01	769	N	769	-0-	-0-	-0-	159	1	610	3	Y	-0-					1

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	565	-0-	-55	-0-	30	1	535	3	N	-0-					-0-
09	660	N	364	-0-	-296	-0-	19	1	345	3	N	-0-					-0-
10	744	N	358	-0-	-386	-0-	20	1	338	3	N	-0-					-0-
11	540	N	333	-0-	-207	-0-	20	1	313	3	N	-0-					-0-
12	372	N	325	-0-	-47	-0-	20	1	305	3	N	-0-					-0-
01	372	N	331	-0-	-41	-0-	19	1	312	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	1214	-0-	-181	-0-	62	1	1152	3	N	-0-					-0-
09	1290	X	1142	-0-	-148	-0-	60	1	1082	3	N	-0-					-0-
10	1302	X	1124	-0-	-178	-0-	60	1	1064	3	N	-0-					-0-
11	1230	X	1077	-0-	-153	-0-	58	1	1019	3	N	-0-					-0-
12	1240	X	1084	-0-	-156	-0-	62	1	1022	3	N	-0-					-0-
01	1116	N	1051	-0-	-65	-0-	60	1	991	3	N	-0-					-0-

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	180	N	3	-0-	-177	-0-	3	3			N	-0-					-0-
10	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1112	N	1112	-0-	-0-	-0-	64	1	1048	3	Y	-0-					1
09	1050	N	1031	-0-	-19	-0-	65	1	965	3	Y	1					2
							1	9									
10	1178	N	1050	-0-	-128	-0-	74	1	975	3	Y	1					3
							1	9									
11	1080	N	1002	-0-	-78	-0-	68	1	934	3	Y	-0-	3	1			-0-
12	1054	N	1022	-0-	-32	-0-	71	1	949	3	Y	2					2
							2	9									
01	1054	N	975	-0-	-79	-0-	68	1	905	3	Y	2	4	1			-0-
							2	9									

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-
11	180	N	172	-0-	-8	-0-	12	1	160	3	N	-0-					-0-
12	186	N	173	-0-	-13	-0-	13	1	160	3	N	-0-					-0-
01	186	N	141	-0-	-45	-0-	10	1	131	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9	-0-	31	1	84	3	N	-0-					-0-
09	120	N	117	-0-	-3	-0-	36	1	81	3	N	-0-					-0-
10	124	N	92	-0-	-32	-0-	11	1	81	3	N	-0-					-0-
11	120	N	89	-0-	-31	-0-	11	1	78	3	N	-0-					-0-
12	124	N	86	-0-	-38	-0-	8	1	78	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	21	1	285	2	N	-0-					-0-
09	330	N	295	-0-	-35	-0-	19	1	276	2	N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	26	1	375	2	N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	25	1	360	2	N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	26	1	374	2	N	1	1	8			-0-
							1	9									
01	403	N	349	-0-	-54	-0-	22	1	327	2	N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	318	-0-	-240	-0-	17	1	301	3	N	-0-					-0-
09	540	N	257	-0-	-283	-0-	14	1	243	3	N	-0-					-0-
10	465	N	207	-0-	-258	-0-	12	1	195	3	N	-0-					-0-
11	300	N	145	-0-	-155	-0-	9	1	136	3	N	-0-					-0-
12	279	N	110	-0-	-169	-0-	7	1	103	3	N	-0-					-0-
01	217	N	77	-0-	-140	-0-	4	1	73	3	N	-0-					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	999	N	999	-0-	-0-	-0-	69	1	930	2	N	-0-					-0-
09	960	N	959	-0-	-1	-0-	63	1	896	2	N	-0-					-0-
10	1011	N	1011	-0-	-0-	-0-	65	1	946	2	N	-0-					-0-
11	960	N	911	-0-	-49	-0-	60	1	851	2	N	-0-					-0-
12	992	N	971	-0-	-21	-0-	64	1	907	2	N	-0-					-0-
01	1023	N	945	-0-	-78	-0-	60	1	885	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	837	-0-	-0-	-0-	43	1	794	3	N	-0-					-0-
09	813	N	813	-0-	-0-	-0-	43	1	770	3	N	-0-					-0-
10	837	N	804	-0-	-33	-0-	43	1	761	3	N	-0-					-0-
11	810	N	688	-0-	-122	-0-	37	1	651	3	N	-0-					-0-
12	837	N	594	-0-	-243	-0-	34	1	560	3	N	-0-					-0-
01	806	N	540	-0-	-266	-0-	31	1	509	3	N	-0-					-0-

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	855	-0-	-385	-0-	59	1	796	2	N	-0-					-0-
09	1028	N	1028	-0-	-0-	-0-	68	1	960	2	N	-0-					-0-
10	1077	N	1077	-0-	-0-	-0-	69	1	1008	2	N	-0-					-0-
11	922	N	922	-0-	-0-	-0-	60	1	862	2	N	-0-					-0-
12	1054	N	945	-0-	-109	-0-	62	1	883	2	N	-0-					-0-
01	1085	N	956	-0-	-129	-0-	61	1	895	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	209	-0-	-8	-0-	14	1	195	2	N	-0-					-0-
09	210	N	198	-0-	-12	-0-	13	1	185	2	N	-0-					-0-
10	217	N	202	-0-	-15	-0-	13	1	189	2	N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	15	1	208	2	N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	17	1	248	2	N	-0-					-0-
01	217	N	194	-0-	-23	-0-	12	1	182	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	542	-0-	-16	-0-	38	1	504	2	N	-0-					-0-
09	540	N	507	-0-	-33	-0-	33	1	474	2	N	-0-					-0-
10	558	N	529	-0-	-29	-0-	34	1	495	2	N	-0-					-0-
11	510	N	499	-0-	-11	-0-	33	1	466	2	N	-0-					-0-
12	527	N	508	-0-	-19	-0-	33	1	474	2	N	1	1	8			-0-
							1	9									
01	527	N	515	-0-	-12	-0-	33	1	482	2	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	418	-0-	-47	-0-	26	1	392	3	N	-0-					-0-
09	450	N	427	-0-	-23	-0-	25	1	402	3	N	-0-					-0-
10	465	N	438	-0-	-27	-0-	25	1	413	3	N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	26	1	400	3	N	-0-					-0-
12	434	N	426	-0-	-8	-0-	26	1	400	3	N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	27	1	407	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	550	-0-	-256	-0-	35	1	515	3	N	-0-					-0-
09	780	N	451	-0-	-329	-0-	29	1	422	3	N	-0-					-0-
10	713	N	440	-0-	-273	-0-	28	1	412	3	N	-0-					-0-
11	540	N	359	-0-	-181	-0-	24	1	335	3	N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	41	1	571	3	N	1	1	8			-0-
							1	9									
*01	766	N	766	-0-	-0-	-0-	53	1	713	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	12	1	199	3	Y	-0-					-0-
09	360	N	308	-0-	-52	-0-	20	1	288	3	Y	-0-					-0-
10	270	N	270	-0-	-0-	-0-	19	1	250	3	Y	1					1
							1	9									
11	246	N	246	-0-	-0-	-0-	17	1	229	3	Y	-0-	1	1			-0-
12	310	N	135	-0-	-175	-0-	9	1	126	3	Y	-0-					-0-
01	279	N	161	-0-	-118	-0-	11	1	149	3	Y	1	1	1			-0-
							1	9									

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
09	210	N	137	-0-	-73	-0-	9	1	128	3	N	-0-					-0-
10	279	N	131	-0-	-148	-0-	8	1	123	3	N	-0-					-0-
11	180	N	71	-0-	-109	-0-	5	1	66	3	N	-0-					-0-
12	155	N	56	-0-	-99	-0-	4	1	52	3	N	-0-					-0-
01	124	N	61	-0-	-63	-0-	4	1	57	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	821	N	821	-0-	-0-	-0-	57	1	764	2	N	-0-					-0-
09	775	N	775	-0-	-0-	-0-	51	1	724	2	N	-0-					-0-
10	801	N	801	-0-	-0-	-0-	51	1	750	2	N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	50	1	712	2	N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	50	1	708	2	N	1	1	8			-0-
							1	9									
01	806	N	630	-0-	-176	-0-	40	1	590	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	300	-0-	-10	-0-	19	1	281	3	N	-0-					-0-
09	300	N	270	-0-	-30	-0-	17	1	253	3	N	-0-					-0-
10	310	N	293	-0-	-17	-0-	19	1	274	3	N	-0-					-0-
11	300	N	274	-0-	-26	-0-	19	1	255	3	N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-					-0-
*01	294	N	294	-0-	-0-	-0-	20	1	274	3	N	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	19	1	372	3	N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	18	1	381	3	N	-0-					-0-
11	360	N	247	-0-	-113	-0-	11	1	236	3	N	-0-					-0-
12	403	N	143	-0-	-260	-0-	6	1	136	3	N	1	1	8			-0-
							1	9									
01	403	N	371	-0-	-32	-0-	17	1	354	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	722	N	722	-0-	-0-	-0-	37	1	685	3	N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	35	1	634	3	N	-0-					-0-
10	647	N	647	-0-	-0-	-0-	35	1	612	3	N	-0-					-0-
11	690	N	479	-0-	-211	-0-	26	1	453	3	N	-0-					-0-
12	682	N	525	-0-	-157	-0-	30	1	495	3	N	-0-					-0-
01	651	N	585	-0-	-66	-0-	33	1	552	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-			-0-
09	1260	N	1019	-0-	-241	-0-	1019	3			N	-0-			-0-
10	1333	N	1214	-0-	-119	-0-	1214	3			N	-0-			-0-
11	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-			-0-
12	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-			-0-
*01	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-			-0-

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	328	-0-	-199	-0-	33	1	295	2	Y	-0-			-0-
09	330	N	322	-0-	-8	-0-	33	1	289	2	Y	-0-			-0-
10	341	N	321	-0-	-20	-0-	36	1	285	2	Y	-0-			-0-
11	330	N	49	-0-	-281	-0-	5	1	44	2	Y	-0-			-0-
12	366	N	366	-0-	-0-	-0-	41	1	325	2	Y	-0-			-0-
*01	390	N	390	-0-	-0-	-0-	44	1	346	2	Y	-0-			-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-			-0-
09	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-			-0-
10	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-			-0-
11	230	N	230	-0-	-0-	-0-	16	1	214	3	N	-0-			-0-
12	241	N	241	-0-	-0-	-0-	18	1	223	3	N	-0-			-0-
*01	234	N	234	-0-	-0-	-0-	17	1	217	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	615	-0-	-67	-0-	161	1	454	3	N	-0-			-0-
09	690	N	644	-0-	-46	-0-	157	1	487	3	N	-0-			-0-
10	654	N	654	-0-	-0-	-0-	162	1	492	3	N	-0-			-0-
11	600	N	576	-0-	-24	-0-	155	1	421	3	N	-0-			-0-
12	651	N	562	-0-	-89	-0-	159	1	403	3	N	-0-			-0-
01	651	N	470	-0-	-181	-0-	142	1	328	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
09	90	N	17	-0-	-73	-0-	1	1	16	3	N	-0-			-0-
10	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-			-0-
11	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-			-0-
12	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-			-0-
01	93	N	15	-0-	-78	-0-	1	1	14	3	N	-0-			-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	385	-0-	-18	-0-	110	1	275	3	N	-0-			-0-
09	390	N	371	-0-	-19	-0-	106	1	265	3	N	-0-			-0-
10	403	N	378	-0-	-25	-0-	109	1	269	3	N	-0-			-0-
11	360	N	350	-0-	-10	-0-	106	1	244	3	N	-0-			-0-
12	372	N	355	-0-	-17	-0-	109	1	246	3	N	-0-			-0-
01	372	N	345	-0-	-27	-0-	109	1	236	3	N	-0-			-0-

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1705	N	1623	-0-	-82	-0-	83	1	1540	3	N	-0-			-0-
09	1590	N	1507	-0-	-83	-0-	79	1	1428	3	N	-0-			-0-
10	1612	N	1550	-0-	-62	-0-	83	1	1467	3	N	-0-			-0-
11	1560	N	1484	-0-	-76	-0-	80	1	1404	3	N	-0-			-0-
12	1550	N	1506	-0-	-44	-0-	86	1	1420	3	N	-0-			-0-
01	1550	N	1476	-0-	-74	-0-	84	1	1392	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	8	1	134	3	N	-0-					-0-
10	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-
11	150	N	130	-0-	-20	-0-	8	1	122	3	N	-0-					-0-
12	155	N	131	-0-	-24	-0-	8	1	123	3	N	-0-					-0-
01	155	N	124	-0-	-31	-0-	8	1	116	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2149	N	2149	-0-	-0-	-0-	149	1	2000	2	N	-0-					-0-
09	1967	N	1967	-0-	-0-	-0-	129	1	1838	2	N	-0-					-0-
10	1970	N	1970	-0-	-0-	-0-	126	1	1844	2	N	-0-					-0-
11	1813	N	1813	-0-	-0-	-0-	119	1	1694	2	N	-0-					-0-
12	1851	N	1851	-0-	-0-	-0-	121	1	1727	2	N	3	3	8			-0-
							3	9									
01	1984	N	1855	-0-	-129	-0-	118	1	1737	2	N	-0-					-0-

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	860	-0-	-8	-0-	44	1	816	3	N	-0-					-0-
09	810	N	803	-0-	-7	-0-	42	1	761	3	N	-0-					-0-
10	837	N	738	-0-	-99	-0-	39	1	699	3	N	-0-					-0-
11	840	N	672	-0-	-168	-0-	36	1	636	3	N	-0-					-0-
12	837	N	713	-0-	-124	-0-	41	1	672	3	N	-0-					-0-
01	744	N	726	-0-	-18	-0-	41	1	685	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	628	N	628	-0-	-0-	-0-	32	1	596	3	N	-0-					-0-
09	600	N	591	-0-	-9	-0-	31	1	560	3	N	-0-					-0-
10	620	N	567	-0-	-53	-0-	30	1	537	3	N	-0-					-0-
11	600	N	477	-0-	-123	-0-	26	1	451	3	N	-0-					-0-
12	620	N	450	-0-	-170	-0-	26	1	424	3	N	-0-					-0-
01	558	N	420	-0-	-138	-0-	24	1	396	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	727	-0-	-17	-0-	50	1	677	2	N	-0-					-0-
09	720	N	689	-0-	-31	-0-	45	1	644	2	N	-0-					-0-
10	744	N	715	-0-	-29	-0-	46	1	669	2	N	-0-					-0-
11	690	N	682	-0-	-8	-0-	45	1	637	2	N	-0-					-0-
12	713	N	711	-0-	-2	-0-	47	1	663	2	N	1	1	8			-0-
							1	9									
01	713	N	708	-0-	-5	-0-	45	1	663	2	N	-0-					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1870	N	1870	-0-	-0-	-0-	114	1	1756	3	N	-0-					-0-
09	1772	N	1772	-0-	-0-	-0-	103	1	1669	3	N	-0-					-0-
10	1831	N	1831	-0-	-0-	-0-	105	1	1726	3	N	-0-					-0-
11	1716	N	1716	-0-	-0-	-0-	105	1	1611	3	N	-0-					-0-
12	1724	N	1724	-0-	-0-	-0-	107	1	1617	3	N	-0-					-0-
01	1829	N	1754	-0-	-75	-0-	110	1	1644	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	259	-0-	-206	-0-	13	1	246	3	N	-0-			-0-
09	360	N	121	-0-	-239	-0-	6	1	115	3	N	-0-			-0-
10	310	N	45	-0-	-265	-0-	2	1	43	3	N	-0-			-0-
11	240	N	34	-0-	-206	-0-	2	1	32	3	N	-0-			-0-
12	124	N	46	-0-	-78	-0-	3	1	43	3	N	-0-			-0-
*01	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	353	-0-	-81	-0-	18	1	335	3	N	-0-			-0-
09	360	N	332	-0-	-28	-0-	17	1	315	3	N	-0-			-0-
10	372	N	335	-0-	-37	-0-	18	1	317	3	N	-0-			-0-
11	330	N	308	-0-	-22	-0-	17	1	291	3	N	-0-			-0-
12	341	N	262	-0-	-79	-0-	15	1	247	3	N	-0-			-0-
*01	401	N	401	-0-	-0-	-0-	23	1	378	3	N	-0-			-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	992	N	917	-0-	-75	-0-	92	1	825	3	N	-0-			-0-
09	930	N	880	-0-	-50	-0-	90	1	790	3	N	-0-			-0-
10	930	N	869	-0-	-61	-0-	92	1	777	3	N	-0-			-0-
11	900	N	890	-0-	-10	-0-	90	1	800	3	N	-0-			-0-
12	899	N	875	-0-	-24	-0-	92	1	783	3	N	-0-			-0-
*01	875	N	875	-0-	-0-	-0-	92	1	783	3	N	-0-			-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	763	-0-	-12	-0-	39	1	724	3	N	-0-			-0-
09	750	N	733	-0-	-17	-0-	38	1	695	3	N	-0-			-0-
10	775	N	772	-0-	-3	-0-	41	1	731	3	N	-0-			-0-
11	751	N	751	-0-	-0-	-0-	41	1	710	3	N	-0-			-0-
12	757	N	757	-0-	-0-	-0-	43	1	714	3	N	-0-			-0-
01	775	N	743	-0-	-32	-0-	42	1	701	3	N	-0-			-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	666	-0-	-47	-0-	41	1	625	3	N	-0-			-0-
09	700	N	700	-0-	-0-	-0-	41	1	659	3	N	-0-			-0-
10	713	N	701	-0-	-12	-0-	40	1	661	3	N	-0-			-0-
11	630	N	623	-0-	-7	-0-	38	1	585	3	N	-0-			-0-
12	713	N	638	-0-	-75	-0-	40	1	598	3	N	-0-			-0-
01	713	N	652	-0-	-61	-0-	41	1	611	3	N	-0-			-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1798	N	1709	-0-	-89	-0-	104	1	1605	3	N	-0-			-0-
09	1715	N	1715	-0-	-0-	-0-	100	1	1615	3	N	-0-			-0-
10	1767	N	1745	-0-	-22	-0-	100	1	1645	3	N	-0-			-0-
11	1650	N	1584	-0-	-66	-0-	97	1	1487	3	N	-0-			-0-
12	1767	N	1615	-0-	-152	-0-	100	1	1515	3	N	-0-			-0-
01	1736	N	1627	-0-	-109	-0-	102	1	1525	3	N	-0-			-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-			-0-
09	336	N	336	-0-	-0-	-0-	22	1	314	3	N	-0-			-0-
10	355	N	355	-0-	-0-	-0-	25	1	330	3	N	-0-			-0-
11	360	N	247	-0-	-113	-0-	17	1	230	3	N	-0-			-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-			-0-
*01	511	N	511	-0-	-0-	-0-	37	1	474	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	884	-0-	-15	-0-	45	1	839	3	N	-0-					-0-
09	843	N	843	-0-	-0-	-0-	44	1	799	3	N	-0-					-0-
10	899	N	861	-0-	-38	-0-	46	1	815	3	N	-0-					-0-
11	870	N	726	-0-	-144	-0-	39	1	687	3	N	-0-					-0-
12	868	N	611	-0-	-257	-0-	35	1	576	3	N	-0-					-0-
01	868	N	610	-0-	-258	-0-	35	1	575	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	483	-0-	-44	-0-	31	1	452	3	N	-0-					-0-
09	510	N	456	-0-	-54	-0-	29	1	427	3	N	-0-					-0-
10	496	N	467	-0-	-29	-0-	33	1	434	3	N	-0-					-0-
11	480	N	443	-0-	-37	-0-	31	1	412	3	N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	35	1	440	3	N	-0-					-0-
01	465	N	441	-0-	-24	-0-	32	1	409	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	963	-0-	-60	-0-	57	1	906	3	N	-0-					-0-
09	941	N	941	-0-	-0-	-0-	54	1	887	3	N	-0-					-0-
10	1054	N	906	-0-	-148	-0-	52	1	854	3	N	-0-					-0-
11	930	N	510	-0-	-420	-0-	31	1	479	3	N	-0-					-0-
12	961	N	239	-0-	-722	-0-	15	1	223	3	N	1	1	8			-0-
							1	9									
01	899	N	661	-0-	-238	-0-	43	1	618	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1377	-0-	-80	-0-	88	1	1289	3	N	-0-					-0-
09	1320	N	1282	-0-	-38	-0-	82	1	1200	3	N	-0-					-0-
10	1452	N	1452	-0-	-0-	-0-	101	1	1351	3	N	-0-					-0-
11	1335	N	1335	-0-	-0-	-0-	94	1	1241	3	N	-0-					-0-
12	1333	N	1316	-0-	-17	-0-	96	1	1220	3	N	-0-					-0-
01	1457	N	1294	-0-	-163	-0-	94	1	1200	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
01	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	809	-0-	-28	-0-	41	1	768	3	N	-0-					-0-
09	780	N	721	-0-	-59	-0-	38	1	683	3	N	-0-					-0-
10	775	N	755	-0-	-20	-0-	40	1	715	3	N	-0-					-0-
11	780	N	586	-0-	-194	-0-	32	1	554	3	N	-0-					-0-
12	744	N	739	-0-	-5	-0-	42	1	697	3	N	-0-					-0-
01	744	N	569	-0-	-175	-0-	32	1	537	3	N	-0-					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	132	-0-	-54	-0-	8	1	124	3	N	-0-					-0-
09	180	N	171	-0-	-9	-0-	11	1	160	3	N	-0-					-0-
10	186	N	156	-0-	-30	-0-	10	1	146	3	N	-0-					-0-
11	120	N	116	-0-	-4	-0-	8	1	108	3	N	-0-					-0-
12	186	N	90	-0-	-96	-0-	6	1	84	3	N	-0-					-0-
01	155	N	84	-0-	-71	-0-	6	1	78	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	257	-0-	-22	-0-	16	1	241	3	N	-0-					-0-
09	270	N	234	-0-	-36	-0-	15	1	219	3	N	-0-					-0-
10	279	N	253	-0-	-26	-0-	16	1	237	3	N	-0-					-0-
11	240	N	235	-0-	-5	-0-	16	1	219	3	N	-0-					-0-
12	248	N	238	-0-	-10	-0-	16	1	221	3	N	1	1	8			-0-
							1	9									
01	248	N	241	-0-	-7	-0-	17	1	224	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	611	-0-	-40	-0-	31	1	580	3	N	-0-					-0-
09	630	N	584	-0-	-46	-0-	31	1	553	3	N	-0-					-0-
10	620	N	601	-0-	-19	-0-	32	1	569	3	N	-0-					-0-
11	600	N	561	-0-	-39	-0-	30	1	531	3	N	-0-					-0-
12	589	N	568	-0-	-21	-0-	33	1	535	3	N	-0-					-0-
01	589	N	546	-0-	-43	-0-	31	1	515	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	928	-0-	-33	-0-	47	1	881	3	N	-0-					-0-
09	900	N	884	-0-	-16	-0-	46	1	838	3	N	-0-					-0-
10	930	N	874	-0-	-56	-0-	47	1	827	3	N	-0-					-0-
11	900	N	794	-0-	-106	-0-	43	1	751	3	N	-0-					-0-
12	899	N	822	-0-	-77	-0-	47	1	775	3	N	-0-					-0-
01	868	N	751	-0-	-117	-0-	43	1	708	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	452	-0-	-44	-0-	29	1	423	3	N	-0-					-0-
09	480	N	411	-0-	-69	-0-	26	1	385	3	N	-0-					-0-
10	465	N	456	-0-	-9	-0-	29	1	427	3	N	-0-					-0-
11	450	N	402	-0-	-48	-0-	27	1	375	3	N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	30	1	418	3	N	-0-					-0-
*01	456	N	456	-0-	-0-	-0-	32	1	424	3	N	-0-					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

08	479	N	479	-0-	-0-	-0-	28	1	450	3	Y	1					1
							1	9									
09	480	N	366	-0-	-114	-0-	23	1	343	3	Y	-0-					1
10	527	N	353	-0-	-174	-0-	25	1	328	3	Y	-0-					1
11	450	N	360	-0-	-90	-0-	24	1	336	3	Y	-0-	1	1			-0-
12	372	N	371	-0-	-1	-0-	26	1	344	3	Y	1					1
							1	9									
*01	377	N	377	-0-	-0-	-0-	26	1	351	3	Y	-0-	1	1			-0-

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

08	527	N	126	-0-	-401	-0-	13	1	113	2	Y	-0-					-0-
09	300	N	97	-0-	-203	-0-	10	1	87	2	Y	-0-					-0-
10	403	N	92	-0-	-311	-0-	10	1	82	2	Y	-0-					-0-
11	120	N	75	-0-	-45	-0-	8	1	67	2	Y	-0-					-0-
12	93	N	79	-0-	-14	-0-	9	1	70	2	Y	-0-					-0-
01	93	N	79	-0-	-14	-0-	9	1	70	2	Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

08	1085	N	894	-0-	-191	-0-	46	1	848	3	N	-0-					-0-
09	1050	N	167	-0-	-883	-0-	9	1	158	3	N	-0-					-0-
10	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
11	891	N	891	-0-	-0-	-0-	48	1	843	3	N	-0-					-0-
12	1253	N	1253	-0-	-0-	-0-	72	1	1181	3	N	-0-					-0-
*01	1054	N	1054	-0-	-0-	-0-	60	1	994	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

08	775	N	741	-0-	-34	-0-	38	1	703	3	N	-0-					-0-
09	672	N	672	-0-	-0-	-0-	35	1	637	3	N	-0-					-0-
10	775	N	755	-0-	-20	-0-	40	1	715	3	N	-0-					-0-
11	720	N	463	-0-	-257	-0-	25	1	438	3	N	-0-					-0-
12	682	N	429	-0-	-253	-0-	25	1	404	3	N	-0-					-0-
01	744	N	340	-0-	-404	-0-	19	1	321	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	-0-	5	1	83	3	Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	4	1	74	3	Y	1					1
							1	9									
10	93	N	77	-0-	-16	-0-	4	1	73	3	Y	-0-					1
11	90	N	67	-0-	-23	-0-	4	1	63	3	Y	-0-					1
12	93	N	63	-0-	-30	-0-	3	1	60	3	Y	-0-					1
01	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					1

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	365	-0-	-38	-0-	19	1	346	3	N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	20	1	364	3	N	-0-					-0-
10	372	N	358	-0-	-14	-0-	19	1	339	3	N	-0-					-0-
11	360	N	252	-0-	-108	-0-	14	1	238	3	N	-0-					-0-
12	403	N	294	-0-	-109	-0-	17	1	277	3	N	-0-					-0-
01	372	N	270	-0-	-102	-0-	15	1	255	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1051	-0-	-34	-0-	54	1	997	3	N	-0-					-0-
09	1050	N	1033	-0-	-17	-0-	54	1	979	3	N	-0-					-0-
10	1054	N	1007	-0-	-47	-0-	54	1	953	3	N	-0-					-0-
11	1020	N	741	-0-	-279	-0-	40	1	701	3	N	-0-					-0-
12	1141	N	1141	-0-	-0-	-0-	65	1	1076	3	N	-0-					-0-
01	992	N	984	-0-	-8	-0-	56	1	928	3	N	-0-					-0-

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	915	N	915	-0-	-0-	-0-	56	1	859	3	N	-0-					-0-
09	960	N	906	-0-	-54	-0-	53	1	853	3	N	-0-					-0-
10	992	N	885	-0-	-107	-0-	51	1	834	3	N	-0-					-0-
11	900	N	839	-0-	-61	-0-	51	1	788	3	N	-0-					-0-
12	930	N	757	-0-	-173	-0-	47	1	710	3	N	-0-					-0-
01	899	N	637	-0-	-262	-0-	40	1	597	3	N	-0-					-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	446	-0-	-50	-0-	31	1	415	2	N	-0-					-0-
09	480	N	406	-0-	-74	-0-	27	1	379	2	N	-0-					-0-
10	465	N	417	-0-	-48	-0-	27	1	390	2	N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	32	1	461	2	N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	29	1	412	2	N	-0-					-0-
*01	450	N	450	-0-	-0-	-0-	29	1	421	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
09	120	N	90	-0-	-30	-0-	5	1	85	3	N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-
11	120	N	11	-0-	-109	-0-	1	1	10	3	N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	11	1	155	3	N	-0-					-0-

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	291	-0-	-19	-0-	8	1	283	3	Y	-0-					-0-
09	300	N	284	-0-	-16	-0-	9	1	275	3	Y	-0-					-0-
10	295	N	295	-0-	-0-	-0-	9	1	286	3	Y	-0-					-0-
11	384	N	384	-0-	-0-	-0-	11	1	373	3	Y	-0-					-0-
12	451	N	451	-0-	-0-	-0-	12	1	439	3	Y	-0-					-0-
*01	422	N	422	-0-	-0-	-0-	9	1	413	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	872	-0-	-461	-0-	44	1	828	3	N	-0-					-0-
09	900	N	805	-0-	-95	-0-	42	1	763	3	N	-0-					-0-
10	868	N	818	-0-	-50	-0-	44	1	774	3	N	-0-					-0-
11	840	N	670	-0-	-170	-0-	36	1	634	3	N	-0-					-0-
12	837	N	621	-0-	-216	-0-	36	1	585	3	N	-0-					-0-
01	806	N	495	-0-	-311	-0-	28	1	467	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	836	N	836	-0-	-0-	-0-	58	1	778	2	N	-0-					-0-
09	810	N	804	-0-	-6	-0-	53	1	751	2	N	-0-					-0-
10	837	N	782	-0-	-55	-0-	50	1	732	2	N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	54	1	763	2	N	-0-					-0-
12	837	N	742	-0-	-95	-0-	49	1	692	2	N	1	1	8			-0-
							1	9									
01	775	N	671	-0-	-104	-0-	43	1	628	2	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	580	-0-	-195	-0-	30	1	550	3	N	-0-					-0-
09	660	N	528	-0-	-132	-0-	28	1	500	3	N	-0-					-0-
10	620	N	546	-0-	-74	-0-	29	1	517	3	N	-0-					-0-
11	570	N	479	-0-	-91	-0-	26	1	453	3	N	-0-					-0-
12	558	N	489	-0-	-69	-0-	28	1	461	3	N	-0-					-0-
01	558	N	468	-0-	-90	-0-	27	1	441	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	N	821	-0-	-109	-0-	42	1	779	3	N	-0-			-0-
09	840	N	812	-0-	-28	-0-	43	1	769	3	N	-0-			-0-
10	868	N	755	-0-	-113	-0-	40	1	715	3	N	-0-			-0-
11	828	N	828	-0-	-0-	-0-	45	1	783	3	N	-0-			-0-
12	852	N	852	-0-	-0-	-0-	49	1	803	3	N	-0-			-0-
*01	963	N	963	-0-	-0-	-0-	55	1	908	3	N	-0-			-0-

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

08	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-			-0-
09	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-			-0-
10	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-			-0-
11	209	N	209	-0-	-0-	-0-	15	1	194	3	N	-0-			-0-
12	210	N	210	-0-	-0-	-0-	15	1	195	3	N	-0-			-0-
*01	202	N	202	-0-	-0-	-0-	15	1	187	3	N	-0-			-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

08	620	N	564	-0-	-56	-0-	564	3			N	-0-			-0-
09	570	N	549	-0-	-21	-0-	549	3			N	-0-			-0-
10	558	N	555	-0-	-3	-0-	555	3			N	-0-			-0-
11	540	N	529	-0-	-11	-0-	529	3			N	-0-			-0-
12	558	N	524	-0-	-34	-0-	524	3			N	-0-			-0-
01	558	N	523	-0-	-35	-0-	523	3			N	-0-			-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

08	548	N	548	-0-	-0-	-0-	28	1	520	3	N	-0-			-0-
09	540	N	523	-0-	-17	-0-	27	1	496	3	N	-0-			-0-
10	558	N	531	-0-	-27	-0-	28	1	503	3	N	-0-			-0-
11	540	N	484	-0-	-56	-0-	26	1	458	3	N	-0-			-0-
12	569	N	569	-0-	-0-	-0-	33	1	536	3	N	-0-			-0-
*01	530	N	530	-0-	-0-	-0-	30	1	500	3	N	-0-			-0-

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

08	1054	N	986	-0-	-68	-0-	50	1	936	3	N	-0-			-0-
09	990	N	951	-0-	-39	-0-	50	1	901	3	N	-0-			-0-
10	1023	N	989	-0-	-34	-0-	53	1	936	3	N	-0-			-0-
11	1013	N	1013	-0-	-0-	-0-	55	1	958	3	N	-0-			-0-
12	992	N	971	-0-	-21	-0-	56	1	915	3	N	-0-			-0-
01	992	N	790	-0-	-202	-0-	45	1	745	3	N	-0-			-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

08	744	N	732	-0-	-12	-0-	51	1	681	2	N	-0-			-0-
09	913	N	913	-0-	-0-	-0-	60	1	853	2	N	-0-			-0-
10	961	N	907	-0-	-54	-0-	58	1	849	2	N	-0-			-0-
11	819	N	819	-0-	-0-	-0-	54	1	765	2	N	-0-			-0-
12	930	N	810	-0-	-120	-0-	53	1	757	2	N	-0-			-0-
01	899	N	801	-0-	-98	-0-	51	1	750	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	959	-0-	-33	-0-	49	1	910	3	N	-0-					-0-
09	960	N	854	-0-	-106	-0-	45	1	809	3	N	-0-					-0-
10	992	N	838	-0-	-154	-0-	45	1	793	3	N	-0-					-0-
11	930	N	257	-0-	-673	-0-	14	1	243	3	N	-0-					-0-
12	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
01	837	N	42	-0-	-795	-0-	2	1	40	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1000	-0-	-116	-0-	51	1	949	3	N	-0-					-0-
09	990	N	975	-0-	-15	-0-	51	1	924	3	N	-0-					-0-
10	1023	N	1011	-0-	-12	-0-	54	1	957	3	N	-0-					-0-
11	969	N	969	-0-	-0-	-0-	52	1	917	3	N	-0-					-0-
12	1061	N	1061	-0-	-0-	-0-	61	1	1000	3	N	-0-					-0-
*01	1056	N	1056	-0-	-0-	-0-	60	1	996	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1289	-0-	-44	-0-	66	1	1223	3	N	-0-					-0-
09	1289	N	1289	-0-	-0-	-0-	68	1	1221	3	N	-0-					-0-
10	1271	N	1209	-0-	-62	-0-	65	1	1144	3	N	-0-					-0-
11	1260	N	1191	-0-	-69	-0-	64	1	1127	3	N	-0-					-0-
12	1333	N	1276	-0-	-57	-0-	73	1	1203	3	N	-0-					-0-
*01	1342	N	1342	-0-	-0-	-0-	77	1	1265	3	N	-0-					-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	371	-0-	-32	-0-	26	1	345	2	N	-0-					-0-
09	390	N	379	-0-	-11	-0-	25	1	354	2	N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	26	1	386	2	N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	25	1	360	2	N	-0-					-0-
12	403	N	395	-0-	-8	-0-	26	1	369	2	N	-0-					-0-
01	403	N	399	-0-	-4	-0-	25	1	374	2	N	-0-					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1051	N	1051	-0-	-0-	-0-	54	1	997	3	N	-0-					-0-
09	960	N	759	-0-	-201	-0-	40	1	719	3	N	-0-					-0-
10	1237	N	1237	-0-	-0-	-0-	66	1	1171	3	N	-0-					-0-
11	1228	N	1228	-0-	-0-	-0-	66	1	1162	3	N	-0-					-0-
12	1207	N	1207	-0-	-0-	-0-	69	1	1138	3	N	-0-					-0-
01	1209	N	1196	-0-	-13	-0-	68	1	1128	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	199	-0-	-18	-0-	20	1	179	2	Y	-0-					-0-
09	210	N	197	-0-	-13	-0-	20	1	177	2	Y	-0-					-0-
10	196	N	196	-0-	-0-	-0-	22	1	174	2	Y	-0-					-0-
11	180	N	177	-0-	-3	-0-	20	1	157	2	Y	-0-					-0-
12	217	N	189	-0-	-28	-0-	21	1	168	2	Y	-0-					-0-
01	186	N	184	-0-	-2	-0-	21	1	163	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	619	-0-	-32	-0-	32	1	587	3	N	-0-					-0-
09	660	N	622	-0-	-38	-0-	33	1	589	3	N	-0-					-0-
10	682	N	648	-0-	-34	-0-	35	1	613	3	N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	33	1	577	3	N	-0-					-0-
12	651	N	622	-0-	-29	-0-	36	1	586	3	N	-0-					-0-
01	651	N	585	-0-	-66	-0-	33	1	552	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	N	721	-0-	-0-	-0-	29	1	692	3	N	-0-					-0-
09	690	N	681	-0-	-9	-0-	28	1	653	3	N	-0-					-0-
10	744	N	670	-0-	-74	-0-	29	1	641	3	N	-0-					-0-
11	690	N	650	-0-	-40	-0-	31	1	619	3	N	-0-					-0-
12	713	N	635	-0-	-78	-0-	30	1	603	3	N	2	2	8			-0-
							2	9									
01	682	N	628	-0-	-54	-0-	31	1	597	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1516	-0-	-65	-0-	90	1	1426	3	N	-0-					-0-
09	1470	N	1464	-0-	-6	-0-	84	1	1380	3	N	-0-					-0-
10	1550	N	1508	-0-	-42	-0-	86	1	1422	3	N	-0-					-0-
11	1470	N	980	-0-	-490	-0-	60	1	920	3	N	-0-					-0-
12	1519	N	1489	-0-	-30	-0-	92	1	1396	3	N	1	1	8			-0-
							1	9									
01	1519	N	1398	-0-	-121	-0-	91	1	1307	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	922	N	922	-0-	-0-	-0-	64	1	858	2	N	-0-					-0-
09	900	N	882	-0-	-18	-0-	58	1	824	2	N	-0-					-0-
10	961	N	933	-0-	-28	-0-	60	1	873	2	N	-0-					-0-
11	900	N	832	-0-	-68	-0-	55	1	777	2	N	-0-					-0-
12	899	N	860	-0-	-39	-0-	56	1	803	2	N	1	1	8			-0-
							1	9									
01	930	N	819	-0-	-111	-0-	52	1	767	2	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

08	219	N	219	-0-	-0-	-0-	94	1	124	3	Y	1					1
							1	9									
09	214	N	214	-0-	-0-	-0-	91	1	123	3	Y	-0-					1
10	223	N	223	-0-	-0-	-0-	93	1	130	3	Y	-0-					1
11	223	N	223	-0-	-0-	-0-	92	1	131	3	Y	-0-					1
12	235	N	235	-0-	-0-	-0-	95	1	140	3	Y	-0-					1
*01	234	N	234	-0-	-0-	-0-	95	1	139	3	Y	-0-					1

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

08	1116	N	1104	-0-	-12	-0-	70	1	1034	3	N	-0-					-0-
09	1080	N	1065	-0-	-15	-0-	68	1	997	3	N	-0-					-0-
10	1116	N	1105	-0-	-11	-0-	77	1	1028	3	N	-0-					-0-
11	1105	N	1105	-0-	-0-	-0-	78	1	1027	3	N	-0-					-0-
12	1135	N	1135	-0-	-0-	-0-	83	1	1052	3	N	-0-					-0-
01	1116	N	1094	-0-	-22	-0-	80	1	1014	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

08	465	N	213	-0-	-252	-0-	14	1	199	3	N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-
10	372	N	229	-0-	-143	-0-	16	1	213	3	N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-
01	217	N	205	-0-	-12	-0-	15	1	190	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

08	558	N	538	-0-	-20	-0-	27	1	511	3	N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	30	1	542	3	N	-0-					-0-
10	570	N	570	-0-	-0-	-0-	30	1	540	3	N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	30	1	522	3	N	-0-					-0-
12	589	N	541	-0-	-48	-0-	31	1	510	3	N	-0-					-0-
01	558	N	550	-0-	-8	-0-	31	1	519	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

08	558	N	554	-0-	-4	-0-	28	1	526	3	N	-0-					-0-
09	540	N	535	-0-	-5	-0-	28	1	507	3	N	-0-					-0-
10	558	N	541	-0-	-17	-0-	29	1	512	3	N	-0-					-0-
11	540	N	513	-0-	-27	-0-	28	1	485	3	N	-0-					-0-
12	558	N	552	-0-	-6	-0-	32	1	520	3	N	-0-					-0-
*01	531	N	531	-0-	-0-	-0-	30	1	501	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	22	1	417	3	N	-0-					-0-
09	420	N	418	-0-	-2	-0-	22	1	396	3	N	-0-					-0-
10	434	N	433	-0-	-1	-0-	23	1	410	3	N	-0-					-0-
11	420	N	401	-0-	-19	-0-	22	1	379	3	N	-0-					-0-
12	434	N	402	-0-	-32	-0-	23	1	379	3	N	-0-					-0-
01	434	N	388	-0-	-46	-0-	22	1	366	3	N	-0-					-0-

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1460	N	1460	-0-	-0-	-0-	148	1	1312	2	Y	-0-					-0-
09	1410	N	1334	-0-	-76	-0-	138	1	1196	2	Y	-0-					-0-
10	1612	N	1357	-0-	-255	-0-	154	1	1203	2	Y	-0-					-0-
11	1410	N	1157	-0-	-253	-0-	128	1	1029	2	Y	-0-					-0-
12	1364	N	1256	-0-	-108	-0-	142	1	1114	2	Y	-0-					-0-
01	1364	N	1289	-0-	-75	-0-	145	1	1144	2	Y	-0-					-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	966	-0-	-26	-0-	98	1	868	2	Y	-0-					-0-
09	930	N	447	-0-	-483	-0-	46	1	401	2	Y	-0-					-0-
10	961	N	371	-0-	-590	-0-	42	1	329	2	Y	-0-					-0-
11	930	N	374	-0-	-556	-0-	41	1	333	2	Y	-0-					-0-
12	465	N	250	-0-	-215	-0-	28	1	222	2	Y	-0-					-0-
01	372	N	242	-0-	-130	-0-	27	1	215	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	594	-0-	-88	-0-	17	1	577	3	Y	-0-					-0-
09	697	N	697	-0-	-0-	-0-	22	1	675	3	Y	-0-					-0-
10	795	N	795	-0-	-0-	-0-	24	1	771	3	Y	-0-					-0-
11	651	N	651	-0-	-0-	-0-	19	1	632	3	Y	-0-					-0-
12	713	N	700	-0-	-13	-0-	19	1	681	3	Y	-0-					-0-
01	806	N	754	-0-	-52	-0-	17	1	737	3	Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	111	-0-	-13	-0-	11	1	100	2	Y	-0-					-0-
09	120	N	109	-0-	-11	-0-	11	1	98	2	Y	-0-					-0-
10	124	N	109	-0-	-15	-0-	12	1	97	2	Y	-0-					-0-
11	120	N	100	-0-	-20	-0-	11	1	89	2	Y	-0-					-0-
12	124	N	105	-0-	-19	-0-	12	1	93	2	Y	-0-					-0-
01	124	N	106	-0-	-18	-0-	12	1	94	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	161	-0-	-25	-0-	10	1	151	3	N	-0-					-0-
09	150	N	92	-0-	-58	-0-	5	1	87	3	N	-0-					-0-
10	155	N	116	-0-	-39	-0-	7	1	109	3	N	-0-					-0-
11	150	N	118	-0-	-32	-0-	7	1	111	3	N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
01	124	N	72	-0-	-52	-0-	5	1	67	3	N	-0-					-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
01	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

08	713	N	707	-0-	-6	-0-	45	1	662	3	N	-0-					-0-
09	720	N	688	-0-	-32	-0-	44	1	644	3	N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	49	1	654	3	N	-0-					-0-
11	690	N	678	-0-	-12	-0-	48	1	630	3	N	-0-					-0-
12	713	N	699	-0-	-14	-0-	51	1	648	3	N	-0-					-0-
01	713	N	681	-0-	-32	-0-	50	1	631	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

08	961	N	936	-0-	-25	-0-	936	3			N	-0-					-0-
09	990	N	879	-0-	-111	-0-	879	3			N	-0-					-0-
10	961	N	887	-0-	-74	-0-	887	3			N	-0-					-0-
11	900	N	835	-0-	-65	-0-	835	3			N	-0-					-0-
12	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
*01	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

08	620	N	596	-0-	-24	-0-	41	1	555	2	N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	38	1	538	2	N	-0-					-0-
10	598	N	598	-0-	-0-	-0-	38	1	560	2	N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	38	1	536	2	N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	39	1	559	2	N	-0-					-0-
*01	614	N	614	-0-	-0-	-0-	39	1	575	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

08	558	N	474	-0-	-84	-0-	30	1	444	3	N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	29	1	428	3	N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	28	1	370	3	N	-0-					-0-
11	450	N	270	-0-	-180	-0-	19	1	251	3	N	-0-					-0-
12	465	N	247	-0-	-218	-0-	18	1	229	3	N	-0-					-0-
01	403	N	232	-0-	-171	-0-	17	1	215	3	N	-0-					-0-

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

08	155	N	95	-0-	-60	-0-	3	1	92	3	Y	-0-					-0-
09	120	N	101	-0-	-19	-0-	3	1	98	3	Y	-0-					-0-
10	115	N	115	-0-	-0-	-0-	3	1	112	3	Y	-0-					-0-
11	177	N	177	-0-	-0-	-0-	5	1	172	3	Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	5	1	166	3	Y	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	4	1	158	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

08	155	N	111	-0-	-44	-0-	7	1	104	3	N	-0-					-0-
09	180	N	140	-0-	-40	-0-	8	1	132	3	N	-0-					-0-
10	186	N	151	-0-	-35	-0-	9	1	142	3	N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
12	155	N	128	-0-	-27	-0-	8	1	120	3	N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	N	646	-0-	-0-	-0-	37	1	608	3	Y	1					1
							1	9									
09	643	N	643	-0-	-0-	-0-	41	1	602	3	Y	-0-					1
10	654	N	654	-0-	-0-	-0-	46	1	607	3	Y	1					2
							1	9									
11	630	N	499	-0-	-131	-0-	34	1	465	3	Y	-0-	2	1			-0-
12	651	N	624	-0-	-27	-0-	43	1	580	3	Y	1					1
							1	9									
01	651	N	587	-0-	-64	-0-	41	1	545	3	Y	1	2	1			-0-
							1	9									

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	X	100	-0-	-0-	-0-	10	1	90	2	Y	-0-					-0-
09	326	X	326	-0-	-0-	-0-	34	1	292	2	Y	-0-					-0-
10	345	X	345	-0-	-0-	-0-	39	1	306	2	Y	-0-					-0-
11	436	X	436	-0-	-0-	-0-	48	1	388	2	Y	-0-					-0-
12	449	X	449	-0-	-0-	-0-	51	1	398	2	Y	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	50	1	393	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	166	-0-	-20	-0-	14	1	152	3	N	-0-					-0-
09	180	N	157	-0-	-23	-0-	13	1	144	3	N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	45	1	435	3	N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	34	1	326	3	N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	26	1	259	3	N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	21	1	214	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	549	-0-	-9	-0-	33	1	516	3	N	-0-					-0-
09	540	N	528	-0-	-12	-0-	30	1	498	3	N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	31	1	510	3	N	-0-					-0-
11	540	N	449	-0-	-91	-0-	28	1	421	3	N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	34	1	524	3	N	2	2	8			-0-
							2	9									
01	527	N	527	-0-	-0-	-0-	34	1	493	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0-	-0-	110	1	275	3	N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	103	1	225	3	N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	105	1	203	3	N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	100	1	159	3	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	102	1	149	3	N	-0-					-0-
01	310	N	234	-0-	-76	-0-	102	1	132	3	N	-0-					-0-

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
01	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0-	-0-	129	1	448	3	N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	120	1	383	3	N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	122	1	337	3	N	-0-					-0-
11	570	N	269	-0-	-301	-0-	71	1	198	3	N	-0-					-0-
12	527	N	422	-0-	-105	-0-	107	1	315	3	N	-0-					-0-
01	465	N	378	-0-	-87	-0-	113	1	265	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	9	1	48	3	N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	9	1	39	3	N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	513	-0-	-45	-0-	32	1	481	3	N	-0-					-0-
09	540	N	532	-0-	-8	-0-	33	1	499	3	N	-0-					-0-
10	543	N	543	-0-	-0-	-0-	36	1	507	3	N	-0-					-0-
11	556	N	556	-0-	-0-	-0-	34	1	522	3	N	-0-					-0-
12	558	N	556	-0-	-2	-0-	35	1	521	3	N	-0-					-0-
*01	615	N	615	-0-	-0-	-0-	41	1	574	3	N	-0-					-0-

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1024	N	1024	-0-	-0-	-0-	173	1	851	3	N	-0-					-0-
09	740	N	740	-0-	-0-	-0-	146	1	594	3	N	-0-					-0-
10	764	N	764	-0-	-0-	-0-	156	1	608	3	N	-0-					-0-
11	990	N	554	-0-	-436	-0-	131	1	423	3	N	-0-					-0-
12	775	N	633	-0-	-142	-0-	142	1	491	3	N	-0-					-0-
01	775	N	587	-0-	-188	-0-	138	1	449	3	N	-0-					-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14	-0-	10	1	162	3	N	-0-					-0-
09	180	N	159	-0-	-21	-0-	9	1	150	3	N	-0-					-0-
10	186	N	155	-0-	-31	-0-	9	1	146	3	N	-0-					-0-
11	180	N	49	-0-	-131	-0-	3	1	46	3	N	-0-					-0-
12	155	N	108	-0-	-47	-0-	7	1	101	3	N	-0-					-0-
01	155	N	103	-0-	-52	-0-	7	1	96	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	727	-0-	-110	-0-	125	1	602	3	N	-0-					-0-
09	750	N	717	-0-	-33	-0-	120	1	597	3	N	-0-					-0-
10	744	N	735	-0-	-9	-0-	124	1	611	3	N	-0-					-0-
11	690	N	673	-0-	-17	-0-	120	1	553	3	N	-0-					-0-
12	744	N	695	-0-	-49	-0-	125	1	570	3	N	-0-					-0-
01	744	N	678	-0-	-66	-0-	126	1	552	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	86	-0-	-69	-0-	5	1	81	3	N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
10	155	N	62	-0-	-93	-0-	4	1	57	3	N	1	1	8			-0-
							1	9									
11	90	N	42	-0-	-48	-0-	3	1	39	3	N	-0-					-0-
12	124	N	40	-0-	-84	-0-	3	1	37	3	N	-0-					-0-
01	62	N	32	-0-	-30	-0-	2	1	30	3	N	-0-					-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3582	-0-	-76	-0-	219	1	3363	3	N	-0-					-0-
09	3540	X	3415	-0-	-125	-0-	198	1	3217	3	N	-0-					-0-
10	3658	X	3426	-0-	-232	-0-	197	1	3229	3	N	-0-					-0-
11	3540	X	3305	-0-	-235	-0-	202	1	3103	3	N	-0-					-0-
12	3596	X	3309	-0-	-287	-0-	205	1	3104	3	N	-0-					-0-
01	3596	X	3392	-0-	-204	-0-	212	1	3180	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	22	1	417	3	N	-0-					-0-
09	420	N	414	-0-	-6	-0-	22	1	392	3	N	-0-					-0-
10	434	N	322	-0-	-112	-0-	17	1	305	3	N	-0-					-0-
11	420	N	222	-0-	-198	-0-	12	1	210	3	N	-0-					-0-
12	434	N	408	-0-	-26	-0-	23	1	385	3	N	-0-					-0-
*01	398	N	398	-0-	-0-	-0-	23	1	375	3	N	-0-					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	681	-0-	-32	-0-	35	1	646	3	N	-0-					-0-
09	660	N	646	-0-	-14	-0-	34	1	612	3	N	-0-					-0-
10	682	N	652	-0-	-30	-0-	35	1	617	3	N	-0-					-0-
11	660	N	610	-0-	-50	-0-	33	1	577	3	N	-0-					-0-
12	682	N	617	-0-	-65	-0-	35	1	582	3	N	-0-					-0-
01	651	N	601	-0-	-50	-0-	34	1	567	3	N	-0-					-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	507	-0-	-51	-0-	507	3			Y	-0-					8
09	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					8
*10	465	N	379	-0-	-86	-0-	379	3			Y	-0-	2	7			6
*11	480	N	349	-0-	-131	-0-	349	3			Y	-0-					6
*12	527	N	314	-0-	-213	-0-	314	3			Y	-0-					6
01	372	N	231	-0-	-141	-0-	231	3			Y	-0-					6

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	721	-0-	-23	-0-	37	1	684	3	N	-0-					-0-
09	720	N	686	-0-	-34	-0-	36	1	650	3	N	-0-					-0-
10	713	N	641	-0-	-72	-0-	34	1	607	3	N	-0-					-0-
11	818	N	818	-0-	-0-	-0-	44	1	774	3	N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	43	1	700	3	N	-0-					-0-
*01	696	N	696	-0-	-0-	-0-	40	1	656	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	763	N	763	-0-	-0-	-0-	39	1	724	3	N	-0-					-0-
09	720	N	700	-0-	-20	-0-	37	1	663	3	N	-0-					-0-
10	713	N	681	-0-	-32	-0-	36	1	645	3	N	-0-					-0-
11	750	N	690	-0-	-60	-0-	37	1	653	3	N	-0-					-0-
12	713	N	678	-0-	-35	-0-	39	1	639	3	N	-0-					-0-
*01	708	N	708	-0-	-0-	-0-	40	1	668	3	N	-0-					-0-

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	658	-0-	-24	-0-	40	1	618	3	N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	38	1	617	3	N	-0-					-0-
10	682	N	653	-0-	-29	-0-	38	1	615	3	N	-0-					-0-
11	630	N	569	-0-	-61	-0-	35	1	534	3	N	-0-					-0-
12	682	N	651	-0-	-31	-0-	40	1	611	3	N	-0-					-0-
01	651	N	623	-0-	-28	-0-	39	1	584	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-					-0-
09	210	N	203	-0-	-7	-0-	13	1	190	3	N	-0-					-0-
10	186	N	137	-0-	-49	-0-	10	1	127	3	N	-0-					-0-
11	210	N	37	-0-	-173	-0-	3	1	34	3	N	-0-					-0-
12	217	N	36	-0-	-181	-0-	3	1	33	3	N	-0-					-0-
01	124	N	65	-0-	-59	-0-	5	1	60	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	339	-0-	-312	-0-	22	1	317	3	N	-0-					-0-
09	1004	N	1004	-0-	-0-	-0-	64	1	940	3	N	-0-					-0-
10	889	N	889	-0-	-0-	-0-	62	1	827	3	N	-0-					-0-
11	847	N	847	-0-	-0-	-0-	60	1	787	3	N	-0-					-0-
12	1023	N	843	-0-	-180	-0-	61	1	782	3	N	-0-					-0-
01	1023	X	798	-0-	-225	-0-	58	1	740	3	N	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
10	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
11	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
12	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	167	-0-	-19	-0-	17	1	150	2	Y	-0-					-0-
09	180	N	144	-0-	-36	-0-	15	1	129	2	Y	-0-					-0-
10	186	N	129	-0-	-57	-0-	15	1	114	2	Y	-0-					-0-
11	150	N	139	-0-	-11	-0-	15	1	124	2	Y	-0-					-0-
12	155	N	147	-0-	-8	-0-	17	1	130	2	Y	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	17	1	132	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	420	-0-	-14	-0-	26	1	394	3	N	-0-					-0-
09	420	N	401	-0-	-19	-0-	23	1	378	3	N	-0-					-0-
10	465	N	442	-0-	-23	-0-	25	1	417	3	N	-0-					-0-
11	420	N	412	-0-	-8	-0-	25	1	387	3	N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	26	1	393	3	N	-0-					-0-
01	434	N	420	-0-	-14	-0-	26	1	394	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

08	1364	N	1180	-0-	-184	-0-	68	1	1111	3	Y	1	1	8			1
							1	9									
09	1260	N	1167	-0-	-93	-0-	74	1	1091	3	Y	2	1	8			2
							2	9									
10	1271	N	1192	-0-	-79	-0-	84	1	1107	3	Y	1					3
							1	9									
11	1271	N	1271	-0-	-0-	-0-	86	1	1184	3	Y	1	4	1			-0-
							1	9									
12	1282	N	1282	-0-	-0-	-0-	89	1	1189	3	Y	4	2	8			2
							4	9									
01	1178	N	1120	-0-	-58	-0-	78	1	1039	3	Y	3	4	1			1
							3	9									

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

08	1798	X	1743	-0-	-55	-0-	176	1	1567	2	Y	-0-					-0-
09	1710	X	1667	-0-	-43	-0-	172	1	1494	2	Y	1	1	8			-0-
							1	9									
10	1891	X	1656	-0-	-235	-0-	188	1	1468	2	Y	-0-					-0-
11	1830	X	1557	-0-	-273	-0-	172	1	1385	2	Y	-0-					-0-
12	1891	X	1618	-0-	-273	-0-	183	1	1435	2	Y	-0-					-0-
01	1643	N	1596	-0-	-47	-0-	180	1	1416	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

08	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
09	630	N	621	-0-	-9	-0-	35	1	586	3	N	-0-					-0-
10	651	N	524	-0-	-127	-0-	30	1	494	3	N	-0-					-0-
11	570	N	461	-0-	-109	-0-	28	1	433	3	N	-0-					-0-
12	651	N	491	-0-	-160	-0-	30	1	461	3	N	-0-					-0-
*01	565	N	565	-0-	-0-	-0-	37	1	528	3	N	-0-					-0-

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

08	248	N	237	-0-	-11	-0-	17	1	220	2	N	-0-					-0-
09	330	N	207	-0-	-123	-0-	15	1	192	2	N	-0-					-0-
10	310	N	180	-0-	-130	-0-	14	1	166	2	N	-0-					-0-
11	240	N	234	-0-	-6	-0-	16	1	218	2	N	-0-					-0-
12	217	N	104	-0-	-113	-0-	7	1	97	2	N	-0-					-0-
*01	457	N	457	-0-	-0-	-0-	31	1	426	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

08	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1033	-0-	-114	-0-	70	1	963	3	N	-0-					-0-
09	1050	N	950	-0-	-100	-0-	66	1	884	3	N	-0-					-0-
10	1054	N	929	-0-	-125	-0-	68	1	861	3	N	-0-					-0-
11	990	N	854	-0-	-136	-0-	65	1	789	3	N	-0-					-0-
12	992	N	878	-0-	-114	-0-	69	1	809	3	N	-0-					-0-
01	930	N	877	-0-	-53	-0-	70	1	807	3	N	-0-					-0-

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	869	-0-	-216	-0-	59	1	810	3	N	-0-					-0-
09	1020	N	907	-0-	-113	-0-	63	1	844	3	N	-0-					-0-
10	1054	N	1023	-0-	-31	-0-	74	1	949	3	N	-0-					-0-
11	951	N	951	-0-	-0-	-0-	72	1	879	3	N	-0-					-0-
12	930	N	846	-0-	-84	-0-	66	1	780	3	N	-0-					-0-
01	1023	N	975	-0-	-48	-0-	78	1	897	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	605	-0-	-46	-0-	42	1	563	2	N	-0-					-0-
09	600	N	574	-0-	-26	-0-	38	1	536	2	N	-0-					-0-
10	620	N	587	-0-	-33	-0-	38	1	549	2	N	-0-					-0-
11	600	N	570	-0-	-30	-0-	37	1	533	2	N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	41	1	589	2	N	1	1	8			-0-
							1	9									
*01	603	N	603	-0-	-0-	-0-	38	1	565	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	519	-0-	-8	-0-	36	1	483	2	N	-0-					-0-
09	510	N	491	-0-	-19	-0-	32	1	459	2	N	-0-					-0-
10	527	N	516	-0-	-11	-0-	33	1	483	2	N	-0-					-0-
11	510	N	484	-0-	-26	-0-	32	1	452	2	N	-0-					-0-
12	496	N	483	-0-	-13	-0-	32	1	451	2	N	-0-					-0-
01	527	N	502	-0-	-25	-0-	32	1	470	2	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	637	-0-	-45	-0-	37	1	599	3	Y	1					1
							1	9									
09	660	N	549	-0-	-111	-0-	35	1	514	3	Y	-0-					1
10	682	N	439	-0-	-243	-0-	31	1	408	3	Y	-0-					1
11	630	N	340	-0-	-290	-0-	23	1	316	3	Y	1	2	1			-0-
							1	9									
12	558	N	305	-0-	-253	-0-	21	1	283	3	Y	1					1
							1	9									
01	434	N	304	-0-	-130	-0-	21	1	283	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1333	N	1284	-0-	-49	-0-	65	1	1219	3	N	-0-			-0-
09	1290	N	1241	-0-	-49	-0-	65	1	1176	3	N	-0-			-0-
10	1333	N	1273	-0-	-60	-0-	68	1	1205	3	N	-0-			-0-
11	1230	N	1191	-0-	-39	-0-	64	1	1127	3	N	-0-			-0-
12	1271	N	1225	-0-	-46	-0-	70	1	1155	3	N	-0-			-0-
01	1271	N	1223	-0-	-48	-0-	70	1	1153	3	N	-0-			-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-			-0-
09	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-			-0-
10	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-			-0-
11	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-			-0-
12	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-			-0-
01	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-			-0-
09	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-			-0-
10	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-			-0-
11	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-			-0-
12	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-			-0-
01	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	819	N	819	-0-	-0-	-0-	42	1	777	3	N	-0-			-0-
09	785	N	785	-0-	-0-	-0-	41	1	744	3	N	-0-			-0-
10	831	N	831	-0-	-0-	-0-	44	1	787	3	N	-0-			-0-
11	780	N	768	-0-	-12	-0-	42	1	726	3	N	-0-			-0-
12	806	N	738	-0-	-68	-0-	42	1	696	3	N	-0-			-0-
01	837	N	756	-0-	-81	-0-	43	1	713	3	N	-0-			-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1457	N	1242	-0-	-215	-0-	84	1	1158	3	N	-0-			-0-
09	1347	N	1347	-0-	-0-	-0-	93	1	1254	3	N	-0-			-0-
10	1395	N	1347	-0-	-48	-0-	98	1	1249	3	N	-0-			-0-
11	1352	N	1352	-0-	-0-	-0-	102	1	1250	3	N	-0-			-0-
12	1414	N	1414	-0-	-0-	-0-	111	1	1303	3	N	-0-			-0-
*01	1377	N	1377	-0-	-0-	-0-	110	1	1267	3	N	-0-			-0-

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	310	-0-	-31	-0-	16	1	294	3	N	-0-			-0-
09	330	N	303	-0-	-27	-0-	16	1	287	3	N	-0-			-0-
10	347	N	347	-0-	-0-	-0-	19	1	328	3	N	-0-			-0-
11	394	N	394	-0-	-0-	-0-	21	1	373	3	N	-0-			-0-
12	394	N	394	-0-	-0-	-0-	23	1	371	3	N	-0-			-0-
*01	387	N	387	-0-	-0-	-0-	22	1	365	3	N	-0-			-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1612	N	1561	-0-	-51	-0-	158	1	1403	2	Y	-0-			-0-
09	1463	N	1463	-0-	-0-	-0-	151	1	1312	2	Y	-0-			-0-
10	1348	N	1348	-0-	-0-	-0-	153	1	1195	2	Y	-0-			-0-
11	1500	N	1203	-0-	-297	-0-	133	1	1070	2	Y	-0-			-0-
12	1519	N	1222	-0-	-297	-0-	138	1	1084	2	Y	-0-			-0-
01	1333	N	1223	-0-	-110	-0-	138	1	1085	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-					-0-
09	210	N	192	-0-	-18	-0-	11	1	181	3	N	-0-					-0-
10	217	N	197	-0-	-20	-0-	11	1	186	3	N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
01	186	N	183	-0-	-3	-0-	12	1	171	3	N	-0-					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	866	-0-	-2	-0-	145	1	721	3	N	-0-					-0-
09	838	N	838	-0-	-0-	-0-	142	1	696	3	N	-0-					-0-
10	868	N	823	-0-	-45	-0-	146	1	677	3	N	-0-					-0-
11	840	N	794	-0-	-46	-0-	143	1	651	3	N	-0-					-0-
12	868	N	807	-0-	-61	-0-	149	1	658	3	N	-0-					-0-
01	837	N	744	-0-	-93	-0-	145	1	599	3	N	-0-					-0-

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	353	-0-	-267	-0-	139	1	214	3	N	-0-	4	1			-0-
09	600	N	222	-0-	-378	-0-	67	1	154	3	N	1					1
							1	9									
10	496	N	252	-0-	-244	-0-	94	1	158	3	N	-0-	1	1			-0-
11	330	N	69	-0-	-261	-0-	12	1	56	3	N	1					1
							1	9									
12	217	N	82	-0-	-135	-0-	9	1	73	3	N	-0-					1
01	248	N	96	-0-	-152	-0-	17	1	79	3	N	-0-					1

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	802	-0-	-4	-0-	41	1	761	3	N	-0-					-0-
09	780	N	770	-0-	-10	-0-	40	1	730	3	N	-0-					-0-
10	806	N	795	-0-	-11	-0-	43	1	752	3	N	-0-					-0-
11	780	N	741	-0-	-39	-0-	40	1	701	3	N	-0-					-0-
12	806	N	748	-0-	-58	-0-	43	1	705	3	N	-0-					-0-
01	806	N	744	-0-	-62	-0-	42	1	702	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0-	-0-	14	1	128	2	Y	-0-					-0-
09	169	N	169	-0-	-0-	-0-	17	1	152	2	Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
11	150	N	2	-0-	-148	-0-	2	2			Y	-0-					-0-
12	186	N	2	-0-	-184	-0-	2	2			Y	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1797	-0-	-125	-0-	114	1	1683	3	N	-0-					-0-
09	1860	N	1292	-0-	-568	-0-	83	1	1209	3	N	-0-					-0-
10	1860	N	1836	-0-	-24	-0-	128	1	1708	3	N	-0-					-0-
11	1803	N	1803	-0-	-0-	-0-	127	1	1676	3	N	-0-					-0-
12	1823	N	1823	-0-	-0-	-0-	133	1	1690	3	N	-0-					-0-
01	1829	N	1750	-0-	-79	-0-	127	1	1623	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

08	434	N	396	-0-	-38	-0-	90	1	306	3	N	-0-					-0-
09	390	N	379	-0-	-11	-0-	86	1	293	3	N	-0-					-0-
10	403	N	389	-0-	-14	-0-	89	1	300	3	N	-0-					-0-
11	390	N	344	-0-	-46	-0-	85	1	259	3	N	-0-					-0-
12	403	N	355	-0-	-48	-0-	88	1	267	3	N	-0-					-0-
01	403	N	359	-0-	-44	-0-	90	1	269	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

08	491	N	491	-0-	-0-	-0-	25	1	466	3	N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	25	1	450	3	N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	26	1	460	3	N	-0-					-0-
11	480	N	392	-0-	-88	-0-	21	1	371	3	N	-0-					-0-
12	496	N	334	-0-	-162	-0-	19	1	315	3	N	-0-					-0-
01	496	N	445	-0-	-51	-0-	25	1	420	3	N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

08	372	N	321	-0-	-51	-0-	19	1	302	3	N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	20	1	323	3	N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	26	1	429	3	N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	26	1	395	3	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	27	1	404	3	N	3	3	8			-0-
							3	9									
01	434	N	426	-0-	-8	-0-	28	1	397	3	N	1	1	8			-0-
							1	9									

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

08	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
09	10	N	8	-0-	-2	-0-	1	1	7	2	Y	-0-					-0-
10	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					-0-
11	8	N	6	-0-	-2	-0-	1	1	5	2	Y	-0-					-0-
12	8	N	2	-0-	-6	-0-	2	2			Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	1	1	4	2	Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

08	1209	N	1131	-0-	-78	-0-	176	1	952	3	N	3	8	1			1
							3	9									
09	1133	N	1133	-0-	-0-	-0-	172	1	957	3	N	4					5
							4	9									
10	1240	N	1056	-0-	-184	-0-	181	1	869	3	N	5	8	1			2
							6	9									
11	1080	N	1032	-0-	-48	-0-	176	1	853	3	N	3					5
							3	9									
12	1178	N	1004	-0-	-174	-0-	186	1	818	3	N	-0-					5
01	1054	N	920	-0-	-134	-0-	170	1	748	3	N	2					7
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	929	-0-	-1	-0-	142	1	787	3	N	-0-					-0-
09	900	N	847	-0-	-53	-0-	133	1	714	3	N	-0-					-0-
10	868	N	841	-0-	-27	-0-	135	1	706	3	N	-0-					-0-
11	900	N	747	-0-	-153	-0-	130	1	617	3	N	-0-					-0-
12	868	N	755	-0-	-113	-0-	133	1	622	3	N	-0-					-0-
01	837	N	730	-0-	-107	-0-	134	1	596	3	N	-0-					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	171	-0-	-15	-0-	10	1	161	3	N	-0-					-0-
09	180	N	167	-0-	-13	-0-	10	1	157	3	N	-0-					-0-
10	186	N	173	-0-	-13	-0-	10	1	163	3	N	-0-					-0-
11	180	N	159	-0-	-21	-0-	10	1	149	3	N	-0-					-0-
12	186	N	155	-0-	-31	-0-	10	1	145	3	N	-0-					-0-
01	186	N	146	-0-	-40	-0-	10	1	136	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
12	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	711	-0-	-64	-0-	130	1	581	3	N	-0-					-0-
09	720	N	661	-0-	-59	-0-	123	1	538	3	N	-0-					-0-
10	744	N	668	-0-	-76	-0-	126	1	542	3	N	-0-					-0-
11	690	N	614	-0-	-76	-0-	122	1	492	3	N	-0-					-0-
12	682	N	627	-0-	-55	-0-	126	1	501	3	N	-0-					-0-
01	682	N	606	-0-	-76	-0-	126	1	480	3	N	-0-					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	762	N	762	-0-	-0-	-0-	47	1	715	3	N	-0-					-0-
09	751	N	751	-0-	-0-	-0-	44	1	707	3	N	-0-					-0-
10	577	N	577	-0-	-0-	-0-	33	1	544	3	N	-0-					-0-
11	750	N	704	-0-	-46	-0-	43	1	661	3	N	-0-					-0-
12	775	N	540	-0-	-235	-0-	33	1	507	3	N	-0-					-0-
01	589	N	492	-0-	-97	-0-	31	1	461	3	N	-0-					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
12	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
12	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
01	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	877	N	877	-0-	-0-	-0-	133	1	744	3	N	-0-					-0-
09	835	N	835	-0-	-0-	-0-	129	1	706	3	N	-0-					-0-
10	930	N	855	-0-	-75	-0-	134	1	721	3	N	-0-					-0-
11	840	N	801	-0-	-39	-0-	128	1	673	3	N	-0-					-0-
12	868	N	813	-0-	-55	-0-	134	1	679	3	N	-0-					-0-
01	868	N	812	-0-	-56	-0-	134	1	678	3	N	-0-					-0-

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1364	-0-	-93	-0-	83	1	1281	3	N	-0-					-0-
09	1380	N	1273	-0-	-107	-0-	74	1	1199	3	N	-0-					-0-
10	1395	N	1346	-0-	-49	-0-	77	1	1269	3	N	-0-					-0-
11	1320	N	1035	-0-	-285	-0-	63	1	972	3	N	-0-					-0-
12	1320	N	1320	-0-	-0-	-0-	82	1	1238	3	N	-0-					-0-
01	1333	N	1306	-0-	-27	-0-	82	1	1224	3	N	-0-					-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	926	-0-	-66	-0-	47	1	879	3	N	-0-					-0-
09	960	N	843	-0-	-117	-0-	44	1	799	3	N	-0-					-0-
10	961	N	939	-0-	-22	-0-	50	1	889	3	N	-0-					-0-
11	900	N	900	-0-	-0-	-0-	49	1	851	3	N	-0-					-0-
12	921	N	921	-0-	-0-	-0-	53	1	868	3	N	-0-					-0-
01	930	N	881	-0-	-49	-0-	50	1	831	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
09	150	N	128	-0-	-22	-0-	7	1	121	3	N	-0-					-0-
10	124	N	82	-0-	-42	-0-	5	1	77	3	N	-0-					-0-
11	120	N	102	-0-	-18	-0-	6	1	96	3	N	-0-					-0-
12	124	N	103	-0-	-21	-0-	6	1	97	3	N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	536	-0-	-22	-0-	34	1	502	3	N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	35	1	529	3	N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	38	1	546	3	N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	33	1	509	3	N	-0-					-0-
12	589	N	568	-0-	-21	-0-	35	1	533	3	N	-0-					-0-
01	589	N	509	-0-	-80	-0-	34	1	475	3	N	-0-					-0-

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	299	-0-	-11	-0-	17	1	282	2	Y	-0-					1
09	300	N	283	-0-	-17	-0-	15	1	268	2	Y	-0-					1
10	310	N	297	-0-	-13	-0-	17	1	280	2	Y	-0-					1
11	300	N	288	-0-	-12	-0-	16	1	272	2	Y	-0-	1	1			-0-
12	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					-0-
01	310	N	282	-0-	-28	-0-	17	1	265	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	556	-0-	-2	-0-	33	1	523	3	N	-0-					-0-
09	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	33	1	545	3	N	-0-					-0-
11	540	N	343	-0-	-197	-0-	21	1	322	3	N	-0-					-0-
12	558	N	216	-0-	-342	-0-	13	1	203	3	N	-0-					-0-
*01	593	N	593	-0-	-0-	-0-	39	1	554	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	817	N	817	-0-	-0-	-0-	42	1	775	3	N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	43	1	782	3	N	-0-					-0-
10	806	N	634	-0-	-172	-0-	34	1	600	3	N	-0-					-0-
11	780	N	725	-0-	-55	-0-	39	1	686	3	N	-0-					-0-
12	868	N	747	-0-	-121	-0-	43	1	704	3	N	-0-					-0-
*01	714	N	714	-0-	-0-	-0-	41	1	673	3	N	-0-					-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	592	-0-	-183	-0-	35	1	557	3	N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	44	1	732	3	N	-0-					-0-
10	806	N	799	-0-	-7	-0-	45	1	753	3	N	1	1	8			-0-
							1	9									
11	661	N	661	-0-	-0-	-0-	41	1	620	3	N	-0-					-0-
12	806	N	747	-0-	-59	-0-	46	1	701	3	N	-0-					-0-
01	806	N	718	-0-	-88	-0-	47	1	671	3	N	-0-					-0-

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	X	1672	-0-	-281	-0-	94	1	1578	2	Y	-0-					3
09	1620	X	1520	-0-	-100	-0-	82	1	1438	2	Y	-0-					3
10	1519	X	1513	-0-	-6	-0-	86	1	1426	2	Y	1					4
							1	9									
11	1620	X	1584	-0-	-36	-0-	89	1	1494	2	Y	1	3	1			2
							1	9									
12	1674	X	1587	-0-	-87	-0-	90	1	1497	2	Y	-0-					2
*01	1570	N	1570	-0-	-0-	-0-	93	1	1477	2	Y	-0-					2

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1675	N	1675	-0-	-0-	-0-	94	1	1581	2	Y	-0-					3
09	1505	N	1505	-0-	-0-	-0-	81	1	1424	2	Y	-0-					3
10	1557	N	1557	-0-	-0-	-0-	89	1	1467	2	Y	1					4
							1	9									
11	1620	N	1491	-0-	-129	-0-	84	1	1406	2	Y	1	3	1			2
							1	9									
12	1550	N	1515	-0-	-35	-0-	86	1	1429	2	Y	-0-					2
01	1550	N	1494	-0-	-56	-0-	89	1	1405	2	Y	-0-					2

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-			-0-
09	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-			-0-
10	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-			-0-
11	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-			-0-
12	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-			-0-
*01	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-			-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	829	-0-	-39	-0-	829	3			N	-0-			-0-
09	900	N	856	-0-	-44	-0-	856	3			N	-0-			-0-
10	868	N	792	-0-	-76	-0-	792	3			N	-0-			-0-
11	810	N	726	-0-	-84	-0-	726	3			N	-0-			-0-
12	899	N	769	-0-	-130	-0-	769	3			N	-0-			-0-
*01	862	N	862	-0-	-0-	-0-	862	3			N	-0-			-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	598	-0-	-115	-0-	598	3			N	-0-			-0-
09	660	N	582	-0-	-78	-0-	582	3			N	-0-			-0-
10	620	N	585	-0-	-35	-0-	585	3			N	-0-			-0-
11	570	N	59	-0-	-511	-0-	59	3			N	-0-			-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-			-0-
01	589	N	572	-0-	-17	-0-	572	3			N	-0-			-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	658	-0-	-117	-0-	658	3			N	-0-			-0-
09	720	N	678	-0-	-42	-0-	678	3			N	-0-			-0-
10	682	N	677	-0-	-5	-0-	677	3			N	-0-			-0-
11	679	N	679	-0-	-0-	-0-	679	3			N	-0-			-0-
12	714	N	714	-0-	-0-	-0-	714	3			N	-0-			-0-
01	682	N	635	-0-	-47	-0-	635	3			N	-0-			-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	153	-0-	-2	-0-	153	3			N	-0-			-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-			-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-			-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-			-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-			-0-
*01	195	N	195	-0-	-0-	-0-	195	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	18	1	298	2	Y	-0-					1
09	330	N	291	-0-	-39	-0-	16	1	275	2	Y	-0-					1
10	310	N	307	-0-	-3	-0-	18	1	289	2	Y	-0-					1
11	301	N	301	-0-	-0-	-0-	17	1	284	2	Y	-0-	1	1			-0-
12	310	N	309	-0-	-1	-0-	18	1	291	2	Y	-0-					-0-
01	310	N	305	-0-	-5	-0-	18	1	287	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

08	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
09	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
10	93	N	27	-0-	-66	-0-	2	1	25	3	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

08	558	N	160	-0-	-398	-0-	160	3			N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
10	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
11	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
12	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
01	589	N	513	-0-	-76	-0-	513	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

08	1023	N	1023	-0-	-0-	-0-	211	1	812	3	N	-0-					-0-
09	999	N	999	-0-	-0-	-0-	204	1	795	3	N	-0-					-0-
10	1023	N	993	-0-	-30	-0-	211	1	782	3	N	-0-					-0-
11	990	N	938	-0-	-52	-0-	204	1	734	3	N	-0-					-0-
12	1023	N	988	-0-	-35	-0-	211	1	777	3	N	-0-					-0-
01	992	N	947	-0-	-45	-0-	211	1	736	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

08	682	N	682	-0-	-0-	-0-	239	1	443	3	N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	229	1	417	3	N	-0-					-0-
10	664	N	664	-0-	-0-	-0-	236	1	428	3	N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	229	1	383	3	N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	236	1	394	3	N	-0-					-0-
01	620	N	619	-0-	-1	-0-	237	1	382	3	N	-0-					-0-

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

08	166	N	166	-0-	-0-	-0-	11	1	155	3	N	-0-					-0-
09	180	N	128	-0-	-52	-0-	8	1	120	3	N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	14	1	178	3	N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1085	-0-	-527	-0-	65	1	1019	3	N	1	1	8			-0-
							1	9									
09	1189	N	1189	-0-	-0-	-0-	68	1	1121	3	N	-0-					-0-
10	1446	N	1446	-0-	-0-	-0-	82	1	1364	3	N	-0-					-0-
11	1430	N	1430	-0-	-0-	-0-	88	1	1342	3	N	-0-					-0-
12	1460	N	1460	-0-	-0-	-0-	90	1	1370	3	N	-0-					-0-
01	1457	N	1401	-0-	-56	-0-	91	1	1310	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	4	1	119	3	Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	4	1	116	3	Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	4	1	123	3	Y	-0-					-0-
11	120	N	111	-0-	-9	-0-	3	1	108	3	Y	-0-					-0-
12	124	N	118	-0-	-6	-0-	3	1	115	3	Y	-0-					-0-
01	124	N	121	-0-	-3	-0-	3	1	118	3	Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1127	X	1127	-0-	-0-	-0-	142	1	982	3	Y	3	7	1			1
							3	9									
09	1196	X	1196	-0-	-0-	-0-	138	1	1052	3	Y	5					6
							6	9									
10	1064	X	1064	-0-	-0-	-0-	144	1	916	3	Y	4	8	1			2
							4	9									
11	1089	X	1089	-0-	-0-	-0-	143	1	943	3	Y	3					5
							3	9									
12	1240	X	998	-0-	-242	-0-	148	1	850	3	Y	-0-					5
01	1054	N	900	-0-	-154	-0-	123	1	774	3	Y	3					8
							3	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	14	1	126	2	Y	-0-					-0-
09	133	N	133	-0-	-0-	-0-	14	1	119	2	Y	-0-					-0-
10	133	N	133	-0-	-0-	-0-	15	1	118	2	Y	-0-					-0-
11	150	N	122	-0-	-28	-0-	13	1	109	2	Y	-0-					-0-
12	124	N	116	-0-	-8	-0-	13	1	103	2	Y	-0-					-0-
01	124	N	110	-0-	-14	-0-	12	1	98	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	932	-0-	-618	-0-	44	1	884	3	Y	4	9	1	1	8	1
							4	9									
09	1230	N	954	-0-	-276	-0-	42	1	908	3	Y	4					5
							4	9									
10	1302	N	711	-0-	-591	-0-	37	1	670	3	Y	4	7	1			2
							4	9									
11	996	N	996	-0-	-0-	-0-	53	1	941	3	Y	2					4
							2	9									
12	1010	N	1010	-0-	-0-	-0-	62	1	947	3	Y	1					5
							1	9									
*01	1241	N	1241	-0-	-0-	-0-	60	1	1177	3	Y	4	1	8			8
							4	9									

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

08	372	N	352	-0-	-20	-0-	10	1	342	3	Y	-0-					-0-
09	360	N	354	-0-	-6	-0-	11	1	343	3	Y	-0-					-0-
10	378	N	378	-0-	-0-	-0-	11	1	367	3	Y	-0-					-0-
11	339	N	339	-0-	-0-	-0-	10	1	329	3	Y	-0-					-0-
12	372	N	342	-0-	-30	-0-	9	1	333	3	Y	-0-					-0-
01	372	N	351	-0-	-21	-0-	8	1	343	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

08	789	N	789	-0-	-0-	-0-	44	1	745	2	Y	-0-					1
09	707	N	707	-0-	-0-	-0-	38	1	669	2	Y	-0-					1
10	729	N	729	-0-	-0-	-0-	42	1	686	2	Y	1					2
							1	9									
11	678	N	678	-0-	-0-	-0-	38	1	640	2	Y	-0-	1	1			1
12	701	N	701	-0-	-0-	-0-	40	1	661	2	Y	-0-					1
01	744	N	676	-0-	-68	-0-	40	1	636	2	Y	-0-					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

08	1054	N	1031	-0-	-23	-0-	65	1	966	3	N	-0-					-0-
09	990	N	972	-0-	-18	-0-	62	1	910	3	N	-0-					-0-
10	1072	N	1072	-0-	-0-	-0-	68	1	1004	3	N	-0-					-0-
11	1102	N	1102	-0-	-0-	-0-	75	1	1027	3	N	-0-					-0-
12	1064	N	1064	-0-	-0-	-0-	72	1	992	3	N	-0-					-0-
01	1085	N	1079	-0-	-6	-0-	75	1	1004	3	N	-0-					-0-

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

08	465	N	418	-0-	-47	-0-	12	1	406	3	Y	-0-					-0-
09	450	N	419	-0-	-31	-0-	13	1	406	3	Y	-0-					-0-
10	455	N	455	-0-	-0-	-0-	14	1	441	3	Y	-0-					-0-
11	407	N	407	-0-	-0-	-0-	12	1	395	3	Y	-0-					-0-
12	434	N	415	-0-	-19	-0-	11	1	404	3	Y	-0-					-0-
01	465	N	437	-0-	-28	-0-	10	1	427	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

08	651	X	444	-0-	-207	-0-	28	1	416	3	N	-0-					-0-
09	530	X	530	-0-	-0-	-0-	34	1	496	3	N	-0-					-0-
10	533	X	533	-0-	-0-	-0-	37	1	496	3	N	-0-					-0-
11	747	X	747	-0-	-0-	-0-	53	1	694	3	N	-0-					-0-
12	586	X	586	-0-	-0-	-0-	43	1	543	3	N	-0-					-0-
*01	625	N	625	-0-	-0-	-0-	45	1	580	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	359	-0-	-106	-0-	23	1	336	3	N	-0-					-0-
09	420	N	194	-0-	-226	-0-	12	1	182	3	N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	360	N	104	-0-	-256	-0-	6	1	98	3	N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	19	1	286	3	N	-0-					-0-
*01	254	N	254	-0-	-0-	-0-	17	1	237	3	N	-0-					-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

08	3968	X	3613	-0-	-355	-0-	301	1	3312	3	Y	-0-					-0-
09	3840	X	3591	-0-	-249	-0-	337	1	3254	3	Y	-0-					-0-
10	3968	X	3494	-0-	-474	-0-	249	1	3245	3	Y	-0-					-0-
11	3630	X	2995	-0-	-635	-0-	242	1	2753	3	Y	-0-					-0-
12	3751	X	3496	-0-	-255	-0-	243	1	3253	3	Y	-0-					-0-
01	3720	X	3248	-0-	-472	-0-	192	1	3056	3	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

08	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
09	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
10	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
11	900	N	761	-0-	-139	-0-	761	3			N	-0-					-0-
12	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
01	806	N	276	-0-	-530	-0-	276	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

08	341	N	280	-0-	-61	-0-	13	1	267	3	Y	-0-	2	1			-0-
09	390	N	169	-0-	-221	-0-	7	1	161	3	Y	1					1
							1	9									
10	1257	N	1257	-0-	-0-	-0-	66	1	1183	3	Y	7	5	1			3
							8	9									
11	1659	N	1659	-0-	-0-	-0-	88	1	1565	3	Y	5					8
							6	9									
12	1398	N	1398	-0-	-0-	-0-	86	1	1311	3	Y	1	1	8			8
							1	9									
*01	1185	N	1185	-0-	-0-	-0-	57	1	1124	3	Y	4					12
							4	9									

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

08	899	N	772	-0-	-127	-0-	46	1	726	3	N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	48	1	792	3	N	-0-					-0-
10	823	N	823	-0-	-0-	-0-	47	1	776	3	N	-0-					-0-
11	775	N	775	-0-	-0-	-0-	48	1	727	3	N	-0-					-0-
12	868	N	796	-0-	-72	-0-	49	1	747	3	N	-0-					-0-
01	837	N	806	-0-	-31	-0-	53	1	753	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	29	-0-	-126	-0-	2	1	27	3	N	-0-					-0-
09	150	N	37	-0-	-113	-0-	2	1	35	3	N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

08	310	N	297	-0-	-13	-0-	19	1	278	3	N	-0-					-0-
09	420	N	233	-0-	-187	-0-	14	1	219	3	N	-0-					-0-
10	372	N	239	-0-	-133	-0-	16	1	223	3	N	-0-					-0-
11	300	N	222	-0-	-78	-0-	13	1	209	3	N	-0-					-0-
12	248	N	238	-0-	-10	-0-	15	1	223	3	N	-0-					-0-
01	248	N	231	-0-	-17	-0-	16	1	215	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
09	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
10	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
11	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
12	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
01	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

08	434	N	400	-0-	-34	-0-	18	1	376	3	Y	5	8	1			3
							6	9									
09	450	N	395	-0-	-55	-0-	18	1	368	3	Y	8	7	1			4
							9	9									
10	434	N	414	-0-	-20	-0-	20	1	385	3	Y	8	8	1			4
							9	9									
11	406	N	406	-0-	-0-	-0-	20	1	377	3	Y	8	7	1			5
							9	9									
12	403	N	382	-0-	-21	-0-	19	1	357	3	Y	5	6	1			4
							6	9									
01	403	N	368	-0-	-35	-0-	18	1	342	3	Y	7	7	1			4
							8	9									

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

08	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
10	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-					-0-
11	120	N	94	-0-	-26	-0-	6	1	88	3	N	-0-					-0-
12	124	N	107	-0-	-17	-0-	7	1	100	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

08	1054	N	963	-0-	-91	-0-	49	1	914	3	N	-0-					-0-
09	960	N	886	-0-	-74	-0-	46	1	840	3	N	-0-					-0-
10	1023	N	934	-0-	-89	-0-	50	1	884	3	N	-0-					-0-
11	930	N	698	-0-	-232	-0-	38	1	660	3	N	-0-					-0-
12	930	N	891	-0-	-39	-0-	51	1	840	3	N	-0-					-0-
*01	1115	N	1115	-0-	-0-	-0-	64	1	1051	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	586	-0-	-65	-0-		31	1	555	3	N	-0-					-0-
09	543	N	543	-0-	-0-	-0-		29	1	514	3	N	-0-					-0-
10	659	N	659	-0-	-0-	-0-		37	1	622	3	N	-0-					-0-
11	570	N	497	-0-	-73	-0-		30	1	467	3	N	-0-					-0-
12	588	N	588	-0-	-0-	-0-		37	1	551	3	N	-0-					-0-
01	651	N	509	-0-	-142	-0-		29	1	480	3	N	-0-					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

08	1851	N	1851	-0-	-0-	-0-		170	1	1675	3	Y	5	4	1			2
								6	9									
09	1526	N	1526	-0-	-0-	-0-		155	1	1367	3	Y	4	5	1			1
								4	9									
10	1450	N	1450	-0-	-0-	-0-		151	1	1288	3	Y	10	9	1			2
								11	9									
11	1800	N	1304	-0-	-496	-0-		143	1	1154	3	Y	6	4	1			4
								7	9									
12	1581	N	1276	-0-	-305	-0-		146	1	1123	3	Y	6	9	1			1
								7	9									
01	1457	N	1371	-0-	-86	-0-		153	1	1212	3	Y	5	5	1			1
								6	9									

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

08	31	N	4	-0-	-27	-0-		4	3			Y	-0-					1
09	30	N	-0-	-0-	-30	-0-						Y	-0-					1
10	2	N	-0-	-0-	-2	-0-						Y	-0-					1
11	4	N	-0-	-0-	-4	-0-						Y	-0-					1
12	101	N	101	-0-	-0-	-0-		6	1	95	3	Y	-0-					1
*01	148	N	148	-0-	-0-	-0-		3	1	144	3	Y	1					2
								1	9									

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

08	961	N	940	-0-	-21	-0-		53	1	887	2	Y	-0-					2
09	963	N	963	-0-	-0-	-0-		52	1	911	2	Y	-0-					2
10	1254	N	1254	-0-	-0-	-0-		72	1	1181	2	Y	1					3
								1	9									
11	1126	N	1126	-0-	-0-	-0-		63	1	1063	2	Y	-0-	2	1			1
12	1135	N	1135	-0-	-0-	-0-		65	1	1070	2	Y	-0-					1
01	1240	N	1107	-0-	-133	-0-		66	1	1041	2	Y	-0-					1

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

08	403	N	341	-0-	-62	-0-		17	1	323	3	Y	1	1	1			-0-
								1	9									
09	360	N	315	-0-	-45	-0-		16	1	298	3	Y	1	1	1			-0-
								1	9									
10	372	N	317	-0-	-55	-0-		15	1	300	3	Y	2	2	1			-0-
								2	9									
11	330	N	286	-0-	-44	-0-		14	1	270	3	Y	2	1	1			1
								2	9									
12	341	N	280	-0-	-61	-0-		14	1	265	3	Y	1	2	1			-0-
								1	9									
01	310	N	264	-0-	-46	-0-		14	1	249	3	Y	1	1	1			-0-
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1708	N	1708	-0-	-0-	-0-	142	1	1566	3	Y	-0-					-0-
09	1672	N	1672	-0-	-0-	-0-	157	1	1515	3	Y	-0-					-0-
10	1705	N	1551	-0-	-154	-0-	110	1	1441	3	Y	-0-					-0-
11	1650	N	1407	-0-	-243	-0-	114	1	1293	3	Y	-0-					-0-
12	1736	N	1562	-0-	-174	-0-	108	1	1452	3	Y	2	2	8			-0-
							2	9									
01	1550	N	1175	-0-	-375	-0-	69	1	1106	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	24	1	573	3	N	-0-					-0-
09	1398	N	1398	-0-	-0-	-0-	57	1	1341	3	N	-0-					-0-
10	1323	N	1323	-0-	-0-	-0-	57	1	1266	3	N	-0-					-0-
11	1150	N	1150	-0-	-0-	-0-	54	1	1096	3	N	-0-					-0-
12	1333	N	1096	-0-	-237	-0-	52	1	1044	3	N	-0-					-0-
01	1333	N	1093	-0-	-240	-0-	54	1	1039	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	24	1	327	2	N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	26	1	366	2	N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	14	1	205	2	N	-0-					-0-
11	330	N	97	-0-	-233	-0-	6	1	91	2	N	-0-					-0-
12	403	N	108	-0-	-295	-0-	7	1	101	2	N	-0-					-0-
01	217	N	65	-0-	-152	-0-	4	1	61	2	N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2563	-0-	-72	-0-	215	1	2348	2	Y	-0-					-0-
09	2520	N	2415	-0-	-105	-0-	205	1	2210	2	Y	-0-					-0-
10	2480	N	2399	-0-	-81	-0-	218	1	2181	2	Y	-0-					-0-
11	2490	N	1702	-0-	-788	-0-	151	1	1551	2	Y	-0-					-0-
12	2511	N	1974	-0-	-537	-0-	165	1	1809	2	Y	-0-					-0-
01	2573	X	2021	-0-	-552	-0-	54	1	1967	2	Y	-0-					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1657	-0-	-79	-0-	139	1	1518	2	Y	-0-					-0-
09	1620	N	1595	-0-	-25	-0-	135	1	1460	2	Y	-0-					-0-
10	1652	N	1652	-0-	-0-	-0-	150	1	1502	2	Y	-0-					-0-
11	1626	N	1626	-0-	-0-	-0-	145	1	1481	2	Y	-0-					-0-
12	1643	N	1574	-0-	-69	-0-	132	1	1440	2	Y	2	2	8			-0-
							2	9									
01	1643	N	1566	-0-	-77	-0-	42	1	1524	2	Y	-0-					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	6	1	74	3	Y	-0-					-0-
11	90	N	78	-0-	-12	-0-	6	1	72	3	Y	-0-					-0-
12	93	N	79	-0-	-14	-0-	6	1	73	3	Y	-0-					-0-
01	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	308	-0-	-2	-0-	85	1	223	3	N	-0-					-0-
09	300	N	289	-0-	-11	-0-	81	1	208	3	N	-0-					-0-
10	310	N	288	-0-	-22	-0-	83	1	205	3	N	-0-					-0-
11	300	N	264	-0-	-36	-0-	80	1	184	3	N	-0-					-0-
12	310	N	267	-0-	-43	-0-	83	1	184	3	N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	85	1	198	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

08	620	X	129	-0-	-491	-0-	8	1	121	3	N	-0-					-0-
09	600	X	72	-0-	-528	-0-	4	1	68	3	N	-0-					-0-
10	632	X	632	-0-	-0-	-0-	36	1	596	3	N	-0-					-0-
11	595	X	595	-0-	-0-	-0-	37	1	558	3	N	-0-					-0-
12	347	X	347	-0-	-0-	-0-	21	1	325	3	N	1	1	8			-0-
							1	9									
01	620	N	236	-0-	-384	-0-	15	1	221	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

08	837	N	813	-0-	-24	-0-	33	1	780	3	N	-0-					-0-
09	810	N	771	-0-	-39	-0-	32	1	739	3	N	-0-					-0-
10	806	N	785	-0-	-21	-0-	34	1	751	3	N	-0-					-0-
11	780	N	635	-0-	-145	-0-	30	1	605	3	N	-0-					-0-
12	806	N	661	-0-	-145	-0-	31	1	630	3	N	-0-					-0-
01	775	N	766	-0-	-9	-0-	38	1	728	3	N	-0-					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

08	589	N	588	-0-	-1	-0-	34	1	553	3	N	1					1
							1	9									
09	570	N	555	-0-	-15	-0-	35	1	520	3	N	-0-					1
10	589	N	575	-0-	-14	-0-	41	1	534	3	N	-0-					1
11	570	N	540	-0-	-30	-0-	36	1	503	3	N	1	2	1			-0-
							1	9									
12	589	N	392	-0-	-197	-0-	27	1	364	3	N	1					1
							1	9									
01	589	N	545	-0-	-44	-0-	38	1	506	3	N	1	2	1			-0-
							1	9									

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

08	1054	N	861	-0-	-193	-0-	130	1	729	3	Y	2	2	1			1
							2	9									
09	1020	N	776	-0-	-244	-0-	124	1	651	3	Y	1	2	1			-0-
							1	9									
10	961	N	700	-0-	-261	-0-	119	1	575	3	Y	5	4	1			1
							6	9									
11	840	N	826	-0-	-14	-0-	126	1	696	3	Y	4	2	1			3
							4	9									
12	998	N	998	-0-	-0-	-0-	138	1	856	3	Y	4	6	1			1
							4	9									
*01	983	N	983	-0-	-0-	-0-	139	1	842	3	Y	2	3	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	865	-0-	-3	-0-	35	1	830	3	N	-0-					-0-
09	840	N	738	-0-	-102	-0-	30	1	708	3	N	-0-					-0-
10	930	N	710	-0-	-220	-0-	31	1	679	3	N	-0-					-0-
11	840	N	743	-0-	-97	-0-	35	1	708	3	N	-0-					-0-
12	775	N	672	-0-	-103	-0-	32	1	640	3	N	-0-					-0-
*01	869	N	869	-0-	-0-	-0-	43	1	826	3	N	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

08	558	N	375	-0-	-183	-0-	15	1	360	3	N	-0-					-0-
09	540	N	77	-0-	-463	-0-	3	1	74	3	N	-0-					-0-
10	558	N	529	-0-	-29	-0-	23	1	506	3	N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-					-0-
01	527	N	396	-0-	-131	-0-	19	1	377	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

08	589	N	529	-0-	-60	-0-	37	1	492	2	N	-0-					-0-
09	540	N	497	-0-	-43	-0-	33	1	464	2	N	-0-					-0-
10	527	N	514	-0-	-13	-0-	33	1	481	2	N	-0-					-0-
11	510	N	485	-0-	-25	-0-	32	1	453	2	N	-0-					-0-
12	527	N	511	-0-	-16	-0-	34	1	477	2	N	-0-					-0-
01	527	N	501	-0-	-26	-0-	32	1	469	2	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

08	682	N	649	-0-	-33	-0-	119	1	530	3	N	-0-					-0-
09	630	N	617	-0-	-13	-0-	115	1	502	3	N	-0-					-0-
10	651	N	640	-0-	-11	-0-	117	1	523	3	N	-0-					-0-
11	630	N	593	-0-	-37	-0-	112	1	481	3	N	-0-					-0-
12	651	N	612	-0-	-39	-0-	115	1	497	3	N	-0-					-0-
01	651	N	601	-0-	-50	-0-	116	1	485	3	N	-0-					-0-

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

08	496	N	321	-0-	-175	-0-	102	1	216	3	Y	3	2	1	1	8	2
							3	9									
09	480	N	474	-0-	-6	-0-	110	1	363	3	Y	1	1	1			2
							1	9									
10	488	N	488	-0-	-0-	-0-	113	1	372	3	Y	3	3	1			2
							3	9									
11	466	N	466	-0-	-0-	-0-	109	1	355	3	Y	2	2	1			2
							2	9									
12	496	N	465	-0-	-31	-0-	112	1	351	3	Y	2	2	1			2
							2	9									
01	496	N	469	-0-	-27	-0-	111	1	357	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2462	N	2462	-0-	-0-	-0-	138	1	2323	2	Y	1					4
							1	9									
09	2098	N	2098	-0-	-0-	-0-	113	1	1984	2	Y	1	1	8			4
							1	9									
10	2081	N	2081	-0-	-0-	-0-	119	1	1961	2	Y	1					5
							1	9									
11	2116	N	2116	-0-	-0-	-0-	119	1	1996	2	Y	1	4	1			2
							1	9									
12	2103	N	2103	-0-	-0-	-0-	120	1	1983	2	Y	-0-					2
01	2077	N	2057	-0-	-20	-0-	122	1	1935	2	Y	-0-					2

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	5	1	94	3	Y	1					1
							1	9									
09	96	N	96	-0-	-0-	-0-	5	1	90	3	Y	1	1	1			1
							1	9									
10	93	N	44	-0-	-49	-0-	2	1	42	3	Y	-0-	1	1			-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	5	1	90	3	Y	1	1	1			-0-
							1	9									
11	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0-	-0-	188	1	298	3	N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	183	1	294	3	N	-0-					-0-
10	491	N	491	-0-	-0-	-0-	189	1	302	3	N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	182	1	295	3	N	-0-					-0-
12	465	N	452	-0-	-13	-0-	187	1	265	3	N	-0-					-0-
01	496	N	452	-0-	-44	-0-	187	1	265	3	N	-0-					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	256	-0-	-23	-0-	16	1	240	3	N	-0-					-0-
09	270	N	236	-0-	-34	-0-	15	1	221	3	N	-0-					-0-
10	248	N	235	-0-	-13	-0-	15	1	220	3	N	-0-					-0-
11	240	N	236	-0-	-4	-0-	16	1	220	3	N	-0-					-0-
12	248	N	237	-0-	-11	-0-	16	1	221	3	N	-0-					-0-
*01	272	N	272	-0-	-0-	-0-	19	1	253	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	570	-0-	-546	-0-	35	1	535	3	N	-0-					-0-
09	690	N	631	-0-	-59	-0-	37	1	594	3	N	-0-					-0-
10	1154	N	1154	-0-	-0-	-0-	66	1	1088	3	N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					-0-
12	824	N	824	-0-	-0-	-0-	51	1	773	3	N	-0-					-0-
01	1147	N	596	-0-	-551	-0-	37	1	559	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
10	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*01	436	N	436	-0-	-0-	-0-	27	1	409	3	N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

08	341	N	328	-0-	-13	-0-	20	1	308	3	N	-0-					-0-
09	330	N	317	-0-	-13	-0-	18	1	299	3	N	-0-					-0-
10	341	N	323	-0-	-18	-0-	19	1	304	3	N	-0-					-0-
11	330	N	304	-0-	-26	-0-	19	1	285	3	N	-0-					-0-
12	341	N	306	-0-	-35	-0-	19	1	287	3	N	-0-					-0-
*01	357	N	357	-0-	-0-	-0-	22	1	335	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

08	341	N	262	-0-	-79	-0-	91	1	169	3	Y	2	1	1	1	8	1
							2	9									
09	330	N	272	-0-	-58	-0-	91	1	180	3	Y	1	1	1			1
							1	9									
10	279	N	267	-0-	-12	-0-	94	1	171	3	Y	2	2	1			1
							2	9									
11	240	N	235	-0-	-5	-0-	90	1	144	3	Y	1	1	1			1
							1	9									
12	279	N	230	-0-	-49	-0-	92	1	137	3	Y	1	1	1			1
							1	9									
01	279	N	218	-0-	-61	-0-	86	1	131	3	Y	1	1	1			1
							1	9									

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

08	961	N	808	-0-	-153	-0-	128	1	678	3	Y	2	2	1			1
							2	9									
09	840	N	636	-0-	-204	-0-	117	1	518	3	Y	1	2	1			-0-
							1	9									
10	837	N	631	-0-	-206	-0-	118	1	509	3	Y	4	3	1			1
							4	9									
11	780	N	532	-0-	-248	-0-	111	1	418	3	Y	3	2	1			2
							3	9									
12	651	N	522	-0-	-129	-0-	114	1	407	3	Y	1	3	1			-0-
							1	9									
01	620	N	532	-0-	-88	-0-	116	1	414	3	Y	2	2	1			-0-
							2	9									

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

08	217	N	193	-0-	-24	-0-	75	1	117	3	Y	1	1	1			1
							1	9									
09	210	N	184	-0-	-26	-0-	73	1	110	3	Y	1	1	1			1
							1	9									
10	217	N	186	-0-	-31	-0-	75	1	110	3	Y	1	1	1			1
							1	9									
11	180	N	168	-0-	-12	-0-	72	1	96	3	Y	-0-					1
12	186	N	167	-0-	-19	-0-	72	1	94	3	Y	1	1	1			1
							1	9									
01	186	N	161	-0-	-25	-0-	72	1	89	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	98	-0-	-119	-0-	5	1	92	3	Y	1	1	1			1
							1	9									
09	150	N	82	-0-	-68	-0-	4	1	77	3	Y	1	1	1			1
							1	9									
10	124	N	81	-0-	-43	-0-	4	1	77	3	Y	-0-	1	1			-0-
11	90	N	81	-0-	-9	-0-	4	1	77	3	Y	-0-					-0-
12	93	N	69	-0-	-24	-0-	4	1	64	3	Y	1	1	1			-0-
							1	9									
01	93	N	63	-0-	-30	-0-	3	1	60	3	Y	-0-					-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

08	434	N	143	-0-	-291	-0-	8	1	135	3	N	-0-					-0-
09	270	N	66	-0-	-204	-0-	4	1	62	3	N	-0-					-0-
10	186	N	2	-0-	-184	-0-	2	3			N	-0-					-0-
11	150	N	20	-0-	-130	-0-	1	1	19	3	N	-0-					-0-
12	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-
*01	583	N	583	-0-	-0-	-0-	34	1	549	3	N	-0-					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

08	1147	N	1085	-0-	-62	-0-	66	1	1019	3	N	-0-					-0-
09	1110	N	1088	-0-	-22	-0-	63	1	1025	3	N	-0-					-0-
10	1116	N	1091	-0-	-25	-0-	63	1	1028	3	N	-0-					-0-
11	1050	N	1029	-0-	-21	-0-	63	1	966	3	N	-0-					-0-
12	1116	N	1031	-0-	-85	-0-	64	1	967	3	N	-0-					-0-
01	1085	N	1031	-0-	-54	-0-	65	1	966	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

08	1581	X	1525	-0-	-56	-0-	93	1	1432	3	N	-0-					-0-
09	1530	X	1459	-0-	-71	-0-	85	1	1374	3	N	-0-					-0-
10	1581	X	1493	-0-	-88	-0-	86	1	1407	3	N	-0-					-0-
11	1500	X	1456	-0-	-44	-0-	89	1	1367	3	N	-0-					-0-
12	1519	X	1443	-0-	-76	-0-	89	1	1354	3	N	-0-					-0-
01	1488	N	1457	-0-	-31	-0-	91	1	1366	3	N	-0-					-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

08	1209	N	1168	-0-	-41	-0-	44	1	1114	3	Y	9	5	1			9
							10	9									
09	1170	N	1126	-0-	-44	-0-	42	1	1078	3	Y	5	7	1			7
							6	9									
10	1178	N	1122	-0-	-56	-0-	41	1	1073	3	Y	7	9	1			5
							8	9									
11	1140	N	1061	-0-	-79	-0-	38	1	1015	3	Y	7	5	1			7
							8	9									
12	1178	N	1080	-0-	-98	-0-	40	1	1032	3	Y	7	7	1			7
							8	9									
01	1116	N	1049	-0-	-67	-0-	38	1	1007	3	Y	4	7	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1885	N	1885	-0-	-0-	-0-	71	1	1800	3	Y	13	6	1	1	8	14
							14	9									
09	1809	N	1809	-0-	-0-	-0-	67	1	1733	3	Y	8	11	1			11
							9	9									
10	1616	N	1616	-0-	-0-	-0-	59	1	1546	3	Y	10	14	1			7
							11	9									
11	1500	N	1306	-0-	-194	-0-	47	1	1250	3	Y	8	7	1			8
							9	9									
12	1550	N	1326	-0-	-224	-0-	49	1	1267	3	Y	9	9	1			8
							10	9									
01	1891	X	1378	-0-	-513	-0-	50	1	1320	3	Y	7	9	1			6
							8	9									

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	895	N	895	-0-	-0-	-0-	51	1	841	3	Y	3	4	1			1
							3	9									
09	860	N	860	-0-	-0-	-0-	48	1	808	3	Y	4	4	1			1
							4	9									
10	899	N	824	-0-	-75	-0-	53	1	769	3	Y	2					3
							2	9									
11	870	N	810	-0-	-60	-0-	54	1	750	3	Y	5	5	1			3
							6	9									
12	899	N	867	-0-	-32	-0-	58	1	805	3	Y	4	5	1			2
							4	9									
*01	865	N	865	-0-	-0-	-0-	57	1	807	3	Y	1					3
							1	9									

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	229	-0-	-19	-0-	17	1	212	2	N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	17	1	212	2	N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	17	1	208	2	N	-0-					-0-
11	210	N	207	-0-	-3	-0-	14	1	193	2	N	-0-					-0-
12	248	N	234	-0-	-14	-0-	16	1	218	2	N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	15	1	205	2	N	-0-					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	20	1	228	3	Y	-0-					-0-
09	240	N	183	-0-	-57	-0-	15	1	167	3	Y	1	1	1			-0-
							1	9									
10	248	N	205	-0-	-43	-0-	16	1	189	3	Y	-0-					-0-
11	240	N	232	-0-	-8	-0-	19	1	212	3	Y	1					1
							1	9									
12	295	N	295	-0-	-0-	-0-	23	1	271	3	Y	1	1	1			1
							1	9									
*01	530	N	530	-0-	-0-	-0-	44	1	485	3	Y	1	1	1			1
							1	9									

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	432	-0-	-2	-0-	30	1	402	2	N	-0-					-0-
09	420	N	409	-0-	-11	-0-	27	1	382	2	N	-0-					-0-
10	434	N	418	-0-	-16	-0-	27	1	391	2	N	-0-					-0-
11	420	N	395	-0-	-25	-0-	26	1	369	2	N	-0-					-0-
12	434	N	406	-0-	-28	-0-	27	1	379	2	N	-0-					-0-
*01	410	N	410	-0-	-0-	-0-	26	1	384	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1061	-0-	-86	-0-	89	1	972	2	Y	-0-					-0-
09	1113	N	1113	-0-	-0-	-0-	94	1	1019	2	Y	-0-					-0-
10	1135	N	1135	-0-	-0-	-0-	103	1	1032	2	Y	-0-					-0-
11	1077	N	1077	-0-	-0-	-0-	96	1	981	2	Y	-0-					-0-
12	1147	N	1020	-0-	-127	-0-	85	1	935	2	Y	-0-					-0-
01	1147	N	791	-0-	-356	-0-	21	1	770	2	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	152	-0-	-34	-0-	8	1	143	3	Y	1	1	1			1
							1	9									
09	150	N	136	-0-	-14	-0-	7	1	128	3	Y	1	1	1			1
							1	9									
10	155	N	101	-0-	-54	-0-	5	1	96	3	Y	-0-	1	1			-0-
11	150	N	16	-0-	-134	-0-	1	1	15	3	Y	-0-					-0-
12	155	N	144	-0-	-11	-0-	7	1	136	3	Y	1					1
							1	9									
*01	111	N	111	-0-	-0-	-0-	5	1	106	3	Y	-0-	1	1			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	90	-0-	-65	-0-	4	1	86	3	N	-0-					-0-
09	90	N	73	-0-	-17	-0-	3	1	70	3	N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
01	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	11	1	95	3	Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	11	1	107	3	Y	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	9	1	80	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	815	-0-	-487	-0-	52	1	763	3	N	-0-					-0-
09	1380	N	1017	-0-	-363	-0-	65	1	952	3	N	-0-					-0-
10	1457	N	1305	-0-	-152	-0-	82	1	1223	3	N	-0-					-0-
11	886	N	886	-0-	-0-	-0-	60	1	826	3	N	-0-					-0-
12	1054	N	893	-0-	-161	-0-	60	1	832	3	N	1	1	8			-0-
							1	9									
01	1302	N	572	-0-	-730	-0-	40	1	532	3	N	-0-					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	417	-0-	-48	-0-	149	1	268	3	N	-0-					-0-
09	420	N	389	-0-	-31	-0-	143	1	246	3	N	-0-					-0-
10	434	N	397	-0-	-37	-0-	147	1	250	3	N	-0-					-0-
11	390	N	343	-0-	-47	-0-	141	1	202	3	N	-0-					-0-
12	403	N	358	-0-	-45	-0-	146	1	212	3	N	-0-					-0-
01	403	N	353	-0-	-50	-0-	147	1	206	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	782	-0-	-55	-0-	57	1	725	2	N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	55	1	694	2	N	-0-					-0-
10	775	N	770	-0-	-5	-0-	58	1	712	2	N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	52	1	698	2	N	-0-					-0-
12	775	N	549	-0-	-226	-0-	37	1	512	2	N	-0-					-0-
01	775	N	391	-0-	-384	-0-	26	1	365	2	N	-0-					-0-

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1540	N	1540	-0-	-0-	-0-	86	1	1454	2	Y	-0-					2
09	1325	N	1325	-0-	-0-	-0-	71	1	1254	2	Y	-0-					2
10	1313	N	1313	-0-	-0-	-0-	75	1	1237	2	Y	1					3
							1	9									
11	1228	N	1228	-0-	-0-	-0-	69	1	1159	2	Y	-0-	2	1			1
12	1287	N	1287	-0-	-0-	-0-	73	1	1214	2	Y	-0-					1
01	1302	N	1245	-0-	-57	-0-	74	1	1171	2	Y	-0-					1

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	18	1	234	2	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	18	1	227	2	N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	19	1	231	2	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	17	1	226	2	N	-0-					-0-
12	248	N	241	-0-	-7	-0-	16	1	225	2	N	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	17	1	233	2	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1000	-0-	-457	-0-	84	1	916	2	Y	-0-					-0-
09	1320	N	1250	-0-	-70	-0-	106	1	1144	2	Y	-0-					-0-
10	1367	N	1367	-0-	-0-	-0-	124	1	1243	2	Y	-0-					-0-
11	1336	N	1336	-0-	-0-	-0-	119	1	1217	2	Y	-0-					-0-
12	1302	N	1261	-0-	-41	-0-	106	1	1155	2	Y	-0-					-0-
01	1364	N	1345	-0-	-19	-0-	36	1	1309	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	11	1	157	3	N	1	1	8			-0-
							1	9									
09	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
11	150	N	42	-0-	-108	-0-	3	1	39	3	N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	10	1	138	3	N	1	1	8			-0-
							1	9									
*01	205	N	205	-0-	-0-	-0-	14	1	191	3	N	-0-					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	888	-0-	-11	-0-	56	1	832	3	N	-0-					-0-
09	840	N	793	-0-	-47	-0-	50	1	743	3	N	-0-					-0-
10	837	N	813	-0-	-24	-0-	51	1	762	3	N	-0-					-0-
11	870	N	740	-0-	-130	-0-	50	1	690	3	N	-0-					-0-
12	806	N	724	-0-	-82	-0-	49	1	675	3	N	-0-					-0-
01	806	N	632	-0-	-174	-0-	44	1	588	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	592	-0-	-28	-0-	35	1	557	3	N	-0-					-0-
09	600	N	540	-0-	-60	-0-	31	1	509	3	N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	35	1	585	3	N	-0-					-0-
11	570	N	523	-0-	-47	-0-	32	1	491	3	N	-0-					-0-
12	558	N	539	-0-	-19	-0-	33	1	506	3	N	-0-					-0-
01	620	N	358	-0-	-262	-0-	23	1	335	3	N	-0-					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0-	-0-	47	1	701	3	N	-0-					-0-
09	720	N	675	-0-	-45	-0-	43	1	632	3	N	-0-					-0-
10	744	N	703	-0-	-41	-0-	44	1	659	3	N	-0-					-0-
11	720	N	648	-0-	-72	-0-	44	1	604	3	N	-0-					-0-
12	713	N	638	-0-	-75	-0-	43	1	595	3	N	-0-					-0-
01	713	N	639	-0-	-74	-0-	44	1	595	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	-0-	47	1	511	2	Y	-0-					-0-
09	540	N	530	-0-	-10	-0-	45	1	485	2	Y	-0-					-0-
10	558	N	546	-0-	-12	-0-	50	1	496	2	Y	-0-					-0-
11	540	N	524	-0-	-16	-0-	47	1	477	2	Y	-0-					-0-
12	558	N	516	-0-	-42	-0-	43	1	473	2	Y	-0-					-0-
01	558	N	506	-0-	-52	-0-	13	1	493	2	Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3464	X	3464	-0-	-0-	-0-	200	1	3262	3	Y	2					3
							2	9									
09	3179	X	3179	-0-	-0-	-0-	202	1	2975	3	Y	2					5
							2	9									
10	3094	X	3094	-0-	-0-	-0-	219	1	2873	3	Y	2					7
							2	9									
11	3360	X	2857	-0-	-503	-0-	193	1	2660	3	Y	4	10	1			1
							4	9									
12	3472	X	2841	-0-	-631	-0-	197	1	2638	3	Y	5	1	8			5
							6	9									
01	3472	X	2697	-0-	-775	-0-	188	1	2502	3	Y	6	10	1			1
							7	9									

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1010	-0-	-13	-0-	58	1	952	3	Y	-0-					1
09	1020	N	985	-0-	-35	-0-	62	1	922	3	Y	1					2
							1	9									
10	1054	N	1021	-0-	-33	-0-	72	1	949	3	Y	-0-					2
11	990	N	974	-0-	-16	-0-	66	1	907	3	Y	1	3	1			-0-
							1	9									
12	1023	N	1011	-0-	-12	-0-	70	1	939	3	Y	2					2
							2	9									
01	1023	N	959	-0-	-64	-0-	67	1	891	3	Y	1	3	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	28	1	458	3	Y	1					1
							1	9									
09	456	N	456	-0-	-0-	-0-	29	1	427	3	Y	-0-					1
10	372	N	277	-0-	-95	-0-	20	1	257	3	Y	-0-					1
11	524	N	524	-0-	-0-	-0-	35	1	489	3	Y	-0-	1	1			-0-
12	473	N	473	-0-	-0-	-0-	33	1	439	3	Y	1					1
							1	9									
*01	322	N	322	-0-	-0-	-0-	22	1	300	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

08	651	N	615	-0-	-36	-0-	39	1	576	3	N	-0-					-0-
09	600	N	591	-0-	-9	-0-	38	1	553	3	N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	41	1	602	3	N	-0-					-0-
11	600	N	576	-0-	-24	-0-	39	1	537	3	N	-0-					-0-
12	620	N	595	-0-	-25	-0-	40	1	555	3	N	-0-					-0-
01	651	N	583	-0-	-68	-0-	40	1	543	3	N	-0-					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

08	558	N	444	-0-	-114	-0-	24	1	420	3	N	-0-					-0-
09	510	N	471	-0-	-39	-0-	25	1	446	3	N	-0-					-0-
10	496	N	265	-0-	-231	-0-	15	1	250	3	N	-0-					-0-
11	420	N	65	-0-	-355	-0-	4	1	61	3	N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	279	N	6	-0-	-273	-0-	6	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

08	3875	X	3467	-0-	-408	-0-	139	1	3327	3	N	1	1	8			-0-
							1	9									
09	3720	X	3493	-0-	-227	-0-	144	1	3349	3	N	-0-					-0-
10	3844	X	3485	-0-	-359	-0-	150	1	3335	3	N	-0-					-0-
11	3720	X	3357	-0-	-363	-0-	159	1	3198	3	N	-0-					-0-
12	3596	X	3375	-0-	-221	-0-	159	1	3216	3	N	-0-					-0-
01	3596	X	3266	-0-	-330	-0-	160	1	3106	3	N	-0-					-0-

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

08	1519	N	62	-0-	-1457	-0-	10	1	52	2	Y	-0-					-0-
09	120	N	51	-0-	-69	-0-	5	1	46	2	Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	6	1	44	2	Y	-0-					-0-
11	60	N	42	-0-	-18	-0-	5	1	37	2	Y	-0-					-0-
12	62	N	37	-0-	-25	-0-	4	1	33	2	Y	-0-					-0-
01	62	N	33	-0-	-29	-0-	4	1	29	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	789	-0-	-48	-0-	99	1 3 9	687	3	Y	3	2	1			1
09	817	N	817	-0-	-0-	-0-	99	1 1 9	717	3	Y	1	2	1			-0-
10	797	N	797	-0-	-0-	-0-	98	1 7 9	692	3	Y	6	5	1			1
11	750	N	733	-0-	-17	-0-	94	1 3 9	636	3	Y	3	2	1			2
12	837	N	750	-0-	-87	-0-	98	1 4 9	648	3	Y	4	5	1			1
01	806	N	758	-0-	-48	-0-	100	1 2 9	656	3	Y	2	3	1			-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	428	-0-	-130	-0-	23	1	405	3	N	-0-					-0-
09	510	N	450	-0-	-60	-0-	24	1	426	3	N	-0-					-0-
10	496	N	412	-0-	-84	-0-	23	1	389	3	N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	34	1	531	3	N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	43	1	642	3	N	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	23	1	382	3	N	-0-					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	873	-0-	-26	-0-	46	1 6 9	821	3	Y	5	3	1			6
09	870	N	869	-0-	-1	-0-	45	1 4 9	820	3	Y	4	5	1			5
10	868	N	606	-0-	-262	-0-	31	1 4 9	571	3	Y	4	6	1			3
11	840	N	640	-0-	-200	-0-	33	1 4 9	603	3	Y	4	3	1			4
12	899	N	279	-0-	-620	-0-	14	1 2 9	263	3	Y	2	4	1			2
01	620	N	271	-0-	-349	-0-	13	1 1 9	257	3	Y	1	2	1			1

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	467	-0-	-29	-0-	18	1 3 9	446	3	Y	3	2	1			3
09	480	N	449	-0-	-31	-0-	17	1 3 9	429	3	Y	3	3	1			3
10	465	N	454	-0-	-11	-0-	16	1 3 9	435	3	Y	3	4	1			2
11	450	N	424	-0-	-26	-0-	15	1 3 9	406	3	Y	3	2	1			3
12	465	N	425	-0-	-40	-0-	16	1 3 9	406	3	Y	3	3	1			3
01	465	N	413	-0-	-52	-0-	15	1 2 9	396	3	Y	2	3	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	269	-0-	-41	-0-	13	1	255	3	Y	1	1	1			-0-
							1	9									
09	270	N	251	-0-	-19	-0-	12	1	238	3	Y	1	1	1			-0-
							1	9									
10	279	N	254	-0-	-25	-0-	12	1	240	3	Y	2	2	1			-0-
							2	9									
11	270	N	226	-0-	-44	-0-	11	1	213	3	Y	2	1	1			1
							2	9									
12	248	N	223	-0-	-25	-0-	11	1	211	3	Y	1	2	1			-0-
							1	9									
*01	274	N	274	-0-	-0-	-0-	14	1	259	3	Y	1	1	1			-0-
							1	9									

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

08	1085	N	967	-0-	-118	-0-	36	1	924	3	Y	6	4	1			7
							7	9									
09	1050	N	676	-0-	-374	-0-	25	1	647	3	Y	4	6	1			5
							4	9									
10	1023	N	776	-0-	-247	-0-	28	1	744	3	Y	4	6	1			3
							4	9									
11	1126	N	1126	-0-	-0-	-0-	41	1	1077	3	Y	7	3	1			7
							8	9									
12	1100	N	1100	-0-	-0-	-0-	40	1	1052	3	Y	7	7	1			7
							8	9									
01	775	N	7	-0-	-768	-0-	7	3			Y	-0-	7	1			-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

08	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					5
09	120	N	120	-0-	-0-	-0-	10	1	109	3	Y	1	1	8			3
							1	9									
10	93	N	92	-0-	-1	-0-	7	1	85	3	Y	-0-					3
11	120	N	106	-0-	-14	-0-	8	1	97	3	Y	1					4
							1	9									
12	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					4
*01	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					4

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

08	217	N	198	-0-	-19	-0-	11	1	187	3	Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	12	1	177	3	Y	-0-					-0-
10	195	N	195	-0-	-0-	-0-	14	1	180	3	Y	1					1
							1	9									
11	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-	1	1			-0-
12	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
01	186	N	170	-0-	-16	-0-	12	1	157	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0-	-0-	52	1	492	3	Y	-0-					1
09	477	N	477	-0-	-0-	-0-	48	1	428	3	Y	1					2
							1	9									
10	510	N	510	-0-	-0-	-0-	51	1	459	3	Y	-0-					2
11	540	N	516	-0-	-24	-0-	50	1	465	3	Y	1	2	1			1
							1	9									
12	529	N	529	-0-	-0-	-0-	52	1	475	3	Y	2	2	1			1
							2	9									
*01	515	N	515	-0-	-0-	-0-	54	1	461	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
09	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
01	186	N	106	-0-	-80	-0-	7	1	99	3	N	-0-					-0-

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1328	N	1328	-0-	-0-	-0-	50	1	1268	3	Y	9	1	1			9
							10	9									
09	1578	N	1578	-0-	-0-	-0-	58	1	1512	3	Y	7	7	1			9
							8	9									
10	1413	N	1413	-0-	-0-	-0-	51	1	1352	3	Y	9	12	1			6
							10	9									
11	1290	N	1222	-0-	-68	-0-	44	1	1169	3	Y	8	6	1			8
							9	9									
12	1643	N	1269	-0-	-374	-0-	46	1	1213	3	Y	9	8	1	1	8	8
							10	9									
01	1426	N	1089	-0-	-337	-0-	40	1	1045	3	Y	4	8	1			4
							4	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	714	N	714	-0-	-0-	-0-	37	1	671	3	Y	5	3	1			5
							6	9									
09	720	N	693	-0-	-27	-0-	36	1	654	3	Y	3	4	1			4
							3	9									
10	713	N	703	-0-	-10	-0-	36	1	661	3	Y	5	6	1			3
							6	9									
11	690	N	667	-0-	-23	-0-	34	1	629	3	Y	4	3	1			4
							4	9									
12	713	N	648	-0-	-65	-0-	33	1	611	3	Y	4	4	1			4
							4	9									
01	713	N	322	-0-	-391	-0-	16	1	305	3	Y	1	4	1			1
							1	9									

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	126	-0-	-29	-0-	85	1	41	3	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	94	1	36	3	Y	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	97	1	34	3	Y	-0-					-0-
*11	129	N	129	-0-	-0-	-0-	91	1	38	3	Y	-0-					-0-
*12	124	N	96	-0-	-28	-0-	23	1	73	3	Y	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	33	1	156	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	602	-0-	-18	-0-	34	1	568	2	Y	-0-					1
09	600	N	551	-0-	-49	-0-	30	1	521	2	Y	-0-					1
10	589	N	573	-0-	-16	-0-	33	1	539	2	Y	1					2
							1	9									
11	570	N	563	-0-	-7	-0-	32	1	531	2	Y	-0-	1	1			1
12	584	N	584	-0-	-0-	-0-	33	1	551	2	Y	-0-					1
*01	566	N	566	-0-	-0-	-0-	34	1	532	2	Y	-0-					1

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	220	-0-	-90	-0-	8	1	209	3	Y	3	1	1	1	8	2
							3	9									
09	240	N	216	-0-	-24	-0-	8	1	208	3	Y	-0-	1	1			1
10	248	N	241	-0-	-7	-0-	9	1	230	3	Y	2	2	1			1
							2	9									
11	280	N	280	-0-	-0-	-0-	10	1	268	3	Y	2	1	1			2
							2	9									
12	337	N	337	-0-	-0-	-0-	12	1	323	3	Y	2	2	1			2
							2	9									
*01	349	N	349	-0-	-0-	-0-	13	1	335	3	Y	1	2	1			1
							1	9									

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1042	-0-	-43	-0-	62	1	979	3	N	1	1	8			-0-
							1	9									
09	1050	N	987	-0-	-63	-0-	56	1	931	3	N	-0-					-0-
10	1085	N	988	-0-	-97	-0-	56	1	932	3	N	-0-					-0-
11	1020	N	679	-0-	-341	-0-	42	1	637	3	N	-0-					-0-
12	1023	N	773	-0-	-250	-0-	48	1	725	3	N	-0-					-0-
01	992	N	736	-0-	-256	-0-	48	1	688	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1311	-0-	-22	-0-	77	1	1227	2	Y	6	11	1			2
							7	9									
09	1260	N	1250	-0-	-10	-0-	72	1	1171	2	Y	6					8
							7	9									
10	1270	N	1270	-0-	-0-	-0-	74	1	1187	2	Y	8	12	1			4
							9	9									
11	1981	N	1981	-0-	-0-	-0-	118	1	1853	2	Y	9	7	1			6
							10	9									
12	1900	N	1900	-0-	-0-	-0-	113	1	1779	2	Y	7					13
							8	9									
*01	1809	N	1809	-0-	-0-	-0-	104	1	1697	2	Y	7	18	1			2
							8	9									

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1194	-0-	-15	-0-	69	1	1125	3	Y	-0-					1
09	1200	N	902	-0-	-298	-0-	57	1	844	3	Y	1					2
							1	9									
10	1240	N	418	-0-	-822	-0-	30	1	388	3	Y	-0-					2
11	1170	N	303	-0-	-867	-0-	20	1	283	3	Y	-0-	2	1			-0-
12	930	N	564	-0-	-366	-0-	39	1	524	3	Y	1					1
							1	9									
*01	609	N	609	-0-	-0-	-0-	42	1	566	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1730	-0-	-68	-0-	1730	3			N	-0-					-0-
09	1710	N	1643	-0-	-67	-0-	1643	3			N	-0-					-0-
10	1736	N	1680	-0-	-56	-0-	1680	3			N	-0-					-0-
11	1680	N	1600	-0-	-80	-0-	1600	3			N	-0-					-0-
12	1705	N	1638	-0-	-67	-0-	1638	3			N	-0-					-0-
01	1674	N	1616	-0-	-58	-0-	1616	3			N	-0-					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	902	-0-	-28	-0-	52	1	850	3	Y	-0-					1
09	900	N	861	-0-	-39	-0-	55	1	806	3	Y	-0-					1
10	930	N	877	-0-	-53	-0-	62	1	814	3	Y	1					2
							1	9									
11	870	N	835	-0-	-35	-0-	56	1	778	3	Y	1	3	1			-0-
							1	9									
12	899	N	862	-0-	-37	-0-	60	1	801	3	Y	1					1
							1	9									
01	868	N	814	-0-	-54	-0-	57	1	755	3	Y	2	3	1			-0-
							2	9									

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	923	-0-	-100	-0-	58	1	865	3	N	-0-					-0-
09	960	N	855	-0-	-105	-0-	54	1	801	3	N	-0-					-0-
10	899	N	884	-0-	-15	-0-	56	1	828	3	N	-0-					-0-
11	900	N	822	-0-	-78	-0-	56	1	766	3	N	-0-					-0-
12	899	N	832	-0-	-67	-0-	56	1	775	3	N	1	1	8			-0-
							1	9									
01	899	N	809	-0-	-90	-0-	56	1	753	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	362	-0-	-41	-0-	22	1	340	3	N	-0-					-0-
09	390	N	354	-0-	-36	-0-	21	1	333	3	N	-0-					-0-
10	372	N	361	-0-	-11	-0-	21	1	340	3	N	-0-					-0-
11	360	N	337	-0-	-23	-0-	21	1	316	3	N	-0-					-0-
12	372	N	336	-0-	-36	-0-	21	1	315	3	N	-0-					-0-
01	372	N	337	-0-	-35	-0-	21	1	316	3	N	-0-					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	804	N	804	-0-	-0-	-0-	77	1	726	3	N	1					2
							1	9									
09	778	N	778	-0-	-0-	-0-	78	1	699	3	N	1					3
							1	9									
10	808	N	808	-0-	-0-	-0-	81	1	726	3	N	1					4
							1	9									
11	978	N	978	-0-	-0-	-0-	94	1	884	3	N	-0-	3	1			1
12	1430	N	1430	-0-	-0-	-0-	140	1	1284	3	N	5	4	1			2
							6	9									
*01	1067	N	1067	-0-	-0-	-0-	112	1	954	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	-0-	-0-	-899	-0-					Y	-0-					-0-
09	480	N	422	-0-	-58	-0-	24	1	397	3	Y	1	1	1			-0-
							1	9									
10	1204	N	1204	-0-	-0-	-0-	77	1	1123	3	Y	4					4
							4	9									
11	918	N	918	-0-	-0-	-0-	61	1	851	3	Y	5	6	1			3
							6	9									
12	790	N	790	-0-	-0-	-0-	53	1	733	3	Y	4	5	1			2
							4	9									
01	1209	N	734	-0-	-475	-0-	48	1	685	3	Y	1					3
							1	9									

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	874	N	874	-0-	-0-	-0-	50	1	821	3	Y	3	4	1			1
							3	9									
09	787	N	787	-0-	-0-	-0-	44	1	740	3	Y	3	4	1			-0-
							3	9									
10	770	N	770	-0-	-0-	-0-	49	1	718	3	Y	3					3
							3	9									
11	773	N	773	-0-	-0-	-0-	51	1	718	3	Y	4	4	1			3
							4	9									
12	792	N	792	-0-	-0-	-0-	53	1	736	3	Y	3	4	1			2
							3	9									
*01	796	N	796	-0-	-0-	-0-	52	1	743	3	Y	1					3
							1	9									

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1279	-0-	-147	-0-	73	1	1202	3	Y	4	6	1			2
							4	9									
09	1290	N	1267	-0-	-23	-0-	71	1	1190	3	Y	5	6	1			1
							6	9									
10	1302	N	1251	-0-	-51	-0-	80	1	1167	3	Y	4					5
							4	9									
11	1230	N	1162	-0-	-68	-0-	77	1	1078	3	Y	6	7	1			4
							7	9									
12	1302	N	973	-0-	-329	-0-	65	1	904	3	Y	4	6	1			2
							4	9									
01	1240	N	786	-0-	-454	-0-	52	1	733	3	Y	1					3
							1	9									

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	3	-0-	-90	-0-	3	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
09	570	N	461	-0-	-109	-0-	461	3			N	-0-					-0-
10	558	N	450	-0-	-108	-0-	450	3			N	-0-					-0-
11	480	N	413	-0-	-67	-0-	413	3			N	-0-					-0-
12	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
*01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	478	-0-	-204	-0-	23	1	454	3	Y	1	4	1			1
							1	9									
09	660	N	466	-0-	-194	-0-	20	1	445	3	Y	1					2
							1	9									
10	589	N	451	-0-	-138	-0-	24	1	424	3	Y	3	4	1			1
							3	9									
11	478	N	478	-0-	-0-	-0-	25	1	452	3	Y	1					2
							1	9									
12	496	N	476	-0-	-20	-0-	29	1	446	3	Y	1					3
							1	9									
01	465	N	410	-0-	-55	-0-	20	1	389	3	Y	1					4
							1	9									

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	598	-0-	-22	-0-	44	1	554	2	N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	42	1	539	2	N	-0-					-0-
10	620	N	585	-0-	-35	-0-	44	1	541	2	N	-0-					-0-
11	570	N	566	-0-	-4	-0-	39	1	527	2	N	-0-					-0-
12	589	N	558	-0-	-31	-0-	38	1	520	2	N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	40	1	549	2	N	-0-					-0-

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
09	810	N	2	-0-	-808	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0-	-0-	113	1	499	3	Y	2	1	1			1
							2	9									
09	660	N	566	-0-	-94	-0-	108	1	457	3	Y	1	2	1			-0-
							1	9									
10	651	N	557	-0-	-94	-0-	109	1	444	3	Y	4	3	1			1
							4	9									
11	600	N	498	-0-	-102	-0-	104	1	392	3	Y	2	2	1			1
							2	9									
12	589	N	477	-0-	-112	-0-	106	1	369	3	Y	2	3	1			-0-
							2	9									
01	558	N	483	-0-	-75	-0-	108	1	374	3	Y	1	1	1			-0-
							1	9									

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	413	-0-	-21	-0-	20	1	392	3	Y	1	1	1			-0-
							1	9									
09	420	N	396	-0-	-24	-0-	20	1	375	3	Y	1	1	1			-0-
							1	9									
10	403	N	361	-0-	-42	-0-	17	1	342	3	Y	2	2	1			-0-
							2	9									
11	390	N	332	-0-	-58	-0-	16	1	314	3	Y	2	1	1			1
							2	9									
12	403	N	266	-0-	-137	-0-	13	1	252	3	Y	1	2	1			-0-
							1	9									
01	372	N	317	-0-	-55	-0-	16	1	300	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	9	-0-	-53	-0-	9	3			Y	-0-					-0-
09	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-
10	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	4	1	97	3	Y	1					1
							1	9									
12	121	N	121	-0-	-0-	-0-	4	1	116	3	Y	1	1	1			1
							1	9									
*01	133	N	133	-0-	-0-	-0-	5	1	127	3	Y	1	1	1			1
							1	9									

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1069	N	1069	-0-	-0-	-0-	90	1	979	2	Y	-0-					-0-
09	1057	N	1057	-0-	-0-	-0-	90	1	967	2	Y	-0-					-0-
10	1056	N	1056	-0-	-0-	-0-	96	1	960	2	Y	-0-					-0-
11	1033	N	1033	-0-	-0-	-0-	92	1	941	2	Y	-0-					-0-
12	1085	N	1019	-0-	-66	-0-	85	1	934	2	Y	-0-					-0-
01	1054	N	906	-0-	-148	-0-	24	1	882	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	17	1	249	3	N	-0-					-0-
09	300	N	251	-0-	-49	-0-	16	1	235	3	N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	23	1	345	3	N	-0-					-0-
11	270	N	254	-0-	-16	-0-	17	1	237	3	N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	20	1	276	3	N	1	1	8			-0-
							1	9									
01	372	N	319	-0-	-53	-0-	22	1	297	3	N	-0-					-0-

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	136	-0-	-19	-0-	13	1	123	3	Y	-0-					-0-
09	150	N	133	-0-	-17	-0-	13	1	120	3	Y	-0-					-0-
10	155	N	136	-0-	-19	-0-	14	1	121	3	Y	1					1
							1	9									
11	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-	1	1			-0-
12	134	N	134	-0-	-0-	-0-	13	1	120	3	Y	1	1	1			-0-
							1	9									
*01	130	N	130	-0-	-0-	-0-	14	1	116	3	Y	-0-					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	25	-0-	-285	-0-	1	1	24	3	Y	-0-					-0-
09	150	N	6	-0-	-144	-0-	6	3			Y	-0-					-0-
10	93	N	1	-0-	-92	-0-	1	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
09	450	N	371	-0-	-79	-0-	371	3			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
11	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
12	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
01	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	395	-0-	-101	-0-	19	1	376	3	Y	-0-	3	1			-0-
09	450	N	410	-0-	-40	-0-	18	1	390	3	Y	2					2
							2	9									
10	465	N	416	-0-	-49	-0-	22	1	392	3	Y	2	3	1			1
							2	9									
11	416	N	416	-0-	-0-	-0-	22	1	393	3	Y	1					2
							1	9									
12	434	N	425	-0-	-9	-0-	26	1	399	3	Y	-0-					2
01	403	N	336	-0-	-67	-0-	16	1	319	3	Y	1					3
							1	9									

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	944	N	944	-0-	-0-	-0-	49	1	888	3	Y	6	3	1			7
							7	9									
09	870	N	769	-0-	-101	-0-	39	1	726	3	Y	4	6	1			5
							4	9									
10	868	N	491	-0-	-377	-0-	25	1	463	3	Y	3	6	1			2
							3	9									
11	900	N	564	-0-	-336	-0-	29	1	532	3	Y	3	2	1			3
							3	9									
12	1047	N	1047	-0-	-0-	-0-	54	1	985	3	Y	7	4	1			6
							8	9									
*01	977	N	977	-0-	-0-	-0-	47	1	924	3	Y	5	7	1			4
							6	9									

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	627	-0-	-55	-0-	33	1	588	3	Y	5	3	1			5
							6	9									
09	660	N	576	-0-	-84	-0-	30	1	543	3	Y	3	4	1			4
							3	9									
10	651	N	552	-0-	-99	-0-	28	1	521	3	Y	3	5	1			2
							3	9									
11	600	N	511	-0-	-89	-0-	26	1	482	3	Y	3	2	1			3
							3	9									
12	589	N	524	-0-	-65	-0-	27	1	494	3	Y	3	3	1			3
							3	9									
01	558	N	518	-0-	-40	-0-	25	1	491	3	Y	2	3	1			2
							2	9									

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	14	1	266	3	Y	1	1	1			-0-
							1	9									
09	271	N	271	-0-	-0-	-0-	13	1	257	3	Y	1	1	1			-0-
							1	9									
10	317	N	317	-0-	-0-	-0-	15	1	300	3	Y	2	2	1			-0-
							2	9									
11	313	N	313	-0-	-0-	-0-	15	1	296	3	Y	2	1	1			1
							2	9									
12	340	N	340	-0-	-0-	-0-	17	1	322	3	Y	1	2	1			-0-
							1	9									
*01	351	N	351	-0-	-0-	-0-	18	1	332	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1068	-0-	-48	-0-	61	1	1003	3	Y	4	5	1			2
							4	9									
09	1080	N	1027	-0-	-53	-0-	58	1	965	3	Y	4	5	1			1
							4	9									
10	1085	N	939	-0-	-146	-0-	60	1	876	3	Y	3					4
							3	9									
11	1020	N	845	-0-	-175	-0-	56	1	785	3	Y	4	5	1			3
							4	9									
12	1054	N	809	-0-	-245	-0-	54	1	751	3	Y	4	5	1			2
							4	9									
*01	1005	N	1005	-0-	-0-	-0-	66	1	938	3	Y	1					3
							1	9									

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	328	-0-	-13	-0-	33	1	295	2	Y	-0-					-0-
09	330	N	321	-0-	-9	-0-	33	1	288	2	Y	-0-					-0-
10	341	N	324	-0-	-17	-0-	37	1	287	2	Y	-0-					-0-
11	330	N	300	-0-	-30	-0-	33	1	267	2	Y	-0-					-0-
12	341	N	315	-0-	-26	-0-	36	1	279	2	Y	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	36	1	281	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	399	-0-	-128	-0-	99	1	297	3	Y	3	1	1	2	8	2
							3	9									
09	480	N	402	-0-	-78	-0-	93	1	307	3	Y	2	2	1			2
							2	9									
10	465	N	427	-0-	-38	-0-	99	1	325	3	Y	3	3	1			2
							3	9									
11	390	N	379	-0-	-11	-0-	95	1	283	3	Y	1	1	1			2
							1	9									
12	403	N	372	-0-	-31	-0-	97	1	273	3	Y	2	2	1			2
							2	9									
01	434	N	413	-0-	-21	-0-	99	1	313	3	Y	1	2	1			1
							1	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	548	-0-	-72	-0-	548	3			Y	-0-					5
09	570	N	561	-0-	-9	-0-	561	3			Y	-0-					5
*10	618	N	618	-0-	-0-	-0-	618	3			Y	-0-	1	7			4
*11	540	N	535	-0-	-5	-0-	535	3			Y	-0-					4
*12	589	N	296	-0-	-293	-0-	296	3			Y	-0-					4
01	620	N	246	-0-	-374	-0-	246	3			Y	-0-					4

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	380	-0-	-54	-0-	107	1	272	3	Y	1	1	1			-0-
							1	9									
09	390	N	281	-0-	-109	-0-	22	1	258	3	Y	1	1	1			-0-
							1	9									
10	403	N	275	-0-	-128	-0-	13	1	260	3	Y	2	2	1			-0-
							2	9									
11	360	N	266	-0-	-94	-0-	13	1	251	3	Y	2	1	1			1
							2	9									
12	279	N	266	-0-	-13	-0-	13	1	252	3	Y	1	2	1			-0-
							1	9									
01	279	N	273	-0-	-6	-0-	14	1	258	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	691	N	691	-0-	-0-	-0-	36	1 6 9	649	3	Y	5	3	1			5
09	660	N	655	-0-	-5	-0-	34	1 3 9	618	3	Y	3	4	1			4
10	682	N	664	-0-	-18	-0-	34	1 4 9	626	3	Y	4	5	1			3
11	660	N	647	-0-	-13	-0-	33	1 4 9	610	3	Y	4	3	1			4
12	682	N	537	-0-	-145	-0-	28	1 3 9	506	3	Y	3	4	1			3
01	651	N	468	-0-	-183	-0-	23	1 2 9	443	3	Y	2	3	1			2

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1582	N	1582	-0-	-0-	-0-	271	1 1 9	1310	3	Y	1					2
09	1492	N	1492	-0-	-0-	-0-	264	1 2 9	1226	3	Y	2					4
10	1535	N	1535	-0-	-0-	-0-	273	1 2 9	1260	3	Y	2					6
11	1368	N	1368	-0-	-0-	-0-	247	1 1 9	1120	3	Y	1	5	1			2
12	1211	N	1211	-0-	-0-	-0-	238	1 4 9	969	3	Y	4	5	1			1
01	1550	N	899	-0-	-651	-0-	213	1 1 9	685	3	Y	1					2

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
09	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-
10	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
11	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
12	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-
01	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	886	-0-	-354	-0-	204	1 1 9	681	3	Y	1					2
09	747	N	747	-0-	-0-	-0-	190	1 1 9	556	3	Y	1					3
10	748	N	748	-0-	-0-	-0-	194	1 1 9	553	3	Y	1					4
11	1176	N	1176	-0-	-0-	-0-	229	1 1 9	946	3	Y	1	3	1			2
12	1216	N	1216	-0-	-0-	-0-	239	1 3 9	974	3	Y	3	4	1			1
*01	1052	N	1052	-0-	-0-	-0-	229	1 1 9	822	3	Y	1					2

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
09	660	N	602	-0-	-58	-0-	602	3			N	-0-					-0-
10	651	N	621	-0-	-30	-0-	621	3			N	-0-					-0-
11	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-
12	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
01	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1141	-0-	-68	-0-	70	1	1067	3	Y	4	9	1	2	8	1
							4	9									
09	1140	N	1105	-0-	-35	-0-	69	1	1033	3	Y	3					4
							3	9									
10	1178	N	1032	-0-	-146	-0-	60	1	969	3	Y	3					7
							3	9									
11	1110	N	948	-0-	-162	-0-	57	1	888	3	Y	3	9	1			1
							3	9									
12	1147	N	1032	-0-	-115	-0-	68	1	958	3	Y	5					6
							6	9									
*01	1033	N	1033	-0-	-0-	-0-	70	1	960	3	Y	3					9
							3	9									

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

08	819	N	819	-0-	-0-	-0-	68	1	751	3	Y	-0-					-0-
09	789	N	789	-0-	-0-	-0-	74	1	715	3	Y	-0-					-0-
10	806	N	772	-0-	-34	-0-	55	1	717	3	Y	-0-					-0-
11	780	N	723	-0-	-57	-0-	58	1	665	3	Y	-0-					-0-
12	806	N	774	-0-	-32	-0-	54	1	718	3	Y	2	2	8			-0-
							2	9									
01	775	N	733	-0-	-42	-0-	43	1	689	3	Y	1	1	8			-0-
							1	9									

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

08	1939	N	1939	-0-	-0-	-0-	114	1	1815	2	Y	9	16	1			3
							10	9									
09	1797	N	1797	-0-	-0-	-0-	104	1	1684	2	Y	8					11
							9	9									
10	1922	N	1803	-0-	-119	-0-	105	1	1686	2	Y	11	17	1			5
							12	9									
11	1860	N	1633	-0-	-227	-0-	97	1	1527	2	Y	8	8	1			5
							9	9									
12	1860	N	1807	-0-	-53	-0-	107	1	1692	2	Y	7					12
							8	9									
01	1798	N	1669	-0-	-129	-0-	96	1	1567	2	Y	5	16	1			1
							6	9									

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

08	651	N	637	-0-	-14	-0-	53	1	584	2	Y	-0-					-0-
09	630	N	611	-0-	-19	-0-	52	1	559	2	Y	-0-					-0-
10	651	N	629	-0-	-22	-0-	57	1	572	2	Y	-0-					-0-
11	630	N	597	-0-	-33	-0-	53	1	544	2	Y	-0-					-0-
12	620	N	593	-0-	-27	-0-	50	1	543	2	Y	-0-					-0-
01	620	N	575	-0-	-45	-0-	15	1	560	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

08	2357	X	2357	-0-	-0-	-0-	149	1	2208	3	N	-0-					-0-
09	2220	X	2052	-0-	-168	-0-	131	1	1920	3	N	1	1	8			-0-
							1	9									
10	2232	X	2087	-0-	-145	-0-	132	1	1955	3	N	-0-					-0-
11	2280	X	1922	-0-	-358	-0-	131	1	1791	3	N	-0-					-0-
12	2356	X	1943	-0-	-413	-0-	131	1	1810	3	N	2	2	8			-0-
							2	9									
01	2077	N	1984	-0-	-93	-0-	137	1	1847	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	705	-0-	-70	-0-	41	1	663	3	Y	1					1
							1	9									
09	750	X	664	-0-	-86	-0-	42	1	622	3	Y	-0-					1
10	713	X	666	-0-	-47	-0-	47	1	618	3	Y	1					2
							1	9									
11	690	X	620	-0-	-70	-0-	42	1	578	3	Y	-0-	2	1			-0-
12	713	X	626	-0-	-87	-0-	43	1	582	3	Y	1					1
							1	9									
01	651	N	567	-0-	-84	-0-	39	1	527	3	Y	1	2	1			-0-
							1	9									

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	28	1	419	3	N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	25	1	368	3	N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	25	1	377	3	N	-0-					-0-
11	420	N	373	-0-	-47	-0-	25	1	348	3	N	-0-					-0-
12	403	N	374	-0-	-29	-0-	25	1	349	3	N	-0-					-0-
01	403	N	374	-0-	-29	-0-	26	1	348	3	N	-0-					-0-

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1077	-0-	-39	-0-	60	1	1017	2	Y	-0-					2
09	1080	N	1015	-0-	-65	-0-	54	1	961	2	Y	-0-					2
10	1085	N	1056	-0-	-29	-0-	60	1	995	2	Y	1					3
							1	9									
11	1050	N	1015	-0-	-35	-0-	57	1	958	2	Y	-0-	2	1			1
12	1054	N	1003	-0-	-51	-0-	57	1	946	2	Y	-0-					1
01	1054	N	1006	-0-	-48	-0-	60	1	946	2	Y	-0-					1

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	-0-	33	1	495	3	N	-0-					-0-
09	510	N	468	-0-	-42	-0-	30	1	438	3	N	-0-					-0-
10	527	N	480	-0-	-47	-0-	30	1	450	3	N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	38	1	519	3	N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	39	1	539	3	N	-0-					-0-
*01	570	N	570	-0-	-0-	-0-	39	1	531	3	N	-0-					-0-

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	10	N	3	-0-	-7	-0-	3	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	42	1	486	3	Y	1					1
							1	9									
09	519	N	519	-0-	-0-	-0-	42	1	476	3	Y	1	1	1			1
							1	9									
10	546	N	546	-0-	-0-	-0-	43	1	503	3	Y	-0-	1	1			-0-
11	510	N	431	-0-	-79	-0-	35	1	395	3	Y	1					1
							1	9									
12	527	N	335	-0-	-192	-0-	26	1	308	3	Y	1	1	1			1
							1	9									
01	558	N	292	-0-	-266	-0-	24	1	267	3	Y	1	1	1			1
							1	9									

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	317	-0-	-24	-0-	27	1	290	3	N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	26	1	281	3	N	-0-					-0-
10	310	N	257	-0-	-53	-0-	24	1	233	3	N	-0-					-0-
11	300	N	275	-0-	-25	-0-	26	1	249	3	N	-0-					-0-
12	310	N	228	-0-	-82	-0-	21	1	207	3	N	-0-					-0-
01	248	N	204	-0-	-44	-0-	18	1	186	3	N	-0-					-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	231	-0-	-48	-0-	141	1	90	3	N	-0-					-0-
09	240	N	218	-0-	-22	-0-	136	1	82	3	N	-0-					-0-
10	248	N	169	-0-	-79	-0-	105	1	64	3	N	-0-					-0-
11	210	N	64	-0-	-146	-0-	18	1	46	3	N	-0-					-0-
12	217	N	72	-0-	-145	-0-	18	1	54	3	N	-0-					-0-
01	155	N	72	-0-	-83	-0-	18	1	54	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	121	-0-	-65	-0-	7	1	114	3	N	-0-					-0-
09	180	N	115	-0-	-65	-0-	7	1	108	3	N	-0-					-0-
10	124	N	86	-0-	-38	-0-	5	1	81	3	N	-0-					-0-
11	120	N	105	-0-	-15	-0-	6	1	99	3	N	-0-					-0-
12	124	N	70	-0-	-54	-0-	4	1	66	3	N	-0-					-0-
01	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	6	1	154	3	Y	-0-					110
09	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					110
10	252	N	252	-0-	-0-	-0-	105	3	147	9	Y	134	190	1			54
11	150	N	62	-0-	-88	-0-	62	3			Y	-0-					54
12	124	N	119	-0-	-5	-0-	119	3			Y	-0-					54
01	155	N	81	-0-	-74	-0-	81	3			Y	-0-					54

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-
09	780	N	762	-0-	-18	-0-	762	3			N	-0-					-0-
10	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
11	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
12	775	N	764	-0-	-11	-0-	764	3			N	-0-					-0-
01	806	N	771	-0-	-35	-0-	771	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
09	180	N	87	-0-	-93	-0-	5	1	82	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
11	90	N	64	-0-	-26	-0-	4	1	60	3	N	-0-					-0-
12	93	N	47	-0-	-46	-0-	3	1	44	3	N	-0-					-0-
01	93	N	43	-0-	-50	-0-	3	1	40	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

08	837	N	791	-0-	-46	-0-	50	1	741	3	N	-0-					-0-
09	810	N	725	-0-	-85	-0-	46	1	679	3	N	-0-					-0-
10	806	N	760	-0-	-46	-0-	48	1	712	3	N	-0-					-0-
11	780	N	684	-0-	-96	-0-	46	1	638	3	N	-0-					-0-
12	744	N	695	-0-	-49	-0-	47	1	648	3	N	-0-					-0-
01	775	N	705	-0-	-70	-0-	49	1	655	3	N	1	1	8			-0-
							1	9									

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

08	637	N	637	-0-	-0-	-0-	40	1	597	3	N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	37	1	538	3	N	-0-					-0-
10	599	N	599	-0-	-0-	-0-	38	1	561	3	N	-0-					-0-
11	630	N	522	-0-	-108	-0-	35	1	487	3	N	-0-					-0-
12	589	N	493	-0-	-96	-0-	33	1	460	3	N	-0-					-0-
01	589	N	468	-0-	-121	-0-	32	1	436	3	N	-0-					-0-

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

08	949	N	949	-0-	-0-	-0-	53	1	896	2	Y	-0-					2
09	930	N	880	-0-	-50	-0-	47	1	833	2	Y	-0-					2
10	930	N	928	-0-	-2	-0-	53	1	875	2	Y	-0-					2
11	930	N	914	-0-	-16	-0-	51	1	862	2	Y	1	2	1			1
							1	9									
12	965	N	965	-0-	-0-	-0-	55	1	910	2	Y	-0-					1
*01	932	N	932	-0-	-0-	-0-	55	1	877	2	Y	-0-					1

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

08	961	N	857	-0-	-104	-0-	48	1	809	2	N	-0-					2
09	930	N	634	-0-	-296	-0-	34	1	600	2	N	-0-					2
10	1146	N	1146	-0-	-0-	-0-	65	1	1080	2	N	1					3
							1	9									
11	1012	N	1012	-0-	-0-	-0-	57	1	955	2	N	-0-	2	1			1
12	1001	N	1001	-0-	-0-	-0-	57	1	944	2	N	-0-					1
*01	968	N	968	-0-	-0-	-0-	58	1	910	2	N	-0-					1

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

08	631	N	631	-0-	-0-	-0-	38	1	593	3	N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-					-0-
10	641	N	641	-0-	-0-	-0-	36	1	605	3	N	-0-					-0-
11	600	N	404	-0-	-196	-0-	25	1	379	3	N	-0-					-0-
12	558	N	330	-0-	-228	-0-	20	1	310	3	N	-0-					-0-
01	651	N	288	-0-	-363	-0-	19	1	269	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1353	N	1353	-0-	-0-	-0-	54	1	1299	3	N	-0-					-0-
09	1350	N	1249	-0-	-101	-0-	51	1	1198	3	N	-0-					-0-
10	1364	N	1140	-0-	-224	-0-	49	1	1091	3	N	-0-					-0-
11	1320	N	1172	-0-	-148	-0-	55	1	1117	3	N	-0-					-0-
12	1302	N	1181	-0-	-121	-0-	56	1	1125	3	N	-0-					-0-
*01	1219	N	1219	-0-	-0-	-0-	60	1	1159	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

08	279	N	221	-0-	-58	-0-	13	1	208	3	N	-0-					-0-
09	240	N	207	-0-	-33	-0-	12	1	195	3	N	-0-					-0-
10	217	N	209	-0-	-8	-0-	12	1	197	3	N	-0-					-0-
11	210	N	191	-0-	-19	-0-	12	1	179	3	N	-0-					-0-
12	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-					-0-
01	217	N	195	-0-	-22	-0-	13	1	182	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

08	1457	N	1085	-0-	-372	-0-	55	1	1030	3	N	-0-					-0-
09	1410	N	1016	-0-	-394	-0-	53	1	963	3	N	-0-					-0-
10	1426	N	951	-0-	-475	-0-	51	1	900	3	N	-0-					-0-
11	1050	N	721	-0-	-329	-0-	39	1	682	3	N	-0-					-0-
12	1054	N	584	-0-	-470	-0-	33	1	551	3	N	-0-					-0-
01	961	N	854	-0-	-107	-0-	49	1	805	3	N	-0-					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

08	2573	N	2249	-0-	-324	-0-	215	1	2033	3	N	1					6
							1	9									
09	2426	N	2426	-0-	-0-	-0-	243	1	2180	3	N	3					9
							3	9									
10	2542	N	1803	-0-	-739	-0-	181	1	1620	3	N	2					11
							2	9									
11	2190	N	1579	-0-	-611	-0-	152	1	1426	3	N	1	8	1			4
							1	9									
12	2511	N	2122	-0-	-389	-0-	208	1	1907	3	N	6	8	1			2
							7	9									
*01	1885	N	1885	-0-	-0-	-0-	198	1	1685	3	N	2					4
							2	9									

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

08	578	N	578	-0-	-0-	-0-	27	1	551	3	N	-0-					-0-
09	540	N	538	-0-	-2	-0-	26	1	512	3	N	-0-					-0-
10	558	N	538	-0-	-20	-0-	25	1	513	3	N	-0-					-0-
11	570	N	520	-0-	-50	-0-	24	1	496	3	N	-0-					-0-
12	558	N	522	-0-	-36	-0-	24	1	498	3	N	-0-					-0-
01	527	N	516	-0-	-11	-0-	23	1	493	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	561	-0-	-28	-0-	112	1 2 9	447	3	N	2	4	1			1
09	570	N	562	-0-	-8	-0-	111	1 1 9	450	3	N	1					2
10	571	N	571	-0-	-0-	-0-	118	1 3 9	450	3	N	3	4	1			1
11	540	N	524	-0-	-16	-0-	110	1 1 9	413	3	N	1					2
12	589	N	483	-0-	-106	-0-	117	1 1 9	365	3	N	1					3
01	558	N	421	-0-	-137	-0-	100	1	321	3	N	-0-					3

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	372	-0-	-155	-0-	83	1 1 9	288	3	Y	1	4	1			-0-
09	630	N	376	-0-	-254	-0-	102	1 1 9	273	3	Y	1					1
10	651	N	133	-0-	-518	-0-	44	1 1 9	88	3	Y	1	2	1			-0-
11	360	N	126	-0-	-234	-0-	38	1	88	3	Y	-0-					-0-
12	403	N	74	-0-	-329	-0-	13	1 1 9	60	3	Y	1					1
01	124	N	93	-0-	-31	-0-	27	1	66	3	Y	-0-					1

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	301	-0-	-9	-0-	14	1 1 9	286	3	Y	1	2	1			1
09	300	N	296	-0-	-4	-0-	14	1 4 9	278	3	Y	4	3	1			2
10	310	N	301	-0-	-9	-0-	15	1 3 9	283	3	Y	3	3	1			2
11	300	N	288	-0-	-12	-0-	15	1 2 9	271	3	Y	2	2	1			2
12	310	N	296	-0-	-14	-0-	15	1 1 9	280	3	Y	1	2	1			1
01	310	N	294	-0-	-16	-0-	15	1 2 9	277	3	Y	2	1	1			2

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1092	-0-	-55	-0-	1092	3			N	-0-					-0-
09	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
10	1209	N	1170	-0-	-39	-0-	1170	3			N	-0-					-0-
11	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
12	1240	N	1117	-0-	-123	-0-	1117	3			N	-0-					-0-
01	1178	N	1153	-0-	-25	-0-	1153	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	826	N	826	-0-		-0-	-0-	50	1	774	3	Y	2	6	1			1
								2	9									
09	819	N	819	-0-		-0-	-0-	51	1	766	3	Y	2					3
								2	9									
10	816	N	816	-0-		-0-	-0-	48	1	766	3	Y	2					5
								2	9									
11	810	N	727	-0-		-83	-0-	44	1	680	3	Y	3	7	1			1
								3	9									
12	837	N	803	-0-		-34	-0-	53	1	746	3	Y	4					5
								4	9									
01	806	N	768	-0-		-38	-0-	52	1	714	3	Y	2					7
								2	9									

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2343	N	2343	-0-		-0-	-0-	143	1	2200	3	N	-0-					-0-
09	2250	N	2089	-0-		-161	-0-	121	1	1968	3	N	-0-					-0-
10	2356	N	2074	-0-		-282	-0-	119	1	1955	3	N	-0-					-0-
11	2280	N	2229	-0-		-51	-0-	136	1	2093	3	N	-0-					-0-
12	2170	N	2087	-0-		-83	-0-	129	1	1958	3	N	-0-					-0-
01	2077	N	1665	-0-		-412	-0-	104	1	1561	3	N	-0-					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	506	-0-		-145	-0-	25	1	479	3	Y	2	1	1			1
								2	9									
09	630	N	412	-0-		-218	-0-	20	1	392	3	Y	-0-	1	1			-0-
10	651	N	513	-0-		-138	-0-	24	1	485	3	Y	4	3	1			1
								4	9									
11	587	N	587	-0-		-0-	-0-	28	1	556	3	Y	3	2	1			2
								3	9									
12	434	N	86	-0-		-348	-0-	4	1	82	3	Y	-0-	2	1			-0-
01	527	N	55	-0-		-472	-0-	3	1	52	3	Y	-0-					-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	831	-0-		-130	-0-	70	1	761	2	Y	-0-					-0-
09	930	N	815	-0-		-115	-0-	69	1	746	2	Y	-0-					-0-
10	845	N	845	-0-		-0-	-0-	77	1	768	2	Y	-0-					-0-
11	818	N	818	-0-		-0-	-0-	73	1	745	2	Y	-0-					-0-
12	837	N	816	-0-		-21	-0-	68	1	748	2	Y	-0-					-0-
01	837	N	787	-0-		-50	-0-	21	1	766	2	Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	648	-0-		-3	-0-	176	1	472	3	N	-0-					-0-
09	560	N	560	-0-		-0-	-0-	165	1	395	3	N	-0-					-0-
10	651	N	605	-0-		-46	-0-	177	1	428	3	N	-0-					-0-
11	630	N	542	-0-		-88	-0-	167	1	375	3	N	-0-					-0-
12	589	N	460	-0-		-129	-0-	162	1	298	3	N	-0-					-0-
01	620	N	433	-0-		-187	-0-	159	1	274	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	71	-0-	-22	-0-	4	1	67	3	Y	-0-					1
09	90	N	80	-0-	-10	-0-	4	1	76	3	Y	-0-					1
10	93	N	90	-0-	-3	-0-	5	1	85	3	Y	-0-					1
11	90	N	90	-0-	-0-	-0-	5	1	84	3	Y	1					2
							1	9									
12	93	N	78	-0-	-15	-0-	5	1	73	3	Y	-0-	1	1			1
01	93	N	87	-0-	-6	-0-	5	1	82	3	Y	-0-					1

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

08	405	N	405	-0-	-0-	-0-	18	1	380	3	Y	6	8	1			3
							7	9									
09	390	N	389	-0-	-1	-0-	18	1	362	3	Y	8	7	1			4
							9	9									
10	403	N	380	-0-	-23	-0-	19	1	353	3	Y	7	7	1			4
							8	9									
11	390	N	369	-0-	-21	-0-	18	1	343	3	Y	7	6	1			5
							8	9									
12	403	N	365	-0-	-38	-0-	18	1	341	3	Y	5	6	1			4
							6	9									
*01	387	N	387	-0-	-0-	-0-	19	1	360	3	Y	7	7	1			4
							8	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

08	1426	N	691	-0-	-735	-0-	31	1	648	3	Y	11	16	1			6
							12	9									
09	930	N	498	-0-	-432	-0-	23	1	464	3	Y	10	11	1			5
							11	9									
10	868	N	482	-0-	-386	-0-	24	1	448	3	Y	9	9	1			5
							10	9									
11	660	N	504	-0-	-156	-0-	25	1	468	3	Y	10	8	1			7
							11	9									
12	527	N	487	-0-	-40	-0-	24	1	455	3	Y	7	8	1	1	8	5
							8	9									
01	496	N	477	-0-	-19	-0-	23	1	444	3	Y	9	9	1			5
							10	9									

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	23	1	230	3	N	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	16	1	161	3	N	-0-					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

08	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	3	1	64	3	N	1	1	8			-0-
							1	9									
10	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
11	60	N	51	-0-	-9	-0-	2	1	49	3	N	-0-					-0-
12	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-
01	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-		-0-	-0-		17	1 2 9	312	3	Y	2	1	1			2
09	363	N	363	-0-		-0-	-0-		19	1 2 9	342	3	Y	2	2	1			2
10	410	N	410	-0-		-0-	-0-		21	1 3 9	386	3	Y	3	3	1			2
11	330	N	321	-0-		-9	-0-		16	1 2 9	303	3	Y	2	2	1			2
12	372	N	228	-0-		-144	-0-		12	1 1 9	215	3	Y	1	2	1			1
01	403	N	370	-0-		-33	-0-		18	1 2 9	350	3	Y	2	2	1			1

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	669	-0-		-44	-0-		53	1 2 9	614	3	Y	2	1	8			1
09	720	N	643	-0-		-77	-0-		52	1 2 9	589	3	Y	2	2	1			1
10	713	N	656	-0-		-57	-0-		52	1 1 9	603	3	Y	1	2	1			-0-
11	660	N	613	-0-		-47	-0-		49	1 2 9	562	3	Y	2					2
12	651	N	631	-0-		-20	-0-		50	1 2 9	579	3	Y	2	2	1			2
01	651	N	600	-0-		-51	-0-		50	1 1 9	549	3	Y	1	2	1			1

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	812	-0-		-211	-0-		78	1 1 9	733	3	N	1					2
09	810	N	774	-0-		-36	-0-		77	1 1 9	696	3	N	1					3
10	837	N	788	-0-		-49	-0-		79	1 1 9	708	3	N	1					4
11	780	N	673	-0-		-107	-0-		65	1	608	3	N	-0-	3	1			1
12	809	N	809	-0-		-0-	-0-		79	1 3 9	727	3	N	3	3	1			1
01	775	N	768	-0-		-7	-0-		81	1 1 9	686	3	N	1					2

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	689	-0-		-55	-0-		131	1 4 9	554	3	Y	4	2	1	1	8	4
09	720	N	684	-0-		-36	-0-		127	1 3 9	554	3	Y	3	3	1			4
10	713	N	705	-0-		-8	-0-		130	1 4 9	571	3	Y	4	5	1			3
11	660	N	640	-0-		-20	-0-		125	1 3 9	512	3	Y	3	3	1			3
12	713	N	582	-0-		-131	-0-		126	1 4 9	452	3	Y	4	4	1			3
01	713	N	490	-0-		-223	-0-		123	1 2 9	365	3	Y	2	3	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	715	N	715	-0-	-0-	-0-	68	1	646	3	N	1					2
							1	9									
09	780	N	699	-0-	-81	-0-	70	1	628	3	N	1					3
							1	9									
10	775	N	718	-0-	-57	-0-	72	1	645	3	N	1					4
							1	9									
11	802	N	802	-0-	-0-	-0-	77	1	725	3	N	-0-	3	1			1
12	827	N	827	-0-	-0-	-0-	81	1	742	3	N	4	3	1	1	8	1
							4	9									
*01	739	N	739	-0-	-0-	-0-	78	1	660	3	N	1					2
							1	9									

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	770	-0-	-129	-0-	122	1	644	3	Y	4	5	1	2	8	1
							4	9									
09	826	N	826	-0-	-0-	-0-	122	1	701	3	Y	3					4
							3	9									
10	961	N	747	-0-	-214	-0-	127	1	617	3	Y	3	6	1			1
							3	9									
11	750	N	633	-0-	-117	-0-	116	1	515	3	Y	2					3
							2	9									
12	868	N	552	-0-	-316	-0-	121	1	431	3	Y	-0-					3
01	744	N	687	-0-	-57	-0-	119	1	566	3	Y	2					5
							2	9									

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	-0-	-0-	-1519	-0-					Y	-0-					-0-
09	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	14	1	123	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	881	-0-	-111	-0-	54	1	826	3	Y	1	6	1			1
							1	9									
09	1003	N	1003	-0-	-0-	-0-	63	1	938	3	Y	2					3
							2	9									
10	980	N	980	-0-	-0-	-0-	57	1	920	3	Y	3					6
							3	9									
11	840	N	746	-0-	-94	-0-	45	1	698	3	Y	3	8	1			1
							3	9									
12	1023	N	757	-0-	-266	-0-	50	1	703	3	Y	4					5
							4	9									
01	992	N	653	-0-	-339	-0-	44	1	608	3	Y	1					6
							1	9									

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	27	1	444	3	N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	27	1	436	3	N	-0-					-0-
11	450	N	412	-0-	-38	-0-	25	1	387	3	N	-0-					-0-
12	496	N	380	-0-	-116	-0-	24	1	356	3	N	-0-					-0-
*01	491	N	491	-0-	-0-	-0-	31	1	460	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1160	-0-	-80	-0-	71	1	1089	3	N	-0-					-0-
09	1178	N	1178	-0-	-0-	-0-	68	1	1110	3	N	-0-					-0-
10	1197	N	1197	-0-	-0-	-0-	69	1	1128	3	N	-0-					-0-
11	1127	N	1127	-0-	-0-	-0-	69	1	1058	3	N	-0-					-0-
12	1209	N	1133	-0-	-76	-0-	70	1	1063	3	N	-0-					-0-
01	1209	N	1047	-0-	-162	-0-	66	1	981	3	N	-0-					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	617	N	617	-0-	-0-	-0-	38	1	579	3	N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	35	1	569	3	N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	36	1	597	3	N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	38	1	582	3	N	-0-					-0-
12	589	N	559	-0-	-30	-0-	35	1	524	3	N	-0-					-0-
01	589	N	292	-0-	-297	-0-	18	1	274	3	N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	837	-0-	-279	-0-	174	1	659	3	N	4	4	8			-0-
							4	9									
09	1020	N	865	-0-	-155	-0-	170	1	693	3	N	2	2	8			-0-
							2	9									
10	922	N	922	-0-	-0-	-0-	177	1	744	3	N	1	1	8			-0-
							1	9									
11	825	N	825	-0-	-0-	-0-	171	1	654	3	N	-0-					-0-
12	899	N	838	-0-	-61	-0-	176	1	660	3	N	2	2	8			-0-
							2	9									
01	930	N	831	-0-	-99	-0-	178	1	652	3	N	1	1	8			-0-
							1	9									

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1197	-0-	-74	-0-	69	1	1128	3	Y	-0-					1
09	1223	N	1223	-0-	-0-	-0-	78	1	1144	3	Y	1					2
							1	9									
10	1333	N	1218	-0-	-115	-0-	86	1	1131	3	Y	1					3
							1	9									
11	1192	N	1192	-0-	-0-	-0-	80	1	1111	3	Y	1	4	1			-0-
							1	9									
12	1271	N	1241	-0-	-30	-0-	86	1	1151	3	Y	4	2	8			2
							4	9									
01	1209	N	830	-0-	-379	-0-	58	1	770	3	Y	2	4	1			-0-
							2	9									

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	11	1	126	3	Y	-0-					-0-
09	150	N	133	-0-	-17	-0-	11	1	122	3	Y	-0-					-0-
10	142	N	142	-0-	-0-	-0-	11	1	131	3	Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	11	1	123	3	Y	-0-					-0-
01	155	N	133	-0-	-22	-0-	11	1	122	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1149	-0-	-29	-0-	84	1	1065	2	N	-0-					-0-
09	1133	N	1133	-0-	-0-	-0-	83	1	1050	2	N	-0-					-0-
10	1178	N	1149	-0-	-29	-0-	87	1	1062	2	N	-0-					-0-
11	1121	N	1121	-0-	-0-	-0-	78	1	1043	2	N	-0-					-0-
12	1178	N	1134	-0-	-44	-0-	77	1	1057	2	N	-0-					-0-
*01	1155	N	1155	-0-	-0-	-0-	78	1	1077	2	N	-0-					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	983	N	983	-0-	-0-	-0-	60	1	923	3	N	-0-					-0-
09	986	N	986	-0-	-0-	-0-	57	1	929	3	N	-0-					-0-
10	942	N	942	-0-	-0-	-0-	54	1	888	3	N	-0-					-0-
11	851	N	851	-0-	-0-	-0-	52	1	799	3	N	-0-					-0-
12	850	N	850	-0-	-0-	-0-	53	1	797	3	N	-0-					-0-
01	930	N	803	-0-	-127	-0-	50	1	753	3	N	-0-					-0-

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	N	723	-0-	-0-	-0-	58	1	665	3	Y	-0-					1
09	690	N	690	-0-	-0-	-0-	56	1	632	3	Y	2	2	1			1
							2	9									
10	744	N	719	-0-	-25	-0-	57	1	661	3	Y	1	2	1			-0-
							1	9									
11	690	N	670	-0-	-20	-0-	54	1	614	3	Y	2					2
							2	9									
12	713	N	674	-0-	-39	-0-	53	1	619	3	Y	2	2	1			2
							2	9									
01	713	N	667	-0-	-46	-0-	55	1	610	3	Y	2	2	1			2
							2	9									

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	671	-0-	-42	-0-	38	1	633	2	Y	-0-					1
09	690	N	626	-0-	-64	-0-	34	1	591	2	Y	1					2
							1	9									
10	682	N	644	-0-	-38	-0-	37	1	607	2	Y	-0-					2
11	660	N	613	-0-	-47	-0-	34	1	579	2	Y	-0-	1	1			1
12	651	N	577	-0-	-74	-0-	33	1	544	2	Y	-0-					1
01	651	N	613	-0-	-38	-0-	36	1	577	2	Y	-0-					1

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	4	-0-	-11	-0-	4	3			N	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	731	-0-	-44	-0-	41	1	689	2	Y	1					2
							1	9									
09	750	N	654	-0-	-96	-0-	35	1	619	2	Y	-0-					2
10	744	N	675	-0-	-69	-0-	39	1	636	2	Y	-0-					2
11	720	N	639	-0-	-81	-0-	36	1	603	2	Y	-0-	1	1			1
12	682	N	634	-0-	-48	-0-	36	1	598	2	Y	-0-					1
01	682	N	608	-0-	-74	-0-	36	1	572	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	303	-0-	-7	-0-	14	1	289	3	N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	14	1	272	3	N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
11	300	N	285	-0-	-15	-0-	13	1	272	3	N	-0-					-0-
12	310	N	295	-0-	-15	-0-	13	1	280	3	N	2	2	8			-0-
							2	9									
01	310	N	227	-0-	-83	-0-	10	1	217	3	N	-0-					-0-

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	391	-0-	-43	-0-	19	1	371	3	Y	1	1	1			-0-
							1	9									
09	373	N	373	-0-	-0-	-0-	18	1	354	3	Y	1	1	1			-0-
							1	9									
10	403	N	360	-0-	-43	-0-	17	1	341	3	Y	2	2	1			-0-
							2	9									
11	1414	N	1414	-0-	-0-	-0-	68	1	1336	3	Y	9	4	1			5
							10	9									
12	1227	N	1227	-0-	-0-	-0-	61	1	1159	3	Y	6	10	1			1
							7	9									
*01	1036	N	1036	-0-	-0-	-0-	54	1	978	3	Y	4	4	1			1
							4	9									

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
10	403	N	309	-0-	-94	-0-	309	2			N	-0-					-0-
11	330	N	298	-0-	-32	-0-	298	2			N	-0-					-0-
12	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
01	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	843	N	843	-0-	-0-	-0-	70	1	773	3	Y	-0-					-0-
09	723	N	723	-0-	-0-	-0-	68	1	655	3	Y	-0-					-0-
10	593	N	593	-0-	-0-	-0-	42	1	551	3	Y	-0-					-0-
11	810	N	468	-0-	-342	-0-	38	1	430	3	Y	-0-					-0-
12	744	N	653	-0-	-91	-0-	45	1	608	3	Y	-0-					-0-
*01	609	N	609	-0-	-0-	-0-	36	1	573	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-
10	558	N	444	-0-	-114	-0-	444	3			N	-0-					-0-
11	540	N	325	-0-	-215	-0-	325	3			N	-0-					-0-
12	589	N	345	-0-	-244	-0-	345	3			N	-0-					-0-
*01	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	480	-0-		-264	-0-	18	1	458	3	Y	4	3	1			4
								4	9									
09	660	N	399	-0-		-261	-0-	15	1	382	3	Y	2	3	1			3
								2	9									
10	589	N	325	-0-		-264	-0-	12	1	312	3	Y	1	3	1			1
								1	9									
11	470	N	470	-0-		-0-	-0-	17	1	450	3	Y	3	1	1			3
								3	9									
12	416	N	416	-0-		-0-	-0-	15	1	398	3	Y	3	3	1			3
								3	9									
*01	359	N	359	-0-		-0-	-0-	13	1	345	3	Y	1	3	1			1
								1	9									

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	513	-0-		-14	-0-	109	1	398	3	Y	5	2	1	2	8	3
								6	9									
09	510	N	494	-0-		-16	-0-	105	1	387	3	Y	2	2	1			3
								2	9									
10	508	N	508	-0-		-0-	-0-	108	1	398	3	Y	2	3	1			2
								2	9									
11	510	N	487	-0-		-23	-0-	105	1	380	3	Y	2	2	1			2
								2	9									
12	496	N	490	-0-		-6	-0-	108	1	379	3	Y	3	3	1			2
								3	9									
01	496	N	484	-0-		-12	-0-	106	1	375	3	Y	3	3	1			2
								3	9									

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	757	-0-		-0-	-0-	757	3			N	-0-					-0-
09	738	N	738	-0-		-0-	-0-	738	3			N	-0-					-0-
10	775	N	679	-0-		-96	-0-	679	3			N	-0-					-0-
11	720	N	447	-0-		-273	-0-	447	3			N	-0-					-0-
12	775	N	526	-0-		-249	-0-	526	3			N	-0-					-0-
01	682	N	525	-0-		-157	-0-	525	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1366	-0-		-153	-0-	1366	3			N	-0-					-0-
09	1470	N	1392	-0-		-78	-0-	1392	3			N	-0-					-0-
10	1430	N	1430	-0-		-0-	-0-	1430	3			N	-0-					-0-
11	1427	N	1427	-0-		-0-	-0-	1427	3			N	-0-					-0-
12	1574	N	1574	-0-		-0-	-0-	1574	3			N	-0-					-0-
*01	1500	N	1500	-0-		-0-	-0-	1500	3			N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1119	-0-		-90	-0-	82	1	1037	2	N	-0-					-0-
09	1140	N	1061	-0-		-79	-0-	77	1	984	2	N	-0-					-0-
10	1178	N	1079	-0-		-99	-0-	82	1	997	2	N	-0-					-0-
11	1080	N	1039	-0-		-41	-0-	72	1	967	2	N	-0-					-0-
12	1247	N	1247	-0-		-0-	-0-	84	1	1163	2	N	-0-					-0-
01	1085	N	1072	-0-		-13	-0-	72	1	1000	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	1059	-0-	-26	-0-	89	1	970	2	Y	-0-			-0-
09	1020	N	1011	-0-	-9	-0-	86	1	925	2	Y	-0-			-0-
10	1025	N	1025	-0-	-0-	-0-	93	1	932	2	Y	-0-			-0-
11	1020	N	1001	-0-	-19	-0-	89	1	912	2	Y	-0-			-0-
12	1054	N	1032	-0-	-22	-0-	86	1	946	2	Y	-0-			-0-
*01	1076	N	1076	-0-	-0-	-0-	29	1	1047	2	Y	-0-			-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	420	-0-	-231	-0-	26	1	394	3	N	-0-			-0-
09	630	N	187	-0-	-443	-0-	11	1	176	3	N	-0-			-0-
10	682	N	169	-0-	-513	-0-	10	1	159	3	N	-0-			-0-
11	420	N	169	-0-	-251	-0-	10	1	159	3	N	-0-			-0-
12	186	N	167	-0-	-19	-0-	10	1	157	3	N	-0-			-0-
*01	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-			-0-

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	961	N	815	-0-	-146	-0-	68	1	746	2	Y	1	1	8	-0-
							1	9							
09	900	N	596	-0-	-304	-0-	51	1	545	2	Y	-0-			-0-
10	868	N	847	-0-	-21	-0-	77	1	770	2	Y	-0-			-0-
11	946	N	946	-0-	-0-	-0-	84	1	862	2	Y	-0-			-0-
12	763	N	763	-0-	-0-	-0-	64	1	699	2	Y	-0-			-0-
*01	983	N	983	-0-	-0-	-0-	26	1	957	2	Y	-0-			-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	876	N	876	-0-	-0-	-0-	46	1	824	3	Y	5	3	1	6
							6	9							
09	840	N	838	-0-	-2	-0-	43	1	791	3	Y	4	5	1	5
							4	9							
10	868	N	845	-0-	-23	-0-	43	1	795	3	Y	6	7	1	4
							7	9							
11	840	N	811	-0-	-29	-0-	42	1	765	3	Y	4	3	1	5
							4	9							
12	868	N	815	-0-	-53	-0-	42	1	767	3	Y	5	5	1	5
							6	9							
01	837	N	791	-0-	-46	-0-	38	1	750	3	Y	3	5	1	3
							3	9							

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	274	-0-	-5	-0-	16	1	258	3	Y	-0-			-0-
09	270	N	257	-0-	-13	-0-	16	1	241	3	Y	-0-			-0-
10	279	N	261	-0-	-18	-0-	18	1	242	3	Y	1			1
							1	9							
11	270	N	162	-0-	-108	-0-	11	1	151	3	Y	-0-	1	1	-0-
12	279	N	246	-0-	-33	-0-	17	1	229	3	Y	-0-			-0-
01	248	N	233	-0-	-15	-0-	16	1	216	3	Y	1	1	1	-0-
							1	9							

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1829	X	1688	-0-	-141	-0-	68	1	1620	3	N	-0-			-0-
09	1740	X	1530	-0-	-210	-0-	63	1	1467	3	N	-0-			-0-
10	1798	X	1274	-0-	-524	-0-	55	1	1219	3	N	-0-			-0-
11	1740	X	1024	-0-	-716	-0-	48	1	976	3	N	-0-			-0-
12	1795	X	1795	-0-	-0-	-0-	85	1	1710	3	N	-0-			-0-
*01	1785	N	1785	-0-	-0-	-0-	88	1	1697	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

08	735	N	735	-0-	-0-	-0-	30	1	705	3	N	-0-					-0-
09	690	N	660	-0-	-30	-0-	27	1	633	3	N	-0-					-0-
10	648	N	648	-0-	-0-	-0-	28	1	620	3	N	-0-					-0-
11	720	N	608	-0-	-112	-0-	29	1	579	3	N	-0-					-0-
12	682	N	598	-0-	-84	-0-	28	1	570	3	N	-0-					-0-
01	651	N	622	-0-	-29	-0-	31	1	591	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

08	440	N	440	-0-	-0-	-0-	71	1	369	3	N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	68	1	360	3	N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	71	1	370	3	N	-0-					-0-
11	420	N	415	-0-	-5	-0-	68	1	347	3	N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	71	1	368	3	N	-0-					-0-
01	434	N	414	-0-	-20	-0-	68	1	346	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

08	1767	N	1604	-0-	-163	-0-	281	1	1323	2	Y	-0-					-0-
09	1650	N	1556	-0-	-94	-0-	275	1	1281	2	Y	-0-					-0-
10	1643	N	1529	-0-	-114	-0-	291	1	1238	2	Y	-0-					-0-
11	1560	N	1406	-0-	-154	-0-	269	1	1137	2	Y	-0-					-0-
12	1612	N	1490	-0-	-122	-0-	286	1	1204	2	Y	-0-					-0-
01	1519	N	1501	-0-	-18	-0-	286	1	1215	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

08	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

08	992	N	921	-0-	-71	-0-	74	1	847	3	Y	-0-					-0-
09	960	N	826	-0-	-134	-0-	63	1	763	3	Y	-0-					-0-
10	1023	N	760	-0-	-263	-0-	60	1	700	3	Y	-0-					-0-
11	942	N	942	-0-	-0-	-0-	77	1	865	3	Y	-0-					-0-
12	868	N	759	-0-	-109	-0-	62	1	697	3	Y	-0-					-0-
*01	899	N	899	-0-	-0-	-0-	85	1	814	3	Y	-0-					-0-

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

08	887	X	887	-0-	-0-	-0-	36	1	851	3	N	-0-					-0-
09	784	X	784	-0-	-0-	-0-	32	1	752	3	N	-0-					-0-
10	775	X	734	-0-	-41	-0-	32	1	702	3	N	-0-					-0-
11	870	X	707	-0-	-163	-0-	33	1	674	3	N	-0-					-0-
12	899	X	716	-0-	-183	-0-	34	1	682	3	N	-0-					-0-
*01	768	N	768	-0-	-0-	-0-	38	1	730	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	531	-0-	-151	-0-	28	1	499	3	Y	4	3	1			4
							4	9									
09	697	N	697	-0-	-0-	-0-	36	1	658	3	Y	3	3	1			4
							3	9									
10	620	N	477	-0-	-143	-0-	24	1	450	3	Y	3	5	1			2
							3	9									
11	592	N	592	-0-	-0-	-0-	30	1	558	3	Y	4	2	1			4
							4	9									
12	713	N	559	-0-	-154	-0-	29	1	527	3	Y	3	4	1			3
							3	9									
*01	544	N	544	-0-	-0-	-0-	26	1	515	3	Y	3	4	1			2
							3	9									

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

08	775	N	640	-0-	-135	-0-	65	1	575	2	Y	-0-					-0-
09	660	N	624	-0-	-36	-0-	64	1	560	2	Y	-0-					-0-
10	651	N	596	-0-	-55	-0-	68	1	528	2	Y	-0-					-0-
11	630	N	542	-0-	-88	-0-	60	1	482	2	Y	-0-					-0-
12	651	N	570	-0-	-81	-0-	64	1	506	2	Y	-0-					-0-
01	589	N	576	-0-	-13	-0-	65	1	511	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

08	726	N	726	-0-	-0-	-0-	205	1	521	2	Y	-0-					1
09	720	N	686	-0-	-34	-0-	196	1	490	2	Y	-0-					1
10	719	N	719	-0-	-0-	-0-	205	1	514	2	Y	-0-					1
11	698	N	698	-0-	-0-	-0-	198	1	499	2	Y	1	1	1			1
							1	9									
12	713	N	706	-0-	-7	-0-	204	1	502	2	Y	-0-					1
01	713	N	688	-0-	-25	-0-	205	1	483	2	Y	-0-					1

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

08	806	N	763	-0-	-43	-0-	31	1	732	3	N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	30	1	692	3	N	-0-					-0-
10	806	N	734	-0-	-72	-0-	32	1	702	3	N	-0-					-0-
11	750	N	694	-0-	-56	-0-	33	1	661	3	N	-0-					-0-
12	744	N	727	-0-	-17	-0-	34	1	693	3	N	-0-					-0-
01	744	N	727	-0-	-17	-0-	36	1	691	3	N	-0-					-0-

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

08	217	N	208	-0-	-9	-0-	12	1	196	3	N	-0-					-0-
09	210	N	199	-0-	-11	-0-	11	1	188	3	N	-0-					-0-
10	217	N	204	-0-	-13	-0-	12	1	192	3	N	-0-					-0-
11	210	N	177	-0-	-33	-0-	11	1	166	3	N	-0-					-0-
12	217	N	175	-0-	-42	-0-	11	1	164	3	N	-0-					-0-
01	217	N	171	-0-	-46	-0-	11	1	160	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	624	-0-	-27	-0-	33	1	587	3	Y	4	2	1			5
							4	9									
09	600	N	584	-0-	-16	-0-	30	1	551	3	Y	3	4	1			4
							3	9									
10	589	N	589	-0-	-0-	-0-	30	1	555	3	Y	4	5	1			3
							4	9									
11	600	N	560	-0-	-40	-0-	29	1	529	3	Y	2	2	1			3
							2	9									
12	591	N	591	-0-	-0-	-0-	30	1	555	3	Y	5	4	1			4
							6	9									
*01	604	N	604	-0-	-0-	-0-	29	1	573	3	Y	2	4	1			2
							2	9									

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

08	2029	N	2029	-0-	-0-	-0-	174	1	1855	3	N	-0-					-0-
09	1878	N	1878	-0-	-0-	-0-	168	1	1710	3	N	-0-					-0-
10	1411	N	1411	-0-	-0-	-0-	174	1	1237	3	N	-0-					-0-
11	1170	N	938	-0-	-232	-0-	168	1	770	3	N	-0-					-0-
12	1467	N	1467	-0-	-0-	-0-	174	1	1293	3	N	-0-					-0-
*01	1924	N	1924	-0-	-0-	-0-	174	1	1750	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

08	341	N	307	-0-	-34	-0-	19	1	288	3	N	-0-					-0-
09	330	N	327	-0-	-3	-0-	20	1	307	3	N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	22	1	306	3	N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	19	1	292	3	N	-0-					-0-
12	341	N	331	-0-	-10	-0-	21	1	310	3	N	-0-					-0-
01	341	N	302	-0-	-39	-0-	20	1	282	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

08	465	N	395	-0-	-70	-0-	395	3			N	-0-					-0-
09	450	N	375	-0-	-75	-0-	375	3			N	-0-					-0-
10	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
11	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

08	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

08	1136	N	1136	-0-	-0-	-0-	64	1	1072	2	Y	-0-					8
09	1110	N	1077	-0-	-33	-0-	58	1	1019	2	Y	-0-					8
10	1116	N	1113	-0-	-3	-0-	64	1	1049	2	Y	-0-					8
11	1110	N	1056	-0-	-54	-0-	59	1	997	2	Y	-0-					8
12	1116	N	1079	-0-	-37	-0-	61	1	1018	2	Y	-0-					8
01	1116	N	1072	-0-	-44	-0-	64	1	1008	2	Y	-0-					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	795	-0-	-11	-0-	45	1	750	2	Y	-0-					-0-
09	780	N	764	-0-	-16	-0-	44	1	720	2	Y	-0-					-0-
10	806	N	774	-0-	-32	-0-	46	1	728	2	Y	-0-					-0-
11	780	N	717	-0-	-63	-0-	43	1	674	2	Y	-0-					-0-
12	775	N	697	-0-	-78	-0-	42	1	655	2	Y	-0-					-0-
*01	783	N	783	-0-	-0-	-0-	43	1	740	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	-0-	58	1	631	2	Y	-0-					-0-
09	744	N	744	-0-	-0-	-0-	63	1	681	2	Y	-0-					-0-
10	755	N	755	-0-	-0-	-0-	69	1	686	2	Y	-0-					-0-
11	721	N	721	-0-	-0-	-0-	64	1	657	2	Y	-0-					-0-
12	775	N	695	-0-	-80	-0-	58	1	637	2	Y	-0-					-0-
01	744	N	707	-0-	-37	-0-	19	1	688	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	671	-0-	-135	-0-	671	3			N	-0-					-0-
09	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
10	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	837	N	741	-0-	-96	-0-	741	3			N	-0-					-0-
01	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	628	-0-	-23	-0-	33	1	591	3	Y	4	2	1			5
							4	9									
09	630	N	607	-0-	-23	-0-	31	1	573	3	Y	3	4	1			4
							3	9									
10	620	N	460	-0-	-160	-0-	23	1	434	3	Y	3	5	1			2
							3	9									
11	600	N	488	-0-	-112	-0-	25	1	460	3	Y	3	2	1			3
							3	9									
12	620	N	563	-0-	-57	-0-	29	1	531	3	Y	3	3	1			3
							3	9									
*01	561	N	561	-0-	-0-	-0-	27	1	531	3	Y	3	4	1			2
							3	9									

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
11	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	15	N	9	-0-	-6	-0-	1	1	8	3	N	-0-					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	543	-0-	-15	-0-	30	1	513	2	Y	-0-					5
09	540	N	515	-0-	-25	-0-	28	1	487	2	Y	-0-					5
10	527	N	467	-0-	-60	-0-	27	1	440	2	Y	-0-					5
11	540	N	468	-0-	-72	-0-	26	1	442	2	Y	-0-					5
12	542	N	542	-0-	-0-	-0-	31	1	511	2	Y	-0-					5
*01	541	N	541	-0-	-0-	-0-	32	1	509	2	Y	-0-					5

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	797	-0-	-40	-0-	71	1	726	3	N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	68	1	726	3	N	-0-					-0-
10	837	N	817	-0-	-20	-0-	71	1	746	3	N	-0-					-0-
11	792	N	792	-0-	-0-	-0-	68	1	724	3	N	-0-					-0-
12	806	N	801	-0-	-5	-0-	71	1	730	3	N	-0-					-0-
01	806	N	776	-0-	-30	-0-	71	1	705	3	N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	5	1	133	3	Y	1	1	1			1
							1	9									
09	140	N	140	-0-	-0-	-0-	5	1	134	3	Y	1	1	1			1
							1	9									
10	141	N	141	-0-	-0-	-0-	5	1	135	3	Y	1	1	1			1
							1	9									
11	122	N	122	-0-	-0-	-0-	4	1	117	3	Y	1	1	1			1
							1	9									
12	155	N	131	-0-	-24	-0-	5	1	125	3	Y	1	1	1			1
							1	9									
01	155	N	74	-0-	-81	-0-	3	1	71	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	153	-0-	-33	-0-	153	3			Y	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	3			Y	-0-					-0-
12	155	N	129	-0-	-26	-0-	129	3			Y	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	42	-0-	-175	-0-	42	3			Y	-0-					-0-
09	210	N	84	-0-	-126	-0-	84	3			Y	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
*01	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
09	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
10	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
11	630	N	475	-0-	-155	-0-	475	3			N	-0-					-0-
12	620	N	525	-0-	-95	-0-	525	3			N	-0-					-0-
01	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	980	N	980	-0-	-0-	-0-	28	1	952	3	Y	-0-					-0-
09	930	N	893	-0-	-37	-0-	29	1	864	3	Y	-0-					-0-
10	961	N	909	-0-	-52	-0-	27	1	882	3	Y	-0-					-0-
11	960	N	831	-0-	-129	-0-	24	1	807	3	Y	-0-					-0-
12	930	N	853	-0-	-77	-0-	23	1	830	3	Y	-0-					-0-
01	899	N	794	-0-	-105	-0-	17	1	777	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3842	X	3842	-0-	-0-	-0-	388	1	3454	2	Y	-0-					-0-
09	4241	X	4241	-0-	-0-	-0-	438	1	3803	2	Y	-0-					-0-
10	4163	X	4163	-0-	-0-	-0-	472	1	3691	2	Y	-0-					-0-
11	3838	X	3838	-0-	-0-	-0-	424	1	3414	2	Y	-0-					-0-
12	4371	X	3984	-0-	-387	-0-	450	1	3534	2	Y	-0-					-0-
01	4371	X	4036	-0-	-335	-0-	454	1	3582	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					2
09	180	N	174	-0-	-6	-0-	10	1	163	3	Y	1					3
							1	9									
*10	186	N	180	-0-	-6	-0-	10	1	170	3	Y	-0-	1	7			2
*11	180	N	168	-0-	-12	-0-	9	1	159	3	Y	-0-					2
*12	186	N	169	-0-	-17	-0-	10	1	159	3	Y	-0-					2
01	186	N	170	-0-	-16	-0-	10	1	159	3	Y	1					3
							1	9									

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	739	-0-	-36	-0-	43	1	695	3	Y	1					1
							1	9									
09	750	N	699	-0-	-51	-0-	44	1	655	3	Y	-0-					1
10	775	N	717	-0-	-58	-0-	51	1	665	3	Y	1					2
							1	9									
11	720	N	678	-0-	-42	-0-	46	1	632	3	Y	-0-	2	1			-0-
12	713	N	699	-0-	-14	-0-	48	1	650	3	Y	1					1
							1	9									
01	713	N	493	-0-	-220	-0-	34	1	458	3	Y	1	2	1			-0-
							1	9									

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1066	N	1066	-0-	-0-	-0-	52	1	1011	3	Y	3	3	1			1
							3	9									
09	1140	N	445	-0-	-695	-0-	22	1	422	3	Y	1	2	1			-0-
							1	9									
10	1228	N	1228	-0-	-0-	-0-	58	1	1161	3	Y	8	7	1			1
							9	9									
11	1020	N	837	-0-	-183	-0-	40	1	791	3	Y	5	3	1			3
							6	9									
12	823	N	823	-0-	-0-	-0-	41	1	778	3	Y	4	6	1			1
							4	9									
01	1240	N	889	-0-	-351	-0-	46	1	841	3	Y	2	3	1			-0-
							2	9									

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	972	-0-	-20	-0-	98	1	874	2	Y	-0-					-0-
09	960	N	957	-0-	-3	-0-	99	1	858	2	Y	-0-					-0-
10	976	N	976	-0-	-0-	-0-	111	1	865	2	Y	-0-					-0-
11	930	N	904	-0-	-26	-0-	100	1	804	2	Y	-0-					-0-
12	992	N	959	-0-	-33	-0-	108	1	851	2	Y	-0-					-0-
*01	968	N	968	-0-	-0-	-0-	109	1	859	2	Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	783	-0-	-85	-0-	38	1	743	3	Y	2	2	1			1
							2	9									
09	810	N	771	-0-	-39	-0-	38	1	731	3	Y	2	3	1			-0-
							2	9									
10	854	N	854	-0-	-0-	-0-	40	1	807	3	Y	6	5	1			1
							7	9									
11	833	N	833	-0-	-0-	-0-	40	1	787	3	Y	5	3	1			3
							6	9									
12	829	N	829	-0-	-0-	-0-	41	1	784	3	Y	4	6	1			1
							4	9									
*01	893	N	893	-0-	-0-	-0-	46	1	845	3	Y	2	3	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	32	-0-	-619	-0-	14	1	18	3	Y	-0-					-0-
09	510	N	406	-0-	-104	-0-	129	1	276	3	Y	1	1	1			-0-
							1	9									
10	372	N	268	-0-	-104	-0-	122	1	145	3	Y	1	1	1			-0-
							1	9									
11	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					-0-
12	434	N	61	-0-	-373	-0-	3	1	57	3	Y	1	1	1			-0-
							1	9									
01	279	N	93	-0-	-186	-0-	9	1	84	3	Y	-0-					-0-

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	285	-0-	-25	-0-	18	1	267	3	N	-0-					-0-
09	300	N	267	-0-	-33	-0-	17	1	250	3	N	-0-					-0-
10	279	N	273	-0-	-6	-0-	17	1	256	3	N	-0-					-0-
11	270	N	256	-0-	-14	-0-	17	1	239	3	N	-0-					-0-
12	279	N	266	-0-	-13	-0-	18	1	248	3	N	-0-					-0-
01	279	N	258	-0-	-21	-0-	18	1	240	3	N	-0-					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	547	-0-	-786	-0-	27	1	517	3	Y	3	2	1			1
							3	9									
09	1290	N	384	-0-	-906	-0-	19	1	365	3	Y	-0-	1	1			-0-
10	1607	N	1607	-0-	-0-	-0-	76	1	1519	3	Y	11	9	1			2
							12	9									
11	1426	N	1426	-0-	-0-	-0-	69	1	1348	3	Y	8	5	1			5
							9	9									
12	1378	N	1378	-0-	-0-	-0-	68	1	1303	3	Y	6	10	1			1
							7	9									
01	1612	N	1373	-0-	-239	-0-	71	1	1296	3	Y	5	5	1			1
							6	9									

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	760	-0-	-139	-0-	37	1	721	3	Y	2	2	1			1
							2	9									
09	810	N	703	-0-	-107	-0-	35	1	667	3	Y	1	2	1			-0-
							1	9									
10	806	N	697	-0-	-109	-0-	33	1	658	3	Y	5	4	1			1
							6	9									
11	750	N	563	-0-	-187	-0-	27	1	533	3	Y	3	2	1			2
							3	9									
12	713	N	617	-0-	-96	-0-	31	1	584	3	Y	2	4	1			-0-
							2	9									
01	682	N	653	-0-	-29	-0-	34	1	617	3	Y	2	2	1			-0-
							2	9									

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1060	-0-	-149	-0-	296	1	764	2	Y	-0-					-0-
09	1080	N	1047	-0-	-33	-0-	291	1	756	2	Y	-0-					-0-
10	1085	N	1055	-0-	-30	-0-	306	1	749	2	Y	-0-					-0-
11	1020	N	993	-0-	-27	-0-	291	1	702	2	Y	-0-					-0-
12	1085	N	1029	-0-	-56	-0-	303	1	726	2	Y	-0-					-0-
01	1054	N	1023	-0-	-31	-0-	302	1	721	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0-	-0-	20	1	396	3	Y	1	1	1			-0-
							1	9									
09	420	N	398	-0-	-22	-0-	20	1	377	3	Y	1	1	1			-0-
							1	9									
10	434	N	400	-0-	-34	-0-	19	1	378	3	Y	3	3	1			-0-
							3	9									
11	390	N	369	-0-	-21	-0-	18	1	349	3	Y	2	1	1			1
							2	9									
12	403	N	355	-0-	-48	-0-	18	1	335	3	Y	2	3	1			-0-
							2	9									
01	403	N	328	-0-	-75	-0-	17	1	310	3	Y	1	1	1			-0-
							1	9									

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	440	X	440	-0-	-0-	-0-	21	1	416	3	Y	3	1	1			2
							3	9									
12	616	X	616	-0-	-0-	-0-	31	1	583	3	Y	2	4	1			-0-
							2	9									
*01	520	N	520	-0-	-0-	-0-	27	1	491	3	Y	2	2	1			-0-
							2	9									

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1027	N	1027	-0-	-0-	-0-	50	1	974	3	Y	3	3	1			1
							3	9									
09	990	N	974	-0-	-16	-0-	48	1	923	3	Y	3	3	1			1
							3	9									
10	1023	N	966	-0-	-57	-0-	46	1	913	3	Y	6	6	1			1
							7	9									
11	990	N	778	-0-	-212	-0-	38	1	734	3	Y	5	3	1			3
							6	9									
12	992	N	829	-0-	-163	-0-	41	1	784	3	Y	4	6	1			1
							4	9									
01	961	N	865	-0-	-96	-0-	45	1	818	3	Y	2	3	1			-0-
							2	9									

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	X	1816	-0-	-106	-0-	111	1	1705	3	N	-0-					-0-
09	1800	X	1702	-0-	-98	-0-	99	1	1603	3	N	-0-					-0-
10	1922	X	1684	-0-	-238	-0-	97	1	1587	3	N	-0-					-0-
11	1860	X	1635	-0-	-225	-0-	100	1	1535	3	N	-0-					-0-
12	1922	X	1680	-0-	-242	-0-	104	1	1576	3	N	-0-					-0-
*01	1712	N	1712	-0-	-0-	-0-	107	1	1605	3	N	-0-					-0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	1112	-0-	-283	-0-	1112	3			N	-0-					-0-
09	1366	X	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
10	1395	X	1209	-0-	-186	-0-	1209	3			N	-0-					-0-
11	1350	X	1195	-0-	-155	-0-	1195	3			N	-0-					-0-
12	1426	X	1163	-0-	-263	-0-	1163	3			N	-0-					-0-
01	1426	X	1189	-0-	-237	-0-	1189	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	296	-0-	-76	-0-	14	1	282	3	Y	-0-	2	1			-0-
09	360	N	329	-0-	-31	-0-	14	1	313	3	Y	2					2
							2	9									
10	341	N	318	-0-	-23	-0-	17	1	299	3	Y	2	3	1			1
							2	9									
11	327	N	327	-0-	-0-	-0-	17	1	309	3	Y	1					2
							1	9									
12	341	N	331	-0-	-10	-0-	20	1	311	3	Y	-0-					2
01	310	N	272	-0-	-38	-0-	13	1	258	3	Y	1					3
							1	9									

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
10	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
11	510	N	475	-0-	-35	-0-	475	3			N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
11	360	N	200	-0-	-160	-0-	200	3			N	-0-					-0-
12	403	N	158	-0-	-245	-0-	158	3			N	-0-					-0-
01	248	N	105	-0-	-143	-0-	105	3			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
11	104	N	104	-0-	-0-	-0-	9	1	41	3	Y	49					141
							54	9									
12	601	N	601	-0-	-0-	-0-	93	1	310	3	Y	180	170	1	1	8	150
							198	9									
*01	288	N	288	-0-	-0-	-0-	63	1	133	3	Y	84	170	1	1	8	63
							92	9									

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	882	N	882	-0-	-0-	-0-	43	1	836	3	Y	3	3	1			1
							3	9									
09	1080	N	683	-0-	-397	-0-	34	1	648	3	Y	1	2	1			-0-
							1	9									
10	1023	N	553	-0-	-470	-0-	26	1	521	3	Y	5	4	1			1
							6	9									
11	840	N	741	-0-	-99	-0-	36	1	701	3	Y	4	2	1			3
							4	9									
12	718	N	718	-0-	-0-	-0-	36	1	679	3	Y	3	5	1			1
							3	9									
01	558	N	388	-0-	-170	-0-	20	1	367	3	Y	1	2	1			-0-
							1	9									

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

08	372	N	263	-0-	-109	-0-	12	1	251	3	N	-0-					-0-
09	420	N	278	-0-	-142	-0-	13	1	265	3	N	-0-					-0-
10	403	N	198	-0-	-205	-0-	9	1	189	3	N	-0-					-0-
11	240	N	192	-0-	-48	-0-	9	1	183	3	N	-0-					-0-
12	279	N	190	-0-	-89	-0-	9	1	181	3	N	-0-					-0-
01	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

08	930	N	919	-0-	-11	-0-	56	1	863	3	N	-0-					-0-
09	900	N	862	-0-	-38	-0-	50	1	812	3	N	-0-					-0-
10	930	N	867	-0-	-63	-0-	50	1	817	3	N	-0-					-0-
11	900	N	823	-0-	-77	-0-	50	1	773	3	N	-0-					-0-
12	899	N	854	-0-	-45	-0-	53	1	801	3	N	-0-					-0-
*01	1006	N	1006	-0-	-0-	-0-	63	1	943	3	N	-0-					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

08	558	N	396	-0-	-162	-0-	19	1	376	3	Y	1	1	1			-0-
							1	9									
09	570	N	156	-0-	-414	-0-	8	1	147	3	Y	1	1	1			-0-
							1	9									
10	589	N	136	-0-	-453	-0-	6	1	129	3	Y	1	1	1			-0-
							1	9									
11	390	N	139	-0-	-251	-0-	7	1	132	3	Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	9	1	177	3	Y	1	1	1			-0-
							1	9									
01	124	N	58	-0-	-66	-0-	3	1	55	3	Y	-0-					-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

08	948	N	948	-0-	-0-	-0-	135	1	811	3	Y	2	2	1			1
							2	9									
09	1020	N	844	-0-	-176	-0-	127	1	715	3	Y	2	3	1			-0-
							2	9									
10	1023	N	847	-0-	-176	-0-	126	1	714	3	Y	6	5	1			1
							7	9									
11	930	N	762	-0-	-168	-0-	123	1	636	3	Y	3	2	1			2
							3	9									
12	868	N	720	-0-	-148	-0-	124	1	592	3	Y	4	5	1			1
							4	9									
01	837	N	688	-0-	-149	-0-	124	1	563	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	X	2	-0-	-4	-0-	2	3			N	-0-					-0-
09	5	X	2	-0-	-3	-0-	2	3			N	-0-					-0-
10	3	X	2	-0-	-1	-0-	2	3			N	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

08	589	N	566	-0-	-23	-0-	99	1	467	3	N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	98	1	472	3	N	-0-					-0-
10	589	N	579	-0-	-10	-0-	98	1	481	3	N	-0-					-0-
11	540	N	539	-0-	-1	-0-	94	1	445	3	N	-0-					-0-
12	589	N	556	-0-	-33	-0-	97	1	459	3	N	-0-					-0-
01	589	N	541	-0-	-48	-0-	97	1	444	3	N	-0-					-0-

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

08	164	X	164	-0-	-0-	-0-	9 1	1 9	154	3	Y	1	1	1			1
09	157	X	157	-0-	-0-	-0-	8 1	1 9	148	3	Y	1	1	1			1
10	167	X	167	-0-	-0-	-0-	8 1	1 9	158	3	Y	1	1	1			1
11	357	X	357	-0-	-0-	-0-	18 2	1 9	337	3	Y	2	1	1			2
12	443	X	443	-0-	-0-	-0-	23 3	1 9	417	3	Y	3	2	1			3
*01	277	N	277	-0-	-0-	-0-	13 1	1 9	263	3	Y	1	3	1			1

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

08	496	N	486	-0-	-10	-0-	30 1	1 9	455	3	Y	1	4	1			-0-
09	480	N	460	-0-	-20	-0-	29 2	1 9	429	3	Y	2					2
10	496	N	489	-0-	-7	-0-	29 1	1 9	459	3	Y	1					3
11	480	N	465	-0-	-15	-0-	28 1	1 9	436	3	Y	1	4	1			-0-
12	469	N	469	-0-	-0-	-0-	31 3	1 9	435	3	Y	3					3
01	496	N	453	-0-	-43	-0-	31 1	1 9	421	3	Y	1					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	226	-0-	-22	-0-	23	1	203	2	Y	-0-					-0-
09	240	N	211	-0-	-29	-0-	22	1	189	2	Y	-0-					-0-
10	248	N	212	-0-	-36	-0-	24	1	188	2	Y	-0-					-0-
11	210	N	198	-0-	-12	-0-	22	1	176	2	Y	-0-					-0-
12	217	N	201	-0-	-16	-0-	23	1	178	2	Y	-0-					-0-
01	217	N	207	-0-	-10	-0-	23	1	184	2	Y	-0-					-0-

KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

08	836	N	836	-0-	-0-	-0-	166	1	667	3	Y	3	2	1			1
							3	9									
09	694	N	694	-0-	-0-	-0-	156	1	537	3	Y	1	2	1			-0-
							1	9									
10	868	N	557	-0-	-311	-0-	152	1	402	3	Y	3	3	1			-0-
							3	9									
11	810	N	498	-0-	-312	-0-	146	1	350	3	Y	2	1	1			1
							2	9									
12	713	N	483	-0-	-230	-0-	146	1	335	3	Y	2	3	1			-0-
							2	9									
01	558	N	488	-0-	-70	-0-	151	1	336	3	Y	1	1	1			-0-
							1	9									

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

08	1147	N	1069	-0-	-78	-0-	52	1	1014	3	Y	3	3	1			1
							3	9									
09	1080	N	1045	-0-	-35	-0-	52	1	990	3	Y	3	3	1			1
							3	9									
10	1085	N	1033	-0-	-52	-0-	49	1	977	3	Y	6	6	1			1
							7	9									
11	1020	N	961	-0-	-59	-0-	46	1	909	3	Y	5	3	1			3
							6	9									
12	1085	N	944	-0-	-141	-0-	47	1	891	3	Y	5	7	1			1
							6	9									
01	1023	N	1005	-0-	-18	-0-	52	1	949	3	Y	4	4	1			1
							4	9									

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

08	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
09	1308	N	1308	-0-	-0-	-0-	1307	3	1	9	N	1	1	8			-0-
10	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
11	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
12	1122	N	1122	-0-	-0-	-0-	1120	3	2	9	N	2	2	8			-0-
*01	1111	N	1111	-0-	-0-	-0-	1110	3	1	9	N	1	1	8			-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

08	1618	X	1618	-0-	-0-	-0-	90	1	1524	3	Y	4					4
							4	9									
09	807	X	807	-0-	-0-	-0-	44	1	760	3	Y	3	1	8			6
							3	9									
10	657	X	657	-0-	-0-	-0-	31	1	626	3	Y	-0-					6
11	1560	X	589	-0-	-971	-0-	31	1	558	3	Y	-0-					6
12	1612	X	602	-0-	-1010	-0-	33	1	568	3	Y	1	1	8			6
							1	9									
01	651	N	593	-0-	-58	-0-	33	1	558	3	Y	2					8
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0-	-0-	20	1	424	3	N	-0-					-0-
09	600	N	577	-0-	-23	-0-	28	1	549	3	N	-0-					-0-
10	742	N	742	-0-	-0-	-0-	34	1	708	3	N	-0-					-0-
11	701	N	701	-0-	-0-	-0-	32	1	669	3	N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	33	1	686	3	N	-0-					-0-
01	744	N	688	-0-	-56	-0-	31	1	657	3	N	-0-					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1679	-0-	-429	-0-	97	1	1581	3	Y	1					2
							1	9									
09	2040	X	1603	-0-	-437	-0-	102	1	1500	3	Y	1					3
							1	9									
10	2108	X	1625	-0-	-483	-0-	115	1	1509	3	Y	1					4
							1	9									
11	1620	X	1551	-0-	-69	-0-	105	1	1444	3	Y	2	5	1			1
							2	9									
12	1775	X	1775	-0-	-0-	-0-	123	1	1650	3	Y	2					3
							2	9									
01	1612	N	1006	-0-	-606	-0-	70	1	934	3	Y	2	5	1			-0-
							2	9									

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0-	-0-	37	1	631	2	Y	-0-					4
09	660	N	627	-0-	-33	-0-	34	1	593	2	Y	-0-					4
10	651	N	343	-0-	-308	-0-	20	1	323	2	Y	-0-					4
11	660	N	452	-0-	-208	-0-	25	1	427	2	Y	-0-					4
12	867	N	867	-0-	-0-	-0-	49	1	818	2	Y	-0-					4
*01	873	N	873	-0-	-0-	-0-	52	1	821	2	Y	-0-					4

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0-	-0-	23	1	383	2	Y	-0-					3
09	390	N	381	-0-	-9	-0-	20	1	361	2	Y	-0-					3
10	403	N	403	-0-	-0-	-0-	23	1	380	2	Y	-0-					3
11	390	N	385	-0-	-5	-0-	22	1	363	2	Y	-0-					3
12	403	N	392	-0-	-11	-0-	22	1	370	2	Y	-0-					3
01	403	N	390	-0-	-13	-0-	23	1	367	2	Y	-0-					3

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	678	-0-	-4	-0-	38	1	639	3	Y	1					3
							1	9									
09	655	N	655	-0-	-0-	-0-	36	1	617	3	Y	2					5
							2	9									
10	713	N	674	-0-	-39	-0-	32	1	642	3	Y	-0-					5
11	660	N	632	-0-	-28	-0-	33	1	599	3	Y	-0-					5
12	682	N	636	-0-	-46	-0-	35	1	601	3	Y	-0-					5
01	682	N	645	-0-	-37	-0-	36	1	608	3	Y	1					6
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	459	-0-		-130	-0-	25	1	433	3	Y	1					2
								1	9									
09	510	N	440	-0-		-70	-0-	24	1	415	3	Y	1					3
								1	9									
10	496	N	455	-0-		-41	-0-	21	1	434	3	Y	-0-					3
11	450	N	433	-0-		-17	-0-	23	1	410	3	Y	-0-					3
12	465	N	428	-0-		-37	-0-	23	1	405	3	Y	-0-					3
01	465	N	430	-0-		-35	-0-	24	1	405	3	Y	1					4
								1	9									

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	781	X	781	-0-		-0-	-0-	43	1	734	3	Y	4	2	8			4
								4	9									
09	750	X	563	-0-		-187	-0-	31	1	531	3	Y	1					5
								1	9									
10	713	X	655	-0-		-58	-0-	31	1	624	3	Y	-0-					5
11	750	X	531	-0-		-219	-0-	28	1	503	3	Y	-0-					5
12	775	X	462	-0-		-313	-0-	25	1	435	3	Y	2	2	8			5
								2	9									
01	651	N	249	-0-		-402	-0-	14	1	234	3	Y	1					6
								1	9									

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	42	-0-		-20	-0-	2	1	40	3	Y	-0-					-0-
09	60	N	-0-	-0-		-60	-0-					Y	-0-					-0-
10	62	N	-0-	-0-		-62	-0-					Y	-0-					-0-
11	30	N	-0-	-0-		-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1096	-0-		-51	-0-	67	1	1029	3	N	-0-					-0-
09	1110	N	1018	-0-		-92	-0-	59	1	959	3	N	-0-					-0-
10	1147	N	1009	-0-		-138	-0-	58	1	951	3	N	-0-					-0-
11	1050	N	945	-0-		-105	-0-	58	1	887	3	N	-0-					-0-
12	1076	N	1076	-0-		-0-	-0-	67	1	1009	3	N	-0-					-0-
01	1023	N	1019	-0-		-4	-0-	64	1	955	3	N	-0-					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	455	-0-		-258	-0-	26	1	428	3	Y	1					1
								1	9									
09	690	N	301	-0-		-389	-0-	19	1	282	3	Y	-0-					1
10	682	N	622	-0-		-60	-0-	44	1	578	3	Y	-0-					1
11	607	N	607	-0-		-0-	-0-	41	1	565	3	Y	1	2	1			-0-
								1	9									
12	578	N	578	-0-		-0-	-0-	40	1	537	3	Y	1					1
								1	9									
01	620	X	598	-0-		-22	-0-	42	1	555	3	Y	1	2	1			-0-
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	805	N	805	-0-		-0-	-0-		167	1 4 9	634	3	Y	4	2	1			5
09	780	N	776	-0-		-4	-0-		161	1 3 9	612	3	Y	3	4	1			4
10	778	N	778	-0-		-0-	-0-		165	1 4 9	609	3	Y	4	5	1			3
11	780	N	758	-0-		-22	-0-		160	1 4 9	594	3	Y	4	3	1			4
12	806	N	796	-0-		-10	-0-		166	1 4 9	626	3	Y	4	4	1			4
*01	790	N	790	-0-		-0-	-0-		164	1 3 9	623	3	Y	3	4	1			3

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	634	N	634	-0-		-0-	-0-		33	1 6 9	595	3	Y	5	2	1	1	8	5
09	630	N	601	-0-		-29	-0-		31	1 3 9	567	3	Y	3	4	1			4
10	620	N	587	-0-		-33	-0-		30	1 4 9	553	3	Y	4	5	1			3
11	600	N	593	-0-		-7	-0-		30	1 3 9	560	3	Y	3	2	1			4
12	691	N	691	-0-		-0-	-0-		36	1 4 9	651	3	Y	4	4	1			4
*01	638	N	638	-0-		-0-	-0-		31	1 3 9	604	3	Y	3	4	1			3

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	365	-0-		-38	-0-		107	1 2 9	256	3	Y	2	1	1			2
09	390	N	355	-0-		-35	-0-		104	1 2 9	249	3	Y	2	2	1			2
10	372	N	362	-0-		-10	-0-		107	1 1 9	254	3	Y	1	2	1			1
11	360	N	336	-0-		-24	-0-		103	1 1 9	232	3	Y	1	1	1			1
12	372	N	334	-0-		-38	-0-		105	1 2 9	227	3	Y	2	2	1			1
01	372	N	332	-0-		-40	-0-		105	1 2 9	225	3	Y	2	2	1			1

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	698	-0-		-46	-0-		125	1 3 9	570	3	Y	3	2	1			4
09	720	N	682	-0-		-38	-0-		120	1 4 9	558	3	Y	4	4	1			4
10	713	N	699	-0-		-14	-0-		124	1 4 9	571	3	Y	4	5	1			3
11	690	N	665	-0-		-25	-0-		119	1 3 9	543	3	Y	3	3	1			3
12	713	N	665	-0-		-48	-0-		122	1 4 9	539	3	Y	4	4	1			3
01	713	N	670	-0-		-43	-0-		121	1 3 9	546	3	Y	3	4	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	503	-0-	-148	-0-	503	3			N	-0-					-0-
09	660	N	495	-0-	-165	-0-	495	3			N	-0-					-0-
10	620	N	501	-0-	-119	-0-	501	3			N	-0-					-0-
11	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
12	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
01	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1243	-0-	-59	-0-	1243	3			N	-0-					-0-
09	1260	N	1169	-0-	-91	-0-	1169	3			N	-0-					-0-
10	1271	N	1202	-0-	-69	-0-	1202	3			N	-0-					-0-
11	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
*01	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	750	N	573	-0-	-177	-0-	573	3			N	-0-					-0-
10	620	N	567	-0-	-53	-0-	567	3			N	-0-					-0-
11	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
12	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
01	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
09	120	N	97	-0-	-23	-0-	6	1	91	3	N	-0-					-0-
10	155	N	97	-0-	-58	-0-	6	1	91	3	N	-0-					-0-
11	90	N	16	-0-	-74	-0-	1	1	15	3	N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	24	1	375	2	Y	2	3	1			1
							2	9									
09	451	N	451	-0-	-0-	-0-	26	1	423	2	Y	2					3
							2	9									
10	394	N	394	-0-	-0-	-0-	23	1	369	2	Y	2	4	1			1
							2	9									
11	390	N	99	-0-	-291	-0-	6	1	93	2	Y	-0-	1	1			-0-
12	465	N	138	-0-	-327	-0-	8	1	129	2	Y	1					1
							1	9									
01	403	N	95	-0-	-308	-0-	6	1	89	2	Y	-0-	1	1			-0-

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	300	-0-	-103	-0-	18	1	281	2	Y	1	3	1			-0-
							1	9									
09	360	N	312	-0-	-48	-0-	18	1	292	2	Y	2					2
							2	9									
10	341	N	284	-0-	-57	-0-	17	1	265	2	Y	2	3	1			1
							2	9									
11	300	N	52	-0-	-248	-0-	3	1	49	2	Y	-0-	1	1			-0-
12	387	N	387	-0-	-0-	-0-	23	1	362	2	Y	2					2
							2	9									
*01	291	N	291	-0-	-0-	-0-	17	1	274	2	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	980	-0-	-74	-0-	980	3			N	-0-					-0-
09	960	N	898	-0-	-62	-0-	898	3			N	-0-					-0-
10	992	N	921	-0-	-71	-0-	921	3			N	-0-					-0-
11	960	N	845	-0-	-115	-0-	845	3			N	-0-					-0-
12	930	N	837	-0-	-93	-0-	837	3			N	-0-					-0-
*01	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1331	-0-	-157	-0-	135	1	1196	2	Y	-0-					-0-
09	1320	N	1308	-0-	-12	-0-	135	1	1173	2	Y	-0-					-0-
10	1304	N	1304	-0-	-0-	-0-	148	1	1156	2	Y	-0-					-0-
11	1290	N	1226	-0-	-64	-0-	136	1	1090	2	Y	-0-					-0-
12	1364	N	1260	-0-	-104	-0-	142	1	1118	2	Y	-0-					-0-
01	1302	N	1264	-0-	-38	-0-	142	1	1122	2	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1105	-0-	-73	-0-	65	1	1033	2	Y	6	10	1			2
							7	9									
09	1110	N	1051	-0-	-59	-0-	61	1	984	2	Y	5					7
							6	9									
10	1055	N	1055	-0-	-0-	-0-	62	1	986	2	Y	6	10	1			3
							7	9									
11	1080	N	1020	-0-	-60	-0-	61	1	953	2	Y	5	5	1			3
							6	9									
12	1085	N	1025	-0-	-60	-0-	61	1	960	2	Y	4					7
							4	9									
01	1054	N	972	-0-	-82	-0-	56	1	912	2	Y	4	10	1			1
							4	9									

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	459	-0-	-6	-0-	22	1	435	3	Y	2	1	1			1
							2	9									
09	450	N	436	-0-	-14	-0-	22	1	414	3	Y	-0-	1	1			-0-
10	465	N	441	-0-	-24	-0-	21	1	417	3	Y	3	3	1			-0-
							3	9									
11	450	N	380	-0-	-70	-0-	18	1	360	3	Y	2	1	1			1
							2	9									
12	465	N	371	-0-	-94	-0-	18	1	351	3	Y	2	3	1			-0-
							2	9									
01	434	N	372	-0-	-62	-0-	19	1	352	3	Y	1	1	1			-0-
							1	9									

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	223	-0-	-56	-0-	6	1	217	3	Y	-0-					-0-
09	270	N	240	-0-	-30	-0-	8	1	232	3	Y	-0-					-0-
10	268	N	268	-0-	-0-	-0-	8	1	260	3	Y	-0-					-0-
11	236	N	236	-0-	-0-	-0-	7	1	229	3	Y	-0-					-0-
12	248	N	213	-0-	-35	-0-	6	1	207	3	Y	-0-					-0-
01	279	N	269	-0-	-10	-0-	6	1	263	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	6	1	75	3	Y	3	3	8			-0-
							3	9									
09	90	N	85	-0-	-5	-0-	7	1	77	3	Y	1	1	8			-0-
							1	9									
10	124	N	97	-0-	-27	-0-	8	1	88	3	Y	1	1	8			-0-
							1	9									
11	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-
12	93	N	68	-0-	-25	-0-	5	1	63	3	Y	-0-					-0-
01	93	N	70	-0-	-23	-0-	6	1	64	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	689	-0-	-365	-0-	48	1	641	2	N	-0-					-0-
09	990	N	787	-0-	-203	-0-	52	1	735	2	N	-0-					-0-
10	1023	N	862	-0-	-161	-0-	55	1	807	2	N	-0-					-0-
11	911	N	911	-0-	-0-	-0-	60	1	851	2	N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	57	1	811	2	N	-0-					-0-
*01	870	N	870	-0-	-0-	-0-	55	1	815	2	N	-0-					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
09	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-
10	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
11	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
12	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
01	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1299	-0-	-34	-0-	49	1	1241	3	Y	8	5	1			9
							9	9									
09	1266	N	1266	-0-	-0-	-0-	47	1	1211	3	Y	7	8	1			8
							8	9									
10	1347	N	1347	-0-	-0-	-0-	49	1	1288	3	Y	9	11	1			6
							10	9									
11	1405	N	1405	-0-	-0-	-0-	51	1	1344	3	Y	9	6	1			9
							10	9									
12	1403	N	1403	-0-	-0-	-0-	51	1	1342	3	Y	9	9	1			9
							10	9									
01	1333	N	1328	-0-	-5	-0-	49	1	1273	3	Y	5	9	1			5
							6	9									

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	959	-0-	-157	-0-	36	1	915	3	Y	7	5	1			7
							8	9									
09	1110	N	946	-0-	-164	-0-	35	1	905	3	Y	5	6	1			6
							6	9									
10	1116	N	944	-0-	-172	-0-	34	1	903	3	Y	6	8	1			4
							7	9									
11	930	N	906	-0-	-24	-0-	33	1	866	3	Y	6	4	1			6
							7	9									
12	992	N	927	-0-	-65	-0-	34	1	886	3	Y	6	6	1			6
							7	9									
01	930	N	900	-0-	-30	-0-	33	1	863	3	Y	4	6	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	287	-0-	-54	-0-	16	1	271	3	N	-0-			-0-
09	300	N	273	-0-	-27	-0-	16	1	257	3	N	-0-			-0-
10	310	N	275	-0-	-35	-0-	15	1	260	3	N	-0-			-0-
11	270	N	244	-0-	-26	-0-	13	1	231	3	N	-0-			-0-
12	279	N	239	-0-	-40	-0-	13	1	226	3	N	-0-			-0-
01	279	N	226	-0-	-53	-0-	13	1	213	3	N	-0-			-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

08	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

08	868	N	737	-0-	-131	-0-	51	1	686	2	N	-0-			-0-
09	859	N	859	-0-	-0-	-0-	56	1	803	2	N	-0-			-0-
10	1285	N	1285	-0-	-0-	-0-	82	1	1203	2	N	-0-			-0-
11	1696	N	1696	-0-	-0-	-0-	111	1	1585	2	N	-0-			-0-
12	1441	N	1441	-0-	-0-	-0-	95	1	1346	2	N	-0-			-0-
01	1271	N	1215	-0-	-56	-0-	77	1	1138	2	N	-0-			-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

08	311	N	311	-0-	-0-	-0-	311	3			N	-0-			-0-
09	300	N	295	-0-	-5	-0-	295	3			N	-0-			-0-
10	310	N	303	-0-	-7	-0-	303	3			N	-0-			-0-
11	300	N	293	-0-	-7	-0-	293	3			N	-0-			-0-
12	310	N	302	-0-	-8	-0-	302	3			N	-0-			-0-
01	310	N	297	-0-	-13	-0-	297	3			N	-0-			-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

08	1253	N	1253	-0-	-0-	-0-	105	1	1148	2	Y	-0-			-0-
09	1194	N	1194	-0-	-0-	-0-	101	1	1093	2	Y	-0-			-0-
10	1154	N	1154	-0-	-0-	-0-	105	1	1049	2	Y	-0-			-0-
11	1447	N	1447	-0-	-0-	-0-	129	1	1318	2	Y	-0-			-0-
12	1273	N	1273	-0-	-0-	-0-	107	1	1166	2	Y	-0-			-0-
*01	1191	N	1191	-0-	-0-	-0-	32	1	1159	2	Y	-0-			-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

08	1712	N	1712	-0-	-0-	-0-	143	1	1569	2	Y	-0-			-0-
09	1638	N	1638	-0-	-0-	-0-	139	1	1499	2	Y	-0-			-0-
10	1736	N	1685	-0-	-51	-0-	153	1	1532	2	Y	-0-			-0-
11	1650	N	1623	-0-	-27	-0-	144	1	1479	2	Y	-0-			-0-
12	1705	N	1585	-0-	-120	-0-	133	1	1452	2	Y	-0-			-0-
01	1674	N	1584	-0-	-90	-0-	42	1	1542	2	Y	-0-			-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

08	1354	N	1354	-0-	-0-	-0-	113	1	1241	2	Y	-0-			-0-
09	1290	N	913	-0-	-377	-0-	77	1	836	2	Y	-0-			-0-
10	1333	N	99	-0-	-1234	-0-	9	1	90	2	Y	-0-			-0-
11	1675	N	1675	-0-	-0-	-0-	149	1	1526	2	Y	-0-			-0-
12	1108	N	1108	-0-	-0-	-0-	93	1	1015	2	Y	-0-			-0-
*01	1292	N	1292	-0-	-0-	-0-	34	1	1258	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2028	N	2028	-0-	-0-	-0-	170	1	1858	2	Y	-0-					-0-
09	1863	N	1863	-0-	-0-	-0-	158	1	1705	2	Y	-0-					-0-
10	868	N	686	-0-	-182	-0-	62	1	624	2	Y	-0-					-0-
11	1950	N	587	-0-	-1363	-0-	52	1	535	2	Y	-0-					-0-
12	1922	N	1206	-0-	-716	-0-	101	1	1105	2	Y	-0-					-0-
*01	1603	N	1603	-0-	-0-	-0-	43	1	1560	2	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

08	961	N	910	-0-	-51	-0-	42	1	868	2	Y	-0-					-0-
09	960	N	888	-0-	-72	-0-	43	1	845	2	Y	-0-					-0-
10	930	N	879	-0-	-51	-0-	45	1	834	2	Y	-0-					-0-
11	870	N	867	-0-	-3	-0-	42	1	825	2	Y	-0-					-0-
12	930	N	910	-0-	-20	-0-	42	1	868	2	Y	-0-					-0-
*01	936	N	936	-0-	-0-	-0-	43	1	893	2	Y	-0-					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

08	806	N	786	-0-	-20	-0-	63	1	723	3	Y	-0-					1
09	780	N	765	-0-	-15	-0-	62	1	701	3	Y	2	2	1			1
							2	9									
10	803	N	803	-0-	-0-	-0-	64	1	738	3	Y	1	2	1			-0-
							1	9									
11	750	N	739	-0-	-11	-0-	59	1	678	3	Y	2					2
							2	9									
12	806	N	752	-0-	-54	-0-	59	1	691	3	Y	2	2	1			2
							2	9									
01	806	N	697	-0-	-109	-0-	58	1	637	3	Y	2	2	1			2
							2	9									

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

08	504	N	504	-0-	-0-	-0-	110	1	393	3	Y	1	3	1			-0-
							1	9									
09	502	N	502	-0-	-0-	-0-	108	1	392	3	Y	2					2
							2	9									
10	500	N	500	-0-	-0-	-0-	114	1	384	3	Y	2	3	1			1
							2	9									
11	482	N	482	-0-	-0-	-0-	111	1	370	3	Y	1					2
							1	9									
12	527	N	496	-0-	-31	-0-	118	1	378	3	Y	-0-					2
01	496	N	419	-0-	-77	-0-	100	1	318	3	Y	1					3
							1	9									

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

08	775	N	700	-0-	-75	-0-	28	1	672	3	N	-0-					-0-
09	870	N	789	-0-	-81	-0-	32	1	757	3	N	-0-					-0-
10	868	N	840	-0-	-28	-0-	36	1	804	3	N	-0-					-0-
11	822	N	822	-0-	-0-	-0-	39	1	783	3	N	-0-					-0-
12	806	N	787	-0-	-19	-0-	37	1	749	3	N	1	1	8			-0-
							1	9									
01	837	N	700	-0-	-137	-0-	34	1	666	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1206	-0-	-34	-0-	122	1	1084	2	Y	-0-					-0-
09	1170	N	1169	-0-	-1	-0-	121	1	1048	2	Y	-0-					-0-
10	1218	N	1218	-0-	-0-	-0-	138	1	1080	2	Y	-0-					-0-
11	1170	N	1139	-0-	-31	-0-	126	1	1013	2	Y	-0-					-0-
12	1209	N	1183	-0-	-26	-0-	134	1	1049	2	Y	-0-					-0-
01	1209	N	985	-0-	-224	-0-	111	1	874	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0-	-0-	223	1	391	3	Y	1	3	1			-0-
							1	9									
09	619	N	619	-0-	-0-	-0-	222	1	395	3	Y	2					2
							2	9									
10	623	N	623	-0-	-0-	-0-	232	1	389	3	Y	2	3	1			1
							2	9									
11	628	N	628	-0-	-0-	-0-	220	1	407	3	Y	1					2
							1	9									
12	651	N	644	-0-	-7	-0-	237	1	407	3	Y	-0-					2
01	620	N	497	-0-	-123	-0-	186	1	310	3	Y	1					3
							1	9									

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	109	1	136	3	Y	-0-					-0-
09	223	N	223	-0-	-0-	-0-	92	1	131	3	Y	-0-					-0-
10	175	N	175	-0-	-0-	-0-	45	1	129	3	Y	1	1	1			-0-
							1	9									
11	240	N	86	-0-	-154	-0-	4	1	82	3	Y	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	111	1	154	3	Y	-0-					-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	919	N	919	-0-	-0-	-0-	56	1	863	3	N	-0-					-0-
09	900	N	863	-0-	-37	-0-	50	1	813	3	N	-0-					-0-
10	930	N	924	-0-	-6	-0-	53	1	871	3	N	-0-					-0-
11	900	N	838	-0-	-62	-0-	51	1	787	3	N	-0-					-0-
12	899	N	846	-0-	-53	-0-	52	1	794	3	N	-0-					-0-
01	930	N	871	-0-	-59	-0-	55	1	816	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	457	-0-	-8	-0-	26	1	430	3	N	1					1
							1	9									
09	480	N	396	-0-	-84	-0-	25	1	371	3	N	-0-					1
10	403	N	277	-0-	-126	-0-	20	1	257	3	N	-0-					1
11	450	N	262	-0-	-188	-0-	18	1	244	3	N	-0-	1	1			-0-
12	403	N	357	-0-	-46	-0-	25	1	331	3	N	1					1
							1	9									
*01	338	N	338	-0-	-0-	-0-	24	1	314	3	N	-0-	1	1			-0-

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	-0-	-0-	-992	-0-					N	-0-	3	1			-0-
09	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
10	940	N	940	-0-	-0-	-0-	124	1	809	3	N	6	2	1			4
							7	9									
11	795	N	795	-0-	-0-	-0-	116	1	675	3	N	4	4	1			4
							4	9									
12	795	N	795	-0-	-0-	-0-	119	1	670	3	N	5	5	1			4
							6	9									
01	930	N	762	-0-	-168	-0-	117	1	641	3	N	4	5	1			3
							4	9									

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	X	1249	-0-	-115	-0-	71	1	1174	3	Y	4	6	1			2
							4	9									
09	1320	X	1226	-0-	-94	-0-	69	1	1151	3	Y	5	6	1			1
							6	9									
10	1364	X	1223	-0-	-141	-0-	78	1	1141	3	Y	4					5
							4	9									
11	1290	X	1097	-0-	-193	-0-	73	1	1017	3	Y	6	7	1			4
							7	9									
12	1302	X	1185	-0-	-117	-0-	79	1	1100	3	Y	5	6	1			3
							6	9									
01	1209	N	1064	-0-	-145	-0-	70	1	993	3	Y	1					4
							1	9									

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	684	-0-	-60	-0-	42	1	641	3	Y	1	1	8			7
							1	9									
09	765	N	765	-0-	-0-	-0-	42	1	722	3	Y	1	1	8			7
							1	9									
10	977	N	977	-0-	-0-	-0-	54	1	923	3	Y	-0-					7
11	1063	N	1063	-0-	-0-	-0-	63	1	994	3	Y	5					12
							6	9									
12	996	N	996	-0-	-0-	-0-	58	1	932	3	Y	5	10	1			7
							6	9									
01	930	N	922	-0-	-8	-0-	53	1	866	3	Y	3					10
							3	9									

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
11	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					-0-
12	93	N	51	-0-	-42	-0-	3	1	48	3	N	-0-					-0-
01	93	N	66	-0-	-27	-0-	4	1	62	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	1561	N	1561	-0-	-0-	-0-	83	1	1478	3	N	-0-					-0-
09	1458	N	1458	-0-	-0-	-0-	78	1	1380	3	N	-0-					-0-
10	1540	N	1540	-0-	-0-	-0-	86	1	1454	3	N	-0-					-0-
11	1490	N	1490	-0-	-0-	-0-	91	1	1399	3	N	-0-					-0-
12	1483	N	1483	-0-	-0-	-0-	93	1	1390	3	N	-0-					-0-
01	1550	N	1544	-0-	-6	-0-	89	1	1455	3	N	-0-					-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1016	-0-	-38	-0-	136	1	877	3	N	3	3	8			-0-
							3	9									
09	1020	N	949	-0-	-71	-0-	130	1	819	3	N	-0-					-0-
10	1054	N	979	-0-	-75	-0-	137	1	842	3	N	-0-					-0-
11	990	N	927	-0-	-63	-0-	136	1	791	3	N	-0-					-0-
12	992	N	897	-0-	-95	-0-	138	1	759	3	N	-0-					-0-
01	992	N	919	-0-	-73	-0-	132	1	787	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	320	-0-	-21	-0-	140	1	180	3	N	-0-					-0-
09	330	N	307	-0-	-23	-0-	135	1	172	3	N	-0-					-0-
10	341	N	319	-0-	-22	-0-	140	1	179	3	N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	136	1	167	3	N	-0-					-0-
12	310	N	305	-0-	-5	-0-	140	1	165	3	N	-0-					-0-
01	310	N	298	-0-	-12	-0-	136	1	162	3	N	-0-					-0-

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
10	62	N	34	-0-	-28	-0-	3	1	31	3	Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	4	1	45	3	Y	-0-					-0-
12	31	N	23	-0-	-8	-0-	2	1	20	3	Y	1	1	8			-0-
							1	9									
01	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1155	-0-	-271	-0-	71	1	1082	3	Y	2	10	1			1
							2	9									
09	1240	N	1240	-0-	-0-	-0-	77	1	1160	3	Y	3					4
							3	9									
10	1334	N	1334	-0-	-0-	-0-	78	1	1252	3	Y	4					8
							4	9									
11	1278	N	1278	-0-	-0-	-0-	77	1	1198	3	Y	3	10	1			1
							3	9									
12	1312	N	1312	-0-	-0-	-0-	86	1	1218	3	Y	7					8
							8	9									
01	1333	N	1227	-0-	-106	-0-	83	1	1141	3	Y	3					11
							3	9									

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
01	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	-0-	45	1	573	2	N	-0-					-0-
09	641	N	641	-0-	-0-	-0-	47	1	594	2	N	-0-					-0-
10	620	N	553	-0-	-67	-0-	42	1	511	2	N	-0-					-0-
11	600	N	456	-0-	-144	-0-	32	1	424	2	N	-0-					-0-
12	651	N	500	-0-	-151	-0-	34	1	466	2	N	-0-					-0-
01	558	N	512	-0-	-46	-0-	35	1	477	2	N	-0-					-0-

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3000	X	3000	-0-	-0-	-0-	134	1	2815	3	Y	46	42	1	2	8	24
							51	9									
09	2905	X	2905	-0-	-0-	-0-	134	1	2706	3	Y	59	52	1	1	8	30
							65	9									
10	2650	X	2650	-0-	-0-	-0-	130	1	2464	3	Y	51	54	1			27
							56	9									
11	2910	X	2366	-0-	-544	-0-	118	1	2197	3	Y	46	42	1			31
							51	9									
12	3007	X	2226	-0-	-781	-0-	112	1	2078	3	Y	33	37	1	3	8	24
							36	9									
01	3007	X	2317	-0-	-690	-0-	114	1	2153	3	Y	45	43	1			26
							50	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	618	-0-	-2	-0-	155	1	463	2	Y	-0-					-0-
09	630	N	595	-0-	-35	-0-	151	1	444	2	Y	-0-					-0-
10	620	N	592	-0-	-28	-0-	156	1	436	2	Y	-0-					-0-
11	710	N	710	-0-	-0-	-0-	148	1	562	2	Y	-0-					-0-
12	823	N	823	-0-	-0-	-0-	164	1	659	2	Y	-0-					-0-
*01	749	N	749	-0-	-0-	-0-	160	1	589	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	275	-0-	-469	-0-	13	1	262	3	N	-0-					-0-
09	390	N	60	-0-	-330	-0-	3	1	57	3	N	-0-					-0-
10	434	N	90	-0-	-344	-0-	4	1	86	3	N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	40	1	832	3	N	-0-					-0-
*01	837	N	837	-0-	-0-	-0-	38	1	799	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	544	-0-	-76	-0-	25	1	519	3	N	-0-					-0-
09	570	N	480	-0-	-90	-0-	23	1	457	3	N	-0-					-0-
10	682	N	615	-0-	-67	-0-	28	1	587	3	N	-0-					-0-
11	614	N	614	-0-	-0-	-0-	28	1	586	3	N	-0-					-0-
12	1124	N	1124	-0-	-0-	-0-	51	1	1073	3	N	-0-					-0-
*01	903	N	903	-0-	-0-	-0-	41	1	862	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	886	N	886	-0-	-0-	-0-	46	1	833	3	Y	6	3	1	1	8	6
							7	9									
09	900	N	834	-0-	-66	-0-	43	1	787	3	Y	4	5	1			5
							4	9									
10	899	N	873	-0-	-26	-0-	44	1	822	3	Y	6	7	1			4
							7	9									
11	870	N	587	-0-	-283	-0-	30	1	553	3	Y	4	4	1			4
							4	9									
12	868	N	368	-0-	-500	-0-	19	1	347	3	Y	2	4	1			2
							2	9									
01	868	N	337	-0-	-531	-0-	16	1	320	3	Y	1	2	1			1
							1	9									

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5	-0-	7	1	174	3	N	-0-					-0-
09	180	N	172	-0-	-8	-0-	7	1	165	3	N	-0-					-0-
10	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
11	180	N	168	-0-	-12	-0-	8	1	160	3	N	-0-					-0-
12	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
01	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0-	-0-	20	1	356	3	Y	3	2	1			3
							3	9									
09	390	N	380	-0-	-10	-0-	20	1	359	3	Y	1	2	1			2
							1	9									
10	403	N	390	-0-	-13	-0-	20	1	367	3	Y	3	3	1			2
							3	9									
11	384	N	384	-0-	-0-	-0-	20	1	362	3	Y	2	2	1			2
							2	9									
12	403	N	116	-0-	-287	-0-	6	1	109	3	Y	1	2	1			1
							1	9									
01	403	N	211	-0-	-192	-0-	10	1	200	3	Y	1	1	1			1
							1	9									

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	7	1	115	3	Y	1					1
							1	9									
09	120	N	115	-0-	-5	-0-	6	1	109	3	Y	-0-					1
10	159	N	159	-0-	-0-	-0-	40	1	119	3	Y	-0-					1
11	204	N	204	-0-	-0-	-0-	75	1	129	3	Y	-0-					1
12	155	N	155	-0-	-0-	-0-	33	1	122	3	Y	-0-					1
*01	156	N	156	-0-	-0-	-0-	29	1	127	3	Y	-0-					1

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0-	-0-	28	1	474	2	Y	-0-					-0-
09	510	N	481	-0-	-29	-0-	28	1	453	2	Y	-0-					-0-
10	527	N	474	-0-	-53	-0-	28	1	446	2	Y	-0-					-0-
11	480	N	436	-0-	-44	-0-	26	1	410	2	Y	-0-					-0-
12	496	N	455	-0-	-41	-0-	28	1	427	2	Y	-0-					-0-
*01	578	N	578	-0-	-0-	-0-	31	1	547	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1422	-0-	-97	-0-	148	1	1270	3	Y	4	6	1			2
							4	9									
09	1440	N	1367	-0-	-73	-0-	142	1	1219	3	Y	5	6	1			1
							6	9									
10	1457	N	1306	-0-	-151	-0-	148	1	1154	3	Y	4					5
							4	9									
11	1380	N	1372	-0-	-8	-0-	155	1	1209	3	Y	7	7	1			5
							8	9									
12	1426	N	1392	-0-	-34	-0-	159	1	1227	3	Y	5	7	1			3
							6	9									
*01	1341	N	1341	-0-	-0-	-0-	152	1	1187	3	Y	2					5
							2	9									

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	1060	-0-	-56	-0-	140	1	917	3	Y	3	3	1			1
							3	9									
09	1080	X	1000	-0-	-80	-0-	135	1	862	3	Y	3	3	1			1
							3	9									
10	1085	X	1018	-0-	-67	-0-	137	1	874	3	Y	6	6	1			1
							7	9									
11	1020	X	962	-0-	-58	-0-	132	1	824	3	Y	5	3	1			3
							6	9									
12	1054	X	962	-0-	-92	-0-	136	1	822	3	Y	4	6	1			1
							4	9									
01	1023	N	986	-0-	-37	-0-	139	1	845	3	Y	2	3	1			-0-
							2	9									

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	9	1	179	3	Y	1	1	1			-0-
							1	9									
09	183	N	183	-0-	-0-	-0-	9	1	173	3	Y	1	1	1			-0-
							1	9									
10	186	N	183	-0-	-3	-0-	9	1	173	3	Y	1	1	1			-0-
							1	9									
11	180	N	171	-0-	-9	-0-	8	1	161	3	Y	2	1	1			1
							2	9									
12	186	N	170	-0-	-16	-0-	8	1	162	3	Y	-0-	1	1			-0-
01	186	N	185	-0-	-1	-0-	10	1	174	3	Y	1	1	1			-0-
							1	9									

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1345	-0-	-143	-0-	113	1	1232	2	Y	-0-					-0-
09	1560	N	979	-0-	-581	-0-	83	1	895	2	Y	1	1	8			-0-
							1	9									
10	1395	N	1183	-0-	-212	-0-	108	1	1075	2	Y	-0-					-0-
11	1290	N	936	-0-	-354	-0-	83	1	853	2	Y	-0-					-0-
12	1102	N	1102	-0-	-0-	-0-	92	1	1010	2	Y	-0-					-0-
01	1178	N	1107	-0-	-71	-0-	29	1	1078	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0-	-0-	33	1	539	3	Y	3	2	8			1
							3	9									
09	570	N	549	-0-	-21	-0-	35	1	514	3	Y	-0-					1
10	589	N	562	-0-	-27	-0-	40	1	522	3	Y	-0-					1
11	570	N	535	-0-	-35	-0-	36	1	498	3	Y	1	2	1			-0-
							1	9									
12	558	N	546	-0-	-12	-0-	38	1	507	3	Y	1					1
							1	9									
01	558	N	445	-0-	-113	-0-	31	1	413	3	Y	1	2	1			-0-
							1	9									

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	N	918	-0-	-0-	-0-	64	1	854	2	N	-0-					-0-
09	872	N	872	-0-	-0-	-0-	57	1	815	2	N	-0-					-0-
10	903	N	903	-0-	-0-	-0-	58	1	845	2	N	-0-					-0-
11	900	N	818	-0-	-82	-0-	54	1	764	2	N	-0-					-0-
12	899	N	850	-0-	-49	-0-	56	1	794	2	N	-0-					-0-
01	899	N	819	-0-	-80	-0-	52	1	767	2	N	-0-					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	751	-0-	-24	-0-	46	1	703	3	Y	2	6	1			1
							2	9									
09	750	N	716	-0-	-34	-0-	45	1	669	3	Y	2					3
							2	9									
10	744	N	645	-0-	-99	-0-	38	1	605	3	Y	2					5
							2	9									
11	720	N	678	-0-	-42	-0-	41	1	635	3	Y	2	6	1			1
							2	9									
12	744	N	614	-0-	-130	-0-	41	1	570	3	Y	3					4
							3	9									
01	651	N	423	-0-	-228	-0-	29	1	393	3	Y	1					5
							1	9									

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	554	-0-	-66	-0-	230	1	324	3	N	-0-					-0-
09	570	N	519	-0-	-51	-0-	222	1	297	3	N	-0-					-0-
10	558	N	521	-0-	-37	-0-	227	1	294	3	N	-0-					-0-
11	540	N	477	-0-	-63	-0-	219	1	258	3	N	-0-					-0-
12	527	N	473	-0-	-54	-0-	225	1	248	3	N	-0-					-0-
01	527	N	449	-0-	-78	-0-	217	1	232	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1711	-0-	-25	-0-	96	1	1613	3	N	2	2	8			-0-
							2	9									
09	1661	N	1661	-0-	-0-	-0-	97	1	1564	3	N	-0-					-0-
10	1705	N	1681	-0-	-24	-0-	91	1	1590	3	N	-0-					-0-
11	1650	N	1518	-0-	-132	-0-	84	1	1434	3	N	-0-					-0-
12	1705	N	1445	-0-	-260	-0-	77	1	1367	3	N	1	1	8			-0-
							1	9									
01	1674	N	1421	-0-	-253	-0-	79	1	1342	3	N	-0-					-0-

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	1084	-0-	-218	-0-	145	1	939	3	Y	-0-					11
09	1260	X	1150	-0-	-110	-0-	143	1	1007	3	Y	-0-					11
10	1302	X	1182	-0-	-120	-0-	148	1	1034	3	Y	-0-					11
11	1200	X	1115	-0-	-85	-0-	146	1	963	3	Y	5					16
							6	9									
12	1240	X	1159	-0-	-81	-0-	149	1	1004	3	Y	5	13	1			8
							6	9									
01	1178	N	1136	-0-	-42	-0-	147	1	985	3	Y	4					12
							4	9									

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1038	-0-	-171	-0-	30	1	1008	3	Y	-0-					-0-
09	1170	N	1152	-0-	-18	-0-	37	1	1115	3	Y	-0-					-0-
10	1297	N	1297	-0-	-0-	-0-	39	1	1258	3	Y	-0-					-0-
11	1102	N	1102	-0-	-0-	-0-	32	1	1070	3	Y	-0-					-0-
12	1178	N	1127	-0-	-51	-0-	30	1	1097	3	Y	-0-					-0-
01	1302	N	1248	-0-	-54	-0-	27	1	1221	3	Y	-0-					-0-

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1590	-0-	-177	-0-	127	1	1463	3	Y	-0-					1
09	1560	N	1324	-0-	-236	-0-	101	1	1223	3	Y	-0-					1
10	1611	N	1611	-0-	-0-	-0-	127	1	1484	3	Y	-0-					1
11	1530	N	1402	-0-	-128	-0-	114	1	1288	3	Y	-0-					1
12	1393	N	1393	-0-	-0-	-0-	114	1	1279	3	Y	-0-					1
01	1612	N	1195	-0-	-417	-0-	113	1	1082	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	663	-0-	-174	-0-		25	1	628	3	Y	9	3	1	4	8	5
								10	9									
09	780	N	609	-0-	-171	-0-		22	1	584	3	Y	3	4	1			4
								3	9									
10	744	N	682	-0-	-62	-0-		25	1	653	3	Y	4	5	1			3
								4	9									
11	708	N	708	-0-	-0-	-0-		26	1	678	3	Y	4	3	1			4
								4	9									
12	714	N	714	-0-	-0-	-0-		26	1	682	3	Y	5	5	1			4
								6	9									
*01	715	N	715	-0-	-0-	-0-		26	1	685	3	Y	4	5	1			3
								4	9									

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	N	712	-0-	-0-	-0-		32	1	677	3	Y	3	7	1			3
								3	9									
09	870	N	644	-0-	-226	-0-		30	1	606	3	Y	7	7	1			3
								8	9									
10	842	N	842	-0-	-0-	-0-		42	1	792	3	Y	7	6	1			4
								8	9									
11	775	N	775	-0-	-0-	-0-		39	1	728	3	Y	7	5	1			6
								8	9									
12	707	N	707	-0-	-0-	-0-		36	1	668	3	Y	3	6	1			3
								3	9									
01	837	N	791	-0-	-46	-0-		39	1	748	3	Y	4	2	1			5
								4	9									

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1574	-0-	-69	-0-		115	1	1459	2	N	-0-					-0-
09	1895	N	1895	-0-	-0-	-0-		138	1	1757	2	N	-0-					-0-
10	1827	N	1827	-0-	-0-	-0-		138	1	1689	2	N	-0-					-0-
11	1530	N	1526	-0-	-4	-0-		106	1	1420	2	N	-0-					-0-
12	1953	N	1510	-0-	-443	-0-		102	1	1408	2	N	-0-					-0-
01	1829	N	1552	-0-	-277	-0-		105	1	1447	2	N	-0-					-0-

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	165	-0-	-83	-0-		12	1	153	2	N	-0-					-0-
09	240	N	159	-0-	-81	-0-		12	1	147	2	N	-0-					-0-
10	217	N	153	-0-	-64	-0-		12	1	141	2	N	-0-					-0-
11	150	N	144	-0-	-6	-0-		10	1	134	2	N	-0-					-0-
12	155	N	153	-0-	-2	-0-		10	1	143	2	N	-0-					-0-
01	155	N	148	-0-	-7	-0-		10	1	138	2	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1106	-0-	-72	-0-		54	1	1049	3	Y	3	3	1			1
								3	9									
09	1140	N	985	-0-	-155	-0-		49	1	933	3	Y	3	3	1			1
								3	9									
10	1116	N	548	-0-	-568	-0-		26	1	518	3	Y	4	4	1			1
								4	9									
11	1080	N	774	-0-	-306	-0-		37	1	733	3	Y	4	2	1			3
								4	9									
12	1023	N	807	-0-	-216	-0-		40	1	763	3	Y	4	6	1			1
								4	9									
*01	856	N	856	-0-	-0-	-0-		44	1	810	3	Y	2	3	1			-0-
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	811	-0-	-150	-0-	30	1	775	3	N	5	3	1			6
							6	9									
09	900	N	849	-0-	-51	-0-	31	1	814	3	N	4	5	1			5
							4	9									
10	860	N	860	-0-	-0-	-0-	31	1	822	3	N	6	7	1			4
							7	9									
11	823	N	823	-0-	-0-	-0-	30	1	787	3	N	5	4	1			5
							6	9									
12	868	N	867	-0-	-1	-0-	32	1	828	3	N	6	6	1			5
							7	9									
01	868	N	831	-0-	-37	-0-	30	1	797	3	N	4	6	1			3
							4	9									

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1254	N	1254	-0-	-0-	-0-	47	1	1196	3	N	10	2	1	1	8	9
							11	9									
09	1123	N	1123	-0-	-0-	-0-	41	1	1076	3	N	5	7	1			7
							6	9									
10	1069	N	1069	-0-	-0-	-0-	39	1	1022	3	N	7	9	1			5
							8	9									
11	1200	N	981	-0-	-219	-0-	35	1	939	3	N	6	5	1			6
							7	9									
12	1147	N	1032	-0-	-115	-0-	38	1	986	3	N	7	7	1			6
							8	9									
01	1054	N	1008	-0-	-46	-0-	37	1	965	3	N	5	7	1			4
							6	9									

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	683	-0-	-61	-0-	40	1	640	2	Y	3	6	1			1
							3	9									
09	690	N	641	-0-	-49	-0-	37	1	601	2	Y	3					4
							3	9									
10	651	N	544	-0-	-107	-0-	32	1	508	2	Y	4	6	1			2
							4	9									
11	660	N	283	-0-	-377	-0-	17	1	265	2	Y	1	2	1			1
							1	9									
12	651	N	186	-0-	-465	-0-	11	1	174	2	Y	1					2
							1	9									
01	558	N	176	-0-	-382	-0-	10	1	166	2	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	790	-0-		-47	-0-		41	1	742	3	N	6	3	1			6
									7	9									
09	780	N	778	-0-		-2	-0-		40	1	734	3	N	4	5	1			5
									4	9									
10	797	N	797	-0-		-0-	-0-		41	1	752	3	N	4	6	1			3
									4	9									
11	775	N	775	-0-		-0-	-0-		40	1	729	3	N	5	3	1			5
									6	9									
12	806	N	790	-0-		-16	-0-		41	1	743	3	N	5	5	1			5
									6	9									
01	806	N	788	-0-		-18	-0-		38	1	747	3	N	3	5	1			3
									3	9									

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1090	N	1090	-0-		-0-	-0-		129	1	957	3	Y	4	6	1	1	8	1
									4	9									
09	1102	N	1102	-0-		-0-	-0-		134	1	964	3	Y	4					5
									4	9									
10	972	N	972	-0-		-0-	-0-		139	1	827	3	Y	5	8	1			2
									6	9									
11	1050	N	919	-0-		-131	-0-		134	1	783	3	Y	2					4
									2	9									
12	1147	N	959	-0-		-188	-0-		146	1	812	3	Y	1					5
									1	9									
01	961	N	713	-0-		-248	-0-		114	1	597	3	Y	2					7
									2	9									

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	X	760	-0-		-108	-0-		760	3			N	-0-					-0-
09	810	X	723	-0-		-87	-0-		723	3			N	-0-					-0-
10	777	X	777	-0-		-0-	-0-		777	3			N	-0-					-0-
11	750	X	713	-0-		-37	-0-		713	3			N	-0-					-0-
12	775	X	696	-0-		-79	-0-		696	3			N	-0-					-0-
01	775	N	114	-0-		-661	-0-		114	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-		-0-	-0-		67	3			N	-0-					-0-
09	68	N	68	-0-		-0-	-0-		68	3			N	-0-					-0-
10	62	N	58	-0-		-4	-0-		58	3			N	-0-					-0-
11	60	N	44	-0-		-16	-0-		44	3			N	-0-					-0-
12	62	N	42	-0-		-20	-0-		42	3			N	-0-					-0-
01	62	N	38	-0-		-24	-0-		38	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3718	X	3718	-0-		-0-	-0-		211	1	3507	2	N	-0-					-0-
09	3120	X	3060	-0-		-60	-0-		177	1	2883	2	N	-0-					-0-
10	3069	X	2933	-0-		-136	-0-		174	1	2759	2	N	-0-					-0-
11	3270	X	2931	-0-		-339	-0-		178	1	2753	2	N	-0-					-0-
12	3379	X	2942	-0-		-437	-0-		179	1	2763	2	N	-0-					-0-
01	3720	X	3576	-0-		-144	-0-		194	1	3382	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	21	1	351	3	N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	23	1	375	3	N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	22	1	377	3	N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	22	1	386	3	N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	21	1	378	3	N	-0-					-0-
*01	376	N	376	-0-	-0-	-0-	21	1	355	3	N	-0-					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	500	-0-	-27	-0-	115	1	385	3	N	-0-					-0-
09	510	N	478	-0-	-32	-0-	111	1	367	3	N	-0-					-0-
10	496	N	490	-0-	-6	-0-	115	1	375	3	N	-0-					-0-
11	480	N	429	-0-	-51	-0-	111	1	318	3	N	-0-					-0-
12	496	N	405	-0-	-91	-0-	113	1	292	3	N	-0-					-0-
01	496	N	404	-0-	-92	-0-	111	1	293	3	N	-0-					-0-

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	339	-0-	-64	-0-	140	1	196	3	Y	3	1	1	1	8	2
							3	9									
09	360	N	311	-0-	-49	-0-	135	1	176	3	Y	-0-	1	1			1
10	341	N	310	-0-	-31	-0-	139	1	169	3	Y	2	2	1			1
							2	9									
11	330	N	193	-0-	-137	-0-	60	1	132	3	Y	1	1	1			1
							1	9									
12	310	N	183	-0-	-127	-0-	52	1	130	3	Y	1	1	1			1
							1	9									
01	310	N	119	-0-	-191	-0-	4	1	115	3	Y	-0-	1	1			-0-

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1329	N	1329	-0-	-0-	-0-	90	1	1239	3	N	-0-					-0-
09	1220	N	1220	-0-	-0-	-0-	84	1	1136	3	N	-0-					-0-
10	1426	N	1204	-0-	-222	-0-	88	1	1116	3	N	-0-					-0-
11	1290	N	1010	-0-	-280	-0-	76	1	934	3	N	-0-					-0-
12	1271	N	1171	-0-	-100	-0-	92	1	1079	3	N	-0-					-0-
01	1209	N	1144	-0-	-65	-0-	91	1	1053	3	N	-0-					-0-

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	315	-0-	-26	-0-	20	1	295	3	N	-0-					-0-
09	330	N	320	-0-	-10	-0-	20	1	300	3	N	-0-					-0-
10	341	N	321	-0-	-20	-0-	21	1	300	3	N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	19	1	292	3	N	-0-					-0-
12	341	N	316	-0-	-25	-0-	20	1	296	3	N	-0-					-0-
01	310	N	285	-0-	-25	-0-	19	1	266	3	N	-0-					-0-

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	302	-0-	-163	-0-	18	1	284	3	Y	-0-					4
09	480	N	422	-0-	-58	-0-	23	1	399	3	Y	-0-					4
10	465	N	397	-0-	-68	-0-	22	1	375	3	Y	-0-					4
11	467	N	467	-0-	-0-	-0-	28	1	436	3	Y	3					7
							3	9									
12	510	N	510	-0-	-0-	-0-	30	1	479	3	Y	1	5	1			3
							1	9									
*01	517	N	517	-0-	-0-	-0-	29	1	485	3	Y	3					6
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0-	-0-	48	1	729	3	Y	2	6	1			1
							2	9									
09	780	N	750	-0-	-30	-0-	47	1	701	3	Y	2					3
							2	9									
10	758	N	758	-0-	-0-	-0-	44	1	712	3	Y	2					5
							2	9									
11	750	N	703	-0-	-47	-0-	42	1	659	3	Y	2	6	1			1
							2	9									
12	775	N	716	-0-	-59	-0-	47	1	666	3	Y	3					4
							3	9									
01	744	N	693	-0-	-51	-0-	47	1	644	3	Y	2					6
							2	9									

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	959	-0-	-33	-0-	959	3			N	-0-					-0-
09	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
10	961	N	929	-0-	-32	-0-	929	3			N	-0-					-0-
11	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-
12	961	N	923	-0-	-38	-0-	923	3			N	-0-					-0-
01	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
09	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	574	-0-	-15	-0-	16	1	558	3	Y	-0-					-0-
09	541	N	541	-0-	-0-	-0-	17	1	524	3	Y	-0-					-0-
10	544	N	544	-0-	-0-	-0-	16	1	528	3	Y	-0-					-0-
11	570	N	512	-0-	-58	-0-	15	1	497	3	Y	-0-					-0-
12	600	N	600	-0-	-0-	-0-	16	1	584	3	Y	-0-					-0-
*01	608	N	608	-0-	-0-	-0-	13	1	595	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1284	N	1284	-0-	-0-	-0-	123	1	1160	3	Y	1					3
							1	9									
09	1140	N	1117	-0-	-23	-0-	112	1	1004	3	Y	1					4
							1	9									
10	1240	N	1165	-0-	-75	-0-	117	1	1046	3	Y	2					6
							2	9									
11	1230	N	1121	-0-	-109	-0-	108	1	1013	3	Y	-0-	4	1			2
12	1182	N	1182	-0-	-0-	-0-	116	1	1063	3	Y	3	4	1			1
							3	9									
01	1178	N	818	-0-	-360	-0-	86	1	731	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	611	N	611	-0-	-0-	-0-	28	1	583	3	N	-0-					-0-
09	720	N	515	-0-	-205	-0-	24	1	491	3	N	-0-					-0-
10	651	N	386	-0-	-265	-0-	19	1	367	3	N	-0-					-0-
11	600	N	453	-0-	-147	-0-	21	1	432	3	N	-0-					-0-
12	527	N	244	-0-	-283	-0-	11	1	233	3	N	-0-					-0-
01	372	N	259	-0-	-113	-0-	12	1	247	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	8	-0-	-767	-0-	8	3			N	-0-					-0-
09	750	N	13	-0-	-737	-0-	1	1	12	3	N	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
11	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
12	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	178	-0-	-101	-0-	9	1	168	3	Y	1	1	1			1
							1	9									
09	240	N	156	-0-	-84	-0-	8	1	147	3	Y	1	1	1			1
							1	9									
10	217	N	45	-0-	-172	-0-	2	1	43	3	Y	-0-	1	1			-0-
11	180	N	42	-0-	-138	-0-	2	1	40	3	Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	21	1	377	3	Y	4	2	8			2
							4	9									
*01	324	N	324	-0-	-0-	-0-	16	1	306	3	Y	2	3	1			1
							2	9									

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0-	-0-	44	1	681	3	N	-0-					-0-
09	720	N	692	-0-	-28	-0-	40	1	652	3	N	-0-					-0-
10	713	N	702	-0-	-11	-0-	40	1	662	3	N	-0-					-0-
11	690	N	651	-0-	-39	-0-	40	1	611	3	N	-0-					-0-
12	713	N	635	-0-	-78	-0-	39	1	596	3	N	-0-					-0-
01	713	N	628	-0-	-85	-0-	39	1	589	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	63	-0-	-309	-0-	4	1	58	2	Y	1	2	1			-0-
							1	9									
09	301	N	301	-0-	-0-	-0-	17	1	283	2	Y	1					1
							1	9									
10	186	N	82	-0-	-104	-0-	5	1	76	2	Y	1	2	1			-0-
							1	9									
11	371	N	371	-0-	-0-	-0-	22	1	347	2	Y	2	1	1			1
							2	9									
12	310	N	212	-0-	-98	-0-	13	1	197	2	Y	2	1	8			2
							2	9									
01	310	X	126	-0-	-184	-0-	7	1	119	2	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
09	690	N	627	-0-	-63	-0-	627	3			N	-0-					-0-
10	682	N	636	-0-	-46	-0-	636	3			N	-0-					-0-
11	660	N	615	-0-	-45	-0-	615	3			N	-0-					-0-
12	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
01	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

08	279	N	241	-0-	-38	-0-	101	1	139	3	Y	1	1	1			1
							1	9									
09	300	N	252	-0-	-48	-0-	81	1	170	3	Y	1	1	1			1
							1	9									
10	248	N	218	-0-	-30	-0-	79	1	138	3	Y	1	1	1			1
							1	9									
11	240	N	153	-0-	-87	-0-	25	1	127	3	Y	1	1	1			1
							1	9									
12	248	N	194	-0-	-54	-0-	41	1	152	3	Y	1	1	1			1
							1	9									
01	217	N	174	-0-	-43	-0-	66	1	108	3	Y	-0-	1	1			-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

08	62	N	9	-0-	-53	-0-	6	1	3	3	N	-0-					-0-
09	60	N	12	-0-	-48	-0-	1	1	11	3	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

08	2046	N	2009	-0-	-37	-0-	2009	3			N	-0-					-0-
09	1960	N	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-
10	2015	N	1989	-0-	-26	-0-	1989	3			N	-0-					-0-
11	1950	N	1886	-0-	-64	-0-	1886	3			N	-0-					-0-
12	2015	N	1956	-0-	-59	-0-	1956	3			N	-0-					-0-
01	1984	N	1962	-0-	-22	-0-	1962	3			N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

08	496	N	470	-0-	-26	-0-	27	1	442	3	Y	1					1
							1	9									
09	480	N	350	-0-	-130	-0-	22	1	328	3	Y	-0-					1
10	496	N	9	-0-	-487	-0-	1	1	8	3	Y	-0-					1
11	450	N	-0-	-0-	-450	-0-					Y	-0-	1	1			-0-
12	372	N	2	-0-	-370	-0-	2	3			Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

08	310	N	289	-0-	-21	-0-	16	1	273	2	N	-0-					-0-
09	300	N	280	-0-	-20	-0-	16	1	264	2	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	17	1	262	2	N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	17	1	258	2	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	18	1	286	2	N	-0-					-0-
*01	337	N	337	-0-	-0-	-0-	18	1	319	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	366	-0-	-6	-0-	19	1	347	3	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	18	1	324	3	N	-0-					-0-
10	372	N	270	-0-	-102	-0-	14	1	256	3	N	-0-					-0-
11	818	N	818	-0-	-0-	-0-	44	1	774	3	N	-0-					-0-
12	768	N	768	-0-	-0-	-0-	44	1	724	3	N	-0-					-0-
*01	786	N	786	-0-	-0-	-0-	45	1	741	3	N	-0-					-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

08	1519	N	1287	-0-	-232	-0-	67	1	1210	3	Y	9	5	1	1	8	9
							10	9									
09	1350	N	1246	-0-	-104	-0-	64	1	1174	3	Y	7	8	1			8
							8	9									
10	1302	N	1282	-0-	-20	-0-	65	1	1208	3	Y	8	10	1			6
							9	9									
11	1260	N	1232	-0-	-28	-0-	63	1	1162	3	Y	6	5	1			7
							7	9									
12	1302	N	1247	-0-	-55	-0-	64	1	1174	3	Y	8	8	1			7
							9	9									
01	1271	N	1232	-0-	-39	-0-	60	1	1165	3	Y	6	8	1			5
							7	9									

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

08	775	N	764	-0-	-11	-0-	47	1	717	3	N	-0-					-0-
09	780	N	751	-0-	-29	-0-	44	1	707	3	N	-0-					-0-
10	806	N	766	-0-	-40	-0-	44	1	722	3	N	-0-					-0-
11	750	N	710	-0-	-40	-0-	43	1	667	3	N	-0-					-0-
12	775	N	716	-0-	-59	-0-	44	1	672	3	N	-0-					-0-
01	775	N	652	-0-	-123	-0-	41	1	611	3	N	-0-					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

08	868	N	721	-0-	-147	-0-	27	1	684	3	Y	9	3	1	4	8	5
							10	9									
09	780	N	688	-0-	-92	-0-	25	1	660	3	Y	3	4	1			4
							3	9									
10	744	N	648	-0-	-96	-0-	23	1	619	3	Y	5	6	1			3
							6	9									
11	690	N	568	-0-	-122	-0-	21	1	543	3	Y	4	3	1			4
							4	9									
12	713	N	583	-0-	-130	-0-	21	1	558	3	Y	4	4	1			4
							4	9									
01	651	N	557	-0-	-94	-0-	20	1	535	3	Y	2	4	1			2
							2	9									

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

08	744	N	707	-0-	-37	-0-	52	1	655	2	N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	50	1	642	2	N	-0-					-0-
10	713	N	704	-0-	-9	-0-	53	1	651	2	N	-0-					-0-
11	690	N	641	-0-	-49	-0-	44	1	597	2	N	-0-					-0-
12	771	N	771	-0-	-0-	-0-	52	1	719	2	N	-0-					-0-
*01	743	N	743	-0-	-0-	-0-	50	1	693	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	593	-0-	-27	-0-	57	1	536	3	N	-0-					1
09	570	N	537	-0-	-33	-0-	54	1	482	3	N	1					2
							1	9									
10	611	N	611	-0-	-0-	-0-	61	1	549	3	N	1					3
							1	9									
11	577	N	577	-0-	-0-	-0-	56	1	521	3	N	-0-	2	1			1
12	585	N	585	-0-	-0-	-0-	57	1	526	3	N	2	2	1			1
							2	9									
01	620	N	578	-0-	-42	-0-	61	1	517	3	N	-0-					1

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	318	-0-	-54	-0-	62	1	256	3	N	-0-					3
09	330	N	324	-0-	-6	-0-	63	1	261	3	N	-0-					3
10	341	N	325	-0-	-16	-0-	64	1	261	3	N	-0-					3
11	307	N	307	-0-	-0-	-0-	63	1	243	3	N	1					4
							1	9									
12	341	N	302	-0-	-39	-0-	64	1	237	3	N	1	3	1			2
							1	9									
*01	323	N	323	-0-	-0-	-0-	63	1	259	3	N	1					3
							1	9									

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	54	-0-	-39	-0-	3	1	51	3	N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	860	N	860	-0-	-0-	-0-	60	1	800	2	N	-0-					-0-
09	810	N	794	-0-	-16	-0-	52	1	742	2	N	-0-					-0-
10	837	N	815	-0-	-22	-0-	52	1	763	2	N	-0-					-0-
11	840	N	782	-0-	-58	-0-	51	1	731	2	N	-0-					-0-
12	806	N	803	-0-	-3	-0-	53	1	750	2	N	-0-					-0-
01	806	N	793	-0-	-13	-0-	50	1	743	2	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	551	-0-	-255	-0-	16	1	535	3	Y	-0-					-0-
09	780	N	748	-0-	-32	-0-	24	1	724	3	Y	-0-					-0-
10	902	N	902	-0-	-0-	-0-	27	1	875	3	Y	-0-					-0-
11	695	N	695	-0-	-0-	-0-	20	1	675	3	Y	-0-					-0-
12	775	N	694	-0-	-81	-0-	19	1	675	3	Y	-0-					-0-
01	899	N	856	-0-	-43	-0-	19	1	837	3	Y	-0-					-0-

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	488	-0-	-39	-0-	24	1	462	3	N	2	1	1			1
							2	9									
09	510	N	459	-0-	-51	-0-	23	1	435	3	N	1	2	1			-0-
							1	9									
10	496	N	453	-0-	-43	-0-	21	1	428	3	N	4	3	1			1
							4	9									
11	480	N	407	-0-	-73	-0-	20	1	386	3	N	1	1	1			1
							1	9									
12	465	N	393	-0-	-72	-0-	19	1	372	3	N	2	3	1			-0-
							2	9									
01	465	N	399	-0-	-66	-0-	21	1	377	3	N	1	1	1			-0-
							1	9									

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	156	1	462	3	Y	2	1	1			1
							2	9									
09	630	N	591	-0-	-39	-0-	151	1	439	3	Y	1	2	1			-0-
							1	9									
10	620	N	595	-0-	-25	-0-	154	1	437	3	Y	4	3	1			1
							4	9									
11	600	N	525	-0-	-75	-0-	147	1	377	3	Y	1	1	1			1
							1	9									
12	620	N	546	-0-	-74	-0-	153	1	391	3	Y	2	3	1			-0-
							2	9									
01	589	N	535	-0-	-54	-0-	153	1	381	3	Y	1	1	1			-0-
							1	9									

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	506	-0-	-21	-0-	25	1	479	3	Y	2	1	1			1
							2	9									
09	510	N	475	-0-	-35	-0-	23	1	451	3	Y	1	2	1			-0-
							1	9									
10	527	N	470	-0-	-57	-0-	22	1	444	3	Y	4	3	1			1
							4	9									
11	480	N	416	-0-	-64	-0-	20	1	394	3	Y	2	2	1			1
							2	9									
12	496	N	395	-0-	-101	-0-	20	1	373	3	Y	2	3	1			-0-
							2	9									
01	465	N	392	-0-	-73	-0-	20	1	371	3	Y	1	1	1			-0-
							1	9									

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	381	-0-	-53	-0-	20	1	361	3	N	-0-					-0-
09	390	N	352	-0-	-38	-0-	19	1	333	3	N	-0-					-0-
10	403	N	353	-0-	-50	-0-	20	1	333	3	N	-0-					-0-
11	360	N	305	-0-	-55	-0-	19	1	286	3	N	-0-					-0-
12	372	N	302	-0-	-70	-0-	19	1	283	3	N	-0-					-0-
01	341	N	305	-0-	-36	-0-	18	1	287	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	759	-0-	-264	-0-	46	1	713	3	N	-0-					8
09	932	N	932	-0-	-0-	-0-	51	1	881	3	N	-0-					8
10	1028	N	1028	-0-	-0-	-0-	57	1	971	3	N	-0-					8
11	720	N	664	-0-	-56	-0-	40	1	621	3	N	3					11
							3	9									
12	961	N	830	-0-	-131	-0-	48	1	778	3	N	4	9	1			6
							4	9									
01	1023	N	836	-0-	-187	-0-	48	1	785	3	N	3					9
							3	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	5045	-0-	-349	-0-	629	1	4416	2	Y	-0-					-0-
09	5220	X	4319	-0-	-901	-0-	560	1	3759	2	Y	-0-					-0-
10	5239	X	1934	-0-	-3305	-0-	329	1	1605	2	Y	-0-					-0-
11	5040	X	4681	-0-	-359	-0-	628	1	4053	2	Y	-0-					-0-
12	5053	X	4552	-0-	-501	-0-	632	1	3920	2	Y	-0-					-0-
01	5053	X	4391	-0-	-662	-0-	611	1	3780	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	660	N	660	-0-	-0-	-0-	48	1	612	2	N	-0-					-0-
09	643	N	643	-0-	-0-	-0-	47	1	596	2	N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	49	1	597	2	N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	44	1	585	2	N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	46	1	632	2	N	-0-					-0-
*01	653	N	653	-0-	-0-	-0-	44	1	609	2	N	-0-					-0-

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	X	1253	-0-	-266	-0-	69	1	1181	3	Y	3					6
							3	9									
09	1410	X	1226	-0-	-184	-0-	68	1	1155	3	Y	3					9
							3	9									
10	1457	X	1272	-0-	-185	-0-	60	1	1212	3	Y	-0-					9
11	1243	X	1243	-0-	-0-	-0-	66	1	1177	3	Y	-0-					9
12	1271	X	1208	-0-	-63	-0-	66	1	1142	3	Y	-0-					9
01	1271	N	1148	-0-	-123	-0-	64	1	1081	3	Y	3					12
							3	9									

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	372	N	245	-0-	-127	-0-	245	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	31	1	488	2	N	3	5	1			1
							3	9									
09	455	N	455	-0-	-0-	-0-	26	1	427	2	N	2					3
							2	9									
10	465	N	465	-0-	-0-	-0-	27	1	436	2	N	2	4	1			1
							2	9									
11	450	N	415	-0-	-35	-0-	25	1	388	2	N	2	2	1			1
							2	9									
12	465	N	220	-0-	-245	-0-	13	1	206	2	N	1					2
							1	9									
01	465	N	262	-0-	-203	-0-	15	1	246	2	N	1	3	1			-0-
							1	9									

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1719	N	1719	-0-	-0-	-0-	172	1	1540	3	Y	6	4	1			2
							7	9									
09	1179	N	1179	-0-	-0-	-0-	144	1	1032	3	Y	3	4	1			1
							3	9									
10	861	N	861	-0-	-0-	-0-	129	1	726	3	Y	5	5	1			1
							6	9									
11	1650	N	742	-0-	-908	-0-	122	1	617	3	Y	3	2	1			2
							3	9									
12	1209	N	1133	-0-	-76	-0-	145	1	982	3	Y	5	6	1			1
							6	9									
*01	1043	N	1043	-0-	-0-	-0-	142	1	898	3	Y	3	4	1			-0-
							3	9									

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
11	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
12	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
01	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	183	-0-	-34	-0-	5	1	178	3	Y	-0-					-0-
09	180	N	179	-0-	-1	-0-	6	1	173	3	Y	-0-					-0-
10	186	N	181	-0-	-5	-0-	5	1	176	3	Y	-0-					-0-
11	214	N	214	-0-	-0-	-0-	6	1	208	3	Y	-0-					-0-
12	216	N	216	-0-	-0-	-0-	6	1	210	3	Y	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	5	1	206	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

08	1054	N	891	-0-	-163	-0-	891	3			N	-0-					-0-
09	990	N	880	-0-	-110	-0-	880	3			N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
11	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
01	961	N	948	-0-	-13	-0-	948	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

08	1891	N	1853	-0-	-38	-0-	105	1	1748	2	N	-0-					-0-
09	2007	N	2007	-0-	-0-	-0-	116	1	1891	2	N	-0-					-0-
10	2263	N	1833	-0-	-430	-0-	109	1	1724	2	N	-0-					-0-
11	1800	N	1777	-0-	-23	-0-	108	1	1669	2	N	-0-					-0-
12	2077	N	1775	-0-	-302	-0-	108	1	1667	2	N	-0-					-0-
*01	2350	N	2350	-0-	-0-	-0-	128	1	2222	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

08	682	N	665	-0-	-17	-0-	32	1	630	3	Y	3	2	1			1
							3	9									
09	660	N	635	-0-	-25	-0-	31	1	603	3	Y	1	2	1			-0-
							1	9									
10	651	N	641	-0-	-10	-0-	30	1	605	3	Y	5	4	1			1
							6	9									
11	630	N	598	-0-	-32	-0-	29	1	566	3	Y	3	2	1			2
							3	9									
12	651	N	588	-0-	-63	-0-	29	1	557	3	Y	2	4	1			-0-
							2	9									
01	651	N	615	-0-	-36	-0-	32	1	581	3	Y	2	2	1			-0-
							2	9									

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

08	750	N	750	-0-	-0-	-0-	55	1	695	2	N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	51	1	647	2	N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	54	1	662	2	N	-0-					-0-
11	720	N	635	-0-	-85	-0-	44	1	591	2	N	-0-					-0-
12	713	N	628	-0-	-85	-0-	42	1	586	2	N	-0-					-0-
01	713	N	651	-0-	-62	-0-	44	1	607	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	61	1	579	3	Y	1					2
							1	9									
09	630	N	612	-0-	-18	-0-	61	1	551	3	Y	-0-					2
10	651	N	594	-0-	-57	-0-	60	1	533	3	Y	1					3
							1	9									
11	630	N	528	-0-	-102	-0-	51	1	477	3	Y	-0-	2	1			1
12	620	N	494	-0-	-126	-0-	48	1	444	3	Y	2	2	1			1
							2	9									
01	589	N	482	-0-	-107	-0-	51	1	431	3	Y	-0-					1

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

08	1271	N	1226	-0-	-45	-0-	60	1	1163	3	Y	3	3	1			1
							3	9									
09	1200	N	1200	-0-	-0-	-0-	59	1	1137	3	Y	4	4	1			1
							4	9									
10	1211	N	1211	-0-	-0-	-0-	57	1	1145	3	Y	8	8	1			1
							9	9									
11	1200	N	1132	-0-	-68	-0-	55	1	1069	3	Y	7	4	1			4
							8	9									
12	1240	N	1115	-0-	-125	-0-	55	1	1054	3	Y	5	8	1			1
							6	9									
01	1209	N	1157	-0-	-52	-0-	60	1	1093	3	Y	4	4	1			1
							4	9									

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

08	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
12	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

08	961	X	903	-0-	-58	-0-	44	1	857	3	Y	2	2	1			1
							2	9									
09	930	X	775	-0-	-155	-0-	38	1	735	3	Y	2	3	1			-0-
							2	9									
10	868	X	797	-0-	-71	-0-	38	1	752	3	Y	6	5	1			1
							7	9									
11	870	X	763	-0-	-107	-0-	37	1	720	3	Y	5	3	1			3
							6	9									
12	899	X	798	-0-	-101	-0-	40	1	754	3	Y	4	6	1			1
							4	9									
01	806	N	690	-0-	-116	-0-	36	1	652	3	Y	2	3	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1389	-0-		-99	-0-	133	1 1 9	1255	3	Y	1					3
09	1440	N	1363	-0-		-77	-0-	136	1 2 9	1225	3	Y	2					5
10	1395	N	1375	-0-		-20	-0-	138	1 2 9	1235	3	Y	2					7
11	1350	N	1242	-0-		-108	-0-	120	1	1122	3	Y	-0-	5	1			2
12	1395	N	1245	-0-		-150	-0-	122	1 6 9	1117	3	Y	5	5	1	1	8	1
01	1364	N	1225	-0-		-139	-0-	129	1 1 9	1095	3	Y	1					2

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1044	-0-		-41	-0-	51	1 3 9	990	3	Y	3	3	1			1
09	1050	N	1015	-0-		-35	-0-	50	1 3 9	962	3	Y	3	3	1			1
10	1085	N	1007	-0-		-78	-0-	48	1 7 9	952	3	Y	6	6	1			1
11	1020	N	933	-0-		-87	-0-	45	1 6 9	882	3	Y	5	3	1			3
12	1054	N	922	-0-		-132	-0-	46	1 6 9	870	3	Y	5	7	1			1
01	992	N	988	-0-		-4	-0-	51	1 4 9	933	3	Y	4	4	1			1

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	488	-0-		-163	-0-	33	1 2 9	453	3	N	2	2	8			-0-
09	600	N	531	-0-		-69	-0-	37	1	494	3	N	-0-					-0-
10	620	N	602	-0-		-18	-0-	44	1	558	3	N	-0-					-0-
11	555	N	555	-0-		-0-	-0-	42	1	513	3	N	-0-					-0-
12	582	N	582	-0-		-0-	-0-	46	1	536	3	N	-0-					-0-
01	589	N	517	-0-		-72	-0-	41	1	476	3	N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	176	-0-		-10	-0-	7	1	169	3	N	-0-					-0-
09	180	N	166	-0-		-14	-0-	7	1	159	3	N	-0-					-0-
10	186	N	170	-0-		-16	-0-	7	1	163	3	N	-0-					-0-
11	180	N	164	-0-		-16	-0-	8	1	156	3	N	-0-					-0-
12	209	N	209	-0-		-0-	-0-	10	1	199	3	N	-0-					-0-
*01	229	N	229	-0-		-0-	-0-	11	1	218	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	458	-0-	-69	-0-	37	1	421	3	Y	-0-					1
09	600	N	582	-0-	-18	-0-	44	1	538	3	Y	-0-					1
10	574	N	574	-0-	-0-	-0-	45	1	529	3	Y	-0-					1
11	527	N	527	-0-	-0-	-0-	43	1	484	3	Y	-0-					1
12	589	N	552	-0-	-37	-0-	45	1	507	3	Y	-0-					1
01	589	N	423	-0-	-166	-0-	40	1	383	3	Y	-0-					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
11	49	N	49	-0-	-0-	-0-	1	1	48	3	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	1	1	50	3	Y	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	1	1	49	3	Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	105	-0-	-19	-0-	8	1	97	3	Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-
11	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	17	1	192	3	Y	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	18	1	172	3	Y	-0-					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	25	1	491	3	Y	2	1	1			1
							2	9									
09	540	N	497	-0-	-43	-0-	25	1	471	3	Y	1	2	1			-0-
							1	9									
10	527	N	495	-0-	-32	-0-	23	1	468	3	Y	4	3	1			1
							4	9									
11	510	N	458	-0-	-52	-0-	22	1	433	3	Y	3	2	1			2
							3	9									
12	527	N	443	-0-	-84	-0-	22	1	420	3	Y	1	3	1			-0-
							1	9									
01	496	N	470	-0-	-26	-0-	24	1	444	3	Y	2	2	1			-0-
							2	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	292	-0-	-18	-0-	132	1	160	3	N	-0-					-0-
09	300	N	264	-0-	-36	-0-	115	1	149	3	N	-0-					-0-
10	310	N	196	-0-	-114	-0-	51	1	145	3	N	-0-					-0-
11	270	N	200	-0-	-70	-0-	60	1	140	3	N	-0-					-0-
12	279	N	178	-0-	-101	-0-	34	1	144	3	N	-0-					-0-
01	186	N	166	-0-	-20	-0-	26	1	140	3	N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	33	1	557	2	Y	-0-					-0-
09	600	N	570	-0-	-30	-0-	33	1	537	2	Y	-0-					-0-
10	620	N	575	-0-	-45	-0-	34	1	541	2	Y	-0-					-0-
11	570	N	541	-0-	-29	-0-	33	1	508	2	Y	-0-					-0-
12	589	N	550	-0-	-39	-0-	33	1	517	2	Y	-0-					-0-
*01	712	N	712	-0-	-0-	-0-	39	1	673	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

08	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
09	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
10	558	X	520	-0-	-38	-0-	520	3			N	-0-					-0-
11	540	X	467	-0-	-73	-0-	467	3			N	-0-					-0-
12	558	X	443	-0-	-115	-0-	443	3			N	-0-					-0-
01	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

08	612	N	612	-0-	-0-	-0-	160	1	451	3	Y	1					4
							1	9									
09	570	N	570	-0-	-0-	-0-	153	1	416	3	Y	1					5
							1	9									
10	591	N	591	-0-	-0-	-0-	157	1	434	3	Y	-0-	1	1			4
11	600	N	521	-0-	-79	-0-	150	1	370	3	Y	1					5
							1	9									
12	589	N	527	-0-	-62	-0-	156	1	371	3	Y	-0-	1	1			4
01	589	N	508	-0-	-81	-0-	154	1	354	3	Y	-0-					4

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

08	372	N	368	-0-	-4	-0-	22	1	346	3	Y	-0-					3
09	390	N	365	-0-	-25	-0-	21	1	343	3	Y	1					4
							1	9									
10	372	N	353	-0-	-19	-0-	19	1	334	3	Y	-0-	1	1			3
11	360	N	351	-0-	-9	-0-	19	1	331	3	Y	1					4
							1	9									
12	372	N	325	-0-	-47	-0-	20	1	305	3	Y	-0-	1	1			3
*01	353	N	353	-0-	-0-	-0-	21	1	331	3	Y	1					4
							1	9									

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

08	3007	X	2873	-0-	-134	-0-	176	1	2697	3	N	-0-					-0-
09	2910	X	2784	-0-	-126	-0-	162	1	2622	3	N	-0-					-0-
10	2945	X	2851	-0-	-94	-0-	164	1	2687	3	N	-0-					-0-
11	2850	X	2727	-0-	-123	-0-	166	1	2561	3	N	-0-					-0-
12	2883	X	2535	-0-	-348	-0-	157	1	2378	3	N	-0-					-0-
01	2852	N	2678	-0-	-174	-0-	168	1	2510	3	N	-0-					-0-

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

08	1781	N	1781	-0-	-0-	-0-	109	1	1672	3	N	-0-					-0-
09	1675	N	1675	-0-	-0-	-0-	97	1	1578	3	N	-0-					-0-
10	1581	N	1481	-0-	-100	-0-	85	1	1396	3	N	-0-					-0-
11	1710	N	1699	-0-	-11	-0-	104	1	1595	3	N	-0-					-0-
12	1736	N	1664	-0-	-72	-0-	103	1	1561	3	N	-0-					-0-
*01	1580	N	1580	-0-	-0-	-0-	99	1	1481	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1187	N	1187	-0-	-0-	-0-	67	1	1119	2	Y	1					3
							1	9									
09	1223	N	1223	-0-	-0-	-0-	66	1	1157	2	Y	-0-					3
10	1360	N	1360	-0-	-0-	-0-	78	1	1282	2	Y	-0-					3
11	1284	N	1284	-0-	-0-	-0-	72	1	1212	2	Y	-0-	2	1			1
12	1283	N	1283	-0-	-0-	-0-	73	1	1210	2	Y	-0-					1
01	1364	N	1256	-0-	-108	-0-	75	1	1180	2	Y	1					2
							1	9									

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	950	-0-	-42	-0-	58	1	892	3	N	-0-					-0-
09	960	N	934	-0-	-26	-0-	54	1	880	3	N	-0-					-0-
10	961	N	947	-0-	-14	-0-	54	1	893	3	N	-0-					-0-
11	930	N	904	-0-	-26	-0-	55	1	849	3	N	-0-					-0-
12	961	N	916	-0-	-45	-0-	57	1	859	3	N	-0-					-0-
01	961	N	915	-0-	-46	-0-	57	1	858	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0-	-0-	26	1	540	3	N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	26	1	508	3	N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	24	1	505	3	N	-0-					-0-
11	540	N	514	-0-	-26	-0-	23	1	491	3	N	-0-					-0-
12	558	N	513	-0-	-45	-0-	23	1	490	3	N	-0-					-0-
01	527	N	515	-0-	-12	-0-	23	1	492	3	N	-0-					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	155	N	29	-0-	-126	-0-	29	3			N	-0-					-0-
11	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	358	-0-	-14	-0-	100	1	257	3	Y	1	1	1			-0-
							1	9									
09	360	N	342	-0-	-18	-0-	97	1	244	3	Y	1	1	1			-0-
							1	9									
10	372	N	347	-0-	-25	-0-	99	1	246	3	Y	2	2	1			-0-
							2	9									
11	360	N	323	-0-	-37	-0-	96	1	225	3	Y	2	1	1			1
							2	9									
12	341	N	312	-0-	-29	-0-	98	1	213	3	Y	1	2	1			-0-
							1	9									
01	341	N	309	-0-	-32	-0-	99	1	209	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	599	-0-	-362	-0-	599	3			N	-0-					-0-
09	840	N	97	-0-	-743	-0-	97	3			N	-0-					-0-
10	744	N	270	-0-	-474	-0-	270	3			N	-0-					-0-
11	570	N	5	-0-	-565	-0-	5	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
12	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	627	-0-	-24	-0-	627	3			N	-0-					-0-
09	630	N	594	-0-	-36	-0-	594	3			N	-0-					-0-
10	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
11	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-
12	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*01	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	473	-0-	-54	-0-	38	1	435	3	N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	33	1	397	3	N	-0-					-0-
10	465	N	346	-0-	-119	-0-	27	1	319	3	N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	51	1	572	3	N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	42	1	476	3	N	-0-					-0-
*01	362	N	362	-0-	-0-	-0-	34	1	328	3	N	-0-					-0-

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	506	-0-	-83	-0-	41	1	465	3	Y	-0-					-0-
09	540	N	540	-0-	-0-	-0-	41	1	499	3	Y	-0-					-0-
10	620	N	524	-0-	-96	-0-	41	1	483	3	Y	-0-					-0-
11	586	N	586	-0-	-0-	-0-	48	1	538	3	Y	-0-					-0-
12	558	N	513	-0-	-45	-0-	42	1	471	3	Y	-0-					-0-
01	527	N	490	-0-	-37	-0-	46	1	444	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	715	-0-	-29	-0-	57	1	658	3	Y	-0-					-0-
09	690	N	687	-0-	-3	-0-	52	1	635	3	Y	-0-					-0-
10	713	N	685	-0-	-28	-0-	54	1	631	3	Y	-0-					-0-
11	690	N	656	-0-	-34	-0-	54	1	602	3	Y	-0-					-0-
12	713	N	672	-0-	-41	-0-	55	1	617	3	Y	-0-					-0-
*01	724	N	724	-0-	-0-	-0-	68	1	656	3	Y	-0-					-0-

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0-	-0-	111	1	603	3	Y	5	3	1			5
							6	9									
09	780	N	682	-0-	-98	-0-	106	1	573	3	Y	3	4	1			4
							3	9									
10	744	N	672	-0-	-72	-0-	108	1	560	3	Y	4	5	1			3
							4	9									
11	690	N	568	-0-	-122	-0-	102	1	464	3	Y	2	2	1			3
							2	9									
12	713	N	546	-0-	-167	-0-	104	1	439	3	Y	3	3	1			3
							3	9									
01	682	N	514	-0-	-168	-0-	103	1	409	3	Y	2	3	1			2
							2	9									

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	15	1	241	3	Y	-0-	1	1			-0-
09	243	N	243	-0-	-0-	-0-	14	1	228	3	Y	1	1	1			-0-
							1	9									
10	248	N	234	-0-	-14	-0-	15	1	218	3	Y	1					1
							1	9									
11	240	N	228	-0-	-12	-0-	15	1	212	3	Y	1	1	1			1
							1	9									
12	248	N	235	-0-	-13	-0-	16	1	218	3	Y	1	1	1			1
							1	9									
01	248	N	231	-0-	-17	-0-	15	1	216	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	12	1	206	3	Y	-0-	1	1			-0-
09	210	N	208	-0-	-2	-0-	12	1	195	3	Y	1	1	1			-0-
							1	9									
10	217	N	204	-0-	-13	-0-	13	1	190	3	Y	1					1
							1	9									
11	210	N	193	-0-	-17	-0-	13	1	179	3	Y	1	1	1			1
							1	9									
12	217	N	205	-0-	-12	-0-	14	1	190	3	Y	1	1	1			1
							1	9									
01	217	N	207	-0-	-10	-0-	14	1	193	3	Y	-0-					1

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	611	-0-	-71	-0-	35	1	574	3	Y	2	3	1			1
							2	9									
09	630	N	583	-0-	-47	-0-	33	1	548	3	Y	2	3	1			-0-
							2	9									
10	620	N	565	-0-	-55	-0-	36	1	527	3	Y	2					2
							2	9									
11	600	N	586	-0-	-14	-0-	39	1	544	3	Y	3	3	1			2
							3	9									
12	589	N	585	-0-	-4	-0-	39	1	544	3	Y	2	3	1			1
							2	9									
*01	589	N	589	-0-	-0-	-0-	39	1	549	3	Y	1					2
							1	9									

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1097	N	1097	-0-	-0-	-0-	62	1	1031	3	Y	4	3	1			2
							4	9									
09	1042	N	1042	-0-	-0-	-0-	59	1	979	3	Y	4	5	1			1
							4	9									
10	919	N	919	-0-	-0-	-0-	59	1	857	3	Y	3					4
							3	9									
11	899	N	899	-0-	-0-	-0-	60	1	835	3	Y	4	5	1			3
							4	9									
12	890	N	890	-0-	-0-	-0-	59	1	827	3	Y	4	5	1			2
							4	9									
01	930	N	790	-0-	-140	-0-	52	1	737	3	Y	1					3
							1	9									

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	73	-0-	-20	-0-	5	1	68	3	N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
10	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
12	93	N	66	-0-	-27	-0-	4	1	62	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	624	-0-	-58	-0-	121	1	499	3	Y	4	2	1			4
							4	9									
09	660	N	588	-0-	-72	-0-	116	1	470	3	Y	2	3	1			3
							2	9									
10	620	N	571	-0-	-49	-0-	117	1	451	3	Y	3	4	1			2
							3	9									
11	600	N	544	-0-	-56	-0-	113	1	428	3	Y	3	2	1			3
							3	9									
12	620	N	584	-0-	-36	-0-	118	1	463	3	Y	3	3	1			3
							3	9									
*01	626	N	626	-0-	-0-	-0-	119	1	505	3	Y	2	3	1			2
							2	9									

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0-	-0-	58	1	406	3	Y	-0-					-0-
09	450	N	444	-0-	-6	-0-	56	1	388	3	Y	-0-					-0-
10	465	N	438	-0-	-27	-0-	49	1	389	3	Y	-0-					-0-
11	450	N	65	-0-	-385	-0-	7	1	58	3	Y	-0-					-0-
12	536	N	536	-0-	-0-	-0-	52	1	484	3	Y	-0-					-0-
*01	458	N	458	-0-	-0-	-0-	44	1	414	3	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*01	386	N	386	-0-	-0-	-0-	24	1	362	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	592	-0-	-28	-0-	36	1	556	3	N	-0-					-0-
09	600	N	567	-0-	-33	-0-	33	1	534	3	N	-0-					-0-
10	589	N	575	-0-	-14	-0-	33	1	542	3	N	-0-					-0-
11	570	N	542	-0-	-28	-0-	33	1	509	3	N	-0-					-0-
12	589	N	551	-0-	-38	-0-	34	1	517	3	N	-0-					-0-
01	589	N	543	-0-	-46	-0-	34	1	509	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-
10	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
12	93	N	59	-0-	-34	-0-	4	1	55	3	N	-0-					-0-
*01	330	N	330	-0-	-0-	-0-	21	1	309	3	N	-0-					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	637	-0-	-14	-0-	29	1	608	2	Y	-0-					-0-
09	660	N	621	-0-	-39	-0-	30	1	591	2	Y	-0-					-0-
10	620	N	575	-0-	-45	-0-	29	1	546	2	Y	-0-					-0-
11	641	N	641	-0-	-0-	-0-	31	1	610	2	Y	-0-					-0-
12	693	N	693	-0-	-0-	-0-	32	1	661	2	Y	-0-					-0-
*01	708	N	708	-0-	-0-	-0-	32	1	676	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	499	-0-	-28	-0-	35	1	464	2	N	-0-					-0-
09	510	N	472	-0-	-38	-0-	31	1	441	2	N	-0-					-0-
10	496	N	481	-0-	-15	-0-	31	1	450	2	N	-0-					-0-
11	480	N	449	-0-	-31	-0-	29	1	420	2	N	-0-					-0-
12	496	N	458	-0-	-38	-0-	30	1	428	2	N	-0-					-0-
01	496	N	456	-0-	-40	-0-	29	1	427	2	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	603	3	1	9	N	1	1	8			-0-
10	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	620	N	559	-0-	-61	-0-	559	3			N	-0-					-0-
01	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	836	N	836	-0-	-0-	-0-	47	1	789	2	Y	-0-					5
09	810	N	779	-0-	-31	-0-	42	1	737	2	Y	-0-					5
10	823	N	823	-0-	-0-	-0-	47	1	776	2	Y	-0-					5
11	810	N	791	-0-	-19	-0-	44	1	747	2	Y	-0-					5
12	806	N	800	-0-	-6	-0-	46	1	754	2	Y	-0-					5
01	837	N	804	-0-	-33	-0-	48	1	756	2	Y	-0-					5

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	27	-0-	-314	-0-	2	1	25	3	Y	-0-					3
09	300	N	28	-0-	-272	-0-	2	1	26	3	Y	-0-					3
10	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					3
11	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					3
12	31	N	5	-0-	-26	-0-	5	3			Y	-0-					3
01	31	N	-0-	-0-	-31	-0-					Y	-0-					3

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	197	-0-	-237	-0-	12	1	185	3	Y	-0-					6
09	1304	N	1304	-0-	-0-	-0-	74	1	1228	3	Y	2					8
							2	9									
10	1123	N	1123	-0-	-0-	-0-	60	1	1060	3	Y	3	3	1			8
							3	9									
11	978	N	978	-0-	-0-	-0-	54	1	923	3	Y	1					9
							1	9									
12	1333	N	940	-0-	-393	-0-	57	1	883	3	Y	-0-	3	1			6
01	1116	N	895	-0-	-221	-0-	53	1	840	3	Y	2					8
							2	9									

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	N	473	-0-	-0-	-0-	35	1	438	2	N	-0-					-0-
09	480	N	435	-0-	-45	-0-	32	1	403	2	N	-0-					-0-
10	465	N	439	-0-	-26	-0-	33	1	406	2	N	-0-					-0-
11	450	N	433	-0-	-17	-0-	30	1	403	2	N	-0-					-0-
12	465	N	443	-0-	-22	-0-	30	1	413	2	N	-0-					-0-
*01	479	N	479	-0-	-0-	-0-	32	1	447	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
11	450	N	391	-0-	-59	-0-	391	3			N	-0-					-0-
12	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
*01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

08	496	N	271	-0-	-225	-0-	271	3			N	-0-					-0-
09	390	N	201	-0-	-189	-0-	201	3			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	558	N	460	-0-	-98	-0-	460	3			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

08	744	N	709	-0-	-35	-0-	40	1	667	3	N	2	3	1			1
							2	9									
09	690	N	676	-0-	-14	-0-	38	1	636	3	N	2	3	1			-0-
							2	9									
10	682	N	634	-0-	-48	-0-	41	1	590	3	N	3					3
							3	9									
11	690	N	616	-0-	-74	-0-	41	1	573	3	N	2	3	1			2
							2	9									
12	713	N	590	-0-	-123	-0-	39	1	549	3	N	2	3	1			1
							2	9									
*01	629	N	629	-0-	-0-	-0-	41	1	587	3	N	1					2
							1	9									

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

08	992	N	832	-0-	-160	-0-	47	1	783	3	Y	2	3	1			1
							2	9									
09	870	N	699	-0-	-171	-0-	39	1	657	3	Y	3	4	1			-0-
							3	9									
10	620	N	322	-0-	-298	-0-	21	1	299	3	Y	2					2
							2	9									
11	810	N	275	-0-	-535	-0-	18	1	256	3	Y	1	2	1			1
							1	9									
12	713	N	99	-0-	-614	-0-	7	1	92	3	Y	-0-	1	1			-0-
01	310	N	32	-0-	-278	-0-	2	1	30	3	Y	-0-					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
*01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	578	-0-	-11	-0-	33	1	543	3	Y	2	3	1			1
							2	9									
09	570	N	553	-0-	-17	-0-	31	1	520	3	Y	2	3	1			-0-
							2	9									
10	589	N	540	-0-	-49	-0-	35	1	503	3	Y	2					2
							2	9									
11	570	N	557	-0-	-13	-0-	37	1	517	3	Y	3	3	1			2
							3	9									
12	586	N	586	-0-	-0-	-0-	39	1	545	3	Y	2	3	1			1
							2	9									
*01	627	N	627	-0-	-0-	-0-	41	1	585	3	Y	1					2
							1	9									

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

08	633	N	633	-0-	-0-	-0-	51	1	582	3	N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	43	1	524	3	N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	46	1	539	3	N	-0-					-0-
11	600	N	511	-0-	-89	-0-	42	1	469	3	N	-0-					-0-
12	589	N	535	-0-	-54	-0-	44	1	491	3	N	-0-					-0-
01	589	N	529	-0-	-60	-0-	50	1	479	3	N	-0-					-0-

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

08	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
09	270	N	252	-0-	-18	-0-	12	1	240	3	N	-0-					-0-
10	279	N	259	-0-	-20	-0-	12	1	247	3	N	-0-					-0-
11	270	N	245	-0-	-25	-0-	11	1	234	3	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
01	248	N	217	-0-	-31	-0-	10	1	207	3	N	-0-					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

08	655	N	655	-0-	-0-	-0-	30	1	625	3	N	-0-					-0-
09	570	N	390	-0-	-180	-0-	19	1	371	3	N	-0-					-0-
10	558	N	434	-0-	-124	-0-	20	1	414	3	N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	30	1	639	3	N	-0-					-0-
12	822	N	822	-0-	-0-	-0-	37	1	785	3	N	-0-					-0-
*01	1046	N	1046	-0-	-0-	-0-	48	1	998	3	N	-0-					-0-

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

08	1178	N	1169	-0-	-9	-0-	118	1	1051	2	Y	-0-					-0-
09	1140	N	1088	-0-	-52	-0-	112	1	976	2	Y	-0-					-0-
10	1116	N	965	-0-	-151	-0-	109	1	856	2	Y	-0-					-0-
11	1140	N	842	-0-	-298	-0-	93	1	749	2	Y	-0-					-0-
12	1116	N	887	-0-	-229	-0-	100	1	787	2	Y	-0-					-0-
01	961	N	929	-0-	-32	-0-	105	1	824	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	2	-0-	-463	-0-	2	3			N	-0-					-0-
09	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-
10	248	N	6	-0-	-242	-0-	6	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	248	3	2	9	N	2	2	8			-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	310	N	176	-0-	-134	-0-	176	3			N	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	465	N	408	-0-	-57	-0-	406	3	2	9	N	2	2	8			-0-
01	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	106	-0-	-18	-0-	6	1	100	3	Y	-0-					-0-
09	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-					-0-
10	124	N	111	-0-	-13	-0-	6	1	105	3	Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					-0-
12	124	N	116	-0-	-8	-0-	7	1	109	3	Y	-0-					-0-
01	124	N	107	-0-	-17	-0-	6	1	101	3	Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
09	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
12	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
01	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	769	-0-	-68	-0-	43	1	726	2	Y	-0-					6
09	780	N	710	-0-	-70	-0-	38	1	672	2	Y	-0-					6
10	745	N	745	-0-	-0-	-0-	43	1	702	2	Y	-0-					6
11	750	N	671	-0-	-79	-0-	38	1	633	2	Y	-0-					6
12	744	N	662	-0-	-82	-0-	38	1	624	2	Y	-0-					6
01	744	N	669	-0-	-75	-0-	40	1	629	2	Y	-0-					6

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	689	-0-	-24	-0-	39	1	648	3	Y	2	3	1			1
							2	9									
09	660	N	654	-0-	-6	-0-	37	1	615	3	Y	2	3	1			-0-
							2	9									
10	713	N	624	-0-	-89	-0-	40	1	581	3	Y	3					3
							3	9									
11	660	N	641	-0-	-19	-0-	43	1	596	3	Y	2	3	1			2
							2	9									
12	682	N	648	-0-	-34	-0-	43	1	601	3	Y	4	4	1			2
							4	9									
*01	654	N	654	-0-	-0-	-0-	43	1	611	3	Y	-0-					2

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
12	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
01	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	919	-0-	-11	-0-	47	1	872	3	N	-0-					-0-
09	870	N	857	-0-	-13	-0-	45	1	812	3	N	-0-					-0-
10	992	N	840	-0-	-152	-0-	45	1	795	3	N	-0-					-0-
11	900	N	674	-0-	-226	-0-	36	1	638	3	N	-0-					-0-
12	899	N	757	-0-	-142	-0-	43	1	714	3	N	-0-					-0-
01	837	N	308	-0-	-529	-0-	18	1	290	3	N	-0-					-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	432	-0-	-281	-0-	23	1	406	3	Y	3	2	1			3
							3	9									
09	720	N	383	-0-	-337	-0-	20	1	361	3	Y	2	3	1			2
							2	9									
10	341	N	173	-0-	-168	-0-	9	1	162	3	Y	2	3	1			1
							2	9									
11	420	N	-0-	-0-	-420	-0-					Y	-0-	1	1			-0-
12	508	N	508	-0-	-0-	-0-	26	1	479	3	Y	3					3
							3	9									
*01	877	N	877	-0-	-0-	-0-	43	1	830	3	Y	4	4	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	319	-0-		-22	-0-	17	1	300	3	Y	2	1	1			2
								2	9									
09	330	N	301	-0-		-29	-0-	15	1	284	3	Y	2	2	1			2
								2	9									
10	312	N	312	-0-		-0-	-0-	16	1	295	3	Y	1	2	1			1
								1	9									
11	300	N	263	-0-		-37	-0-	13	1	248	3	Y	2	1	1			2
								2	9									
12	328	N	328	-0-		-0-	-0-	17	1	309	3	Y	2	2	1			2
								2	9									
*01	416	N	416	-0-		-0-	-0-	20	1	394	3	Y	2	2	1			2
								2	9									

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	274	-0-		-5	-0-	14	1	256	3	N	4	1	1	2	8	2
								4	9									
09	270	N	268	-0-		-2	-0-	14	1	252	3	N	2	2	1			2
								2	9									
10	307	N	307	-0-		-0-	-0-	16	1	290	3	N	1	2	1			1
								1	9									
11	327	N	327	-0-		-0-	-0-	17	1	308	3	N	2	1	1			2
								2	9									
12	335	N	335	-0-		-0-	-0-	17	1	316	3	N	2	2	1			2
								2	9									
*01	338	N	338	-0-		-0-	-0-	16	1	321	3	N	1	2	1			1
								1	9									

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-		-0-	-0-	100	1	523	3	Y	4	2	1			4
								4	9									
09	621	N	621	-0-		-0-	-0-	97	1	522	3	Y	2	3	1			3
								2	9									
10	646	N	646	-0-		-0-	-0-	100	1	542	3	Y	4	4	1			3
								4	9									
11	600	N	599	-0-		-1	-0-	96	1	501	3	Y	2	2	1			3
								2	9									
12	651	N	595	-0-		-56	-0-	98	1	494	3	Y	3	3	1			3
								3	9									
01	651	N	548	-0-		-103	-0-	94	1	452	3	Y	2	3	1			2
								2	9									

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	75	-0-		-18	-0-	75	3			N	-0-					-0-
09	90	N	78	-0-		-12	-0-	78	3			N	-0-					-0-
10	80	N	80	-0-		-0-	-0-	80	3			N	-0-					-0-
11	73	N	73	-0-		-0-	-0-	73	3			N	-0-					-0-
12	93	N	74	-0-		-19	-0-	74	3			N	-0-					-0-
01	93	N	73	-0-		-20	-0-	73	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	131	-0-		-24	-0-	6	1	125	2	N	-0-					-0-
09	150	N	128	-0-		-22	-0-	6	1	122	2	N	-0-					-0-
10	124	N	118	-0-		-6	-0-	6	1	112	2	N	-0-					-0-
11	357	N	357	-0-		-0-	-0-	17	1	340	2	N	-0-					-0-
12	307	N	307	-0-		-0-	-0-	14	1	293	2	N	-0-					-0-
*01	256	N	256	-0-		-0-	-0-	12	1	244	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	531	-0-	-27	-0-	30	1 2 9	499	3	Y	2	2	1			1
09	510	N	500	-0-	-10	-0-	28	1 1 9	471	3	Y	1	2	1			-0-
10	527	N	462	-0-	-65	-0-	30	1 2 9	430	3	Y	2					2
11	510	N	498	-0-	-12	-0-	33	1 3 9	462	3	Y	3	3	1			2
12	527	N	496	-0-	-31	-0-	33	1 2 9	461	3	Y	2	3	1			1
*01	488	N	488	-0-	-0-	-0-	32	1 1 9	455	3	Y	1					2

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	832	-0-	-191	-0-	31	1 7 9	794	3	Y	6	2	1			6
09	720	N	676	-0-	-44	-0-	25	1 3 9	648	3	Y	3	5	1			4
10	602	N	602	-0-	-0-	-0-	22	1 6 9	574	3	Y	5	6	1			3
11	810	N	560	-0-	-250	-0-	20	1 3 9	537	3	Y	3	3	1			3
12	713	N	557	-0-	-156	-0-	20	1 4 9	533	3	Y	4	4	1			3
01	589	N	521	-0-	-68	-0-	19	1 3 9	499	3	Y	3	4	1			2

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	484	N	484	-0-	-0-	-0-	22	1	462	2	Y	-0-					-0-
09	480	N	420	-0-	-60	-0-	21	1	399	2	Y	-0-					-0-
10	558	N	551	-0-	-7	-0-	28	1	523	2	Y	-0-					-0-
11	480	N	433	-0-	-47	-0-	21	1	412	2	Y	-0-					-0-
12	434	N	384	-0-	-50	-0-	18	1	366	2	Y	-0-					-0-
01	558	N	394	-0-	-164	-0-	18	1	376	2	Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	242	-0-	-6	-0-	13	1 3 9	226	3	N	3	1	1	1	8	2
09	240	N	230	-0-	-10	-0-	12	1	218	3	N	-0-	1	1			1
10	248	N	235	-0-	-13	-0-	12	1 2 9	221	3	N	2	2	1			1
11	240	N	227	-0-	-13	-0-	12	1 1 9	214	3	N	1	1	1			1
12	248	N	229	-0-	-19	-0-	12	1 1 9	216	3	N	1	1	1			1
01	248	N	233	-0-	-15	-0-	11	1 2 9	220	3	N	2	2	1			1

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1080	-0-	-222	-0-	68	1	1012	3	N	-0-					-0-
09	1230	N	1024	-0-	-206	-0-	65	1	959	3	N	-0-					-0-
10	1209	N	1147	-0-	-62	-0-	72	1	1075	3	N	-0-					-0-
11	1143	N	1143	-0-	-0-	-0-	78	1	1065	3	N	-0-					-0-
12	1127	N	1127	-0-	-0-	-0-	76	1	1051	3	N	-0-					-0-
*01	1160	N	1160	-0-	-0-	-0-	80	1	1080	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	374	-0-	-29	-0-	22	1	348	3	N	4	4	8			-0-
							4	9									
09	390	N	343	-0-	-47	-0-	19	1	322	3	N	2	2	8			-0-
							2	9									
10	403	N	268	-0-	-135	-0-	15	1	253	3	N	-0-					-0-
11	360	N	223	-0-	-137	-0-	14	1	209	3	N	-0-					-0-
12	341	N	214	-0-	-127	-0-	13	1	201	3	N	-0-					-0-
01	279	N	188	-0-	-91	-0-	12	1	176	3	N	-0-					-0-

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

08	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
10	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
01	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

08	217	N	209	-0-	-8	-0-	12	1	197	3	Y	-0-					1
09	390	N	277	-0-	-113	-0-	15	1	261	3	Y	1					2
							1	9									
10	341	N	234	-0-	-107	-0-	11	1	223	3	Y	-0-					2
11	263	N	263	-0-	-0-	-0-	14	1	249	3	Y	-0-					2
12	388	N	388	-0-	-0-	-0-	21	1	367	3	Y	-0-					2
*01	388	N	388	-0-	-0-	-0-	22	1	365	3	Y	1					3
							1	9									

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

08	1395	N	829	-0-	-566	-0-	829	3			N	-0-					-0-
09	1350	N	1271	-0-	-79	-0-	1271	3			N	-0-					-0-
10	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
11	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
12	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
01	1178	N	968	-0-	-210	-0-	968	3			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

08	279	N	228	-0-	-51	-0-	13	1	215	3	Y	-0-					-0-
09	270	N	173	-0-	-97	-0-	10	1	162	3	Y	1					1
							1	9									
10	279	N	191	-0-	-88	-0-	10	1	181	3	Y	-0-	1	1			-0-
11	210	N	181	-0-	-29	-0-	10	1	170	3	Y	1					1
							1	9									
12	209	N	209	-0-	-0-	-0-	13	1	196	3	Y	-0-	1	1			-0-
*01	202	N	202	-0-	-0-	-0-	12	1	189	3	Y	1					1
							1	9									

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

08	527	N	495	-0-	-32	-0-	28	1	467	2	Y	-0-					4
09	510	N	444	-0-	-66	-0-	24	1	420	2	Y	-0-					4
10	496	N	462	-0-	-34	-0-	26	1	436	2	Y	-0-					4
11	480	N	428	-0-	-52	-0-	24	1	404	2	Y	-0-					4
12	465	N	423	-0-	-42	-0-	24	1	399	2	Y	-0-					4
01	465	N	400	-0-	-65	-0-	24	1	376	2	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1271	-0-		-0-	-0-	101	1 2 9	1168	3	Y	2					3
09	1216	N	1216	-0-		-0-	-0-	99	1 1 9	1116	3	Y	1	3	1			1
10	1364	N	1274	-0-		-90	-0-	101	1 3 9	1170	3	Y	3	3	1			1
11	1230	N	1186	-0-		-44	-0-	95	1 3 9	1088	3	Y	3					4
12	1271	N	1199	-0-		-72	-0-	95	1 2 9	1102	3	Y	2	3	1			3
01	1271	N	1066	-0-		-205	-0-	89	1 3 9	974	3	Y	3	3	1			3

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1485	N	1485	-0-		-0-	-0-	118	1 2 9	1365	3	Y	2					3
09	1470	N	1436	-0-		-34	-0-	117	1 2 9	1317	3	Y	2	3	1			2
10	1612	N	1468	-0-		-144	-0-	116	1 2 9	1350	3	Y	2	3	1			1
11	1440	N	1362	-0-		-78	-0-	109	1 3 9	1250	3	Y	3					4
12	1488	N	1266	-0-		-222	-0-	100	1 2 9	1164	3	Y	2	3	1			3
01	1457	N	1332	-0-		-125	-0-	111	1 3 9	1218	3	Y	3	3	1			3

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1029	N	1029	-0-		-0-	-0-	47	1	982	3	N	-0-					-0-
09	990	N	944	-0-		-46	-0-	45	1	899	3	N	-0-					-0-
10	1029	N	1029	-0-		-0-	-0-	47	1	982	3	N	-0-					-0-
11	1032	N	1032	-0-		-0-	-0-	47	1	985	3	N	-0-					-0-
12	1042	N	1042	-0-		-0-	-0-	47	1	995	3	N	-0-					-0-
*01	1035	N	1035	-0-		-0-	-0-	47	1	988	3	N	-0-					-0-

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-		-0-	-0-	18	1 4 9	326	3	N	4	1	1	2	8	3
09	339	N	339	-0-		-0-	-0-	17	1 1 9	321	3	N	1	2	1			2
10	354	N	354	-0-		-0-	-0-	18	1 3 9	333	3	N	3	3	1			2
11	339	N	339	-0-		-0-	-0-	17	1 1 9	321	3	N	1	1	1			2
12	345	N	345	-0-		-0-	-0-	18	1 2 9	325	3	N	2	2	1			2
*01	346	N	346	-0-		-0-	-0-	17	1 1 9	328	3	N	1	2	1			1

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	213	-0-		-4	-0-	10	1	203	2	Y	-0-					-0-
09	210	N	205	-0-		-5	-0-	10	1	195	2	Y	-0-					-0-
10	217	N	202	-0-		-15	-0-	10	1	192	2	Y	-0-					-0-
11	210	N	203	-0-		-7	-0-	10	1	193	2	Y	-0-					-0-
12	217	N	212	-0-		-5	-0-	10	1	202	2	Y	-0-					-0-
*01	219	N	219	-0-		-0-	-0-	10	1	209	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	535	-0-	-23	-0-	173	1	362	2	Y	-0-					-0-
09	525	N	525	-0-	-0-	-0-	169	1	356	2	Y	-0-					-0-
10	533	N	533	-0-	-0-	-0-	178	1	355	2	Y	-0-					-0-
11	510	N	503	-0-	-7	-0-	169	1	334	2	Y	-0-					-0-
12	558	N	523	-0-	-35	-0-	176	1	347	2	Y	-0-					-0-
*01	528	N	528	-0-	-0-	-0-	177	1	351	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	483	-0-	-13	-0-	27	1	456	2	Y	-0-					4
09	480	N	455	-0-	-25	-0-	24	1	431	2	Y	-0-					4
10	483	N	483	-0-	-0-	-0-	28	1	455	2	Y	-0-					4
11	480	N	456	-0-	-24	-0-	26	1	430	2	Y	-0-					4
12	493	N	493	-0-	-0-	-0-	28	1	465	2	Y	-0-					4
01	496	N	488	-0-	-8	-0-	29	1	459	2	Y	-0-					4

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	947	-0-	-45	-0-	56	1	891	3	N	-0-					-0-
09	931	N	931	-0-	-0-	-0-	53	1	878	3	N	-0-					-0-
10	992	N	967	-0-	-25	-0-	55	1	912	3	N	-0-					-0-
11	930	N	859	-0-	-71	-0-	53	1	806	3	N	-0-					-0-
12	961	N	913	-0-	-48	-0-	56	1	857	3	N	-0-					-0-
01	961	N	878	-0-	-83	-0-	57	1	821	3	N	-0-					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	16	1	260	3	N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	18	1	293	3	N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-					-0-
12	279	N	263	-0-	-16	-0-	16	1	247	3	N	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	23	1	328	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1390	N	1390	-0-	-0-	-0-	88	1	1301	3	N	1	1	8			-0-
							1	9									
09	2057	N	2057	-0-	-0-	-0-	131	1	1925	3	N	1	1	8			-0-
							1	9									
10	1841	N	1841	-0-	-0-	-0-	116	1	1725	3	N	-0-					-0-
11	1678	N	1678	-0-	-0-	-0-	114	1	1564	3	N	-0-					-0-
12	1922	N	1660	-0-	-262	-0-	112	1	1544	3	N	4	4	8			-0-
							4	9									
01	2139	X	1673	-0-	-466	-0-	116	1	1557	3	N	-0-					-0-

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	411	-0-	-116	-0-	23	1	385	3	Y	3	2	8			2
							3	9									
09	510	N	432	-0-	-78	-0-	24	1	407	3	Y	1					3
							1	9									
10	527	N	471	-0-	-56	-0-	22	1	449	3	Y	-0-					3
11	454	N	454	-0-	-0-	-0-	24	1	430	3	Y	-0-					3
12	458	N	458	-0-	-0-	-0-	25	1	433	3	Y	-0-					3
01	465	N	463	-0-	-2	-0-	26	1	436	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	513	-0-	-262	-0-	30	1	482	3	Y	1					3
							1	9									
09	750	X	482	-0-	-268	-0-	27	1	454	3	Y	1					4
							1	9									
10	651	X	497	-0-	-154	-0-	27	1	470	3	Y	-0-	1	1			3
11	540	X	444	-0-	-96	-0-	25	1	419	3	Y	-0-					3
12	527	X	450	-0-	-77	-0-	27	1	423	3	Y	-0-	1	1			2
01	496	N	445	-0-	-51	-0-	26	1	418	3	Y	1					3
							1	9									

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	N	738	-0-	-0-	-0-	51	1	687	2	N	-0-					-0-
09	745	N	745	-0-	-0-	-0-	49	1	696	2	N	-0-					-0-
10	782	N	782	-0-	-0-	-0-	50	1	732	2	N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	48	1	678	2	N	-0-					-0-
12	775	N	686	-0-	-89	-0-	45	1	641	2	N	-0-					-0-
01	775	N	712	-0-	-63	-0-	45	1	667	2	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	11	-0-	-144	-0-	1	1	10	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
11	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	448	-0-	-48	-0-	25	1	421	3	N	2	2	1			1
							2	9									
09	450	N	424	-0-	-26	-0-	24	1	399	3	N	1	2	1			-0-
							1	9									
10	465	N	401	-0-	-64	-0-	26	1	373	3	N	2					2
							2	9									
11	420	N	222	-0-	-198	-0-	15	1	206	3	N	1	2	1			1
							1	9									
12	434	N	3	-0-	-431	-0-	3	3			N	-0-	1	1			-0-
01	403	N	8	-0-	-395	-0-	1	1	7	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	321	-0-	-20	-0-	18	1	303	3	Y	-0-	1	1			-0-
09	330	N	307	-0-	-23	-0-	17	1	288	3	Y	2	2	1			-0-
							2	9									
10	310	N	287	-0-	-23	-0-	18	1	268	3	Y	1					1
							1	9									
11	300	N	286	-0-	-14	-0-	19	1	265	3	Y	2	2	1			1
							2	9									
12	310	N	294	-0-	-16	-0-	20	1	272	3	Y	2	2	1			1
							2	9									
*01	297	N	297	-0-	-0-	-0-	20	1	277	3	Y	-0-					1

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	132	-0-	-23	-0-	7	1	124	3	N	1	1	8			1
							1	9									
09	130	N	130	-0-	-0-	-0-	7	1	122	3	N	1	1	1			1
							1	9									
10	132	N	132	-0-	-0-	-0-	7	1	124	3	N	1	1	1			1
							1	9									
11	124	N	124	-0-	-0-	-0-	6	1	117	3	N	1	1	1			1
							1	9									
12	138	N	138	-0-	-0-	-0-	7	1	130	3	N	1	1	1			1
							1	9									
01	124	N	118	-0-	-6	-0-	6	1	112	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	964	-0-	-152	-0-	55	1	906	3	Y	3	5	1			1
							3	9									
09	1200	N	868	-0-	-332	-0-	49	1	815	3	Y	4	4	1			1
							4	9									
10	1178	N	679	-0-	-499	-0-	44	1	633	3	Y	2					3
							2	9									
11	943	N	943	-0-	-0-	-0-	63	1	876	3	Y	4	4	1			3
							4	9									
12	899	N	231	-0-	-668	-0-	15	1	214	3	Y	2	4	1			1
							2	9									
01	682	N	27	-0-	-655	-0-	2	1	25	3	Y	-0-					1

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	311	-0-	-30	-0-	17	1	294	3	Y	-0-					1
09	240	N	12	-0-	-228	-0-	1	1	11	3	Y	-0-					1
10	496	N	336	-0-	-160	-0-	16	1	320	3	Y	-0-					1
11	357	N	357	-0-	-0-	-0-	19	1	338	3	Y	-0-					1
12	349	N	349	-0-	-0-	-0-	19	1	330	3	Y	-0-					1
*01	355	N	355	-0-	-0-	-0-	20	1	334	3	Y	1					2
							1	9									

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	856	-0-	-198	-0-	54	1	802	3	N	-0-					-0-
09	1020	N	734	-0-	-286	-0-	47	1	687	3	N	-0-					-0-
10	992	N	925	-0-	-67	-0-	58	1	867	3	N	-0-					-0-
11	858	N	858	-0-	-0-	-0-	58	1	800	3	N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	58	1	801	3	N	-0-					-0-
01	930	N	869	-0-	-61	-0-	60	1	809	3	N	-0-					-0-

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1222	N	1222	-0-	-0-	-0-	54	1	1148	3	Y	18	29	1			10
							20	9									
09	1530	N	1433	-0-	-97	-0-	66	1	1335	3	Y	29	24	1			15
							32	9									
10	1643	N	1216	-0-	-427	-0-	60	1	1131	3	Y	23	26	1			12
							25	9									
11	1253	N	1253	-0-	-0-	-0-	62	1	1165	3	Y	24	20	1			16
							26	9									
12	1488	N	1340	-0-	-148	-0-	67	1	1252	3	Y	19	20	1			15
							21	9									
*01	1754	N	1754	-0-	-0-	-0-	86	1	1631	3	Y	34	30	1			19
							37	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
12	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-
01	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	324	-0-	-389	-0-	17	1	307	3	N	-0-					-0-
09	690	N	446	-0-	-244	-0-	23	1	423	3	N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	33	1	587	3	N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	29	1	515	3	N	-0-					-0-
12	465	N	461	-0-	-4	-0-	26	1	435	3	N	-0-					-0-
01	620	N	393	-0-	-227	-0-	22	1	371	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	394	-0-	-102	-0-	24	1	370	3	N	-0-					-0-
09	390	N	380	-0-	-10	-0-	22	1	358	3	N	-0-					-0-
10	434	N	276	-0-	-158	-0-	16	1	260	3	N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	26	1	395	3	N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	33	1	498	3	N	-0-					-0-
*01	489	N	489	-0-	-0-	-0-	31	1	458	3	N	-0-					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	677	-0-	-36	-0-	38	1	639	2	Y	-0-					5
09	630	N	616	-0-	-14	-0-	33	1	583	2	Y	-0-					5
10	651	N	644	-0-	-7	-0-	37	1	607	2	Y	-0-					5
11	660	N	610	-0-	-50	-0-	34	1	576	2	Y	-0-					5
12	651	N	607	-0-	-44	-0-	35	1	572	2	Y	-0-					5
01	651	N	600	-0-	-51	-0-	36	1	564	2	Y	-0-					5

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	370	-0-	-2	-0-	21	1	349	2	Y	-0-					-0-
09	360	N	358	-0-	-2	-0-	21	1	337	2	Y	-0-					-0-
10	372	N	361	-0-	-11	-0-	21	1	340	2	Y	-0-					-0-
11	360	N	354	-0-	-6	-0-	21	1	333	2	Y	-0-					-0-
12	372	N	368	-0-	-4	-0-	22	1	346	2	Y	-0-					-0-
*01	463	N	463	-0-	-0-	-0-	25	1	438	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	-0-	26	1	484	3	N	-0-					-0-
09	510	N	471	-0-	-39	-0-	25	1	446	3	N	-0-					-0-
10	496	N	476	-0-	-20	-0-	25	1	451	3	N	-0-					-0-
11	480	N	442	-0-	-38	-0-	24	1	418	3	N	-0-					-0-
12	496	N	467	-0-	-29	-0-	27	1	440	3	N	-0-					-0-
01	465	N	388	-0-	-77	-0-	22	1	366	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	557	-0-	-32	-0-	28	1	529	3	N	-0-					-0-
09	540	N	535	-0-	-5	-0-	28	1	507	3	N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	30	1	532	3	N	-0-					-0-
11	540	N	519	-0-	-21	-0-	28	1	491	3	N	-0-					-0-
12	558	N	526	-0-	-32	-0-	30	1	496	3	N	-0-					-0-
01	558	N	505	-0-	-53	-0-	29	1	476	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	888	-0-	-104	-0-	45	1	843	3	N	-0-					-0-
09	900	N	838	-0-	-62	-0-	44	1	794	3	N	-0-					-0-
10	899	N	856	-0-	-43	-0-	46	1	810	3	N	-0-					-0-
11	870	N	761	-0-	-109	-0-	41	1	720	3	N	-0-					-0-
12	868	N	825	-0-	-43	-0-	47	1	778	3	N	-0-					-0-
01	868	N	802	-0-	-66	-0-	46	1	756	3	N	-0-					-0-

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	30	-0-	-32	-0-	1	1	29	3	Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	1	1	41	3	Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	1	1	66	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	589	N	427	-0-	-162	-0-	427	3			N	-0-					-0-
11	240	N	116	-0-	-124	-0-	116	3			N	-0-					-0-
12	465	N	387	-0-	-78	-0-	387	3			N	-0-					-0-
01	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

08	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
10	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

08	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
09	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
10	961	N	802	-0-	-159	-0-	802	3			N	-0-					-0-
11	930	N	686	-0-	-244	-0-	686	3			N	-0-					-0-
12	961	N	743	-0-	-218	-0-	743	3			N	-0-					-0-
*01	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

08	248	N	220	-0-	-28	-0-	100	1	119	3	N	1	1	1			1
							1	9									
09	240	N	211	-0-	-29	-0-	96	1	114	3	N	1	1	1			1
							1	9									
10	217	N	213	-0-	-4	-0-	99	1	113	3	N	1	1	1			1
							1	9									
11	210	N	198	-0-	-12	-0-	90	1	107	3	N	1	1	1			1
							1	9									
12	217	N	165	-0-	-52	-0-	63	1	101	3	N	1	1	1			1
							1	9									
01	217	N	161	-0-	-56	-0-	56	1	105	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

08	186	N	170	-0-	-16	-0-	10	1	160	2	Y	-0-					1
09	180	N	152	-0-	-28	-0-	8	1	144	2	Y	-0-					1
10	186	N	145	-0-	-41	-0-	8	1	137	2	Y	-0-					1
11	150	N	128	-0-	-22	-0-	7	1	121	2	Y	-0-					1
12	155	N	127	-0-	-28	-0-	7	1	120	2	Y	-0-					1
01	155	N	127	-0-	-28	-0-	8	1	119	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-					3
09	510	N	331	-0-	-179	-0-	18	1	313	2	Y	-0-					3
10	403	N	379	-0-	-24	-0-	22	1	357	2	Y	-0-					3
11	417	N	417	-0-	-0-	-0-	23	1	394	2	Y	-0-					3
12	410	N	410	-0-	-0-	-0-	23	1	387	2	Y	-0-					3
*01	398	N	398	-0-	-0-	-0-	24	1	374	2	Y	-0-					3

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1720	N	1720	-0-	-0-	-0-	101	1	1610	2	N	8	12	1			3
							9	9									
09	1359	N	1359	-0-	-0-	-0-	78	1	1274	2	N	6					9
							7	9									
10	1395	N	1340	-0-	-55	-0-	78	1	1253	2	N	8	13	1			4
							9	9									
11	1470	N	1223	-0-	-247	-0-	73	1	1143	2	N	6	6	1			4
							7	9									
12	1395	N	1200	-0-	-195	-0-	71	1	1125	2	N	4					8
							4	9									
01	1333	N	1138	-0-	-195	-0-	66	1	1068	2	N	4	11	1			1
							4	9									

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	905	N	905	-0-	-0-	-0-	47	1	851	3	N	6	3	1			7
							7	9									
09	870	N	844	-0-	-26	-0-	43	1	798	3	N	3	5	1			5
							3	9									
10	899	N	635	-0-	-264	-0-	32	1	599	3	N	4	6	1			3
							4	9									
11	870	N	696	-0-	-174	-0-	36	1	656	3	N	4	3	1			4
							4	9									
12	868	N	663	-0-	-205	-0-	34	1	625	3	N	4	4	1			4
							4	9									
01	620	N	523	-0-	-97	-0-	25	1	496	3	N	2	4	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	414	-0-	-144	-0-	89	1	322	3	N	3	2	1			3
							3	9									
09	510	N	368	-0-	-142	-0-	84	1	283	3	N	1	2	1			2
							1	9									
10	434	N	369	-0-	-65	-0-	86	1	282	3	N	1	2	1			1
							1	9									
11	390	N	342	-0-	-48	-0-	82	1	258	3	N	2	1	1			2
							2	9									
12	372	N	311	-0-	-61	-0-	83	1	227	3	N	1	2	1			1
							1	9									
01	372	N	290	-0-	-82	-0-	81	1	207	3	N	2	2	1			1
							2	9									

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

08	295	N	295	-0-	-0-	-0-	18	1	277	3	N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	30	1	500	3	N	-0-					-0-
10	527	N	361	-0-	-166	-0-	21	1	340	3	N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	20	1	313	3	N	-0-					-0-
12	558	N	322	-0-	-236	-0-	20	1	302	3	N	-0-					-0-
01	372	N	293	-0-	-79	-0-	19	1	274	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

08	465	N	457	-0-	-8	-0-	18	1	439	3	N	-0-					-0-
09	450	N	432	-0-	-18	-0-	18	1	414	3	N	-0-					-0-
10	465	N	440	-0-	-25	-0-	19	1	421	3	N	-0-					-0-
11	450	N	427	-0-	-23	-0-	20	1	407	3	N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	24	1	487	3	N	-0-					-0-
*01	455	N	455	-0-	-0-	-0-	22	1	433	3	N	-0-					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

08	496	N	384	-0-	-112	-0-	20	1	361	3	N	3	1	1			3
							3	9									
09	358	N	358	-0-	-0-	-0-	18	1	339	3	N	1	2	1			2
							1	9									
10	465	N	304	-0-	-161	-0-	15	1	287	3	N	2	3	1			1
							2	9									
11	360	N	240	-0-	-120	-0-	12	1	227	3	N	1	1	1			1
							1	9									
12	372	N	297	-0-	-75	-0-	15	1	279	3	N	3	2	1			2
							3	9									
*01	332	N	332	-0-	-0-	-0-	16	1	315	3	N	1	2	1			1
							1	9									

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

08	372	N	347	-0-	-25	-0-	116	1	231	3	N	-0-					-0-
09	360	N	325	-0-	-35	-0-	112	1	213	3	N	-0-					-0-
10	341	N	299	-0-	-42	-0-	114	1	185	3	N	-0-					-0-
11	330	N	310	-0-	-20	-0-	111	1	199	3	N	-0-					-0-
12	341	N	309	-0-	-32	-0-	115	1	194	3	N	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	115	1	196	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	707	N	707	-0-	-0-	-0-	36	1	671	3	N	-0-					-0-
09	690	N	669	-0-	-21	-0-	35	1	634	3	N	-0-					-0-
10	713	N	685	-0-	-28	-0-	37	1	648	3	N	-0-					-0-
11	699	N	699	-0-	-0-	-0-	38	1	661	3	N	-0-					-0-
12	832	N	832	-0-	-0-	-0-	48	1	784	3	N	-0-					-0-
01	682	N	637	-0-	-45	-0-	36	1	601	3	N	-0-					-0-

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

08	93	N	79	-0-	-14	-0-	4	1	74	3	N	1					1
							1	9									
09	90	N	72	-0-	-18	-0-	4	1	68	3	N	-0-					1
10	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-	1	1			-0-
11	90	N	43	-0-	-47	-0-	2	1	41	3	N	-0-					-0-
12	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
01	62	N	29	-0-	-33	-0-	1	1	28	3	N	-0-					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

08	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-					-0-
09	60	N	36	-0-	-24	-0-	2	1	34	3	Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	86	N	86	-0-	-0-	-0-	4	1	81	3	Y	1					1
							1	9									
12	136	N	136	-0-	-0-	-0-	7	1	128	3	Y	1	1	1			1
							1	9									
*01	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-	1	1			-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

08	375	N	375	-0-	-0-	-0-	20	1	353	3	N	2	1	1			3
							2	9									
09	391	N	391	-0-	-0-	-0-	20	1	370	3	N	1	2	1			2
							1	9									
10	372	N	372	-0-	-0-	-0-	19	1	350	3	N	3	3	1			2
							3	9									
11	395	N	395	-0-	-0-	-0-	20	1	373	3	N	2	2	1			2
							2	9									
12	412	N	412	-0-	-0-	-0-	21	1	388	3	N	3	3	1			2
							3	9									
*01	402	N	402	-0-	-0-	-0-	19	1	380	3	N	3	3	1			2
							3	9									

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

08	440	N	440	-0-	-0-	-0-	22	1	418	3	N	-0-					-0-
09	630	N	388	-0-	-242	-0-	20	1	368	3	N	-0-					-0-
10	651	N	453	-0-	-198	-0-	24	1	429	3	N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	34	1	589	3	N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	25	1	411	3	N	-0-					-0-
01	465	N	398	-0-	-67	-0-	23	1	375	3	N	-0-					-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	14	1	246	3	N	2					2
							2	9									
09	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-	1	1			1
10	256	N	256	-0-	-0-	-0-	13	1	242	3	N	1	1	1			1
							1	9									
11	240	N	2	-0-	-238	-0-	2	3			N	-0-	1	1			-0-
12	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
01	248	N	3	-0-	-245	-0-	3	3			N	-0-					-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	647	-0-	-376	-0-	33	1	614	3	N	-0-					-0-
09	930	N	604	-0-	-326	-0-	32	1	572	3	N	-0-					-0-
10	868	N	656	-0-	-212	-0-	35	1	621	3	N	-0-					-0-
11	680	N	680	-0-	-0-	-0-	37	1	643	3	N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	38	1	628	3	N	-0-					-0-
01	651	N	610	-0-	-41	-0-	35	1	575	3	N	-0-					-0-

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	X	90	-0-	-34	-0-	5	1	84	3	N	1					1
							1	9									
09	120	X	85	-0-	-35	-0-	4	1	80	3	N	1	1	1			1
							1	9									
10	124	X	40	-0-	-84	-0-	2	1	38	3	N	-0-	1	1			-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	288	-0-	-22	-0-	15	1	273	3	N	-0-					-0-
09	300	N	270	-0-	-30	-0-	14	1	256	3	N	-0-					-0-
10	279	N	278	-0-	-1	-0-	15	1	263	3	N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	30	1	522	3	N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	44	1	725	3	N	-0-					-0-
*01	313	N	313	-0-	-0-	-0-	18	1	295	3	N	-0-					-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1244	-0-	-430	-0-	149	1	1092	3	Y	3	3	1			1
							3	9									
09	1410	N	1074	-0-	-336	-0-	139	1	932	3	Y	3	3	1			1
							3	9									
10	1333	N	920	-0-	-413	-0-	132	1	782	3	Y	5	5	1			1
							6	9									
11	1200	N	875	-0-	-325	-0-	128	1	741	3	Y	5	3	1			3
							6	9									
12	1116	N	717	-0-	-399	-0-	124	1	590	3	Y	3	5	1			1
							3	9									
01	930	N	478	-0-	-452	-0-	113	1	364	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	333	-0-	-8	-0-	24	1	309	2	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	24	1	309	2	N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	27	1	335	2	N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	24	1	320	2	N	-0-					-0-
12	341	N	339	-0-	-2	-0-	23	1	316	2	N	-0-					-0-
01	372	N	263	-0-	-109	-0-	18	1	245	2	N	-0-					-0-

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	256	-0-	-23	-0-	14	1	242	3	Y	-0-					1
09	270	N	183	-0-	-87	-0-	10	1	172	3	Y	1					2
							1	9									
10	279	N	59	-0-	-220	-0-	3	1	56	3	Y	-0-					2
11	240	N	11	-0-	-229	-0-	1	1	10	3	Y	-0-					2
12	186	N	135	-0-	-51	-0-	7	1	128	3	Y	-0-					2
*01	278	N	278	-0-	-0-	-0-	16	1	262	3	Y	-0-					2

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	18	-0-	-13	-0-	1	1	17	2	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	1	1	16	2	N	-0-					-0-
10	31	N	9	-0-	-22	-0-	1	1	8	2	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	2	1	27	2	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					-0-
*01	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	424	-0-	-10	-0-	26	1	398	3	Y	-0-	3	1			-0-
09	562	N	562	-0-	-0-	-0-	35	1	525	3	Y	2					2
							2	9									
10	652	N	652	-0-	-0-	-0-	38	1	612	3	Y	2					4
							2	9									
11	420	N	387	-0-	-33	-0-	23	1	364	3	Y	-0-	4	1			-0-
12	589	N	405	-0-	-184	-0-	27	1	376	3	Y	2					2
							2	9									
01	651	N	175	-0-	-476	-0-	12	1	162	3	Y	1					3
							1	9									

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	603	-0-	-172	-0-	99	1	504	3	N	-0-					-0-
09	870	N	596	-0-	-274	-0-	98	1	498	3	N	-0-					-0-
10	806	N	630	-0-	-176	-0-	103	1	527	3	N	-0-					-0-
11	570	N	502	-0-	-68	-0-	93	1	409	3	N	-0-					-0-
12	620	N	470	-0-	-150	-0-	75	1	395	3	N	-0-					-0-
01	620	N	337	-0-	-283	-0-	90	1	247	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	267	-0-	-12	-0-	15	1	252	2	Y	-0-					1
09	270	N	134	-0-	-136	-0-	7	1	127	2	Y	-0-					1
*10	279	N	180	-0-	-99	-0-	10	1	170	2	Y	-0-	1	7			-0-
*11	270	N	266	-0-	-4	-0-	15	1	251	2	Y	-0-					-0-
*12	268	N	268	-0-	-0-	-0-	15	1	253	2	Y	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	16	1	251	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	767	-0-	-39	-0-	39	1	728	3	N	-0-					-0-
09	780	N	738	-0-	-42	-0-	39	1	699	3	N	-0-					-0-
10	775	N	756	-0-	-19	-0-	40	1	716	3	N	-0-					-0-
11	750	N	717	-0-	-33	-0-	39	1	678	3	N	-0-					-0-
12	775	N	729	-0-	-46	-0-	42	1	687	3	N	-0-					-0-
01	744	N	709	-0-	-35	-0-	40	1	669	3	N	-0-					-0-

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	12	-0-	-50	-0-	12	3			N	-0-					-0-
09	60	X	12	-0-	-48	-0-	12	3			N	-0-					-0-
10	62	X	12	-0-	-50	-0-	12	3			N	-0-					-0-
11	12	X	1	-0-	-11	-0-	1	3			N	-0-					-0-
12	12	X	-0-	-0-	-12	-0-					N	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0-	-0-	166	1	229	3	N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	176	1	215	3	N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	176	1	221	3	N	-0-					-0-
11	390	N	364	-0-	-26	-0-	175	1	189	3	N	-0-					-0-
12	403	N	376	-0-	-27	-0-	171	1	205	3	N	-0-					-0-
01	403	N	306	-0-	-97	-0-	120	1	186	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	948	N	948	-0-	-0-	-0-	181	1	763	3	N	4	4	8			-0-
							4	9									
09	773	N	773	-0-	-0-	-0-	165	1	607	3	N	1	1	8			-0-
							1	9									
10	734	N	734	-0-	-0-	-0-	166	1	567	3	N	1	1	8			-0-
							1	9									
11	647	N	647	-0-	-0-	-0-	160	1	487	3	N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	164	1	490	3	N	-0-					-0-
01	744	N	626	-0-	-118	-0-	164	1	462	3	N	-0-					-0-

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	1	-0-	-929	-0-	1	3			N	-0-					-0-
09	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
10	248	X	168	-0-	-80	-0-	168	3			N	-0-					-0-
11	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
12	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
01	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	542	N	542	-0-	-0-	-0-	25	1	517	3	N	-0-					-0-
09	600	N	487	-0-	-113	-0-	22	1	465	3	N	-0-					-0-
10	558	N	434	-0-	-124	-0-	21	1	413	3	N	-0-					-0-
11	510	N	478	-0-	-32	-0-	22	1	456	3	N	-0-					-0-
12	496	N	467	-0-	-29	-0-	22	1	444	3	N	1	1	8			-0-
							1	9									
*01	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1072	-0-	-44	-0-	55	1	1017	3	N	-0-					-0-
09	1080	N	1008	-0-	-72	-0-	53	1	955	3	N	-0-					-0-
10	1116	N	1073	-0-	-43	-0-	57	1	1016	3	N	-0-					-0-
11	1050	N	972	-0-	-78	-0-	53	1	919	3	N	-0-					-0-
12	1054	N	929	-0-	-125	-0-	53	1	876	3	N	-0-					-0-
01	1085	N	793	-0-	-292	-0-	45	1	748	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
09	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
10	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
11	480	N	437	-0-	-43	-0-	437	3			N	-0-					-0-
12	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	494	-0-	-33	-0-	26	1	460	3	Y	7	2	1	3	8	4
							8	9									
09	510	N	474	-0-	-36	-0-	24	1	448	3	Y	2	3	1			3
							2	9									
10	496	N	489	-0-	-7	-0-	25	1	461	3	Y	3	4	1			2
							3	9									
11	494	N	494	-0-	-0-	-0-	25	1	466	3	Y	3	2	1			3
							3	9									
12	498	N	498	-0-	-0-	-0-	26	1	469	3	Y	3	3	1			3
							3	9									
*01	502	N	502	-0-	-0-	-0-	24	1	476	3	Y	2	3	1			2
							2	9									

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	547	-0-	-166	-0-	31	1	516	2	Y	-0-					1
09	630	N	579	-0-	-51	-0-	31	1	548	2	Y	-0-					1
10	585	N	585	-0-	-0-	-0-	33	1	551	2	Y	1					2
							1	9									
11	540	N	448	-0-	-92	-0-	25	1	423	2	Y	-0-	1	1			1
12	589	N	469	-0-	-120	-0-	27	1	442	2	Y	-0-					1
01	589	N	444	-0-	-145	-0-	26	1	418	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1532	-0-	-111	-0-	86	1	1446	2	Y	-0-					3
09	1620	N	1317	-0-	-303	-0-	71	1	1246	2	Y	-0-					3
10	1550	N	1423	-0-	-127	-0-	81	1	1341	2	Y	1					4
							1	9									
11	1585	N	1585	-0-	-0-	-0-	89	1	1495	2	Y	1	3	1			2
							1	9									
12	1821	N	1821	-0-	-0-	-0-	104	1	1717	2	Y	-0-					2
*01	1757	N	1757	-0-	-0-	-0-	104	1	1653	2	Y	-0-					2

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-	-0-	-0-	54	1	858	2	Y	4	8	1			1
							4	9									
09	810	N	769	-0-	-41	-0-	44	1	721	2	Y	4					5
							4	9									
10	834	N	834	-0-	-0-	-0-	49	1	779	2	Y	5	8	1			2
							6	9									
11	900	N	736	-0-	-164	-0-	44	1	688	2	Y	4	4	1			2
							4	9									
12	806	N	797	-0-	-9	-0-	47	1	744	2	Y	5	2	8			5
							6	9									
01	837	N	834	-0-	-3	-0-	48	1	782	2	Y	4	8	1			1
							4	9									

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1581	-0-	-31	-0-	1581	3			N	-0-					-0-
09	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
10	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
11	1530	N	1501	-0-	-29	-0-	1501	3			N	-0-					-0-
12	1612	N	1528	-0-	-84	-0-	1528	3			N	-0-					-0-
01	1581	N	1542	-0-	-39	-0-	1542	3			N	-0-					-0-

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	109	-0-	-46	-0-	32	1	77	3	N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	47	1	119	3	N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	54	1	152	3	N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	45	1	120	3	N	-0-					-0-
12	186	N	177	-0-	-9	-0-	40	1	137	3	N	-0-					-0-
01	217	N	167	-0-	-50	-0-	52	1	115	3	N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	981	N	981	-0-	-0-	-0-	178	1	803	3	N	-0-					-0-
09	867	N	867	-0-	-0-	-0-	105	1	762	3	N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	59	1	851	3	N	-0-					-0-
11	960	N	505	-0-	-455	-0-	31	1	474	3	N	-0-					-0-
12	899	N	623	-0-	-276	-0-	32	1	591	3	N	-0-					-0-
01	899	N	472	-0-	-427	-0-	29	1	443	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1112	-0-	-66	-0-	1112	3			N	-0-					-0-
09	1140	N	1053	-0-	-87	-0-	1053	3			N	-0-					-0-
10	1147	N	1065	-0-	-82	-0-	1065	3			N	-0-					-0-
11	1080	N	1016	-0-	-64	-0-	1016	3			N	-0-					-0-
12	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
*01	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1215	-0-	-25	-0-	62	1	1153	3	N	-0-					-0-
09	1200	N	1148	-0-	-52	-0-	60	1	1088	3	N	-0-					-0-
10	1240	N	1130	-0-	-110	-0-	60	1	1070	3	N	-0-					-0-
11	1170	N	1084	-0-	-86	-0-	59	1	1025	3	N	-0-					-0-
12	1178	N	1102	-0-	-76	-0-	63	1	1039	3	N	-0-					-0-
01	1116	N	1097	-0-	-19	-0-	63	1	1034	3	N	-0-					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11	-0-	9	1	104	3	Y	-0-					6
09	120	N	111	-0-	-9	-0-	9	1	102	3	Y	-0-					3
10	124	N	102	-0-	-22	-0-	8	1	94	3	Y	-0-					3
11	120	N	110	-0-	-10	-0-	9	1	101	3	Y	-0-					3
12	124	N	109	-0-	-15	-0-	9	1	100	3	Y	-0-					3
*01	109	N	109	-0-	-0-	-0-	9	1	100	3	Y	-0-					3

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	3	-0-	-121	-0-	3	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	-0-	31	1	525	2	Y	-0-					1
09	570	N	484	-0-	-86	-0-	26	1	458	2	Y	-0-					1
10	558	N	525	-0-	-33	-0-	30	1	495	2	Y	-0-					1
11	540	N	517	-0-	-23	-0-	29	1	487	2	Y	1	1	1			1
							1	9									
12	556	N	556	-0-	-0-	-0-	32	1	524	2	Y	-0-					1
*01	535	N	535	-0-	-0-	-0-	32	1	503	2	Y	-0-					1

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1325	-0-	-8	-0-	74	1	1250	2	Y	1					3
							1	9									
09	1320	N	1224	-0-	-96	-0-	66	1	1158	2	Y	-0-					3
10	1341	N	1341	-0-	-0-	-0-	77	1	1263	2	Y	1					4
							1	9									
11	1297	N	1297	-0-	-0-	-0-	73	1	1224	2	Y	-0-	3	1			1
12	1287	N	1287	-0-	-0-	-0-	73	1	1214	2	Y	-0-					1
01	1333	N	1275	-0-	-58	-0-	76	1	1198	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	65	-0-	-28	-0-	3	1	61	3	Y	1	1	8			-0-
							1	9									
09	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
10	62	N	26	-0-	-36	-0-	1	1	25	3	Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0-	-0-	29	1	516	3	N	4	2	1			4
							4	9									
09	570	N	480	-0-	-90	-0-	25	1	453	3	N	2	3	1			3
							2	9									
10	588	N	588	-0-	-0-	-0-	30	1	554	3	N	4	4	1			3
							4	9									
11	661	N	661	-0-	-0-	-0-	34	1	624	3	N	3	2	1			4
							3	9									
12	670	N	670	-0-	-0-	-0-	34	1	632	3	N	4	4	1			4
							4	9									
*01	639	N	639	-0-	-0-	-0-	31	1	605	3	N	3	4	1			3
							3	9									

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	837	-0-	-0-	-0-	43	1	794	3	N	-0-					-0-
09	810	N	774	-0-	-36	-0-	41	1	733	3	N	-0-					-0-
10	780	N	780	-0-	-0-	-0-	42	1	738	3	N	-0-					-0-
11	810	N	723	-0-	-87	-0-	39	1	684	3	N	-0-					-0-
12	806	N	671	-0-	-135	-0-	38	1	633	3	N	-0-					-0-
01	775	N	714	-0-	-61	-0-	41	1	673	3	N	-0-					-0-

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	15	-0-	-140	-0-	1	1	14	3	Y	-0-	1	1			-0-
09	175	N	175	-0-	-0-	-0-	9	1	165	3	Y	1					1
							1	9									
10	163	N	163	-0-	-0-	-0-	8	1	154	3	Y	1	1	1			1
							1	9									
11	141	N	141	-0-	-0-	-0-	7	1	133	3	Y	1	1	1			1
							1	9									
12	186	N	135	-0-	-51	-0-	7	1	127	3	Y	1	1	1			1
							1	9									
01	155	N	129	-0-	-26	-0-	6	1	122	3	Y	1	1	1			1
							1	9									

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	15	1	269	3	Y	2	1	1			2
							2	9									
09	300	N	279	-0-	-21	-0-	14	1	263	3	Y	2	2	1			2
							2	9									
10	344	N	344	-0-	-0-	-0-	17	1	325	3	Y	2	2	1			2
							2	9									
11	424	N	424	-0-	-0-	-0-	22	1	400	3	Y	2	1	1			3
							2	9									
12	431	N	431	-0-	-0-	-0-	22	1	406	3	Y	3	3	1			3
							3	9									
*01	427	N	427	-0-	-0-	-0-	21	1	404	3	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	460	-0-	-377	-0-	84	1	376	3	N	-0-					-0-
09	480	N	413	-0-	-67	-0-	50	1	363	3	N	-0-					-0-
10	527	N	408	-0-	-119	-0-	26	1	382	3	N	-0-					-0-
11	450	N	394	-0-	-56	-0-	24	1	370	3	N	-0-					-0-
12	434	N	414	-0-	-20	-0-	21	1	393	3	N	-0-					-0-
*01	429	N	429	-0-	-0-	-0-	26	1	403	3	N	-0-					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

08	527	N	519	-0-	-8	-0-	27	1	488	3	Y	4	2	1			4
							4	9									
09	510	N	499	-0-	-11	-0-	26	1	471	3	Y	2	3	1			3
							2	9									
10	527	N	507	-0-	-20	-0-	26	1	478	3	Y	3	4	1			2
							3	9									
11	510	N	337	-0-	-173	-0-	17	1	318	3	Y	2	2	1			2
							2	9									
12	527	N	521	-0-	-6	-0-	27	1	491	3	Y	3	2	1			3
							3	9									
01	496	N	492	-0-	-4	-0-	24	1	466	3	Y	2	3	1			2
							2	9									

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

08	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
10	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
11	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

08	248	N	223	-0-	-25	-0-	11	1	212	3	N	-0-					-0-
09	240	N	197	-0-	-43	-0-	10	1	187	3	N	-0-					-0-
10	248	N	100	-0-	-148	-0-	5	1	95	3	N	-0-					-0-
11	1389	N	1389	-0-	-0-	-0-	75	1	1314	3	N	-0-					-0-
12	1006	N	1006	-0-	-0-	-0-	58	1	948	3	N	-0-					-0-
*01	859	N	859	-0-	-0-	-0-	49	1	810	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

08	1085	N	1074	-0-	-11	-0-	55	1	1019	3	N	-0-					-0-
09	1050	N	1006	-0-	-44	-0-	53	1	953	3	N	-0-					-0-
10	1085	N	1036	-0-	-49	-0-	55	1	981	3	N	-0-					-0-
11	1050	N	890	-0-	-160	-0-	48	1	842	3	N	-0-					-0-
12	1054	N	942	-0-	-112	-0-	54	1	888	3	N	-0-					-0-
01	1023	N	932	-0-	-91	-0-	53	1	879	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

08	434	N	350	-0-	-84	-0-	18	1	332	3	N	-0-					-0-
09	420	N	406	-0-	-14	-0-	21	1	385	3	N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	22	1	381	3	N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	21	1	359	3	N	-0-					-0-
12	434	N	383	-0-	-51	-0-	22	1	361	3	N	-0-					-0-
01	403	N	386	-0-	-17	-0-	22	1	364	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	514	-0-	-168	-0-	113	1	401	3	Y	-0-					4
09	660	N	610	-0-	-50	-0-	119	1	491	3	Y	-0-					4
10	682	N	651	-0-	-31	-0-	124	1	527	3	Y	-0-					4
11	510	N	418	-0-	-92	-0-	110	1	306	3	Y	2					6
							2	9									
12	634	N	634	-0-	-0-	-0-	124	1	507	3	Y	3	5	1			4
							3	9									
01	651	N	550	-0-	-101	-0-	116	1	433	3	Y	1					5
							1	9									

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
10	217	N	192	-0-	-25	-0-	9	1	183	3	N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	23	1	494	3	N	-0-					-0-
*01	530	N	530	-0-	-0-	-0-	24	1	506	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-
09	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-
10	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-					-0-
11	90	N	66	-0-	-24	-0-	3	1	63	3	N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	718	-0-	-26	-0-	35	1	680	3	Y	3	2	1			1
							3	9									
09	720	N	706	-0-	-14	-0-	35	1	670	3	Y	1	2	1			-0-
							1	9									
10	744	N	728	-0-	-16	-0-	34	1	687	3	Y	6	5	1			1
							7	9									
11	690	N	483	-0-	-207	-0-	23	1	457	3	Y	3	2	1			2
							3	9									
12	744	N	554	-0-	-190	-0-	28	1	524	3	Y	2	4	1			-0-
							2	9									
01	713	N	549	-0-	-164	-0-	28	1	519	3	Y	2	2	1			-0-
							2	9									

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	494	-0-	-33	-0-	24	1	468	3	N	2	1	1			1
							2	9									
09	510	N	461	-0-	-49	-0-	23	1	437	3	N	1	2	1			-0-
							1	9									
10	496	N	450	-0-	-46	-0-	21	1	425	3	N	4	3	1			1
							4	9									
11	480	N	404	-0-	-76	-0-	20	1	383	3	N	1	1	1			1
							1	9									
12	465	N	379	-0-	-86	-0-	19	1	358	3	N	2	3	1			-0-
							2	9									
01	465	N	369	-0-	-96	-0-	19	1	349	3	N	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	960	N	960	-0-	-0-	-0-	59	1	899	3	Y	2	7	1			1
							2	9									
09	930	N	914	-0-	-16	-0-	57	1	855	3	Y	2					3
							2	9									
10	961	N	915	-0-	-46	-0-	54	1	858	3	Y	3					6
							3	9									
11	930	N	882	-0-	-48	-0-	53	1	827	3	Y	2	7	1			1
							2	9									
12	930	N	910	-0-	-20	-0-	60	1	846	3	Y	4					5
							4	9									
01	930	N	878	-0-	-52	-0-	59	1	816	3	Y	3					8
							3	9									

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

08	961	N	910	-0-	-51	-0-	910	3			N	-0-					-0-
09	930	N	852	-0-	-78	-0-	852	3			N	-0-					-0-
10	930	N	863	-0-	-67	-0-	863	3			N	-0-					-0-
11	870	N	809	-0-	-61	-0-	809	3			N	-0-					-0-
12	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-
01	868	N	786	-0-	-82	-0-	786	3			N	-0-					-0-

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

08	496	N	448	-0-	-48	-0-	23	1	424	3	Y	1					5
							1	9									
09	450	N	409	-0-	-41	-0-	21	1	387	3	Y	1	5	1			1
							1	9									
10	465	N	406	-0-	-59	-0-	22	1	383	3	Y	1					2
							1	9									
11	420	N	369	-0-	-51	-0-	20	1	348	3	Y	1					3
							1	9									
12	434	N	352	-0-	-82	-0-	20	1	331	3	Y	1					4
							1	9									
01	403	N	348	-0-	-55	-0-	20	1	328	3	Y	-0-	4	1			-0-

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

08	279	N	246	-0-	-33	-0-	80	1	165	3	Y	1	1	1			1
							1	9									
09	270	N	229	-0-	-41	-0-	77	1	151	3	Y	1	1	1			1
							1	9									
10	248	N	225	-0-	-23	-0-	79	1	145	3	Y	1	1	1			1
							1	9									
11	240	N	195	-0-	-45	-0-	75	1	119	3	Y	1	1	1			1
							1	9									
12	248	N	194	-0-	-54	-0-	77	1	116	3	Y	1	1	1			1
							1	9									
01	217	N	171	-0-	-46	-0-	69	1	102	3	Y	-0-	1	1			-0-

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

08	712	N	712	-0-	-0-	-0-	49	1	663	3	N	-0-					-0-
09	709	N	709	-0-	-0-	-0-	47	1	662	3	N	-0-					-0-
10	682	N	640	-0-	-42	-0-	49	1	591	3	N	-0-					-0-
11	690	N	581	-0-	-109	-0-	47	1	534	3	N	-0-					-0-
12	744	N	584	-0-	-160	-0-	49	1	535	3	N	-0-					-0-
01	651	N	545	-0-	-106	-0-	49	1	496	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	239	-0-	-40	-0-	98	1	140	3	Y	1					3
							1	9									
09	270	N	215	-0-	-55	-0-	85	1	130	3	Y	-0-	3	1			-0-
10	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

08	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
09	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
10	5	X	3	-0-	-2	-0-	3	3			N	-0-					-0-
11	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
12	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

08	186	N	170	-0-	-16	-0-	8	1	162	3	Y	-0-					-0-
09	180	N	145	-0-	-35	-0-	7	1	137	3	Y	1	1	1			-0-
							1	9									
10	186	N	144	-0-	-42	-0-	7	1	136	3	Y	1	1	1			-0-
							1	9									
11	211	N	211	-0-	-0-	-0-	10	1	199	3	Y	2	1	1			1
							2	9									
12	165	N	165	-0-	-0-	-0-	8	1	157	3	Y	-0-	1	1			-0-
*01	245	N	245	-0-	-0-	-0-	13	1	231	3	Y	1	1	1			-0-
							1	9									

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

08	62	N	4	-0-	-58	-0-	4	3			Y	-0-					12
09	13	N	-0-	-0-	-13	-0-					Y	-0-					6
10	31	N	5	-0-	-26	-0-	5	3			Y	-0-					6
11	698	N	698	-0-	-0-	-0-	56	1	639	3	Y	3					9
							3	9									
12	273	N	273	-0-	-0-	-0-	22	1	251	3	Y	-0-					9
*01	221	N	221	-0-	-0-	-0-	18	1	203	3	Y	-0-					9

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

08	1426	N	1381	-0-	-45	-0-	78	1	1303	2	Y	-0-					-0-
09	1380	N	1308	-0-	-72	-0-	76	1	1232	2	Y	-0-					-0-
10	1426	N	1328	-0-	-98	-0-	79	1	1249	2	Y	-0-					-0-
11	1350	N	1293	-0-	-57	-0-	78	1	1215	2	Y	-0-					-0-
12	1364	N	1337	-0-	-27	-0-	81	1	1256	2	Y	-0-					-0-
*01	1676	N	1676	-0-	-0-	-0-	91	1	1585	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	131	-0-	-334	-0-	7	1	124	2	Y	-0-			5
09	120	N	112	-0-	-8	-0-	6	1	106	2	Y	-0-			5
10	282	N	282	-0-	-0-	-0-	16	1	266	2	Y	-0-			5
11	596	N	596	-0-	-0-	-0-	33	1	563	2	Y	-0-			5
12	604	N	604	-0-	-0-	-0-	34	1	570	2	Y	-0-			5
*01	598	N	598	-0-	-0-	-0-	36	1	562	2	Y	-0-			5

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-			-0-
09	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-			-0-
10	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-			-0-
11	90	N	72	-0-	-18	-0-	4	1	68	3	N	-0-			-0-
12	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-			-0-
01	93	N	70	-0-	-23	-0-	5	1	65	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	625	-0-	-26	-0-	37	1	588	3	N	-0-			-0-
09	605	N	605	-0-	-0-	-0-	35	1	570	3	N	-0-			-0-
10	651	N	631	-0-	-20	-0-	36	1	595	3	N	-0-			-0-
11	600	N	578	-0-	-22	-0-	36	1	542	3	N	-0-			-0-
12	620	N	604	-0-	-16	-0-	37	1	567	3	N	-0-			-0-
01	620	N	584	-0-	-36	-0-	38	1	546	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-			-0-
09	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-			-0-
10	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-			-0-
11	90	N	71	-0-	-19	-0-	4	1	67	3	N	-0-			-0-
12	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-			-0-
*01	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-			-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	9	-0-	-22	-0-	9	3			N	-0-			-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-			-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-			-0-
11	9	N	1	-0-	-8	-0-	1	3			N	-0-			-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-			-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-			-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-			-0-
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-			-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-			-0-
12	279	N	272	-0-	-7	-0-	272	3			N	-0-			-0-
01	279	N	267	-0-	-12	-0-	267	3			N	-0-			-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-			-0-
09	60	N	44	-0-	-16	-0-	2	1	42	2	Y	-0-			-0-
10	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-			-0-
11	60	N	45	-0-	-15	-0-	3	1	42	2	Y	-0-			-0-
12	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-			-0-
01	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	367	N	367	-0-	-0-	-0-	25	1	342	2	N	-0-					-0-
09	330	N	268	-0-	-62	-0-	18	1	250	2	N	-0-					-0-
10	434	N	412	-0-	-22	-0-	26	1	386	2	N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	27	1	379	2	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	27	1	389	2	N	-0-					-0-
*01	423	N	423	-0-	-0-	-0-	27	1	396	2	N	-0-					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

08	930	N	519	-0-	-411	-0-	25	1	492	3	Y	2	1	1			1
							2	9									
09	840	N	463	-0-	-377	-0-	23	1	439	3	Y	1	2	1			-0-
							1	9									
10	589	N	449	-0-	-140	-0-	21	1	424	3	Y	4	3	1			1
							4	9									
11	510	N	442	-0-	-68	-0-	21	1	418	3	Y	3	2	1			2
							3	9									
12	465	N	424	-0-	-41	-0-	21	1	402	3	Y	1	3	1			-0-
							1	9									
*01	468	N	468	-0-	-0-	-0-	24	1	442	3	Y	2	2	1			-0-
							2	9									

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

08	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

08	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
12	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
01	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

08	669	N	669	-0-	-0-	-0-	31	1	637	3	N	1	1	8			-0-
							1	9									
09	660	N	492	-0-	-168	-0-	24	1	468	3	N	-0-					-0-
10	682	N	672	-0-	-10	-0-	31	1	641	3	N	-0-					-0-
11	660	N	638	-0-	-22	-0-	29	1	609	3	N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	30	1	624	3	N	-0-					-0-
01	682	N	651	-0-	-31	-0-	30	1	621	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	506	-0-	-21	-0-	30	1	475	3	N	1	1	8			-0-
							1	9									
09	480	N	474	-0-	-6	-0-	27	1	447	3	N	-0-					-0-
10	527	N	450	-0-	-77	-0-	26	1	424	3	N	-0-					-0-
11	480	N	434	-0-	-46	-0-	27	1	407	3	N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	32	1	483	3	N	-0-					-0-
*01	493	N	493	-0-	-0-	-0-	32	1	461	3	N	-0-					-0-

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	583	-0-	-6	-0-	40	1	543	2	N	-0-					-0-
09	570	N	548	-0-	-22	-0-	36	1	512	2	N	-0-					-0-
10	589	N	562	-0-	-27	-0-	36	1	526	2	N	-0-					-0-
11	570	N	520	-0-	-50	-0-	34	1	486	2	N	-0-					-0-
12	558	N	550	-0-	-8	-0-	36	1	514	2	N	-0-					-0-
01	558	N	516	-0-	-42	-0-	33	1	483	2	N	-0-					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	918	-0-	-43	-0-	54	1	858	2	Y	5	8	1	1	8	1
							6	9									
09	870	N	869	-0-	-1	-0-	50	1	815	2	Y	4					5
							4	9									
10	886	N	886	-0-	-0-	-0-	52	1	827	2	Y	6	8	1			3
							7	9									
11	900	N	843	-0-	-57	-0-	50	1	790	2	Y	3	4	1			2
							3	9									
12	899	N	809	-0-	-90	-0-	48	1	757	2	Y	4					6
							4	9									
01	899	N	806	-0-	-93	-0-	47	1	756	2	Y	3	8	1			1
							3	9									

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	992	-0-	-31	-0-	56	1	936	2	Y	-0-					-0-
09	990	N	955	-0-	-35	-0-	55	1	900	2	Y	-0-					-0-
10	1023	N	961	-0-	-62	-0-	57	1	904	2	Y	-0-					-0-
11	960	N	940	-0-	-20	-0-	57	1	883	2	Y	-0-					-0-
12	992	N	971	-0-	-21	-0-	59	1	912	2	Y	-0-					-0-
*01	1217	N	1217	-0-	-0-	-0-	66	1	1151	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1089	-0-	-120	-0-	49	1	1040	3	N	-0-					-0-
09	1110	N	1040	-0-	-70	-0-	48	1	992	3	N	-0-					-0-
10	1116	N	989	-0-	-127	-0-	49	1	940	3	N	-0-					-0-
11	1050	N	996	-0-	-54	-0-	45	1	951	3	N	-0-					-0-
12	1085	N	973	-0-	-112	-0-	45	1	928	3	N	-0-					-0-
01	992	N	964	-0-	-28	-0-	43	1	921	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	847	-0-	-52	-0-	177	1	670	3	N	-0-					-0-
09	870	N	777	-0-	-93	-0-	173	1	603	3	N	1	1	8			-0-
							1	9									
10	837	N	825	-0-	-12	-0-	176	1	649	3	N	-0-					-0-
11	810	N	757	-0-	-53	-0-	171	1	586	3	N	-0-					-0-
12	806	N	700	-0-	-106	-0-	171	1	529	3	N	-0-					-0-
01	837	N	655	-0-	-182	-0-	168	1	487	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

08	806	N	741	-0-	-65	-0-	34	1	707	3	N	-0-					-0-
09	798	N	798	-0-	-0-	-0-	38	1	760	3	N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	34	1	721	3	N	-0-					-0-
11	720	N	700	-0-	-20	-0-	32	1	668	3	N	-0-					-0-
12	837	N	726	-0-	-111	-0-	33	1	693	3	N	-0-					-0-
01	744	N	655	-0-	-89	-0-	30	1	625	3	N	-0-					-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

08	4061	X	3929	-0-	-132	-0-	240	1	3680	3	Y	8	28	1	2	8	4
							9	9									
09	3930	X	3539	-0-	-391	-0-	221	1	3308	3	Y	9					13
							10	9									
10	4061	X	3958	-0-	-103	-0-	232	1	3713	3	Y	12					25
							13	9									
11	3930	X	3828	-0-	-102	-0-	230	1	3588	3	Y	9	31	1			3
							10	9									
12	4061	X	3653	-0-	-408	-0-	241	1	3391	3	Y	19					22
							21	9									
01	3968	X	3833	-0-	-135	-0-	259	1	3562	3	Y	11					33
							12	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

08	875	N	875	-0-	-0-	-0-	875	3			Y	-0-					-0-
09	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
10	651	N	487	-0-	-164	-0-	487	3			Y	-0-					-0-
11	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
12	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					-0-
01	496	N	420	-0-	-76	-0-	420	3			Y	-0-					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

08	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					5
09	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					4
10	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					4
11	152	N	152	-0-	-0-	-0-	12	1	140	3	Y	-0-					4
12	155	N	155	-0-	-0-	-0-	12	1	143	3	Y	-0-					4
*01	156	N	156	-0-	-0-	-0-	13	1	143	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	593	-0-	-58	-0-	31	1	556	3	Y	5	2	1	1	8	4
							6	9									
09	582	N	582	-0-	-0-	-0-	30	1	549	3	Y	3	3	1			4
							3	9									
10	625	N	625	-0-	-0-	-0-	32	1	589	3	Y	4	5	1			3
							4	9									
11	598	N	598	-0-	-0-	-0-	31	1	563	3	Y	4	3	1			4
							4	9									
12	602	N	602	-0-	-0-	-0-	31	1	567	3	Y	4	4	1			4
							4	9									
01	620	N	565	-0-	-55	-0-	27	1	536	3	Y	2	4	1			2
							2	9									

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

08	620	N	451	-0-	-169	-0-	82	1	369	3	N	-0-					-0-
09	510	N	421	-0-	-89	-0-	51	1	370	3	N	-0-					-0-
10	527	N	508	-0-	-19	-0-	33	1	475	3	N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	27	1	426	3	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	22	1	413	3	N	-0-					-0-
01	496	N	406	-0-	-90	-0-	25	1	381	3	N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

08	713	N	500	-0-	-213	-0-	28	1	470	3	Y	2	4	1			1
							2	9									
09	930	N	63	-0-	-867	-0-	4	1	59	3	Y	-0-	1	1			-0-
10	961	N	568	-0-	-393	-0-	36	1	530	3	Y	2					2
							2	9									
11	980	N	980	-0-	-0-	-0-	65	1	911	3	Y	4	3	1			3
							4	9									
12	890	N	890	-0-	-0-	-0-	59	1	827	3	Y	4	5	1			2
							4	9									
01	558	N	403	-0-	-155	-0-	26	1	376	3	Y	1					3
							1	9									

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

08	1271	N	963	-0-	-308	-0-	138	1	823	3	Y	2					11
							2	9									
09	1140	N	1071	-0-	-69	-0-	141	1	927	3	Y	3	12	1			2
							3	9									
10	992	N	854	-0-	-138	-0-	133	1	718	3	Y	3					5
							3	9									
11	930	N	474	-0-	-456	-0-	100	1	372	3	Y	2					7
							2	9									
12	1116	N	756	-0-	-360	-0-	131	1	624	3	Y	1					8
							1	9									
01	868	N	831	-0-	-37	-0-	135	1	694	3	Y	2	9	1			1
							2	9									

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

08	62	N	48	-0-	-14	-0-	4	1	44	3	Y	-0-					-0-
09	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
10	62	N	52	-0-	-10	-0-	4	1	48	3	Y	-0-					-0-
11	60	N	50	-0-	-10	-0-	4	1	46	3	Y	-0-					-0-
12	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-					-0-
01	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	442	-0-	-240	-0-	27	1	415	2	Y	-0-	4	1			-0-
09	600	N	368	-0-	-232	-0-	23	1	344	2	Y	1					1
							1	9									
10	525	N	525	-0-	-0-	-0-	31	1	492	2	Y	2					3
							2	9									
11	523	N	523	-0-	-0-	-0-	31	1	491	2	Y	1	4	1			-0-
							1	9									
12	372	N	358	-0-	-14	-0-	24	1	332	2	Y	2					2
							2	9									
01	527	N	145	-0-	-382	-0-	10	1	134	2	Y	1					3
							1	9									

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	415	-0-	-50	-0-	22	1	393	3	Y	-0-					4
09	433	N	433	-0-	-0-	-0-	22	1	409	3	Y	2	5	1			1
							2	9									
10	465	N	431	-0-	-34	-0-	23	1	407	3	Y	1					2
							1	9									
11	415	N	415	-0-	-0-	-0-	23	1	390	3	Y	2					4
							2	9									
12	446	N	446	-0-	-0-	-0-	26	1	420	3	Y	-0-					4
01	434	N	349	-0-	-85	-0-	20	1	328	3	Y	1	5	1			-0-
							1	9									

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	911	-0-	-112	-0-	56	1	853	3	Y	2	8	1			1
							2	9									
09	1080	N	836	-0-	-244	-0-	52	1	782	3	Y	2					3
							2	9									
10	1054	N	889	-0-	-165	-0-	52	1	834	3	Y	3					6
							3	9									
11	870	N	861	-0-	-9	-0-	52	1	807	3	Y	2	7	1			1
							2	9									
12	972	N	972	-0-	-0-	-0-	64	1	902	3	Y	5					6
							6	9									
*01	950	N	950	-0-	-0-	-0-	64	1	884	3	Y	2					8
							2	9									

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1746	-0-	-114	-0-	78	1	1639	3	Y	26	35	1			14
							29	9									
09	1890	N	1678	-0-	-212	-0-	78	1	1563	3	Y	34	30	1			18
							37	9									
10	1798	N	1774	-0-	-24	-0-	87	1	1651	3	Y	33	33	1			18
							36	9									
11	1692	N	1692	-0-	-0-	-0-	84	1	1572	3	Y	33	29	1			22
							36	9									
12	1736	N	1677	-0-	-59	-0-	84	1	1568	3	Y	23	27	1			18
							25	9									
01	1767	N	1731	-0-	-36	-0-	85	1	1609	3	Y	34	33	1			19
							37	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1107	X	1107	-0-	-0-	-0-	106	1	999	3	Y	2	2	8			1
							2	9									
09	964	X	964	-0-	-0-	-0-	96	1	866	3	Y	2					3
							2	9									
10	504	X	504	-0-	-0-	-0-	51	1	453	3	Y	-0-					3
11	1080	X	324	-0-	-756	-0-	31	1	293	3	Y	-0-	2	1			1
12	1116	X	1059	-0-	-57	-0-	104	1	952	3	Y	3	3	1			1
							3	9									
*01	821	N	821	-0-	-0-	-0-	86	1	734	3	Y	1					2
							1	9									

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-					-0-
09	450	N	307	-0-	-143	-0-	18	1	289	3	N	-0-					-0-
10	403	N	301	-0-	-102	-0-	17	1	284	3	N	-0-					-0-
11	330	N	304	-0-	-26	-0-	19	1	285	3	N	-0-					-0-
12	310	N	263	-0-	-47	-0-	16	1	247	3	N	-0-					-0-
01	310	N	271	-0-	-39	-0-	17	1	254	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	36	1	483	2	N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	32	1	458	2	N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	31	1	457	2	N	-0-					-0-
11	510	N	493	-0-	-17	-0-	32	1	461	2	N	-0-					-0-
12	496	N	476	-0-	-20	-0-	31	1	445	2	N	-0-					-0-
01	527	X	503	-0-	-24	-0-	32	1	471	2	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	X	1243	-0-	-90	-0-	99	1	1143	3	Y	1					2
							1	9									
09	1290	X	1215	-0-	-75	-0-	99	1	1114	3	Y	2	3	1			1
							2	9									
10	1302	X	1249	-0-	-53	-0-	99	1	1147	3	Y	3	3	1			1
							3	9									
11	1260	X	1175	-0-	-85	-0-	94	1	1078	3	Y	3					4
							3	9									
12	1271	X	1186	-0-	-85	-0-	94	1	1090	3	Y	2	3	1			3
							2	9									
01	1240	N	1180	-0-	-60	-0-	98	1	1079	3	Y	3	3	1			3
							3	9									

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	618	-0-	-2	-0-	49	1	568	3	Y	1					1
							1	9									
09	630	N	599	-0-	-31	-0-	49	1	549	3	Y	1	1	1			1
							1	9									
10	631	N	631	-0-	-0-	-0-	50	1	580	3	Y	1	2	1			-0-
							1	9									
11	600	N	597	-0-	-3	-0-	48	1	547	3	Y	2					2
							2	9									
12	620	N	600	-0-	-20	-0-	47	1	551	3	Y	2	2	1			2
							2	9									
01	620	N	591	-0-	-29	-0-	49	1	541	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	197	-0-	-20	-0-	16	1	181	3	Y	-0-					-0-
09	210	N	194	-0-	-16	-0-	16	1	178	3	Y	-0-					-0-
10	217	N	202	-0-	-15	-0-	16	1	186	3	Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	15	1	175	3	Y	1					1
							1	9									
12	194	N	194	-0-	-0-	-0-	15	1	179	3	Y	-0-					1
01	217	N	183	-0-	-34	-0-	15	1	168	3	Y	-0-					1

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1658	-0-	-16	-0-	74	1	1558	3	Y	24	32	1			13
							26	9									
09	1625	N	1625	-0-	-0-	-0-	75	1	1514	3	Y	33	29	1			17
							36	9									
10	1651	N	1651	-0-	-0-	-0-	81	1	1535	3	Y	32	32	1			17
							35	9									
11	1607	N	1607	-0-	-0-	-0-	80	1	1493	3	Y	31	27	1			21
							34	9									
12	1674	N	1616	-0-	-58	-0-	81	1	1511	3	Y	22	25	1			18
							24	9									
*01	1662	N	1662	-0-	-0-	-0-	82	1	1545	3	Y	32	31	1			19
							35	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	118	-0-	-37	-0-	5	1	113	3	N	-0-					-0-
09	120	N	81	-0-	-39	-0-	4	1	77	3	N	-0-					-0-
10	124	N	79	-0-	-45	-0-	4	1	75	3	N	-0-					-0-
11	120	N	73	-0-	-47	-0-	3	1	70	3	N	-0-					-0-
12	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	939	-0-	-22	-0-	48	1	891	3	N	-0-					-0-
09	900	N	886	-0-	-14	-0-	46	1	840	3	N	-0-					-0-
10	930	N	850	-0-	-80	-0-	45	1	805	3	N	-0-					-0-
11	900	N	824	-0-	-76	-0-	45	1	779	3	N	-0-					-0-
12	930	N	832	-0-	-98	-0-	48	1	784	3	N	-0-					-0-
01	837	N	827	-0-	-10	-0-	47	1	780	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1029	-0-	-25	-0-	52	1	977	3	N	-0-					-0-
09	1020	N	988	-0-	-32	-0-	52	1	936	3	N	-0-					-0-
10	1054	N	1013	-0-	-41	-0-	54	1	959	3	N	-0-					-0-
11	990	N	724	-0-	-266	-0-	39	1	685	3	N	-0-					-0-
12	1023	N	930	-0-	-93	-0-	53	1	877	3	N	-0-					-0-
01	1023	N	918	-0-	-105	-0-	52	1	866	3	N	-0-					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
11	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
12	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2253	N	2253	-0-	-0-	-0-	143	1	2110	3	N	-0-					-0-
09	2190	N	2106	-0-	-84	-0-	134	1	1972	3	N	-0-					-0-
10	2077	N	1968	-0-	-109	-0-	124	1	1844	3	N	-0-					-0-
11	2190	N	2126	-0-	-64	-0-	144	1	1982	3	N	-0-					-0-
12	2170	N	2149	-0-	-21	-0-	145	1	2004	3	N	-0-					-0-
*01	2205	N	2205	-0-	-0-	-0-	153	1	2052	3	N	-0-					-0-

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3455	-0-	-296	-0-	93	1	3362	3	N	-0-					-0-
09	3630	X	3318	-0-	-312	-0-	90	1	3228	3	N	-0-					-0-
10	3720	X	3343	-0-	-377	-0-	93	1	3250	3	N	-0-					-0-
11	3510	X	3186	-0-	-324	-0-	90	1	3096	3	N	-0-					-0-
12	3565	X	3249	-0-	-316	-0-	93	1	3156	3	N	-0-					-0-
01	3441	X	3021	-0-	-420	-0-	93	1	2928	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	805	-0-	-32	-0-	41	1	764	3	N	-0-					-0-
09	781	N	781	-0-	-0-	-0-	41	1	740	3	N	-0-					-0-
10	837	N	812	-0-	-25	-0-	43	1	769	3	N	-0-					-0-
11	783	N	783	-0-	-0-	-0-	42	1	741	3	N	-0-					-0-
12	806	N	736	-0-	-70	-0-	42	1	694	3	N	-0-					-0-
01	806	N	746	-0-	-60	-0-	43	1	703	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	545	-0-	-13	-0-	28	1	517	3	N	-0-					-0-
09	540	N	494	-0-	-46	-0-	26	1	468	3	N	-0-					-0-
10	558	N	464	-0-	-94	-0-	25	1	439	3	N	-0-					-0-
11	540	N	452	-0-	-88	-0-	24	1	428	3	N	-0-					-0-
12	496	N	495	-0-	-1	-0-	28	1	467	3	N	-0-					-0-
*01	538	N	538	-0-	-0-	-0-	31	1	507	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
12	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1103	-0-	-44	-0-	1103	3			N	-0-					-0-
09	1080	N	1059	-0-	-21	-0-	1059	3			N	-0-					-0-
10	1116	N	1045	-0-	-71	-0-	1045	3			N	-0-					-0-
11	1080	N	995	-0-	-85	-0-	995	3			N	-0-					-0-
12	1085	N	1016	-0-	-69	-0-	1016	3			N	-0-					-0-
01	1054	N	1018	-0-	-36	-0-	1018	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0-	-0-	38	1	785	3	N	-0-					-0-
09	620	N	620	-0-	-0-	-0-	30	1	590	3	N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	29	1	617	3	N	-0-					-0-
11	660	N	370	-0-	-290	-0-	17	1	353	3	N	-0-					-0-
12	651	N	308	-0-	-343	-0-	14	1	294	3	N	-0-					-0-
*01	713	N	713	-0-	-0-	-0-	32	1	681	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	646	-0-	-5	-0-	33	1	613	3	N	-0-					-0-
09	630	N	614	-0-	-16	-0-	32	1	582	3	N	-0-					-0-
10	651	N	626	-0-	-25	-0-	33	1	593	3	N	-0-					-0-
11	630	N	578	-0-	-52	-0-	31	1	547	3	N	-0-					-0-
12	620	N	600	-0-	-20	-0-	34	1	566	3	N	-0-					-0-
01	620	N	577	-0-	-43	-0-	33	1	544	3	N	-0-					-0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	743	N	743	-0-	-0-	-0-	44	1	695	2	Y	4	7	1			1
							4	9									
09	797	N	797	-0-	-0-	-0-	46	1	747	2	Y	4					5
							4	9									
10	1004	N	1004	-0-	-0-	-0-	59	1	938	2	Y	6	8	1			3
							7	9									
11	875	N	875	-0-	-0-	-0-	52	1	817	2	Y	5	5	1			3
							6	9									
12	882	N	882	-0-	-0-	-0-	52	1	827	2	Y	3					6
							3	9									
01	992	N	822	-0-	-170	-0-	48	1	771	2	Y	3	8	1			1
							3	9									

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	725	-0-	-19	-0-	37	1	688	3	N	-0-					-0-
09	720	N	551	-0-	-169	-0-	29	1	522	3	N	-0-					-0-
10	744	N	603	-0-	-141	-0-	32	1	571	3	N	-0-					-0-
11	690	N	671	-0-	-19	-0-	36	1	635	3	N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	35	1	574	3	N	-0-					-0-
*01	664	N	664	-0-	-0-	-0-	38	1	626	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	27	1	412	3	N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	23	1	369	3	N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	23	1	377	3	N	-0-					-0-
11	420	N	384	-0-	-36	-0-	23	1	361	3	N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	26	1	386	3	N	-0-					-0-
01	403	N	348	-0-	-55	-0-	22	1	326	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	657	-0-	-25	-0-	40	1	617	3	N	-0-					-0-
09	630	N	589	-0-	-41	-0-	34	1	555	3	N	-0-					-0-
10	651	N	597	-0-	-54	-0-	34	1	563	3	N	-0-					-0-
11	630	N	593	-0-	-37	-0-	36	1	557	3	N	-0-					-0-
12	620	N	553	-0-	-67	-0-	34	1	519	3	N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	37	1	552	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	-0-	30	1	459	3	N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	27	1	431	3	N	-0-					-0-
10	403	N	279	-0-	-124	-0-	16	1	263	3	N	-0-					-0-
11	480	N	232	-0-	-248	-0-	14	1	218	3	N	-0-					-0-
12	465	N	189	-0-	-276	-0-	12	1	177	3	N	-0-					-0-
01	279	N	169	-0-	-110	-0-	11	1	158	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
10	372	N	252	-0-	-120	-0-	252	3			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
*01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	26	1	439	2	Y	-0-					-0-
09	429	N	429	-0-	-0-	-0-	25	1	404	2	Y	-0-					-0-
10	425	N	425	-0-	-0-	-0-	25	1	400	2	Y	-0-					-0-
11	414	N	414	-0-	-0-	-0-	25	1	389	2	Y	-0-					-0-
12	421	N	421	-0-	-0-	-0-	26	1	395	2	Y	-0-					-0-
*01	525	N	525	-0-	-0-	-0-	29	1	496	2	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	579	-0-	-10	-0-	34	1	542	2	Y	3	5	1			1
							3	9									
09	570	N	537	-0-	-33	-0-	31	1	504	2	Y	2					3
							2	9									
10	536	N	536	-0-	-0-	-0-	31	1	501	2	Y	4	5	1			2
							4	9									
11	570	N	542	-0-	-28	-0-	32	1	507	2	Y	3	3	1			2
							3	9									
12	596	N	596	-0-	-0-	-0-	35	1	559	2	Y	2					4
							2	9									
*01	543	N	543	-0-	-0-	-0-	31	1	511	2	Y	1	5	1			-0-
							1	9									

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	264	-0-	-15	-0-	15	1	249	2	Y	-0-					2
09	290	N	290	-0-	-0-	-0-	16	1	274	2	Y	-0-					2
10	349	N	349	-0-	-0-	-0-	20	1	329	2	Y	-0-					2
11	449	N	449	-0-	-0-	-0-	25	1	424	2	Y	-0-					2
12	404	N	404	-0-	-0-	-0-	23	1	381	2	Y	-0-					2
*01	386	N	386	-0-	-0-	-0-	23	1	363	2	Y	-0-					2

CANYON RANCH 114 WELL #: 5S RRCID -> 239577 COMPL. DATE 01/11/2008 TOTAL DEPTH 6768 PERF. 4278 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

08	713	N	704	-0-	-9	-0-	42	1	662	3	N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	38	1	635	3	N	-0-					-0-
10	682	N	678	-0-	-4	-0-	39	1	639	3	N	-0-					-0-
11	690	N	611	-0-	-79	-0-	38	1	573	3	N	-0-					-0-
12	682	N	645	-0-	-37	-0-	40	1	605	3	N	-0-					-0-
01	682	N	617	-0-	-65	-0-	40	1	577	3	N	-0-					-0-

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

08	744	X	673	-0-	-71	-0-	55	1	616	3	Y	2					34
							2	9									
09	720	X	606	-0-	-114	-0-	46	1	560	3	Y	-0-					34
10	620	X	598	-0-	-22	-0-	49	1	549	3	Y	-0-					34
11	660	X	600	-0-	-60	-0-	47	1	553	3	Y	-0-					34
12	682	X	660	-0-	-22	-0-	39	1	621	3	Y	-0-					34
*01	606	N	606	-0-	-0-	-0-	11	1	595	3	Y	-0-					34

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

08	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
09	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
11	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
12	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

08	591	N	591	-0-	-0-	-0-	48	1	541	3	Y	2					30
							2	9									
09	543	N	543	-0-	-0-	-0-	41	1	502	3	Y	-0-					30
10	558	N	534	-0-	-24	-0-	44	1	490	3	Y	-0-					30
11	570	N	499	-0-	-71	-0-	39	1	460	3	Y	-0-					30
12	566	N	566	-0-	-0-	-0-	34	1	532	3	Y	-0-					30
*01	541	N	541	-0-	-0-	-0-	10	1	531	3	Y	-0-					30

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

08	899	N	847	-0-	-52	-0-	52	1	795	3	N	-0-					-0-
09	840	N	728	-0-	-112	-0-	42	1	686	3	N	-0-					-0-
10	971	N	971	-0-	-0-	-0-	56	1	915	3	N	-0-					-0-
11	810	N	685	-0-	-125	-0-	42	1	643	3	N	-0-					-0-
12	744	N	709	-0-	-35	-0-	44	1	665	3	N	-0-					-0-
01	961	N	919	-0-	-42	-0-	58	1	861	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	521	-0-	-657	-0-	32	1	489	3	N	-0-					-0-
09	1080	N	1033	-0-	-47	-0-	60	1	973	3	N	-0-					-0-
10	1023	N	487	-0-	-536	-0-	28	1	459	3	N	-0-					-0-
11	510	N	37	-0-	-473	-0-	2	1	35	3	N	-0-					-0-
12	1054	N	29	-0-	-1025	-0-	2	1	27	3	N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1128	-0-	-19	-0-	69	1	1059	3	N	-0-					-0-
09	1050	N	1015	-0-	-35	-0-	59	1	956	3	N	-0-					-0-
10	1116	N	1069	-0-	-47	-0-	61	1	1008	3	N	-0-					-0-
11	1080	N	982	-0-	-98	-0-	60	1	922	3	N	-0-					-0-
12	1054	N	793	-0-	-261	-0-	49	1	744	3	N	-0-					-0-
01	1054	N	719	-0-	-335	-0-	45	1	674	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	885	-0-	-169	-0-	71	1	813	3	Y	1					2
							1	9									
09	930	N	819	-0-	-111	-0-	67	1	751	3	Y	1	2	1			1
							1	9									
10	899	N	829	-0-	-70	-0-	66	1	762	3	Y	1	2	1			-0-
							1	9									
11	886	N	886	-0-	-0-	-0-	71	1	812	3	Y	3					3
							3	9									
12	1277	N	1277	-0-	-0-	-0-	101	1	1174	3	Y	2	2	1			3
							2	9									
*01	1613	N	1613	-0-	-0-	-0-	134	1	1475	3	Y	4	3	1			4
							4	9									

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	42	1	643	3	N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	37	1	608	3	N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	39	1	646	3	N	-0-					-0-
11	660	N	622	-0-	-38	-0-	38	1	584	3	N	-0-					-0-
12	682	N	611	-0-	-71	-0-	38	1	573	3	N	-0-					-0-
01	682	N	600	-0-	-82	-0-	38	1	562	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1543	-0-	-69	-0-	94	1	1448	3	N	1	1	8			-0-
							1	9									
09	1560	N	1518	-0-	-42	-0-	88	1	1430	3	N	-0-					-0-
10	1550	N	1432	-0-	-118	-0-	82	1	1350	3	N	-0-					-0-
11	1500	N	595	-0-	-905	-0-	36	1	559	3	N	-0-					-0-
12	1581	N	36	-0-	-1545	-0-	2	1	34	3	N	-0-					-0-
01	1426	N	48	-0-	-1378	-0-	3	1	45	3	N	-0-					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1269	-0-	-33	-0-	78	1	1191	3	N	-0-					-0-
09	1260	N	1226	-0-	-34	-0-	71	1	1155	3	N	-0-					-0-
10	1302	N	1193	-0-	-109	-0-	69	1	1124	3	N	-0-					-0-
11	1230	N	1175	-0-	-55	-0-	72	1	1103	3	N	-0-					-0-
12	1271	N	993	-0-	-278	-0-	62	1	931	3	N	-0-					-0-
01	1178	N	932	-0-	-246	-0-	58	1	874	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1028	-0-	-26	-0-	87	1	927	3	Y	13	15	1	1	8	6
							14	9									
09	990	N	903	-0-	-87	-0-	71	1	823	3	Y	8					14
							9	9									
10	961	N	572	-0-	-389	-0-	48	1	515	3	Y	8	14	1			8
							9	9									
11	990	N	11	-0-	-979	-0-	1	1	10	3	Y	-0-	8	1			-0-
12	930	N	45	-0-	-885	-0-	3	1	42	3	Y	-0-					-0-
01	558	N	248	-0-	-310	-0-	5	1	241	3	Y	2					2
							2	9									

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0-	-0-	21	1	443	3	N	-0-					-0-
09	489	N	489	-0-	-0-	-0-	23	1	466	3	N	-0-					-0-
10	465	N	387	-0-	-78	-0-	18	1	369	3	N	-0-					-0-
11	450	N	448	-0-	-2	-0-	20	1	428	3	N	-0-					-0-
12	496	N	397	-0-	-99	-0-	18	1	379	3	N	-0-					-0-
*01	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	35	-0-	-492	-0-	35	3			N	-0-					-0-
09	150	X	19	-0-	-131	-0-	19	3			N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	862	-0-	-6	-0-	53	1	809	3	N	-0-					-0-
09	840	N	825	-0-	-15	-0-	48	1	777	3	N	-0-					-0-
10	868	N	842	-0-	-26	-0-	48	1	794	3	N	-0-					-0-
11	853	N	853	-0-	-0-	-0-	52	1	801	3	N	-0-					-0-
12	868	N	849	-0-	-19	-0-	53	1	796	3	N	-0-					-0-
*01	844	N	844	-0-	-0-	-0-	53	1	791	3	N	-0-					-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	2	1	67	3	N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	2	1	64	3	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	2	1	67	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	2	1	57	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	2	1	66	3	N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	1	1	65	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	698	-0-	-46	-0-	43	1	655	3	N	-0-					-0-
09	720	N	637	-0-	-83	-0-	37	1	600	3	N	-0-					-0-
10	713	N	574	-0-	-139	-0-	33	1	541	3	N	-0-					-0-
11	690	N	469	-0-	-221	-0-	29	1	440	3	N	-0-					-0-
12	651	N	591	-0-	-60	-0-	37	1	554	3	N	-0-					-0-
*01	616	N	616	-0-	-0-	-0-	39	1	577	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

08	1344	N	1344	-0-	-0-	-0-	69	1	1275	3	N	-0-					-0-
09	1380	N	1380	-0-	-0-	-0-	72	1	1308	3	N	-0-					-0-
10	1256	N	1256	-0-	-0-	-0-	67	1	1189	3	N	-0-					-0-
11	1194	N	1194	-0-	-0-	-0-	65	1	1129	3	N	-0-					-0-
12	1172	N	1172	-0-	-0-	-0-	67	1	1105	3	N	-0-					-0-
01	1271	N	1157	-0-	-114	-0-	66	1	1091	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

08	876	N	876	-0-	-0-	-0-	45	1	831	3	N	-0-					-0-
09	870	N	718	-0-	-152	-0-	38	1	680	3	N	-0-					-0-
10	961	N	643	-0-	-318	-0-	34	1	609	3	N	-0-					-0-
11	840	N	578	-0-	-262	-0-	31	1	547	3	N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	45	1	734	3	N	-0-					-0-
*01	828	N	828	-0-	-0-	-0-	47	1	781	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

08	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					-0-
11	120	N	13	-0-	-107	-0-	1	1	12	3	N	-0-					-0-
12	124	N	9	-0-	-115	-0-	1	1	8	3	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

08	1829	N	1611	-0-	-218	-0-	98	1	1513	3	N	-0-					-0-
09	1680	N	1493	-0-	-187	-0-	87	1	1406	3	N	-0-					-0-
10	1788	N	1788	-0-	-0-	-0-	103	1	1685	3	N	-0-					-0-
11	1560	N	1390	-0-	-170	-0-	85	1	1305	3	N	-0-					-0-
12	1550	N	1094	-0-	-456	-0-	68	1	1026	3	N	-0-					-0-
01	1798	N	1182	-0-	-616	-0-	74	1	1108	3	N	-0-					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

08	902	N	902	-0-	-0-	-0-	72	1	829	3	Y	1					2
							1	9									
09	960	N	893	-0-	-67	-0-	73	1	818	3	Y	2	2	1	1	8	1
							2	9									
10	930	N	904	-0-	-26	-0-	72	1	831	3	Y	1	2	1			-0-
							1	9									
11	870	N	856	-0-	-14	-0-	69	1	784	3	Y	3					3
							3	9									
12	930	N	740	-0-	-190	-0-	58	1	680	3	Y	2	2	1	1	8	2
							2	9									
01	899	N	714	-0-	-185	-0-	59	1	652	3	Y	3	2	1	1	8	2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-					-0-
12	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-					-0-
01	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-					-0-
	KELLY 125				WELL #: 36		RRCID -> 239722		COMPL. DATE 02/23/2008			TOTAL DEPTH 6900			PERF. 5304 - 6568		
08	930	N	820	-0-	-110	-0-	47	1	770	3	Y	3	4	1			1
							3	9									
09	900	N	788	-0-	-112	-0-	44	1	741	3	Y	3	4	1			-0-
							3	9									
10	899	N	570	-0-	-329	-0-	37	1	531	3	Y	2					2
							2	9									
11	780	N	15	-0-	-765	-0-	1	1	14	3	Y	-0-	2	1			-0-
12	926	N	926	-0-	-0-	-0-	62	1	860	3	Y	4	2	1			2
							4	9									
*01	859	N	859	-0-	-0-	-0-	56	1	802	3	Y	1					3
							1	9									
	SIMMONS 71				WELL #: 13		RRCID -> 239777		COMPL. DATE 01/06/2008			TOTAL DEPTH 8025			PERF. 6424 - 7016		
08	1519	X	1479	-0-	-40	-0-	118	1	1359	3	Y	2					3
							2	9									
09	1500	X	1415	-0-	-85	-0-	115	1	1298	3	Y	2	3	1			2
							2	9									
10	1550	X	1464	-0-	-86	-0-	116	1	1346	3	Y	2	3	1			1
							2	9									
11	1500	X	1380	-0-	-120	-0-	111	1	1266	3	Y	3					4
							3	9									
12	1519	X	1380	-0-	-139	-0-	109	1	1267	3	Y	4	3	1	1	8	4
							4	9									
01	1457	N	1378	-0-	-79	-0-	115	1	1261	3	Y	2	3	1			3
							2	9									
	SIMMONS 72				WELL #: 13		RRCID -> 239784		COMPL. DATE 01/18/2008			TOTAL DEPTH 8010			PERF. 6354 - 7562		
08	899	N	868	-0-	-31	-0-	69	1	795	3	Y	4	3	8			2
							4	9									
09	900	N	807	-0-	-93	-0-	66	1	740	3	Y	1	2	1			1
							1	9									
10	899	N	835	-0-	-64	-0-	66	1	768	3	Y	1	2	1			-0-
							1	9									
11	843	N	843	-0-	-0-	-0-	68	1	772	3	Y	3					3
							3	9									
12	837	N	799	-0-	-38	-0-	63	1	733	3	Y	3	2	1	2	8	2
							3	9									
01	837	N	569	-0-	-268	-0-	47	1	521	3	Y	1	2	1			1
							1	9									
	WILSON, DUKE				WELL #: 2111		RRCID -> 239801		COMPL. DATE 01/31/2008			TOTAL DEPTH 9300			PERF. 5336 - 8872		
08	1519	N	1469	-0-	-50	-0-	90	1	1379	3	N	-0-					-0-
09	1911	N	1911	-0-	-0-	-0-	111	1	1800	3	N	-0-					-0-
10	1785	N	1785	-0-	-0-	-0-	103	1	1682	3	N	-0-					-0-
11	1695	N	1695	-0-	-0-	-0-	103	1	1592	3	N	-0-					-0-
12	1984	N	1642	-0-	-342	-0-	102	1	1540	3	N	-0-					-0-
*01	1813	N	1813	-0-	-0-	-0-	114	1	1699	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1442	-0-	-46	-0-	88	1	1354	3	N	-0-					-0-
09	1440	N	1359	-0-	-81	-0-	79	1	1280	3	N	-0-					-0-
10	1457	N	1293	-0-	-164	-0-	74	1	1219	3	N	-0-					-0-
11	1410	N	1145	-0-	-265	-0-	70	1	1075	3	N	-0-					-0-
12	1395	N	1080	-0-	-315	-0-	67	1	1013	3	N	-0-					-0-
*01	1474	N	1474	-0-	-0-	-0-	92	1	1382	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

08	1891	N	1866	-0-	-25	-0-	114	1	1752	3	N	-0-					-0-
09	1740	N	1661	-0-	-79	-0-	96	1	1565	3	N	-0-					-0-
10	1736	N	1643	-0-	-93	-0-	94	1	1549	3	N	-0-					-0-
11	2038	N	2038	-0-	-0-	-0-	124	1	1914	3	N	-0-					-0-
12	1705	N	1691	-0-	-14	-0-	105	1	1586	3	N	-0-					-0-
01	1643	N	1614	-0-	-29	-0-	101	1	1513	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

08	835	N	835	-0-	-0-	-0-	51	1	784	3	N	-0-					-0-
09	900	N	815	-0-	-85	-0-	47	1	768	3	N	-0-					-0-
10	868	N	813	-0-	-55	-0-	47	1	766	3	N	-0-					-0-
11	810	N	710	-0-	-100	-0-	43	1	667	3	N	-0-					-0-
12	837	N	728	-0-	-109	-0-	45	1	683	3	N	-0-					-0-
01	806	N	449	-0-	-357	-0-	28	1	421	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

08	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	16	1	253	3	N	-0-					-0-
10	279	N	269	-0-	-10	-0-	15	1	254	3	N	-0-					-0-
11	270	N	260	-0-	-10	-0-	16	1	244	3	N	-0-					-0-
12	279	N	265	-0-	-14	-0-	16	1	249	3	N	-0-					-0-
01	279	N	270	-0-	-9	-0-	17	1	253	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

08	1426	N	1388	-0-	-38	-0-	209	1	1179	3	N	-0-					-0-
09	1380	N	1295	-0-	-85	-0-	196	1	1099	3	N	-0-					-0-
10	1364	N	1236	-0-	-128	-0-	196	1	1040	3	N	-0-					-0-
11	1350	N	1080	-0-	-270	-0-	186	1	894	3	N	-0-					-0-
12	1333	N	1099	-0-	-234	-0-	192	1	907	3	N	-0-					-0-
01	1240	N	1106	-0-	-134	-0-	193	1	913	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

08	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
09	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
10	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
11	1470	N	1367	-0-	-103	-0-	1367	3			N	-0-					-0-
12	1612	N	230	-0-	-1382	-0-	230	3			N	-0-					-0-
01	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

08	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
10	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
11	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

08	1071	N	1071	-0-	-0-	-0-	61 4	1 9	1006	3	Y	4	5	1			2
09	979	N	979	-0-	-0-	-0-	55 4	1 9	920	3	Y	4	5	1			1
10	1023	N	627	-0-	-396	-0-	40 2	1 9	585	3	Y	2					3
11	1050	N	962	-0-	-88	-0-	64 4	1 9	894	3	Y	4	4	1			3
12	1023	N	968	-0-	-55	-0-	65 4	1 9	899	3	Y	4	5	1			2
*01	934	N	934	-0-	-0-	-0-	61 1	1 9	872	3	Y	1					3

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

08	992	N	737	-0-	-255	-0-	45	1	692	3	N	-0-					-0-
09	870	N	855	-0-	-15	-0-	50	1	805	3	N	-0-					-0-
10	937	N	937	-0-	-0-	-0-	54	1	883	3	N	-0-					-0-
11	841	N	841	-0-	-0-	-0-	51	1	790	3	N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	56	1	847	3	N	-0-					-0-
01	930	N	866	-0-	-64	-0-	54	1	812	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1550	N	1437	-0-	-113	-0-	88	1	1349	3	N	-0-			-0-
09	1470	N	1450	-0-	-20	-0-	84	1	1366	3	N	-0-			-0-
10	1526	N	1526	-0-	-0-	-0-	88	1	1438	3	N	-0-			-0-
11	1440	N	1440	-0-	-0-	-0-	88	1	1352	3	N	-0-			-0-
12	1506	N	1506	-0-	-0-	-0-	93	1	1413	3	N	-0-			-0-
01	1519	N	1474	-0-	-45	-0-	92	1	1382	3	N	-0-			-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1714	N	1714	-0-	-0-	-0-	105	1	1609	3	N	-0-			-0-
09	1719	N	1719	-0-	-0-	-0-	100	1	1619	3	N	-0-			-0-
10	1810	N	1810	-0-	-0-	-0-	104	1	1706	3	N	-0-			-0-
11	1698	N	1698	-0-	-0-	-0-	104	1	1594	3	N	-0-			-0-
12	1736	N	1734	-0-	-2	-0-	107	1	1627	3	N	-0-			-0-
01	1798	N	1693	-0-	-105	-0-	106	1	1587	3	N	-0-			-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1263	N	1263	-0-	-0-	-0-	57	1	1206	3	N	-0-			-0-
09	990	N	978	-0-	-12	-0-	45	1	933	3	N	-0-			-0-
10	992	N	973	-0-	-19	-0-	48	1	925	3	N	-0-			-0-
11	1230	N	971	-0-	-259	-0-	44	1	927	3	N	-0-			-0-
12	1023	N	876	-0-	-147	-0-	41	1	835	3	N	-0-			-0-
01	961	N	840	-0-	-121	-0-	38	1	802	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	220	-0-	-59	-0-	95	1	125	3	N	-0-			-0-
09	270	N	209	-0-	-61	-0-	91	1	118	3	N	-0-			-0-
10	248	N	216	-0-	-32	-0-	94	1	122	3	N	-0-			-0-
11	210	N	193	-0-	-17	-0-	88	1	105	3	N	-0-			-0-
12	253	N	253	-0-	-0-	-0-	97	1	156	3	N	-0-			-0-
*01	254	N	254	-0-	-0-	-0-	98	1	156	3	N	-0-			-0-

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2139	N	2039	-0-	-100	-0-	125	1	1914	3	N	-0-			-0-
09	2040	N	1977	-0-	-63	-0-	115	1	1862	3	N	-0-			-0-
10	2077	N	1994	-0-	-83	-0-	115	1	1879	3	N	-0-			-0-
11	1980	N	1902	-0-	-78	-0-	116	1	1786	3	N	-0-			-0-
12	2046	N	1903	-0-	-143	-0-	118	1	1785	3	N	-0-			-0-
01	1984	N	1864	-0-	-120	-0-	117	1	1747	3	N	-0-			-0-

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	N	809	-0-	-28	-0-	49	1	760	3	N	-0-			-0-
09	810	N	763	-0-	-47	-0-	44	1	719	3	N	-0-			-0-
10	806	N	768	-0-	-38	-0-	44	1	724	3	N	-0-			-0-
11	780	N	747	-0-	-33	-0-	46	1	701	3	N	-0-			-0-
12	816	N	816	-0-	-0-	-0-	51	1	765	3	N	-0-			-0-
*01	795	N	795	-0-	-0-	-0-	50	1	745	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1110	-0-		-37	-0-		49	1	1041	3	Y	18	22	1	1	8	9
									20	9									
09	1110	N	1082	-0-		-28	-0-		50	1	1008	3	Y	22	20	1			11
									24	9									
10	1121	N	1121	-0-		-0-	-0-		55	1	1043	3	Y	21	21	1			11
									23	9									
11	1083	N	1083	-0-		-0-	-0-		54	1	1006	3	Y	21	18	1			14
									23	9									
12	1116	N	1088	-0-		-28	-0-		55	1	1014	3	Y	17	17	1	2	8	12
									19	9									
01	1116	N	1036	-0-		-80	-0-		51	1	963	3	Y	20	20	1			12
									22	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1098	-0-		-204	-0-		67	1	1031	3	N	-0-					-0-
09	1200	N	708	-0-		-492	-0-		41	1	667	3	N	-0-					-0-
10	1196	N	1196	-0-		-0-	-0-		69	1	1127	3	N	-0-					-0-
11	1050	N	509	-0-		-541	-0-		31	1	478	3	N	-0-					-0-
12	744	N	207	-0-		-537	-0-		13	1	194	3	N	-0-					-0-
*01	1406	N	1406	-0-		-0-	-0-		88	1	1318	3	N	-0-					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-		-124	-0-						N	-0-					-0-
09	150	N	150	-0-		-0-	-0-		55	1	95	3	N	-0-					-0-
10	71	N	71	-0-		-0-	-0-		6	1	64	3	N	1	1	1			-0-
									1	9									
11	64	N	64	-0-		-0-	-0-		3	1	61	3	N	-0-					-0-
12	155	N	65	-0-		-90	-0-		6	1	59	3	N	-0-					-0-
01	62	N	60	-0-		-2	-0-		3	1	57	3	N	-0-					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	429	-0-		-36	-0-		22	1	404	3	N	3	2	1			3
									3	9									
09	480	N	344	-0-		-136	-0-		18	1	324	3	N	2	3	1			2
									2	9									
10	434	N	317	-0-		-117	-0-		16	1	299	3	N	2	3	1			1
									2	9									
11	420	N	364	-0-		-56	-0-		19	1	343	3	N	2	1	1			2
									2	9									
12	418	N	418	-0-		-0-	-0-		21	1	394	3	N	3	2	1			3
									3	9									
*01	415	N	415	-0-		-0-	-0-		20	1	393	3	N	2	3	1			2
									2	9									

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	11	-0-		-51	-0-		11	3			N	-0-					-0-
09	30	N	12	-0-		-18	-0-		12	3			N	-0-					-0-
10	31	N	29	-0-		-2	-0-		1	1	28	3	N	-0-					-0-
11	30	N	30	-0-		-0-	-0-		1	1	29	3	N	-0-					-0-
12	28	N	28	-0-		-0-	-0-		1	1	27	3	N	-0-					-0-
*01	38	N	38	-0-		-0-	-0-		1	1	37	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	15	1	242	3	Y	-0-	1	1			-0-
09	247	N	247	-0-	-0-	-0-	14	1	232	3	Y	1	1	1			-0-
							1	9									
10	248	N	237	-0-	-11	-0-	15	1	221	3	Y	1					1
							1	9									
11	242	N	242	-0-	-0-	-0-	16	1	225	3	Y	1	1	1			1
							1	9									
12	251	N	251	-0-	-0-	-0-	17	1	233	3	Y	1	1	1			1
							1	9									
01	248	N	29	-0-	-219	-0-	2	1	27	3	Y	-0-					1

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	13	1	215	3	Y	-0-	1	1			-0-
09	220	N	220	-0-	-0-	-0-	12	1	207	3	Y	1	1	1			-0-
							1	9									
10	217	N	208	-0-	-9	-0-	13	1	194	3	Y	1					1
							1	9									
11	215	N	215	-0-	-0-	-0-	14	1	200	3	Y	1	1	1			1
							1	9									
12	225	N	225	-0-	-0-	-0-	15	1	209	3	Y	1	1	1			1
							1	9									
*01	227	N	227	-0-	-0-	-0-	15	1	212	3	Y	-0-					1

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	644	-0-	-7	-0-	51	1	593	3	Y	-0-					22
09	690	N	625	-0-	-65	-0-	51	1	574	3	Y	-0-					20
*10	713	N	666	-0-	-47	-0-	53	1	613	3	Y	-0-	2	7			18
*11	630	N	610	-0-	-20	-0-	49	1	561	3	Y	-0-					18
*12	651	N	628	-0-	-23	-0-	50	1	578	3	Y	-0-					18
01	651	N	572	-0-	-79	-0-	48	1	524	3	Y	-0-					18

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
10	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
11	570	N	544	-0-	-26	-0-	544	3			Y	-0-					-0-
12	589	N	476	-0-	-113	-0-	476	3			Y	-0-					-0-
01	620	N	610	-0-	-10	-0-	610	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	360	N	283	-0-	-77	-0-	283	3			N	-0-					-0-
12	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
01	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
	KELLY 124				WELL #: 32	RRCID -> 239961	COMPL. DATE 02/17/2008				TOTAL DEPTH 6775		PERF. 5061 - 6443				
08	1271	N	668	-0-	-603	-0-	25	1	637	3	Y	5	5	1			5
							6	9									
09	1200	N	419	-0-	-781	-0-	15	1	402	3	Y	2	4	1			3
							2	9									
10	1054	N	618	-0-	-436	-0-	22	1	592	3	Y	4	4	1			3
							4	9									
11	914	N	914	-0-	-0-	-0-	33	1	874	3	Y	6	3	1			6
							7	9									
12	927	N	927	-0-	-0-	-0-	34	1	886	3	Y	6	6	1			6
							7	9									
*01	899	N	899	-0-	-0-	-0-	33	1	862	3	Y	4	6	1			4
							4	9									
	SIMMONS 72				WELL #: 14	RRCID -> 239974	COMPL. DATE 02/10/2008				TOTAL DEPTH 8010		PERF. 6248 - 7676				
08	310	N	1	-0-	-309	-0-	1	3			Y	-0-					-0-
09	150	N	3	-0-	-147	-0-	3	3			Y	-0-					-0-
10	155	N	16	-0-	-139	-0-	1	1	15	3	Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	497	N	497	-0-	-0-	-0-	39	1	457	3	Y	1					1
							1	9									
*01	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-	1	1			-0-
	SIMMONS 72				WELL #: 9	RRCID -> 239976	COMPL. DATE 12/25/2007				TOTAL DEPTH 8050		PERF. 6382 - 7736				
08	744	X	725	-0-	-19	-0-	58	1	666	3	Y	1	1	8			1
							1	9									
09	713	X	713	-0-	-0-	-0-	58	1	653	3	Y	2	2	1			1
							2	9									
10	744	X	741	-0-	-3	-0-	59	1	681	3	Y	1	2	1			-0-
							1	9									
11	720	X	710	-0-	-10	-0-	57	1	651	3	Y	2					2
							2	9									
12	744	X	722	-0-	-22	-0-	57	1	662	3	Y	3	2	1	1	8	2
							3	9									
01	744	N	719	-0-	-25	-0-	60	1	657	3	Y	2	2	1			2
							2	9									
	SIMMONS 72				WELL #: 10	RRCID -> 239978	COMPL. DATE 12/21/2007				TOTAL DEPTH 8050		PERF. 6296 - 7946				
08	124	N	118	-0-	-6	-0-	9	1	109	3	Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	9	1	105	3	Y	-0-					-0-
10	124	N	50	-0-	-74	-0-	4	1	46	3	Y	-0-					-0-
11	120	N	54	-0-	-66	-0-	4	1	50	3	Y	-0-					-0-
12	124	N	112	-0-	-12	-0-	9	1	103	3	Y	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	10	1	107	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1232	X	1232	-0-	-0-	-0-	72	1	1156	3	Y	4	3	8			5
							4	9									
09	1260	X	1130	-0-	-130	-0-	64	1	1063	3	Y	3	1	8			7
							3	9									
10	1302	X	1154	-0-	-148	-0-	62	1	1090	3	Y	2	3	1			6
							2	9									
11	1260	X	1088	-0-	-172	-0-	60	1	1027	3	Y	1					7
							1	9									
12	1302	X	1102	-0-	-200	-0-	66	1	1034	3	Y	2	3	1	2	8	4
							2	9									
01	1147	N	1049	-0-	-98	-0-	62	1	984	3	Y	3					7
							3	9									

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

08	465	N	356	-0-	-109	-0-	25	1	331	2	N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

08	217	X	125	-0-	-92	-0-	7	1	118	2	Y	-0-					-0-
09	210	X	29	-0-	-181	-0-	2	1	27	2	Y	-0-					-0-
10	62	X	16	-0-	-46	-0-	1	1	15	2	Y	-0-					-0-
11	120	X	11	-0-	-109	-0-	1	1	10	2	Y	-0-					-0-
12	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
01	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

08	1240	N	1123	-0-	-117	-0-	71	1	1052	3	N	-0-					-0-
09	1080	N	1002	-0-	-78	-0-	64	1	938	3	N	-0-					-0-
10	1085	N	1047	-0-	-38	-0-	66	1	981	3	N	-0-					-0-
11	1080	N	967	-0-	-113	-0-	66	1	901	3	N	-0-					-0-
12	1023	N	961	-0-	-62	-0-	65	1	896	3	N	-0-					-0-
01	1054	N	851	-0-	-203	-0-	59	1	792	3	N	-0-					-0-

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

08	2108	N	1986	-0-	-122	-0-	1986	3			N	-0-					-0-
09	1980	N	1874	-0-	-106	-0-	1874	3			N	-0-					-0-
10	2015	N	1933	-0-	-82	-0-	1933	3			N	-0-					-0-
11	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
12	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-
01	1922	N	1913	-0-	-9	-0-	1913	3			N	-0-					-0-

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

08	434	N	346	-0-	-88	-0-	346	3			N	-0-					-0-
09	420	N	316	-0-	-104	-0-	316	3			N	-0-					-0-
10	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	947	N	947	-0-	-0-	-0-	79	1	868	2	Y	-0-					-0-
09	758	N	758	-0-	-0-	-0-	64	1	694	2	Y	-0-					-0-
10	806	N	779	-0-	-27	-0-	71	1	708	2	Y	-0-					-0-
11	780	N	734	-0-	-46	-0-	65	1	669	2	Y	-0-					-0-
12	775	N	688	-0-	-87	-0-	58	1	630	2	Y	-0-					-0-
01	775	N	697	-0-	-78	-0-	19	1	678	2	Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

08	1302	N	1258	-0-	-44	-0-	100	1	1157	3	Y	1					2
							1	9									
09	1230	N	1199	-0-	-31	-0-	98	1	1099	3	Y	2	3	1			1
							2	9									
10	1302	N	1220	-0-	-82	-0-	97	1	1120	3	Y	3	3	1			1
							3	9									
11	1230	N	1157	-0-	-73	-0-	93	1	1061	3	Y	3					4
							3	9									
12	1240	N	1161	-0-	-79	-0-	92	1	1065	3	Y	4	3	1	2	8	3
							4	9									
01	1209	N	1150	-0-	-59	-0-	96	1	1051	3	Y	3	3	1			3
							3	9									

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

08	806	N	794	-0-	-12	-0-	49	1	745	3	N	-0-					-0-
09	761	N	761	-0-	-0-	-0-	44	1	717	3	N	-0-					-0-
10	806	N	643	-0-	-163	-0-	37	1	606	3	N	-0-					-0-
11	780	N	611	-0-	-169	-0-	37	1	574	3	N	-0-					-0-
12	775	N	484	-0-	-291	-0-	30	1	454	3	N	-0-					-0-
01	651	N	418	-0-	-233	-0-	26	1	392	3	N	-0-					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

08	2728	X	2362	-0-	-366	-0-	144	1	2218	3	N	-0-					-0-
09	2654	X	2654	-0-	-0-	-0-	154	1	2500	3	N	-0-					-0-
10	2801	X	2801	-0-	-0-	-0-	161	1	2640	3	N	-0-					-0-
11	2441	X	2441	-0-	-0-	-0-	149	1	2292	3	N	-0-					-0-
12	2728	X	2463	-0-	-265	-0-	153	1	2310	3	N	-0-					-0-
01	2790	X	2723	-0-	-67	-0-	171	1	2552	3	N	-0-					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

08	78	N	78	-0-	-0-	-0-	3	1	74	3	Y	1					1
							1	9									
09	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					1
10	77	N	77	-0-	-0-	-0-	3	1	74	3	Y	-0-	1	1			-0-
11	90	N	70	-0-	-20	-0-	3	1	67	3	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	820	-0-	-48	-0-	31	1	782	3	Y	6	4	1			6
							7	9									
09	930	N	757	-0-	-173	-0-	28	1	725	3	Y	4	5	1			5
							4	9									
10	868	N	217	-0-	-651	-0-	8	1	208	3	Y	1	5	1			1
							1	9									
11	780	N	275	-0-	-505	-0-	10	1	263	3	Y	2	1	1			2
							2	9									
12	775	N	472	-0-	-303	-0-	17	1	452	3	Y	3	2	1			3
							3	9									
*01	477	N	477	-0-	-0-	-0-	17	1	458	3	Y	2	3	1			2
							2	9									

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

08	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
09	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
10	1054	N	1010	-0-	-44	-0-	1010	3			N	-0-					-0-
11	1110	N	939	-0-	-171	-0-	939	3			N	-0-					-0-
12	1116	N	955	-0-	-161	-0-	955	3			N	-0-					-0-
01	1023	N	962	-0-	-61	-0-	962	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

08	3658	X	2135	-0-	-1523	-0-	125	1	1999	2	Y	10	22	1			3
							11	9									
09	3540	X	1842	-0-	-1698	-0-	106	1	1726	2	Y	9					12
							10	9									
10	3658	X	1644	-0-	-2014	-0-	96	1	1537	2	Y	10	17	1			5
							11	9									
11	2790	X	1407	-0-	-1383	-0-	84	1	1316	2	Y	6	7	1			4
							7	9									
12	2325	X	1447	-0-	-878	-0-	86	1	1354	2	Y	6					10
							7	9									
01	2139	X	1425	-0-	-714	-0-	82	1	1337	2	Y	5	14	1			1
							6	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

08	751	N	751	-0-	-0-	-0-	44	1	706	3	Y	1					6
							1	9									
09	619	N	619	-0-	-0-	-0-	35	1	583	3	Y	1					7
							1	9									
10	682	N	654	-0-	-28	-0-	35	1	618	3	Y	1	2	1			6
							1	9									
11	720	N	599	-0-	-121	-0-	33	1	565	3	Y	1					7
							1	9									
12	651	N	645	-0-	-6	-0-	39	1	606	3	Y	-0-	2	1			5
*01	702	N	702	-0-	-0-	-0-	41	1	659	3	Y	2					7
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	412	-0-		-53	-0-	83	1 2 9	327	3	Y	2	2	1			1
09	420	N	383	-0-		-37	-0-	80	1 1 9	302	3	Y	1	2	1			-0-
10	434	N	351	-0-		-83	-0-	80	1 1 9	270	3	Y	1					1
11	390	N	355	-0-		-35	-0-	81	1 2 9	272	3	Y	2	2	1			1
12	403	N	355	-0-		-48	-0-	83	1 2 9	270	3	Y	2	2	1			1
01	341	N	340	-0-		-1	-0-	82	1	258	3	Y	-0-					1

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	482	-0-		-14	-0-	27	1 2 9	453	3	Y	2	2	1			1
09	480	N	461	-0-		-19	-0-	26	1 1 9	434	3	Y	1	2	1			-0-
10	496	N	425	-0-		-71	-0-	27	1 2 9	396	3	Y	2					2
11	480	N	411	-0-		-69	-0-	27	1 1 9	383	3	Y	1	2	1			1
12	465	N	363	-0-		-102	-0-	24	1 2 9	337	3	Y	2	2	1			1
*01	452	N	452	-0-		-0-	-0-	30	1	422	3	Y	-0-					1

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	461	-0-		-4	-0-	28	1	433	3	Y	-0-	3	1			-0-
09	450	N	430	-0-		-20	-0-	27	1 2 9	401	3	Y	2					2
10	465	N	432	-0-		-33	-0-	25	1 1 9	406	3	Y	1					3
11	450	N	383	-0-		-67	-0-	23	1	360	3	Y	-0-	3	1			-0-
12	434	N	388	-0-		-46	-0-	26	1 2 9	360	3	Y	2					2
01	434	N	424	-0-		-10	-0-	29	1 2 9	393	3	Y	2					4

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	691	-0-		-146	-0-	26	1 4 9	661	3	Y	4	3	1			5
09	810	N	660	-0-		-150	-0-	24	1 3 9	633	3	Y	3	4	1			4
10	775	N	656	-0-		-119	-0-	24	1 4 9	628	3	Y	4	5	1			3
11	660	N	628	-0-		-32	-0-	23	1 4 9	601	3	Y	4	3	1			4
12	682	N	624	-0-		-58	-0-	23	1 4 9	597	3	Y	4	4	1			4
01	651	N	640	-0-		-11	-0-	23	1 3 9	614	3	Y	3	4	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1077	-0-		-132	-0-		61	1 4 9	1012	3	Y	4	5	1			2
09	1140	N	1045	-0-		-95	-0-		59	1 4 9	982	3	Y	4	5	1			1
10	1147	N	937	-0-		-210	-0-		60	1 3 9	874	3	Y	3					4
11	1050	N	1020	-0-		-30	-0-		68	1 6 9	946	3	Y	5	5	1			4
12	1085	N	1029	-0-		-56	-0-		69	1 6 9	954	3	Y	5	6	1			3
*01	1051	N	1051	-0-		-0-	-0-		69	1 1 9	981	3	Y	1					4

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-		-4	-0-		2	1	56	3	Y	-0-					-0-
09	60	N	34	-0-		-26	-0-		1	1	33	3	Y	-0-					-0-
10	62	N	6	-0-		-56	-0-		6	3			Y	-0-					-0-
11	60	N	7	-0-		-53	-0-		7	3			Y	-0-					-0-
12	31	N	7	-0-		-24	-0-		7	3			Y	-0-					-0-
*01	51	N	51	-0-		-0-	-0-		2	1	49	3	Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	449	-0-		-109	-0-		17	1 3 9	429	3	Y	3	2	1			3
09	510	N	356	-0-		-154	-0-		13	1 2 9	341	3	Y	2	3	1			2
10	496	N	404	-0-		-92	-0-		15	1 3 9	386	3	Y	3	3	1			2
11	420	N	172	-0-		-248	-0-		6	1 1 9	165	3	Y	1	2	1			1
12	372	N	220	-0-		-152	-0-		8	1 1 9	211	3	Y	1	1	1			1
01	403	N	193	-0-		-210	-0-		7	1 1 9	185	3	Y	1	1	1			1

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-		-8	-0-		116	3			Y	-0-					2
09	123	N	123	-0-		-0-	-0-		123	3			Y	-0-					2
10	124	N	95	-0-		-29	-0-		95	3			Y	-0-					2
11	120	N	86	-0-		-34	-0-		86	3			Y	-0-					2
12	124	N	86	-0-		-38	-0-		86	3			Y	-0-					2
01	93	N	67	-0-		-26	-0-		67	3			Y	-0-					2

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-		-0-	-0-		4	1 1 9	93	3	Y	1					1
09	90	N	87	-0-		-3	-0-		3	1 1 9	83	3	Y	1	1	1			1
10	93	N	88	-0-		-5	-0-		3	1	85	3	Y	-0-	1	1			-0-
11	90	N	60	-0-		-30	-0-		2	1	58	3	Y	-0-					-0-
12	93	N	60	-0-		-33	-0-		2	1	58	3	Y	-0-					-0-
01	93	N	55	-0-		-38	-0-		2	1	53	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	371	-0-		-1	-0-	75	1 4 9	292	3	Y	4	1	1	2	8	2
09	330	N	321	-0-		-9	-0-	71	1 2 9	248	3	Y	2	2	1			2
10	310	N	297	-0-		-13	-0-	72	1 1 9	224	3	Y	1	2	1			1
11	360	N	233	-0-		-127	-0-	68	1 1 9	164	3	Y	1	1	1			1
12	341	N	234	-0-		-107	-0-	70	1 1 9	163	3	Y	1	1	1			1
01	310	N	253	-0-		-57	-0-	71	1 1 9	181	3	Y	1	1	1			1

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

08	109	N	109	-0-		-0-	-0-	4	1 1 9	104	3	Y	1					1
09	92	N	92	-0-		-0-	-0-	3	1 1 9	88	3	Y	1	1	1			1
10	110	N	110	-0-		-0-	-0-	4	1	106	3	Y	-0-	1	1			-0-
11	120	N	117	-0-		-3	-0-	4	1 1 9	112	3	Y	1					1
12	93	N	84	-0-		-9	-0-	3	1 1 9	80	3	Y	1	1	1			1
01	124	N	45	-0-		-79	-0-	2	1	43	3	Y	-0-	1	1			-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

08	465	N	446	-0-		-19	-0-	20	1 8 9	418	3	Y	7	9	1			4
09	450	N	433	-0-		-17	-0-	20	1 10 9	403	3	Y	9	8	1			5
10	443	N	443	-0-		-0-	-0-	22	1 9 9	412	3	Y	8	8	1			5
11	421	N	421	-0-		-0-	-0-	21	1 8 9	392	3	Y	7	7	1			5
12	434	N	425	-0-		-9	-0-	21	1 8 9	396	3	Y	7	7	1			5
01	434	N	429	-0-		-5	-0-	21	1 9 9	399	3	Y	8	8	1			5

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

08	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	31	X	31	-0-		-0-	-0-	2	1	29	3	Y	-0-					-0-
10	60	X	60	-0-		-0-	-0-	3	1	57	3	Y	-0-					-0-
11	33	X	33	-0-		-0-	-0-	2	1	31	3	Y	-0-					-0-
12	31	X	31	-0-		-0-	-0-	2	1	29	3	Y	-0-					-0-
01	62	N	54	-0-		-8	-0-	3	1 1 9	50	3	Y	1	1	1			-0-

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

08	47	N	47	-0-		-0-	-0-	2	1	45	3	Y	-0-					-0-
09	60	N	42	-0-		-18	-0-	2	1	40	3	Y	-0-					-0-
10	62	N	51	-0-		-11	-0-	3	1	48	3	Y	-0-					-0-
11	60	N	43	-0-		-17	-0-	2	1	41	3	Y	-0-					-0-
12	31	N	24	-0-		-7	-0-	1	1	23	3	Y	-0-					-0-
01	62	N	3	-0-		-59	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	590	-0-	-309	-0-	156	1	433	3	Y	1					7
							1	9									
09	600	N	343	-0-	-257	-0-	139	1	203	3	Y	1	7	1			1
							1	9									
10	651	N	264	-0-	-387	-0-	139	1	124	3	Y	1					2
							1	9									
11	570	N	189	-0-	-381	-0-	131	1	58	3	Y	-0-					2
12	341	N	151	-0-	-190	-0-	125	1	26	3	Y	-0-					2
01	279	N	92	-0-	-187	-0-	9	1	82	3	Y	1	3	1			-0-
							1	9									

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	771	-0-	-128	-0-	62	1	709	3	Y	-0-					1
09	840	N	840	-0-	-0-	-0-	68	1	770	3	Y	2	2	1			1
							2	9									
10	884	N	884	-0-	-0-	-0-	70	1	813	3	Y	1	2	1			-0-
							1	9									
11	835	N	835	-0-	-0-	-0-	67	1	765	3	Y	3					3
							3	9									
12	868	N	842	-0-	-26	-0-	66	1	773	3	Y	3	2	1	2	8	2
							3	9									
01	899	N	838	-0-	-61	-0-	70	1	766	3	Y	2	2	1			2
							2	9									

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
10	62	N	37	-0-	-25	-0-	3	1	34	3	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
12	62	N	61	-0-	-1	-0-	5	1	56	3	Y	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	590	-0-	-154	-0-	37	1	553	3	N	-0-					-0-
09	660	N	535	-0-	-125	-0-	34	1	501	3	N	-0-					-0-
10	589	N	557	-0-	-32	-0-	35	1	522	3	N	-0-					-0-
11	759	N	759	-0-	-0-	-0-	52	1	707	3	N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	43	1	588	3	N	-0-					-0-
*01	612	N	612	-0-	-0-	-0-	42	1	570	3	N	-0-					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	32	-0-	-929	-0-	2	1	30	3	Y	-0-					-0-
09	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-
10	961	X	-0-	-0-	-961	-0-					Y	-0-					-0-
11	840	X	6	-0-	-834	-0-	6	3			Y	-0-					-0-
12	682	X	-0-	-0-	-682	-0-					Y	-0-					-0-
*01	268	N	268	-0-	-0-	-0-	19	1	248	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	800	-0-		-6	-0-	46	1 1 9	753	3	Y	1					1
09	780	N	754	-0-		-26	-0-	48	1 1 9	706	3	Y	-0-					1
10	806	N	762	-0-		-44	-0-	54	1 1 9	707	3	Y	1					2
11	780	N	689	-0-		-91	-0-	46	1 1 9	642	3	Y	1	3	1			-0-
12	775	N	706	-0-		-69	-0-	49	1 1 9	656	3	Y	1					1
01	775	N	685	-0-		-90	-0-	48	1 1 9	636	3	Y	1	2	1			-0-

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	944	-0-		-110	-0-	75	1 2 9	867	3	Y	2	1	8			2
09	1020	X	925	-0-		-95	-0-	75	1 2 9	848	3	Y	2	2	1	1	8	1
10	1054	X	942	-0-		-112	-0-	75	1 1 9	866	3	Y	1	2	1			-0-
11	990	X	919	-0-		-71	-0-	74	1 3 9	842	3	Y	3					3
12	992	X	914	-0-		-78	-0-	72	1 1 9	841	3	Y	1	2	1			2
01	930	N	912	-0-		-18	-0-	76	1 2 9	834	3	Y	2	2	1			2

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2152	-0-		-390	-0-	172	1 2 9	1978	3	Y	2					4
09	2460	X	1871	-0-		-589	-0-	152	1 3 9	1716	3	Y	3	5	1			2
10	2418	X	1614	-0-		-804	-0-	128	1 3 9	1483	3	Y	3	4	1			1
11	2262	X	2262	-0-		-0-	-0-	181	1 7 9	2074	3	Y	6					7
12	2327	X	2327	-0-		-0-	-0-	184	1 4 9	2139	3	Y	4	5	1			6
*01	2194	N	2194	-0-		-0-	-0-	183	1 4 9	2007	3	Y	4	5	1			5

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	759	N	759	-0-		-0-	-0-	48	1 1 9	710	3	N	1	1	8			-0-
09	683	N	683	-0-		-0-	-0-	43	1	640	3	N	-0-					-0-
10	705	N	705	-0-		-0-	-0-	45	1	660	3	N	-0-					-0-
11	652	N	652	-0-		-0-	-0-	44	1	608	3	N	-0-					-0-
12	643	N	643	-0-		-0-	-0-	43	1 1 9	599	3	N	1	1	8			-0-
01	713	N	669	-0-		-44	-0-	46	1	623	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0-	-0-	181	1	207	3	Y	-0-					-0-
09	271	N	271	-0-	-0-	-0-	78	1	192	3	Y	1	1	1			-0-
							1	9									
10	403	N	267	-0-	-136	-0-	65	1	201	3	Y	1	1	1			-0-
							1	9									
11	390	N	205	-0-	-185	-0-	16	1	188	3	Y	1					1
							1	9									
12	279	N	207	-0-	-72	-0-	23	1	183	3	Y	1	1	1			1
							1	9									
01	279	N	191	-0-	-88	-0-	16	1	175	3	Y	-0-	1	1			-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	705	-0-	-70	-0-	40	1	663	3	Y	2	3	1			1
							2	9									
09	720	N	666	-0-	-54	-0-	38	1	626	3	Y	2	3	1			-0-
							2	9									
10	744	N	627	-0-	-117	-0-	40	1	584	3	Y	3					3
							3	9									
11	690	N	657	-0-	-33	-0-	44	1	611	3	Y	2	3	1			2
							2	9									
12	682	N	638	-0-	-44	-0-	43	1	591	3	Y	4	4	1			2
							4	9									
01	620	N	371	-0-	-249	-0-	24	1	347	3	Y	-0-					2

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-
09	120	N	42	-0-	-78	-0-	42	3			N	-0-					-0-
10	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-
11	90	N	14	-0-	-76	-0-	14	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1213	N	1213	-0-	-0-	-0-	74	1	1139	3	N	-0-					-0-
09	1174	N	1174	-0-	-0-	-0-	68	1	1106	3	N	-0-					-0-
10	1143	N	1143	-0-	-0-	-0-	66	1	1077	3	N	-0-					-0-
11	1170	N	1050	-0-	-120	-0-	64	1	986	3	N	-0-					-0-
12	1209	N	1086	-0-	-123	-0-	67	1	1019	3	N	-0-					-0-
01	1147	N	1023	-0-	-124	-0-	64	1	959	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	420	-0-	-45	-0-	26	1	393	3	N	1	1	8			-0-
							1	9									
09	450	N	409	-0-	-41	-0-	24	1	385	3	N	-0-					-0-
10	434	N	418	-0-	-16	-0-	24	1	394	3	N	-0-					-0-
11	420	N	354	-0-	-66	-0-	22	1	332	3	N	-0-					-0-
12	434	N	318	-0-	-116	-0-	20	1	298	3	N	-0-					-0-
*01	422	N	422	-0-	-0-	-0-	26	1	396	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

08	1612	N	1609	-0-	-3	-0-	98	1	1511	3	N	-0-					-0-
09	1530	N	1453	-0-	-77	-0-	84	1	1369	3	N	-0-					-0-
10	1612	N	1466	-0-	-146	-0-	84	1	1382	3	N	-0-					-0-
11	1560	N	1186	-0-	-374	-0-	72	1	1114	3	N	-0-					-0-
12	1488	N	1431	-0-	-57	-0-	89	1	1342	3	N	-0-					-0-
*01	1533	N	1533	-0-	-0-	-0-	96	1	1437	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 25S RRCID -> 240577 COMPL. DATE 03/26/2008 TOTAL DEPTH 6750 PERF. 4864 - 5134

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

08	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1655	-0-	-112	-0-	94	1	1561	2	Y	-0-					-0-
09	1710	N	1576	-0-	-134	-0-	91	1	1485	2	Y	-0-					-0-
10	1736	N	1571	-0-	-165	-0-	93	1	1478	2	Y	-0-					-0-
11	1590	N	1526	-0-	-64	-0-	93	1	1433	2	Y	-0-					-0-
12	1643	N	1344	-0-	-299	-0-	82	1	1262	2	Y	-0-					-0-
01	1581	N	780	-0-	-801	-0-	42	1	738	2	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	620	-0-	-31	-0-	158	1	461	3	Y	1					6
							1	9									
09	601	N	601	-0-	-0-	-0-	152	1	447	3	Y	2	7	1			1
							2	9									
10	651	N	588	-0-	-63	-0-	156	1	430	3	Y	2					3
							2	9									
11	600	N	552	-0-	-48	-0-	151	1	399	3	Y	2					5
							2	9									
12	620	N	552	-0-	-68	-0-	156	1	395	3	Y	1					6
							1	9									
01	589	N	532	-0-	-57	-0-	155	1	375	3	Y	2	7	1			1
							2	9									

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0-	-0-	20	1	304	3	N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	18	1	295	3	N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-
11	300	N	299	-0-	-1	-0-	18	1	281	3	N	-0-					-0-
12	310	N	303	-0-	-7	-0-	19	1	284	3	N	-0-					-0-
01	310	N	297	-0-	-13	-0-	19	1	278	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	499	-0-	-338	-0-	19	1	473	3	Y	6	2	1	3	8	4
							7	9									
09	570	N	491	-0-	-79	-0-	18	1	471	3	Y	2	3	1			3
							2	9									
10	527	N	498	-0-	-29	-0-	18	1	477	3	Y	3	4	1			2
							3	9									
11	480	N	468	-0-	-12	-0-	17	1	448	3	Y	3	2	1			3
							3	9									
12	496	N	397	-0-	-99	-0-	15	1	380	3	Y	2	3	1			2
							2	9									
01	496	N	350	-0-	-146	-0-	13	1	335	3	Y	2	3	1			1
							2	9									

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	19	1	346	3	N	-0-					-0-
09	390	N	346	-0-	-44	-0-	18	1	328	3	N	-0-					-0-
10	372	N	348	-0-	-24	-0-	19	1	329	3	N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	27	1	478	3	N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	22	1	369	3	N	-0-					-0-
*01	380	N	380	-0-	-0-	-0-	22	1	358	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	401	-0-	-64	-0-	15	1 6 9	380	3	Y	5	2	1	2	8	3
09	450	N	410	-0-	-40	-0-	15	1 2 9	393	3	Y	2	2	1			3
10	434	N	418	-0-	-16	-0-	15	1 2 9	401	3	Y	2	3	1			2
11	390	N	383	-0-	-7	-0-	14	1 2 9	367	3	Y	2	2	1			2
12	434	N	400	-0-	-34	-0-	15	1 3 9	382	3	Y	3	3	1			2
01	403	N	386	-0-	-17	-0-	14	1 3 9	369	3	Y	3	3	1			2

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0-	-0-	76	1	672	2	Y	-0-					-0-
09	708	N	708	-0-	-0-	-0-	73	1	635	2	Y	-0-					-0-
10	713	N	713	-0-	-0-	-0-	81	1	632	2	Y	-0-					-0-
11	720	N	667	-0-	-53	-0-	74	1	593	2	Y	-0-					-0-
12	744	N	679	-0-	-65	-0-	77	1	602	2	Y	-0-					-0-
01	713	N	686	-0-	-27	-0-	77	1	609	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	1156	-0-	-53	-0-	71	1 2 9	1083	3	Y	2	8	1	1	8	1
09	1200	X	1103	-0-	-97	-0-	69	1 3 9	1031	3	Y	3					4
10	1240	X	1109	-0-	-131	-0-	65	1 3 9	1041	3	Y	3					7
11	1200	X	1063	-0-	-137	-0-	64	1 3 9	996	3	Y	3	9	1			1
12	1147	X	998	-0-	-149	-0-	66	1 6 9	926	3	Y	5					6
01	1116	N	1077	-0-	-39	-0-	73	1 3 9	1001	3	Y	3					9

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	248	N	28	-0-	-220	-0-	9	1	19	3	N	-0-					-0-
11	666	N	666	-0-	-0-	-0-	152	1	514	3	N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	139	1 1 9	326	3	N	1	1	8			-0-
*01	387	N	387	-0-	-0-	-0-	144	1	243	3	N	-0-					-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0-	-0-	102	1 3 9	599	3	Y	3	2	1			1
09	684	N	684	-0-	-0-	-0-	99	1 1 9	584	3	Y	1	2	1			-0-
10	744	N	600	-0-	-144	-0-	96	1 4 9	500	3	Y	4	3	1			1
11	690	N	565	-0-	-125	-0-	92	1 3 9	470	3	Y	3	2	1			2
12	713	N	533	-0-	-180	-0-	94	1 2 9	437	3	Y	2	4	1			-0-
01	589	N	528	-0-	-61	-0-	94	1 2 9	432	3	Y	2	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	272	-0-	-7	-0-	14	1	258	3	N	-0-					-0-
09	270	N	257	-0-	-13	-0-	13	1	244	3	N	-0-					-0-
10	279	N	261	-0-	-18	-0-	14	1	247	3	N	-0-					-0-
11	270	N	253	-0-	-17	-0-	14	1	239	3	N	-0-					-0-
12	279	N	247	-0-	-32	-0-	14	1	233	3	N	-0-					-0-
01	248	N	247	-0-	-1	-0-	14	1	233	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
09	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
11	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
01	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	583	-0-	-130	-0-	27	1	556	3	N	-0-					-0-
09	600	N	559	-0-	-41	-0-	28	1	531	3	N	-0-					-0-
10	589	N	571	-0-	-18	-0-	30	1	541	3	N	-0-					-0-
11	570	N	553	-0-	-17	-0-	29	1	524	3	N	-0-					-0-
12	589	N	547	-0-	-42	-0-	30	1	517	3	N	-0-					-0-
01	558	N	500	-0-	-58	-0-	28	1	472	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	925	-0-	-36	-0-	126	1	799	3	N	-0-					-0-
09	930	N	875	-0-	-55	-0-	123	1	752	3	N	-0-					-0-
10	928	N	928	-0-	-0-	-0-	132	1	796	3	N	-0-					-0-
11	900	N	860	-0-	-40	-0-	124	1	736	3	N	-0-					-0-
12	899	N	793	-0-	-106	-0-	125	1	668	3	N	-0-					-0-
01	930	N	779	-0-	-151	-0-	126	1	653	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	988	-0-	-4	-0-	180	1	805	3	N	3	3	8			-0-
							3	9									
09	1091	N	1091	-0-	-0-	-0-	184	1	905	3	N	2	2	8			-0-
							2	9									
10	992	N	971	-0-	-21	-0-	178	1	793	3	N	-0-					-0-
11	960	N	793	-0-	-167	-0-	165	1	628	3	N	-0-					-0-
12	992	N	847	-0-	-145	-0-	170	1	674	3	N	3	3	8			-0-
							3	9									
01	961	N	806	-0-	-155	-0-	170	1	636	3	N	-0-					-0-

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	403	-0-	-31	-0-	23	1	380	2	N	-0-					1
09	390	N	369	-0-	-21	-0-	20	1	349	2	N	-0-					1
10	403	N	378	-0-	-25	-0-	22	1	356	2	N	-0-					1
11	390	N	359	-0-	-31	-0-	20	1	339	2	N	-0-	1	1			-0-
12	372	N	364	-0-	-8	-0-	21	1	343	2	N	-0-					-0-
01	372	N	352	-0-	-20	-0-	21	1	331	2	N	-0-					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	8	-0-	-147	-0-	8	3			Y	-0-					-0-
09	180	N	7	-0-	-173	-0-	7	3			Y	-0-					-0-
10	62	N	6	-0-	-56	-0-	6	3			Y	-0-					-0-
11	452	N	452	-0-	-0-	-0-	31	1	421	3	Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	13	1	171	3	Y	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	14	1	193	3	Y	1	1	1			-0-
							1	9									

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	179	-0-	-38	-0-	8	1	171	3	N	-0-					-0-
09	150	N	144	-0-	-6	-0-	7	1	137	3	N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	18	1	374	3	N	1	1	8			-0-
							1	9									
*01	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1200	N	1200	-0-	-0-	-0-	69	1	1131	3	Y	-0-					1
09	1200	N	1157	-0-	-43	-0-	73	1	1083	3	Y	1					2
							1	9									
10	1106	N	1106	-0-	-0-	-0-	78	1	1027	3	Y	1					3
							1	9									
11	1170	N	914	-0-	-256	-0-	62	1	851	3	Y	1	4	1			-0-
							1	9									
12	1209	N	526	-0-	-683	-0-	36	1	489	3	Y	1					1
							1	9									
01	1116	N	726	-0-	-390	-0-	51	1	674	3	Y	1	2	1			-0-
							1	9									

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0-	-0-	79	1	493	3	N	-0-					52
09	660	N	463	-0-	-197	-0-	63	1	400	3	N	-0-					52
10	589	N	130	-0-	-459	-0-	20	1	110	3	N	-0-					52
11	1022	N	1022	-0-	-0-	-0-	165	1	857	3	N	-0-					52
12	776	N	776	-0-	-0-	-0-	129	1	647	3	N	-0-					52
*01	679	N	679	-0-	-0-	-0-	78	1	601	3	N	-0-					52

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612	N	612	-0-	-0-	-0-	28	1	581	3	Y	3	5	1			3
							3	9									
09	660	N	586	-0-	-74	-0-	27	1	552	3	Y	6	6	1			3
							7	9									
10	620	N	517	-0-	-103	-0-	26	1	485	3	Y	5	5	1			3
							6	9									
11	600	N	448	-0-	-152	-0-	23	1	422	3	Y	3	3	1			3
							3	9									
12	620	N	447	-0-	-173	-0-	23	1	421	3	Y	3	4	1			2
							3	9									
*01	677	N	677	-0-	-0-	-0-	34	1	640	3	Y	3	1	1			4
							3	9									

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	237	-0-	-73	-0-	15	1	222	3	N	-0-					-0-
09	270	N	243	-0-	-27	-0-	15	1	228	3	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	18	1	244	3	N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	18	1	249	3	N	-0-					-0-
01	279	N	219	-0-	-60	-0-	15	1	204	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	909	-0-	-83	-0-	114	1	795	3	N	-0-					-0-
09	900	N	774	-0-	-126	-0-	102	1	672	3	N	-0-					-0-
10	1116	N	746	-0-	-370	-0-	102	1	644	3	N	-0-					-0-
11	870	N	661	-0-	-209	-0-	98	1	563	3	N	-0-					-0-
12	806	N	646	-0-	-160	-0-	100	1	546	3	N	-0-					-0-
01	744	N	606	-0-	-138	-0-	99	1	507	3	N	-0-					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	22	-0-	-567	-0-	1	1	21	3	N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	46	1	755	3	N	-0-					-0-
10	575	N	575	-0-	-0-	-0-	33	1	542	3	N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	31	1	466	3	N	-0-					-0-
12	837	N	488	-0-	-349	-0-	30	1	457	3	N	1	1	8			-0-
							1	9									
01	589	N	212	-0-	-377	-0-	14	1	198	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	542	-0-	-16	-0-	116	1 2 9	424	3	Y	2					6
09	510	N	490	-0-	-20	-0-	111	1 1 9	378	3	Y	1	6	1			1
10	558	N	477	-0-	-81	-0-	113	1 2 9	362	3	Y	2					3
11	510	N	430	-0-	-80	-0-	106	1 1 9	323	3	Y	1					4
12	496	N	469	-0-	-27	-0-	115	1 1 9	353	3	Y	1					5
01	465	N	463	-0-	-2	-0-	114	1 1 9	348	3	Y	1	5	1			1

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					Y	-0-					2
09	60	N	-0-	-0-	-60	-0-					Y	-0-					2
10	113	N	113	-0-	-0-	-0-	6	1	107	3	Y	-0-					2
11	261	N	261	-0-	-0-	-0-	16	1 1 9	244	3	Y	1					3
12	54	N	54	-0-	-0-	-0-	3	1 1 9	50	3	Y	1	3	1			1
*01	308	N	308	-0-	-0-	-0-	18	1 1 9	289	3	Y	1					2

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1240	-0-	-124	-0-	46	1 17 9	1177	3	Y	15	5	1	7	8	9
09	1320	N	1191	-0-	-129	-0-	44	1 6 9	1141	3	Y	5	7	1			7
10	1271	N	1213	-0-	-58	-0-	44	1 9 9	1160	3	Y	8	10	1			5
11	1200	N	1133	-0-	-67	-0-	41	1 8 9	1084	3	Y	7	5	1			7
12	1240	N	1176	-0-	-64	-0-	43	1 9 9	1124	3	Y	8	8	1			7
01	1209	N	1120	-0-	-89	-0-	41	1 7 9	1072	3	Y	6	8	1			5

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	964	-0-	-338	-0-	140	1	824	3	Y	-0-					11
09	1248	N	1248	-0-	-0-	-0-	154	1	1094	3	Y	-0-					11
10	1266	N	1266	-0-	-0-	-0-	158	1	1108	3	Y	-0-					11
11	1228	N	1228	-0-	-0-	-0-	158	1 7 9	1063	3	Y	6					17
12	1302	N	1262	-0-	-40	-0-	161	1 4 9	1097	3	Y	4	13	1			8
01	1271	N	1153	-0-	-118	-0-	151	1 4 9	998	3	Y	4					12

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	902	-0-	-28	-0-	72	1	830	3	Y	-0-					1
09	849	N	849	-0-	-0-	-0-	65	1	784	3	Y	-0-					1
10	874	N	874	-0-	-0-	-0-	69	1	805	3	Y	-0-					1
11	870	N	829	-0-	-41	-0-	68	1	761	3	Y	-0-					1
12	868	N	841	-0-	-27	-0-	69	1	772	3	Y	-0-					1
*01	869	N	869	-0-	-0-	-0-	82	1	787	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	2	1	62	3	Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	2	1	59	3	Y	-0-					-0-
10	62	N	61	-0-	-1	-0-	2	1	58	3	Y	1	1	1			-0-
							1	9									
11	60	N	56	-0-	-4	-0-	2	1	54	3	Y	-0-					-0-
12	62	N	59	-0-	-3	-0-	2	1	57	3	Y	-0-					-0-
01	62	N	54	-0-	-8	-0-	2	1	52	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2846	-0-	-6	-0-	174	1	2672	3	N	-0-					-0-
09	2760	X	2747	-0-	-13	-0-	159	1	2588	3	N	-0-					-0-
10	2883	X	2770	-0-	-113	-0-	159	1	2611	3	N	-0-					-0-
11	2790	X	2470	-0-	-320	-0-	151	1	2319	3	N	-0-					-0-
12	2883	X	2646	-0-	-237	-0-	164	1	2482	3	N	-0-					-0-
01	2759	N	2664	-0-	-95	-0-	167	1	2497	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	825	N	825	-0-	-0-	-0-	47	1	778	2	Y	-0-					-0-
09	777	N	777	-0-	-0-	-0-	45	1	732	2	Y	-0-					-0-
10	723	N	723	-0-	-0-	-0-	43	1	680	2	Y	-0-					-0-
11	810	N	454	-0-	-356	-0-	28	1	426	2	Y	-0-					-0-
12	806	N	739	-0-	-67	-0-	45	1	694	2	Y	-0-					-0-
*01	988	N	988	-0-	-0-	-0-	54	1	934	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1769	-0-	-91	-0-	105	1	1663	3	N	1	1	8			-0-
							1	9									
09	1668	N	1668	-0-	-0-	-0-	95	1	1573	3	N	-0-					-0-
10	1829	N	1703	-0-	-126	-0-	97	1	1606	3	N	-0-					-0-
11	1710	N	1491	-0-	-219	-0-	92	1	1399	3	N	-0-					-0-
12	1736	N	1618	-0-	-118	-0-	100	1	1517	3	N	1	1	8			-0-
							1	9									
01	1705	N	1577	-0-	-128	-0-	103	1	1474	3	N	-0-					-0-

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1040	N	1040	-0-	-0-	-0-	88	1	939	3	Y	12	15	1	1	8	6
							13	9									
09	990	N	951	-0-	-39	-0-	75	1	866	3	Y	9					15
							10	9									
10	1023	N	950	-0-	-73	-0-	80	1	856	3	Y	13	15	1			13
							14	9									
11	1020	N	845	-0-	-175	-0-	69	1	768	3	Y	7	14	1			6
							8	9									
12	992	N	885	-0-	-107	-0-	54	1	823	3	Y	7					13
							8	9									
01	961	N	827	-0-	-134	-0-	16	1	807	3	Y	4					17
							4	9									

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	21	X	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	183	-0-	-3	-0-	11	1	172	3	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-					-0-
10	186	N	177	-0-	-9	-0-	10	1	167	3	N	-0-					-0-
11	180	N	154	-0-	-26	-0-	9	1	145	3	N	-0-					-0-
12	186	N	163	-0-	-23	-0-	10	1	153	3	N	-0-					-0-
01	186	N	157	-0-	-29	-0-	10	1	147	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
10	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
11	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-
12	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
01	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	709	-0-	-128	-0-	102	1	604	3	Y	3	2	1			1
							3	9									
09	780	N	660	-0-	-120	-0-	98	1	561	3	Y	1	2	1			-0-
							1	9									
10	744	N	656	-0-	-88	-0-	98	1	552	3	Y	5	4	1			1
							6	9									
11	690	N	595	-0-	-95	-0-	94	1	498	3	Y	3	2	1			2
							3	9									
12	682	N	581	-0-	-101	-0-	96	1	483	3	Y	2	4	1			-0-
							2	9									
01	651	N	591	-0-	-60	-0-	98	1	491	3	Y	2	2	1			-0-
							2	9									

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	117	1	412	3	N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	113	1	392	3	N	-0-					-0-
10	434	N	281	-0-	-153	-0-	93	1	188	3	N	-0-					-0-
11	510	N	114	-0-	-396	-0-	81	1	33	3	N	-0-					-0-
12	527	N	122	-0-	-405	-0-	90	1	32	3	N	-0-					-0-
01	279	N	101	-0-	-178	-0-	55	1	46	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	362	N	362	-0-	-0-	-0-	111	1	251	3	N	-0-			-0-
09	330	N	318	-0-	-12	-0-	107	1	211	3	N	-0-			-0-
10	372	N	299	-0-	-73	-0-	100	1	199	3	N	-0-			-0-
11	360	N	239	-0-	-121	-0-	85	1	154	3	N	-0-			-0-
12	341	N	213	-0-	-128	-0-	74	1	139	3	N	-0-			-0-
01	310	N	177	-0-	-133	-0-	46	1	131	3	N	-0-			-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

08	124	N	45	-0-	-79	-0-	45	3			N	-0-			-0-
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-			-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-			-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
12	217	N	69	-0-	-148	-0-	69	3			N	-0-			-0-
*01	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

08	637	N	637	-0-	-0-	-0-	637	3			N	-0-			-0-
09	655	N	655	-0-	-0-	-0-	655	3			N	-0-			-0-
10	618	N	618	-0-	-0-	-0-	618	3			N	-0-			-0-
11	630	N	612	-0-	-18	-0-	612	3			N	-0-			-0-
12	682	N	535	-0-	-147	-0-	535	3			N	-0-			-0-
01	620	N	588	-0-	-32	-0-	588	3			N	-0-			-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

08	897	N	897	-0-	-0-	-0-	897	3			N	-0-			-0-
09	825	N	825	-0-	-0-	-0-	825	3			N	-0-			-0-
10	795	N	795	-0-	-0-	-0-	795	3			N	-0-			-0-
11	750	N	698	-0-	-52	-0-	698	3			N	-0-			-0-
12	775	N	684	-0-	-91	-0-	684	3			N	-0-			-0-
01	775	N	609	-0-	-166	-0-	609	3			N	-0-			-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

08	1381	N	1381	-0-	-0-	-0-	111	1	1270	3	Y	-0-			-0-
09	1836	N	1836	-0-	-0-	-0-	140	1	1696	3	Y	-0-			-0-
10	1599	N	1599	-0-	-0-	-0-	126	1	1473	3	Y	-0-			-0-
11	1290	N	1290	-0-	-0-	-0-	105	1	1185	3	Y	-0-			-0-
12	1045	N	1045	-0-	-0-	-0-	86	1	959	3	Y	-0-			-0-
01	1612	N	914	-0-	-698	-0-	86	1	828	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	708	-0-	-222	-0-	57	1	651	3	Y	-0-					1
09	810	N	682	-0-	-128	-0-	52	1	630	3	Y	-0-					1
10	739	N	739	-0-	-0-	-0-	58	1	681	3	Y	-0-					1
11	724	N	724	-0-	-0-	-0-	59	1	665	3	Y	-0-					1
12	713	N	712	-0-	-1	-0-	58	1	654	3	Y	-0-					1
01	744	N	743	-0-	-1	-0-	70	1	673	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1945	-0-	-132	-0-	123	1	1821	3	N	1	1	8			-0-
							1	9									
09	1980	N	1765	-0-	-215	-0-	112	1	1653	3	N	-0-					-0-
10	1984	N	1794	-0-	-190	-0-	113	1	1681	3	N	-0-					-0-
11	1890	N	1665	-0-	-225	-0-	113	1	1552	3	N	-0-					-0-
12	1829	N	1676	-0-	-153	-0-	113	1	1561	3	N	2	2	8			-0-
							2	9									
01	1798	N	1718	-0-	-80	-0-	119	1	1599	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	480	-0-	-47	-0-	30	1	450	3	N	-0-					-0-
09	510	N	430	-0-	-80	-0-	27	1	403	3	N	-0-					-0-
10	496	N	437	-0-	-59	-0-	28	1	409	3	N	-0-					-0-
11	450	N	430	-0-	-20	-0-	29	1	401	3	N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	31	1	433	3	N	-0-					-0-
*01	504	N	504	-0-	-0-	-0-	35	1	469	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	494	-0-	-33	-0-	31	1	463	3	N	-0-					-0-
09	510	N	451	-0-	-59	-0-	29	1	422	3	N	-0-					-0-
10	496	N	469	-0-	-27	-0-	30	1	439	3	N	-0-					-0-
11	480	N	432	-0-	-48	-0-	29	1	403	3	N	-0-					-0-
12	465	N	422	-0-	-43	-0-	28	1	393	3	N	1	1	8			-0-
							1	9									
01	465	N	400	-0-	-65	-0-	28	1	372	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	295	-0-	-46	-0-	19	1	276	3	N	-0-					-0-
09	300	N	272	-0-	-28	-0-	17	1	255	3	N	-0-					-0-
10	310	N	278	-0-	-32	-0-	18	1	260	3	N	-0-					-0-
11	300	N	252	-0-	-48	-0-	17	1	235	3	N	-0-					-0-
12	279	N	255	-0-	-24	-0-	17	1	238	3	N	-0-					-0-
01	279	N	260	-0-	-19	-0-	18	1	242	3	N	-0-					-0-

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	613	-0-	-7	-0-	169	1	444	3	N	-0-					-0-
09	600	N	560	-0-	-40	-0-	128	1	432	3	N	-0-					-0-
10	620	N	573	-0-	-47	-0-	103	1	470	3	N	-0-					-0-
11	600	N	574	-0-	-26	-0-	99	1	475	3	N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	97	1	493	3	N	-0-					-0-
*01	602	N	602	-0-	-0-	-0-	103	1	499	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	596	-0-	-24	-0-	34	1 2 9	560	3	Y	2	3	1			1
09	600	N	574	-0-	-26	-0-	32	1 2 9	540	3	Y	2	3	1			-0-
10	620	N	439	-0-	-181	-0-	28	1 2 9	409	3	Y	2					2
11	570	N	508	-0-	-62	-0-	34	1 3 9	471	3	Y	3	3	1			2
12	589	N	538	-0-	-51	-0-	36	1 2 9	500	3	Y	2	3	1			1
*01	513	N	513	-0-	-0-	-0-	34	1 1 9	478	3	Y	1					2

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

08	1488	N	627	-0-	-861	-0-	30	1	597	3	N	-0-					-0-
09	750	N	650	-0-	-100	-0-	31	1	619	3	N	-0-					-0-
10	1227	N	1227	-0-	-0-	-0-	64	1	1163	3	N	-0-					-0-
11	1060	N	1060	-0-	-0-	-0-	48	1	1012	3	N	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	48	1	992	3	N	-0-					-0-
01	1147	N	921	-0-	-226	-0-	41	1	880	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

08	899	N	814	-0-	-85	-0-	173	1	641	3	N	-0-					-0-
09	870	N	757	-0-	-113	-0-	164	1	593	3	N	-0-					-0-
10	837	N	708	-0-	-129	-0-	165	1	543	3	N	-0-					-0-
11	780	N	615	-0-	-165	-0-	158	1	457	3	N	-0-					-0-
12	775	N	591	-0-	-184	-0-	160	1 1 9	430	3	N	1	1	8			-0-
01	713	N	578	-0-	-135	-0-	161	1	417	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

08	784	N	784	-0-	-0-	-0-	48	1	736	3	N	-0-					-0-
09	752	N	752	-0-	-0-	-0-	44	1	708	3	N	-0-					-0-
10	775	N	751	-0-	-24	-0-	43	1	708	3	N	-0-					-0-
11	750	N	696	-0-	-54	-0-	42	1	654	3	N	-0-					-0-
12	775	N	714	-0-	-61	-0-	44	1	670	3	N	-0-					-0-
01	744	N	694	-0-	-50	-0-	43	1	651	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

08	930	N	862	-0-	-68	-0-	53	1	809	3	N	-0-					-0-
09	900	N	877	-0-	-23	-0-	51	1	826	3	N	-0-					-0-
10	899	N	873	-0-	-26	-0-	50	1	823	3	N	-0-					-0-
11	840	N	815	-0-	-25	-0-	50	1	765	3	N	-0-					-0-
12	899	N	839	-0-	-60	-0-	52	1	787	3	N	-0-					-0-
01	868	N	786	-0-	-82	-0-	49	1	737	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

08	795	N	795	-0-	-0-	-0-	45	1	750	2	Y	-0-					-0-
09	810	N	749	-0-	-61	-0-	43	1	706	2	Y	-0-					-0-
10	837	N	724	-0-	-113	-0-	43	1	681	2	Y	-0-					-0-
11	780	N	324	-0-	-456	-0-	20	1	304	2	Y	-0-					-0-
12	775	N	415	-0-	-360	-0-	25	1	390	2	Y	-0-					-0-
01	713	N	581	-0-	-132	-0-	32	1	549	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1936	-0-	-17	-0-	134	1	1802	2	N	-0-					-0-
09	1950	N	1679	-0-	-271	-0-	110	1	1569	2	N	-0-					-0-
10	1984	N	1853	-0-	-131	-0-	119	1	1734	2	N	-0-					-0-
11	1860	N	1828	-0-	-32	-0-	120	1	1708	2	N	-0-					-0-
12	1736	N	1717	-0-	-19	-0-	113	1	1604	2	N	-0-					-0-
01	1860	N	1734	-0-	-126	-0-	110	1	1624	2	N	-0-					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	741	N	741	-0-	-0-	-0-	59	1	682	3	Y	-0-					1
09	990	N	696	-0-	-294	-0-	57	1	637	3	Y	2	2	1			1
							2	9									
10	837	N	734	-0-	-103	-0-	58	1	675	3	Y	1	2	1			-0-
							1	9									
11	720	N	698	-0-	-22	-0-	56	1	640	3	Y	2					2
							2	9									
12	713	N	634	-0-	-79	-0-	50	1	582	3	Y	2	2	1			2
							2	9									
01	744	N	635	-0-	-109	-0-	53	1	581	3	Y	1	2	1			1
							1	9									

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	30	1	567	3	N	-0-					-0-
09	539	N	539	-0-	-0-	-0-	28	1	511	3	N	-0-					-0-
10	558	N	167	-0-	-391	-0-	9	1	158	3	N	-0-					-0-
11	570	N	8	-0-	-562	-0-	8	3			N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	831	-0-	-68	-0-	42	1	789	3	N	-0-					-0-
09	840	N	790	-0-	-50	-0-	41	1	749	3	N	-0-					-0-
10	837	N	802	-0-	-35	-0-	43	1	759	3	N	-0-					-0-
11	810	N	722	-0-	-88	-0-	39	1	683	3	N	-0-					-0-
12	806	N	723	-0-	-83	-0-	41	1	682	3	N	-0-					-0-
01	806	N	707	-0-	-99	-0-	40	1	667	3	N	-0-					-0-

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	38	1	435	3	Y	1					1
							1	9									
09	457	N	457	-0-	-0-	-0-	37	1	419	3	Y	1	1	1			1
							1	9									
10	471	N	471	-0-	-0-	-0-	37	1	434	3	Y	-0-	1	1			-0-
11	450	N	441	-0-	-9	-0-	35	1	405	3	Y	1					1
							1	9									
12	465	N	444	-0-	-21	-0-	35	1	408	3	Y	1	1	1			1
							1	9									
01	465	N	445	-0-	-20	-0-	37	1	407	3	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	19	1	281	3	N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-
10	310	N	285	-0-	-25	-0-	18	1	267	3	N	-0-					-0-
11	300	N	267	-0-	-33	-0-	18	1	249	3	N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	19	1	264	3	N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	20	1	269	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2300	-0-	-87	-0-	92	1	2208	3	N	-0-					-0-
09	2310	N	1703	-0-	-607	-0-	70	1	1633	3	N	-0-					-0-
10	2506	N	2506	-0-	-0-	-0-	108	1	2398	3	N	-0-					-0-
11	2220	N	1736	-0-	-484	-0-	82	1	1654	3	N	-0-					-0-
12	2030	N	2030	-0-	-0-	-0-	96	1	1933	3	N	1	1	8			-0-
							1	9									
01	2480	N	2399	-0-	-81	-0-	118	1	2281	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1023	-0-	-0-	-0-	47	1	976	3	N	-0-					-0-
09	990	N	965	-0-	-25	-0-	46	1	919	3	N	-0-					-0-
10	1067	N	1067	-0-	-0-	-0-	49	1	1018	3	N	-0-					-0-
11	990	N	974	-0-	-16	-0-	44	1	930	3	N	-0-					-0-
12	1016	N	1016	-0-	-0-	-0-	46	1	968	3	N	2	2	8			-0-
							2	9									
01	1054	N	987	-0-	-67	-0-	45	1	942	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	384	-0-	-391	-0-	23	1	361	3	N	-0-					-0-
09	870	N	631	-0-	-239	-0-	36	1	595	3	N	-0-					-0-
10	930	N	851	-0-	-79	-0-	48	1	803	3	N	-0-					-0-
11	766	N	766	-0-	-0-	-0-	47	1	719	3	N	-0-					-0-
12	789	N	789	-0-	-0-	-0-	49	1	740	3	N	-0-					-0-
01	837	N	804	-0-	-33	-0-	52	1	752	3	N	-0-					-0-

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1423	-0-	-65	-0-	114	1	1307	3	Y	2					3
							2	9									
09	1440	N	1371	-0-	-69	-0-	112	1	1257	3	Y	2	3	1			2
							2	9									
10	1457	N	1448	-0-	-9	-0-	115	1	1330	3	Y	3	4	1			1
							3	9									
11	1622	N	1622	-0-	-0-	-0-	130	1	1488	3	Y	4					5
							4	9									
12	1581	N	1581	-0-	-0-	-0-	125	1	1453	3	Y	3	4	1			4
							3	9									
*01	1848	N	1848	-0-	-0-	-0-	154	1	1690	3	Y	4	4	1			4
							4	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	278	-0-	-94	-0-	111	1	167	3	N	-0-					-0-
09	270	N	12	-0-	-258	-0-	1	1	11	3	N	-0-					-0-
10	310	N	4	-0-	-306	-0-	4	3			N	-0-					-0-
11	270	N	119	-0-	-151	-0-	31	1	88	3	N	-0-					-0-
12	948	N	948	-0-	-0-	-0-	179	1	769	3	N	-0-					-0-
*01	845	N	845	-0-	-0-	-0-	173	1	672	3	N	-0-					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	34	-0-	-90	-0-	1	1	33	3	N	-0-					-0-
09	120	N	24	-0-	-96	-0-	1	1	23	3	N	-0-					-0-
10	93	N	28	-0-	-65	-0-	1	1	27	3	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	1	1	41	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

08	2728	X	2696	-0-	-32	-0-	165	1	2531	3	N	-0-					-0-
09	2670	X	2574	-0-	-96	-0-	149	1	2425	3	N	-0-					-0-
10	2770	X	2770	-0-	-0-	-0-	159	1	2611	3	N	-0-					-0-
11	2964	X	2964	-0-	-0-	-0-	181	1	2783	3	N	-0-					-0-
12	2819	X	2819	-0-	-0-	-0-	175	1	2644	3	N	-0-					-0-
*01	2747	N	2747	-0-	-0-	-0-	172	1	2575	3	N	-0-					-0-

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

08	682	N	630	-0-	-52	-0-	31	1	596	3	Y	3	2	1			1
							3	9									
09	630	N	608	-0-	-22	-0-	30	1	577	3	Y	1	2	1			-0-
							1	9									
10	634	N	634	-0-	-0-	-0-	30	1	598	3	Y	5	4	1			1
							6	9									
11	600	N	597	-0-	-3	-0-	29	1	565	3	Y	3	2	1			2
							3	9									
12	620	N	597	-0-	-23	-0-	30	1	565	3	Y	2	4	1			-0-
							2	9									
*01	638	N	638	-0-	-0-	-0-	33	1	603	3	Y	2	2	1			-0-
							2	9									

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

08	8	N	3	-0-	-5	-0-	3	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

08	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
10	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
12	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

08	961	N	852	-0-	-109	-0-	852	3			N	-0-					-0-
09	930	N	807	-0-	-123	-0-	807	3			N	-0-					-0-
10	930	N	822	-0-	-108	-0-	822	3			N	-0-					-0-
11	810	N	766	-0-	-44	-0-	766	3			N	-0-					-0-
12	837	N	768	-0-	-69	-0-	768	3			N	-0-					-0-
01	837	N	762	-0-	-75	-0-	762	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

08	10	N	6	-0-	-4	-0-	6	3			Y	-0-					-0-
09	9	N	5	-0-	-4	-0-	5	3			Y	-0-					-0-
10	8	N	6	-0-	-2	-0-	6	3			Y	-0-					-0-
11	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

08	496	N	345	-0-	-151	-0-	22	1	323	3	N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	34	1	495	3	N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	32	1	471	3	N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	33	1	453	3	N	-0-					-0-
12	558	N	453	-0-	-105	-0-	31	1	422	3	N	-0-					-0-
01	496	N	482	-0-	-14	-0-	33	1	449	3	N	-0-					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

08	558	N	510	-0-	-48	-0-	41	1	468	3	Y	1					1
							1	9									
09	540	N	495	-0-	-45	-0-	40	1	454	3	Y	1	1	1			1
							1	9									
10	527	N	507	-0-	-20	-0-	40	1	467	3	Y	-0-	1	1			-0-
11	480	N	475	-0-	-5	-0-	38	1	436	3	Y	1					1
							1	9									
12	527	N	495	-0-	-32	-0-	39	1	455	3	Y	1	1	1			1
							1	9									
01	496	N	490	-0-	-6	-0-	41	1	448	3	Y	1	1	1			1
							1	9									

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

08	672	N	672	-0-	-0-	-0-	165	1	507	3	N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	158	1	495	3	N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	163	1	500	3	N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	159	1	471	3	N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	165	1	491	3	N	-0-					-0-
*01	669	N	669	-0-	-0-	-0-	166	1	503	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

08	589	N	503	-0-	-86	-0-	503	3			N	-0-					-0-
09	540	N	477	-0-	-63	-0-	477	3			N	-0-					-0-
10	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
11	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	319	-0-	-611	-0-	319	3			N	-0-					-0-
09	960	N	721	-0-	-239	-0-	721	3			N	-0-					-0-
10	930	N	919	-0-	-11	-0-	919	3			N	-0-					-0-
11	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
01	930	N	887	-0-	-43	-0-	887	3			N	-0-					-0-

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

08	496	N	86	-0-	-410	-0-	5	1	81	3	Y	-0-					-0-
09	450	N	440	-0-	-10	-0-	25	1	414	3	Y	1					1
							1	9									
10	983	N	983	-0-	-0-	-0-	53	1	928	3	Y	2	1	1			2
							2	9									
11	903	N	903	-0-	-0-	-0-	50	1	852	3	Y	1					3
							1	9									
12	722	N	722	-0-	-0-	-0-	43	1	677	3	Y	2	3	1	2	8	-0-
							2	9									
01	992	N	526	-0-	-466	-0-	31	1	493	3	Y	2					2
							2	9									

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

08	341	N	337	-0-	-4	-0-	19	1	317	3	Y	1					2
							1	9									
09	330	N	307	-0-	-23	-0-	17	1	290	3	Y	-0-					2
10	341	N	301	-0-	-40	-0-	14	1	287	3	Y	-0-					2
11	330	N	315	-0-	-15	-0-	17	1	298	3	Y	-0-					2
12	312	N	312	-0-	-0-	-0-	17	1	295	3	Y	-0-					2
01	310	N	306	-0-	-4	-0-	17	1	288	3	Y	1					3
							1	9									

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

08	288	N	288	-0-	-0-	-0-	145	1	143	3	Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	110	1	135	3	Y	-0-					-0-
10	93	N	89	-0-	-4	-0-	23	1	66	3	Y	-0-					-0-
11	96	N	96	-0-	-0-	-0-	16	1	80	3	Y	-0-					-0-
12	93	N	73	-0-	-20	-0-	14	1	59	3	Y	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	29	1	88	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

08	796	N	796	-0-	-0-	-0-	49	1	747	3	N	-0-					-0-
09	859	N	859	-0-	-0-	-0-	50	1	809	3	N	-0-					-0-
10	837	N	643	-0-	-194	-0-	37	1	606	3	N	-0-					-0-
11	780	N	679	-0-	-101	-0-	41	1	638	3	N	-0-					-0-
12	899	N	803	-0-	-96	-0-	50	1	753	3	N	-0-					-0-
*01	796	N	796	-0-	-0-	-0-	50	1	746	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

08	496	N	478	-0-	-18	-0-	23	1	453	3	Y	2	1	1			1
							2	9									
09	510	N	434	-0-	-76	-0-	21	1	413	3	Y	-0-	1	1			-0-
10	465	N	377	-0-	-88	-0-	18	1	357	3	Y	2	2	1			-0-
							2	9									
11	450	N	310	-0-	-140	-0-	15	1	293	3	Y	2	1	1			1
							2	9									
12	434	N	246	-0-	-188	-0-	12	1	233	3	Y	1	2	1			-0-
							1	9									
01	372	N	224	-0-	-148	-0-	12	1	211	3	Y	1	1	1			-0-
							1	9									

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
10	527	N	436	-0-	-91	-0-	436	3			N	-0-					-0-
11	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
12	558	N	467	-0-	-91	-0-	467	3			N	-0-					-0-
01	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

08	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
09	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-					-0-
12	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
01	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

08	1054	N	926	-0-	-128	-0-	926	3			N	-0-					-0-
09	960	N	875	-0-	-85	-0-	875	3			N	-0-					-0-
10	961	N	730	-0-	-231	-0-	730	3			N	-0-					-0-
11	900	N	758	-0-	-142	-0-	758	3			N	-0-					-0-
12	899	N	775	-0-	-124	-0-	775	3			N	-0-					-0-
*01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	113	1	393	3	Y	1	1	1			-0-
							1	9									
09	517	N	517	-0-	-0-	-0-	111	1	405	3	Y	1	1	1			-0-
							1	9									
10	524	N	524	-0-	-0-	-0-	113	1	408	3	Y	3	3	1			-0-
							3	9									
11	496	N	496	-0-	-0-	-0-	110	1	384	3	Y	2	1	1			1
							2	9									
12	527	N	499	-0-	-28	-0-	113	1	384	3	Y	2	3	1			-0-
							2	9									
01	527	N	516	-0-	-11	-0-	115	1	399	3	Y	2	2	1			-0-
							2	9									

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

08	268	N	268	-0-	-0-	-0-	8	1	260	3	N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	8	1	245	3	N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	8	1	255	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	7	1	233	3	N	-0-					-0-
12	248	N	242	-0-	-6	-0-	6	1	236	3	N	-0-					-0-
01	248	N	242	-0-	-6	-0-	5	1	237	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

08	155	N	111	-0-	-44	-0-	7	1	104	3	Y	-0-	1	1			-0-
09	146	N	146	-0-	-0-	-0-	9	1	137	3	Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	8	1	120	3	Y	1					1
							1	9									
11	120	N	101	-0-	-19	-0-	6	1	95	3	Y	-0-	1	1			-0-
12	155	N	74	-0-	-81	-0-	5	1	69	3	Y	-0-					-0-
01	124	N	96	-0-	-28	-0-	6	1	89	3	Y	1					1
							1	9									

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

08	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
09	450	N	338	-0-	-112	-0-	338	3			Y	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
11	480	N	445	-0-	-35	-0-	445	3			Y	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
01	465	N	398	-0-	-67	-0-	398	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	277	-0-	-219	-0-	22	1	255	3	Y	-0-					-0-
09	450	N	321	-0-	-129	-0-	24	1	297	3	Y	-0-					-0-
10	465	N	276	-0-	-189	-0-	22	1	254	3	Y	-0-					-0-
11	270	N	247	-0-	-23	-0-	20	1	227	3	Y	-0-					-0-
12	341	N	269	-0-	-72	-0-	22	1	247	3	Y	-0-					-0-
01	279	N	152	-0-	-127	-0-	14	1	138	3	Y	-0-					-0-

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	540	-0-	-18	-0-	43	1	497	3	Y	-0-					-0-
09	540	N	467	-0-	-73	-0-	36	1	431	3	Y	-0-					-0-
10	527	N	487	-0-	-40	-0-	38	1	449	3	Y	-0-					-0-
11	510	N	471	-0-	-39	-0-	38	1	433	3	Y	-0-					-0-
12	496	N	439	-0-	-57	-0-	36	1	403	3	Y	-0-					-0-
01	496	N	360	-0-	-136	-0-	34	1	326	3	Y	-0-					-0-

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1060	N	1060	-0-	-0-	-0-	85	1	975	3	Y	-0-					1
09	1020	N	961	-0-	-59	-0-	73	1	888	3	Y	-0-					1
10	1023	N	1021	-0-	-2	-0-	80	1	941	3	Y	-0-					1
11	1020	N	953	-0-	-67	-0-	78	1	875	3	Y	-0-					1
12	992	N	939	-0-	-53	-0-	77	1	862	3	Y	-0-					1
01	1023	N	884	-0-	-139	-0-	83	1	801	3	Y	-0-					1

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1214	-0-	-119	-0-	71	1	1136	2	Y	6	11	1			2
							7	9									
09	1170	N	1046	-0-	-124	-0-	60	1	980	2	Y	5					7
							6	9									
10	1116	N	1086	-0-	-30	-0-	63	1	1016	2	Y	6	10	1			3
							7	9									
11	1170	N	1026	-0-	-144	-0-	61	1	959	2	Y	5	5	1			3
							6	9									
12	1085	N	1010	-0-	-75	-0-	60	1	946	2	Y	4					7
							4	9									
01	1085	N	1025	-0-	-60	-0-	59	1	962	2	Y	4	10	1			1
							4	9									

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	728	-0-	-140	-0-	43	1	684	3	Y	1					4
							1	9									
09	750	N	631	-0-	-119	-0-	36	1	594	3	Y	1					5
							1	9									
10	744	N	673	-0-	-71	-0-	36	1	636	3	Y	1	2	1			4
							1	9									
11	690	N	620	-0-	-70	-0-	34	1	585	3	Y	1					5
							1	9									
12	651	N	590	-0-	-61	-0-	36	1	554	3	Y	-0-	2	1			3
01	682	N	634	-0-	-48	-0-	37	1	595	3	Y	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	X	849	-0-	-980	-0-	50	1	798	3	Y	1					5
							1	9									
09	1770	X	726	-0-	-1044	-0-	41	1	684	3	Y	1					6
							1	9									
10	1116	X	764	-0-	-352	-0-	41	1	722	3	Y	1	2	1			5
							1	9									
11	960	X	755	-0-	-205	-0-	42	1	712	3	Y	1					6
							1	9									
12	930	X	765	-0-	-165	-0-	46	1	719	3	Y	-0-	2	1			4
01	775	N	745	-0-	-30	-0-	44	1	699	3	Y	2					6
							2	9									

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	787	-0-	-19	-0-	48	1	739	3	N	-0-					-0-
09	810	N	670	-0-	-140	-0-	39	1	631	3	N	-0-					-0-
10	845	N	845	-0-	-0-	-0-	49	1	796	3	N	-0-					-0-
11	750	N	722	-0-	-28	-0-	44	1	678	3	N	-0-					-0-
12	744	N	744	-0-	-0-	-0-	46	1	698	3	N	-0-					-0-
01	837	N	729	-0-	-108	-0-	46	1	683	3	N	-0-					-0-

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1178	-0-	-0-	-0-	53	1	1119	3	Y	5	9	1			5
							6	9									
09	1266	N	1266	-0-	-0-	-0-	59	1	1192	3	Y	14	13	1			6
							15	9									
10	1195	N	1195	-0-	-0-	-0-	59	1	1125	3	Y	10	10	1			6
							11	9									
11	1140	N	1105	-0-	-35	-0-	56	1	1039	3	Y	9	7	1			8
							10	9									
12	1302	N	1078	-0-	-224	-0-	55	1	1016	3	Y	6	9	1			5
							7	9									
01	1209	N	1028	-0-	-181	-0-	51	1	971	3	Y	5	3	1			7
							6	9									

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	373	-0-	-309	-0-	21	1	352	2	Y	-0-					-0-
09	540	N	362	-0-	-178	-0-	21	1	341	2	Y	-0-					-0-
10	403	N	105	-0-	-298	-0-	6	1	99	2	Y	-0-					-0-
11	360	N	36	-0-	-324	-0-	2	1	34	2	Y	-0-					-0-
12	372	N	12	-0-	-360	-0-	1	1	11	2	Y	-0-					-0-
*01	587	N	587	-0-	-0-	-0-	32	1	555	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	860	-0-	-256	-0-	42	1	816	3	Y	2	2	1			1
							2	9									
09	1020	N	889	-0-	-131	-0-	44	1	842	3	Y	3	3	1			1
							3	9									
10	1023	N	924	-0-	-99	-0-	44	1	873	3	Y	6	6	1			1
							7	9									
11	840	N	429	-0-	-411	-0-	21	1	405	3	Y	3	2	1			2
							3	9									
12	930	N	590	-0-	-340	-0-	29	1	559	3	Y	2	4	1			-0-
							2	9									
01	930	N	402	-0-	-528	-0-	21	1	379	3	Y	2	2	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	890	-0-	-9	-0-	132	1	756	3	Y	2	2	1			1
							2	9									
09	870	N	837	-0-	-33	-0-	127	1	708	3	Y	2	3	1			-0-
							2	9									
10	899	N	857	-0-	-42	-0-	129	1	721	3	Y	6	5	1			1
							7	9									
11	870	N	809	-0-	-61	-0-	125	1	678	3	Y	5	3	1			3
							6	9									
12	868	N	819	-0-	-49	-0-	129	1	687	3	Y	3	5	1			1
							3	9									
01	868	N	846	-0-	-22	-0-	132	1	712	3	Y	2	3	1			-0-
							2	9									

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
09	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	585	-0-	-97	-0-	22	1	560	3	Y	3	2	1			4
							3	9									
09	630	N	524	-0-	-106	-0-	19	1	503	3	Y	2	3	1			3
							2	9									
10	620	N	512	-0-	-108	-0-	19	1	490	3	Y	3	4	1			2
							3	9									
11	570	N	476	-0-	-94	-0-	17	1	456	3	Y	3	2	1			3
							3	9									
12	527	N	483	-0-	-44	-0-	18	1	462	3	Y	3	3	1			3
							3	9									
01	527	N	446	-0-	-81	-0-	16	1	428	3	Y	2	3	1			2
							2	9									

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	77	-0-	-16	-0-	3	1	73	3	Y	1					1
							1	9									
09	90	N	78	-0-	-12	-0-	3	1	75	3	Y	-0-					1
10	93	N	93	-0-	-0-	-0-	3	1	90	3	Y	-0-	1	1			-0-
11	89	N	89	-0-	-0-	-0-	3	1	85	3	Y	1					1
							1	9									
12	93	N	84	-0-	-9	-0-	3	1	80	3	Y	1	1	1			1
							1	9									
01	93	N	74	-0-	-19	-0-	3	1	71	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	24	1	281	3	Y	1					1
							1	9									
09	317	N	317	-0-	-0-	-0-	26	1	291	3	Y	-0-	1	1			-0-
10	342	N	342	-0-	-0-	-0-	27	1	314	3	Y	1	1	1			-0-
							1	9									
11	328	N	328	-0-	-0-	-0-	26	1	301	3	Y	1					1
							1	9									
12	341	N	323	-0-	-18	-0-	25	1	297	3	Y	1	1	1			1
							1	9									
01	341	N	322	-0-	-19	-0-	27	1	294	3	Y	1	1	1			1
							1	9									

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	514	-0-	-168	-0-	41	1	472	3	Y	1					1
							1	9									
09	600	N	479	-0-	-121	-0-	39	1	439	3	Y	1	1	1			1
							1	9									
10	558	N	474	-0-	-84	-0-	38	1	436	3	Y	-0-	1	1			-0-
11	510	N	432	-0-	-78	-0-	35	1	396	3	Y	1					1
							1	9									
12	496	N	428	-0-	-68	-0-	34	1	393	3	Y	1	1	1			1
							1	9									
01	465	N	406	-0-	-59	-0-	34	1	371	3	Y	1	1	1			1
							1	9									

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	334	-0-	-7	-0-	20	1	313	3	Y	1					3
							1	9									
09	330	N	311	-0-	-19	-0-	18	1	293	3	Y	-0-					3
10	341	N	323	-0-	-18	-0-	17	1	305	3	Y	1	1	1			3
							1	9									
11	330	N	301	-0-	-29	-0-	17	1	284	3	Y	-0-					3
12	310	N	302	-0-	-8	-0-	18	1	284	3	Y	-0-	1	1			2
01	310	N	294	-0-	-16	-0-	17	1	276	3	Y	1					3
							1	9									

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	535	-0-	-54	-0-	34	1	501	3	N	-0-					-0-
09	540	N	446	-0-	-94	-0-	28	1	418	3	N	-0-					-0-
10	527	N	383	-0-	-144	-0-	24	1	359	3	N	-0-					-0-
11	510	N	293	-0-	-217	-0-	20	1	273	3	N	-0-					-0-
12	465	N	291	-0-	-174	-0-	20	1	271	3	N	-0-					-0-
01	372	N	305	-0-	-67	-0-	21	1	284	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	765	N	765	-0-	-0-	-0-	133	1	628	3	N	4	4	8			-0-
							4	9									
09	816	N	816	-0-	-0-	-0-	131	1	682	3	N	3	3	8			-0-
							3	9									
10	776	N	776	-0-	-0-	-0-	132	1	643	3	N	1	1	8			-0-
							1	9									
11	750	N	544	-0-	-206	-0-	118	1	426	3	N	-0-					-0-
12	837	N	465	-0-	-372	-0-	116	1	349	3	N	-0-					-0-
01	775	N	371	-0-	-404	-0-	111	1	260	3	N	-0-					-0-

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	510	-0-	-79	-0-	23	1	485	3	Y	2	4	1			2
							2	9									
09	570	N	533	-0-	-37	-0-	25	1	500	3	Y	7	6	1			3
							8	9									
10	527	N	515	-0-	-12	-0-	26	1	485	3	Y	4	4	1			3
							4	9									
11	485	N	485	-0-	-0-	-0-	24	1	457	3	Y	4	3	1			4
							4	9									
12	558	N	467	-0-	-91	-0-	24	1	441	3	Y	2	4	1			2
							2	9									
01	527	N	415	-0-	-112	-0-	21	1	392	3	Y	2	1	1			3
							2	9									

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	797	N	797	-0-	-0-	-0-	64	1	733	3	Y	-0-					1
09	780	N	717	-0-	-63	-0-	55	1	662	3	Y	-0-					1
10	764	N	764	-0-	-0-	-0-	60	1	704	3	Y	-0-					1
11	780	N	682	-0-	-98	-0-	56	1	626	3	Y	-0-					1
12	744	N	688	-0-	-56	-0-	56	1	632	3	Y	-0-					1
01	775	N	751	-0-	-24	-0-	71	1	680	3	Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2643	-0-	-550	-0-	120	1	2523	3	N	-0-					-0-
09	3090	X	2606	-0-	-484	-0-	119	1	2487	3	N	-0-					-0-
10	3193	X	2578	-0-	-615	-0-	127	1	2451	3	N	-0-					-0-
11	2730	X	2636	-0-	-94	-0-	120	1	2516	3	N	-0-					-0-
12	2759	X	1294	-0-	-1465	-0-	60	1	1234	3	N	-0-					-0-
01	2697	X	1805	-0-	-892	-0-	81	1	1724	3	N	-0-					-0-

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
09	60	N	40	-0-	-20	-0-	2	1	38	3	Y	-0-					-0-
10	62	N	35	-0-	-27	-0-	2	1	33	3	Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	845	N	845	-0-	-0-	-0-	153	1	692	3	N	-0-					-0-
09	865	N	865	-0-	-0-	-0-	152	1	713	3	N	-0-					-0-
10	904	N	904	-0-	-0-	-0-	151	1	753	3	N	-0-					-0-
11	891	N	891	-0-	-0-	-0-	150	1	741	3	N	-0-					-0-
12	967	N	967	-0-	-0-	-0-	155	1	812	3	N	-0-					-0-
*01	1021	N	1021	-0-	-0-	-0-	152	1	869	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

08	775	N	727	-0-	-48	-0-	124	1	600	3	Y	3	2	1			1
							3	9									
09	720	N	683	-0-	-37	-0-	119	1	563	3	Y	1	2	1			-0-
							1	9									
10	744	N	682	-0-	-62	-0-	121	1	555	3	Y	5	4	1			1
							6	9									
11	690	N	613	-0-	-77	-0-	115	1	495	3	Y	3	2	1			2
							3	9									
12	713	N	571	-0-	-142	-0-	117	1	452	3	Y	2	4	1			-0-
							2	9									
01	682	N	601	-0-	-81	-0-	119	1	480	3	Y	2	2	1			-0-
							2	9									

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

08	713	N	671	-0-	-42	-0-	31	1	640	3	N	-0-					-0-
09	720	N	694	-0-	-26	-0-	33	1	661	3	N	-0-					-0-
10	713	N	690	-0-	-23	-0-	31	1	659	3	N	-0-					-0-
11	660	N	658	-0-	-2	-0-	30	1	628	3	N	-0-					-0-
12	713	N	552	-0-	-161	-0-	25	1	527	3	N	-0-					-0-
01	682	N	658	-0-	-24	-0-	30	1	628	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1055	N	1055	-0-	-0-	-0-	73	1	981	2	N	1	1	8			-0-
							1	9									
09	1004	N	1004	-0-	-0-	-0-	66	1	938	2	N	-0-					-0-
10	1056	N	1056	-0-	-0-	-0-	68	1	988	2	N	-0-					-0-
11	1020	N	989	-0-	-31	-0-	65	1	924	2	N	-0-					-0-
12	1034	N	1034	-0-	-0-	-0-	68	1	964	2	N	2	2	8			-0-
							2	9									
*01	1036	N	1036	-0-	-0-	-0-	66	1	970	2	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	881	-0-	-49	-0-	45	1	836	3	N	-0-					-0-
09	900	N	852	-0-	-48	-0-	45	1	807	3	N	-0-					-0-
10	930	N	855	-0-	-75	-0-	46	1	809	3	N	-0-					-0-
11	840	N	758	-0-	-82	-0-	41	1	717	3	N	-0-					-0-
12	868	N	827	-0-	-41	-0-	47	1	780	3	N	-0-					-0-
01	868	N	813	-0-	-55	-0-	46	1	767	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	705	N	705	-0-	-0-	-0-	32	1	673	3	N	-0-					-0-
09	705	N	705	-0-	-0-	-0-	34	1	671	3	N	-0-					-0-
10	806	N	733	-0-	-73	-0-	33	1	700	3	N	-0-					-0-
11	690	N	689	-0-	-1	-0-	31	1	658	3	N	-0-					-0-
12	744	N	701	-0-	-43	-0-	32	1	669	3	N	-0-					-0-
01	744	N	695	-0-	-49	-0-	32	1	663	3	N	-0-					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	844	-0-	-117	-0-	50	1	794	3	Y	-0-					6
09	930	X	810	-0-	-120	-0-	46	1	762	3	Y	2					8
							2	9									
10	899	X	852	-0-	-47	-0-	46	1	805	3	Y	1	2	1			7
							1	9									
11	870	X	799	-0-	-71	-0-	44	1	754	3	Y	1					8
							1	9									
12	868	X	773	-0-	-95	-0-	47	1	726	3	Y	-0-	2	1			6
01	837	N	830	-0-	-7	-0-	49	1	779	3	Y	2					8
							2	9									

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	821	-0-	-16	-0-	48	1	772	3	Y	1					4
							1	9									
09	810	N	787	-0-	-23	-0-	45	1	740	3	Y	2					6
							2	9									
10	837	N	821	-0-	-16	-0-	44	1	776	3	Y	1	2	1			5
							1	9									
11	822	N	822	-0-	-0-	-0-	46	1	776	3	Y	-0-					5
12	1182	N	1182	-0-	-0-	-0-	71	1	1110	3	Y	1	2	1			4
							1	9									
01	806	N	759	-0-	-47	-0-	45	1	713	3	Y	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	195	-0-	-22	-0-	77	1	118	3	Y	-0-					-0-
09	210	N	186	-0-	-24	-0-	74	1	112	3	Y	-0-					-0-
10	189	N	189	-0-	-0-	-0-	76	1	112	3	Y	1	1	1			-0-
							1	9									
11	180	N	175	-0-	-5	-0-	74	1	101	3	Y	-0-					-0-
12	186	N	174	-0-	-12	-0-	76	1	97	3	Y	1	1	1			-0-
							1	9									
01	186	N	169	-0-	-17	-0-	76	1	93	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	446	-0-	-19	-0-	31	1	415	2	N	-0-					-0-
09	450	N	322	-0-	-128	-0-	21	1	301	2	N	-0-					-0-
10	465	N	440	-0-	-25	-0-	28	1	412	2	N	-0-					-0-
11	420	N	400	-0-	-20	-0-	26	1	374	2	N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	27	1	381	2	N	-0-					-0-
01	434	N	407	-0-	-27	-0-	26	1	381	2	N	-0-					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	271	-0-	-597	-0-	271	3			N	-0-					-0-
09	870	N	499	-0-	-371	-0-	499	3			N	-0-					-0-
10	868	N	701	-0-	-167	-0-	701	3			N	-0-					-0-
11	270	N	1	-0-	-269	-0-	1	3			N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
*01	1181	N	1181	-0-	-0-	-0-	1180	3	1	9	N	1	1	8			-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	1836	-0-	-365	-0-	83	1	1743	3	N	9	9	8			-0-
							10	9									
09	2130	X	1721	-0-	-409	-0-	79	1	1638	3	N	4	4	8			-0-
							4	9									
10	2201	X	1239	-0-	-962	-0-	61	1	1177	3	N	1	1	8			-0-
							1	9									
11	1980	X	1788	-0-	-192	-0-	81	1	1707	3	N	-0-					-0-
12	2479	X	2479	-0-	-0-	-0-	116	1	2362	3	N	1	1	8			-0-
							1	9									
*01	2221	N	2221	-0-	-0-	-0-	100	1	2121	3	N	-0-					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1407	-0-	-50	-0-	112	1	1293	3	Y	2					3
							2	9									
09	1470	N	1340	-0-	-130	-0-	109	1	1230	3	Y	1	3	1			1
							1	9									
10	1457	N	1380	-0-	-77	-0-	109	1	1268	3	Y	3	3	1			1
							3	9									
11	1350	N	1288	-0-	-62	-0-	103	1	1182	3	Y	3					4
							3	9									
12	1395	N	1312	-0-	-83	-0-	104	1	1206	3	Y	2	3	1			3
							2	9									
01	1395	N	1245	-0-	-150	-0-	104	1	1138	3	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1178	-0-	-0-	-0-	70	1	1108	3	N	-0-					-0-
09	1179	N	1179	-0-	-0-	-0-	67	1	1112	3	N	-0-					-0-
10	1194	N	1194	-0-	-0-	-0-	68	1	1126	3	N	-0-					-0-
11	1061	N	1061	-0-	-0-	-0-	65	1	996	3	N	-0-					-0-
12	1162	N	1162	-0-	-0-	-0-	72	1	1090	3	N	-0-					-0-
*01	1159	N	1159	-0-	-0-	-0-	76	1	1083	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

08	1040	N	1040	-0-	-0-	-0-	48	1	992	3	N	-0-					-0-
09	856	N	856	-0-	-0-	-0-	41	1	815	3	N	-0-					-0-
10	1240	N	1240	-0-	-0-	-0-	57	1	1183	3	N	-0-					-0-
11	697	N	697	-0-	-0-	-0-	32	1	665	3	N	-0-					-0-
12	1011	N	1011	-0-	-0-	-0-	46	1	965	3	N	-0-					-0-
01	1240	N	941	-0-	-299	-0-	43	1	898	3	N	-0-					-0-

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

08	620	N	550	-0-	-70	-0-	33	1	516	3	N	1	1	8			-0-
							1	9									
09	602	N	602	-0-	-0-	-0-	34	1	567	3	N	1	1	8			-0-
							1	9									
10	651	N	651	-0-	-0-	-0-	37	1	614	3	N	-0-					-0-
11	580	N	580	-0-	-0-	-0-	36	1	544	3	N	-0-					-0-
12	620	N	618	-0-	-2	-0-	38	1	579	3	N	1	1	8			-0-
							1	9									
01	651	N	595	-0-	-56	-0-	39	1	556	3	N	-0-					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

08	341	N	323	-0-	-18	-0-	18	1	305	2	N	-0-					-0-
09	330	N	308	-0-	-22	-0-	18	1	290	2	N	-0-					-0-
10	341	N	313	-0-	-28	-0-	19	1	294	2	N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	19	1	288	2	N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	19	1	298	2	N	-0-					-0-
*01	389	N	389	-0-	-0-	-0-	21	1	368	2	N	-0-					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

08	3095	X	3095	-0-	-0-	-0-	140	1	2955	3	N	-0-					-0-
09	2820	X	2805	-0-	-15	-0-	129	1	2676	3	N	-0-					-0-
10	2790	X	2609	-0-	-181	-0-	129	1	2480	3	N	-0-					-0-
11	3000	X	2329	-0-	-671	-0-	106	1	2223	3	N	-0-					-0-
12	3100	X	2527	-0-	-573	-0-	118	1	2409	3	N	-0-					-0-
01	3100	X	2486	-0-	-614	-0-	111	1	2375	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	130	-0-	-25	-0-	6	1	123	3	N	1	1	8			-0-
							1	9									
09	120	N	84	-0-	-36	-0-	4	1	80	3	N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	7	1	144	3	N	1	1	8			-0-
							1	9									
01	155	N	72	-0-	-83	-0-	3	1	69	3	N	-0-					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1099	N	1099	-0-	-0-	-0-	79	1	1020	3	N	-0-					-0-
09	923	N	923	-0-	-0-	-0-	75	1	848	3	N	-0-					-0-
10	1271	N	1111	-0-	-160	-0-	81	1	1030	3	N	-0-					-0-
11	1169	N	1169	-0-	-0-	-0-	80	1	1089	3	N	-0-					-0-
12	1129	N	1129	-0-	-0-	-0-	78	1	1051	3	N	-0-					-0-
01	1116	N	1078	-0-	-38	-0-	71	1	1007	3	N	-0-					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	673	-0-	-40	-0-	54	1	619	3	Y	-0-					1
09	690	N	568	-0-	-122	-0-	43	1	525	3	Y	-0-					1
10	682	N	648	-0-	-34	-0-	51	1	597	3	Y	-0-					1
11	674	N	674	-0-	-0-	-0-	55	1	619	3	Y	-0-					1
12	700	N	700	-0-	-0-	-0-	57	1	643	3	Y	-0-					1
01	651	N	645	-0-	-6	-0-	61	1	584	3	Y	-0-					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	723	-0-	-114	-0-	34	1	689	3	N	-0-					-0-
09	780	N	665	-0-	-115	-0-	33	1	632	3	N	-0-					-0-
10	744	N	658	-0-	-86	-0-	35	1	623	3	N	-0-					-0-
11	690	N	654	-0-	-36	-0-	34	1	620	3	N	-0-					-0-
12	682	N	652	-0-	-30	-0-	35	1	617	3	N	-0-					-0-
01	651	N	617	-0-	-34	-0-	35	1	582	3	N	-0-					-0-

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1587	-0-	-149	-0-	194	1	1393	3	N	-0-					-0-
09	1680	N	1413	-0-	-267	-0-	182	1	1231	3	N	-0-					-0-
10	1736	N	1328	-0-	-408	-0-	183	1	1145	3	N	-0-					-0-
11	1530	N	1222	-0-	-308	-0-	176	1	1046	3	N	-0-					-0-
12	1457	N	1211	-0-	-246	-0-	181	1	1030	3	N	-0-					-0-
01	1333	N	1145	-0-	-188	-0-	177	1	968	3	N	-0-					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1334	-0-	-30	-0-	78	1	1255	3	Y	1					8
							1	9									
09	1320	N	1264	-0-	-56	-0-	72	1	1190	3	Y	2					10
							2	9									
10	1364	N	1297	-0-	-67	-0-	70	1	1225	3	Y	2	3	1			9
							2	9									
11	1290	N	1222	-0-	-68	-0-	68	1	1153	3	Y	1					10
							1	9									
12	1302	N	1225	-0-	-77	-0-	74	1	1151	3	Y	-0-	3	1			7
01	1302	N	1203	-0-	-99	-0-	71	1	1129	3	Y	3					10
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1478	N	1478	-0-	-0-	-0-	66	1	1388	3	Y	22	19	1			12
							24	9									
09	1142	N	1142	-0-	-0-	-0-	53	1	1064	3	Y	23	23	1			12
							25	9									
10	1101	N	1101	-0-	-0-	-0-	54	1	1024	3	Y	21	22	1			11
							23	9									
11	1350	N	1012	-0-	-338	-0-	50	1	940	3	Y	20	18	1			13
							22	9									
12	1178	N	979	-0-	-199	-0-	49	1	915	3	Y	14	16	1			11
							15	9									
01	1116	N	984	-0-	-132	-0-	48	1	915	3	Y	19	19	1			11
							21	9									

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

08	558	N	499	-0-	-59	-0-	22	1	469	3	Y	7	10	1			4
							8	9									
09	510	N	488	-0-	-22	-0-	23	1	454	3	Y	10	9	1			5
							11	9									
10	496	N	484	-0-	-12	-0-	24	1	450	3	Y	9	9	1			5
							10	9									
11	480	N	389	-0-	-91	-0-	19	1	362	3	Y	7	7	1			5
							8	9									
12	496	N	439	-0-	-57	-0-	22	1	410	3	Y	6	6	1			5
							7	9									
01	496	N	443	-0-	-53	-0-	22	1	412	3	Y	8	8	1			5
							9	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

08	197	N	197	-0-	-0-	-0-	16	1	181	3	Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	14	1	175	3	Y	-0-					-0-
10	186	N	85	-0-	-101	-0-	7	1	78	3	Y	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	878	N	878	-0-	-0-	-0-	72	1	806	3	Y	-0-					-0-
*01	834	N	834	-0-	-0-	-0-	79	1	755	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

08	1023	N	947	-0-	-76	-0-	55	1	892	3	Y	-0-					1
09	960	N	897	-0-	-63	-0-	57	1	839	3	Y	1					2
							1	9									
10	961	N	892	-0-	-69	-0-	63	1	829	3	Y	-0-					2
11	930	N	842	-0-	-88	-0-	57	1	784	3	Y	1	3	1			-0-
							1	9									
12	930	N	871	-0-	-59	-0-	60	1	808	3	Y	3	2	8			1
							3	9									
01	899	N	839	-0-	-60	-0-	58	1	779	3	Y	2	3	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1163	N	1163	-0-		-0-	-0-	67	1	1095	3	Y	1					1
								1	9									
09	1095	N	1095	-0-		-0-	-0-	69	1	1025	3	Y	1					2
								1	9									
10	1105	N	1105	-0-		-0-	-0-	78	1	1026	3	Y	1					3
								1	9									
11	1140	N	1061	-0-		-79	-0-	72	1	988	3	Y	1	4	1			-0-
								1	9									
12	1147	N	988	-0-		-159	-0-	68	1	918	3	Y	2					2
								2	9									
01	1116	N	1108	-0-		-8	-0-	77	1	1028	3	Y	3	4	1			1
								3	9									

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	917	-0-		-354	-0-	78	1	827	3	Y	11	14	1	1	8	5
								12	9									
09	1230	X	773	-0-		-457	-0-	61	1	704	3	Y	7					12
								8	9									
10	1209	X	790	-0-		-419	-0-	67	1	711	3	Y	11	12	1			11
								12	9									
11	1140	X	975	-0-		-165	-0-	80	1	887	3	Y	7	12	1			6
								8	9									
12	1315	X	1315	-0-		-0-	-0-	80	1	1222	3	Y	12					18
								13	9									
*01	1376	N	1376	-0-		-0-	-0-	26	1	1342	3	Y	7					25
								8	9									

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-		-0-	-0-	65	1	194	3	N	-0-					-0-
09	231	N	231	-0-		-0-	-0-	53	1	178	3	N	-0-					-0-
10	230	N	230	-0-		-0-	-0-	48	1	182	3	N	-0-					-0-
11	240	N	227	-0-		-13	-0-	52	1	175	3	N	-0-					-0-
12	248	N	215	-0-		-33	-0-	43	1	172	3	N	-0-					-0-
*01	227	N	227	-0-		-0-	-0-	47	1	180	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	433	-0-		-32	-0-	25	1	406	3	Y	2	2	1			1
								2	9									
09	450	N	406	-0-		-44	-0-	23	1	382	3	Y	1	2	1			-0-
								1	9									
10	434	N	225	-0-		-209	-0-	14	1	210	3	Y	1					1
								1	9									
11	601	N	601	-0-		-0-	-0-	40	1	558	3	Y	3	2	1			2
								3	9									
12	547	N	547	-0-		-0-	-0-	37	1	508	3	Y	2	3	1			1
								2	9									
*01	514	N	514	-0-		-0-	-0-	34	1	479	3	Y	1					2
								1	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	9	1	106	3	Y	-0-					-0-
10	133	N	133	-0-	-0-	-0-	11	1	122	3	Y	-0-					-0-
11	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-
12	124	N	122	-0-	-2	-0-	10	1	112	3	Y	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	11	1	116	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
09	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
10	961	N	640	-0-	-321	-0-	640	3			N	-0-					-0-
11	1050	N	487	-0-	-563	-0-	487	3			N	-0-					-0-
12	899	N	554	-0-	-345	-0-	554	3			N	-0-					-0-
01	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	X	637	-0-	-696	-0-	637	3			N	-0-					-0-
09	1140	X	26	-0-	-1114	-0-	26	3			N	-0-					-0-
10	1178	X	39	-0-	-1139	-0-	39	3			N	-0-					-0-
11	1140	X	76	-0-	-1064	-0-	76	3			N	-0-					-0-
12	1178	X	62	-0-	-1116	-0-	62	3			N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	508	-0-	-50	-0-	31	1	477	3	N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	34	1	557	3	N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	31	1	508	3	N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	31	1	474	3	N	-0-					-0-
12	558	N	469	-0-	-89	-0-	29	1	440	3	N	-0-					-0-
01	527	N	481	-0-	-46	-0-	30	1	451	3	N	-0-					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1689	X	1689	-0-	-0-	-0-	88 12	1 9	1589	3	Y	11	6	1			12
09	1680	X	1591	-0-	-89	-0-	82 9	1 9	1500	3	Y	8	10	1			10
10	1736	X	1680	-0-	-56	-0-	85 11	1 9	1584	3	Y	10	13	1			7
11	1680	X	1584	-0-	-96	-0-	81 11	1 9	1492	3	Y	10	7	1			10
12	1674	X	1390	-0-	-284	-0-	71 9	1 9	1310	3	Y	8	10	1			8
01	1674	N	1278	-0-	-396	-0-	62 7	1 9	1209	3	Y	6	9	1			5

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	709	-0-	-97	-0-	37	1	666	3	Y	5	3	1			5
							6	9									
09	720	N	680	-0-	-40	-0-	35	1	642	3	Y	3	4	1			4
							3	9									
10	713	N	146	-0-	-567	-0-	7	1	138	3	Y	1	4	1			1
							1	9									
11	690	N	2	-0-	-688	-0-	2	3			Y	-0-	1	1			-0-
12	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
01	155	N	6	-0-	-149	-0-	6	3			Y	-0-					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	28	1	412	3	N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	48	1	707	3	N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	45	1	669	3	N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	44	1	609	3	N	-0-					-0-
12	775	N	671	-0-	-104	-0-	45	1	626	3	N	-0-					-0-
01	713	N	576	-0-	-137	-0-	40	1	536	3	N	-0-					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	951	-0-	-41	-0-	60	1	891	3	N	-0-					-0-
09	858	N	858	-0-	-0-	-0-	55	1	803	3	N	-0-					-0-
10	961	N	880	-0-	-81	-0-	56	1	824	3	N	-0-					-0-
11	930	N	813	-0-	-117	-0-	55	1	758	3	N	-0-					-0-
12	899	N	803	-0-	-96	-0-	54	1	749	3	N	-0-					-0-
01	868	N	794	-0-	-74	-0-	55	1	739	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	842	-0-	-88	-0-	48	1	794	2	Y	-0-					-0-
09	870	N	797	-0-	-73	-0-	46	1	751	2	Y	-0-					-0-
10	899	N	795	-0-	-104	-0-	47	1	748	2	Y	-0-					-0-
11	810	N	775	-0-	-35	-0-	47	1	728	2	Y	-0-					-0-
12	837	N	796	-0-	-41	-0-	48	1	748	2	Y	-0-					-0-
*01	954	N	954	-0-	-0-	-0-	52	1	902	2	Y	-0-					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1149	-0-	-184	-0-	65	1	1084	2	Y	-0-					-0-
09	1175	N	1175	-0-	-0-	-0-	68	1	1107	2	Y	-0-					-0-
10	1271	N	1155	-0-	-116	-0-	68	1	1087	2	Y	-0-					-0-
11	1147	N	1147	-0-	-0-	-0-	70	1	1077	2	Y	-0-					-0-
12	1209	N	1058	-0-	-151	-0-	64	1	994	2	Y	-0-					-0-
*01	1343	N	1343	-0-	-0-	-0-	73	1	1270	2	Y	-0-					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	846	N	846	-0-	-0-	-0-	50	1	795	3	N	1	1	8			-0-
							1	9									
09	813	N	813	-0-	-0-	-0-	46	1	767	3	N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	46	1	769	3	N	-0-					-0-
11	810	N	715	-0-	-95	-0-	44	1	671	3	N	-0-					-0-
12	837	N	682	-0-	-155	-0-	42	1	640	3	N	-0-					-0-
01	806	N	751	-0-	-55	-0-	49	1	702	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	474	-0-	-84	-0-	27	1	447	2	Y	-0-					-0-
09	686	N	686	-0-	-0-	-0-	40	1	646	2	Y	-0-					-0-
10	669	N	669	-0-	-0-	-0-	40	1	629	2	Y	-0-					-0-
11	656	N	656	-0-	-0-	-0-	40	1	616	2	Y	-0-					-0-
12	713	N	688	-0-	-25	-0-	42	1	646	2	Y	-0-					-0-
*01	749	N	749	-0-	-0-	-0-	41	1	708	2	Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

08	837	N	811	-0-	-26	-0-	65	1	745	3	Y	1					2
							1	9									
09	810	N	781	-0-	-29	-0-	64	1	716	3	Y	1	2	1			1
							1	9									
10	837	N	806	-0-	-31	-0-	64	1	741	3	Y	1	2	1			-0-
							1	9									
11	780	N	761	-0-	-19	-0-	61	1	698	3	Y	2					2
							2	9									
12	806	N	699	-0-	-107	-0-	55	1	641	3	Y	3	2	1	1	8	2
							3	9									
01	806	N	796	-0-	-10	-0-	66	1	728	3	Y	2	2	1			2
							2	9									

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

08	803	N	803	-0-	-0-	-0-	65	1	738	2	N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	48	1	559	2	N	-0-					-0-
10	992	N	263	-0-	-729	-0-	20	1	243	2	N	-0-					-0-
11	780	N	348	-0-	-432	-0-	28	1	320	2	N	-0-					-0-
12	620	N	229	-0-	-391	-0-	19	1	210	2	N	-0-					-0-
01	248	N	208	-0-	-40	-0-	16	1	192	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

08	404	N	404	-0-	-0-	-0-	96	1	308	3	N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	93	1	277	3	N	-0-					-0-
10	403	N	353	-0-	-50	-0-	95	1	258	3	N	-0-					-0-
11	390	N	294	-0-	-96	-0-	90	1	204	3	N	-0-					-0-
12	372	N	267	-0-	-105	-0-	92	1	175	3	N	-0-					-0-
01	341	N	262	-0-	-79	-0-	88	1	174	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	865	N	865	-0-	-0-	-0-	45	1	813	3	Y	6	3	1	1	8	6
							7	9									
09	870	N	856	-0-	-14	-0-	44	1	808	3	Y	4	5	1			5
							4	9									
10	868	N	859	-0-	-9	-0-	44	1	808	3	Y	6	7	1			4
							7	9									
11	893	N	893	-0-	-0-	-0-	46	1	841	3	Y	5	4	1			5
							6	9									
12	899	N	842	-0-	-57	-0-	43	1	792	3	Y	6	6	1			5
							7	9									
01	868	N	244	-0-	-624	-0-	12	1	231	3	Y	1	5	1			1
							1	9									

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

08	791	N	791	-0-	-0-	-0-	63	1	728	3	Y	-0-					1
09	734	N	734	-0-	-0-	-0-	56	1	678	3	Y	-0-					1
10	757	N	757	-0-	-0-	-0-	60	1	697	3	Y	-0-					1
11	780	N	703	-0-	-77	-0-	57	1	646	3	Y	-0-					1
12	744	N	730	-0-	-14	-0-	60	1	670	3	Y	-0-					1
01	744	N	701	-0-	-43	-0-	66	1	635	3	Y	-0-					1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

08	992	N	819	-0-	-173	-0-	66	1	753	3	Y	-0-					1
09	870	N	819	-0-	-51	-0-	62	1	757	3	Y	-0-					1
10	860	N	860	-0-	-0-	-0-	68	1	792	3	Y	-0-					1
11	794	N	794	-0-	-0-	-0-	65	1	729	3	Y	-0-					1
12	837	N	802	-0-	-35	-0-	66	1	736	3	Y	-0-					1
01	868	N	667	-0-	-201	-0-	63	1	604	3	Y	-0-					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

08	372	X	325	-0-	-47	-0-	18	1	307	2	Y	-0-					-0-
09	420	X	309	-0-	-111	-0-	18	1	291	2	Y	-0-					-0-
10	434	X	299	-0-	-135	-0-	18	1	281	2	Y	-0-					-0-
11	420	X	285	-0-	-135	-0-	17	1	268	2	Y	-0-					-0-
12	341	X	291	-0-	-50	-0-	18	1	273	2	Y	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

08	93	N	57	-0-	-36	-0-	57	3			Y	-0-					13
09	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					13
10	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					13
11	60	N	41	-0-	-19	-0-	41	3			Y	-0-					13
12	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					13
*01	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					13

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

08	868	N	816	-0-	-52	-0-	46	1	770	2	Y	-0-					-0-
09	840	N	768	-0-	-72	-0-	44	1	724	2	Y	-0-					-0-
10	837	N	782	-0-	-55	-0-	46	1	736	2	Y	-0-					-0-
11	780	N	747	-0-	-33	-0-	45	1	702	2	Y	-0-					-0-
12	806	N	740	-0-	-66	-0-	45	1	695	2	Y	-0-					-0-
*01	927	N	927	-0-	-0-	-0-	50	1	877	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	795	-0-	-11	-0-	45	1	750	2	Y	-0-					-0-
09	810	N	778	-0-	-32	-0-	45	1	733	2	Y	-0-					-0-
10	806	N	774	-0-	-32	-0-	46	1	728	2	Y	-0-					-0-
11	780	N	768	-0-	-12	-0-	47	1	721	2	Y	-0-					-0-
12	806	N	806	-0-	-0-	-0-	49	1	757	2	Y	-0-					-0-
*01	999	N	999	-0-	-0-	-0-	54	1	945	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	368	-0-	-4	-0-	21	1	347	2	Y	-0-					-0-
09	360	N	353	-0-	-7	-0-	20	1	333	2	Y	-0-					-0-
10	372	N	365	-0-	-7	-0-	22	1	343	2	Y	-0-					-0-
11	360	N	349	-0-	-11	-0-	21	1	328	2	Y	-0-					-0-
12	372	N	366	-0-	-6	-0-	22	1	344	2	Y	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	24	1	423	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	924	-0-	-68	-0-	924	3			Y	-0-					17
09	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					16
10	930	N	847	-0-	-83	-0-	847	3			Y	-0-					16
11	900	N	792	-0-	-108	-0-	792	3			Y	-0-					16
12	961	N	815	-0-	-146	-0-	815	3			Y	-0-					16
01	837	N	765	-0-	-72	-0-	765	3			Y	-0-					16

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15	-0-	8	1	132	3	N	-0-					-0-
09	150	N	134	-0-	-16	-0-	8	1	126	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	8	1	129	3	N	-0-					-0-
11	150	N	125	-0-	-25	-0-	8	1	117	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	619	-0-	-1	-0-	50	1	569	2	N	-0-					-0-
09	600	N	576	-0-	-24	-0-	45	1	531	2	N	-0-					-0-
10	620	N	595	-0-	-25	-0-	45	1	550	2	N	-0-					-0-
11	600	N	551	-0-	-49	-0-	44	1	507	2	N	-0-					-0-
12	589	N	561	-0-	-28	-0-	46	1	515	2	N	-0-					-0-
01	589	N	555	-0-	-34	-0-	43	1	512	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2607	-0-	-369	-0-	212	1	2395	2	N	-0-					-0-
09	2880	X	2291	-0-	-589	-0-	180	1	2111	2	N	-0-					-0-
10	2976	X	2510	-0-	-466	-0-	191	1	2319	2	N	-0-					-0-
11	2610	X	1917	-0-	-693	-0-	154	1	1763	2	N	-0-					-0-
12	2635	X	2391	-0-	-244	-0-	195	1	2196	2	N	-0-					-0-
01	2511	N	2327	-0-	-184	-0-	179	1	2148	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	916	-0-	-76	-0-	54	1	858	2	Y	4	8	1			1
							4	9									
09	930	N	866	-0-	-64	-0-	50	1	812	2	Y	4					5
							4	9									
10	870	N	870	-0-	-0-	-0-	51	1	812	2	Y	6	8	1			3
							7	9									
11	900	N	606	-0-	-294	-0-	36	1	567	2	Y	3	4	1			2
							3	9									
12	899	N	635	-0-	-264	-0-	38	1	595	2	Y	2					4
							2	9									
01	868	N	666	-0-	-202	-0-	38	1	625	2	Y	3	6	1			1
							3	9									

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	801	-0-	-36	-0-	36	1	761	3	Y	4	7	1			3
							4	9									
09	840	N	786	-0-	-54	-0-	37	1	739	3	Y	9	8	1			4
							10	9									
10	837	N	789	-0-	-48	-0-	39	1	742	3	Y	7	7	1			4
							8	9									
11	780	N	743	-0-	-37	-0-	37	1	699	3	Y	6	4	1			6
							7	9									
12	806	N	754	-0-	-52	-0-	38	1	712	3	Y	4	6	1			4
							4	9									
01	775	N	760	-0-	-15	-0-	38	1	719	3	Y	3	2	1			5
							3	9									

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	X	1281	-0-	-176	-0-	102	1	1176	3	Y	3	2	8			2
							3	9									
09	1410	X	1255	-0-	-155	-0-	102	1	1151	3	Y	2	3	1			1
							2	9									
10	1426	X	1003	-0-	-423	-0-	79	1	921	3	Y	3	3	1			1
							3	9									
11	1290	X	1216	-0-	-74	-0-	98	1	1115	3	Y	3					4
							3	9									
12	1333	X	1193	-0-	-140	-0-	94	1	1096	3	Y	3	3	1	1	8	3
							3	9									
*01	1114	N	1114	-0-	-0-	-0-	93	1	1018	3	Y	3	3	1			3
							3	9									

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1427	N	1427	-0-	-0-	-0-	87	1	1340	3	N	-0-					-0-
09	1342	N	1342	-0-	-0-	-0-	78	1	1264	3	N	-0-					-0-
10	1291	N	1291	-0-	-0-	-0-	74	1	1217	3	N	-0-					-0-
11	1213	N	1213	-0-	-0-	-0-	74	1	1139	3	N	-0-					-0-
12	1200	N	1200	-0-	-0-	-0-	74	1	1126	3	N	-0-					-0-
*01	1096	N	1096	-0-	-0-	-0-	69	1	1027	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	994	N	994	-0-	-0-	-0-	69	1	925	2	N	-0-					-0-
09	990	N	911	-0-	-79	-0-	60	1	851	2	N	-0-					-0-
10	992	N	911	-0-	-81	-0-	58	1	853	2	N	-0-					-0-
11	960	N	789	-0-	-171	-0-	52	1	737	2	N	-0-					-0-
12	930	N	761	-0-	-169	-0-	50	1	711	2	N	-0-					-0-
01	899	N	778	-0-	-121	-0-	49	1	729	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	880	N	880	-0-		-0-	-0-	39	1	828	3	Y	12	17	1			7
								13	9									
09	870	N	843	-0-		-27	-0-	39	1	785	3	Y	17	15	1			9
								19	9									
10	904	N	904	-0-		-0-	-0-	44	1	841	3	Y	17	17	1			9
								19	9									
11	913	N	913	-0-		-0-	-0-	45	1	848	3	Y	18	15	1			12
								20	9									
12	882	N	882	-0-		-0-	-0-	44	1	825	3	Y	12	14	1			10
								13	9									
*01	958	N	958	-0-		-0-	-0-	47	1	890	3	Y	19	18	1			11
								21	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	656	-0-		-57	-0-	29	1	617	3	Y	9	12	1			5
								10	9									
09	617	N	617	-0-		-0-	-0-	29	1	575	3	Y	12	11	1			6
								13	9									
10	620	N	590	-0-		-30	-0-	29	1	548	3	Y	12	12	1			6
								13	9									
11	670	N	670	-0-		-0-	-0-	33	1	623	3	Y	13	10	1			9
								14	9									
12	651	N	649	-0-		-2	-0-	33	1	606	3	Y	9	11	1			7
								10	9									
*01	659	N	659	-0-		-0-	-0-	32	1	614	3	Y	12	12	1			7
								13	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

08	14B2 EXT	-0-	-0-	-0-	11							Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	11							Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	11							Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	11							Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	11							Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	11							Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

08	651	N	649	-0-		-2	-0-	45	1	604	2	N	-0-					-0-
09	630	N	615	-0-		-15	-0-	40	1	575	2	N	-0-					-0-
10	651	N	636	-0-		-15	-0-	41	1	595	2	N	-0-					-0-
11	630	N	592	-0-		-38	-0-	39	1	553	2	N	-0-					-0-
12	651	N	597	-0-		-54	-0-	39	1	558	2	N	-0-					-0-
01	651	N	598	-0-		-53	-0-	38	1	560	2	N	-0-					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

08	135	N	135	-0-		-0-	-0-	6	1	129	3	N	-0-					-0-
09	127	N	127	-0-		-0-	-0-	6	1	121	3	N	-0-					-0-
10	124	N	113	-0-		-11	-0-	5	1	108	3	N	-0-					-0-
11	120	N	109	-0-		-11	-0-	5	1	104	3	N	-0-					-0-
12	128	N	128	-0-		-0-	-0-	6	1	122	3	N	-0-					-0-
01	124	N	101	-0-		-23	-0-	5	1	96	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	3	-0-	-338	-0-	3	3			N	-0-					-0-
09	180	N	28	-0-	-152	-0-	2	1	26	3	N	-0-					-0-
10	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	92	-0-	-342	-0-	6	1	86	3	N	-0-					-0-
09	480	N	418	-0-	-62	-0-	24	1	394	3	N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	29	1	470	3	N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	29	1	452	3	N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	30	1	455	3	N	-0-					-0-
01	496	N	137	-0-	-359	-0-	9	1	128	3	N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
10	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
01	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	703	-0-	-72	-0-	56	1	647	3	Y	-0-					-0-
09	720	N	523	-0-	-197	-0-	40	1	483	3	Y	-0-					-0-
10	639	N	639	-0-	-0-	-0-	50	1	589	3	Y	-0-					-0-
11	690	N	590	-0-	-100	-0-	48	1	542	3	Y	-0-					-0-
12	527	N	472	-0-	-55	-0-	39	1	433	3	Y	-0-					-0-
01	651	N	457	-0-	-194	-0-	43	1	414	3	Y	-0-					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	2024	-0-	-146	-0-	115	1	1909	2	N	-0-					-0-
09	2109	X	2109	-0-	-0-	-0-	122	1	1987	2	N	-0-					-0-
10	2573	X	2176	-0-	-397	-0-	129	1	2047	2	N	-0-					-0-
11	2490	X	1861	-0-	-629	-0-	113	1	1748	2	N	-0-					-0-
12	2573	X	1197	-0-	-1376	-0-	73	1	1124	2	N	-0-					-0-
*01	2569	X	2569	-0-	-0-	-0-	140	1	2429	2	N	-0-					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	605	-0-	-15	-0-	37	1	568	3	N	-0-					-0-
09	600	N	588	-0-	-12	-0-	34	1	554	3	N	-0-					-0-
10	620	N	578	-0-	-42	-0-	33	1	545	3	N	-0-					-0-
11	600	N	561	-0-	-39	-0-	34	1	527	3	N	-0-					-0-
12	620	N	566	-0-	-54	-0-	35	1	531	3	N	-0-					-0-
01	589	N	15	-0-	-574	-0-	1	1	14	3	N	-0-					-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	115	-0-	-133	-0-	11	1	104	3	Y	-0-					-0-
09	150	N	124	-0-	-26	-0-	12	1	112	3	Y	-0-					-0-
*10	124	N	99	-0-	-25	-0-	10	1	89	3	Y	-0-					-0-
*11	120	N	91	-0-	-29	-0-	9	1	82	3	Y	-0-					-0-
*12	124	N	90	-0-	-34	-0-	9	1	81	3	Y	-0-					-0-
01	93	N	89	-0-	-4	-0-	9	1	80	3	Y	-0-					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

08	527	N	505	-0-	-22	-0-	40	1	464	3	Y	1					1
							1	9									
09	510	N	478	-0-	-32	-0-	39	1	438	3	Y	1	1	1			1
							1	9									
10	496	N	496	-0-	-0-	-0-	39	1	457	3	Y	-0-	1	1			-0-
11	480	N	474	-0-	-6	-0-	38	1	435	3	Y	1					1
							1	9									
12	496	N	477	-0-	-19	-0-	38	1	438	3	Y	1	1	1			1
							1	9									
01	496	N	478	-0-	-18	-0-	40	1	437	3	Y	1	1	1			1
							1	9									

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

08	1204	X	1204	-0-	-0-	-0-	115	1	1086	3	Y	3	2	8			3
							3	9									
09	1050	X	1039	-0-	-11	-0-	104	1	933	3	Y	2	1	8			4
							2	9									
10	1116	X	970	-0-	-146	-0-	98	1	871	3	Y	1					5
							1	9									
11	1170	X	1010	-0-	-160	-0-	97	1	912	3	Y	1	4	1			2
							1	9									
12	1209	X	1109	-0-	-100	-0-	109	1	997	3	Y	3	4	1			1
							3	9									
*01	1006	N	1006	-0-	-0-	-0-	106	1	899	3	Y	1					2
							1	9									

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

08	248	N	140	-0-	-108	-0-	11	1	129	3	Y	-0-					-0-
09	180	N	38	-0-	-142	-0-	3	1	35	3	Y	-0-					-0-
10	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
11	150	N	32	-0-	-118	-0-	3	1	29	3	Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	830	N	830	-0-	-0-	-0-	66	1	762	3	Y	2	1	8			2
							2	9									
09	930	N	432	-0-	-498	-0-	35	1	397	3	Y	-0-	2	1			-0-
10	868	N	805	-0-	-63	-0-	64	1	739	3	Y	2	2	1			-0-
							2	9									
11	810	N	716	-0-	-94	-0-	57	1	657	3	Y	2					2
							2	9									
12	696	N	696	-0-	-0-	-0-	55	1	639	3	Y	2	2	1			2
							2	9									
01	806	N	682	-0-	-124	-0-	57	1	623	3	Y	2	2	1			2
							2	9									

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	48	-0-	-45	-0-	1	1	47	3	N	-0-					-0-
09	90	N	40	-0-	-50	-0-	1	1	39	3	N	-0-					-0-
10	62	N	37	-0-	-25	-0-	1	1	36	3	N	-0-					-0-
11	60	N	30	-0-	-30	-0-	1	1	29	3	N	-0-					-0-
12	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	963	-0-	-29	-0-	49	1	914	3	N	-0-					-0-
09	960	N	909	-0-	-51	-0-	48	1	861	3	N	-0-					-0-
10	992	N	902	-0-	-90	-0-	48	1	854	3	N	-0-					-0-
11	930	N	886	-0-	-44	-0-	48	1	838	3	N	-0-					-0-
12	930	N	902	-0-	-28	-0-	52	1	850	3	N	-0-					-0-
01	899	N	889	-0-	-10	-0-	51	1	838	3	N	-0-					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1	1	8			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	436	-0-	-29	-0-	21	1	413	3	Y	2	1	1			1
							2	9									
09	450	N	428	-0-	-22	-0-	21	1	407	3	Y	-0-	1	1			-0-
10	465	N	447	-0-	-18	-0-	21	1	422	3	Y	4	3	1			1
							4	9									
11	420	N	412	-0-	-8	-0-	20	1	391	3	Y	1	1	1			1
							1	9									
12	466	N	466	-0-	-0-	-0-	23	1	441	3	Y	2	3	1			-0-
							2	9									
*01	486	N	486	-0-	-0-	-0-	25	1	459	3	Y	2	2	1			-0-
							2	9									

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	32	1	490	3	N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	43	1	649	3	N	-0-					-0-
*01	615	N	615	-0-	-0-	-0-	40	1	575	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	809	-0-	-59	-0-	92	1	714	3	Y	3	4	1			1
							3	9									
09	810	N	772	-0-	-38	-0-	88	1	681	3	Y	3	4	1			-0-
							3	9									
10	837	N	774	-0-	-63	-0-	94	1	677	3	Y	3					3
							3	9									
11	780	N	776	-0-	-4	-0-	96	1	676	3	Y	4	4	1			3
							4	9									
12	806	N	788	-0-	-18	-0-	98	1	687	3	Y	3	4	1			2
							3	9									
*01	779	N	779	-0-	-0-	-0-	97	1	681	3	Y	1					3
							1	9									

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

08	1084	N	1084	-0-	-0-	-0-	50	1	1034	3	N	-0-					-0-
09	1080	N	1047	-0-	-33	-0-	50	1	997	3	N	-0-					-0-
10	1116	N	1076	-0-	-40	-0-	49	1	1027	3	N	-0-					-0-
11	1050	N	1027	-0-	-23	-0-	47	1	980	3	N	-0-					-0-
12	1085	N	1057	-0-	-28	-0-	48	1	1009	3	N	-0-					-0-
01	1085	N	1029	-0-	-56	-0-	47	1	982	3	N	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

08	1054	N	973	-0-	-81	-0-	55	1	918	2	N	-0-					-0-
09	1050	N	992	-0-	-58	-0-	57	1	935	2	N	-0-					-0-
10	992	N	966	-0-	-26	-0-	57	1	909	2	N	-0-					-0-
11	934	N	934	-0-	-0-	-0-	57	1	877	2	N	-0-					-0-
12	1053	N	1053	-0-	-0-	-0-	64	1	989	2	N	-0-					-0-
*01	1324	N	1324	-0-	-0-	-0-	72	1	1252	2	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

08	837	N	374	-0-	-463	-0-	22	1	352	3	N	-0-					-0-
09	660	N	558	-0-	-102	-0-	32	1	526	3	N	-0-					-0-
10	901	N	901	-0-	-0-	-0-	51	1	850	3	N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	45	1	683	3	N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	44	1	674	3	N	-0-					-0-
01	899	N	748	-0-	-151	-0-	49	1	699	3	N	-0-					-0-

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

08	124	N	122	-0-	-2	-0-	7	1	114	3	N	1					1
							1	9									
09	120	N	115	-0-	-5	-0-	6	1	109	3	N	-0-					1
10	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					1
11	120	N	119	-0-	-1	-0-	6	1	113	3	N	-0-					1
12	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-					1
01	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					1

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

08	3627	X	2882	-0-	-745	-0-	116	1	2766	3	N	-0-					-0-
09	3510	X	2697	-0-	-813	-0-	111	1	2586	3	N	-0-					-0-
10	3348	X	3028	-0-	-320	-0-	130	1	2898	3	N	-0-					-0-
11	3240	X	2810	-0-	-430	-0-	133	1	2677	3	N	-0-					-0-
12	3286	X	2896	-0-	-390	-0-	137	1	2759	3	N	-0-					-0-
01	3038	X	2911	-0-	-127	-0-	143	1	2768	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	730	N	730	-0-	-0-	-0-	41	1	689	2	Y	-0-					-0-
09	480	N	312	-0-	-168	-0-	18	1	294	2	Y	-0-					-0-
10	792	N	792	-0-	-0-	-0-	47	1	745	2	Y	-0-					-0-
11	544	N	544	-0-	-0-	-0-	33	1	511	2	Y	-0-					-0-
12	310	N	9	-0-	-301	-0-	1	1	8	2	Y	-0-					-0-
01	806	N	270	-0-	-536	-0-	15	1	255	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1060	-0-	-56	-0-	60	1	1000	2	Y	-0-					-0-
09	1080	N	934	-0-	-146	-0-	54	1	880	2	Y	-0-					-0-
10	1085	N	984	-0-	-101	-0-	58	1	926	2	Y	-0-					-0-
11	1020	N	898	-0-	-122	-0-	54	1	844	2	Y	-0-					-0-
12	961	N	937	-0-	-24	-0-	57	1	880	2	Y	-0-					-0-
*01	1065	N	1065	-0-	-0-	-0-	58	1	1007	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	723	-0-	-83	-0-	41	1	682	2	Y	-0-					-0-
09	780	N	670	-0-	-110	-0-	39	1	631	2	Y	-0-					-0-
10	775	N	676	-0-	-99	-0-	40	1	636	2	Y	-0-					-0-
11	690	N	675	-0-	-15	-0-	41	1	634	2	Y	-0-					-0-
12	702	N	702	-0-	-0-	-0-	43	1	659	2	Y	-0-					-0-
*01	851	N	851	-0-	-0-	-0-	46	1	805	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1134	-0-	-292	-0-	66	1	1068	3	Y	-0-					1
09	1350	N	2	-0-	-1348	-0-	2	3			Y	-0-					1
10	1333	N	-0-	-0-	-1333	-0-					Y	-0-					1
11	1110	N	738	-0-	-372	-0-	50 1	1 9	687	3	Y	1	2	1			-0-
12	2066	N	2066	-0-	-0-	-0-	143 4	1 9	1919	3	Y	4	1	8			3
*01	2242	N	2242	-0-	-0-	-0-	156 6	1 9	2080	3	Y	5	7	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1296	N	1296	-0-	-0-	-0-	75	1	1220	3	Y	1					2
							1	9									
09	1209	N	1209	-0-	-0-	-0-	77	1	1132	3	Y	-0-					2
10	1302	N	1204	-0-	-98	-0-	85	1	1118	3	Y	1					3
							1	9									
11	1260	N	1160	-0-	-100	-0-	78	1	1081	3	Y	1	4	1			-0-
							1	9									
12	1240	N	1055	-0-	-185	-0-	73	1	978	3	Y	4	2	8			2
							4	9									
01	1209	N	854	-0-	-355	-0-	60	1	793	3	Y	1	3	1			-0-
							1	9									

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1011	-0-	-12	-0-	59	1	952	3	Y	-0-					1
09	990	N	965	-0-	-25	-0-	61	1	903	3	Y	1					2
							1	9									
10	1023	N	986	-0-	-37	-0-	70	1	916	3	Y	-0-					2
11	990	N	939	-0-	-51	-0-	63	1	875	3	Y	1	3	1			-0-
							1	9									
12	992	N	966	-0-	-26	-0-	67	1	897	3	Y	2					2
							2	9									
01	992	N	904	-0-	-88	-0-	63	1	840	3	Y	1	3	1			-0-
							1	9									

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	-0-	-0-	-1395	-0-					N	-0-					2
09	1065	N	1065	-0-	-0-	-0-	57	1	1008	2	N	-0-					2
10	1529	N	1529	-0-	-0-	-0-	87	1	1441	2	N	1					3
							1	9									
11	1289	N	1289	-0-	-0-	-0-	72	1	1217	2	N	-0-	2	1			1
12	1121	N	1121	-0-	-0-	-0-	64	1	1057	2	N	-0-					1
01	1519	N	1196	-0-	-323	-0-	71	1	1125	2	N	-0-					1

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1089	N	1089	-0-	-0-	-0-	61	1	1027	2	N	1	1	8			1
							1	9									
09	966	N	966	-0-	-0-	-0-	52	1	914	2	N	-0-					1
10	1000	N	1000	-0-	-0-	-0-	57	1	942	2	N	1					2
							1	9									
11	908	N	908	-0-	-0-	-0-	51	1	857	2	N	-0-	1	1			1
12	877	N	877	-0-	-0-	-0-	50	1	827	2	N	-0-					1
*01	744	N	744	-0-	-0-	-0-	44	1	700	2	N	-0-					1

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	791	-0-	-15	-0-	127	1	661	3	Y	3	2	1			1
							3	9									
09	780	N	756	-0-	-24	-0-	123	1	632	3	Y	1	2	1			-0-
							1	9									
10	806	N	769	-0-	-37	-0-	125	1	638	3	Y	5	4	1			1
							6	9									
11	780	N	714	-0-	-66	-0-	120	1	591	3	Y	3	2	1			2
							3	9									
12	775	N	661	-0-	-114	-0-	121	1	538	3	Y	2	4	1			-0-
							2	9									
01	775	N	750	-0-	-25	-0-	127	1	621	3	Y	2	2	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

08	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
10	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
11	120	N	27	-0-	-93	-0-	1	1	26	3	N	-0-					-0-
12	124	N	61	-0-	-63	-0-	3	1	58	3	N	-0-					-0-
*01	404	N	404	-0-	-0-	-0-	23	1	381	3	N	-0-					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

08	217	N	206	-0-	-11	-0-	6	1	200	3	Y	-0-					-0-
09	210	N	186	-0-	-24	-0-	6	1	180	3	Y	-0-					-0-
10	217	N	146	-0-	-71	-0-	4	1	142	3	Y	-0-					-0-
11	210	N	109	-0-	-101	-0-	3	1	106	3	Y	-0-					-0-
12	186	N	88	-0-	-98	-0-	2	1	86	3	Y	-0-					-0-
01	155	N	73	-0-	-82	-0-	2	1	71	3	Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

08	775	N	744	-0-	-31	-0-	60	1	684	3	Y	-0-					1
09	708	N	708	-0-	-0-	-0-	54	1	654	3	Y	-0-					1
10	723	N	723	-0-	-0-	-0-	57	1	666	3	Y	-0-					1
11	720	N	687	-0-	-33	-0-	56	1	631	3	Y	-0-					1
12	744	N	659	-0-	-85	-0-	54	1	605	3	Y	-0-					1
01	713	N	682	-0-	-31	-0-	64	1	618	3	Y	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

08	1457	N	1419	-0-	-38	-0-	87	1	1332	3	N	-0-					-0-
09	1479	N	1479	-0-	-0-	-0-	86	1	1393	3	N	-0-					-0-
10	1271	N	1026	-0-	-245	-0-	59	1	967	3	N	-0-					-0-
11	1380	N	1145	-0-	-235	-0-	70	1	1075	3	N	-0-					-0-
12	1519	N	1491	-0-	-28	-0-	92	1	1399	3	N	-0-					-0-
01	1023	N	818	-0-	-205	-0-	51	1	767	3	N	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

08	687	N	687	-0-	-0-	-0-	28	1	659	3	N	-0-					-0-
09	960	N	535	-0-	-425	-0-	22	1	513	3	N	-0-					-0-
10	744	N	531	-0-	-213	-0-	23	1	508	3	N	-0-					-0-
11	660	N	509	-0-	-151	-0-	24	1	485	3	N	-0-					-0-
12	558	N	530	-0-	-28	-0-	25	1	505	3	N	-0-					-0-
01	527	N	522	-0-	-5	-0-	26	1	496	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

08	496	N	446	-0-	-50	-0-	23	1	423	3	N	-0-					-0-
09	450	N	420	-0-	-30	-0-	22	1	398	3	N	-0-					-0-
10	465	N	412	-0-	-53	-0-	22	1	390	3	N	-0-					-0-
11	420	N	360	-0-	-60	-0-	19	1	341	3	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	25	1	409	3	N	-0-					-0-
*01	408	N	408	-0-	-0-	-0-	23	1	385	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	703	-0-	-41	-0-	167	1	536	3	N	-0-					-0-
09	690	N	679	-0-	-11	-0-	160	1	519	3	N	-0-					-0-
10	713	N	692	-0-	-21	-0-	164	1	528	3	N	-0-					-0-
11	690	N	650	-0-	-40	-0-	160	1	490	3	N	-0-					-0-
12	713	N	664	-0-	-49	-0-	165	1	499	3	N	-0-					-0-
01	682	N	656	-0-	-26	-0-	165	1	491	3	N	-0-					-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	255	-0-	-24	-0-	255	3			Y	-0-					-0-
09	270	N	245	-0-	-25	-0-	245	3			Y	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
11	240	N	85	-0-	-155	-0-	85	3			Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	824	-0-	-13	-0-	193	1	631	3	N	-0-					-0-
09	810	N	796	-0-	-14	-0-	189	1	607	3	N	-0-					-0-
10	850	N	850	-0-	-0-	-0-	194	1	656	3	N	-0-					-0-
11	810	N	796	-0-	-14	-0-	186	1	610	3	N	-0-					-0-
12	837	N	822	-0-	-15	-0-	191	1	631	3	N	-0-					-0-
01	837	N	836	-0-	-1	-0-	189	1	647	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-					-0-
09	213	N	213	-0-	-0-	-0-	14	1	199	3	Y	-0-					-0-
10	222	N	222	-0-	-0-	-0-	16	1	205	3	Y	1					1
							1	9									
11	216	N	216	-0-	-0-	-0-	15	1	201	3	Y	-0-	1	1			-0-
12	224	N	224	-0-	-0-	-0-	16	1	208	3	Y	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	15	1	202	3	Y	1	1	1			-0-
							1	9									

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	728	-0-	-16	-0-	103	1 3 9	622	3	Y	3	2	1			1
09	720	N	694	-0-	-26	-0-	99	1 1 9	594	3	Y	1	2	1			-0-
10	713	N	686	-0-	-27	-0-	100	1 6 9	580	3	Y	5	4	1			1
11	690	N	595	-0-	-95	-0-	94	1 3 9	498	3	Y	3	2	1			2
12	713	N	478	-0-	-235	-0-	91	1 1 9	386	3	Y	1	3	1			-0-
01	682	N	401	-0-	-281	-0-	88	1 1 9	312	3	Y	1	1	1			-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	29	1 1 9	339	3	Y	1					1
09	323	N	323	-0-	-0-	-0-	26	1	297	3	Y	-0-	1	1			-0-
10	403	N	325	-0-	-78	-0-	26	1 1 9	298	3	Y	1	1	1			-0-
11	360	N	221	-0-	-139	-0-	18	1 1 9	202	3	Y	1					1
12	341	N	213	-0-	-128	-0-	17	1 1 9	195	3	Y	1	1	1			1
01	310	N	211	-0-	-99	-0-	18	1	193	3	Y	-0-	1	1			-0-

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	491	N	491	-0-	-0-	-0-	93	1 243 9	155	3	Y	221	141	1			251
09	522	N	522	-0-	-0-	-0-	90	1 290 9	142	3	Y	264	159	1			356
10	463	N	463	-0-	-0-	-0-	93	1 237 9	133	3	Y	215	347	1			224
11	385	N	385	-0-	-0-	-0-	90	1 186 9	109	3	Y	169	167	1			226
12	186	N	160	-0-	-26	-0-	93	1	67	3	Y	-0-					226
01	279	N	152	-0-	-127	-0-	93	1	59	3	Y	-0-					226

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	903	-0-	-58	-0-	111	1 2 9	790	3	Y	2	2	1			1
09	900	N	873	-0-	-27	-0-	108	1 2 9	763	3	Y	2	3	1			-0-
10	899	N	801	-0-	-98	-0-	105	1 7 9	689	3	Y	6	5	1			1
11	870	N	696	-0-	-174	-0-	99	1 3 9	594	3	Y	3	2	1			2
12	899	N	680	-0-	-219	-0-	101	1 3 9	576	3	Y	3	5	1			-0-
01	806	N	696	-0-	-110	-0-	103	1 2 9	591	3	Y	2	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1028	N	1028	-0-	-0-	-0-	63	1	961	3	Y	4	7	1	3	8	1
							4	9									
09	1004	N	1004	-0-	-0-	-0-	63	1	938	3	Y	3					4
							3	9									
10	1171	N	1171	-0-	-0-	-0-	69	1	1099	3	Y	3					7
							3	9									
11	1204	N	1204	-0-	-0-	-0-	72	1	1129	3	Y	3	9	1			1
							3	9									
12	1214	N	1214	-0-	-0-	-0-	80	1	1126	3	Y	7	1	8			7
							8	9									
*01	1080	N	1080	-0-	-0-	-0-	73	1	1004	3	Y	3					10
							3	9									

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

08	682	N	649	-0-	-33	-0-	41	1	608	3	N	-0-					-0-
09	660	N	592	-0-	-68	-0-	38	1	554	3	N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	39	1	580	3	N	-0-					-0-
11	630	N	582	-0-	-48	-0-	40	1	542	3	N	-0-					-0-
12	620	N	592	-0-	-28	-0-	40	1	552	3	N	-0-					-0-
01	620	N	604	-0-	-16	-0-	42	1	562	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

08	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
09	450	N	115	-0-	-335	-0-	115	3			Y	-0-					-0-
10	434	N	189	-0-	-245	-0-	189	3			Y	-0-					-0-
11	300	N	183	-0-	-117	-0-	183	3			Y	-0-					-0-
12	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-
01	186	N	36	-0-	-150	-0-	36	3			Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	1	1	48	3	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1525	-0-	-56	-0-	277	1	1248	3	N	-0-					-0-
09	1410	N	1049	-0-	-361	-0-	127	1	922	3	N	-0-					-0-
10	1736	N	1065	-0-	-671	-0-	69	1	996	3	N	-0-					-0-
11	1470	N	1183	-0-	-287	-0-	72	1	1111	3	N	-0-					-0-
12	1085	N	997	-0-	-88	-0-	51	1	945	3	N	1	1	8			-0-
							1	9									
01	1054	N	879	-0-	-175	-0-	54	1	825	3	N	-0-					-0-

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	8	N	7	-0-	-1	-0-	7	3			Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4091	-0-	-218	-0-	164	1	3926	3	N	1	1	8			-0-
							1	9									
09	4020	X	3722	-0-	-298	-0-	153	1	3569	3	N	-0-					-0-
10	4247	X	4120	-0-	-127	-0-	177	1	3943	3	N	-0-					-0-
11	4110	X	3855	-0-	-255	-0-	182	1	3673	3	N	-0-					-0-
12	4247	X	3834	-0-	-413	-0-	181	1	3652	3	N	1	1	8			-0-
							1	9									
01	4123	X	3739	-0-	-384	-0-	184	1	3555	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	792	-0-	-45	-0-	792	3			Y	-0-					-0-
09	810	N	768	-0-	-42	-0-	768	3			Y	-0-					-0-
10	806	N	777	-0-	-29	-0-	777	3			Y	-0-					-0-
11	780	N	640	-0-	-140	-0-	640	3			Y	-0-					-0-
12	806	N	2	-0-	-804	-0-	2	3			Y	-0-					-0-
*01	907	N	907	-0-	-0-	-0-	907	3			Y	-0-					-0-

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	440	-0-	-118	-0-	42	1	398	3	Y	-0-					1
09	600	N	453	-0-	-147	-0-	45	1	407	3	Y	1					2
							1	9									
10	594	N	594	-0-	-0-	-0-	60	1	533	3	Y	1					3
							1	9									
11	656	N	656	-0-	-0-	-0-	63	1	593	3	Y	-0-	2	1			1
12	529	N	529	-0-	-0-	-0-	52	1	475	3	Y	2	2	1			1
							2	9									
01	589	N	512	-0-	-77	-0-	54	1	458	3	Y	-0-					1

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
10	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
11	90	N	69	-0-	-21	-0-	4	1	65	3	N	-0-					-0-
12	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	433	-0-	-1	-0-	24	1	409	2	N	-0-					1
09	395	N	395	-0-	-0-	-0-	21	1	374	2	N	-0-					1
10	496	N	408	-0-	-88	-0-	23	1	385	2	N	-0-					1
11	420	N	390	-0-	-30	-0-	22	1	368	2	N	-0-	1	1			-0-
12	403	N	392	-0-	-11	-0-	22	1	370	2	N	-0-					-0-
01	403	N	386	-0-	-17	-0-	23	1	362	2	N	1					1
							1	9									

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1013	-0-	-196	-0-	81	1	931	3	Y	1					2
							1	9									
09	1080	N	881	-0-	-199	-0-	72	1	808	3	Y	1	2	1			1
							1	9									
10	1116	N	925	-0-	-191	-0-	73	1	851	3	Y	1	2	1			-0-
							1	9									
11	990	N	858	-0-	-132	-0-	69	1	786	3	Y	3					3
							3	9									
12	899	N	872	-0-	-27	-0-	69	1	800	3	Y	3	2	1	2	8	2
							3	9									
01	930	N	892	-0-	-38	-0-	74	1	816	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	314	-0-	-27	-0-	12	1	300	3	Y	2	1	1			2
							2	9									
09	330	N	313	-0-	-17	-0-	12	1	299	3	Y	2	2	1			2
							2	9									
10	313	N	313	-0-	-0-	-0-	11	1	300	3	Y	2	3	1			1
							2	9									
11	300	N	288	-0-	-12	-0-	10	1	276	3	Y	2	1	1			2
							2	9									
12	310	N	293	-0-	-17	-0-	11	1	280	3	Y	2	2	1			2
							2	9									
01	310	N	282	-0-	-28	-0-	10	1	271	3	Y	1	2	1			1
							1	9									

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	636	-0-	-325	-0-	37	1	598	3	Y	1					1
							1	9									
09	930	X	641	-0-	-289	-0-	36	1	604	3	Y	1					2
							1	9									
10	930	X	542	-0-	-388	-0-	29	1	512	3	Y	1	2	1			1
							1	9									
11	630	X	619	-0-	-11	-0-	34	1	584	3	Y	1					2
							1	9									
12	794	X	794	-0-	-0-	-0-	48	1	745	3	Y	1	2	1	1	8	-0-
							1	9									
*01	834	N	834	-0-	-0-	-0-	49	1	782	3	Y	3	1	8			2
							3	9									

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	2	-0-	2	2	2	3			N	-0-					-0-
12	0	W	3	-0-	3	5	3	3			N	-0-					-0-
*01	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	N	692	-0-	-0-	-0-	87	1	605	3	Y	-0-					-0-
09	665	N	665	-0-	-0-	-0-	84	1	581	3	Y	-0-					-0-
10	682	N	666	-0-	-16	-0-	87	1	579	3	Y	-0-					-0-
11	660	N	573	-0-	-87	-0-	81	1	492	3	Y	-0-					-0-
12	682	N	672	-0-	-10	-0-	87	1	585	3	Y	-0-					-0-
01	651	N	609	-0-	-42	-0-	87	1	522	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
09	120	N	99	-0-	-21	-0-	99	3			Y	-0-					-0-
10	124	N	78	-0-	-46	-0-	78	3			Y	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	-0-	25	1	399	3	N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-
10	434	N	387	-0-	-47	-0-	22	1	365	3	N	-0-					-0-
11	420	N	338	-0-	-82	-0-	21	1	317	3	N	-0-					-0-
12	403	N	330	-0-	-73	-0-	20	1	308	3	N	2	2	8			-0-
							2	9									
01	372	N	313	-0-	-59	-0-	20	1	293	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	667	-0-	-46	-0-	667	3			Y	-0-					-0-
09	690	N	675	-0-	-15	-0-	675	3			Y	-0-					-0-
10	682	N	675	-0-	-7	-0-	675	3			Y	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
12	713	N	679	-0-	-34	-0-	679	3			Y	-0-					-0-
01	682	N	672	-0-	-10	-0-	672	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2064	-0-	-137	-0-	122	1	1942	3	N	-0-					-0-
09	2041	N	2041	-0-	-0-	-0-	127	1	1914	3	N	-0-					-0-
10	2108	N	2036	-0-	-72	-0-	122	1	1914	3	N	-0-					-0-
11	2010	N	2009	-0-	-1	-0-	115	1	1894	3	N	-0-					-0-
12	2108	N	1992	-0-	-116	-0-	109	1	1883	3	N	-0-					-0-
01	2046	N	1691	-0-	-355	-0-	91	1	1600	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	84	-0-	-40	-0-	5	1	79	3	Y	-0-					-0-
09	120	N	104	-0-	-16	-0-	7	1	97	3	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-
11	90	N	46	-0-	-44	-0-	3	1	43	3	Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	21	1	279	3	Y	-0-					-0-
*01	359	N	359	-0-	-0-	-0-	25	1	333	3	Y	1	1	1			-0-
							1	9									

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	315	-0-	-119	-0-	22	1	293	2	N	-0-					-0-
09	330	N	307	-0-	-23	-0-	20	1	287	2	N	-0-					-0-
10	325	N	325	-0-	-0-	-0-	21	1	304	2	N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	20	1	284	2	N	-0-					-0-
12	310	N	305	-0-	-5	-0-	20	1	285	2	N	-0-					-0-
01	310	N	300	-0-	-10	-0-	19	1	281	2	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4061	-0-	-248	-0-	230	1	3831	2	Y	-0-					-0-
09	4110	X	3864	-0-	-246	-0-	223	1	3641	2	Y	-0-					-0-
10	4185	X	3779	-0-	-406	-0-	224	1	3555	2	Y	-0-					-0-
11	4050	X	3885	-0-	-165	-0-	236	1	3649	2	Y	-0-					-0-
12	4185	X	2983	-0-	-1202	-0-	181	1	2802	2	Y	-0-					-0-
01	4061	X	4046	-0-	-15	-0-	220	1	3826	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
10	124	N	88	-0-	-36	-0-	5	1	83	3	N	-0-					-0-
11	120	N	105	-0-	-15	-0-	5	1	100	3	N	-0-					-0-
12	124	N	96	-0-	-28	-0-	5	1	91	3	N	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	901	-0-	-60	-0-	898	3	3	9	N	3	3	8			-0-
09	1020	X	851	-0-	-169	-0-	851	3			N	-0-					-0-
10	1054	X	899	-0-	-155	-0-	899	3			N	-0-					-0-
11	1020	X	956	-0-	-64	-0-	956	3			N	-0-					-0-
12	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
*01	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	304	-0-	-6	-0-	82	1	221	3	Y	1	1	1			-0-
							1	9									
09	300	N	290	-0-	-10	-0-	79	1	210	3	Y	1	1	1			-0-
							1	9									
10	310	N	293	-0-	-17	-0-	81	1	211	3	Y	1	1	1			-0-
							1	9									
11	300	N	267	-0-	-33	-0-	78	1	187	3	Y	2	1	1			1
							2	9									
12	310	N	264	-0-	-46	-0-	80	1	184	3	Y	-0-	1	1			-0-
01	279	N	266	-0-	-13	-0-	81	1	184	3	Y	1	1	1			-0-
							1	9									

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	360	-0-	-105	-0-	360	3			N	-0-					-0-
09	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
10	341	N	107	-0-	-234	-0-	107	3			N	-0-					-0-
11	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	340	-0-	-63	-0-	27	1	312	3	Y	1					1
							1	9									
09	360	N	319	-0-	-41	-0-	26	1	293	3	Y	-0-	1	1			-0-
10	372	N	340	-0-	-32	-0-	27	1	312	3	Y	1	1	1			-0-
							1	9									
11	331	N	331	-0-	-0-	-0-	27	1	303	3	Y	1					1
							1	9									
12	341	N	313	-0-	-28	-0-	25	1	287	3	Y	1	1	1			1
							1	9									
01	341	N	252	-0-	-89	-0-	21	1	230	3	Y	1	1	1			1
							1	9									

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1483	N	1483	-0-	-0-	-0-	269	1	1214	3	N	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	173	1	1254	3	N	-0-					-0-
10	1508	N	1508	-0-	-0-	-0-	97	1	1411	3	N	-0-					-0-
11	1440	N	1205	-0-	-235	-0-	73	1	1132	3	N	-0-					-0-
12	1488	N	985	-0-	-503	-0-	50	1	935	3	N	-0-					-0-
01	1519	N	1000	-0-	-519	-0-	61	1	939	3	N	-0-					-0-

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	902	-0-	-90	-0-	55 2	1 9	845	3	Y	2	7	1			1
09	930	N	864	-0-	-66	-0-	54 2	1 9	808	3	Y	2					3
10	899	N	866	-0-	-33	-0-	51 3	1 9	812	3	Y	3					6
11	870	N	832	-0-	-38	-0-	50 2	1 9	780	3	Y	2	7	1			1
12	899	N	852	-0-	-47	-0-	56 4	1 9	792	3	Y	4					5
01	868	N	564	-0-	-304	-0-	38 2	1 9	524	3	Y	2					7

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0-	-0-	103 2	1 9	308	3	Y	2	1	8			1
09	274	N	274	-0-	-0-	-0-	89	1	185	3	Y	-0-					1
10	217	N	210	-0-	-7	-0-	85	1	125	3	Y	-0-					1
11	252	N	252	-0-	-0-	-0-	86	1	166	3	Y	-0-	1	1			-0-
12	217	N	194	-0-	-23	-0-	83 1	1 9	110	3	Y	1	1	1			-0-
01	217	N	180	-0-	-37	-0-	82	1	98	3	Y	-0-					-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	620	-0-	-31	-0-	620	3			Y	-0-					-0-
09	630	N	601	-0-	-29	-0-	601	3			Y	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					-0-
11	600	N	582	-0-	-18	-0-	582	3			Y	-0-					-0-
12	620	N	583	-0-	-37	-0-	583	3			Y	-0-					-0-
01	620	N	516	-0-	-104	-0-	516	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	1985	-0-	-30	-0-	158 3	1 9	1824	3	Y	3					4
09	2040	X	1913	-0-	-127	-0-	156 3	1 9	1754	3	Y	3	5	1			2
10	2108	X	1948	-0-	-160	-0-	154 4	1 9	1790	3	Y	4	5	1			1
11	2040	X	1903	-0-	-137	-0-	153 6	1 9	1744	3	Y	5					6
12	2046	X	1799	-0-	-247	-0-	142 7	1 9	1650	3	Y	6	5	1	2	8	5
01	1953	N	1780	-0-	-173	-0-	148 3	1 9	1629	3	Y	3	4	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
01	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	840	N	840	-0-	-0-	-0-	70	1	770	3	Y	-0-					-0-
09	775	N	775	-0-	-0-	-0-	73	1	702	3	Y	-0-					-0-
10	1013	N	1013	-0-	-0-	-0-	72	1	941	3	Y	-0-					-0-
11	1235	N	1235	-0-	-0-	-0-	100	1	1135	3	Y	-0-					-0-
12	1284	N	1284	-0-	-0-	-0-	89	1	1195	3	Y	-0-					-0-
*01	1444	N	1444	-0-	-0-	-0-	85	1	1359	3	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1161	N	1161	-0-	-0-	-0-	97	1	1063	3	Y	1	1	8			-0-
							1	9									
09	1170	N	1112	-0-	-58	-0-	104	1	1007	3	Y	1	1	8			-0-
							1	9									
10	1209	N	1078	-0-	-131	-0-	77	1	1001	3	Y	-0-					-0-
11	1110	N	1041	-0-	-69	-0-	84	1	957	3	Y	-0-					-0-
12	1147	N	1097	-0-	-50	-0-	76	1	1021	3	Y	-0-					-0-
01	1085	N	987	-0-	-98	-0-	58	1	929	3	Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	1182	-0-	-89	-0-	113	1	1068	3	Y	1					3
							1	9									
09	1230	X	1068	-0-	-162	-0-	107	1	960	3	Y	1					4
							1	9									
10	1240	X	1088	-0-	-152	-0-	109	1	977	3	Y	2					6
							2	9									
11	1213	X	1213	-0-	-0-	-0-	117	1	1096	3	Y	-0-	4	1			2
12	1270	X	1270	-0-	-0-	-0-	125	1	1142	3	Y	3	4	1			1
							3	9									
*01	1236	N	1236	-0-	-0-	-0-	130	1	1105	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	791	-0-	-77	-0-	54	1	737	3	N	-0-					-0-
09	720	N	694	-0-	-26	-0-	48	1	646	3	N	-0-					-0-
10	775	N	677	-0-	-98	-0-	49	1	628	3	N	-0-					-0-
11	780	N	630	-0-	-150	-0-	48	1	582	3	N	-0-					-0-
12	713	N	626	-0-	-87	-0-	49	1	577	3	N	-0-					-0-
01	682	N	390	-0-	-292	-0-	31	1	359	3	N	-0-					-0-

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
09	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
11	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
12	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
*01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	777	-0-	-122	-0-	777	3			Y	-0-					-0-
09	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					-0-
10	868	N	847	-0-	-21	-0-	847	3			Y	-0-					-0-
11	750	N	674	-0-	-76	-0-	674	3			Y	-0-					-0-
12	899	N	836	-0-	-63	-0-	836	3			Y	-0-					-0-
01	837	N	808	-0-	-29	-0-	808	3			Y	-0-					-0-

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	781	-0-	-56	-0-	46	1	735	3	N	-0-					-0-
09	810	N	767	-0-	-43	-0-	48	1	719	3	N	-0-					-0-
10	806	N	764	-0-	-42	-0-	46	1	718	3	N	-0-					-0-
11	750	N	715	-0-	-35	-0-	41	1	674	3	N	-0-					-0-
12	806	N	722	-0-	-84	-0-	40	1	682	3	N	-0-					-0-
01	775	N	684	-0-	-91	-0-	37	1	647	3	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	715	N	715	-0-	-0-	-0-	33	1	682	3	N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	32	1	637	3	N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	31	1	649	3	N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	29	1	616	3	N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	31	1	642	3	N	2	2	8			-0-
							2	9									
*01	725	N	725	-0-	-0-	-0-	33	1	692	3	N	-0-					-0-

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1698	N	1698	-0-	-0-	-0-	79	1	1619	3	N	-0-					-0-
09	1602	N	1602	-0-	-0-	-0-	79	1	1522	3	N	1	1	8			-0-
							1	9									
10	1643	N	1614	-0-	-29	-0-	86	1	1528	3	N	-0-					-0-
11	1650	N	1616	-0-	-34	-0-	83	1	1533	3	N	-0-					-0-
12	1643	N	1593	-0-	-50	-0-	86	1	1506	3	N	1	1	8			-0-
							1	9									
01	1612	N	1554	-0-	-58	-0-	88	1	1466	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
09	510	N	458	-0-	-52	-0-	458	3			N	-0-					-0-
10	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	972	-0-	-20	-0-	45	1	927	3	N	-0-					-0-
09	1020	N	943	-0-	-77	-0-	45	1	898	3	N	-0-					-0-
10	966	N	966	-0-	-0-	-0-	44	1	922	3	N	-0-					-0-
11	930	N	890	-0-	-40	-0-	40	1	850	3	N	-0-					-0-
12	969	N	969	-0-	-0-	-0-	44	1	923	3	N	2	2	8			-0-
							2	9									
*01	1100	N	1100	-0-	-0-	-0-	50	1	1050	3	N	-0-					-0-

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-	1	1			-0-
09	90	N	88	-0-	-2	-0-	5	1	82	2	Y	1					1
							1	9									
10	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-	1	1			-0-
11	90	N	81	-0-	-9	-0-	5	1	76	2	Y	-0-					-0-
12	93	N	84	-0-	-9	-0-	5	1	78	2	Y	1					1
							1	9									
*01	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-	1	1			-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0-	-0-	105	1	187	3	Y	-0-	1	1			-0-
09	300	N	272	-0-	-28	-0-	101	1	170	3	Y	1					1
							1	9									
10	310	N	68	-0-	-242	-0-	12	1	56	3	Y	-0-					1
11	270	N	52	-0-	-218	-0-	9	1	43	3	Y	-0-	1	1			-0-
12	279	N	49	-0-	-230	-0-	9	1	40	3	Y	-0-					-0-
01	62	N	28	-0-	-34	-0-	2	1	26	3	Y	-0-					-0-

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	581	-0-	-39	-0-	35	1	544	3	Y	2	5	1			1
							2	9									
09	750	N	629	-0-	-121	-0-	39	1	589	3	Y	1					2
							1	9									
10	636	N	636	-0-	-0-	-0-	37	1	597	3	Y	2					4
							2	9									
11	570	N	557	-0-	-13	-0-	33	1	523	3	Y	1	5	1			-0-
							1	9									
12	651	N	427	-0-	-224	-0-	28	1	396	3	Y	3					3
							3	9									
01	651	N	458	-0-	-193	-0-	31	1	426	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	341	-0-	-62	-0-	15	1	324	3	Y	2	3	1	1	8	1
							2	9									
09	997	N	997	-0-	-0-	-0-	47	1	937	3	Y	12	8	1			5
							13	9									
10	687	N	687	-0-	-0-	-0-	34	1	646	3	Y	6	7	1			4
							7	9									
11	511	N	511	-0-	-0-	-0-	26	1	481	3	Y	4	4	1			4
							4	9									
12	591	N	591	-0-	-0-	-0-	30	1	558	3	Y	3	4	1			3
							3	9									
01	682	N	616	-0-	-66	-0-	31	1	582	3	Y	3	2	1			4
							3	9									

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

08	31	X	3	-0-	-28	-0-	3	3			Y	-0-					-0-
09	30	X	2	-0-	-28	-0-	2	3			Y	-0-					-0-
10	31	X	5	-0-	-26	-0-	5	3			Y	-0-					-0-
11	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	4	X	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

08	1235	N	1235	-0-	-0-	-0-	1235	3			Y	-0-					-0-
09	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					-0-
10	1194	N	1194	-0-	-0-	-0-	1194	3			Y	-0-					-0-
11	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					-0-
12	1336	N	1336	-0-	-0-	-0-	1336	3			Y	-0-					-0-
01	1209	N	1176	-0-	-33	-0-	1176	3			Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

08	1271	N	1134	-0-	-137	-0-	231	1	899	3	N	4	4	8			-0-
							4	9									
09	1013	N	1013	-0-	-0-	-0-	217	1	794	3	N	2	2	8			-0-
							2	9									
10	1271	N	733	-0-	-538	-0-	206	1	527	3	N	-0-					-0-
11	1110	N	514	-0-	-596	-0-	190	1	324	3	N	-0-					-0-
12	1054	N	455	-0-	-599	-0-	191	1	264	3	N	-0-					-0-
01	744	N	405	-0-	-339	-0-	189	1	216	3	N	-0-					-0-

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
12	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
01	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1391	-0-	-35	-0-	71	1	1320	3	N	-0-					-0-
09	1350	N	1333	-0-	-17	-0-	70	1	1263	3	N	-0-					-0-
10	1395	N	1252	-0-	-143	-0-	67	1	1185	3	N	-0-					-0-
11	1467	N	1467	-0-	-0-	-0-	79	1	1388	3	N	-0-					-0-
12	1366	N	1366	-0-	-0-	-0-	78	1	1288	3	N	-0-					-0-
*01	1298	N	1298	-0-	-0-	-0-	74	1	1224	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

08	5115	X	4389	-0-	-726	-0-	176	1	4213	3	N	-0-					-0-
09	4950	X	4160	-0-	-790	-0-	171	1	3989	3	N	-0-					-0-
10	5115	X	3919	-0-	-1196	-0-	169	1	3750	3	N	-0-					-0-
11	4740	X	3886	-0-	-854	-0-	184	1	3702	3	N	-0-					-0-
12	4681	X	4032	-0-	-649	-0-	190	1	3842	3	N	-0-					-0-
01	4402	X	4005	-0-	-397	-0-	197	1	3808	3	N	-0-					-0-

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

08	621	N	621	-0-	-0-	-0-	38	1	581	3	Y	2	5	1			1
							2	9									
09	780	N	545	-0-	-235	-0-	34	1	510	3	Y	1					2
							1	9									
10	651	N	549	-0-	-102	-0-	32	1	515	3	Y	2					4
							2	9									
11	653	N	653	-0-	-0-	-0-	39	1	613	3	Y	1	5	1			-0-
							1	9									
12	642	N	642	-0-	-0-	-0-	42	1	596	3	Y	4					4
							4	9									
*01	608	N	608	-0-	-0-	-0-	41	1	565	3	Y	2					6
							2	9									

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

08	992	N	812	-0-	-180	-0-	136	1	676	3	N	-0-					-0-
09	870	N	749	-0-	-121	-0-	132	1	617	3	N	-0-					-0-
10	837	N	750	-0-	-87	-0-	138	1	612	3	N	-0-					-0-
11	780	N	698	-0-	-82	-0-	131	1	567	3	N	-0-					-0-
12	775	N	654	-0-	-121	-0-	133	1	521	3	N	-0-					-0-
01	744	N	609	-0-	-135	-0-	132	1	477	3	N	-0-					-0-

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

08	527	N	378	-0-	-149	-0-	14	1	361	3	Y	3	2	1			3
							3	9									
09	510	N	430	-0-	-80	-0-	16	1	412	3	Y	2	2	1			3
							2	9									
10	434	N	432	-0-	-2	-0-	16	1	414	3	Y	2	3	1			2
							2	9									
11	390	N	390	-0-	-0-	-0-	14	1	374	3	Y	2	2	1			2
							2	9									
12	434	N	412	-0-	-22	-0-	15	1	393	3	Y	4	3	1			3
							4	9									
01	434	N	410	-0-	-24	-0-	15	1	393	3	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	516	-0-	-73	-0-	19	1	493	3	Y	4	2	1			4
							4	9									
09	540	N	495	-0-	-45	-0-	18	1	475	3	Y	2	3	1			3
							2	9									
10	527	N	499	-0-	-28	-0-	18	1	478	3	Y	3	4	1			2
							3	9									
11	510	N	472	-0-	-38	-0-	17	1	452	3	Y	3	2	1			3
							3	9									
12	527	N	478	-0-	-49	-0-	18	1	457	3	Y	3	3	1			3
							3	9									
01	496	N	449	-0-	-47	-0-	16	1	431	3	Y	2	3	1			2
							2	9									

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	863	-0-	-67	-0-	86	1	774	3	N	3	3	8			-0-
							3	9									
09	840	N	821	-0-	-19	-0-	84	1	737	3	N	-0-					-0-
10	892	N	892	-0-	-0-	-0-	95	1	797	3	N	-0-					-0-
11	871	N	871	-0-	-0-	-0-	92	1	776	3	N	3	3	8			-0-
							3	9									
12	875	N	875	-0-	-0-	-0-	95	1	780	3	N	-0-					-0-
01	899	N	840	-0-	-59	-0-	93	1	747	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	379	-0-	-24	-0-	119	1	260	3	N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	117	1	245	3	N	-0-					-0-
10	434	N	338	-0-	-96	-0-	92	1	246	3	N	-0-					-0-
11	360	N	303	-0-	-57	-0-	99	1	204	3	N	-0-					-0-
12	372	N	312	-0-	-60	-0-	103	1	209	3	N	-0-					-0-
01	341	N	296	-0-	-45	-0-	103	1	193	3	N	-0-					-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	78	-0-	-449	-0-	78	3			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
11	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
12	558	N	7	-0-	-551	-0-	7	3			N	-0-					-0-
01	496	N	9	-0-	-487	-0-	9	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	150	N	3	-0-	-147	-0-	3	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	527	N	451	-0-	-76	-0-	451	3			N	-0-					-0-
11	480	N	415	-0-	-65	-0-	415	3			N	-0-					-0-
12	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
01	465	N	352	-0-	-113	-0-	352	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	514	-0-	-13	-0-	27	1	487	3	N	-0-					-0-
09	510	N	485	-0-	-25	-0-	26	1	459	3	N	-0-					-0-
10	527	N	486	-0-	-41	-0-	27	1	459	3	N	-0-					-0-
11	510	N	479	-0-	-31	-0-	29	1	450	3	N	-0-					-0-
12	496	N	396	-0-	-100	-0-	25	1	371	3	N	-0-					-0-
01	496	N	342	-0-	-154	-0-	20	1	322	3	N	-0-					-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	739	N	739	-0-	-0-	-0-	39	1	700	3	N	-0-					-0-
09	710	N	710	-0-	-0-	-0-	38	1	672	3	N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	36	1	616	3	N	-0-					-0-
11	690	N	432	-0-	-258	-0-	26	1	406	3	N	-0-					-0-
12	713	N	448	-0-	-265	-0-	28	1	420	3	N	-0-					-0-
01	651	N	378	-0-	-273	-0-	22	1	356	3	N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1077	-0-	-8	-0-	113	1	961	3	N	3	3	8			-0-
							3	9									
09	1140	N	1016	-0-	-124	-0-	104	1	911	3	N	1	1	8			-0-
							1	9									
10	1147	N	1109	-0-	-38	-0-	111	1	998	3	N	-0-					-0-
11	1080	N	1080	-0-	-0-	-0-	104	1	976	3	N	-0-					-0-
12	1129	N	1129	-0-	-0-	-0-	123	1	1003	3	N	3	3	8			-0-
							3	9									
01	1116	N	1039	-0-	-77	-0-	109	1	930	3	N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	413	-0-	-21	-0-	109	1	302	3	Y	2	1	1			2
							2	9									
09	413	N	413	-0-	-0-	-0-	106	1	305	3	Y	2	2	1			2
							2	9									
10	419	N	419	-0-	-0-	-0-	109	1	308	3	Y	2	3	1			1
							2	9									
11	390	N	378	-0-	-12	-0-	104	1	272	3	Y	2	1	1			2
							2	9									
12	434	N	378	-0-	-56	-0-	107	1	269	3	Y	2	2	1			2
							2	9									
01	434	N	373	-0-	-61	-0-	98	1	274	3	Y	1	2	1			1
							1	9									

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	891	-0-	-39	-0-	891	3			Y	-0-					-0-
09	870	N	850	-0-	-20	-0-	850	3			Y	-0-					-0-
10	899	N	865	-0-	-34	-0-	865	3			Y	-0-					-0-
11	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					-0-
12	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
*01	898	N	898	-0-	-0-	-0-	898	3			Y	-0-					-0-

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	300	-0-	-10	-0-	25	1	275	3	N	-0-					-0-
09	270	N	263	-0-	-7	-0-	25	1	238	3	N	-0-					-0-
10	310	N	234	-0-	-76	-0-	17	1	217	3	N	-0-					-0-
11	300	N	237	-0-	-63	-0-	19	1	218	3	N	-0-					-0-
12	279	N	221	-0-	-58	-0-	15	1	206	3	N	-0-					-0-
01	248	N	240	-0-	-8	-0-	14	1	226	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0-	-0-	37	1	766	3	N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	38	1	756	3	N	-0-					-0-
10	806	N	792	-0-	-14	-0-	36	1	756	3	N	-0-					-0-
11	780	N	748	-0-	-32	-0-	34	1	714	3	N	-0-					-0-
12	806	N	762	-0-	-44	-0-	34	1	726	3	N	2	2	8			-0-
							2	9									
01	806	N	752	-0-	-54	-0-	34	1	718	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

08	1364	N	1244	-0-	-120	-0-	93	1	1151	3	Y	-0-					-0-
09	1290	N	1160	-0-	-130	-0-	90	1	1070	3	Y	-0-					-0-
10	1271	N	1096	-0-	-175	-0-	93	1	1003	3	Y	-0-					-0-
11	1200	N	304	-0-	-896	-0-	90	1	214	3	Y	-0-					-0-
12	1209	N	669	-0-	-540	-0-	93	1	576	3	Y	-0-					-0-
01	1085	N	826	-0-	-259	-0-	93	1	733	3	Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

08	1751	N	1751	-0-	-0-	-0-	170	1	1579	3	N	2	2	8			-0-
							2	9									
09	1703	N	1703	-0-	-0-	-0-	170	1	1532	3	N	1	1	8			-0-
							1	9									
10	1686	N	1686	-0-	-0-	-0-	178	1	1507	3	N	1	1	8			-0-
							1	9									
11	1651	N	1651	-0-	-0-	-0-	171	1	1480	3	N	-0-					-0-
12	1643	N	1643	-0-	-0-	-0-	177	1	1465	3	N	1	1	8			-0-
							1	9									
01	1674	N	1291	-0-	-383	-0-	161	1	1130	3	N	-0-					-0-

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

08	994	N	994	-0-	-0-	-0-	56	1	938	3	N	-0-					-0-
09	911	N	911	-0-	-0-	-0-	53	1	858	3	N	-0-					-0-
10	979	N	979	-0-	-0-	-0-	53	1	926	3	N	-0-					-0-
11	890	N	890	-0-	-0-	-0-	49	1	841	3	N	-0-					-0-
12	930	N	930	-0-	-0-	-0-	50	1	880	3	N	-0-					-0-
*01	931	N	931	-0-	-0-	-0-	52	1	879	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

08	434	N	422	-0-	-12	-0-	24	1	398	2	N	-0-					-0-
09	450	N	417	-0-	-33	-0-	24	1	393	2	N	-0-					-0-
10	465	N	411	-0-	-54	-0-	24	1	387	2	N	-0-					-0-
11	420	N	402	-0-	-18	-0-	24	1	378	2	N	-0-					-0-
12	434	N	406	-0-	-28	-0-	25	1	381	2	N	-0-					-0-
*01	541	N	541	-0-	-0-	-0-	29	1	512	2	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

08	681	N	681	-0-	-0-	-0-	36	1	645	3	N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	35	1	625	3	N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	39	1	664	3	N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	41	1	629	3	N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	51	1	758	3	N	-0-					-0-
*01	724	N	724	-0-	-0-	-0-	42	1	682	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

08	1147	N	1114	-0-	-33	-0-	1114	2			N	-0-					-0-
09	1080	N	1048	-0-	-32	-0-	1048	2			N	-0-					-0-
10	1116	N	1068	-0-	-48	-0-	1068	2			N	-0-					-0-
11	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
*01	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

08	1550	N	1028	-0-	-522	-0-	46	1	980	3	N	2	2	8			-0-
							2	9									
09	1320	N	664	-0-	-656	-0-	30	1	632	3	N	2	2	8			-0-
							2	9									
10	1851	N	1851	-0-	-0-	-0-	92	1	1759	3	N	-0-					-0-
11	1172	N	1172	-0-	-0-	-0-	53	1	1119	3	N	-0-					-0-
12	1641	N	1641	-0-	-0-	-0-	76	1	1559	3	N	5	5	8			-0-
							6	9									
01	1860	N	1608	-0-	-252	-0-	72	1	1536	3	N	-0-					-0-

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

08	1209	N	1080	-0-	-129	-0-	64	1	1016	3	N	-0-					-0-
09	1140	N	986	-0-	-154	-0-	56	1	930	3	N	-0-					-0-
10	1274	N	1274	-0-	-0-	-0-	72	1	1202	3	N	-0-					-0-
11	1154	N	1154	-0-	-0-	-0-	71	1	1083	3	N	-0-					-0-
12	1147	N	1147	-0-	-0-	-0-	71	1	1076	3	N	-0-					-0-
01	1271	N	1100	-0-	-171	-0-	72	1	1028	3	N	-0-					-0-

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

08	310	N	230	-0-	-80	-0-	15	1	215	3	N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-					-0-
10	217	N	202	-0-	-15	-0-	13	1	189	3	N	-0-					-0-
11	210	N	168	-0-	-42	-0-	11	1	157	3	N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					-0-
*01	244	N	244	-0-	-0-	-0-	17	1	227	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	X	37	-0-	-180	-0-	2	1	35	2	Y	-0-					-0-
09	210	X	-0-	-0-	-210	-0-					Y	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
*01	768	N	768	-0-	-0-	-0-	44	1	721	2	Y	3	2	1			1
							3	9									

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	16	1	257	2	Y	1	2	1			-0-
							1	9									
09	204	N	204	-0-	-0-	-0-	12	1	191	2	Y	1					1
							1	9									
10	203	N	203	-0-	-0-	-0-	12	1	189	2	Y	2	2	1			1
							2	9									
11	270	N	192	-0-	-78	-0-	11	1	180	2	Y	1	1	1			1
							1	9									
12	217	N	142	-0-	-75	-0-	8	1	134	2	Y	-0-					1
01	217	N	116	-0-	-101	-0-	7	1	109	2	Y	-0-	1	1			-0-

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	462	-0-	-127	-0-	37	1	425	3	Y	-0-					-0-
09	540	N	63	-0-	-477	-0-	5	1	57	3	Y	1	1	8			-0-
							1	9									
10	496	N	138	-0-	-358	-0-	11	1	127	3	Y	-0-					-0-
11	474	N	474	-0-	-0-	-0-	39	1	435	3	Y	-0-					-0-
12	476	N	476	-0-	-0-	-0-	39	1	437	3	Y	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	37	1	355	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	763	-0-	-229	-0-	39	1	724	3	N	-0-					-0-
09	780	N	706	-0-	-74	-0-	37	1	669	3	N	-0-					-0-
10	806	N	697	-0-	-109	-0-	37	1	660	3	N	-0-					-0-
11	750	N	637	-0-	-113	-0-	34	1	603	3	N	-0-					-0-
12	744	N	656	-0-	-88	-0-	38	1	618	3	N	-0-					-0-
01	682	N	642	-0-	-40	-0-	37	1	605	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	-0-	23	1	486	3	Y	2	5	1			2
							2	9									
09	506	N	506	-0-	-0-	-0-	24	1	475	3	Y	6	5	1			3
							7	9									
10	436	N	436	-0-	-0-	-0-	22	1	411	3	Y	3	4	1			2
							3	9									
11	358	N	358	-0-	-0-	-0-	18	1	337	3	Y	3	2	1			3
							3	9									
12	377	N	377	-0-	-0-	-0-	19	1	356	3	Y	2	3	1			2
							2	9									
01	434	N	348	-0-	-86	-0-	17	1	330	3	Y	1	1	1			2
							1	9									

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

08	6510	X	5413	-0-	-1097	-0-	5413	3			N	-0-					-0-
09	6150	X	5525	-0-	-625	-0-	5525	3			N	-0-					-0-
10	6231	X	5497	-0-	-734	-0-	5497	3			N	-0-					-0-
11	5880	X	4758	-0-	-1122	-0-	4758	3			N	-0-					-0-
12	5983	X	5307	-0-	-676	-0-	5307	3			N	-0-					-0-
01	5704	X	5242	-0-	-462	-0-	5242	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

08	1271	N	1252	-0-	-19	-0-	50	1	1202	3	N	-0-					-0-
09	1230	N	1163	-0-	-67	-0-	48	1	1115	3	N	-0-					-0-
10	1240	N	1198	-0-	-42	-0-	52	1	1146	3	N	-0-					-0-
11	1200	N	1145	-0-	-55	-0-	54	1	1091	3	N	-0-					-0-
12	1209	N	1177	-0-	-32	-0-	56	1	1121	3	N	-0-					-0-
01	1209	N	1186	-0-	-23	-0-	58	1	1128	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

08	607	N	607	-0-	-0-	-0-	27	1	579	3	N	1	1	8			-0-
							1	9									
09	570	N	569	-0-	-1	-0-	26	1	543	3	N	-0-					-0-
10	589	N	563	-0-	-26	-0-	28	1	535	3	N	-0-					-0-
11	600	N	569	-0-	-31	-0-	26	1	543	3	N	-0-					-0-
12	589	N	561	-0-	-28	-0-	26	1	534	3	N	1	1	8			-0-
							1	9									
01	558	N	515	-0-	-43	-0-	23	1	492	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

08	3286	X	2819	-0-	-467	-0-	128	1	2691	3	N	-0-					-0-
09	3090	X	2515	-0-	-575	-0-	115	1	2400	3	N	-0-					-0-
10	3193	X	2430	-0-	-763	-0-	120	1	2310	3	N	-0-					-0-
11	3090	X	2467	-0-	-623	-0-	112	1	2355	3	N	-0-					-0-
12	2821	X	2744	-0-	-77	-0-	128	1	2616	3	N	-0-					-0-
01	2821	X	2375	-0-	-446	-0-	106	1	2269	3	N	-0-					-0-

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

08	3255	X	3148	-0-	-107	-0-	3148	3			N	-0-					-0-
09	3120	X	2932	-0-	-188	-0-	2932	3			N	-0-					-0-
10	3224	X	3071	-0-	-153	-0-	3071	3			N	-0-					-0-
11	3120	X	2980	-0-	-140	-0-	2980	3			N	-0-					-0-
12	3162	X	3055	-0-	-107	-0-	3055	3			N	-0-					-0-
01	3162	X	3094	-0-	-68	-0-	3094	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1326	N	1326	-0-	-0-	-0-	110	1	1213	3	N	3	3	8			-0-
							3	9									
09	1260	N	1096	-0-	-164	-0-	103	1	992	3	N	1	1	8			-0-
							1	9									
10	961	N	922	-0-	-39	-0-	66	1	856	3	N	-0-					-0-
11	1290	N	1135	-0-	-155	-0-	92	1	1043	3	N	-0-					-0-
12	1213	N	1213	-0-	-0-	-0-	84	1	1127	3	N	2	2	8			-0-
							2	9									
01	930	N	715	-0-	-215	-0-	42	1	673	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	695	N	695	-0-	-0-	-0-	32	1	663	3	N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	32	1	639	3	N	-0-					-0-
10	682	N	672	-0-	-10	-0-	31	1	641	3	N	-0-					-0-
11	660	N	599	-0-	-61	-0-	27	1	572	3	N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	33	1	688	3	N	-0-					-0-
*01	808	N	808	-0-	-0-	-0-	37	1	771	3	N	-0-					-0-

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	542	-0-	-233	-0-	30	1	512	2	Y	-0-					2
09	810	N	666	-0-	-144	-0-	36	1	630	2	Y	-0-					2
10	806	N	793	-0-	-13	-0-	45	1	748	2	Y	-0-					2
11	772	N	772	-0-	-0-	-0-	43	1	728	2	Y	1	2	1			1
							1	9									
12	792	N	792	-0-	-0-	-0-	45	1	747	2	Y	-0-					1
01	806	N	780	-0-	-26	-0-	46	1	734	2	Y	-0-					1

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
09	1200	N	1160	-0-	-40	-0-	1160	3			N	-0-					-0-
10	1240	N	1156	-0-	-84	-0-	1156	3			N	-0-					-0-
11	1200	N	1080	-0-	-120	-0-	1080	3			N	-0-					-0-
12	1209	N	1117	-0-	-92	-0-	1117	3			N	-0-					-0-
01	1147	N	1146	-0-	-1	-0-	1146	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1183	N	1183	-0-	-0-	-0-	48	1	1135	3	N	-0-					-0-
09	1170	N	1123	-0-	-47	-0-	46	1	1077	3	N	-0-					-0-
10	1178	N	1089	-0-	-89	-0-	47	1	1042	3	N	-0-					-0-
11	1140	N	1086	-0-	-54	-0-	51	1	1035	3	N	-0-					-0-
12	1147	N	1099	-0-	-48	-0-	52	1	1047	3	N	-0-					-0-
*01	1182	N	1182	-0-	-0-	-0-	58	1	1124	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1417	-0-	-9	-0-	135	1	1281	3	N	1					3
							1	9									
09	1290	N	1278	-0-	-12	-0-	128	1	1148	3	N	2					5
							2	9									
10	1395	N	1387	-0-	-8	-0-	139	1	1246	3	N	2					7
							2	9									
11	1380	N	1279	-0-	-101	-0-	123	1	1156	3	N	-0-	5	1			2
12	1333	N	1307	-0-	-26	-0-	128	1	1175	3	N	4	5	1			1
							4	9									
01	1395	N	1228	-0-	-167	-0-	129	1	1098	3	N	1					2
							1	9									

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

08	1394	N	1394	-0-	-0-	-0-	64	1	1330	3	N	-0-					-0-
09	1410	N	830	-0-	-580	-0-	40	1	790	3	N	-0-					-0-
10	1364	N	589	-0-	-775	-0-	27	1	562	3	N	-0-					-0-
11	1350	N	670	-0-	-680	-0-	30	1	640	3	N	-0-					-0-
12	1811	N	1811	-0-	-0-	-0-	82	1	1729	3	N	-0-					-0-
*01	1488	N	1488	-0-	-0-	-0-	68	1	1420	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

08	806	N	804	-0-	-2	-0-	36	1	768	3	N	-0-					-0-
09	840	N	762	-0-	-78	-0-	35	1	727	3	N	-0-					-0-
10	837	N	792	-0-	-45	-0-	39	1	753	3	N	-0-					-0-
11	797	N	797	-0-	-0-	-0-	36	1	761	3	N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	37	1	763	3	N	-0-					-0-
01	806	N	788	-0-	-18	-0-	35	1	753	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

08	341	N	239	-0-	-102	-0-	11	1	225	3	N	3	3	8			-0-
							3	9									
09	390	N	287	-0-	-103	-0-	13	1	274	3	N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	18	1	353	3	N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	15	1	315	3	N	1	1	8			-0-
							1	9									
01	372	N	272	-0-	-100	-0-	12	1	260	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1069	N	1069	-0-	-0-	-0-	48	1	1020	3	N	1	1	8			-0-
							1	9									
09	909	N	909	-0-	-0-	-0-	42	1	866	3	N	1	1	8			-0-
							1	9									
10	868	N	783	-0-	-85	-0-	39	1	744	3	N	-0-					-0-
11	840	N	595	-0-	-245	-0-	27	1	568	3	N	-0-					-0-
12	982	N	982	-0-	-0-	-0-	46	1	935	3	N	1	1	8			-0-
							1	9									
*01	964	N	964	-0-	-0-	-0-	43	1	920	3	N	1	1	8			-0-
							1	9									

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2948	-0-	-431	-0-	133	1	2815	3	N	-0-					-0-
09	3270	X	2806	-0-	-464	-0-	129	1	2677	3	N	-0-					-0-
10	3224	X	2106	-0-	-1118	-0-	104	1	2002	3	N	-0-					-0-
11	3120	X	2144	-0-	-976	-0-	98	1	2046	3	N	-0-					-0-
12	3069	X	1832	-0-	-1237	-0-	85	1	1747	3	N	-0-					-0-
*01	2948	X	2948	-0-	-0-	-0-	132	1	2816	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	578	-0-	-104	-0-	46	1	532	3	Y	-0-					1
09	750	N	736	-0-	-14	-0-	60	1	674	3	Y	2	2	1			1
							2	9									
10	744	N	547	-0-	-197	-0-	43	1	503	3	Y	1	2	1			-0-
							1	9									
11	613	N	613	-0-	-0-	-0-	49	1	562	3	Y	2					2
							2	9									
12	775	N	708	-0-	-67	-0-	56	1	650	3	Y	2	2	1			2
							2	9									
*01	711	N	711	-0-	-0-	-0-	59	1	650	3	Y	2	2	1			2
							2	9									

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1663	N	1663	-0-	-0-	-0-	76	1	1587	3	N	-0-					-0-
09	1830	N	1584	-0-	-246	-0-	76	1	1508	3	N	-0-					-0-
10	1798	N	1538	-0-	-260	-0-	70	1	1468	3	N	-0-					-0-
11	1620	N	1502	-0-	-118	-0-	68	1	1434	3	N	-0-					-0-
12	1643	N	1544	-0-	-99	-0-	70	1	1474	3	N	-0-					-0-
*01	1622	N	1622	-0-	-0-	-0-	74	1	1548	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	605	-0-	-15	-0-	27	1	576	3	N	2	2	8			-0-
							2	9									
09	602	N	602	-0-	-0-	-0-	28	1	574	3	N	-0-					-0-
10	648	N	648	-0-	-0-	-0-	32	1	616	3	N	-0-					-0-
11	600	N	595	-0-	-5	-0-	27	1	568	3	N	-0-					-0-
12	620	N	602	-0-	-18	-0-	28	1	574	3	N	-0-					-0-
01	651	N	597	-0-	-54	-0-	27	1	570	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	601	-0-	-205	-0-	24	1	577	3	N	-0-					-0-
09	934	N	934	-0-	-0-	-0-	38	1	896	3	N	-0-					-0-
10	806	N	710	-0-	-96	-0-	31	1	679	3	N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	30	1	606	3	N	-0-					-0-
12	961	N	595	-0-	-366	-0-	28	1	567	3	N	-0-					-0-
01	713	N	626	-0-	-87	-0-	31	1	595	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1074	-0-	-11	-0-	49	1	1025	3	N	-0-					-0-
09	1080	N	1048	-0-	-32	-0-	48	1	1000	3	N	-0-					-0-
10	1090	N	1090	-0-	-0-	-0-	54	1	1036	3	N	-0-					-0-
11	1050	N	1006	-0-	-44	-0-	46	1	960	3	N	-0-					-0-
12	1085	N	1020	-0-	-65	-0-	48	1	972	3	N	-0-					-0-
01	1085	N	967	-0-	-118	-0-	43	1	924	3	N	-0-					-0-

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	994	N	994	-0-	-0-	-0-	47	1	944	3	Y	3	2	1			1
							3	9									
09	942	N	942	-0-	-0-	-0-	41	1	897	3	Y	4					5
							4	9									
10	812	N	812	-0-	-0-	-0-	43	1	765	3	Y	4	7	1			2
							4	9									
11	652	N	652	-0-	-0-	-0-	34	1	616	3	Y	2					4
							2	9									
12	859	N	859	-0-	-0-	-0-	53	1	806	3	Y	-0-					4
01	806	N	655	-0-	-151	-0-	32	1	621	3	Y	2					6
							2	9									

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	341	N	253	-0-	-88	-0-	253	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	633	-0-	-18	-0-	145	1	488	3	Y	-0-					1
09	600	N	567	-0-	-33	-0-	138	1	427	3	Y	2	1	8			2
							2	9									
10	629	N	629	-0-	-0-	-0-	147	1	481	3	Y	1					3
							1	9									
11	608	N	608	-0-	-0-	-0-	140	1	468	3	Y	-0-	2	1			1
12	621	N	621	-0-	-0-	-0-	145	1	474	3	Y	2	2	1			1
							2	9									
01	620	N	540	-0-	-80	-0-	129	1	411	3	Y	-0-					1

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0-	-0-	45	1	519	3	N	1					21
							1	9									
09	630	N	529	-0-	-101	-0-	43	1	484	3	N	2	1	8			22
							2	9									
10	589	N	553	-0-	-36	-0-	44	1	507	3	N	2					24
							2	9									
11	540	N	521	-0-	-19	-0-	42	1	478	3	N	1					25
							1	9									
12	558	N	497	-0-	-61	-0-	39	1	456	3	N	2	2	8			25
							2	9									
01	558	N	395	-0-	-163	-0-	33	1	362	3	N	-0-					25

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	3038	-0-	-155	-0-	170	1	2867	2	Y	1					7
							1	9									
09	3090	X	2724	-0-	-366	-0-	146	1	2578	2	Y	-0-					7
10	3162	X	2865	-0-	-297	-0-	164	1	2700	2	Y	1					8
							1	9									
11	3060	X	2791	-0-	-269	-0-	156	1	2634	2	Y	1	6	1			3
							1	9									
12	3038	X	2782	-0-	-256	-0-	158	1	2624	2	Y	-0-					3
01	3038	X	2747	-0-	-291	-0-	163	1	2583	2	Y	1					4
							1	9									

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
09	690	N	638	-0-	-52	-0-	638	3			N	-0-					-0-
10	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
11	660	N	601	-0-	-59	-0-	601	3			N	-0-					-0-
12	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
01	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
09	1770	N	1764	-0-	-6	-0-	1764	3			N	-0-					-0-
10	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
11	1860	N	1731	-0-	-129	-0-	1731	3			N	-0-					-0-
12	1829	N	1734	-0-	-95	-0-	1734	3			N	-0-					-0-
01	1767	N	1715	-0-	-52	-0-	1715	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	739	-0-	-36	-0-	739	3			N	-0-					-0-
09	750	N	716	-0-	-34	-0-	716	3			N	-0-					-0-
10	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
11	720	N	665	-0-	-55	-0-	665	3			N	-0-					-0-
12	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
01	713	N	603	-0-	-110	-0-	602	3	1	9	N	1	1	8			-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

08	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
09	840	N	814	-0-	-26	-0-	814	3			N	-0-					-0-
10	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-
11	810	N	758	-0-	-52	-0-	758	3			N	-0-					-0-
12	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-
01	806	N	785	-0-	-21	-0-	785	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

08	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
09	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-
10	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
12	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
01	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

08	1271	N	1208	-0-	-63	-0-	74	1	1134	3	N	-0-					-0-
09	1230	N	1186	-0-	-44	-0-	69	1	1117	3	N	-0-					-0-
10	1197	N	1197	-0-	-0-	-0-	69	1	1128	3	N	-0-					-0-
11	1170	N	1109	-0-	-61	-0-	68	1	1041	3	N	-0-					-0-
12	1240	N	1111	-0-	-129	-0-	69	1	1042	3	N	-0-					-0-
01	1209	N	1176	-0-	-33	-0-	74	1	1102	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

08	744	X	602	-0-	-142	-0-	48	1	550	3	Y	4	3	8			1
							4	9									
09	720	X	584	-0-	-136	-0-	47	1	534	3	Y	3	2	1	1	8	1
							3	9									
10	744	X	595	-0-	-149	-0-	47	1	547	3	Y	1	1	1	1	8	-0-
							1	9									
11	660	X	573	-0-	-87	-0-	46	1	525	3	Y	2					2
							2	9									
12	620	X	561	-0-	-59	-0-	44	1	515	3	Y	2	1	1	2	8	1
							2	9									
01	589	N	553	-0-	-36	-0-	46	1	506	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	797	-0-		-40	-0-	64	1 2 9	731	3	Y	2	1	8			2
09	810	N	763	-0-		-47	-0-	62	1 1 9	700	3	Y	1	2	1			1
10	819	N	819	-0-		-0-	-0-	65	1 1 9	753	3	Y	1	2	1			-0-
11	780	N	774	-0-		-6	-0-	62	1 2 9	710	3	Y	2					2
12	775	N	764	-0-		-11	-0-	60	1 4 9	700	3	Y	4	2	1	2	8	2
01	806	N	633	-0-		-173	-0-	53	1 1 9	579	3	Y	1	2	1			1

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-		-0-	-0-	60	1	688	3	Y	-0-					1
09	780	N	712	-0-		-68	-0-	58	1 2 9	652	3	Y	2	2	1			1
10	806	N	735	-0-		-71	-0-	58	1 1 9	676	3	Y	1	2	1			-0-
11	720	N	703	-0-		-17	-0-	56	1 2 9	645	3	Y	2					2
12	744	N	704	-0-		-40	-0-	55	1 4 9	645	3	Y	4	2	1	2	8	2
01	744	N	670	-0-		-74	-0-	56	1 2 9	612	3	Y	2	2	1			2

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	384	-0-		-19	-0-	31	1 2 9	351	3	Y	2	1	8			1
09	390	N	332	-0-		-58	-0-	27	1	305	3	Y	-0-	1	1			-0-
10	403	N	358	-0-		-45	-0-	28	1 1 9	329	3	Y	1	1	1			-0-
11	376	N	376	-0-		-0-	-0-	30	1 1 9	345	3	Y	1					1
12	449	N	449	-0-		-0-	-0-	35	1 2 9	412	3	Y	2	1	1	1	8	1
*01	457	N	457	-0-		-0-	-0-	38	1 1 9	418	3	Y	1	1	1			1

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-		-0-	-0-	39	1 1 9	455	3	Y	1					1
09	390	N	309	-0-		-81	-0-	25	1	284	3	Y	-0-	1	1			-0-
10	589	N	260	-0-		-329	-0-	21	1 1 9	238	3	Y	1	1	1			-0-
11	480	N	254	-0-		-226	-0-	20	1 1 9	233	3	Y	1					1
12	310	N	241	-0-		-69	-0-	19	1 1 9	221	3	Y	1	1	1			1
01	248	N	239	-0-		-9	-0-	20	1 1 9	218	3	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	2224	-0-	-194	-0-	2224	3			N	-0-					-0-
09	2310	X	2161	-0-	-149	-0-	2161	3			N	-0-					-0-
10	2356	X	2201	-0-	-155	-0-	2201	3			N	-0-					-0-
11	2250	X	2074	-0-	-176	-0-	2074	3			N	-0-					-0-
12	2294	X	2105	-0-	-189	-0-	2105	3			N	-0-					-0-
01	2201	N	2101	-0-	-100	-0-	2101	3			N	-0-					-0-

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	576	-0-	-13	-0-	35	1	541	3	N	-0-					-0-
09	570	N	548	-0-	-22	-0-	32	1	516	3	N	-0-					-0-
10	589	N	562	-0-	-27	-0-	32	1	530	3	N	-0-					-0-
11	570	N	508	-0-	-62	-0-	31	1	477	3	N	-0-					-0-
12	558	N	498	-0-	-60	-0-	31	1	467	3	N	-0-					-0-
*01	574	N	574	-0-	-0-	-0-	36	1	538	3	N	-0-					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	634	-0-	-79	-0-	39	1	595	3	N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	37	1	593	3	N	-0-					-0-
10	713	N	649	-0-	-64	-0-	37	1	612	3	N	-0-					-0-
11	761	N	761	-0-	-0-	-0-	46	1	715	3	N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	46	1	700	3	N	-0-					-0-
*01	836	N	836	-0-	-0-	-0-	52	1	784	3	N	-0-					-0-

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1991	N	1991	-0-	-0-	-0-	90	1	1892	3	Y	8	8	1			8
							9	9									
09	1620	N	1417	-0-	-203	-0-	66	1	1332	3	Y	17	18	1			7
							19	9									
10	1698	N	1698	-0-	-0-	-0-	84	1	1597	3	Y	15	13	1			9
							17	9									
11	1920	N	1167	-0-	-753	-0-	59	1	1098	3	Y	9	9	1			9
							10	9									
12	1457	N	1065	-0-	-392	-0-	54	1	1004	3	Y	6	10	1			5
							7	9									
01	1705	N	1506	-0-	-199	-0-	75	1	1423	3	Y	7	3	1			9
							8	9									

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

08	1612	N	1155	-0-	-457	-0-	71	1	1084	3	N	-0-					-0-
09	1590	N	1588	-0-	-2	-0-	92	1	1496	3	N	-0-					-0-
10	1767	N	1767	-0-	-0-	-0-	102	1	1665	3	N	-0-					-0-
11	1669	N	1669	-0-	-0-	-0-	102	1	1567	3	N	-0-					-0-
12	1659	N	1659	-0-	-0-	-0-	103	1	1556	3	N	-0-					-0-
01	1767	N	1663	-0-	-104	-0-	104	1	1559	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

08	1798	N	1625	-0-	-173	-0-	99	1	1526	3	N	-0-					-0-
09	1650	N	1635	-0-	-15	-0-	95	1	1540	3	N	-0-					-0-
10	1764	N	1764	-0-	-0-	-0-	101	1	1663	3	N	-0-					-0-
11	1583	N	1583	-0-	-0-	-0-	97	1	1486	3	N	-0-					-0-
12	1705	N	1671	-0-	-34	-0-	104	1	1567	3	N	-0-					-0-
01	1767	N	1663	-0-	-104	-0-	104	1	1559	3	N	-0-					-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

08	1736	N	1711	-0-	-25	-0-	105	1	1606	3	N	-0-					-0-
09	1680	N	1644	-0-	-36	-0-	95	1	1549	3	N	-0-					-0-
10	1681	N	1681	-0-	-0-	-0-	97	1	1584	3	N	-0-					-0-
11	1650	N	1642	-0-	-8	-0-	100	1	1542	3	N	-0-					-0-
12	1705	N	1644	-0-	-61	-0-	102	1	1542	3	N	-0-					-0-
*01	1682	N	1682	-0-	-0-	-0-	105	1	1577	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

08	1275	N	1275	-0-	-0-	-0-	78	1	1197	3	N	-0-					-0-
09	1200	N	1200	-0-	-0-	-0-	70	1	1130	3	N	-0-					-0-
10	1178	N	1097	-0-	-81	-0-	63	1	1034	3	N	-0-					-0-
11	1252	N	1252	-0-	-0-	-0-	76	1	1176	3	N	-0-					-0-
12	1240	N	1054	-0-	-186	-0-	65	1	989	3	N	-0-					-0-
*01	1195	N	1195	-0-	-0-	-0-	75	1	1120	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

08	651	N	583	-0-	-68	-0-	583	3			N	-0-					-0-
09	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-
10	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
11	570	N	534	-0-	-36	-0-	534	3			N	-0-					-0-
12	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
01	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1193	-0-	-16	-0-	1193	3			N	-0-					-0-
09	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
10	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
11	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
12	1178	N	1136	-0-	-42	-0-	1136	3			N	-0-					-0-
*01	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

08	868	N	507	-0-	-361	-0-	31	1	476	3	N	-0-					-0-
09	810	N	429	-0-	-381	-0-	25	1	404	3	N	-0-					-0-
10	953	N	953	-0-	-0-	-0-	55	1	898	3	N	-0-					-0-
11	1037	N	1037	-0-	-0-	-0-	63	1	974	3	N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	50	1	761	3	N	-0-					-0-
*01	968	N	968	-0-	-0-	-0-	61	1	907	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

08	682	N	679	-0-	-3	-0-	27	1	652	3	N	-0-					-0-
09	660	N	621	-0-	-39	-0-	26	1	595	3	N	-0-					-0-
10	649	N	649	-0-	-0-	-0-	28	1	621	3	N	-0-					-0-
11	660	N	488	-0-	-172	-0-	23	1	465	3	N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	38	1	773	3	N	-0-					-0-
*01	721	N	721	-0-	-0-	-0-	35	1	686	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

08	882	N	882	-0-	-0-	-0-	35	1	847	3	N	-0-					-0-
09	759	N	759	-0-	-0-	-0-	31	1	728	3	N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	31	1	694	3	N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	31	1	634	3	N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-					-0-
01	713	N	620	-0-	-93	-0-	30	1	590	3	N	-0-					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

08	1302	X	1092	-0-	-210	-0-	67	1	1025	3	N	-0-					-0-
09	1230	X	1065	-0-	-165	-0-	62	1	1003	3	N	-0-					-0-
10	1178	X	1102	-0-	-76	-0-	63	1	1039	3	N	-0-					-0-
11	1140	X	1049	-0-	-91	-0-	64	1	985	3	N	-0-					-0-
12	1178	X	1066	-0-	-112	-0-	66	1	1000	3	N	-0-					-0-
*01	1179	N	1179	-0-	-0-	-0-	74	1	1105	3	N	-0-					-0-

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

08	15	N	12	-0-	-3	-0-	4	1	8	3	Y	-0-					-0-
09	19	N	19	-0-	-0-	-0-	7	1	12	3	Y	-0-					-0-
10	31	N	8	-0-	-23	-0-	3	1	5	3	Y	-0-					-0-
11	12	N	11	-0-	-1	-0-	4	1	7	3	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	4	1	9	3	Y	-0-					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

08	186	N	170	-0-	-16	-0-	14	1	156	3	N	-0-					15
09	180	N	163	-0-	-17	-0-	13	1	150	3	N	-0-					15
*10	186	N	156	-0-	-30	-0-	12	1	144	3	N	-0-	4	7			11
*11	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-					11
*12	163	N	163	-0-	-0-	-0-	13	1	150	3	N	-0-					11
*01	161	N	161	-0-	-0-	-0-	13	1	148	3	N	-0-					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	527	-0-	-62	-0-	24	1	501	3	Y	2	5	1			2
							2	9									
09	545	N	545	-0-	-0-	-0-	25	1	512	3	Y	7	6	1			3
							8	9									
10	620	N	531	-0-	-89	-0-	26	1	499	3	Y	5	5	1			3
							6	9									
11	510	N	508	-0-	-2	-0-	26	1	478	3	Y	4	3	1			4
							4	9									
12	558	N	508	-0-	-50	-0-	26	1	480	3	Y	2	4	1			2
							2	9									
01	527	N	502	-0-	-25	-0-	25	1	475	3	Y	2	1	1			3
							2	9									

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	330	-0-	-166	-0-	26	1	303	3	Y	1					1
							1	9									
09	330	N	303	-0-	-27	-0-	25	1	277	3	Y	1	1	1	1	8	-0-
							1	9									
10	274	N	274	-0-	-0-	-0-	22	1	251	3	Y	1	1	1			-0-
							1	9									
11	330	N	259	-0-	-71	-0-	21	1	237	3	Y	1					1
							1	9									
12	310	N	247	-0-	-63	-0-	19	1	225	3	Y	3	1	1	2	8	1
							3	9									
01	279	N	169	-0-	-110	-0-	14	1	155	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3284	X	3284	-0-	-0-	-0-	132	1	3152	3	N	-0-					-0-
09	4380	X	2693	-0-	-1687	-0-	111	1	2582	3	N	-0-					-0-
10	4526	X	3918	-0-	-608	-0-	169	1	3749	3	N	-0-					-0-
11	4380	X	3545	-0-	-835	-0-	168	1	3377	3	N	-0-					-0-
12	4020	X	4020	-0-	-0-	-0-	190	1	3830	3	N	-0-					-0-
01	3906	X	2336	-0-	-1570	-0-	115	1	2221	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	5087	-0-	-462	-0-	204	1	4883	3	N	-0-					-0-
09	5370	X	4668	-0-	-702	-0-	192	1	4476	3	N	-0-					-0-
10	5549	X	4856	-0-	-693	-0-	209	1	4647	3	N	-0-					-0-
11	5190	X	4351	-0-	-839	-0-	206	1	4145	3	N	-0-					-0-
12	5084	X	4824	-0-	-260	-0-	228	1	4596	3	N	-0-					-0-
01	5084	X	4756	-0-	-328	-0-	234	1	4522	3	N	-0-					-0-
MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442																	
08	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776																	
08	3255	X	2882	-0-	-373	-0-	171	1	2711	3	N	-0-					-0-
09	3150	X	2721	-0-	-429	-0-	169	1	2552	3	N	-0-					-0-
10	3100	X	2643	-0-	-457	-0-	158	1	2485	3	N	-0-					-0-
11	3000	X	2309	-0-	-691	-0-	133	1	2176	3	N	-0-					-0-
12	2883	X	2271	-0-	-612	-0-	125	1	2146	3	N	-0-					-0-
01	2635	N	1772	-0-	-863	-0-	96	1	1676	3	N	-0-					-0-
HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736																	
08	4526	X	4345	-0-	-181	-0-	789	1	3556	3	N	-0-					-0-
09	4380	X	3164	-0-	-1216	-0-	383	1	2781	3	N	-0-					-0-
10	4092	X	3878	-0-	-214	-0-	250	1	3628	3	N	-0-					-0-
11	4200	X	3741	-0-	-459	-0-	227	1	3514	3	N	-0-					-0-
12	4340	X	3549	-0-	-791	-0-	182	1	3366	3	N	1	1	8			-0-
							1	9									
01	4340	X	3714	-0-	-626	-0-	226	1	3488	3	N	-0-					-0-
MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606																	
08	1116	N	892	-0-	-224	-0-	36	1	856	3	N	-0-					-0-
09	1050	N	807	-0-	-243	-0-	33	1	774	3	N	-0-					-0-
10	930	N	845	-0-	-85	-0-	36	1	809	3	N	-0-					-0-
11	913	N	913	-0-	-0-	-0-	43	1	870	3	N	-0-					-0-
12	857	N	857	-0-	-0-	-0-	40	1	817	3	N	-0-					-0-
01	837	N	809	-0-	-28	-0-	40	1	769	3	N	-0-					-0-
MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580																	
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1240	-0-	-62	-0-	283	1	957	3	N	-0-					-0-
09	1200	N	1086	-0-	-114	-0-	192	1	894	3	N	-0-					-0-
10	1209	N	1073	-0-	-136	-0-	135	1	938	3	N	-0-					-0-
11	1200	N	1066	-0-	-134	-0-	129	1	937	3	N	-0-					-0-
12	1116	N	1082	-0-	-34	-0-	122	1	960	3	N	-0-					-0-
01	1085	N	1078	-0-	-7	-0-	132	1	946	3	N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	X	1784	-0-	-45	-0-	72	1	1712	3	N	-0-					-0-
09	1920	X	1687	-0-	-233	-0-	69	1	1618	3	N	-0-					-0-
10	1984	X	1659	-0-	-325	-0-	71	1	1588	3	N	-0-					-0-
11	1920	X	1469	-0-	-451	-0-	69	1	1400	3	N	-0-					-0-
12	1829	X	194	-0-	-1635	-0-	9	1	185	3	N	-0-					-0-
*01	2235	N	2235	-0-	-0-	-0-	110	1	2125	3	N	-0-					-0-

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
09	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
10	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
11	420	N	320	-0-	-100	-0-	320	3			N	-0-					-0-
12	434	N	322	-0-	-112	-0-	322	3			N	-0-					-0-
01	403	N	316	-0-	-87	-0-	316	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3736	-0-	-449	-0-	3736	3			N	-0-					-0-
09	3990	X	3634	-0-	-356	-0-	3634	3			N	-0-					-0-
10	4061	X	3716	-0-	-345	-0-	3716	3			N	-0-					-0-
11	3870	X	3579	-0-	-291	-0-	3579	3			N	-0-					-0-
12	3937	X	3644	-0-	-293	-0-	3644	3			N	-0-					-0-
01	3751	X	3655	-0-	-96	-0-	3655	3			N	-0-					-0-

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1467	N	1467	-0-	-0-	-0-	102	1	1365	2	N	-0-					-0-
09	1410	N	1366	-0-	-44	-0-	90	1	1276	2	N	-0-					-0-
10	1457	N	1446	-0-	-11	-0-	93	1	1353	2	N	-0-					-0-
11	1410	N	425	-0-	-985	-0-	28	1	397	2	N	-0-					-0-
12	2006	N	2006	-0-	-0-	-0-	132	1	1874	2	N	-0-					-0-
*01	1582	N	1582	-0-	-0-	-0-	100	1	1482	2	N	-0-					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	104	-0-	-20	-0-	5	1	99	3	N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
10	93	N	55	-0-	-38	-0-	3	1	52	3	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	277	-0-	-591	-0-	99	1	178	3	N	-0-					-0-
09	420	N	227	-0-	-193	-0-	59	1	168	3	N	-0-					-0-
10	341	N	165	-0-	-176	-0-	14	1	151	3	N	-0-					-0-
11	270	N	168	-0-	-102	-0-	45	1	123	3	N	-0-					-0-
12	248	N	109	-0-	-139	-0-	5	1	104	3	N	-0-					-0-
01	155	N	95	-0-	-60	-0-	4	1	91	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	341	-0-	-62	-0-	16	1	325	3	N	-0-					-0-
09	360	N	319	-0-	-41	-0-	15	1	304	3	N	-0-					-0-
10	372	N	324	-0-	-48	-0-	17	1	307	3	N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	18	1	377	3	N	1	1	8			-0-
							1	9									
*01	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	652	-0-	-309	-0-	118	1	534	3	N	-0-					-0-
09	690	N	581	-0-	-109	-0-	70	1	511	3	N	-0-					-0-
10	682	N	556	-0-	-126	-0-	36	1	520	3	N	-0-					-0-
11	630	N	554	-0-	-76	-0-	34	1	520	3	N	-0-					-0-
12	589	N	546	-0-	-43	-0-	28	1	518	3	N	-0-					-0-
01	558	N	432	-0-	-126	-0-	26	1	406	3	N	-0-					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1499	-0-	-144	-0-	1499	3			N	-0-					-0-
09	1530	N	1426	-0-	-104	-0-	1426	3			N	-0-					-0-
10	1550	N	1420	-0-	-130	-0-	1420	3			N	-0-					-0-
11	1440	N	1319	-0-	-121	-0-	1319	3			N	-0-					-0-
12	1488	N	1322	-0-	-166	-0-	1322	3			N	-0-					-0-
01	1426	N	1227	-0-	-199	-0-	1227	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1974	-0-	-103	-0-	117	1	1856	3	N	1	1	8			-0-
							1	9									
09	2040	N	1876	-0-	-164	-0-	117	1	1759	3	N	-0-					-0-
10	2046	N	1847	-0-	-199	-0-	111	1	1736	3	N	-0-					-0-
11	1920	N	1711	-0-	-209	-0-	98	1	1613	3	N	-0-					-0-
12	1953	N	1798	-0-	-155	-0-	99	1	1699	3	N	-0-					-0-
01	1860	N	1641	-0-	-219	-0-	89	1	1552	3	N	-0-					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1234	N	1234	-0-	-0-	-0-	70	1	1158	3	Y	5	7	1			2
							6	9									
09	1614	N	1614	-0-	-0-	-0-	91	1	1516	3	Y	6	7	1			1
							7	9									
10	1581	N	476	-0-	-1105	-0-	31	1	443	3	Y	2					3
							2	9									
11	1200	N	832	-0-	-368	-0-	55	1	773	3	Y	4	4	1			3
							4	9									
12	1581	N	1081	-0-	-500	-0-	72	1	1003	3	Y	5	5	1			3
							6	9									
*01	1105	N	1105	-0-	-0-	-0-	73	1	1031	3	Y	1					4
							1	9									

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
11	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
12	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	607	-0-	-199	-0-	24	1	583	3	N	-0-					-0-
09	750	N	417	-0-	-333	-0-	17	1	400	3	N	-0-					-0-
10	744	N	332	-0-	-412	-0-	14	1	318	3	N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	39	1	777	3	N	-0-					-0-
12	736	N	736	-0-	-0-	-0-	35	1	701	3	N	-0-					-0-
*01	575	N	575	-0-	-0-	-0-	28	1	547	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	14	1	257	3	N	-0-					-0-
11	240	N	170	-0-	-70	-0-	8	1	162	3	N	-0-					-0-
12	248	N	137	-0-	-111	-0-	6	1	131	3	N	-0-					-0-
01	279	N	106	-0-	-173	-0-	5	1	101	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1330	-0-	-127	-0-	106	1	1222	3	Y	2					3
							2	9									
09	1380	N	1315	-0-	-65	-0-	107	1	1207	3	Y	1	3	1			1
							1	9									
10	1364	N	1304	-0-	-60	-0-	103	1	1198	3	Y	3	3	1			1
							3	9									
11	1293	N	1293	-0-	-0-	-0-	104	1	1186	3	Y	3					4
							3	9									
12	1364	N	1305	-0-	-59	-0-	103	1	1200	3	Y	2	3	1			3
							2	9									
*01	1339	N	1339	-0-	-0-	-0-	111	1	1225	3	Y	3	3	1			3
							3	9									

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	574	-0-	-77	-0-	46	1	527	3	Y	1					1
							1	9									
09	630	N	554	-0-	-76	-0-	45	1	508	3	Y	1	1	1			1
							1	9									
10	558	N	557	-0-	-1	-0-	44	1	513	3	Y	-0-	1	1			-0-
11	570	N	522	-0-	-48	-0-	42	1	478	3	Y	2					2
							2	9									
12	558	N	518	-0-	-40	-0-	41	1	477	3	Y	-0-	1	1			1
01	558	N	531	-0-	-27	-0-	44	1	486	3	Y	1	1	1			1
							1	9									

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	110	-0-	-138	-0-	18	1	92	3	N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	51	1	133	3	N	-0-					-0-
10	186	N	125	-0-	-61	-0-	30	1	95	3	N	-0-					-0-
11	120	N	55	-0-	-65	-0-	55	3			N	-0-					-0-
12	186	N	45	-0-	-141	-0-	45	3			N	-0-					-0-
01	124	N	35	-0-	-89	-0-	35	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1908	-0-	-200	-0-	77	1	1831	3	N	-0-					-0-
09	1920	N	1828	-0-	-92	-0-	75	1	1753	3	N	-0-					-0-
10	1922	N	1778	-0-	-144	-0-	77	1	1701	3	N	-0-					-0-
11	1868	N	1868	-0-	-0-	-0-	88	1	1780	3	N	-0-					-0-
12	1891	N	1890	-0-	-1	-0-	89	1	1801	3	N	-0-					-0-
*01	1848	N	1848	-0-	-0-	-0-	91	1	1757	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
10	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-
11	540	N	516	-0-	-24	-0-	516	3			N	-0-					-0-
12	589	N	511	-0-	-78	-0-	511	3			N	-0-					-0-
01	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	1525	-0-	-1079	-0-	1525	3			N	-0-					-0-
09	2460	N	1556	-0-	-904	-0-	1556	3			N	-0-					-0-
10	2418	N	2087	-0-	-331	-0-	2087	3			N	-0-					-0-
11	1470	N	1048	-0-	-422	-0-	1048	3			N	-0-					-0-
12	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
01	2077	N	1595	-0-	-482	-0-	1595	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	120	N	51	-0-	-69	-0-	51	3			N	-0-					-0-
12	124	N	38	-0-	-86	-0-	38	3			N	-0-					-0-
01	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

08	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
09	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
10	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
11	630	N	557	-0-	-73	-0-	557	3			N	-0-					-0-
12	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
01	620	N	530	-0-	-90	-0-	530	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

08	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-
09	690	N	643	-0-	-47	-0-	643	3			N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
11	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-
12	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
01	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

08	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
09	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
10	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
11	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
12	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
01	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
12	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

08	837	N	738	-0-	-99	-0-	738	3			N	-0-					-0-
09	780	N	664	-0-	-116	-0-	664	3			N	-0-					-0-
10	775	N	636	-0-	-139	-0-	636	3			N	-0-					-0-
11	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

08	3782	X	3360	-0-	-422	-0-	152	1	3191	3	Y	15	30	1			14
							17	9									
09	3450	X	3229	-0-	-221	-0-	151	1	3037	3	Y	37	35	1			16
							41	9									
10	3813	X	3168	-0-	-645	-0-	157	1	2980	3	Y	28	27	1			17
							31	9									
11	3690	X	3004	-0-	-686	-0-	151	1	2829	3	Y	22	17	1			22
							24	9									
12	3813	X	2983	-0-	-830	-0-	151	1	2813	3	Y	17	25	1			14
							19	9									
01	3348	X	3181	-0-	-167	-0-	159	1	3005	3	Y	15	8	1			21
							17	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1744	-0-	-54	-0-	103	1	1641	3	N	-0-					-0-
09	1800	N	1699	-0-	-101	-0-	106	1	1592	3	N	1	1	8			-0-
							1	9									
10	1767	N	1691	-0-	-76	-0-	101	1	1590	3	N	-0-					-0-
11	1680	N	1372	-0-	-308	-0-	79	1	1293	3	N	-0-					-0-
12	1767	N	1614	-0-	-153	-0-	89	1	1525	3	N	-0-					-0-
01	1705	N	1274	-0-	-431	-0-	69	1	1205	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	702	-0-	-259	-0-	28	1	674	3	N	-0-					-0-
09	930	N	675	-0-	-255	-0-	28	1	647	3	N	-0-					-0-
10	961	N	358	-0-	-603	-0-	15	1	343	3	N	-0-					-0-
11	690	N	584	-0-	-106	-0-	28	1	556	3	N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	44	1	893	3	N	-0-					-0-
*01	852	N	852	-0-	-0-	-0-	42	1	810	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	476	-0-	-20	-0-	19	1	457	3	N	-0-					-0-
09	480	N	460	-0-	-20	-0-	19	1	441	3	N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	21	1	477	3	N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-					-0-
12	465	N	341	-0-	-124	-0-	16	1	325	3	N	-0-					-0-
01	496	N	188	-0-	-308	-0-	9	1	179	3	N	-0-					-0-

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	988	N	988	-0-	-0-	-0-	67	1	921	3	N	-0-					-0-
09	1155	N	1155	-0-	-0-	-0-	80	1	1075	3	N	-0-					-0-
10	1138	N	1138	-0-	-0-	-0-	83	1	1055	3	N	-0-					-0-
11	960	N	796	-0-	-164	-0-	60	1	736	3	N	-0-					-0-
12	1209	N	58	-0-	-1151	-0-	5	1	53	3	N	-0-					-0-
*01	1441	N	1441	-0-	-0-	-0-	115	1	1326	3	N	-0-					-0-

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	443	-0-	-115	-0-	107	1	336	3	Y	-0-	3	1			-0-
09	450	N	427	-0-	-23	-0-	105	1	320	3	Y	2					2
							2	9									
10	496	N	326	-0-	-170	-0-	105	1	220	3	Y	1	2	1			1
							1	9									
11	420	N	239	-0-	-181	-0-	87	1	152	3	Y	-0-					1
12	434	N	246	-0-	-188	-0-	102	1	144	3	Y	-0-					1
01	341	N	186	-0-	-155	-0-	69	1	117	3	Y	-0-					1

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	746	-0-	-215	-0-	51	1	695	3	N	-0-					-0-
09	840	N	679	-0-	-161	-0-	47	1	632	3	N	-0-					-0-
10	806	N	670	-0-	-136	-0-	49	1	621	3	N	-0-					-0-
11	720	N	584	-0-	-136	-0-	44	1	540	3	N	-0-					-0-
12	713	N	585	-0-	-128	-0-	46	1	539	3	N	-0-					-0-
01	682	N	571	-0-	-111	-0-	46	1	525	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1281	-0-	-114	-0-	1281	3			Y	-0-					4
09	1290	N	1285	-0-	-5	-0-	1284	3	1	9	Y	1	1	8			4
10	1302	N	1236	-0-	-66	-0-	1236	3			Y	-0-					4
11	1230	N	1148	-0-	-82	-0-	1148	3			Y	-0-					4
12	1333	N	1098	-0-	-235	-0-	1098	3			Y	-0-					4
01	1240	N	1121	-0-	-119	-0-	1121	3			Y	-0-					4

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0-	-0-	18	1	432	3	N	-0-					-0-
09	420	N	412	-0-	-8	-0-	17	1	395	3	N	-0-					-0-
10	434	N	426	-0-	-8	-0-	18	1	408	3	N	-0-					-0-
11	450	N	401	-0-	-49	-0-	19	1	382	3	N	-0-					-0-
12	434	N	381	-0-	-53	-0-	18	1	363	3	N	-0-					-0-
01	434	N	396	-0-	-38	-0-	19	1	377	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	442	-0-	-85	-0-	18	1	424	3	N	-0-					-0-
09	450	N	412	-0-	-38	-0-	17	1	395	3	N	-0-					-0-
10	465	N	420	-0-	-45	-0-	18	1	402	3	N	-0-					-0-
11	420	N	410	-0-	-10	-0-	19	1	391	3	N	-0-					-0-
12	434	N	414	-0-	-20	-0-	20	1	394	3	N	-0-					-0-
01	434	N	358	-0-	-76	-0-	18	1	340	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
10	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
11	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
*01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	856	-0-	-74	-0-	58	1	798	3	N	-0-					-0-
09	840	N	807	-0-	-33	-0-	56	1	751	3	N	-0-					-0-
10	899	N	834	-0-	-65	-0-	61	1	773	3	N	-0-					-0-
11	840	N	808	-0-	-32	-0-	61	1	747	3	N	-0-					-0-
12	837	N	825	-0-	-12	-0-	65	1	760	3	N	-0-					-0-
01	837	N	784	-0-	-53	-0-	63	1	721	3	N	-0-					-0-

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
09	210	N	174	-0-	-36	-0-	8	1	166	3	N	-0-					-0-
10	217	N	173	-0-	-44	-0-	8	1	165	3	N	-0-					-0-
11	180	N	177	-0-	-3	-0-	8	1	169	3	N	-0-					-0-
12	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-
01	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

08	1705	N	1566	-0-	-139	-0-	93	1	1473	3	N	-0-					-0-
09	1620	N	1550	-0-	-70	-0-	96	1	1454	3	N	-0-					-0-
10	1612	N	1558	-0-	-54	-0-	93	1	1465	3	N	-0-					-0-
11	1530	N	1530	-0-	-0-	-0-	88	1	1442	3	N	-0-					-0-
12	1612	N	1560	-0-	-52	-0-	86	1	1474	3	N	-0-					-0-
01	1550	N	1495	-0-	-55	-0-	81	1	1414	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

08	195	N	195	-0-	-0-	-0-	11	1	183	2	Y	1	1	1			-0-
							1	9									
09	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
10	216	N	216	-0-	-0-	-0-	13	1	201	2	Y	2	2	1			-0-
							2	9									
11	180	N	178	-0-	-2	-0-	11	1	166	2	Y	1	1	1			-0-
							1	9									
12	238	N	238	-0-	-0-	-0-	14	1	224	2	Y	-0-					-0-
01	217	N	197	-0-	-20	-0-	11	1	184	2	Y	2	2	1			-0-
							2	9									

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

08	186	N	124	-0-	-62	-0-	7	1	117	2	Y	-0-	1	1			-0-
09	150	N	25	-0-	-125	-0-	1	1	24	2	Y	-0-					-0-
10	155	N	6	-0-	-149	-0-	6	2			Y	-0-					-0-
11	120	N	104	-0-	-16	-0-	6	1	98	2	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	7	1	111	2	Y	1					1
							1	9									
*01	80	N	80	-0-	-0-	-0-	5	1	75	2	Y	-0-	1	1			-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

08	725	N	725	-0-	-0-	-0-	43	1	682	3	N	-0-					-0-
09	570	N	404	-0-	-166	-0-	25	1	379	3	N	-0-					-0-
10	682	N	656	-0-	-26	-0-	39	1	617	3	N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	40	1	664	3	N	-0-					-0-
12	799	N	799	-0-	-0-	-0-	44	1	755	3	N	-0-					-0-
*01	752	N	752	-0-	-0-	-0-	41	1	711	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1206	-0-		-34	-0-	96	1	1109	3	Y	1					2
								1	9									
09	1161	N	1161	-0-		-0-	-0-	95	1	1064	3	Y	2	3	1			1
								2	9									
10	1213	N	1213	-0-		-0-	-0-	96	1	1114	3	Y	3	3	1			1
								3	9									
11	1194	N	1194	-0-		-0-	-0-	96	1	1095	3	Y	3					4
								3	9									
12	1215	N	1215	-0-		-0-	-0-	96	1	1115	3	Y	4	3	1	2	8	3
								4	9									
01	1209	N	1197	-0-		-12	-0-	100	1	1094	3	Y	3	3	1			3
								3	9									

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	4180	-0-		-284	-0-	198	1	3979	3	N	3	3	8			-0-
								3	9									
09	4200	X	3855	-0-		-345	-0-	186	1	3669	3	N	-0-					-0-
10	4309	X	3897	-0-		-412	-0-	204	1	3693	3	N	-0-					-0-
11	4170	X	3733	-0-		-437	-0-	169	1	3564	3	N	-0-					-0-
12	4185	X	3742	-0-		-443	-0-	174	1	3568	3	N	-0-					-0-
01	4154	X	3781	-0-		-373	-0-	168	1	3612	3	N	1	1	8			-0-
								1	9									

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-		-0-	-0-	8	1	86	3	Y	-0-					-0-
09	90	N	90	-0-		-0-	-0-	7	1	83	3	Y	-0-					-0-
10	93	N	89	-0-		-4	-0-	7	1	82	3	Y	-0-					-0-
11	90	N	87	-0-		-3	-0-	7	1	80	3	Y	-0-					-0-
12	93	N	87	-0-		-6	-0-	7	1	80	3	Y	-0-					-0-
01	93	N	85	-0-		-8	-0-	7	1	78	3	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	-0-	-0-		-5	-0-					N	-0-					-0-
09	2	N	-0-	-0-		-2	-0-					N	-0-					-0-
10	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4065	X	4065	-0-		-0-	-0-	193	1	3869	3	N	3	3	8			-0-
								3	9									
09	3960	X	3890	-0-		-70	-0-	187	1	3701	3	N	2	2	8			-0-
								2	9									
10	4092	X	3973	-0-		-119	-0-	208	1	3764	3	N	1	1	8			-0-
								1	9									
11	3960	X	3719	-0-		-241	-0-	169	1	3550	3	N	-0-					-0-
12	4092	X	3527	-0-		-565	-0-	164	1	3363	3	N	-0-					-0-
01	4061	X	3619	-0-		-442	-0-	161	1	3458	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-			-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-			-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-			-0-
11	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
12	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-			-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

08	1085	N	1005	-0-	-80	-0-	1005	3			N	-0-			-0-
09	1050	N	958	-0-	-92	-0-	958	3			N	-0-			-0-
10	1054	N	987	-0-	-67	-0-	987	3			N	-0-			-0-
11	960	N	913	-0-	-47	-0-	913	3			N	-0-			-0-
12	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-			-0-
01	992	N	948	-0-	-44	-0-	948	3			N	-0-			-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

08	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

08	2139	N	1890	-0-	-249	-0-	112	1	1778	3	N	-0-			-0-
09	1980	N	1866	-0-	-114	-0-	116	1	1750	3	N	-0-			-0-
10	1953	N	1858	-0-	-95	-0-	111	1	1747	3	N	-0-			-0-
11	1830	N	1780	-0-	-50	-0-	102	1	1678	3	N	-0-			-0-
12	1922	N	1807	-0-	-115	-0-	99	1	1708	3	N	-0-			-0-
01	1860	N	1690	-0-	-170	-0-	91	1	1599	3	N	-0-			-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

08	3565	X	3111	-0-	-454	-0-	177	1	2934	2	N	-0-			-0-
09	3450	X	3318	-0-	-132	-0-	200	1	3118	2	N	-0-			-0-
10	3379	X	3307	-0-	-72	-0-	212	1	3095	2	N	-0-			-0-
11	3234	X	3234	-0-	-0-	-0-	210	1	3024	2	N	-0-			-0-
12	3441	X	3034	-0-	-407	-0-	202	1	2832	2	N	-0-			-0-
01	3441	X	3132	-0-	-309	-0-	224	1	2908	2	N	-0-			-0-

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

08	1674	N	1236	-0-	-438	-0-	73	1	1163	3	N	-0-			-0-
09	1560	N	1139	-0-	-421	-0-	71	1	1068	3	N	-0-			-0-
10	1364	N	1103	-0-	-261	-0-	66	1	1037	3	N	-0-			-0-
11	1200	N	996	-0-	-204	-0-	57	1	939	3	N	-0-			-0-
12	1178	N	890	-0-	-288	-0-	49	1	841	3	N	-0-			-0-
01	1116	N	1075	-0-	-41	-0-	58	1	1017	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1424	-0-	-126	-0-	96	1	1328	3	N	-0-					-0-
09	1320	N	1184	-0-	-136	-0-	82	1	1102	3	N	-0-					-0-
10	1488	N	1405	-0-	-83	-0-	102	1	1303	3	N	-0-					-0-
11	1380	N	1245	-0-	-135	-0-	94	1	1151	3	N	-0-					-0-
12	1209	N	1162	-0-	-47	-0-	91	1	1071	3	N	-0-					-0-
01	1395	N	1327	-0-	-68	-0-	106	1	1221	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
09	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
10	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
11	570	N	532	-0-	-38	-0-	532	3			N	-0-					-0-
12	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
01	558	N	501	-0-	-57	-0-	501	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	682	-0-	-62	-0-	682	3			N	-0-					-0-
09	720	N	624	-0-	-96	-0-	624	3			N	-0-					-0-
10	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-
11	660	N	622	-0-	-38	-0-	622	3			N	-0-					-0-
12	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
01	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
09	90	N	60	-0-	-30	-0-	3	1	57	3	N	-0-					-0-
10	93	N	72	-0-	-21	-0-	12	1	60	3	N	-0-					-0-
11	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-					-0-
12	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
01	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	X	303	-0-	-255	-0-	18 1	1 9	284	3	Y	1	2	1			-0-
09	540	X	158	-0-	-382	-0-	10 1	1 9	147	3	Y	1					1
10	403	X	377	-0-	-26	-0-	22 1	1 9	354	3	Y	1					2
11	679	X	679	-0-	-0-	-0-	41 2	1 9	636	3	Y	2	3	1			1
12	656	X	656	-0-	-0-	-0-	43 3	1 9	610	3	Y	3					4
*01	442	N	442	-0-	-0-	-0-	30 1	1 9	411	3	Y	1					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	855	-0-	-44	-0-	52	1 9	802	3	Y	1	6	1			1
09	840	N	837	-0-	-3	-0-	52	1 9	783	3	Y	2					3
10	868	N	842	-0-	-26	-0-	49	1 9	790	3	Y	3					6
11	840	N	812	-0-	-28	-0-	49	1 9	761	3	Y	2	7	1			1
12	868	N	824	-0-	-44	-0-	54	1 9	766	3	Y	4					5
01	837	N	782	-0-	-55	-0-	53	1 9	727	3	Y	2					7

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

08	930	N	914	-0-	-16	-0-	43	1	871	3	N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	39	1	779	3	N	-0-					-0-
10	992	N	831	-0-	-161	-0-	44	1	787	3	N	-0-					-0-
11	870	N	784	-0-	-86	-0-	36	1	748	3	N	-0-					-0-
12	837	N	645	-0-	-192	-0-	30	1	615	3	N	-0-					-0-
01	837	N	745	-0-	-92	-0-	33	1	712	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

08	1581	N	1502	-0-	-79	-0-	1502	3			N	-0-					-0-
09	1500	N	1442	-0-	-58	-0-	1442	3			N	-0-					-0-
10	1519	N	1490	-0-	-29	-0-	1490	3			N	-0-					-0-
11	1440	N	1394	-0-	-46	-0-	1394	3			N	-0-					-0-
12	1488	N	1388	-0-	-100	-0-	1388	3			N	-0-					-0-
01	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

08	403	N	129	-0-	-274	-0-	8	1 9	120	3	Y	1	2	1	1	8	-0-
09	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
10	677	N	677	-0-	-0-	-0-	40	1 9	635	3	Y	2					2
11	566	N	566	-0-	-0-	-0-	34	1 9	531	3	Y	1	3	1			-0-
12	440	N	440	-0-	-0-	-0-	29	1 9	408	3	Y	3					3
*01	346	N	346	-0-	-0-	-0-	23	1 9	322	3	Y	1					4

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

08	592	N	592	-0-	-0-	-0-	36	1 9	555	3	Y	1	4	1			1
09	630	N	590	-0-	-40	-0-	37	1 9	551	3	Y	2	1	8			2
10	589	N	445	-0-	-144	-0-	26	1 9	418	3	Y	1					3
11	570	N	422	-0-	-148	-0-	25	1 9	396	3	Y	1	4	1			-0-
12	620	N	448	-0-	-172	-0-	30	1 9	415	3	Y	3					3
01	434	N	413	-0-	-21	-0-	28	1 9	384	3	Y	1					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	451	-0-	-14	-0-	20	1 2 9	429	3	Y	2	1	1			2
09	426	N	426	-0-	-0-	-0-	20	1 6 9	400	3	Y	5	5	1			2
10	427	N	427	-0-	-0-	-0-	21	1 4 9	402	3	Y	4	4	1			2
11	450	N	412	-0-	-38	-0-	21	1 3 9	388	3	Y	3	2	1			3
12	434	N	421	-0-	-13	-0-	21	1 2 9	398	3	Y	2	3	1			2
01	434	N	417	-0-	-17	-0-	21	1 2 9	394	3	Y	2	1	1			3

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3458	-0-	-200	-0-	3458	3			N	-0-					-0-
09	3480	X	3285	-0-	-195	-0-	3285	3			N	-0-					-0-
10	3534	X	3283	-0-	-251	-0-	3283	3			N	-0-					-0-
11	3360	X	3196	-0-	-164	-0-	3196	3			N	-0-					-0-
12	3472	X	3222	-0-	-250	-0-	3222	3			N	-0-					-0-
01	3472	X	3224	-0-	-248	-0-	3224	3			N	-0-					-0-

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	745	-0-	-30	-0-	39	1 6 9	700	3	Y	5	3	1			5
09	750	N	721	-0-	-29	-0-	37	1 3 9	681	3	Y	3	4	1			4
10	744	N	725	-0-	-19	-0-	37	1 6 9	682	3	Y	5	6	1			3
11	743	N	743	-0-	-0-	-0-	38	1 4 9	701	3	Y	4	3	1			4
12	744	N	604	-0-	-140	-0-	31	1 6 9	567	3	Y	5	5	1			4
01	713	N	405	-0-	-308	-0-	20	1 2 9	383	3	Y	2	4	1			2

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1553	-0-	-245	-0-	70	1 8 9	1475	3	Y	7	14	1			7
09	1740	N	1636	-0-	-104	-0-	76	1 20 9	1540	3	Y	18	17	1			8
10	1736	N	1491	-0-	-245	-0-	74	1 14 9	1403	3	Y	13	13	1			8
11	1793	N	1793	-0-	-0-	-0-	90	1 14 9	1689	3	Y	13	8	1			13
12	1782	N	1782	-0-	-0-	-0-	90	1 11 9	1681	3	Y	10	15	1			8
*01	1796	N	1796	-0-	-0-	-0-	90	1 10 9	1696	3	Y	9	5	1			12

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	13	1	49	3	Y	-0-					-0-
10	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
12	62	N	4	-0-	-58	-0-	4	3			Y	-0-					-0-
01	62	N	3	-0-	-59	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	19	1	277	3	N	-0-					-0-
09	390	N	383	-0-	-7	-0-	25	1	358	3	N	-0-					-0-
10	418	N	418	-0-	-0-	-0-	29	1	389	3	N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	30	1	393	3	N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	32	1	405	3	N	-0-					-0-
*01	415	N	415	-0-	-0-	-0-	30	1	385	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

08	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-					-0-
09	210	N	182	-0-	-28	-0-	11	1	171	3	N	-0-					-0-
10	217	N	184	-0-	-33	-0-	11	1	173	3	N	-0-					-0-
11	210	N	151	-0-	-59	-0-	9	1	142	3	N	-0-					-0-
12	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

08	403	N	394	-0-	-9	-0-	18	1	376	3	N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
10	372	N	325	-0-	-47	-0-	16	1	309	3	N	-0-					-0-
11	390	N	322	-0-	-68	-0-	15	1	307	3	N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	25	1	519	3	N	1	1	8			-0-
							1	9									
01	310	N	283	-0-	-27	-0-	13	1	270	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

08	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
09	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
10	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
11	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

08	294	X	294	-0-	-0-	-0-	12	1	282	3	N	-0-					-0-
09	293	X	293	-0-	-0-	-0-	12	1	281	3	N	-0-					-0-
10	310	X	162	-0-	-148	-0-	7	1	155	3	N	-0-					-0-
11	300	X	75	-0-	-225	-0-	4	1	71	3	N	-0-					-0-
12	382	X	382	-0-	-0-	-0-	18	1	358	3	N	5	5	8			-0-
							6	9									
*01	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

08	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
09	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-
11	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					-0-
12	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	2795	-0-	-1018	-0-	126	1	2661	3	N	7	23	1			83
							8	9									
09	3660	X	2753	-0-	-907	-0-	126	1	2532	3	N	86					169
							95	9									
10	3255	X	1777	-0-	-1478	-0-	89	1	1682	3	N	5					174
							6	9									
11	3090	X	2250	-0-	-840	-0-	114	1	2136	3	N	-0-					174
12	2914	X	2502	-0-	-412	-0-	128	1	2374	3	N	-0-					174
01	2852	X	2428	-0-	-424	-0-	121	1	2289	3	N	16	1	8			189
							18	9									

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	4180	-0-	-1276	-0-	189	1	3978	3	Y	12	34	1			113
							13	9									
09	4800	X	3729	-0-	-1071	-0-	176	1	3550	3	Y	3					116
							3	9									
10	4402	X	3420	-0-	-982	-0-	170	1	3233	3	Y	15					131
							17	9									
11	4260	X	3743	-0-	-517	-0-	189	1	3523	3	Y	28					159
							31	9									
12	4402	X	3094	-0-	-1308	-0-	157	1	2915	3	Y	20					179
							22	9									
01	4185	X	3819	-0-	-366	-0-	190	1	3596	3	Y	30					209
							33	9									

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	2580	-0-	-923	-0-	396	1	2144	3	Y	36	15	1	30	8	165
							40	9									
09	3360	X	2289	-0-	-1071	-0-	360	1	1917	3	Y	11	9	8			167
							12	9									
10	3007	X	2256	-0-	-751	-0-	392	1	1862	3	Y	2	2	8			167
							2	9									
11	2910	X	2407	-0-	-503	-0-	383	1	2016	3	Y	7					174
							8	9									
12	3007	X	2563	-0-	-444	-0-	409	1	2143	3	Y	10	10	8			174
							11	9									
*01	2807	N	2807	-0-	-0-	-0-	418	1	2361	3	Y	25	3	8			196
							28	9									

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1079	-0-	-6	-0-	49	1	1030	3	N	-0-					-0-
09	1020	N	1018	-0-	-2	-0-	47	1	971	3	N	-0-					-0-
10	998	N	998	-0-	-0-	-0-	49	1	949	3	N	-0-					-0-
11	1050	N	980	-0-	-70	-0-	45	1	935	3	N	-0-					-0-
12	1054	N	988	-0-	-66	-0-	46	1	942	3	N	-0-					-0-
01	992	N	967	-0-	-25	-0-	43	1	924	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	101	-0-	-23	-0-	5	1	96	3	Y	-0-	1	1			-0-
09	210	N	110	-0-	-100	-0-	5	1	103	3	Y	2	1	1			1
							2	9									
10	129	N	129	-0-	-0-	-0-	6	1	122	3	Y	1	1	1			1
							1	9									
11	90	N	85	-0-	-5	-0-	4	1	80	3	Y	1	1	1			1
							1	9									
12	154	N	154	-0-	-0-	-0-	8	1	145	3	Y	1	1	1			1
							1	9									
01	124	N	76	-0-	-48	-0-	4	1	72	3	Y	-0-					1

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

08	1426	N	1350	-0-	-76	-0-	61	1	1289	3	N	-0-					-0-
09	1110	N	1033	-0-	-77	-0-	49	1	984	3	N	-0-					-0-
10	1462	N	1462	-0-	-0-	-0-	73	1	1389	3	N	-0-					-0-
11	1320	N	1225	-0-	-95	-0-	62	1	1163	3	N	-0-					-0-
12	1073	N	1073	-0-	-0-	-0-	55	1	1018	3	N	-0-					-0-
01	1457	N	1209	-0-	-248	-0-	61	1	1148	3	N	-0-					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	12	7			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

08	297	N	297	-0-	-0-	-0-	18	1	279	3	N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-					-0-
11	300	N	283	-0-	-17	-0-	17	1	266	3	N	-0-					-0-
12	310	N	287	-0-	-23	-0-	18	1	269	3	N	-0-					-0-
01	310	N	287	-0-	-23	-0-	18	1	269	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	372	N	101	-0-	-271	-0-	101	3			N	-0-					-0-
11	330	N	76	-0-	-254	-0-	76	3			N	-0-					-0-
12	341	N	178	-0-	-163	-0-	178	3			N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

08	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1447	N	1447	-0-	-0-	-0-	98	1	1349	3	N	-0-					-0-
09	1389	N	1389	-0-	-0-	-0-	96	1	1293	3	N	-0-					-0-
10	1339	N	1339	-0-	-0-	-0-	97	1	1242	3	N	-0-					-0-
11	1410	N	1143	-0-	-267	-0-	86	1	1057	3	N	-0-					-0-
12	1426	N	821	-0-	-605	-0-	64	1	757	3	N	-0-					-0-
01	1333	N	983	-0-	-350	-0-	79	1	904	3	N	-0-					-0-

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	606	-0-	-138	-0-	41	1	565	3	N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	47	1	629	3	N	-0-					-0-
10	682	N	604	-0-	-78	-0-	44	1	560	3	N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	50	1	610	3	N	-0-					-0-
12	713	N	559	-0-	-154	-0-	44	1	515	3	N	-0-					-0-
01	589	N	510	-0-	-79	-0-	41	1	469	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83	X	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
09	99	X	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
10	113	X	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
11	101	X	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
12	102	X	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
01	124	N	98	-0-	-26	-0-	6	1	92	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	174	-0-	-43	-0-	8	1	166	3	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	9	1	178	3	N	1	1	8			-0-
							1	9									
10	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
12	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-
01	186	N	166	-0-	-20	-0-	7	1	159	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2215	-0-	-327	-0-	89	1	2126	3	N	-0-					-0-
09	2460	X	1299	-0-	-1161	-0-	53	1	1246	3	N	-0-					-0-
10	2325	X	173	-0-	-2152	-0-	7	1	166	3	N	-0-					-0-
11	2906	X	2906	-0-	-0-	-0-	137	1	2769	3	N	-0-					-0-
12	2646	X	2646	-0-	-0-	-0-	125	1	2521	3	N	-0-					-0-
*01	2255	N	2255	-0-	-0-	-0-	111	1	2144	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3550	-0-	-356	-0-	143	1	3406	3	N	1	1	8			-0-
							1	9									
09	3660	X	3212	-0-	-448	-0-	132	1	3079	3	N	1	1	8			-0-
							1	9									
10	3782	X	3419	-0-	-363	-0-	147	1	3272	3	N	-0-					-0-
11	3660	X	3286	-0-	-374	-0-	155	1	3131	3	N	-0-					-0-
12	3565	X	3260	-0-	-305	-0-	154	1	3102	3	N	4	4	8			-0-
							4	9									
01	3565	X	3150	-0-	-415	-0-	155	1	2995	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1142	-0-	-36	-0-	51	1	1081	3	Y	9	8	1			145
							10	9									
09	1140	N	1057	-0-	-83	-0-	50	1	999	3	Y	7					152
							8	9									
10	1147	N	948	-0-	-199	-0-	47	1	900	3	Y	1					153
							1	9									
11	1110	N	923	-0-	-187	-0-	47	1	876	3	Y	-0-					153
12	1085	N	930	-0-	-155	-0-	47	1	881	3	Y	2					155
							2	9									
01	961	N	909	-0-	-52	-0-	46	1	863	3	Y	-0-					155

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
09	330	N	304	-0-	-26	-0-	14	1	290	3	N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
11	300	N	292	-0-	-8	-0-	13	1	279	3	N	-0-					-0-
12	310	N	295	-0-	-15	-0-	14	1	281	3	N	-0-					-0-
01	310	N	263	-0-	-47	-0-	12	1	251	3	N	-0-					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	742	-0-	-33	-0-	50	1	692	3	N	-0-					-0-
09	690	N	665	-0-	-25	-0-	46	1	619	3	N	-0-					-0-
10	654	N	654	-0-	-0-	-0-	48	1	606	3	N	-0-					-0-
11	720	N	620	-0-	-100	-0-	47	1	573	3	N	-0-					-0-
12	682	N	598	-0-	-84	-0-	47	1	551	3	N	-0-					-0-
01	651	N	570	-0-	-81	-0-	46	1	524	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	851	-0-	-48	-0-	851	3			N	-0-					-0-
09	840	N	801	-0-	-39	-0-	801	3			N	-0-					-0-
10	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-
11	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-
12	837	N	795	-0-	-42	-0-	795	3			N	-0-					-0-
01	806	N	790	-0-	-16	-0-	790	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1468	-0-	-51	-0-	99	1	1369	3	N	-0-					-0-
09	1391	N	1391	-0-	-0-	-0-	96	1	1295	3	N	-0-					-0-
10	1488	N	1399	-0-	-89	-0-	102	1	1297	3	N	-0-					-0-
11	1410	N	1342	-0-	-68	-0-	101	1	1241	3	N	-0-					-0-
12	1426	N	1377	-0-	-49	-0-	108	1	1269	3	N	-0-					-0-
01	1395	N	1273	-0-	-122	-0-	102	1	1171	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	24	1	446	3	N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	22	1	402	3	N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	24	1	418	3	N	-0-					-0-
11	450	N	425	-0-	-25	-0-	23	1	402	3	N	-0-					-0-
12	434	N	406	-0-	-28	-0-	23	1	383	3	N	-0-					-0-
01	434	N	396	-0-	-38	-0-	23	1	373	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1030	N	1030	-0-	-0-	-0-	70	1	960	3	N	-0-					-0-
09	990	N	987	-0-	-3	-0-	68	1	919	3	N	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	74	1	949	3	N	-0-					-0-
11	990	N	960	-0-	-30	-0-	73	1	887	3	N	-0-					-0-
12	1023	N	945	-0-	-78	-0-	74	1	871	3	N	-0-					-0-
01	1023	N	884	-0-	-139	-0-	71	1	813	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1910	-0-	-43	-0-	129	1	1781	3	N	-0-					-0-
09	1818	N	1818	-0-	-0-	-0-	126	1	1692	3	N	-0-					-0-
10	1922	N	1859	-0-	-63	-0-	135	1	1724	3	N	-0-					-0-
11	1860	N	1750	-0-	-110	-0-	132	1	1618	3	N	-0-					-0-
12	1891	N	1835	-0-	-56	-0-	144	1	1691	3	N	-0-					-0-
01	1860	N	1772	-0-	-88	-0-	142	1	1630	3	N	-0-					-0-

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	499	-0-	-28	-0-	23	1	474	3	Y	2	4	1			2
							2	9									
09	510	N	484	-0-	-26	-0-	23	1	455	3	Y	5	5	1			2
							6	9									
10	527	N	485	-0-	-42	-0-	24	1	455	3	Y	5	4	1			3
							6	9									
11	480	N	449	-0-	-31	-0-	23	1	423	3	Y	3	3	1			3
							3	9									
12	496	N	450	-0-	-46	-0-	23	1	424	3	Y	3	4	1			2
							3	9									
01	496	N	440	-0-	-56	-0-	22	1	416	3	Y	2	1	1			3
							2	9									

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					1
09	60	N	34	-0-	-26	-0-	2	1	32	3	Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	1	1	22	3	Y	-0-					-0-
12	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	267	-0-	-43	-0-	14	1	253	3	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-
10	279	N	247	-0-	-32	-0-	13	1	234	3	N	-0-					-0-
11	270	N	229	-0-	-41	-0-	12	1	217	3	N	-0-					-0-
12	248	N	246	-0-	-2	-0-	14	1	232	3	N	-0-					-0-
*01	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	30	1	452	3	Y	-0-	3	1			-0-
09	690	N	440	-0-	-250	-0-	27	1	411	3	Y	2					2
							2	9									
10	496	N	430	-0-	-66	-0-	25	1	404	3	Y	1					3
							1	9									
11	480	N	319	-0-	-161	-0-	19	1	300	3	Y	-0-	3	1			-0-
12	465	N	243	-0-	-222	-0-	16	1	225	3	Y	2					2
							2	9									
01	434	N	205	-0-	-229	-0-	14	1	191	3	Y	-0-					2

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1492	N	1492	-0-	-0-	-0-	101	1	1391	3	N	-0-					-0-
09	1408	N	1408	-0-	-0-	-0-	97	1	1311	3	N	-0-					-0-
10	1419	N	1419	-0-	-0-	-0-	103	1	1316	3	N	-0-					-0-
11	1440	N	1363	-0-	-77	-0-	103	1	1260	3	N	-0-					-0-
12	1457	N	1405	-0-	-52	-0-	110	1	1295	3	N	-0-					-0-
01	1426	N	1328	-0-	-98	-0-	106	1	1222	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	878	N	878	-0-	-0-	-0-	54	1	823	3	Y	1	6	1			1
							1	9									
09	900	N	764	-0-	-136	-0-	48	1	714	3	Y	2					3
							2	9									
10	930	N	746	-0-	-184	-0-	44	1	700	3	Y	2					5
							2	9									
11	840	N	680	-0-	-160	-0-	41	1	637	3	Y	2	6	1			1
							2	9									
12	775	N	700	-0-	-75	-0-	46	1	651	3	Y	3					4
							3	9									
01	744	N	626	-0-	-118	-0-	42	1	582	3	Y	2					6
							2	9									

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10633	X	8995	-0-	-1638	-0-	1633	1	7362	3	N	-0-					-0-
09	10290	X	8828	-0-	-1462	-0-	1068	1	7760	3	N	-0-					-0-
10	10044	X	9006	-0-	-1038	-0-	581	1	8425	3	N	-0-					-0-
11	9240	X	8977	-0-	-263	-0-	544	1	8433	3	N	-0-					-0-
12	9331	X	9069	-0-	-262	-0-	464	1	8603	3	N	2	2	8			-0-
							2	9									
01	9114	X	7483	-0-	-1631	-0-	456	1	7027	3	N	-0-					-0-

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	550	-0-	-163	-0-	100	1	450	3	N	-0-					-0-
09	714	N	714	-0-	-0-	-0-	86	1	628	3	N	-0-					-0-
10	788	N	788	-0-	-0-	-0-	51	1	737	3	N	-0-					-0-
11	559	N	559	-0-	-0-	-0-	34	1	525	3	N	-0-					-0-
12	898	N	898	-0-	-0-	-0-	46	1	852	3	N	-0-					-0-
01	775	N	700	-0-	-75	-0-	43	1	657	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	944	-0-	-17	-0-	42	1	892	3	Y	9	7	1			162
							10	9									
09	930	N	857	-0-	-73	-0-	40	1	811	3	Y	5					167
							6	9									
10	961	N	833	-0-	-128	-0-	41	1	781	3	Y	10					177
							11	9									
11	900	N	507	-0-	-393	-0-	26	1	479	3	Y	2					179
							2	9									
12	909	N	909	-0-	-0-	-0-	46	1	862	3	Y	1	1	8			179
							1	9									
*01	847	N	847	-0-	-0-	-0-	41	1	786	3	Y	18					197
							20	9									

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

08	7719	X	6689	-0-	-1030	-0-	317	1	6357	3	N	14	14	8			-0-
							15	9									
09	7470	X	5253	-0-	-2217	-0-	253	1	4992	3	N	7	7	8			-0-
							8	9									
10	7006	X	4746	-0-	-2260	-0-	249	1	4495	3	N	2	2	8			-0-
							2	9									
11	6780	X	5017	-0-	-1763	-0-	228	1	4789	3	N	-0-					-0-
12	7006	X	5568	-0-	-1438	-0-	258	1	5289	3	N	19	19	8			-0-
							21	9									
01	6293	X	6219	-0-	-74	-0-	276	1	5939	3	N	4	4	8			-0-
							4	9									

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

08	39432	X	35838	-0-	-3594	-0-	1700	1	34112	3	N	24	24	8			-0-
							26	9									
09	37320	X	33915	-0-	-3405	-0-	1634	1	32261	3	N	18	18	8			-0-
							20	9									
10	37913	X	31176	-0-	-6737	-0-	1634	1	29530	3	N	11	11	8			-0-
							12	9									
11	35250	X	27567	-0-	-7683	-0-	1251	1	26316	3	N	-0-					-0-
12	35836	X	27480	-0-	-8356	-0-	1277	1	26156	3	N	43	43	8			-0-
							47	9									
01	35588	X	27589	-0-	-7999	-0-	1226	1	26350	3	N	12	12	8			-0-
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1847	-0-	-1253	3178	156	1	1666	3	N	23	30	1	2	8	11
							25	9									
09	3000	N	1691	-0-	-1309	1869	134	1	1540	3	N	15					26
							17	9									
10	2957	N	1088	-0-	-1869	-0-	92	1	979	3	N	15	26	1			15
							17	9									
11	1800	N	1729	-0-	-71	-0-	141	1	1575	3	N	12	16	1			11
							13	9									
12	1849	N	1849	-0-	-0-	-0-	112	1	1718	3	N	17					28
							19	9									
*01	1797	N	1797	-0-	-0-	-0-	34	1	1752	3	N	10	1	8			37
							11	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1004	-0-	-2096	13722	64	1	940	3	N	-0-					-0-
09	3000	N	955	-0-	-2045	11677	61	1	894	3	N	-0-					-0-
10	3100	N	960	-0-	-2140	9537	61	1	899	3	N	-0-					-0-
11	3000	N	888	-0-	-2112	7425	60	1	828	3	N	-0-					-0-
12	3100	N	887	-0-	-2213	5212	60	1	827	3	N	-0-					-0-
*01	3100	N	924	-0-	-2176	3036	64	1	860	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	678	-0-	-4	-0-	41	1	636	3	Y	1	5	1			1
							1	9									
09	692	N	692	-0-	-0-	-0-	43	1	648	3	Y	1					2
							1	9									
10	716	N	716	-0-	-0-	-0-	42	1	671	3	Y	3					5
							3	9									
11	734	N	734	-0-	-0-	-0-	44	1	688	3	Y	2	6	1			1
							2	9									
12	713	N	596	-0-	-117	-0-	39	1	554	3	Y	3					4
							3	9									
01	713	N	600	-0-	-113	-0-	41	1	558	3	Y	1					5
							1	9									

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1364	-0-	-93	-0-	51	1	1300	3	Y	12	6	1	2	8	10
							13	9									
09	1410	N	1310	-0-	-100	-0-	48	1	1255	3	Y	6	8	1			8
							7	9									
10	1395	N	1316	-0-	-79	-0-	48	1	1258	3	Y	9	11	1			6
							10	9									
11	1320	N	1229	-0-	-91	-0-	44	1	1176	3	Y	8	6	1			8
							9	9									
12	1364	N	1272	-0-	-92	-0-	47	1	1215	3	Y	9	8	1	1	8	8
							10	9									
01	1302	N	1237	-0-	-65	-0-	45	1	1186	3	Y	5	8	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1525	-0-	-87	-0-	1525	3			N	-0-					-0-
09	1530	N	1414	-0-	-116	-0-	1414	3			N	-0-					-0-
10	1581	N	1434	-0-	-147	-0-	1434	3			N	-0-					-0-
11	1470	N	1365	-0-	-105	-0-	1365	3			N	-0-					-0-
12	1457	N	1387	-0-	-70	-0-	1387	3			N	-0-					-0-
01	1426	N	1336	-0-	-90	-0-	1336	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
10	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
11	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-
12	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
01	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	830	-0-	-441	-0-	38	1	792	3	N	-0-					-0-
09	870	N	806	-0-	-64	-0-	39	1	767	3	N	-0-					-0-
10	1179	N	1179	-0-	-0-	-0-	54	1	1125	3	N	-0-					-0-
11	1104	N	1104	-0-	-0-	-0-	50	1	1054	3	N	-0-					-0-
12	1276	N	1276	-0-	-0-	-0-	58	1	1218	3	N	-0-					-0-
*01	1234	N	1234	-0-	-0-	-0-	56	1	1178	3	N	-0-					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	2133	-0-	-316	-0-	170	1	1961	3	N	2					4
							2	9									
09	2370	X	2054	-0-	-316	-0-	167	1	1884	3	N	3	5	1			2
							3	9									
10	2356	X	2125	-0-	-231	-0-	168	1	1953	3	N	4	5	1			1
							4	9									
*11	2130	X	2034	-0-	-96	-0-	163	1	1865	3	N	5					6
							6	9									
*12	2201	X	2025	-0-	-176	-0-	160	1	1858	3	N	6	5	1	2	8	5
							7	9									
01	2139	N	2071	-0-	-68	-0-	172	1	1893	3	N	5	5	1			5
							6	9									

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	434	-0-	-62	-0-	23	1	408	3	Y	3	2	1			3
							3	9									
09	480	N	448	-0-	-32	-0-	23	1	422	3	Y	3	3	1			3
							3	9									
10	465	N	431	-0-	-34	-0-	22	1	406	3	Y	3	4	1			2
							3	9									
11	420	N	360	-0-	-60	-0-	18	1	340	3	Y	2	2	1			2
							2	9									
12	465	N	417	-0-	-48	-0-	21	1	393	3	Y	3	2	1			3
							3	9									
01	434	N	372	-0-	-62	-0-	18	1	353	3	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

08	969	N	969	-0-	-0-	-0-	55	1	912	3	N	2	4	1			1
							2	9									
09	960	N	928	-0-	-32	-0-	52	1	870	3	N	5	5	1			1
							6	9									
10	992	N	698	-0-	-294	-0-	45	1	651	3	N	2					3
							2	9									
*11	930	N	812	-0-	-118	-0-	54	1	754	3	N	4	4	1			3
							4	9									
*12	961	N	845	-0-	-116	-0-	56	1	785	3	N	4	5	1			2
							4	9									
*01	852	N	852	-0-	-0-	-0-	56	1	795	3	N	1					3
							1	9									

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

08	978	N	978	-0-	-0-	-0-	46	1	931	3	N	1	1	8			-0-
							1	9									
09	1020	N	936	-0-	-84	-0-	45	1	890	3	N	1	1	8			-0-
							1	9									
10	992	N	972	-0-	-20	-0-	51	1	921	3	N	-0-					-0-
11	969	N	969	-0-	-0-	-0-	44	1	925	3	N	-0-					-0-
12	961	N	931	-0-	-30	-0-	43	1	888	3	N	-0-					-0-
01	961	N	930	-0-	-31	-0-	41	1	889	3	N	-0-					-0-

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

08	1178	N	1129	-0-	-49	-0-	159	1	967	3	Y	3	3	1			1
							3	9									
09	1110	N	1093	-0-	-17	-0-	154	1	936	3	Y	3	3	1			1
							3	9									
10	1116	N	1103	-0-	-13	-0-	156	1	940	3	Y	6	6	1			1
							7	9									
11	1080	N	1054	-0-	-26	-0-	151	1	897	3	Y	5	3	1			3
							6	9									
12	1116	N	1069	-0-	-47	-0-	156	1	907	3	Y	5	7	1			1
							6	9									
01	1116	N	1116	-0-	-0-	-0-	161	1	951	3	Y	4	4	1			1
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3344	-0-	-531	-0-	159	1	3185	3	N	-0-					-0-
09	3750	X	2316	-0-	-1434	-0-	112	1	2204	3	N	-0-					-0-
10	3875	X	39	-0-	-3836	-0-	2	1	37	3	N	-0-					-0-
11	3240	X	1207	-0-	-2033	-0-	55	1	1152	3	N	-0-					-0-
12	3348	X	2278	-0-	-1070	-0-	106	1	2172	3	N	-0-					-0-
01	3286	X	2273	-0-	-1013	-0-	101	1	2172	3	N	-0-					-0-

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1295	N	1295	-0-	-0-	-0-	59	1	1232	3	N	4	10	1			132
							4	9									
09	1214	N	1214	-0-	-0-	-0-	57	1	1151	3	N	5					137
							6	9									
10	1153	N	1153	-0-	-0-	-0-	58	1	1095	3	N	-0-					137
11	1260	N	1114	-0-	-146	-0-	57	1	1057	3	N	-0-					137
12	1240	N	1113	-0-	-127	-0-	57	1	1056	3	N	-0-					137
01	1147	N	1068	-0-	-79	-0-	54	1	1014	3	N	-0-					137

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	1330	-0-	-251	-0-	127	1	1202	3	Y	1					3
							1	9									
09	1530	X	1504	-0-	-26	-0-	150	1	1352	3	Y	2					5
							2	9									
10	1511	X	1511	-0-	-0-	-0-	152	1	1357	3	Y	2					7
							2	9									
11	1410	X	1410	-0-	-0-	-0-	136	1	1273	3	Y	1	5	1			3
							1	9									
12	1550	X	1386	-0-	-164	-0-	136	1	1246	3	Y	4	5	1			2
							4	9									
01	1519	N	1316	-0-	-203	-0-	138	1	1177	3	Y	1					3
							1	9									

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 04/02/2009 TOTAL DEPTH 7156 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1473	-0-	-418	-0-	90	1	1383	3	N	-0-					-0-
09	1620	N	1507	-0-	-113	-0-	87	1	1420	3	N	-0-					-0-
10	1581	N	1439	-0-	-142	-0-	83	1	1356	3	N	-0-					-0-
11	1470	N	1470	-0-	-0-	-0-	90	1	1380	3	N	-0-					-0-
12	1550	N	1391	-0-	-159	-0-	86	1	1305	3	N	-0-					-0-
*01	1472	N	1472	-0-	-0-	-0-	92	1	1380	3	N	-0-					-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2046	-0-	-0-	-0-	125	1	1921	3	N	-0-					-0-
09	2040	N	1968	-0-	-72	-0-	114	1	1854	3	N	-0-					-0-
10	1974	N	1974	-0-	-0-	-0-	113	1	1861	3	N	-0-					-0-
11	1980	N	1836	-0-	-144	-0-	112	1	1724	3	N	-0-					-0-
12	2046	N	1751	-0-	-295	-0-	109	1	1642	3	N	-0-					-0-
01	1984	N	1566	-0-	-418	-0-	98	1	1468	3	N	-0-					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	82	-0-	-42	-0-	5	1	77	3	N	-0-					-0-
09	90	N	48	-0-	-42	-0-	3	1	45	3	N	-0-					-0-
10	93	N	7	-0-	-86	-0-	7	3			N	-0-					-0-
11	90	N	10	-0-	-80	-0-	1	1	9	3	N	-0-					-0-
12	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1244	-0-	-89	-0-	76	1	1168	3	N	-0-					-0-
09	1260	N	1202	-0-	-58	-0-	70	1	1132	3	N	-0-					-0-
10	1271	N	1216	-0-	-55	-0-	70	1	1146	3	N	-0-					-0-
11	1200	N	1164	-0-	-36	-0-	71	1	1093	3	N	-0-					-0-
12	1240	N	1191	-0-	-49	-0-	74	1	1117	3	N	-0-					-0-
01	1209	N	1101	-0-	-108	-0-	69	1	1032	3	N	-0-					-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1109	N	1109	-0-	-0-	-0-	49	1	1037	3	Y	21					41
							23	9									
09	1090	N	1090	-0-	-0-	-0-	49	1	980	3	Y	55					96
							61	9									
10	1054	N	1038	-0-	-16	-0-	51	1	968	3	Y	17					113
							19	9									
11	1080	N	920	-0-	-160	-0-	46	1	860	3	Y	13					126
							14	9									
12	1116	N	957	-0-	-159	-0-	48	1	886	3	Y	21					147
							23	9									
*01	1039	N	1039	-0-	-0-	-0-	51	1	976	3	Y	11	125	1			33
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	687	N	687	-0-	-0-	-0-	28	1	597	3	N	56	6	1			133
							62	9									
09	854	N	854	-0-	-0-	-0-	40	1	814	3	N	-0-					133
10	703	N	703	-0-	-0-	-0-	35	1	667	3	N	1					134
							1	9									
11	670	N	670	-0-	-0-	-0-	34	1	636	3	N	-0-					134
12	868	N	716	-0-	-152	-0-	36	1	676	3	N	4					138
							4	9									
01	713	N	600	-0-	-113	-0-	30	1	561	3	N	8					146
							9	9									

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
09	210	N	196	-0-	-14	-0-	9	1	187	3	N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-
11	270	N	160	-0-	-110	-0-	8	1	152	3	N	-0-					-0-
12	217	N	128	-0-	-89	-0-	7	1	121	3	N	-0-					-0-
*01	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	993	N	993	-0-	-0-	-0-	57	1	935	3	Y	1	1	8			1
							1	9									
09	990	N	944	-0-	-46	-0-	60	1	883	3	Y	1					2
							1	9									
10	1023	N	960	-0-	-63	-0-	68	1	892	3	Y	-0-					2
11	960	N	910	-0-	-50	-0-	61	1	848	3	Y	1	3	1			-0-
							1	9									
12	961	N	942	-0-	-19	-0-	65	1	874	3	Y	3	1	8			2
							3	9									
01	961	N	804	-0-	-157	-0-	56	1	747	3	Y	1	3	1			-0-
							1	9									

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	N	557	-0-	-0-	-0-	25	1	532	3	N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	33	1	625	3	N	-0-					-0-
11	736	N	736	-0-	-0-	-0-	34	1	702	3	N	-0-					-0-
12	744	N	744	-0-	-0-	-0-	35	1	709	3	N	-0-					-0-
*01	719	N	719	-0-	-0-	-0-	32	1	687	3	N	-0-					-0-

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	10	N	4	-0-	-6	-0-	4	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	1717	-0-	-856	-0-	81	1	1636	3	N	-0-					-0-
09	2490	X	1946	-0-	-544	-0-	94	1	1852	3	N	-0-					-0-
10	2170	X	1773	-0-	-397	-0-	93	1	1680	3	N	-0-					-0-
11	1770	X	1162	-0-	-608	-0-	53	1	1109	3	N	-0-					-0-
12	2015	X	1571	-0-	-444	-0-	73	1	1496	3	N	2	2	8			-0-
							2	9									
01	2015	X	1591	-0-	-424	-0-	71	1	1520	3	N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0-	-0-	40	1	804	3	N	-0-					-0-
09	870	N	798	-0-	-72	-0-	38	1	760	3	N	-0-					-0-
10	899	N	823	-0-	-76	-0-	43	1	780	3	N	-0-					-0-
11	810	N	785	-0-	-25	-0-	36	1	749	3	N	-0-					-0-
12	837	N	798	-0-	-39	-0-	37	1	761	3	N	-0-					-0-
01	837	N	806	-0-	-31	-0-	36	1	770	3	N	-0-					-0-

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	280	3	1	9	N	1	1	8			-0-
10	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
01	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1106	-0-	-41	-0-	50	1	1054	3	N	2	8	1			53
							2	9									
09	1140	N	1034	-0-	-106	-0-	49	1	985	3	N	-0-					53
10	1147	N	1013	-0-	-134	-0-	51	1	962	3	N	-0-					53
11	1080	N	885	-0-	-195	-0-	45	1	840	3	N	-0-					53
12	1058	N	1058	-0-	-0-	-0-	54	1	1004	3	N	-0-					53
01	1023	N	1011	-0-	-12	-0-	51	1	960	3	N	-0-					53

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	858	-0-	-10	-0-	39	1	819	3	N	-0-					-0-
09	840	N	824	-0-	-16	-0-	39	1	785	3	N	-0-					-0-
10	868	N	832	-0-	-36	-0-	42	1	790	3	N	-0-					-0-
11	840	N	774	-0-	-66	-0-	39	1	735	3	N	-0-					-0-
12	837	N	784	-0-	-53	-0-	40	1	744	3	N	-0-					-0-
01	837	N	692	-0-	-145	-0-	35	1	657	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	780	-0-	-26	-0-	35	1	745	3	N	-0-					-0-
09	780	N	753	-0-	-27	-0-	35	1	718	3	N	-0-					-0-
10	806	N	769	-0-	-37	-0-	38	1	731	3	N	-0-					-0-
11	750	N	737	-0-	-13	-0-	34	1	703	3	N	-0-					-0-
12	775	N	735	-0-	-40	-0-	34	1	701	3	N	-0-					-0-
01	775	N	702	-0-	-73	-0-	31	1	671	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1477	-0-	-73	-0-	125	1	1332	3	N	18	21	1	2	8	9
							20	9									
09	1470	N	1368	-0-	-102	-0-	108	1	1247	3	N	12					21
							13	9									
10	1426	N	1394	-0-	-32	-0-	118	1	1255	3	N	19	21	1			19
							21	9									
11	1440	N	1335	-0-	-105	-0-	109	1	1215	3	N	10	20	1			9
							11	9									
12	1486	N	1486	-0-	-0-	-0-	90	1	1379	3	N	15	2	8			22
							17	9									
01	1395	N	1385	-0-	-10	-0-	26	1	1351	3	N	7					29
							8	9									

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1943	-0-	-227	-0-	1943	3			N	-0-					-0-
09	2010	N	1828	-0-	-182	-0-	1826	3	2	9	N	2	2	8			-0-
10	2015	N	1740	-0-	-275	-0-	1740	3			N	-0-					-0-
11	1890	N	1186	-0-	-704	-0-	1186	3			N	-0-					-0-
12	1891	N	1581	-0-	-310	-0-	1581	3			N	-0-					-0-
01	1736	N	1026	-0-	-710	-0-	1025	3	1	9	N	1	1	8			-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	1680	-0-	-304	-0-	80	1	1599	3	N	1	1	8			-0-
							1	9									
09	1830	X	1565	-0-	-265	-0-	75	1	1489	3	N	1	1	8			-0-
							1	9									
10	1829	X	1566	-0-	-263	-0-	82	1	1484	3	N	-0-					-0-
11	1620	X	1611	-0-	-9	-0-	73	1	1538	3	N	-0-					-0-
12	1674	X	1615	-0-	-59	-0-	75	1	1540	3	N	-0-					-0-
*01	1610	N	1610	-0-	-0-	-0-	72	1	1538	3	N	-0-					-0-

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	235	-0-	-106	-0-	11	1	224	3	N	-0-	2	1			-0-
09	300	N	225	-0-	-75	-0-	11	1	214	3	N	-0-					-0-
10	310	N	307	-0-	-3	-0-	15	1	292	3	N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	16	1	288	3	N	-0-					-0-
01	310	N	243	-0-	-67	-0-	12	1	231	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1481	N	1481	-0-	-0-	-0-	70	1	1411	3	N	-0-					-0-
09	1530	N	1427	-0-	-103	-0-	69	1	1358	3	N	-0-					-0-
10	1612	N	1460	-0-	-152	-0-	77	1	1383	3	N	-0-					-0-
11	1440	N	1273	-0-	-167	-0-	58	1	1215	3	N	-0-					-0-
12	1488	N	1390	-0-	-98	-0-	65	1	1325	3	N	-0-					-0-
*01	1476	N	1476	-0-	-0-	-0-	66	1	1410	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	695	-0-	-18	-0-	33	1	662	3	N	-0-					-0-
09	690	N	672	-0-	-18	-0-	32	1	640	3	N	-0-					-0-
10	713	N	699	-0-	-14	-0-	37	1	662	3	N	-0-					-0-
11	660	N	630	-0-	-30	-0-	29	1	601	3	N	-0-					-0-
12	732	N	732	-0-	-0-	-0-	34	1	698	3	N	-0-					-0-
*01	915	N	915	-0-	-0-	-0-	41	1	874	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	806	-0-	-31	-0-	38	1	767	3	N	1	1	8			-0-
							1	9									
09	810	N	759	-0-	-51	-0-	37	1	722	3	N	-0-					-0-
10	837	N	783	-0-	-54	-0-	41	1	742	3	N	-0-					-0-
11	780	N	750	-0-	-30	-0-	34	1	716	3	N	-0-					-0-
12	775	N	726	-0-	-49	-0-	34	1	692	3	N	-0-					-0-
01	775	N	726	-0-	-49	-0-	32	1	694	3	N	-0-					-0-

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	440	-0-	-56	-0-	20	1	411	3	N	8					17
							9	9									
09	450	N	447	-0-	-3	-0-	20	1	403	3	N	22					39
							24	9									
10	465	N	434	-0-	-31	-0-	21	1	404	3	N	8					47
							9	9									
11	420	N	406	-0-	-14	-0-	20	1	380	3	N	5					52
							6	9									
12	465	N	401	-0-	-64	-0-	20	1	371	3	N	9					61
							10	9									
01	434	N	376	-0-	-58	-0-	19	1	353	3	N	4	52	1			13
							4	9									

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	2802	-0-	-1755	-0-	127	1	2675	3	N	-0-					-0-
09	4410	X	2877	-0-	-1533	-0-	132	1	2745	3	N	-0-					-0-
10	4557	X	2976	-0-	-1581	-0-	147	1	2829	3	N	-0-					-0-
11	3480	X	2763	-0-	-717	-0-	126	1	2637	3	N	-0-					-0-
12	3131	X	2737	-0-	-394	-0-	128	1	2609	3	N	-0-					-0-
01	2976	X	1901	-0-	-1075	-0-	85	1	1816	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3739	-0-	-446	-0-	169	1	3570	3	N	-0-					-0-
09	4084	X	4084	-0-	-0-	-0-	187	1	3897	3	N	-0-					-0-
10	4154	X	4154	-0-	-0-	-0-	205	1	3949	3	N	-0-					-0-
11	4017	X	4017	-0-	-0-	-0-	183	1	3834	3	N	-0-					-0-
12	4216	X	3984	-0-	-232	-0-	186	1	3798	3	N	-0-					-0-
01	4216	X	3904	-0-	-312	-0-	175	1	3729	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	25	-0-	-688	-0-	1	1	24	3	Y	-0-	1	1			-0-
09	450	N	28	-0-	-422	-0-	1	1	27	3	Y	-0-					-0-
10	616	N	616	-0-	-0-	-0-	31	1	579	3	Y	5	2	1			3
							6	9									
11	702	N	702	-0-	-0-	-0-	35	1	661	3	Y	5	3	1			5
							6	9									
12	648	N	648	-0-	-0-	-0-	33	1	611	3	Y	4	6	1			3
							4	9									
*01	617	N	617	-0-	-0-	-0-	31	1	583	3	Y	3	2	1			4
							3	9									

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2513	-0-	-29	-0-	113	1	2388	3	Y	11	18	1			11
							12	9									
09	2310	X	2304	-0-	-6	-0-	108	1	2167	3	Y	26	25	1			12
							29	9									
10	2387	X	2221	-0-	-166	-0-	110	1	2090	3	Y	19	19	1			12
							21	9									
11	2430	X	2206	-0-	-224	-0-	111	1	2077	3	Y	16	12	1			16
							18	9									
12	2511	X	2088	-0-	-423	-0-	106	1	1969	3	Y	12	18	1			10
							13	9									
01	2232	N	2177	-0-	-55	-0-	109	1	2057	3	Y	10	5	1			15
							11	9									

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	1630	-0-	-1873	-0-	77	1	1547	3	Y	5	18	1			2
							6	9									
09	3390	X	1421	-0-	-1969	-0-	62	1	1353	3	Y	5					7
							6	9									
10	3162	X	2457	-0-	-705	-0-	129	1	2314	3	Y	13	15	1			5
							14	9									
11	3060	X	96	-0-	-2964	-0-	5	1	90	3	Y	1					6
							1	9									
12	3162	X	1925	-0-	-1237	-0-	118	1	1806	3	Y	1					7
							1	9									
01	2449	X	2050	-0-	-399	-0-	99	1	1945	3	Y	5					12
							6	9									

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1697	N	1697	-0-	-0-	-0-	145	1	1546	3	N	5	5	8			-0-
							6	9									
09	1830	N	1601	-0-	-229	-0-	128	1	1471	3	N	2	2	8			-0-
							2	9									
10	1705	N	1602	-0-	-103	-0-	137	1	1464	3	N	1	1	8			-0-
							1	9									
11	1650	N	1485	-0-	-165	-0-	122	1	1363	3	N	-0-					-0-
12	1643	N	1629	-0-	-14	-0-	99	1	1527	3	N	3	3	8			-0-
							3	9									
01	1612	N	1562	-0-	-50	-0-	30	1	1532	3	N	-0-					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1698	-0-	-193	-0-	68	1	1630	3	N	-0-					-0-
09	1770	N	1576	-0-	-194	-0-	65	1	1511	3	N	-0-					-0-
10	1798	N	1624	-0-	-174	-0-	70	1	1554	3	N	-0-					-0-
11	1650	N	1551	-0-	-99	-0-	73	1	1478	3	N	-0-					-0-
12	1643	N	1583	-0-	-60	-0-	75	1	1508	3	N	-0-					-0-
01	1612	N	1597	-0-	-15	-0-	78	1	1519	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1316	-0-	-141	-0-	75	1	1241	2	N	-0-					-0-
09	1377	N	1377	-0-	-0-	-0-	83	1	1294	2	N	-0-					-0-
10	1395	N	1361	-0-	-34	-0-	87	1	1274	2	N	-0-					-0-
11	1329	N	1329	-0-	-0-	-0-	86	1	1243	2	N	-0-					-0-
12	1426	N	1318	-0-	-108	-0-	88	1	1230	2	N	-0-					-0-
01	1364	N	1295	-0-	-69	-0-	93	1	1202	2	N	-0-					-0-

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8897	X	7803	-0-	-1094	-0-	459	1	7338	2	N	5					63
							6	9									
09	8490	X	7359	-0-	-1131	-0-	424	1	6901	2	N	31					94
							34	9									
10	8432	X	7471	-0-	-961	-0-	435	1	6971	2	N	59					153
							65	9									
11	7980	X	6944	-0-	-1036	-0-	414	1	6505	2	N	23					176
							25	9									
12	8029	X	6937	-0-	-1092	-0-	413	1	6504	2	N	18					194
							20	9									
01	7688	X	6769	-0-	-919	-0-	390	1	6339	2	N	36					230
							40	9									

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	152	-0-	-34	-0-	10	1	142	3	N	-0-					-0-
09	150	N	139	-0-	-11	-0-	9	1	130	3	N	-0-					-0-
10	155	N	55	-0-	-100	-0-	4	1	51	3	N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	34	1	441	3	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1043	N	1043	-0-	-0-	-0-	48	1	989	3	N	5	5	8			-0-
							6	9									
09	752	N	752	-0-	-0-	-0-	36	1	715	3	N	1	1	8			-0-
							1	9									
10	843	N	843	-0-	-0-	-0-	38	1	804	3	N	1	1	8			-0-
							1	9									
11	1020	N	850	-0-	-170	-0-	39	1	811	3	N	-0-					-0-
12	887	N	887	-0-	-0-	-0-	40	1	844	3	N	3	3	8			-0-
							3	9									
*01	1079	N	1079	-0-	-0-	-0-	49	1	1029	3	N	1	1	8			-0-
							1	9									

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

08	6913	X	6403	-0-	-510	-0-	1226	1	5019	3	N	144	235	1	2	8	243
							158	9									
09	6690	X	5920	-0-	-770	-0-	1188	1	4642	3	N	82	1	8			324
							90	9									
10	6789	X	5759	-0-	-1030	-0-	1215	1	4441	3	N	94	172	1			246
							103	9									
11	6570	X	5447	-0-	-1123	-0-	1163	1	4187	3	N	88					334
							97	9									
12	6665	X	5347	-0-	-1318	-0-	1172	1	4088	3	N	79	182	1	2	8	229
							87	9									
*01	5172	X	5172	-0-	-0-	-0-	1151	1	3940	3	N	74					303
							81	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

08	2790	X	2166	-0-	-624	-0-	103	1	2063	3	N	-0-					-0-
09	2550	X	1904	-0-	-646	-0-	92	1	1812	3	N	-0-					-0-
10	2542	X	2144	-0-	-398	-0-	112	1	2032	3	N	-0-					-0-
11	2370	X	2027	-0-	-343	-0-	92	1	1935	3	N	-0-					-0-
12	2387	X	2044	-0-	-343	-0-	95	1	1949	3	N	-0-					-0-
01	2139	N	1830	-0-	-309	-0-	81	1	1749	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

08	620	X	78	-0-	-542	-0-	4	1	74	3	N	-0-					-0-
09	600	X	74	-0-	-526	-0-	4	1	70	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
01	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0-	-0-	30	1	628	3	Y	3	4	1			3
							3	9									
09	755	N	755	-0-	-0-	-0-	35	1	710	3	Y	9	8	1			4
							10	9									
10	782	N	782	-0-	-0-	-0-	39	1	736	3	Y	6	6	1			4
							7	9									
11	734	N	734	-0-	-0-	-0-	37	1	691	3	Y	5	4	1			5
							6	9									
12	775	N	676	-0-	-99	-0-	34	1	638	3	Y	4	6	1			3
							4	9									
01	775	N	689	-0-	-86	-0-	34	1	651	3	Y	4	2	1			5
							4	9									

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	15	1	320	3	Y	1	3	1			1
							1	9									
09	330	N	209	-0-	-121	-0-	10	1	196	3	Y	3	3	1			1
							3	9									
10	341	N	304	-0-	-37	-0-	15	1	286	3	Y	3	2	1			2
							3	9									
11	330	N	315	-0-	-15	-0-	16	1	297	3	Y	2	2	1			2
							2	9									
12	309	N	309	-0-	-0-	-0-	16	1	291	3	Y	2	3	1			1
							2	9									
01	310	N	309	-0-	-1	-0-	15	1	292	3	Y	2	1	1			2
							2	9									

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	857	-0-	-228	-0-	34	1	823	3	N	-0-					-0-
09	976	N	976	-0-	-0-	-0-	40	1	936	3	N	-0-					-0-
10	1209	N	1088	-0-	-121	-0-	47	1	1041	3	N	-0-					-0-
11	1038	N	1038	-0-	-0-	-0-	49	1	989	3	N	-0-					-0-
12	1065	N	1065	-0-	-0-	-0-	50	1	1015	3	N	-0-					-0-
*01	1196	N	1196	-0-	-0-	-0-	59	1	1137	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	1986	-0-	-215	-0-	80	1	1906	3	N	-0-					-0-
09	1770	X	1689	-0-	-81	-0-	69	1	1620	3	N	-0-					-0-
10	2449	X	1770	-0-	-679	-0-	76	1	1694	3	N	-0-					-0-
11	2370	X	2261	-0-	-109	-0-	107	1	2154	3	N	-0-					-0-
12	2449	X	2119	-0-	-330	-0-	100	1	2019	3	N	-0-					-0-
01	1984	X	1964	-0-	-20	-0-	96	1	1868	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	818	N	818	-0-	-0-	-0-	37	1	781	3	N	-0-					-0-
09	810	N	801	-0-	-9	-0-	37	1	764	3	N	-0-					-0-
10	837	N	822	-0-	-15	-0-	41	1	781	3	N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	36	1	753	3	N	-0-					-0-
12	837	N	813	-0-	-24	-0-	38	1	775	3	N	-0-					-0-
01	837	N	787	-0-	-50	-0-	35	1	752	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1000	-0-	-2100	1598	45	1	945	3	N	9	8	1			35
							10	9									
09	2535	N	937	-0-	-1598	-0-	44	1	884	3	N	8					43
							9	9									
10	1054	N	970	-0-	-84	-0-	48	1	911	3	N	10					53
							11	9									
11	960	N	932	-0-	-28	-0-	47	1	876	3	N	8					61
							9	9									
12	961	N	947	-0-	-14	-0-	48	1	899	3	N	-0-					61
*01	977	N	977	-0-	-0-	-0-	47	1	895	3	N	32					93
							35	9									

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

08	1420	N	1420	-0-	-0-	-0-	144	1	1221	2	N	41					174
							10	3	45	9							
09	1380	N	1296	-0-	-84	-0-	139	1	1153	2	N	-0-					174
							4	3									
10	1395	N	1394	-0-	-1	-0-	145	1	1161	2	N	71					245
							10	3	78	9							
11	1380	N	1298	-0-	-82	-0-	146	1	1090	2	N	21	183	1			83
							39	3	23	9							
12	1333	N	1308	-0-	-25	-0-	149	1	1106	2	N	15					98
							36	3	17	9							
01	1395	N	1263	-0-	-132	-0-	149	1	1064	2	N	12					110
							37	3	13	9							

FOUNDATION ENERGY MANAGEMENT LLC 280875
ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

08	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
12	403	N	300	-0-	-103	-0-	300	2			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
11	300	N	247	-0-	-53	-0-	247	2			N	-0-					-0-
12	310	N	251	-0-	-59	-0-	251	2			N	-0-					-0-
01	589	N	261	-0-	-328	-0-	261	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	579	-0-	-41	-0-	579	2			N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
10	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
12	837	N	538	-0-	-299	-0-	538	2			N	-0-					-0-
01	651	N	565	-0-	-86	-0-	565	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
10	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*01	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	620	N	363	-0-	-257	-0-	363	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					-0-
09	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-
10	2811	X	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-
11	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
12	2449	X	2297	-0-	-152	-0-	2297	2			N	-0-					-0-
*01	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
11	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
12	310	N	167	-0-	-143	-0-	167	2			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4207	X	4207	-0-	-0-	-0-	4207	2			N	-0-					-0-
09	4320	X	4145	-0-	-175	-0-	4145	2			N	-0-					-0-
10	4464	X	4311	-0-	-153	-0-	4311	2			N	-0-					-0-
11	4230	X	3975	-0-	-255	-0-	3975	2			N	-0-					-0-
12	4340	X	4071	-0-	-269	-0-	4071	2			N	-0-					-0-
*01	4115	X	4115	-0-	-0-	-0-	4115	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
09	330	N	303	-0-	-27	-0-	303	2			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
12	651	N	247	-0-	-404	-0-	247	2			N	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	404	-0-	-216	-0-	404	2			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
10	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
12	713	N	533	-0-	-180	-0-	533	2			N	-0-					-0-
01	744	N	561	-0-	-183	-0-	561	2			N	-0-					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1292	-0-	-10	-0-	1292	2			N	-0-					-0-
09	1350	N	1236	-0-	-114	-0-	1236	2			N	-0-					-0-
10	1271	N	1270	-0-	-1	-0-	1270	2			N	-0-					-0-
11	1260	N	1212	-0-	-48	-0-	1212	2			N	-0-					-0-
12	1271	N	1215	-0-	-56	-0-	1215	2			N	-0-					-0-
01	1271	N	1256	-0-	-15	-0-	1256	2			N	-0-					-0-

GREAT WESTERN DRILLING COMPANY 328780
ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1347	N	1347	-0-	-0-	-0-	51	1	1296	2	N	-0-					58
09	1314	N	1314	-0-	-0-	-0-	50	1	1264	2	N	-0-					58
10	1254	N	1254	-0-	-0-	-0-	48	1	1206	2	N	-0-					58
11	1200	N	932	-0-	-268	-0-	35	1	897	2	N	-0-					58
12	1240	N	1161	-0-	-79	-0-	44	1	1117	2	N	-0-					58
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					58

SAWYER-JONES WELL #: 2001 RRCID -> 192754 COMPL. DATE 05/17/2002 TOTAL DEPTH 8500 PERF. 7750 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	261	-0-	-452	-0-	10	1	251	2	N	-0-					123
09	360	N	288	-0-	-72	-0-	11	1	277	2	N	-0-					123
10	248	N	248	-0-	-0-	-0-	9	1	239	2	N	-0-					123
11	561	N	561	-0-	-0-	-0-	21	1	540	2	N	-0-					123
12	310	N	275	-0-	-35	-0-	10	1	265	2	N	-0-					123
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					123

SAWYER - JONES WELL #: 1902 RRCID -> 197870 COMPL. DATE 05/04/2003 TOTAL DEPTH 7327 PERF. 6554 - 7084

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	5	N	-0-	-0-	-5	-0-					N	-0-					7
11	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					7
12	61	N	61	-0-	-0-	-0-	2	1	59	2	N	-0-					7
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

SAWYER - JONES WELL #: 2002 RRCID -> 197873 COMPL. DATE 05/04/2003 TOTAL DEPTH 8409 PERF. 7720 - 8005

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

08	469	N	469	-0-	-0-	-0-	18	1	449	2	N	2	2	8			46
							2	9									
09	481	N	481	-0-	-0-	-0-	18	1	463	2	N	-0-					46
10	509	N	509	-0-	-0-	-0-	19	1	488	2	N	2	2	8			46
							2	9									
11	450	N	373	-0-	-77	-0-	14	1	359	2	N	-0-					46
12	629	N	629	-0-	-0-	-0-	24	1	605	2	N	-0-					46
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					46

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

08	166	N	166	-0-	-0-	-0-	6	1	160	2	N	-0-					7
09	188	N	188	-0-	-0-	-0-	7	1	181	2	N	-0-					7
10	184	N	184	-0-	-0-	-0-	7	1	177	2	N	-0-					7
11	150	N	150	-0-	-0-	-0-	6	1	144	2	N	-0-					7
12	268	N	268	-0-	-0-	-0-	10	1	258	2	N	-0-					7
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	4	1	117	2	N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	5	1	128	2	N	-0-					-0-
10	93	N	48	-0-	-45	-0-	2	1	46	2	N	-0-					-0-
11	120	N	48	-0-	-72	-0-	2	1	46	2	N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	6	1	165	2	N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1904 RRCID -> 211736 COMPL. DATE 10/23/2003 TOTAL DEPTH 8800 PERF. 5838 - 8708

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
DUNBAR, NED WELL #: 1 RRCID -> 051821 COMPL. DATE 09/01/1971 TOTAL DEPTH 6250 PERF. N/A

08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/07/2014 - PLUGGED 08/07/14

SHURLEY 142 WELL #: 2 RRCID -> 055487 COMPL. DATE 06/14/1973 TOTAL DEPTH 6822 PERF. N/A

08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/06/2014 - PLUGGED 08/06/14

MAYFIELD 34 WELL #: 1 RRCID -> 058473 COMPL. DATE 04/24/1974 TOTAL DEPTH 8329 PERF. N/A

08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/28/2014 - P&A 08/28/14

CUSENBARY, W. R. "B" WELL #: 2 RRCID -> 060261 COMPL. DATE 10/16/1974 TOTAL DEPTH 6500 PERF. N/A

08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/13/2014 - P&A 08/13/14

SHURLEY 123 WELL #: 4 RRCID -> 062852 COMPL. DATE 06/18/1975 TOTAL DEPTH 6588 PERF. N/A

08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/04/2014 - PLUGGED 08/04/14

PETERSON, H&C FOUNDATION WELL #: 5 RRCID -> 072588 COMPL. DATE 07/14/1977 TOTAL DEPTH 4715 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/30/2014 - PLUGGED 09/30/14

SHURLEY 99 WELL #: 3 RRCID -> 080317 COMPL. DATE 11/12/1978 TOTAL DEPTH 6500 PERF. 5548 - 6209

08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/12/2014 - P&A 08/12/14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9275 - 9315

08	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

08	3162 X	2532	-0-	-630	-0-	996	1	1536	2	N	-0-					-0-
09	2640 X	2234	-0-	-406	-0-	1283	1	951	2	N	-0-					-0-
10	3069 X	2021	-0-	-1048	-0-	1139	1	882	2	N	-0-					-0-
11	2670 X	2175	-0-	-495	-0-	1046	1	1129	2	N	-0-					-0-
12	2759 X	2499	-0-	-260	-0-	1281	1	1218	2	N	-0-					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

08	5909 X	5909	-0-	-0-	-0-	822	1	5087	2	N	-0-					-0-
09	7574 X	7574	-0-	-0-	-0-	2730	1	4844	2	N	-0-					-0-
10	5233 X	5233	-0-	-0-	-0-	5233	2			N	-0-					-0-
11	5324 X	5324	-0-	-0-	-0-	5324	2			N	-0-					-0-
*12	4976 X	4976	-0-	-0-	-0-	4976	2			N	-0-					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	283	-0-	283	283	98	1	185	2	N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	283					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	283					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	283					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0-	-0-	12	1	418	2	N	-0-					1
09	509	N	509	-0-	-0-	-0-	12	1	497	2	N	-0-					1
10	310	N	310	-0-	-0-	-0-	8	1	302	2	N	-0-					1
11	188	N	188	-0-	-0-	-0-	9	1	179	2	N	-0-					1
12	186	N	125	-0-	-61	-0-	11	1	114	2	N	-0-					1
01	DLQ G-10		163	-0-	163	163	11	1	152	2	N	-0-					1

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879	N	879	-0-	-0-	-0-	25	1	854	2	N	-0-					1
09	1610	N	1610	-0-	-0-	-0-	38	1	1572	2	N	-0-					1
10	1073	N	1073	-0-	-0-	-0-	29	1	1044	2	N	-0-					1
11	563	N	563	-0-	-0-	-0-	27	1	536	2	N	-0-					1
12	487	N	487	-0-	-0-	-0-	41	1	446	2	N	-0-					1
01	DLQ G-10		589	-0-	589	589	40	1	549	2	N	-0-					1

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	11	1	367	2	N	-0-					1
09	531	N	531	-0-	-0-	-0-	12	1	519	2	N	-0-					1
10	667	N	667	-0-	-0-	-0-	18	1	649	2	N	-0-					1
11	371	N	371	-0-	-0-	-0-	18	1	353	2	N	-0-					1
12	248	N	235	-0-	-13	-0-	20	1	215	2	N	-0-					1
01	DLQ G-10		223	-0-	223	223	15	1	208	2	N	-0-					1

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	15	1	504	2	N	-0-					-0-
09	627	N	627	-0-	-0-	-0-	15	1	612	2	N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	13	1	492	2	N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	15	1	312	2	N	-0-					-0-
12	310	N	268	-0-	-42	-0-	23	1	245	2	N	-0-					-0-
01	DLQ G-10		357	-0-	357	357	25	1	332	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	9	1	301	2	N	-0-			-0-
09	457	N	457	-0-	-0-	-0-	11	1	446	2	N	-0-			-0-
10	380	N	380	-0-	-0-	-0-	10	1	370	2	N	-0-			-0-
11	240	N	193	-0-	-47	-0-	9	1	184	2	N	-0-			-0-
12	248	N	120	-0-	-128	-0-	10	1	110	2	N	-0-			-0-
01	DLQ G-10		151	-0-	151	151	10	1	141	2	N	-0-			-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1130	N	1130	-0-	-0-	-0-	33	1	1097	2	N	-0-			1
09	1091	N	1091	-0-	-0-	-0-	26	1	1065	2	N	-0-			1
10	1037	N	1037	-0-	-0-	-0-	28	1	1009	2	N	-0-			1
11	510	N	510	-0-	-0-	-0-	24	1	486	2	N	-0-			1
12	354	N	354	-0-	-0-	-0-	30	1	324	2	N	-0-			1
01	DLQ G-10		526	-0-	526	526	36	1	490	2	N	-0-			1

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1852	N	1852	-0-	-0-	-0-	53	1	1799	2	N	-0-			18
09	1774	N	1774	-0-	-0-	-0-	41	1	1733	2	N	-0-			18
10	2546	N	2546	-0-	-0-	-0-	68	1	2478	2	N	-0-			18
11	1266	N	1266	-0-	-0-	-0-	60	1	1206	2	N	-0-			18
12	682	N	293	-0-	-389	-0-	25	1	268	2	N	-0-			18
01	DLQ G-10		229	-0-	229	229	16	1	213	2	N	-0-			18

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	5	-0-	-181	-0-	5	2			N	-0-			-0-
09	180	N	2	-0-	-178	-0-	2	2			N	-0-			-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-			-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
01	DLQ G-10		18	-0-	18	18	1	1	17	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	905	N	905	-0-	-0-	-0-	26	1	879	2	N	-0-			-0-
09	1087	N	1087	-0-	-0-	-0-	25	1	1062	2	N	-0-			-0-
10	731	N	731	-0-	-0-	-0-	19	1	712	2	N	-0-			-0-
11	420	N	298	-0-	-122	-0-	14	1	284	2	N	-0-			-0-
12	434	N	301	-0-	-133	-0-	25	1	276	2	N	-0-			-0-
01	DLQ G-10		356	-0-	356	356	24	1	332	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	10	1	346	2	N	-0-			-0-
09	412	N	412	-0-	-0-	-0-	10	1	402	2	N	-0-			-0-
10	327	N	327	-0-	-0-	-0-	9	1	318	2	N	-0-			-0-
11	270	N	120	-0-	-150	-0-	6	1	114	2	N	-0-			-0-
12	279	N	104	-0-	-175	-0-	9	1	95	2	N	-0-			-0-
01	DLQ G-10		129	-0-	129	129	9	1	120	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	873	N	873	-0-	-0-	-0-	25	1	848	2	N	-0-			-0-
09	985	N	985	-0-	-0-	-0-	23	1	962	2	N	-0-			-0-
10	669	N	669	-0-	-0-	-0-	18	1	651	2	N	-0-			-0-
11	690	N	330	-0-	-360	-0-	16	1	314	2	N	-0-			-0-
12	713	N	315	-0-	-398	-0-	27	1	288	2	N	-0-			-0-
01	DLQ G-10		418	-0-	418	418	29	1	389	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1591	N	1591	-0-	-0-	-0-	46	1	1545	2	N	-0-					-0-
09	1674	N	1674	-0-	-0-	-0-	39	1	1635	2	N	-0-					-0-
10	1491	N	1491	-0-	-0-	-0-	40	1	1451	2	N	-0-					-0-
11	876	N	876	-0-	-0-	-0-	41	1	835	2	N	-0-					-0-
12	837	N	617	-0-	-220	-0-	52	1	565	2	N	-0-					-0-
01	DLQ G-10		626	-0-	626	626	43	1	583	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1643	-0-	-0-	-0-	47	1	1596	2	N	-0-					19
09	2146	N	2146	-0-	-0-	-0-	50	1	2096	2	N	-0-					19
10	1950	N	1950	-0-	-0-	-0-	52	1	1898	2	N	-0-					19
11	1326	N	1326	-0-	-0-	-0-	63	1	1263	2	N	-0-					19
12	527	N	463	-0-	-64	-0-	39	1	424	2	N	-0-					19
01	DLQ G-10		771	-0-	771	771	53	1	718	2	N	-0-					19

LIVELY ENERGY & DEVELOPMENT CORP 503970
SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
09	180	N	121	-0-	-59	-0-	121	2			N	-0-					-0-
10	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
11	180	N	117	-0-	-63	-0-	117	2			N	-0-					-0-
*12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
09	330	N	257	-0-	-73	-0-	257	2			N	-0-					-0-
10	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-
11	330	N	238	-0-	-92	-0-	238	2			N	-0-					-0-
*12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
09	330	N	259	-0-	-71	-0-	259	2			N	-0-					-0-
10	341	N	254	-0-	-87	-0-	254	2			N	-0-					-0-
11	360	N	244	-0-	-116	-0-	244	2			N	-0-					-0-
*12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
09	180	N	123	-0-	-57	-0-	123	2			N	-0-					-0-
10	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
11	180	N	119	-0-	-61	-0-	119	2			N	-0-					-0-
*12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY ENERGY & DEVELOPMENT CORP//CONT.// 503970
SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
09	10	N	4	-0-	-6	-0-	4	2			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
09	150	N	113	-0-	-37	-0-	113	2			N	-0-					-0-
10	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
11	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-
*12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1301 RRCID -> 053143 COMPL. DATE 04/26/1972 TOTAL DEPTH 7571 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	203	-0-	-14	-0-	10	1	193	2	Y	-0-					-0-
09	224	N	224	-0-	-0-	-0-	11	1	213	2	Y	-0-					-0-
10	207	N	207	-0-	-0-	-0-	11	1	196	2	Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	14	1	220	2	Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	12	1	222	2	Y	-0-					-0-
01	DLQ G-10		277	-0-	277	277	16	1	261	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	380	-0-	-54	-0-	19	1	361	2	Y	-0-					-0-
09	457	N	457	-0-	-0-	-0-	23	1	434	2	Y	-0-					-0-
10	416	N	416	-0-	-0-	-0-	23	1	393	2	Y	-0-					-0-
11	499	N	499	-0-	-0-	-0-	30	1	469	2	Y	-0-					-0-
12	544	N	544	-0-	-0-	-0-	28	1	516	2	Y	-0-					-0-
01	DLQ G-10		556	-0-	556	556	33	1	523	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	288	-0-	-53	-0-	15	1	273	2	Y	-0-			-0-
09	317	N	317	-0-	-0-	-0-	16	1	301	2	Y	-0-			-0-
10	393	N	393	-0-	-0-	-0-	21	1	372	2	Y	-0-			-0-
11	466	N	466	-0-	-0-	-0-	27	1	439	2	Y	-0-			-0-
12	483	N	483	-0-	-0-	-0-	25	1	458	2	Y	-0-			-0-
01	DLQ G-10		490	-0-	490	490	29	1	461	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1403 RRCID -> 054722 COMPL. DATE 02/20/1973 TOTAL DEPTH 8400 PERF. N/A

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1304 RRCID -> 054723 COMPL. DATE 02/01/1973 TOTAL DEPTH 8100 PERF. 7190 - 8019

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1303 RRCID -> 054725 COMPL. DATE 02/01/1973 TOTAL DEPTH 7900 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

08	248	N	184	-0-	-64	-0-	10	1	174	2	Y	-0-			-0-
09	279	N	279	-0-	-0-	-0-	14	1	265	2	Y	-0-			-0-
10	217	N	181	-0-	-36	-0-	10	1	171	2	Y	-0-			-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-			-0-
12	279	N	-0-	-0-	-279	-0-					Y	-0-			-0-
01	DLQ G-10		271	-0-	271	271	16	1	255	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1307 RRCID -> 059281 COMPL. DATE 08/02/1974 TOTAL DEPTH 8884 PERF. N/A

08	334	N	334	-0-	-0-	-0-	17	1	317	2	Y	-0-			-0-
09	480	N	279	-0-	-201	-0-	14	1	265	2	Y	-0-			-0-
10	372	N	372	-0-	-0-	-0-	20	1	352	2	Y	-0-			-0-
11	330	N	200	-0-	-130	-0-	12	1	188	2	Y	-0-			-0-
12	279	N	-0-	-0-	-279	-0-					Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1306 RRCID -> 059633 COMPL. DATE 09/06/1974 TOTAL DEPTH 7937 PERF. N/A

08	209	N	209	-0-	-0-	-0-	11	1	198	2	Y	-0-			-0-
09	210	N	183	-0-	-27	-0-	10	1	173	2	Y	-0-			-0-
10	217	N	178	-0-	-39	-0-	10	1	168	2	Y	-0-			-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-			-0-
12	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1703 RRCID -> 059696 COMPL. DATE 10/01/1974 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1405 RRCID -> 059936 COMPL. DATE 10/15/1974 TOTAL DEPTH 8870 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310 N	229	-0-	-81	-0-	12	1	217	2	Y	-0-					-0-
09	334 N	334	-0-	-0-	-0-	17	1	317	2	Y	-0-					-0-
10	322 N	322	-0-	-0-	-0-	18	1	304	2	Y	-0-					-0-
11	341 N	341	-0-	-0-	-0-	20	1	321	2	Y	-0-					-0-
12	373 N	373	-0-	-0-	-0-	19	1	354	2	Y	-0-					-0-
01	DLQ G-10	340	-0-	340	340	20	1	320	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1404 RRCID -> 060144 COMPL. DATE 11/08/1974 TOTAL DEPTH 8473 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL -9- WELL #: 3 RRCID -> 060263 COMPL. DATE 11/24/1974 TOTAL DEPTH 8959 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372 N	356	-0-	-16	-0-	19	1	337	2	Y	-0-					-0-
09	330 N	324	-0-	-6	-0-	17	1	307	2	Y	-0-					-0-
10	310 N	204	-0-	-106	-0-	11	1	193	2	Y	-0-					-0-
11	330 N	-0-	-0-	-330	-0-					Y	-0-					-0-
12	341 N	-0-	-0-	-341	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 2201 RRCID -> 060570 COMPL. DATE 01/10/1975 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279 N	223	-0-	-56	-0-	11	1	212	2	Y	-0-					-0-
09	233 N	233	-0-	-0-	-0-	11	1	222	2	Y	-0-					-0-
10	233 N	233	-0-	-0-	-0-	13	1	220	2	Y	-0-					-0-
11	284 N	284	-0-	-0-	-0-	17	1	267	2	Y	-0-					-0-
12	248 N	44	-0-	-204	-0-	3	1	41	2	Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248 N	198	-0-	-50	-0-	11	1	187	2	Y	-0-					-0-
09	234 N	234	-0-	-0-	-0-	12	1	222	2	Y	-0-					-0-
10	186 N	-0-	-0-	-186	-0-					Y	-0-					-0-
11	180 N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	248 N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	DLQ G-10	277	-0-	277	277	16	1	261	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	100	-0-	-86	-0-	5	1	95	2	Y	-0-			-0-
09	409	N	409	-0-	-0-	-0-	21	1	388	2	Y	-0-			-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
12	434	N	-0-	-0-	-434	-0-					Y	-0-			-0-
01	DLQ G-10		383	-0-	383	383	22	1	361	2	Y	-0-			-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

08	515	N	515	-0-	-0-	-0-	27	1	488	2	Y	-0-			-0-
09	569	N	569	-0-	-0-	-0-	29	1	540	2	Y	-0-			-0-
10	467	N	467	-0-	-0-	-0-	25	1	442	2	Y	-0-			-0-
11	561	N	561	-0-	-0-	-0-	33	1	528	2	Y	-0-			-0-
12	552	N	552	-0-	-0-	-0-	28	1	524	2	Y	-0-			-0-
01	DLQ G-10		591	-0-	591	591	34	1	557	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

08	531	N	531	-0-	-0-	-0-	28	1	503	2	Y	-0-			-0-
09	757	N	757	-0-	-0-	-0-	38	1	719	2	Y	-0-			-0-
10	737	N	737	-0-	-0-	-0-	40	1	697	2	Y	-0-			-0-
11	740	N	740	-0-	-0-	-0-	44	1	696	2	Y	-0-			-0-
12	775	N	660	-0-	-115	-0-	35	1	625	2	Y	-0-			-0-
01	DLQ G-10		679	-0-	679	679	39	1	640	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

08	341	N	337	-0-	-4	-0-	17	1	320	2	Y	-0-			-0-
09	390	N	390	-0-	-0-	-0-	20	1	370	2	Y	-0-			-0-
10	562	N	562	-0-	-0-	-0-	30	1	532	2	Y	-0-			-0-
11	474	N	474	-0-	-0-	-0-	28	1	446	2	Y	-0-			-0-
12	495	N	495	-0-	-0-	-0-	26	1	469	2	Y	-0-			-0-
01	DLQ G-10		236	-0-	236	236	14	1	222	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 808 RRCID -> 089442 COMPL. DATE 06/24/1980 TOTAL DEPTH 8742 PERF. 7408 - 7954

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1309 RRCID -> 091191 COMPL. DATE 12/04/1980 TOTAL DEPTH 7624 PERF. 7156 - 7461

08	272	N	272	-0-	-0-	-0-	14	1	258	2	Y	-0-			-0-
09	360	N	246	-0-	-114	-0-	12	1	234	2	Y	-0-			-0-
10	334	N	334	-0-	-0-	-0-	18	1	316	2	Y	-0-			-0-
11	270	N	114	-0-	-156	-0-	7	1	107	2	Y	-0-			-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

08	713	N	703	-0-	-10	-0-	36	1	667	2	Y	-0-			-0-
09	798	N	798	-0-	-0-	-0-	41	1	757	2	Y	-0-			-0-
10	825	N	825	-0-	-0-	-0-	45	1	780	2	Y	-0-			-0-
11	883	N	883	-0-	-0-	-0-	52	1	831	2	Y	-0-			-0-
12	1070	N	1070	-0-	-0-	-0-	55	1	1015	2	Y	-0-			-0-
01	DLQ G-10		1192	-0-	1192	1192	69	1	1123	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1303B RRCID -> 137865 COMPL. DATE 03/01/1991 TOTAL DEPTH 8000 PERF. 7183 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20	N	20	-0-	-0-	-0-	3	1	17	2	Y	-0-					-0-
09	5	N	1	-0-	-4	-0-	1	2			Y	-0-					-0-
10	27	N	27	-0-	-0-	-0-	3	1	24	2	Y	-0-					-0-
*11	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	280	-0-	-30	-0-	21	1	259	2	Y	-0-					-0-
09	300	N	249	-0-	-51	-0-	19	1	230	2	Y	-0-					-0-
10	280	N	280	-0-	-0-	-0-	22	1	258	2	Y	-0-					-0-
*11	402	N	402	-0-	-0-	-0-	33	1	369	2	Y	-0-					-0-
*12	408	N	408	-0-	-0-	-0-	33	1	375	2	Y	-0-					-0-
*01	382	N	382	-0-	-0-	-0-	31	1	351	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	113	-0-	-42	-0-	10	1	103	2	Y	-0-					-0-
09	132	N	132	-0-	-0-	-0-	12	1	120	2	Y	-0-					-0-
10	148	N	148	-0-	-0-	-0-	12	1	136	2	Y	-0-					-0-
*11	143	N	143	-0-	-0-	-0-	12	1	131	2	Y	-0-					-0-
*12	169	N	169	-0-	-0-	-0-	15	1	154	2	Y	-0-					-0-
01	124	N	93	-0-	-31	-0-	9	1	84	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	59	1	257	2	Y	-0-					-0-
09	409	N	409	-0-	-0-	-0-	73	1	336	2	Y	-0-					-0-
10	408	N	408	-0-	-0-	-0-	75	1	333	2	Y	-0-					-0-
*11	357	N	357	-0-	-0-	-0-	47	1	310	2	Y	-0-					-0-
12	434	N	287	-0-	-147	-0-	27	1	260	2	Y	-0-					-0-
01	372	N	277	-0-	-95	-0-	26	1	251	2	Y	-0-					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	328	-0-	-13	-0-	25	1	303	2	Y	-0-					-0-
09	330	N	237	-0-	-93	-0-	19	1	218	2	Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	22	1	257	2	Y	-0-					-0-
*11	330	N	252	-0-	-78	-0-	21	1	231	2	Y	-0-					-0-
*12	262	N	262	-0-	-0-	-0-	21	1	241	2	Y	-0-					-0-
01	279	N	258	-0-	-21	-0-	21	1	237	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	5	1	29	2	Y	-0-			-0-
09	44	N	44	-0-	-0-	-0-	7	1	37	2	Y	-0-			-0-
10	31	N	24	-0-	-7	-0-	5	1	19	2	Y	-0-			-0-
*11	30	N	14	-0-	-16	-0-	2	1	12	2	Y	-0-			-0-
12	31	N	15	-0-	-16	-0-	3	1	12	2	Y	-0-			-0-
01	31	N	13	-0-	-18	-0-	2	1	11	2	Y	-0-			-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

08	620	N	556	-0-	-64	-0-	556	2			Y	-0-			-0-
09	540	N	502	-0-	-38	-0-	502	2			Y	-0-			-0-
10	581	N	581	-0-	-0-	-0-	581	2			Y	-0-			-0-
*11	656	N	656	-0-	-0-	-0-	656	2			Y	-0-			-0-
*12	755	N	755	-0-	-0-	-0-	755	2			Y	-0-			-0-
01	589	N	381	-0-	-208	-0-	381	2			Y	-0-			-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

08	413	N	413	-0-	-0-	-0-	413	2			Y	-0-			-0-
09	403	N	403	-0-	-0-	-0-	403	2			Y	-0-			-0-
10	426	N	426	-0-	-0-	-0-	426	2			Y	-0-			-0-
*11	412	N	412	-0-	-0-	-0-	412	2			Y	-0-			-0-
*12	423	N	423	-0-	-0-	-0-	423	2			Y	-0-			-0-
01	434	N	423	-0-	-11	-0-	423	2			Y	-0-			-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

08	224	N	224	-0-	-0-	-0-	224	2			Y	-0-			-0-
09	153	N	153	-0-	-0-	-0-	153	2			Y	-0-			-0-
10	215	N	215	-0-	-0-	-0-	215	2			Y	-0-			-0-
*11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-			-0-
*12	218	N	218	-0-	-0-	-0-	218	2			Y	-0-			-0-
01	155	N	134	-0-	-21	-0-	134	2			Y	-0-			-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

08	187	N	187	-0-	-0-	-0-	187	2			Y	-0-			-0-
09	182	N	182	-0-	-0-	-0-	182	2			Y	-0-			-0-
10	190	N	190	-0-	-0-	-0-	190	2			Y	-0-			-0-
*11	166	N	166	-0-	-0-	-0-	166	2			Y	-0-			-0-
*12	156	N	156	-0-	-0-	-0-	156	2			Y	-0-			-0-
01	186	N	155	-0-	-31	-0-	155	2			Y	-0-			-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

08	517	N	517	-0-	-0-	-0-	517	2			Y	-0-			-0-
09	480	N	459	-0-	-21	-0-	459	2			Y	-0-			-0-
10	496	N	470	-0-	-26	-0-	470	2			Y	-0-			-0-
*11	480	N	414	-0-	-66	-0-	414	2			Y	-0-			-0-
12	465	N	424	-0-	-41	-0-	424	2			Y	-0-			-0-
*01	546	N	546	-0-	-0-	-0-	546	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-
09	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-
10	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					-0-
*11	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-
*12	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
01	868	N	605	-0-	-263	-0-	605	2			Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

08	310	N	243	-0-	-67	-0-	16	1	227	2	Y	-0-					-0-
09	310	N	310	-0-	-0-	-0-	21	1	289	2	Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	15	1	206	2	Y	-0-					-0-
*11	240	N	217	-0-	-23	-0-	15	1	202	2	Y	-0-					-0-
12	310	N	248	-0-	-62	-0-	18	1	230	2	Y	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	18	1	237	2	Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

08	888	N	888	-0-	-0-	-0-	58	1	830	2	Y	-0-					-0-
09	870	N	808	-0-	-62	-0-	54	1	754	2	Y	-0-					-0-
10	846	N	846	-0-	-0-	-0-	58	1	788	2	Y	-0-					-0-
*11	870	N	720	-0-	-150	-0-	51	1	669	2	Y	-0-					-0-
12	837	N	674	-0-	-163	-0-	47	1	627	2	Y	-0-					-0-
*01	792	N	792	-0-	-0-	-0-	55	1	737	2	Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

08	744	N	655	-0-	-89	-0-	43	1	612	2	Y	-0-					-0-
09	690	N	637	-0-	-53	-0-	43	1	594	2	Y	-0-					-0-
10	651	N	609	-0-	-42	-0-	42	1	567	2	Y	-0-					-0-
*11	770	N	770	-0-	-0-	-0-	54	1	716	2	Y	-0-					-0-
*12	714	N	714	-0-	-0-	-0-	50	1	664	2	Y	-0-					-0-
*01	785	N	785	-0-	-0-	-0-	55	1	730	2	Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

08	155	N	24	-0-	-131	-0-	2	1	22	2	Y	-0-					-0-
09	432	N	432	-0-	-0-	-0-	28	1	404	2	Y	-0-					-0-
10	465	N	428	-0-	-37	-0-	29	1	399	2	Y	-0-					-0-
*11	461	N	461	-0-	-0-	-0-	33	1	428	2	Y	-0-					-0-
*12	463	N	463	-0-	-0-	-0-	32	1	431	2	Y	-0-					-0-
*01	472	N	472	-0-	-0-	-0-	33	1	439	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	260	-0-	-81	-0-	17	1	243	2	Y	-0-					-0-
09	300	N	292	-0-	-8	-0-	20	1	272	2	Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	22	1	293	2	Y	-0-					-0-
*11	348	N	348	-0-	-0-	-0-	25	1	323	2	Y	-0-					-0-
*12	316	N	316	-0-	-0-	-0-	22	1	294	2	Y	-0-					-0-
*01	357	N	357	-0-	-0-	-0-	25	1	332	2	Y	-0-					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	21	-0-	-134	-0-	2	1	15	2	Y	4	5	1			3
							4	9									
09	450	N	373	-0-	-77	-0-	25	1	342	2	Y	5	5	1			3
							6	9									
10	496	N	352	-0-	-144	-0-	24	1	321	2	Y	6	3	1			6
							7	9									
*11	382	N	382	-0-	-0-	-0-	27	1	353	2	Y	2	6	1			2
							2	9									
*12	397	N	397	-0-	-0-	-0-	25	1	340	2	Y	29	16	1			15
							32	9									
*01	473	N	473	-0-	-0-	-0-	32	1	418	2	Y	21	20	1			16
							23	9									

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	15	-0-	-78	-0-	11	2	4	9	Y	4	5	1			3
09	229	N	229	-0-	-0-	-0-	15	1	208	2	Y	5	5	1			3
							6	9									
10	217	N	207	-0-	-10	-0-	14	1	191	2	Y	2	2	1			3
							2	9									
*11	223	N	223	-0-	-0-	-0-	16	1	206	2	Y	1	3	1			1
							1	9									
12	217	N	213	-0-	-4	-0-	15	1	198	2	Y	-0-	1	1			-0-
*01	208	N	208	-0-	-0-	-0-	14	1	194	2	Y	-0-					-0-

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	11	-0-	-20	-0-	9	2	2	9	Y	2	2	1			2
09	162	N	162	-0-	-0-	-0-	11	1	149	2	Y	2	2	1			2
							2	9									
10	176	N	176	-0-	-0-	-0-	12	1	161	2	Y	3	2	1			3
							3	9									
*11	144	N	144	-0-	-0-	-0-	11	1	132	2	Y	1	3	1			1
							1	9									
*12	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-	1	1			-0-
*01	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	48	-0-	-169	-0-	3	1	41	2	Y	4	5	1			3
							4	9									
09	615	N	615	-0-	-0-	-0-	41	1	568	2	Y	5	5	1			3
							6	9									
10	744	N	623	-0-	-121	-0-	42	1	574	2	Y	6	3	1			6
							7	9									
*11	861	N	861	-0-	-0-	-0-	60	1	799	2	Y	2	6	1			2
							2	9									
*12	849	N	849	-0-	-0-	-0-	58	1	763	2	Y	25	14	1			13
							28	9									
*01	741	N	741	-0-	-0-	-0-	50	1	668	2	Y	21	18	1			16
							23	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	-0-	15	1	217	2	Y	2	2	1			2
							2	9									
09	145	N	145	-0-	-0-	-0-	9	1	134	2	Y	2	2	1			2
							2	9									
10	215	N	215	-0-	-0-	-0-	15	1	197	2	Y	3	2	1			3
							3	9									
*11	60	N	-0-	-0-	-60	-0-					Y	1	3	1			1
12	62	N	-0-	-0-	-62	-0-					Y	-0-	1	1			-0-
*01	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

08	204	N	204	-0-	-0-	-0-	13	1	191	2	Y	-0-					-0-
09	180	N	161	-0-	-19	-0-	11	1	150	2	Y	-0-					-0-
10	199	N	199	-0-	-0-	-0-	13	1	186	2	Y	-0-					-0-
*11	210	N	191	-0-	-19	-0-	13	1	178	2	Y	-0-					-0-
*12	161	N	161	-0-	-0-	-0-	11	1	150	2	Y	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	14	1	199	2	Y	-0-					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

08	186	N	20	-0-	-166	-0-	2	1	18	2	Y	-0-					-0-
09	480	N	266	-0-	-214	-0-	18	1	248	2	Y	-0-					-0-
10	527	N	340	-0-	-187	-0-	24	1	316	2	Y	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	24	1	314	2	Y	-0-					-0-
*12	378	N	378	-0-	-0-	-0-	27	1	351	2	Y	-0-					-0-
01	341	N	260	-0-	-81	-0-	18	1	242	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

08	496	N	465	-0-	-31	-0-	31	1	434	2	Y	-0-					-0-
09	630	N	415	-0-	-215	-0-	27	1	388	2	Y	-0-					-0-
10	607	N	607	-0-	-0-	-0-	42	1	565	2	Y	-0-					-0-
*11	539	N	539	-0-	-0-	-0-	38	1	501	2	Y	-0-					-0-
*12	454	N	454	-0-	-0-	-0-	32	1	422	2	Y	-0-					-0-
01	620	N	487	-0-	-133	-0-	34	1	453	2	Y	-0-					-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

08	69	N	69	-0-	-0-	-0-	4	1	65	2	Y	-0-					-0-
09	87	N	87	-0-	-0-	-0-	6	1	81	2	Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
*11	60	N	51	-0-	-9	-0-	4	1	47	2	Y	-0-					-0-
12	62	N	46	-0-	-16	-0-	3	1	43	2	Y	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	7	1	97	2	Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

08	62	N	29	-0-	-33	-0-	29	2			Y	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	2			Y	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	2			Y	-0-					-0-
*11	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
*01	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
*12	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
01	279	N	228	-0-	-51	-0-	228	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
09	900	N	813	-0-	-87	-0-	813	2			Y	-0-					-0-
10	931	N	931	-0-	-0-	-0-	931	2			Y	-0-					-0-
*11	900	N	827	-0-	-73	-0-	827	2			Y	-0-					-0-
12	837	N	676	-0-	-161	-0-	676	2			Y	-0-					-0-
01	930	N	727	-0-	-203	-0-	727	2			Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0-	-0-	40	1	484	2	Y	-0-					-0-
09	420	N	287	-0-	-133	-0-	22	1	265	2	Y	-0-					-0-
10	611	N	611	-0-	-0-	-0-	49	1	562	2	Y	-0-					-0-
*11	571	N	571	-0-	-0-	-0-	46	1	525	2	Y	-0-					-0-
*12	469	N	469	-0-	-0-	-0-	37	1	432	2	Y	-0-					-0-
01	620	N	549	-0-	-71	-0-	43	1	506	2	Y	-0-					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	8	1	90	2	Y	-0-					-0-
10	106	N	106	-0-	-0-	-0-	8	1	98	2	Y	-0-					-0-
*11	120	N	120	-0-	-0-	-0-	10	1	110	2	Y	-0-					-0-
*12	101	N	101	-0-	-0-	-0-	8	1	93	2	Y	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	7	1	82	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	263	-0-	-16	-0-	49	1	214	2	Y	-0-					-0-
09	251	N	251	-0-	-0-	-0-	45	1	206	2	Y	-0-					-0-
10	294	N	294	-0-	-0-	-0-	55	1	239	2	Y	-0-					-0-
*11	309	N	309	-0-	-0-	-0-	39	1	270	2	Y	-0-					-0-
*12	272	N	272	-0-	-0-	-0-	25	1	247	2	Y	-0-					-0-
01	279	N	276	-0-	-3	-0-	26	1	250	2	Y	-0-					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
*11	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
*12	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	11	1	129	2	Y	-0-					-0-
09	119	N	119	-0-	-0-	-0-	8	1	111	2	Y	-0-					-0-
10	133	N	133	-0-	-0-	-0-	11	1	122	2	Y	-0-					-0-
*11	143	N	143	-0-	-0-	-0-	12	1	131	2	Y	-0-					-0-
*12	179	N	179	-0-	-0-	-0-	15	1	164	2	Y	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	13	1	147	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	388	-0-	-108	-0-	30	1	358	2	Y	-0-			-0-
09	815	N	815	-0-	-0-	-0-	64	1	751	2	Y	-0-			-0-
10	512	N	512	-0-	-0-	-0-	41	1	471	2	Y	-0-			-0-
*11	505	N	505	-0-	-0-	-0-	41	1	464	2	Y	-0-			-0-
12	775	N	773	-0-	-2	-0-	63	1	710	2	Y	-0-			-0-
01	527	N	525	-0-	-2	-0-	42	1	483	2	Y	-0-			-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

08	315	N	315	-0-	-0-	-0-	34	1	281	2	Y	-0-			-0-
09	390	N	314	-0-	-76	-0-	33	1	281	2	Y	-0-			-0-
10	304	N	304	-0-	-0-	-0-	33	1	271	2	Y	-0-			-0-
*11	300	N	243	-0-	-57	-0-	29	1	214	2	Y	-0-			-0-
*12	334	N	334	-0-	-0-	-0-	35	1	299	2	Y	-0-			-0-
*01	357	N	357	-0-	-0-	-0-	38	1	319	2	Y	-0-			-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

08	775	N	682	-0-	-93	-0-	682	2			Y	-0-			-0-
09	826	N	826	-0-	-0-	-0-	826	2			Y	-0-			-0-
10	775	N	666	-0-	-109	-0-	666	2			Y	-0-			-0-
*11	665	N	665	-0-	-0-	-0-	665	2			Y	-0-			-0-
12	775	N	695	-0-	-80	-0-	695	2			Y	-0-			-0-
*01	677	N	677	-0-	-0-	-0-	677	2			Y	-0-			-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

08	101	N	101	-0-	-0-	-0-	19	1	82	2	Y	-0-			-0-
09	170	N	170	-0-	-0-	-0-	31	1	139	2	Y	-0-			-0-
10	267	N	267	-0-	-0-	-0-	49	1	218	2	Y	-0-			-0-
*11	291	N	291	-0-	-0-	-0-	39	1	252	2	Y	-0-			-0-
*12	281	N	281	-0-	-0-	-0-	26	1	255	2	Y	-0-			-0-
01	248	N	193	-0-	-55	-0-	18	1	175	2	Y	-0-			-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

08	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
09	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-			-0-
10	61	N	61	-0-	-0-	-0-	7	1	54	2	Y	-0-			-0-
*11	28	N	28	-0-	-0-	-0-	3	1	25	2	Y	-0-			-0-
*12	51	N	51	-0-	-0-	-0-	6	1	45	2	Y	-0-			-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	30	1	362	2	Y	-0-					-0-
09	379	N	379	-0-	-0-	-0-	29	1	350	2	Y	-0-					-0-
10	434	N	336	-0-	-98	-0-	27	1	309	2	Y	-0-					-0-
*11	390	N	328	-0-	-62	-0-	27	1	301	2	Y	-0-					-0-
12	403	N	331	-0-	-72	-0-	26	1	305	2	Y	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	30	1	351	2	Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	10	1	123	2	Y	-0-					-0-
09	120	N	118	-0-	-2	-0-	8	1	110	2	Y	-0-					-0-
10	111	N	111	-0-	-0-	-0-	8	1	103	2	Y	-0-					-0-
*11	120	N	62	-0-	-58	-0-	5	1	57	2	Y	-0-					-0-
12	124	N	44	-0-	-80	-0-	3	1	41	2	Y	-0-					-0-
01	62	N	25	-0-	-37	-0-	2	1	23	2	Y	-0-					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	29	1	353	2	Y	-0-					-0-
09	381	N	381	-0-	-0-	-0-	30	1	351	2	Y	-0-					-0-
10	383	N	383	-0-	-0-	-0-	33	1	350	2	Y	-0-					-0-
*11	353	N	353	-0-	-0-	-0-	32	1	321	2	Y	-0-					-0-
*12	327	N	327	-0-	-0-	-0-	27	1	300	2	Y	-0-					-0-
*01	388	N	388	-0-	-0-	-0-	30	1	358	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	16	1	186	2	Y	-0-					-0-
09	228	N	228	-0-	-0-	-0-	18	1	210	2	Y	-0-					-0-
10	134	N	134	-0-	-0-	-0-	11	1	123	2	Y	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	6	1	71	2	Y	-0-					-0-
*12	174	N	174	-0-	-0-	-0-	14	1	160	2	Y	-0-					-0-
*01	141	N	141	-0-	-0-	-0-	11	1	130	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		65	-0-	65	137	5	1	60	2	Y	-0-					-0-
09	214	N	77	-0-	-137	-0-	6	1	71	2	Y	-0-					-0-
10	91	N	91	-0-	-0-	-0-	8	1	83	2	Y	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	9	1	89	2	Y	-0-					-0-
*12	94	N	94	-0-	-0-	-0-	8	1	86	2	Y	-0-					-0-
01	93	N	86	-0-	-7	-0-	7	1	79	2	Y	-0-					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1645	-0-	1645	2985	108 4	1 9	1533	2	Y	4	5	1			3
09	1900	N	1374	-0-	-526	2459	91 6	1 9	1277	2	Y	5	5	1			3
10	3100	N	1246	-0-	-1854	605	85 7	1 9	1154	2	Y	6	3	1			6
*11	1694	N	1089	-0-	-605	-0-	76 2	1 9	1011	2	Y	2	6	1			2
*12	1484	N	1484	-0-	-0-	-0-	101 32	1 9	1351	2	Y	29	16	1			15
*01	1409	N	1409	-0-	-0-	-0-	97 23	1 9	1289	2	Y	21	20	1			16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		193	-0-	193	362	13	1	180	2	Y	-0-					-0-
09	525	N	163	-0-	-362	-0-	11	1	152	2	Y	-0-					-0-
10	119	N	119	-0-	-0-	-0-	8	1	111	2	Y	-0-					-0-
*11	180	N	122	-0-	-58	-0-	9	1	113	2	Y	-0-					-0-
*12	160	N	160	-0-	-0-	-0-	11	1	149	2	Y	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	12	1	160	2	Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		51	-0-	51	1014	3	1	44	2	Y	4	5	1			3
							4	9									
09	1500	N	777	-0-	-723	291	52	1	719	2	Y	5	5	1			3
							6	9									
10	989	N	698	-0-	-291	-0-	47	1	644	2	Y	6	3	1			6
							7	9									
*11	653	N	653	-0-	-0-	-0-	45	1	585	2	Y	21	10	1			17
							23	9									
*12	925	N	925	-0-	-0-	-0-	63	1	827	2	Y	32	32	1			17
							35	9									
*01	877	N	877	-0-	-0-	-0-	60	1	794	2	Y	21	22	1			16
							23	9									

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		24	-0-	24	442	2	1	20	2	Y	2	2	1			2
							2	9									
09	886	N	444	-0-	-442	-0-	30	1	412	2	Y	2	2	1			2
							2	9									
10	386	N	386	-0-	-0-	-0-	26	1	357	2	Y	3	2	1			3
							3	9									
*11	457	N	457	-0-	-0-	-0-	32	1	424	2	Y	1	3	1			1
							1	9									
*12	507	N	507	-0-	-0-	-0-	36	1	471	2	Y	-0-	1	1			-0-
*01	407	N	407	-0-	-0-	-0-	28	1	379	2	Y	-0-					-0-

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		89	-0-	89	192	14	1	75	2	Y	-0-					-0-
09	291	N	99	-0-	-192	-0-	17	1	82	2	Y	-0-					-0-
10	86	N	86	-0-	-0-	-0-	15	1	71	2	Y	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	17	1	77	2	Y	-0-					-0-
12	93	N	68	-0-	-25	-0-	13	1	55	2	Y	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	17	1	75	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		170	-0-	170	336	27	1	143	2	Y	-0-					-0-
09	541	N	205	-0-	-336	-0-	35	1	170	2	Y	-0-					-0-
10	183	N	183	-0-	-0-	-0-	32	1	151	2	Y	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	27	1	128	2	Y	-0-					-0-
12	217	N	165	-0-	-52	-0-	32	1	133	2	Y	-0-					-0-
01	186	N	159	-0-	-27	-0-	30	1	129	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		312	-0-	312	556	49	1	263	2	Y	-0-			-0-
09	863	N	307	-0-	-556	-0-	52	1	255	2	Y	-0-			-0-
10	285	N	285	-0-	-0-	-0-	50	1	235	2	Y	-0-			-0-
*11	275	N	275	-0-	-0-	-0-	50	1	225	2	Y	-0-			-0-
12	93	N	80	-0-	-13	-0-	16	1	64	2	Y	-0-			-0-
01	186	N	136	-0-	-50	-0-	27	1	109	2	Y	-0-			-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

08	DLQ G-10		29	-0-	29	35	2	1	27	2	Y	-0-			-0-
09	36	N	1	-0-	-35	-0-	1	2			Y	-0-			-0-
10	22	N	22	-0-	-0-	-0-	2	1	20	2	Y	-0-			-0-
*11	30	N	2	-0-	-28	-0-	2	2			Y	-0-			-0-
*12	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-			-0-
01	T. A.		67	-0-	67	67	5	1	62	2	Y	-0-			-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

08	DLQ G-10		103	-0-	103	214	8	1	95	2	Y	-0-			-0-
09	355	N	141	-0-	-214	-0-	11	1	130	2	Y	-0-			-0-
10	110	N	110	-0-	-0-	-0-	9	1	101	2	Y	-0-			-0-
*11	111	N	111	-0-	-0-	-0-	9	1	102	2	Y	-0-			-0-
*12	169	N	169	-0-	-0-	-0-	13	1	156	2	Y	-0-			-0-
*01	135	N	135	-0-	-0-	-0-	10	1	125	2	Y	-0-			-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

08	140	N	140	-0-	-0-	-0-	22	1	118	2	Y	-0-			-0-
09	96	N	96	-0-	-0-	-0-	16	1	80	2	Y	-0-			-0-
10	62	N	60	-0-	-2	-0-	11	1	49	2	Y	-0-			-0-
*11	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

08	498	N	498	-0-	-0-	-0-	93	1	405	2	Y	-0-			-0-
09	468	N	468	-0-	-0-	-0-	85	1	383	2	Y	-0-			-0-
10	457	N	457	-0-	-0-	-0-	84	1	373	2	Y	-0-			-0-
*11	472	N	472	-0-	-0-	-0-	62	1	410	2	Y	-0-			-0-
*12	396	N	396	-0-	-0-	-0-	37	1	359	2	Y	-0-			-0-
01	465	N	370	-0-	-95	-0-	34	1	336	2	Y	-0-			-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

08	956	N	956	-0-	-0-	-0-	956	2			N	-0-			-0-
09	920	N	920	-0-	-0-	-0-	920	2			N	-0-			-0-
10	991	N	991	-0-	-0-	-0-	991	2			N	-0-			-0-
*11	997	N	997	-0-	-0-	-0-	997	2			N	-0-			-0-
*12	976	N	976	-0-	-0-	-0-	976	2			N	-0-			-0-
01	930	N	813	-0-	-117	-0-	813	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	29	1	292	2	Y	-0-					-0-
09	329	N	329	-0-	-0-	-0-	29	1	300	2	Y	-0-					-0-
10	343	N	343	-0-	-0-	-0-	31	1	312	2	Y	-0-					-0-
*11	368	N	368	-0-	-0-	-0-	34	1	334	2	Y	-0-					-0-
*12	336	N	336	-0-	-0-	-0-	32	1	304	2	Y	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	32	1	313	2	Y	-0-					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	508	N	508	-0-	-0-	-0-	31	1	476	2	N	1					2
							1	9									
09	540	N	500	-0-	-40	-0-	31	1	469	2	N	-0-	2	1			-0-
10	522	N	522	-0-	-0-	-0-	30	1	490	2	N	2					2
							2	9									
11	501	N	501	-0-	-0-	-0-	29	1	470	2	N	2	2	1			2
							2	9									
12	527	N	497	-0-	-30	-0-	28	1	466	2	N	3	3	1			2
							3	9									
*01	553	N	553	-0-	-0-	-0-	32	1	518	2	N	3	3	1			2
							3	9									

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	929	N	929	-0-	-0-	-0-	56	1	871	2	N	2					3
							2	9									
09	935	N	935	-0-	-0-	-0-	57	1	877	2	N	1	3	1			1
							1	9									
10	935	N	935	-0-	-0-	-0-	54	1	879	2	N	2					3
							2	9									
11	839	N	839	-0-	-0-	-0-	49	1	788	2	N	2	3	1			2
							2	9									
*12	908	N	908	-0-	-0-	-0-	52	1	853	2	N	3	3	1			2
							3	9									
*01	996	N	996	-0-	-0-	-0-	57	1	936	2	N	3	3	1			2
							3	9									

GENINI WELL #: 3301 RRCID -> 104411 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 5427 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	2	1	1			1
01	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
09	1350	N	1320	-0-	-30	-0-	1320	2			N	-0-					-0-
10	1364	N	1349	-0-	-15	-0-	1349	2			N	-0-					-0-
*11	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
*12	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
*01	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT		-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT		-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT		-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT		-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT		-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT		-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	5	1	50	2	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	4	1	39	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	3	1	18	2	N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	20	-0-	-104	-0-	2	1	18	2	Y	-0-					-0-
09	410	N	410	-0-	-0-	-0-	27	1	383	2	Y	-0-					-0-
10	372	N	370	-0-	-2	-0-	25	1	345	2	Y	-0-					-0-
*11	339	N	339	-0-	-0-	-0-	24	1	315	2	Y	-0-					-0-
12	434	N	370	-0-	-64	-0-	25	1	345	2	Y	-0-					-0-
01	372	N	320	-0-	-52	-0-	23	1	297	2	Y	-0-					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	4	1	61	2	Y	2	2	1			2
							2	9									
09	60	N	49	-0-	-11	-0-	3	1	44	2	Y	2	2	1			2
							2	9									
10	62	N	48	-0-	-14	-0-	3	1	42	2	Y	3	2	1			3
							3	9									
*11	60	N	53	-0-	-7	-0-	4	1	48	2	Y	1	3	1			1
							1	9									
12	62	N	56	-0-	-6	-0-	4	1	52	2	Y	-0-	1	1			-0-
*01	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	19	-0-	-74	-0-	1	1	14	2	Y	4	5	1			3
							4	9									
09	269	N	269	-0-	-0-	-0-	18	1	245	2	Y	5	5	1			3
							6	9									
10	310	N	263	-0-	-47	-0-	18	1	238	2	Y	6	3	1			6
							7	9									
*11	200	N	200	-0-	-0-	-0-	14	1	184	2	Y	2	6	1			2
							2	9									
12	279	N	273	-0-	-6	-0-	19	1	254	2	Y	-0-	2	1			-0-
01	248	N	223	-0-	-25	-0-	16	1	206	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	10	-0-	-52	-0-	8	2	2	9	Y	2	2	1			2
09	201	N	201	-0-	-0-	-0-	13	1	186	2	Y	2	2	1			2
							2	9									
10	155	N	144	-0-	-11	-0-	9	1	132	2	Y	3	2	1			3
							3	9									
*11	190	N	190	-0-	-0-	-0-	13	1	176	2	Y	1	3	1			1
							1	9									
12	217	N	213	-0-	-4	-0-	15	1	198	2	Y	-0-	1	1			-0-
*01	218	N	218	-0-	-0-	-0-	16	1	201	2	Y	1					1
							1	9									

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					-0-
09	100	N	100	-0-	-0-	-0-	7	1	93	2	Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-					-0-
*11	60	N	38	-0-	-22	-0-	2	1	36	2	Y	-0-					-0-
12	62	N	37	-0-	-25	-0-	2	1	35	2	Y	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	355	-0-	-48	-0-	24	1	331	2	Y	-0-					-0-
09	360	N	323	-0-	-37	-0-	21	1	302	2	Y	-0-					-0-
10	341	N	332	-0-	-9	-0-	22	1	310	2	Y	-0-					-0-
*11	330	N	291	-0-	-39	-0-	20	1	271	2	Y	-0-					-0-
12	341	N	327	-0-	-14	-0-	23	1	304	2	Y	-0-					-0-
*01	361	N	361	-0-	-0-	-0-	25	1	336	2	Y	-0-					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	34	1	484	2	Y	-0-					-0-
09	480	N	475	-0-	-5	-0-	32	1	443	2	Y	-0-					-0-
10	490	N	490	-0-	-0-	-0-	33	1	457	2	Y	-0-					-0-
*11	510	N	478	-0-	-32	-0-	34	1	444	2	Y	-0-					-0-
12	496	N	395	-0-	-101	-0-	27	1	368	2	Y	-0-					-0-
*01	500	N	500	-0-	-0-	-0-	35	1	465	2	Y	-0-					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	668	-0-	-107	-0-	44	1	624	2	Y	-0-					-0-
09	810	N	584	-0-	-226	-0-	39	1	545	2	Y	-0-					-0-
10	867	N	867	-0-	-0-	-0-	60	1	807	2	Y	-0-					-0-
*11	660	N	614	-0-	-46	-0-	43	1	571	2	Y	-0-					-0-
*12	666	N	666	-0-	-0-	-0-	47	1	619	2	Y	-0-					-0-
01	868	N	692	-0-	-176	-0-	48	1	644	2	Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	7	1	103	2	Y	-0-					-0-
09	229	N	229	-0-	-0-	-0-	16	1	213	2	Y	-0-					-0-
10	150	N	150	-0-	-0-	-0-	11	1	139	2	Y	-0-					-0-
*11	258	N	258	-0-	-0-	-0-	18	1	240	2	Y	-0-					-0-
*12	142	N	142	-0-	-0-	-0-	10	1	132	2	Y	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	21	1	290	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	680	N	680	-0-	-0-	-0-	52	1	628	2	Y	-0-					-0-
09	753	N	753	-0-	-0-	-0-	58	1	695	2	Y	-0-					-0-
10	676	N	676	-0-	-0-	-0-	53	1	623	2	Y	-0-					-0-
*11	644	N	644	-0-	-0-	-0-	52	1	592	2	Y	-0-					-0-
*12	752	N	752	-0-	-0-	-0-	60	1	692	2	Y	-0-					-0-
*01	654	N	654	-0-	-0-	-0-	53	1	601	2	Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	6	-0-	-25	-0-	4	2	2	9	Y	2	2	1			2
09	62	N	62	-0-	-0-	-0-	4	1	56	2	Y	2	2	1			2
							2	9									
10	66	N	66	-0-	-0-	-0-	4	1	59	2	Y	3	2	1			3
							3	9									
*11	61	N	61	-0-	-0-	-0-	4	1	56	2	Y	1	3	1			1
							1	9									
*12	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-	1	1			-0-
*01	51	N	51	-0-	-0-	-0-	4	1	47	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	18	1	181	2	Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	19	1	195	2	Y	-0-					-0-
10	251	N	251	-0-	-0-	-0-	23	1	228	2	Y	-0-					-0-
*11	216	N	216	-0-	-0-	-0-	20	1	196	2	Y	-0-					-0-
*12	232	N	232	-0-	-0-	-0-	22	1	210	2	Y	-0-					-0-
*01	240	N	240	-0-	-0-	-0-	22	1	218	2	Y	-0-					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	21	1	260	2	Y	-0-					-0-
09	278	N	278	-0-	-0-	-0-	21	1	257	2	Y	-0-					-0-
10	276	N	276	-0-	-0-	-0-	21	1	255	2	Y	-0-					-0-
*11	256	N	256	-0-	-0-	-0-	21	1	235	2	Y	-0-					-0-
*12	305	N	305	-0-	-0-	-0-	24	1	281	2	Y	-0-					-0-
*01	258	N	258	-0-	-0-	-0-	21	1	237	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	24	1	350	2	Y	4	5	1			3
							4	9									
09	390	N	366	-0-	-24	-0-	23	1	337	2	Y	5	5	1			3
							6	9									
10	434	N	419	-0-	-15	-0-	28	1	384	2	Y	6	3	1			6
							7	9									
*11	360	N	335	-0-	-25	-0-	22	1	289	2	Y	22	10	1			18
							24	9									
12	372	N	319	-0-	-53	-0-	20	1	263	2	Y	33	34	1			17
							36	9									
*01	446	N	446	-0-	-0-	-0-	30	1	393	2	Y	21	22	1			16
							23	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	325	-0-	-16	-0-	22	1	303	2	Y	-0-					-0-
09	360	N	308	-0-	-52	-0-	21	1	287	2	Y	-0-					-0-
10	322	N	322	-0-	-0-	-0-	22	1	300	2	Y	-0-					-0-
*11	300	N	281	-0-	-19	-0-	20	1	261	2	Y	-0-					-0-
*12	319	N	319	-0-	-0-	-0-	22	1	297	2	Y	-0-					-0-
01	310	N	279	-0-	-31	-0-	19	1	260	2	Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	18	-0-	-106	-0-	1	1	17	2	Y	-0-					-0-
09	354	N	354	-0-	-0-	-0-	23	1	331	2	Y	-0-					-0-
10	339	N	339	-0-	-0-	-0-	23	1	316	2	Y	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	18	1	232	2	Y	-0-					-0-
*12	345	N	345	-0-	-0-	-0-	24	1	321	2	Y	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	23	1	297	2	Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	19	-0-	-105	-0-	2	1	15	2	Y	2	2	1			2
							2	9									
09	316	N	316	-0-	-0-	-0-	21	1	293	2	Y	2	2	1			2
							2	9									
10	333	N	333	-0-	-0-	-0-	22	1	308	2	Y	3	2	1			3
							3	9									
*11	361	N	361	-0-	-0-	-0-	25	1	335	2	Y	1	3	1			1
							1	9									
*12	366	N	366	-0-	-0-	-0-	25	1	341	2	Y	-0-	1	1			-0-
*01	330	N	330	-0-	-0-	-0-	23	1	307	2	Y	-0-					-0-

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	416	N	416	-0-	-0-	-0-	32	1	384	2	Y	-0-					-0-
09	384	N	384	-0-	-0-	-0-	29	1	355	2	Y	-0-					-0-
10	575	N	575	-0-	-0-	-0-	44	1	531	2	Y	-0-					-0-
*11	425	N	425	-0-	-0-	-0-	34	1	391	2	Y	-0-					-0-
*12	459	N	459	-0-	-0-	-0-	37	1	422	2	Y	-0-					-0-
01	589	N	423	-0-	-166	-0-	34	1	389	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	11	1	113	2	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	12	1	118	2	Y	-0-					-0-
10	137	N	137	-0-	-0-	-0-	12	1	125	2	Y	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
*12	142	N	142	-0-	-0-	-0-	13	1	129	2	Y	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	13	1	130	2	Y	-0-					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	494	-0-	-95	-0-	32	1	462	2	Y	-0-					-0-
09	587	N	587	-0-	-0-	-0-	39	1	548	2	Y	-0-					-0-
10	617	N	617	-0-	-0-	-0-	42	1	575	2	Y	-0-					-0-
*11	480	N	467	-0-	-13	-0-	33	1	434	2	Y	-0-					-0-
*12	628	N	628	-0-	-0-	-0-	44	1	584	2	Y	-0-					-0-
01	620	N	536	-0-	-84	-0-	37	1	499	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	2	1	36	2	Y	2	2	1			2
							2	9									
09	52	N	52	-0-	-0-	-0-	3	1	45	2	Y	4	3	1			3
							4	9									
10	31	N	-0-	-0-	-31	-0-					Y	4	2	1			5
*11	30	N	-0-	-0-	-30	-0-					Y	3	6	1			2
12	31	N	-0-	-0-	-31	-0-					Y	-0-	2	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

08	93	N	45	-0-	-48	-0-	2	1	39	2	Y	4	5	1			3
							4	9									
09	998	N	998	-0-	-0-	-0-	66	1	926	2	Y	5	5	1			3
							6	9									
10	662	N	662	-0-	-0-	-0-	45	1	610	2	Y	6	3	1			6
							7	9									
*11	556	N	556	-0-	-0-	-0-	40	1	514	2	Y	2	6	1			2
							2	9									
*12	708	N	708	-0-	-0-	-0-	48	1	636	2	Y	22	12	1			12
							24	9									
01	651	N	570	-0-	-81	-0-	38	1	509	2	Y	21	17	1			16
							23	9									

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

08	613	N	613	-0-	-0-	-0-	47	1	566	2	Y	-0-					-0-
09	390	N	379	-0-	-11	-0-	29	1	350	2	Y	-0-					-0-
10	500	N	500	-0-	-0-	-0-	40	1	460	2	Y	-0-					-0-
*11	450	N	443	-0-	-7	-0-	37	1	406	2	Y	-0-					-0-
*12	638	N	638	-0-	-0-	-0-	51	1	587	2	Y	-0-					-0-
*01	562	N	562	-0-	-0-	-0-	46	1	516	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

08	281	N	281	-0-	-0-	-0-	29	1	252	2	Y	-0-					-0-
09	300	N	295	-0-	-5	-0-	31	1	264	2	Y	-0-					-0-
10	331	N	331	-0-	-0-	-0-	36	1	295	2	Y	-0-					-0-
*11	296	N	296	-0-	-0-	-0-	36	1	260	2	Y	-0-					-0-
*12	371	N	371	-0-	-0-	-0-	40	1	331	2	Y	-0-					-0-
*01	403	N	403	-0-	-0-	-0-	44	1	359	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

08	62	N	3	-0-	-59	-0-	3	2			Y	-0-					-0-
09	128	N	128	-0-	-0-	-0-	23	1	105	2	Y	-0-					-0-
10	132	N	132	-0-	-0-	-0-	25	1	107	2	Y	-0-					-0-
*11	120	N	120	-0-	-0-	-0-	16	1	104	2	Y	-0-					-0-
12	124	N	65	-0-	-59	-0-	6	1	59	2	Y	-0-					-0-
01	124	N	96	-0-	-28	-0-	9	1	87	2	Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

08	739	N	739	-0-	-0-	-0-	49	1	690	2	Y	-0-					-0-
09	690	N	618	-0-	-72	-0-	41	1	577	2	Y	-0-					-0-
10	639	N	639	-0-	-0-	-0-	44	1	595	2	Y	-0-					-0-
*11	690	N	625	-0-	-65	-0-	44	1	581	2	Y	-0-					-0-
12	651	N	441	-0-	-210	-0-	31	1	410	2	Y	-0-					-0-
01	651	N	600	-0-	-51	-0-	42	1	558	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0-	-0-	48	1	576	2	Y	-0-					-0-
09	602	N	602	-0-	-0-	-0-	45	1	557	2	Y	-0-					-0-
10	553	N	553	-0-	-0-	-0-	44	1	509	2	Y	-0-					-0-
*11	548	N	548	-0-	-0-	-0-	44	1	504	2	Y	-0-					-0-
*12	655	N	655	-0-	-0-	-0-	52	1	603	2	Y	-0-					-0-
*01	577	N	577	-0-	-0-	-0-	47	1	530	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

08	682	N	630	-0-	-52	-0-	118	1	512	2	Y	-0-					-0-
09	660	N	651	-0-	-9	-0-	119	1	532	2	Y	-0-					-0-
10	599	N	599	-0-	-0-	-0-	111	1	488	2	Y	-0-					-0-
*11	600	N	469	-0-	-131	-0-	61	1	408	2	Y	-0-					-0-
12	682	N	506	-0-	-176	-0-	46	1	460	2	Y	-0-					-0-
01	589	N	488	-0-	-101	-0-	46	1	442	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

08	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					-0-
10	112	N	112	-0-	-0-	-0-	7	1	105	2	Y	-0-					-0-
*11	150	N	150	-0-	-0-	-0-	11	1	139	2	Y	-0-					-0-
*12	138	N	138	-0-	-0-	-0-	9	1	129	2	Y	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

08	217	N	8	-0-	-209	-0-	8	2			Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	10	1	144	2	Y	-0-					-0-
10	217	N	156	-0-	-61	-0-	11	1	145	2	Y	-0-					-0-
*11	199	N	199	-0-	-0-	-0-	14	1	185	2	Y	-0-					-0-
*12	547	N	547	-0-	-0-	-0-	38	1	509	2	Y	-0-					-0-
*01	650	N	650	-0-	-0-	-0-	45	1	605	2	Y	-0-					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

08	155	N	23	-0-	-132	-0-	2	1	21	2	Y	-0-					-0-
09	523	N	523	-0-	-0-	-0-	35	1	488	2	Y	-0-					-0-
10	500	N	500	-0-	-0-	-0-	35	1	465	2	Y	-0-					-0-
*11	423	N	423	-0-	-0-	-0-	30	1	393	2	Y	-0-					-0-
12	527	N	420	-0-	-107	-0-	29	1	391	2	Y	-0-					-0-
01	496	N	393	-0-	-103	-0-	27	1	366	2	Y	-0-					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

08	93	N	16	-0-	-77	-0-	12	2	4	9	Y	4	5	1			3
09	210	N	183	-0-	-27	-0-	12	1	165	2	Y	5	5	1			3
							6	9									
10	217	N	196	-0-	-21	-0-	13	1	176	2	Y	6	3	1			6
							7	9									
*11	30	N	4	-0-	-26	-0-	2	2	2	9	Y	2	6	1			2
12	186	N	4	-0-	-182	-0-	4	2			Y	-0-	2	1			-0-
01	186	N	4	-0-	-182	-0-	4	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	31	-0-		-124	-0-	2	1	27	2	Y	2	2	1			2
								2	9									
09	390	N	378	-0-		-12	-0-	25	1	351	2	Y	2	2	1			2
								2	9									
10	403	N	318	-0-		-85	-0-	22	1	293	2	Y	3	2	1			3
								3	9									
*11	318	N	318	-0-		-0-	-0-	22	1	295	2	Y	1	3	1			1
								1	9									
12	403	N	336	-0-		-67	-0-	23	1	313	2	Y	-0-	1	1			-0-
01	310	N	253	-0-		-57	-0-	18	1	235	2	Y	-0-					-0-

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	54	-0-		-163	-0-	2	1	28	2	Y	22	24	1			17
								24	9									
09	390	N	386	-0-		-4	-0-	24	1	337	2	Y	23	24	1			16
								25	9									
10	434	N	434	-0-		-0-	-0-	27	1	377	2	Y	27	15	1			28
								30	9									
*11	425	N	425	-0-		-0-	-0-	29	1	381	2	Y	14	31	1			11
								15	9									
*12	430	N	430	-0-		-0-	-0-	29	1	394	2	Y	6	14	1			3
								7	9									
*01	636	N	636	-0-		-0-	-0-	44	1	588	2	Y	4	4	1			3
								4	9									

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	34	-0-		-152	-0-	2	1	28	2	Y	4	5	1			3
								4	9									
09	591	N	591	-0-		-0-	-0-	39	1	546	2	Y	5	5	1			3
								6	9									
10	722	N	722	-0-		-0-	-0-	49	1	666	2	Y	6	3	1			6
								7	9									
*11	552	N	552	-0-		-0-	-0-	38	1	512	2	Y	2	6	1			2
								2	9									
*12	795	N	795	-0-		-0-	-0-	54	1	709	2	Y	29	16	1			15
								32	9									
01	589	N	545	-0-		-44	-0-	36	1	486	2	Y	21	20	1			16
								23	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-		-0-	-0-	18	1	147	2	Y	-0-					-0-
09	90	N	12	-0-		-78	-0-	1	1	11	2	Y	-0-					-0-
10	124	N	-0-	-0-		-124	-0-					Y	-0-					-0-
*11	120	N	-0-	-0-		-120	-0-					Y	-0-					-0-
*12	33	N	33	-0-		-0-	-0-	3	1	30	2	Y	-0-					-0-
01	T. A.		88	-0-		88	88	10	1	78	2	Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-		-0-	-0-	10	1	90	2	Y	-0-					-0-
09	106	N	106	-0-		-0-	-0-	11	1	95	2	Y	-0-					-0-
10	93	N	93	-0-		-0-	-0-	10	1	83	2	Y	-0-					-0-
*11	86	N	86	-0-		-0-	-0-	11	1	75	2	Y	-0-					-0-
*12	122	N	122	-0-		-0-	-0-	14	1	108	2	Y	-0-					-0-
*01	114	N	114	-0-		-0-	-0-	12	1	102	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	34	1	287	2	Y	-0-					-0-
09	356	N	356	-0-	-0-	-0-	38	1	318	2	Y	-0-					-0-
10	349	N	349	-0-	-0-	-0-	37	1	312	2	Y	-0-					-0-
*11	300	N	261	-0-	-39	-0-	32	1	229	2	Y	-0-					-0-
*12	387	N	387	-0-	-0-	-0-	41	1	346	2	Y	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	37	1	312	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	843	N	843	-0-	-0-	-0-	159	1	684	2	Y	-0-					-0-
09	787	N	787	-0-	-0-	-0-	144	1	643	2	Y	-0-					-0-
10	814	N	814	-0-	-0-	-0-	151	1	663	2	Y	-0-					-0-
*11	810	N	810	-0-	-0-	-0-	105	1	705	2	Y	-0-					-0-
*12	685	N	685	-0-	-0-	-0-	63	1	622	2	Y	-0-					-0-
01	806	N	737	-0-	-69	-0-	68	1	669	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	526	N	526	-0-	-0-	-0-	99	1	427	2	Y	-0-					-0-
09	367	N	367	-0-	-0-	-0-	66	1	301	2	Y	-0-					-0-
10	372	N	348	-0-	-24	-0-	64	1	284	2	Y	-0-					-0-
*11	360	N	267	-0-	-93	-0-	36	1	231	2	Y	-0-					-0-
12	372	N	228	-0-	-144	-0-	22	1	206	2	Y	-0-					-0-
01	310	N	192	-0-	-118	-0-	18	1	174	2	Y	-0-					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0-	-0-	25	1	301	2	Y	-0-					-0-
09	303	N	303	-0-	-0-	-0-	24	1	279	2	Y	-0-					-0-
10	296	N	296	-0-	-0-	-0-	23	1	273	2	Y	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	25	1	276	2	Y	-0-					-0-
*12	347	N	347	-0-	-0-	-0-	28	1	319	2	Y	-0-					-0-
*01	333	N	333	-0-	-0-	-0-	27	1	306	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	13	1	185	2	Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	12	1	165	2	Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	9	1	131	2	Y	-0-					-0-
*11	150	N	33	-0-	-117	-0-	2	1	31	2	Y	-0-					-0-
12	155	N	29	-0-	-126	-0-	2	1	27	2	Y	-0-					-0-
01	155	N	28	-0-	-127	-0-	2	1	26	2	Y	-0-					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	874	N	874	-0-	-0-	-0-	58	1	812	2	Y	4	5	1			3
							4	9									
09	780	N	652	-0-	-128	-0-	43	1	603	2	Y	5	5	1			3
							6	9									
10	851	N	851	-0-	-0-	-0-	58	1	786	2	Y	6	3	1			6
							7	9									
*11	780	N	778	-0-	-2	-0-	55	1	721	2	Y	2	6	1			2
							2	9									
*12	792	N	792	-0-	-0-	-0-	53	1	707	2	Y	29	16	1			15
							32	9									
*01	792	N	792	-0-	-0-	-0-	53	1	716	2	Y	21	20	1			16
							23	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	11	1	148	2	Y	2	2	1			2
							2	9									
09	149	N	149	-0-	-0-	-0-	10	1	137	2	Y	2	2	1			2
							2	9									
10	142	N	142	-0-	-0-	-0-	9	1	130	2	Y	3	2	1			3
							3	9									
*11	158	N	158	-0-	-0-	-0-	11	1	146	2	Y	1	3	1			1
							1	9									
*12	142	N	142	-0-	-0-	-0-	10	1	132	2	Y	-0-	1	1			-0-
*01	121	N	121	-0-	-0-	-0-	9	1	112	2	Y	-0-					-0-

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	706	N	706	-0-	-0-	-0-	54	1	652	2	Y	-0-					-0-
09	508	N	508	-0-	-0-	-0-	40	1	468	2	Y	-0-					-0-
10	661	N	661	-0-	-0-	-0-	53	1	608	2	Y	-0-					-0-
*11	483	N	483	-0-	-0-	-0-	40	1	443	2	Y	-0-					-0-
*12	520	N	520	-0-	-0-	-0-	42	1	478	2	Y	-0-					-0-
*01	559	N	559	-0-	-0-	-0-	46	1	513	2	Y	-0-					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	198	-0-	-112	-0-	13	1	185	2	Y	-0-					-0-
09	270	N	192	-0-	-78	-0-	13	1	179	2	Y	-0-					-0-
10	248	N	176	-0-	-72	-0-	12	1	164	2	Y	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	13	1	171	2	Y	-0-					-0-
*12	195	N	195	-0-	-0-	-0-	14	1	181	2	Y	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	20	1	268	2	Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	253	-0-	-26	-0-	17	1	236	2	Y	-0-					-0-
09	390	N	195	-0-	-195	-0-	13	1	182	2	Y	-0-					-0-
10	279	N	273	-0-	-6	-0-	18	1	255	2	Y	-0-					-0-
*11	240	N	226	-0-	-14	-0-	16	1	210	2	Y	-0-					-0-
12	217	N	197	-0-	-20	-0-	14	1	183	2	Y	-0-					-0-
01	279	N	269	-0-	-10	-0-	19	1	250	2	Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	193	-0-	-24	-0-	13	1	180	2	Y	-0-					-0-
09	185	N	185	-0-	-0-	-0-	12	1	173	2	Y	-0-					-0-
10	226	N	226	-0-	-0-	-0-	16	1	210	2	Y	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	14	1	179	2	Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	13	1	173	2	Y	-0-					-0-
01	186	N	177	-0-	-9	-0-	12	1	165	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	270	N	270	-0-	-0-	-0-	24	1	246	2	Y	-0-					-0-
10	25	N	25	-0-	-0-	-0-	3	1	22	2	Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	28	1	287	2	Y	-0-					-0-
09	300	N	292	-0-	-8	-0-	26	1	266	2	Y	-0-					-0-
10	308	N	308	-0-	-0-	-0-	27	1	281	2	Y	-0-					-0-
*11	300	N	284	-0-	-16	-0-	27	1	257	2	Y	-0-					-0-
*12	375	N	375	-0-	-0-	-0-	34	1	341	2	Y	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	37	1	360	2	Y	-0-					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	35	-0-	-151	-0-	2	1	29	2	Y	4	5	1			3
							4	9									
09	630	N	630	-0-	-0-	-0-	41	1	583	2	Y	5	5	1			3
							6	9									
10	523	N	523	-0-	-0-	-0-	35	1	481	2	Y	6	3	1			6
							7	9									
*11	562	N	562	-0-	-0-	-0-	40	1	520	2	Y	2	6	1			2
							2	9									
*12	512	N	512	-0-	-0-	-0-	34	1	450	2	Y	25	14	1			13
							28	9									
*01	569	N	569	-0-	-0-	-0-	38	1	508	2	Y	21	18	1			16
							23	9									

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	213	-0-	-0-	-0-	18	1	195	2	Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	19	1	208	2	Y	-0-					-0-
10	220	N	220	-0-	-0-	-0-	20	1	200	2	Y	-0-					-0-
*11	180	N	167	-0-	-13	-0-	15	1	152	2	Y	-0-					-0-
12	186	N	122	-0-	-64	-0-	12	1	110	2	Y	-0-					-0-
*01	209	N	209	-0-	-0-	-0-	19	1	190	2	Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	583	-0-	-6	-0-	43	1	540	2	Y	-0-					-0-
09	691	N	691	-0-	-0-	-0-	53	1	638	2	Y	-0-					-0-
10	616	N	616	-0-	-0-	-0-	49	1	567	2	Y	-0-					-0-
*11	601	N	601	-0-	-0-	-0-	48	1	553	2	Y	-0-					-0-
12	589	N	561	-0-	-28	-0-	44	1	517	2	Y	-0-					-0-
01	620	N	551	-0-	-69	-0-	44	1	507	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	-0-	8	1	81	2	Y	-0-					-0-
09	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-					-0-
10	109	N	109	-0-	-0-	-0-	9	1	100	2	Y	-0-					-0-
*11	117	N	117	-0-	-0-	-0-	11	1	106	2	Y	-0-					-0-
*12	120	N	120	-0-	-0-	-0-	12	1	108	2	Y	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	10	1	91	2	Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	X	8	-0-	-154	-0-	8	2			Y	-0-					-0-
09	18	X	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
10	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					-0-
12	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-					-0-
01	14B2 EXT		15	-0-	15	15	1	1	14	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	552	-0-	-0-	-0-	37	1	515	2	Y	-0-					-0-
09	567	N	567	-0-	-0-	-0-	38	1	529	2	Y	-0-					-0-
10	500	N	500	-0-	-0-	-0-	34	1	466	2	Y	-0-					-0-
*11	475	N	475	-0-	-0-	-0-	34	1	441	2	Y	-0-					-0-
*12	364	N	364	-0-	-0-	-0-	25	1	339	2	Y	-0-					-0-
01	496	N	338	-0-	-158	-0-	23	1	315	2	Y	-0-					-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	379	-0-	-24	-0-	25	1	354	2	Y	-0-					-0-
09	430	N	430	-0-	-0-	-0-	29	1	401	2	Y	-0-					-0-
10	403	N	177	-0-	-226	-0-	12	1	165	2	Y	-0-					-0-
*11	360	N	25	-0-	-335	-0-	2	1	23	2	Y	-0-					-0-
12	403	N	2	-0-	-401	-0-	2	2			Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	190	-0-	-58	-0-	13	1	177	2	Y	-0-					-0-
09	210	N	172	-0-	-38	-0-	11	1	161	2	Y	-0-					-0-
10	207	N	207	-0-	-0-	-0-	14	1	193	2	Y	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	15	1	198	2	Y	-0-					-0-
12	186	N	162	-0-	-24	-0-	11	1	151	2	Y	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	16	1	204	2	Y	-0-					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
09	10	X	6	-0-	-4	-0-	6	2			Y	-0-					-0-
10	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*12	6	N	1	-0-	-5	-0-	1	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	103	-0-	-21	-0-	7	1	96	2	Y	-0-					-0-
09	120	N	69	-0-	-51	-0-	5	1	64	2	Y	-0-					-0-
10	124	N	81	-0-	-43	-0-	6	1	75	2	Y	-0-					-0-
*11	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-					-0-
*12	97	N	97	-0-	-0-	-0-	7	1	90	2	Y	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	362	-0-	-41	-0-	24	1	338	2	Y	-0-					-0-
09	420	N	393	-0-	-27	-0-	26	1	367	2	Y	-0-					-0-
10	423	N	423	-0-	-0-	-0-	29	1	394	2	Y	-0-					-0-
*11	360	N	331	-0-	-29	-0-	23	1	308	2	Y	-0-					-0-
12	403	N	287	-0-	-116	-0-	20	1	267	2	Y	-0-					-0-
01	434	N	389	-0-	-45	-0-	27	1	362	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0-	-0-	41	1	593	2	Y	2	2	1			2
							2	9									
09	570	N	550	-0-	-20	-0-	36	1	510	2	Y	4	3	1			3
							4	9									
10	589	N	513	-0-	-76	-0-	35	1	471	2	Y	6	3	1			6
							7	9									
*11	630	N	554	-0-	-76	-0-	39	1	513	2	Y	2	6	1			2
							2	9									
12	558	N	519	-0-	-39	-0-	34	1	459	2	Y	24	13	1			13
							26	9									
01	527	N	514	-0-	-13	-0-	34	1	457	2	Y	21	18	1			16
							23	9									

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

08	155	N	110	-0-	-45	-0-	7	1	103	2	Y	-0-					-0-
09	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
10	155	N	117	-0-	-38	-0-	8	1	109	2	Y	-0-					-0-
*11	120	N	97	-0-	-23	-0-	7	1	90	2	Y	-0-					-0-
12	155	N	128	-0-	-27	-0-	9	1	119	2	Y	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

08	494	N	494	-0-	-0-	-0-	78	1	416	2	Y	-0-					-0-
09	570	N	504	-0-	-66	-0-	86	1	418	2	Y	-0-					-0-
10	589	N	576	-0-	-13	-0-	101	1	475	2	Y	-0-					-0-
*11	612	N	612	-0-	-0-	-0-	111	1	501	2	Y	-0-					-0-
*12	1008	N	1008	-0-	-0-	-0-	194	1	814	2	Y	-0-					-0-
*01	697	N	697	-0-	-0-	-0-	133	1	564	2	Y	-0-					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

08	428	N	428	-0-	-0-	-0-	68	1	360	2	Y	-0-					-0-
09	464	N	464	-0-	-0-	-0-	80	1	384	2	Y	-0-					-0-
10	404	N	404	-0-	-0-	-0-	70	1	334	2	Y	-0-					-0-
*11	453	N	453	-0-	-0-	-0-	83	1	370	2	Y	-0-					-0-
*12	403	N	403	-0-	-0-	-0-	77	1	326	2	Y	-0-					-0-
*01	438	N	438	-0-	-0-	-0-	84	1	354	2	Y	-0-					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

08	323	N	323	-0-	-0-	-0-	50	1	273	2	Y	-0-					-0-
09	367	N	367	-0-	-0-	-0-	63	1	304	2	Y	-0-					-0-
10	441	N	441	-0-	-0-	-0-	77	1	364	2	Y	-0-					-0-
*11	418	N	418	-0-	-0-	-0-	76	1	342	2	Y	-0-					-0-
*12	420	N	420	-0-	-0-	-0-	80	1	340	2	Y	-0-					-0-
01	434	N	423	-0-	-11	-0-	81	1	342	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

08	269	N	269	-0-	-0-	-0-	20	1	249	2	Y	-0-					-0-
09	259	N	259	-0-	-0-	-0-	20	1	239	2	Y	-0-					-0-
10	303	N	303	-0-	-0-	-0-	23	1	280	2	Y	-0-					-0-
*11	270	N	219	-0-	-51	-0-	18	1	201	2	Y	-0-					-0-
*12	311	N	311	-0-	-0-	-0-	25	1	286	2	Y	-0-					-0-
*01	310	N	310	-0-	-0-	-0-	25	1	285	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	8	2	25	9	Y	23	15	1	17
09	168	N	168	-0-	-0-	-0-	9	1	133	2	Y	24	24	1	17
							26	9							
10	186	N	185	-0-	-1	-0-	11	1	144	2	Y	27	16	1	28
							30	9							
*11	168	N	168	-0-	-0-	-0-	11	1	142	2	Y	14	31	1	11
							15	9							
*12	306	N	306	-0-	-0-	-0-	21	1	278	2	Y	6	14	1	3
							7	9							
*01	376	N	376	-0-	-0-	-0-	26	1	350	2	Y	-0-	3	1	-0-

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	186	N	31	-0-	-155	-0-	2	1	25	2	Y	4	5	1	3
							4	9							
09	491	N	491	-0-	-0-	-0-	32	1	453	2	Y	5	5	1	3
							6	9							
10	545	N	545	-0-	-0-	-0-	37	1	501	2	Y	6	3	1	6
							7	9							
*11	547	N	547	-0-	-0-	-0-	37	1	486	2	Y	22	10	1	18
							24	9							
*12	559	N	559	-0-	-0-	-0-	36	1	487	2	Y	33	34	1	17
							36	9							
*01	621	N	621	-0-	-0-	-0-	42	1	556	2	Y	21	22	1	16
							23	9							

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	403	N	363	-0-	-40	-0-	57	1	306	2	Y	-0-			-0-
09	407	N	407	-0-	-0-	-0-	71	1	336	2	Y	-0-			-0-
10	423	N	423	-0-	-0-	-0-	74	1	349	2	Y	-0-			-0-
*11	419	N	419	-0-	-0-	-0-	77	1	342	2	Y	-0-			-0-
12	403	N	398	-0-	-5	-0-	77	1	321	2	Y	-0-			-0-
*01	443	N	443	-0-	-0-	-0-	84	1	359	2	Y	-0-			-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	-0-	43	1	617	2	Y	2	2	1	2
							2	9							
09	707	N	707	-0-	-0-	-0-	47	1	658	2	Y	2	2	1	2
							2	9							
10	754	N	754	-0-	-0-	-0-	51	1	700	2	Y	3	2	1	3
							3	9							
*11	641	N	641	-0-	-0-	-0-	45	1	595	2	Y	1	3	1	1
							1	9							
*12	782	N	782	-0-	-0-	-0-	52	1	698	2	Y	29	15	1	15
							32	9							
*01	617	N	617	-0-	-0-	-0-	41	1	553	2	Y	21	20	1	16
							23	9							

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	22	1	321	2	Y	-0-			-0-
09	367	N	367	-0-	-0-	-0-	25	1	342	2	Y	-0-			-0-
10	406	N	406	-0-	-0-	-0-	28	1	378	2	Y	-0-			-0-
*11	477	N	477	-0-	-0-	-0-	34	1	443	2	Y	-0-			-0-
*12	613	N	613	-0-	-0-	-0-	43	1	570	2	Y	-0-			-0-
*01	487	N	487	-0-	-0-	-0-	34	1	453	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	69	1	367	2	Y	-0-					1
09	423	N	423	-0-	-0-	-0-	72	1	351	2	Y	-0-					1
10	425	N	425	-0-	-0-	-0-	74	1	351	2	Y	-0-					1
*11	425	N	425	-0-	-0-	-0-	78	1	347	2	Y	-0-					1
*12	363	N	363	-0-	-0-	-0-	70	1	293	2	Y	-0-					1
*01	405	N	405	-0-	-0-	-0-	77	1	328	2	Y	-0-					1

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

08	31	N	6	-0-	-25	-0-	2	2	4	9	Y	4	5	1			3
09	60	N	46	-0-	-14	-0-	2	1	38	2	Y	5	5	1			3
							6	9									
10	62	N	52	-0-	-10	-0-	3	1	42	2	Y	6	3	1			6
							7	9									
*11	79	N	79	-0-	-0-	-0-	5	1	72	2	Y	2	6	1			2
							2	9									
*12	86	N	86	-0-	-0-	-0-	6	1	80	2	Y	-0-	2	1			-0-
*01	84	N	84	-0-	-0-	-0-	6	1	78	2	Y	-0-					-0-

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

08	45	N	45	-0-	-0-	-0-	6	1	39	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	15	N	15	-0-	-0-	-0-	3	1	12	2	Y	-0-					-0-
*11	30	N	23	-0-	-7	-0-	5	1	18	2	Y	-0-					-0-
*12	79	N	79	-0-	-0-	-0-	15	1	64	2	Y	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	21	1	90	2	Y	-0-					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

08	505	N	505	-0-	-0-	-0-	38	1	467	2	Y	-0-					-0-
09	435	N	435	-0-	-0-	-0-	34	1	401	2	Y	-0-					-0-
10	471	N	471	-0-	-0-	-0-	37	1	434	2	Y	-0-					-0-
*11	436	N	436	-0-	-0-	-0-	36	1	400	2	Y	-0-					-0-
*12	357	N	357	-0-	-0-	-0-	29	1	328	2	Y	-0-					-0-
*01	455	N	455	-0-	-0-	-0-	37	1	418	2	Y	-0-					-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

08	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2			Y	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
*12	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
01	T. A.		39	-0-	39	39	39	2			Y	-0-					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

08	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
10	465	N	377	-0-	-88	-0-	377	2			Y	-0-					-0-
*11	510	N	363	-0-	-147	-0-	363	2			Y	-0-					-0-
*12	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
*01	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	19	1	276	2	Y	-0-			-0-
09	315	N	315	-0-	-0-	-0-	21	1	294	2	Y	-0-			-0-
10	309	N	309	-0-	-0-	-0-	22	1	287	2	Y	-0-			-0-
*11	306	N	306	-0-	-0-	-0-	22	1	284	2	Y	-0-			-0-
*12	311	N	311	-0-	-0-	-0-	22	1	289	2	Y	-0-			-0-
*01	340	N	340	-0-	-0-	-0-	23	1	317	2	Y	-0-			-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

08	383	N	383	-0-	-0-	-0-	30	1	353	2	Y	-0-			-0-
09	400	N	400	-0-	-0-	-0-	32	1	368	2	Y	-0-			-0-
10	394	N	394	-0-	-0-	-0-	34	1	360	2	Y	-0-			-0-
*11	315	N	315	-0-	-0-	-0-	28	1	287	2	Y	-0-			-0-
*12	319	N	319	-0-	-0-	-0-	26	1	293	2	Y	-0-			-0-
*01	377	N	377	-0-	-0-	-0-	29	1	348	2	Y	-0-			-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		20	-0-	20	20	2	1	18	2	Y	-0-			-0-
*11	T. A.		3	-0-	3	23	3	2			Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	23					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	23					Y	-0-			-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

08	847	N	847	-0-	-0-	-0-	847	2			Y	-0-			-0-
09	810	N	637	-0-	-173	-0-	637	2			Y	-0-			-0-
10	865	N	865	-0-	-0-	-0-	865	2			Y	-0-			-0-
*11	814	N	814	-0-	-0-	-0-	814	2			Y	-0-			-0-
*12	916	N	916	-0-	-0-	-0-	916	2			Y	-0-			-0-
01	868	N	809	-0-	-59	-0-	809	2			Y	-0-			-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

08	534	N	534	-0-	-0-	-0-	35	1	499	2	Y	-0-			-0-
09	510	N	500	-0-	-10	-0-	34	1	466	2	Y	-0-			-0-
10	527	N	504	-0-	-23	-0-	35	1	469	2	Y	-0-			-0-
*11	515	N	515	-0-	-0-	-0-	36	1	479	2	Y	-0-			-0-
*12	564	N	564	-0-	-0-	-0-	40	1	524	2	Y	-0-			-0-
*01	608	N	608	-0-	-0-	-0-	43	1	565	2	Y	-0-			-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

08	155	N	149	-0-	-6	-0-	11	1	138	2	Y	-0-			-0-
09	169	N	169	-0-	-0-	-0-	13	1	156	2	Y	-0-			-0-
10	155	N	143	-0-	-12	-0-	11	1	132	2	Y	-0-			-0-
*11	150	N	119	-0-	-31	-0-	10	1	109	2	Y	-0-			-0-
12	186	N	178	-0-	-8	-0-	15	1	163	2	Y	-0-			-0-
*01	161	N	161	-0-	-0-	-0-	13	1	148	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

08	155	N	147	-0-	-8	-0-	28	1	119	2	Y	-0-			-0-
09	155	N	155	-0-	-0-	-0-	28	1	127	2	Y	-0-			-0-
10	164	N	164	-0-	-0-	-0-	30	1	134	2	Y	-0-			-0-
*11	161	N	161	-0-	-0-	-0-	21	1	140	2	Y	-0-			-0-
12	155	N	134	-0-	-21	-0-	12	1	122	2	Y	-0-			-0-
01	155	N	133	-0-	-22	-0-	12	1	121	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	504	-0-	-240	-0-	40	1	464	2	Y	-0-					-0-
09	660	N	355	-0-	-305	-0-	28	1	327	2	Y	-0-					-0-
10	682	N	669	-0-	-13	-0-	57	1	612	2	Y	-0-					-0-
*11	639	N	639	-0-	-0-	-0-	56	1	583	2	Y	-0-					-0-
*12	614	N	614	-0-	-0-	-0-	50	1	564	2	Y	-0-					-0-
*01	655	N	655	-0-	-0-	-0-	50	1	605	2	Y	-0-					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	28	1	385	2	Y	2	2	1			2
							2	9									
09	421	N	421	-0-	-0-	-0-	28	1	389	2	Y	4	3	1			3
							4	9									
10	449	N	449	-0-	-0-	-0-	31	1	411	2	Y	6	3	1			6
							7	9									
*11	400	N	400	-0-	-0-	-0-	29	1	369	2	Y	2	6	1			2
							2	9									
12	403	N	394	-0-	-9	-0-	27	1	367	2	Y	-0-	2	1			-0-
01	434	N	422	-0-	-12	-0-	30	1	392	2	Y	-0-					-0-

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	28	1	406	2	Y	-0-					-0-
09	420	N	368	-0-	-52	-0-	25	1	343	2	Y	-0-					-0-
10	372	N	356	-0-	-16	-0-	24	1	332	2	Y	-0-					-0-
*11	420	N	405	-0-	-15	-0-	29	1	376	2	Y	-0-					-0-
12	372	N	355	-0-	-17	-0-	25	1	330	2	Y	-0-					-0-
*01	366	N	366	-0-	-0-	-0-	25	1	341	2	Y	-0-					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	655	-0-	-27	-0-	43	1	612	2	Y	-0-					-0-
09	661	N	661	-0-	-0-	-0-	44	1	617	2	Y	-0-					-0-
10	651	N	611	-0-	-40	-0-	42	1	569	2	Y	-0-					-0-
*11	659	N	659	-0-	-0-	-0-	47	1	612	2	Y	-0-					-0-
12	682	N	649	-0-	-33	-0-	45	1	604	2	Y	-0-					-0-
*01	672	N	672	-0-	-0-	-0-	47	1	625	2	Y	-0-					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	217	-0-	-93	-0-	15	1	202	2	Y	-0-					-0-
09	303	N	303	-0-	-0-	-0-	20	1	283	2	Y	-0-					-0-
10	330	N	330	-0-	-0-	-0-	23	1	307	2	Y	-0-					-0-
*11	295	N	295	-0-	-0-	-0-	21	1	274	2	Y	-0-					-0-
*12	325	N	325	-0-	-0-	-0-	23	1	302	2	Y	-0-					-0-
01	341	N	207	-0-	-134	-0-	14	1	193	2	Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	12	1	105	2	Y	-0-					-0-
09	111	N	111	-0-	-0-	-0-	12	1	99	2	Y	-0-					-0-
10	128	N	128	-0-	-0-	-0-	14	1	114	2	Y	-0-					-0-
*11	120	N	5	-0-	-115	-0-	5	2			Y	-0-					-0-
12	124	N	4	-0-	-120	-0-	4	2			Y	-0-					-0-
01	93	N	6	-0-	-87	-0-	6	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	14	1	119	2	Y	-0-			-0-
09	132	N	132	-0-	-0-	-0-	15	1	117	2	Y	-0-			-0-
10	140	N	140	-0-	-0-	-0-	15	1	125	2	Y	-0-			-0-
*11	120	N	111	-0-	-9	-0-	13	1	98	2	Y	-0-			-0-
12	124	N	5	-0-	-119	-0-	5	2			Y	-0-			-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	534	N	534	-0-	-0-	-0-	47	1	487	2	Y	-0-			-0-
09	510	N	478	-0-	-32	-0-	43	1	435	2	Y	-0-			-0-
10	671	N	671	-0-	-0-	-0-	60	1	611	2	Y	-0-			-0-
*11	510	N	453	-0-	-57	-0-	43	1	410	2	Y	-0-			-0-
12	496	N	424	-0-	-72	-0-	40	1	384	2	Y	-0-			-0-
01	682	N	460	-0-	-222	-0-	44	1	416	2	Y	-0-			-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	23	1	239	2	Y	-0-			-0-
09	182	N	182	-0-	-0-	-0-	16	1	166	2	Y	-0-			-0-
10	250	N	250	-0-	-0-	-0-	22	1	228	2	Y	-0-			-0-
*11	224	N	224	-0-	-0-	-0-	21	1	203	2	Y	-0-			-0-
*12	195	N	195	-0-	-0-	-0-	18	1	177	2	Y	-0-			-0-
*01	207	N	207	-0-	-0-	-0-	19	1	188	2	Y	-0-			-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	433	-0-	-63	-0-	34	1	399	2	Y	-0-			-0-
09	570	N	431	-0-	-139	-0-	34	1	397	2	Y	-0-			-0-
10	558	N	444	-0-	-114	-0-	37	1	407	2	Y	-0-			-0-
*11	525	N	525	-0-	-0-	-0-	46	1	479	2	Y	-0-			-0-
12	434	N	432	-0-	-2	-0-	36	1	396	2	Y	-0-			-0-
*01	453	N	453	-0-	-0-	-0-	35	1	418	2	Y	-0-			-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1054	N	1042	-0-	-12	-0-	1042	2			Y	-0-			-0-
09	1020	N	921	-0-	-99	-0-	921	2			Y	-0-			-0-
10	1054	N	1030	-0-	-24	-0-	1030	2			Y	-0-			-0-
*11	1020	N	925	-0-	-95	-0-	925	2			Y	-0-			-0-
12	961	N	946	-0-	-15	-0-	946	2			Y	-0-			-0-
01	992	N	882	-0-	-110	-0-	882	2			Y	-0-			-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	649	N	649	-0-	-0-	-0-	52	1	597	2	Y	-0-			-0-
09	476	N	476	-0-	-0-	-0-	38	1	438	2	Y	-0-			-0-
10	381	N	381	-0-	-0-	-0-	33	1	348	2	Y	-0-			-0-
*11	270	N	226	-0-	-44	-0-	20	1	206	2	Y	-0-			-0-
*12	307	N	307	-0-	-0-	-0-	25	1	282	2	Y	-0-			-0-
*01	456	N	456	-0-	-0-	-0-	35	1	421	2	Y	-0-			-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	37	1	433	2	Y	-0-			-0-
09	450	N	365	-0-	-85	-0-	29	1	336	2	Y	-0-			-0-
10	511	N	511	-0-	-0-	-0-	43	1	468	2	Y	-0-			-0-
*11	450	N	424	-0-	-26	-0-	37	1	387	2	Y	-0-			-0-
*12	376	N	376	-0-	-0-	-0-	31	1	345	2	Y	-0-			-0-
01	465	N	451	-0-	-14	-0-	35	1	416	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1663	N	1663	-0-	-0-	-0-	1663	2			Y	-0-					-0-
09	1555	N	1555	-0-	-0-	-0-	1555	2			Y	-0-					-0-
10	1506	N	1506	-0-	-0-	-0-	1506	2			Y	-0-					-0-
*11	1417	N	1417	-0-	-0-	-0-	1417	2			Y	-0-					-0-
*12	1406	N	1406	-0-	-0-	-0-	1406	2			Y	-0-					-0-
01	1519	N	1236	-0-	-283	-0-	1236	2			Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0-	-0-	87	1	466	2	Y	-0-					-0-
09	678	N	678	-0-	-0-	-0-	117	1	561	2	Y	-0-					-0-
10	620	N	539	-0-	-81	-0-	95	1	444	2	Y	-0-					-0-
*11	540	N	532	-0-	-8	-0-	96	1	436	2	Y	-0-					-0-
12	682	N	584	-0-	-98	-0-	113	1	471	2	Y	-0-					-0-
*01	530	N	530	-0-	-0-	-0-	101	1	429	2	Y	-0-					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	120	-0-	-35	-0-	8	1	112	2	Y	-0-					-0-
09	150	N	84	-0-	-66	-0-	5	1	79	2	Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	7	1	106	2	Y	-0-					-0-
*11	120	N	101	-0-	-19	-0-	7	1	94	2	Y	-0-					-0-
*12	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-					-0-
01	124	N	107	-0-	-17	-0-	7	1	100	2	Y	-0-					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	296	-0-	-107	-0-	20	1	276	2	Y	-0-					-0-
09	443	N	443	-0-	-0-	-0-	30	1	413	2	Y	-0-					-0-
10	465	N	425	-0-	-40	-0-	29	1	396	2	Y	-0-					-0-
*11	370	N	370	-0-	-0-	-0-	26	1	344	2	Y	-0-					-0-
12	465	N	460	-0-	-5	-0-	32	1	428	2	Y	-0-					-0-
01	434	N	411	-0-	-23	-0-	29	1	382	2	Y	-0-					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	26	1	358	2	Y	-0-					-0-
09	398	N	398	-0-	-0-	-0-	27	1	371	2	Y	-0-					-0-
10	357	N	357	-0-	-0-	-0-	25	1	332	2	Y	-0-					-0-
*11	349	N	349	-0-	-0-	-0-	25	1	324	2	Y	-0-					-0-
*12	369	N	369	-0-	-0-	-0-	25	1	344	2	Y	-0-					-0-
*01	389	N	389	-0-	-0-	-0-	27	1	362	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	278	-0-	-32	-0-	19	1	259	2	Y	-0-					-0-
09	390	N	380	-0-	-10	-0-	25	1	355	2	Y	-0-					-0-
10	475	N	475	-0-	-0-	-0-	33	1	442	2	Y	-0-					-0-
*11	311	N	311	-0-	-0-	-0-	22	1	289	2	Y	-0-					-0-
12	403	N	324	-0-	-79	-0-	23	1	301	2	Y	-0-					-0-
01	465	N	170	-0-	-295	-0-	12	1	158	2	Y	-0-					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	19	1	278	2	Y	-0-					-0-
09	267	N	267	-0-	-0-	-0-	18	1	249	2	Y	-0-					-0-
10	256	N	256	-0-	-0-	-0-	18	1	238	2	Y	-0-					-0-
*11	311	N	311	-0-	-0-	-0-	22	1	289	2	Y	-0-					-0-
*12	293	N	293	-0-	-0-	-0-	20	1	273	2	Y	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	18	1	245	2	Y	-0-					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	-0-	24	1	336	2	Y	-0-					-0-
09	417	N	417	-0-	-0-	-0-	27	1	390	2	Y	-0-					-0-
10	434	N	434	-0-	-0-	-0-	29	1	405	2	Y	-0-					-0-
*11	345	N	345	-0-	-0-	-0-	24	1	321	2	Y	-0-					-0-
*12	522	N	522	-0-	-0-	-0-	36	1	486	2	Y	-0-					-0-
01	434	N	255	-0-	-179	-0-	18	1	237	2	Y	-0-					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1310	N	1310	-0-	-0-	-0-	292	1	1018	2	Y	-0-					4
09	1140	N	1137	-0-	-3	-0-	243	1	893	2	Y	1					5
							1	9									
10	1389	N	1389	-0-	-0-	-0-	303	1	1086	2	Y	-0-	5	1			-0-
11	1140	N	910	-0-	-230	-0-	188	1	720	2	Y	2					2
							2	9									
12	1178	N	571	-0-	-607	-0-	127	1	444	2	Y	-0-					2
01	1395	N	869	-0-	-526	-0-	136	1	733	2	Y	-0-					2

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	552	-0-	-0-	-0-	124	1	428	2	Y	-0-					-0-
09	568	N	568	-0-	-0-	-0-	122	1	446	2	Y	-0-					-0-
10	581	N	581	-0-	-0-	-0-	126	1	455	2	Y	-0-					-0-
11	483	N	483	-0-	-0-	-0-	100	1	383	2	Y	-0-					-0-
*12	493	N	493	-0-	-0-	-0-	110	1	383	2	Y	-0-					-0-
01	589	N	468	-0-	-121	-0-	73	1	395	2	Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0-	-0-	89	1	306	2	Y	1					5
							1	9									
09	368	N	368	-0-	-0-	-0-	79	1	289	2	Y	-0-					5
10	405	N	405	-0-	-0-	-0-	88	1	317	2	Y	-0-	5	1			-0-
11	406	N	406	-0-	-0-	-0-	83	1	321	2	Y	2					2
							2	9									
*12	421	N	421	-0-	-0-	-0-	93	1	328	2	Y	-0-					2
01	403	N	392	-0-	-11	-0-	62	1	330	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					-0-
09	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
10	620	N	590	-0-	-30	-0-	590	2			Y	-0-					-0-
*11	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
*12	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
*01	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	624	-0-	-120	-0-	624	2			Y	-0-					-0-
09	690	N	651	-0-	-39	-0-	651	2			Y	-0-					-0-
10	713	N	576	-0-	-137	-0-	576	2			Y	-0-					-0-
*11	600	N	585	-0-	-15	-0-	585	2			Y	-0-					-0-
12	682	N	551	-0-	-131	-0-	551	2			Y	-0-					-0-
*01	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	438	-0-	-27	-0-	29	1	409	2	Y	-0-					-0-
09	529	N	529	-0-	-0-	-0-	36	1	493	2	Y	-0-					-0-
10	495	N	495	-0-	-0-	-0-	34	1	461	2	Y	-0-					-0-
*11	502	N	502	-0-	-0-	-0-	36	1	466	2	Y	-0-					-0-
*12	514	N	514	-0-	-0-	-0-	36	1	478	2	Y	-0-					-0-
*01	503	N	503	-0-	-0-	-0-	35	1	468	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	450	-0-	-232	-0-	30	1	420	2	N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	36	1	511	2	N	-0-					-0-
10	558	N	383	-0-	-175	-0-	26	1	357	2	N	-0-					-0-
*11	450	N	419	-0-	-31	-0-	29	1	390	2	N	-0-					-0-
*12	664	N	664	-0-	-0-	-0-	47	1	617	2	N	-0-					-0-
*01	407	N	407	-0-	-0-	-0-	28	1	379	2	N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0-	-0-	30	1	366	2	Y	-0-					-0-
09	440	N	440	-0-	-0-	-0-	34	1	406	2	Y	-0-					-0-
10	386	N	386	-0-	-0-	-0-	30	1	356	2	Y	-0-					-0-
*11	445	N	445	-0-	-0-	-0-	36	1	409	2	Y	-0-					-0-
*12	489	N	489	-0-	-0-	-0-	39	1	450	2	Y	-0-					-0-
01	372	N	346	-0-	-26	-0-	28	1	318	2	Y	-0-					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	-0-	26	1	367	2	Y	-0-					-0-
09	343	N	343	-0-	-0-	-0-	23	1	320	2	Y	-0-					-0-
10	385	N	385	-0-	-0-	-0-	27	1	358	2	Y	-0-					-0-
*11	390	N	365	-0-	-25	-0-	26	1	339	2	Y	-0-					-0-
*12	457	N	457	-0-	-0-	-0-	32	1	425	2	Y	-0-					-0-
*01	420	N	420	-0-	-0-	-0-	30	1	390	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	19	1	78	2	Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	17	1	75	2	Y	-0-					-0-
10	93	N	92	-0-	-1	-0-	17	1	75	2	Y	-0-					-0-
*11	90	N	73	-0-	-17	-0-	10	1	63	2	Y	-0-					-0-
12	93	N	80	-0-	-13	-0-	7	1	73	2	Y	-0-					-0-
01	93	N	67	-0-	-26	-0-	7	1	60	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	433	N	433	-0-	-0-	-0-	39	1	394	2	Y	-0-					-0-
09	392	N	392	-0-	-0-	-0-	35	1	357	2	Y	-0-					-0-
10	442	N	442	-0-	-0-	-0-	39	1	403	2	Y	-0-					-0-
*11	392	N	392	-0-	-0-	-0-	37	1	355	2	Y	-0-					-0-
*12	397	N	397	-0-	-0-	-0-	37	1	360	2	Y	-0-					-0-
01	341	N	327	-0-	-14	-0-	31	1	296	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	85	-0-	-0-	-0-	7	1	78	2	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	7	1	63	2	Y	-0-					-0-
10	79	N	79	-0-	-0-	-0-	7	1	72	2	Y	-0-					-0-
*11	30	N	18	-0-	-12	-0-	2	1	16	2	Y	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	515	-0-	-74	-0-	34	1	481	2	Y	-0-					-0-
09	571	N	571	-0-	-0-	-0-	38	1	533	2	Y	-0-					-0-
10	682	N	669	-0-	-13	-0-	46	1	623	2	Y	-0-					-0-
*11	548	N	548	-0-	-0-	-0-	38	1	510	2	Y	-0-					-0-
*12	671	N	671	-0-	-0-	-0-	47	1	624	2	Y	-0-					-0-
01	651	N	600	-0-	-51	-0-	42	1	558	2	Y	-0-					-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	447	-0-	-111	-0-	30	1	413	2	Y	4	5	1			3
							4	9									
09	360	N	309	-0-	-51	-0-	20	1	283	2	Y	5	5	1			3
							6	9									
10	403	N	402	-0-	-1	-0-	27	1	368	2	Y	6	3	1			6
							7	9									
*11	420	N	303	-0-	-117	-0-	20	1	250	2	Y	30	12	1			24
							33	9									
*12	469	N	469	-0-	-0-	-0-	30	1	404	2	Y	32	39	1			17
							35	9									
*01	631	N	631	-0-	-0-	-0-	43	1	565	2	Y	21	22	1			16
							23	9									

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0-	-0-	102	1	543	2	Y	-0-					-0-
09	771	N	771	-0-	-0-	-0-	131	1	640	2	Y	-0-					-0-
10	681	N	681	-0-	-0-	-0-	120	1	561	2	Y	-0-					-0-
*11	708	N	708	-0-	-0-	-0-	128	1	580	2	Y	-0-					-0-
12	620	N	583	-0-	-37	-0-	112	1	471	2	Y	-0-					-0-
*01	754	N	754	-0-	-0-	-0-	144	1	610	2	Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	-0-	88	1	475	2	Y	-0-					-0-
09	741	N	741	-0-	-0-	-0-	127	1	614	2	Y	-0-					-0-
10	589	N	568	-0-	-21	-0-	99	1	469	2	Y	-0-					-0-
*11	649	N	649	-0-	-0-	-0-	117	1	532	2	Y	-0-					-0-
*12	626	N	626	-0-	-0-	-0-	121	1	505	2	Y	-0-					-0-
*01	688	N	688	-0-	-0-	-0-	131	1	557	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	18	-0-	-168	-0-	1	1	13	2	Y	4	5	1			3
							4	9									
09	480	N	451	-0-	-29	-0-	30	1	415	2	Y	5	5	1			3
							6	9									
10	496	N	353	-0-	-143	-0-	24	1	322	2	Y	6	3	1			6
							7	9									
*11	437	N	437	-0-	-0-	-0-	31	1	404	2	Y	2	6	1			2
							2	9									
*12	484	N	484	-0-	-0-	-0-	32	1	424	2	Y	25	14	1			13
							28	9									
*01	426	N	426	-0-	-0-	-0-	28	1	375	2	Y	21	18	1			16
							23	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	28	-0-	-127	-0-	2	1	22	2	Y	4	5	1			3
							4	9									
09	426	N	426	-0-	-0-	-0-	28	1	392	2	Y	5	5	1			3
							6	9									
10	474	N	474	-0-	-0-	-0-	32	1	435	2	Y	6	3	1			6
							7	9									
*11	389	N	389	-0-	-0-	-0-	27	1	360	2	Y	2	6	1			2
							2	9									
*12	544	N	544	-0-	-0-	-0-	36	1	482	2	Y	24	13	1			13
							26	9									
*01	420	N	420	-0-	-0-	-0-	28	1	371	2	Y	19	17	1			15
							21	9									

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	41	1	494	2	Y	-0-					-0-
09	521	N	521	-0-	-0-	-0-	39	1	482	2	Y	-0-					-0-
10	527	N	474	-0-	-53	-0-	37	1	437	2	Y	-0-					-0-
*11	627	N	627	-0-	-0-	-0-	51	1	576	2	Y	-0-					-0-
*12	583	N	583	-0-	-0-	-0-	46	1	537	2	Y	-0-					-0-
*01	625	N	625	-0-	-0-	-0-	50	1	575	2	Y	-0-					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	523	-0-	-4	-0-	34	1	489	2	Y	-0-					-0-
09	450	N	439	-0-	-11	-0-	29	1	410	2	Y	-0-					-0-
10	558	N	479	-0-	-79	-0-	33	1	446	2	Y	-0-					-0-
*11	510	N	427	-0-	-83	-0-	31	1	396	2	Y	-0-					-0-
*12	662	N	662	-0-	-0-	-0-	47	1	615	2	Y	-0-					-0-
*01	565	N	565	-0-	-0-	-0-	39	1	526	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	377	-0-	-26	-0-	71	1	306	2	Y	-0-					-0-
09	382	N	382	-0-	-0-	-0-	71	1	311	2	Y	-0-					-0-
10	434	N	400	-0-	-34	-0-	74	1	326	2	Y	-0-					-0-
*11	360	N	360	-0-	-0-	-0-	46	1	314	2	Y	-0-					-0-
12	403	N	324	-0-	-79	-0-	30	1	294	2	Y	-0-					-0-
*01	450	N	450	-0-	-0-	-0-	40	1	410	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	19	1	80	2	Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	16	1	74	2	Y	-0-					-0-
10	95	N	95	-0-	-0-	-0-	18	1	77	2	Y	-0-					-0-
*11	90	N	84	-0-	-6	-0-	11	1	73	2	Y	-0-					-0-
12	93	N	90	-0-	-3	-0-	8	1	82	2	Y	-0-					-0-
01	93	N	83	-0-	-10	-0-	7	1	76	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	227	-0-	-21	-0-	20	1	207	2	Y	-0-					-0-
09	240	N	201	-0-	-39	-0-	18	1	183	2	Y	-0-					-0-
10	248	N	241	-0-	-7	-0-	21	1	220	2	Y	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	31	1	307	2	Y	-0-					-0-
*12	300	N	300	-0-	-0-	-0-	28	1	272	2	Y	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	33	1	322	2	Y	-0-					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	17	1	210	2	Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	19	1	221	2	Y	-0-					-0-
10	230	N	230	-0-	-0-	-0-	19	1	211	2	Y	-0-					-0-
*11	232	N	232	-0-	-0-	-0-	19	1	213	2	Y	-0-					-0-
*12	271	N	271	-0-	-0-	-0-	21	1	250	2	Y	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	19	1	203	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	2	1	18	2	Y	226	245	1			170
							249	9									
09	674	N	674	-0-	-0-	-0-	27	1	383	2	Y	240	243	1			167
							264	9									
10	639	N	639	-0-	-0-	-0-	24	1	322	2	Y	266	157	1			276
							293	9									
*11	500	N	500	-0-	-0-	-0-	24	1	320	2	Y	142	306	1			112
							156	9									
12	589	N	402	-0-	-187	-0-	24	1	317	2	Y	55	138	1			29
							61	9									
01	496	N	363	-0-	-133	-0-	23	1	317	2	Y	21	34	1			16
							23	9									

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	37	-0-	-242	-0-	2	1	33	2	Y	2	2	1			2
							2	9									
09	749	N	749	-0-	-0-	-0-	50	1	697	2	Y	2	2	1			2
							2	9									
10	651	N	651	-0-	-0-	-0-	44	1	604	2	Y	3	2	1			3
							3	9									
*11	646	N	646	-0-	-0-	-0-	45	1	600	2	Y	1	3	1			1
							1	9									
*12	728	N	728	-0-	-0-	-0-	49	1	650	2	Y	26	13	1			14
							29	9									
*01	737	N	737	-0-	-0-	-0-	50	1	664	2	Y	21	19	1			16
							23	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	-0-	42	1	514	2	Y	-0-					-0-
09	457	N	457	-0-	-0-	-0-	35	1	422	2	Y	-0-					-0-
10	411	N	411	-0-	-0-	-0-	33	1	378	2	Y	-0-					-0-
*11	387	N	387	-0-	-0-	-0-	32	1	355	2	Y	-0-					-0-
*12	559	N	559	-0-	-0-	-0-	44	1	515	2	Y	-0-					-0-
01	403	N	278	-0-	-125	-0-	22	1	256	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	959	N	959	-0-	-0-	-0-	72	1	887	2	Y	-0-					-0-
09	756	N	756	-0-	-0-	-0-	59	1	697	2	Y	-0-					-0-
10	808	N	808	-0-	-0-	-0-	64	1	744	2	Y	-0-					-0-
*11	690	N	604	-0-	-86	-0-	49	1	555	2	Y	-0-					-0-
12	713	N	713	-0-	-0-	-0-	57	1	656	2	Y	-0-					-0-
01	806	N	717	-0-	-89	-0-	58	1	659	2	Y	-0-					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	8	-0-	-23	-0-	6	2	2	9	Y	2	2	1			2
09	112	N	112	-0-	-0-	-0-	7	1	103	2	Y	2	2	1			2
							2	9									
10	93	N	93	-0-	-0-	-0-	6	1	84	2	Y	3	2	1			3
							3	9									
*11	87	N	87	-0-	-0-	-0-	6	1	80	2	Y	1	3	1			1
							1	9									
*12	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-	1	1			-0-
*01	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	48	-0-	-138	-0-	2	1	23	2	Y	21	24	1			16
							23	9									
09	450	N	421	-0-	-29	-0-	27	1	369	2	Y	23	23	1			16
							25	9									
10	621	N	621	-0-	-0-	-0-	40	1	552	2	Y	26	15	1			27
							29	9									
*11	597	N	597	-0-	-0-	-0-	41	1	541	2	Y	14	30	1			11
							15	9									
*12	678	N	678	-0-	-0-	-0-	47	1	624	2	Y	6	14	1			3
							7	9									
*01	732	N	732	-0-	-0-	-0-	51	1	677	2	Y	4	4	1			3
							4	9									

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	20	-0-	-104	-0-	1	1	15	2	Y	4	5	1			3
							4	9									
09	360	N	345	-0-	-15	-0-	23	1	316	2	Y	5	5	1			3
							6	9									
10	372	N	316	-0-	-56	-0-	22	1	287	2	Y	6	3	1			6
							7	9									
*11	449	N	449	-0-	-0-	-0-	31	1	416	2	Y	2	6	1			2
							2	9									
12	372	N	349	-0-	-23	-0-	22	1	299	2	Y	25	14	1			13
							28	9									
*01	366	N	366	-0-	-0-	-0-	23	1	320	2	Y	21	18	1			16
							23	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	26	1	299	2	Y	-0-					-0-
09	350	N	350	-0-	-0-	-0-	27	1	323	2	Y	-0-					-0-
10	279	N	278	-0-	-1	-0-	23	1	255	2	Y	-0-					-0-
*11	270	N	263	-0-	-7	-0-	23	1	240	2	Y	-0-					-0-
*12	303	N	303	-0-	-0-	-0-	25	1	278	2	Y	-0-					-0-
*01	334	N	334	-0-	-0-	-0-	26	1	308	2	Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	518	-0-	-133	-0-	81	1	437	2	Y	-0-					-0-
09	660	N	376	-0-	-284	-0-	64	1	312	2	Y	-0-					-0-
10	558	N	332	-0-	-226	-0-	58	1	274	2	Y	-0-					-0-
*11	510	N	47	-0-	-463	-0-	9	1	38	2	Y	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
01	341	N	4	-0-	-337	-0-	1	1	3	2	Y	-0-					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	15	-0-	-109	-0-	13	2	2	9	Y	2	2	1			2
09	202	N	202	-0-	-0-	-0-	13	1	187	2	Y	2	2	1			2
							2	9									
10	310	N	202	-0-	-108	-0-	13	1	186	2	Y	3	2	1			3
							3	9									
*11	116	N	116	-0-	-0-	-0-	8	1	107	2	Y	1	3	1			1
							1	9									
12	217	N	129	-0-	-88	-0-	9	1	120	2	Y	-0-	1	1			-0-
*01	141	N	141	-0-	-0-	-0-	10	1	131	2	Y	-0-					-0-

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	22	1	321	2	Y	-0-					-0-
09	330	N	322	-0-	-8	-0-	21	1	301	2	Y	-0-					-0-
10	358	N	358	-0-	-0-	-0-	24	1	334	2	Y	-0-					-0-
*11	384	N	384	-0-	-0-	-0-	27	1	357	2	Y	-0-					-0-
12	341	N	286	-0-	-55	-0-	20	1	266	2	Y	-0-					-0-
01	372	N	353	-0-	-19	-0-	25	1	328	2	Y	-0-					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	917	-0-	-323	-0-	60	1	857	2	Y	-0-					-0-
09	1200	N	1020	-0-	-180	-0-	68	1	952	2	Y	-0-					-0-
10	1054	N	1016	-0-	-38	-0-	69	1	947	2	Y	-0-					-0-
*11	1222	N	1222	-0-	-0-	-0-	87	1	1135	2	Y	-0-					-0-
12	1054	N	1050	-0-	-4	-0-	74	1	976	2	Y	-0-					-0-
01	1023	N	864	-0-	-159	-0-	60	1	804	2	Y	-0-					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	344	-0-	-121	-0-	26	1	318	2	Y	-0-					-0-
09	436	N	436	-0-	-0-	-0-	34	1	402	2	Y	-0-					-0-
10	468	N	468	-0-	-0-	-0-	36	1	432	2	Y	-0-					-0-
*11	493	N	493	-0-	-0-	-0-	40	1	453	2	Y	-0-					-0-
12	465	N	424	-0-	-41	-0-	34	1	390	2	Y	-0-					-0-
*01	503	N	503	-0-	-0-	-0-	40	1	463	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0-	-0-	28	1	404	2	Y	-0-					-0-
09	436	N	436	-0-	-0-	-0-	29	1	407	2	Y	-0-					-0-
10	461	N	461	-0-	-0-	-0-	31	1	430	2	Y	-0-					-0-
*11	462	N	462	-0-	-0-	-0-	33	1	429	2	Y	-0-					-0-
12	372	N	37	-0-	-335	-0-	2	1	35	2	Y	-0-					-0-
01	465	N	125	-0-	-340	-0-	9	1	116	2	Y	-0-					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	15	1	214	2	Y	-0-					-0-
09	239	N	239	-0-	-0-	-0-	16	1	223	2	Y	-0-					-0-
10	62	N	42	-0-	-20	-0-	3	1	39	2	Y	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
12	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	12	1	158	2	Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	20	1	247	2	Y	-0-					-0-
09	371	N	371	-0-	-0-	-0-	29	1	342	2	Y	-0-					-0-
10	329	N	329	-0-	-0-	-0-	26	1	303	2	Y	-0-					-0-
*11	313	N	313	-0-	-0-	-0-	25	1	288	2	Y	-0-					-0-
*12	358	N	358	-0-	-0-	-0-	29	1	329	2	Y	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	27	1	301	2	Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	-0-	37	1	452	2	Y	-0-					-0-
09	490	N	490	-0-	-0-	-0-	37	1	453	2	Y	-0-					-0-
10	493	N	493	-0-	-0-	-0-	38	1	455	2	Y	-0-					-0-
*11	480	N	323	-0-	-157	-0-	25	1	298	2	Y	-0-					-0-
12	496	N	468	-0-	-28	-0-	37	1	431	2	Y	-0-					-0-
01	496	N	321	-0-	-175	-0-	27	1	294	2	Y	-0-					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	751	N	751	-0-	-0-	-0-	57	1	694	2	Y	-0-					-0-
09	540	N	501	-0-	-39	-0-	38	1	463	2	Y	-0-					-0-
10	567	N	567	-0-	-0-	-0-	44	1	523	2	Y	-0-					-0-
*11	594	N	594	-0-	-0-	-0-	48	1	546	2	Y	-0-					-0-
*12	919	N	919	-0-	-0-	-0-	73	1	846	2	Y	-0-					-0-
*01	665	N	665	-0-	-0-	-0-	54	1	611	2	Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0-	-0-	30	1	415	2	Y	-0-					-0-
09	450	N	448	-0-	-2	-0-	30	1	418	2	Y	-0-					-0-
10	503	N	503	-0-	-0-	-0-	34	1	469	2	Y	-0-					-0-
*11	420	N	381	-0-	-39	-0-	27	1	354	2	Y	-0-					-0-
12	465	N	324	-0-	-141	-0-	23	1	301	2	Y	-0-					-0-
01	496	N	410	-0-	-86	-0-	29	1	381	2	Y	-0-					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	17	1	236	2	Y	-0-					-0-
09	280	N	280	-0-	-0-	-0-	18	1	262	2	Y	-0-					-0-
10	295	N	295	-0-	-0-	-0-	20	1	275	2	Y	-0-					-0-
*11	225	N	225	-0-	-0-	-0-	16	1	209	2	Y	-0-					-0-
*12	290	N	290	-0-	-0-	-0-	20	1	270	2	Y	-0-					-0-
*01	327	N	327	-0-	-0-	-0-	23	1	304	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0-	-0-	41	1	495	2	Y	-0-					-0-
09	510	N	360	-0-	-150	-0-	27	1	333	2	Y	-0-					-0-
10	484	N	484	-0-	-0-	-0-	39	1	445	2	Y	-0-					-0-
*11	510	N	404	-0-	-106	-0-	33	1	371	2	Y	-0-					-0-
*12	582	N	582	-0-	-0-	-0-	46	1	536	2	Y	-0-					-0-
*01	506	N	506	-0-	-0-	-0-	41	1	465	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	501	-0-	-212	-0-	38	1	463	2	Y	-0-					-0-
09	783	N	783	-0-	-0-	-0-	61	1	722	2	Y	-0-					-0-
10	713	N	681	-0-	-32	-0-	54	1	627	2	Y	-0-					-0-
*11	828	N	828	-0-	-0-	-0-	68	1	760	2	Y	-0-					-0-
*12	771	N	771	-0-	-0-	-0-	62	1	709	2	Y	-0-					-0-
01	682	N	652	-0-	-30	-0-	53	1	599	2	Y	-0-					-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26323	X	20706	-0-	-5617	-0-	1364	1	19338	2	Y	4	5	1			3
							4	9									
09	510	X	430	-0-	-80	-0-	28	1	396	2	Y	5	5	1			3
							6	9									
10	527	X	426	-0-	-101	-0-	29	1	390	2	Y	6	3	1			6
							7	9									
*11	510	X	451	-0-	-59	-0-	32	1	417	2	Y	2	6	1			2
							2	9									
12	527	X	461	-0-	-66	-0-	31	1	409	2	Y	19	11	1			10
							21	9									
01	527	X	488	-0-	-39	-0-	32	1	433	2	Y	21	15	1			16
							23	9									

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	9	-0-	-146	-0-	7	2	2	9	Y	2	2	1			2
09	360	N	155	-0-	-205	-0-	10	1	141	2	Y	4	3	1			3
							4	9									
10	279	N	164	-0-	-115	-0-	11	1	149	2	Y	4	2	1			5
							4	9									
*11	240	N	240	-0-	-0-	-0-	17	1	220	2	Y	3	6	1			2
							3	9									
*12	201	N	201	-0-	-0-	-0-	12	1	161	2	Y	25	14	1			13
							28	9									
*01	215	N	215	-0-	-0-	-0-	14	1	178	2	Y	21	18	1			16
							23	9									

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	13	-0-	-111	-0-	11	2	2	9	Y	2	2	1			2
09	210	N	173	-0-	-37	-0-	11	1	160	2	Y	2	2	1			2
							2	9									
10	187	N	187	-0-	-0-	-0-	13	1	171	2	Y	3	2	1			3
							3	9									
*11	223	N	223	-0-	-0-	-0-	16	1	206	2	Y	1	3	1			1
							1	9									
12	186	N	157	-0-	-29	-0-	11	1	146	2	Y	-0-	1	1			-0-
01	186	N	177	-0-	-9	-0-	12	1	165	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	870	-0-	-29	-0-	58	1	812	2	Y	-0-					-0-
09	870	N	810	-0-	-60	-0-	54	1	756	2	Y	-0-					-0-
10	974	N	974	-0-	-0-	-0-	67	1	907	2	Y	-0-					-0-
*11	840	N	683	-0-	-157	-0-	49	1	634	2	Y	-0-					-0-
12	837	N	694	-0-	-143	-0-	49	1	645	2	Y	-0-					-0-
01	961	N	804	-0-	-157	-0-	56	1	748	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	26	1	268	2	Y	-0-					-0-
09	270	N	242	-0-	-28	-0-	22	1	220	2	Y	-0-					-0-
10	294	N	294	-0-	-0-	-0-	26	1	268	2	Y	-0-					-0-
*11	303	N	303	-0-	-0-	-0-	28	1	275	2	Y	-0-					-0-
*12	278	N	278	-0-	-0-	-0-	26	1	252	2	Y	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	22	1	210	2	Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	15	1	118	2	Y	-0-					-0-
09	136	N	136	-0-	-0-	-0-	15	1	121	2	Y	-0-					-0-
10	131	N	131	-0-	-0-	-0-	14	1	117	2	Y	-0-					-0-
*11	120	N	119	-0-	-1	-0-	14	1	105	2	Y	-0-					-0-
*12	171	N	171	-0-	-0-	-0-	18	1	153	2	Y	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	19	1	148	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	19	1	195	2	Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	16	1	177	2	Y	-0-					-0-
10	285	N	285	-0-	-0-	-0-	26	1	259	2	Y	-0-					-0-
*11	210	N	204	-0-	-6	-0-	19	1	185	2	Y	-0-					-0-
*12	266	N	266	-0-	-0-	-0-	24	1	242	2	Y	-0-					-0-
01	279	N	187	-0-	-92	-0-	17	1	170	2	Y	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9	-0-	6	1	47	2	Y	-0-					-0-
09	67	N	67	-0-	-0-	-0-	7	1	60	2	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	10	1	86	2	Y	-0-					-0-
*11	112	N	112	-0-	-0-	-0-	13	1	99	2	Y	-0-					-0-
*12	193	N	193	-0-	-0-	-0-	21	1	172	2	Y	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	14	1	121	2	Y	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	22	1	181	2	Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	20	1	169	2	Y	-0-					-0-
10	248	N	248	-0-	-0-	-0-	27	1	221	2	Y	-0-					-0-
*11	180	N	178	-0-	-2	-0-	21	1	157	2	Y	-0-					-0-
*12	289	N	289	-0-	-0-	-0-	32	1	257	2	Y	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	31	1	257	2	Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	25	1	349	2	Y	-0-					-0-
09	416	N	416	-0-	-0-	-0-	27	1	389	2	Y	-0-					-0-
10	403	N	374	-0-	-29	-0-	26	1	348	2	Y	-0-					-0-
*11	420	N	420	-0-	-0-	-0-	29	1	391	2	Y	-0-					-0-
*12	473	N	473	-0-	-0-	-0-	33	1	440	2	Y	-0-					-0-
01	372	N	330	-0-	-42	-0-	23	1	307	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
10	52	N	52	-0-	-0-	-0-	5	1	47	2	Y	-0-					-0-
*11	30	N	11	-0-	-19	-0-	1	1	10	2	Y	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-
01	62	N	10	-0-	-52	-0-	10	2			Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

08	270	N	270	-0-	-0-	-0-	28	1	242	2	Y	-0-					-0-
09	356	N	356	-0-	-0-	-0-	38	1	318	2	Y	-0-					-0-
10	264	N	264	-0-	-0-	-0-	28	1	236	2	Y	-0-					-0-
*11	270	N	258	-0-	-12	-0-	31	1	227	2	Y	-0-					-0-
*12	342	N	342	-0-	-0-	-0-	38	1	304	2	Y	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	39	1	306	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

08	497	N	497	-0-	-0-	-0-	93	1	404	2	Y	-0-					-0-
09	421	N	421	-0-	-0-	-0-	78	1	343	2	Y	-0-					-0-
10	412	N	412	-0-	-0-	-0-	77	1	335	2	Y	-0-					-0-
*11	379	N	379	-0-	-0-	-0-	50	1	329	2	Y	-0-					-0-
12	372	N	353	-0-	-19	-0-	34	1	319	2	Y	-0-					-0-
*01	358	N	358	-0-	-0-	-0-	33	1	325	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

08	154	N	154	-0-	-0-	-0-	29	1	125	2	Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	28	1	131	2	Y	-0-					-0-
10	148	N	148	-0-	-0-	-0-	27	1	121	2	Y	-0-					-0-
*11	111	N	111	-0-	-0-	-0-	14	1	97	2	Y	-0-					-0-
*12	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-					-0-
01	124	N	115	-0-	-9	-0-	10	1	105	2	Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

08	279	N	58	-0-	-221	-0-	2	1	32	2	Y	22	24	1			17
							24	9									
09	744	N	744	-0-	-0-	-0-	48	1	670	2	Y	24	24	1			17
							26	9									
10	713	N	673	-0-	-40	-0-	44	1	599	2	Y	27	16	1			28
							30	9									
*11	893	N	893	-0-	-0-	-0-	62	1	816	2	Y	14	31	1			11
							15	9									
*12	998	N	998	-0-	-0-	-0-	69	1	922	2	Y	6	14	1			3
							7	9									
*01	872	N	872	-0-	-0-	-0-	60	1	806	2	Y	5	5	1			3
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	338	-0-	-3	-0-	22	1	316	2	Y	-0-					-0-
09	361	N	361	-0-	-0-	-0-	25	1	336	2	Y	-0-					-0-
10	369	N	369	-0-	-0-	-0-	25	1	344	2	Y	-0-					-0-
*11	377	N	377	-0-	-0-	-0-	27	1	350	2	Y	-0-					-0-
*12	406	N	406	-0-	-0-	-0-	29	1	377	2	Y	-0-					-0-
*01	385	N	385	-0-	-0-	-0-	27	1	358	2	Y	-0-					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	397	-0-	-68	-0-	26	1	371	2	Y	-0-					-0-
09	540	N	481	-0-	-59	-0-	32	1	449	2	Y	-0-					-0-
10	558	N	475	-0-	-83	-0-	33	1	442	2	Y	-0-					-0-
*11	475	N	475	-0-	-0-	-0-	34	1	441	2	Y	-0-					-0-
12	496	N	466	-0-	-30	-0-	33	1	433	2	Y	-0-					-0-
*01	547	N	547	-0-	-0-	-0-	39	1	508	2	Y	-0-					-0-

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	143	-0-	-167	-0-	9	1	134	2	Y	-0-					-0-
09	321	N	321	-0-	-0-	-0-	21	1	300	2	Y	-0-					-0-
10	354	N	354	-0-	-0-	-0-	24	1	330	2	Y	-0-					-0-
*11	376	N	376	-0-	-0-	-0-	27	1	349	2	Y	-0-					-0-
*12	366	N	366	-0-	-0-	-0-	26	1	340	2	Y	-0-					-0-
*01	398	N	398	-0-	-0-	-0-	28	1	370	2	Y	-0-					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	9	1	124	2	Y	2	2	1			2
							2	9									
09	176	N	176	-0-	-0-	-0-	11	1	161	2	Y	4	3	1			3
							4	9									
10	119	N	119	-0-	-0-	-0-	7	1	105	2	Y	6	3	1			6
							7	9									
*11	171	N	171	-0-	-0-	-0-	12	1	157	2	Y	2	6	1			2
							2	9									
12	93	N	85	-0-	-8	-0-	6	1	79	2	Y	-0-	2	1			-0-
*01	171	N	171	-0-	-0-	-0-	12	1	159	2	Y	-0-					-0-

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0-	-0-	22	1	346	2	N	2					3
							2	9									
09	420	N	405	-0-	-15	-0-	25	1	379	2	N	1	3	1			1
							1	9									
10	372	N	331	-0-	-41	-0-	19	1	310	2	N	2					3
							2	9									
11	360	N	316	-0-	-44	-0-	18	1	296	2	N	2	3	1			2
							2	9									
12	434	N	373	-0-	-61	-0-	21	1	349	2	N	3	3	1			2
							3	9									
01	341	N	328	-0-	-13	-0-	19	1	306	2	N	3	3	1			2
							3	9									

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	292	-0-	-49	-0-	19	1	273	2	Y	-0-					-0-
09	259	N	259	-0-	-0-	-0-	18	1	241	2	Y	-0-					-0-
10	357	N	357	-0-	-0-	-0-	24	1	333	2	Y	-0-					-0-
*11	333	N	333	-0-	-0-	-0-	24	1	309	2	Y	-0-					-0-
*12	292	N	292	-0-	-0-	-0-	20	1	272	2	Y	-0-					-0-
01	372	N	244	-0-	-128	-0-	17	1	227	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	271	-0-	-101	-0-	18	1	253	2	Y	-0-					-0-
09	300	N	254	-0-	-46	-0-	17	1	237	2	Y	-0-					-0-
10	432	N	432	-0-	-0-	-0-	29	1	403	2	Y	-0-					-0-
*11	384	N	384	-0-	-0-	-0-	27	1	357	2	Y	-0-					-0-
12	248	N	241	-0-	-7	-0-	17	1	224	2	Y	-0-					-0-
01	434	N	396	-0-	-38	-0-	28	1	368	2	Y	-0-					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	598	-0-	-177	-0-	39	1	559	2	Y	-0-					-0-
09	630	N	565	-0-	-65	-0-	37	1	528	2	Y	-0-					-0-
10	558	N	555	-0-	-3	-0-	38	1	517	2	Y	-0-					-0-
*11	570	N	568	-0-	-2	-0-	40	1	528	2	Y	-0-					-0-
12	589	N	403	-0-	-186	-0-	29	1	374	2	Y	-0-					-0-
01	558	N	547	-0-	-11	-0-	38	1	509	2	Y	-0-					-0-

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	11	1	161	2	Y	2	2	1			2
							2	9									
09	165	N	165	-0-	-0-	-0-	11	1	152	2	Y	2	2	1			2
							2	9									
10	171	N	171	-0-	-0-	-0-	11	1	157	2	Y	3	2	1			3
							3	9									
*11	184	N	184	-0-	-0-	-0-	13	1	170	2	Y	1	3	1			1
							1	9									
*12	193	N	193	-0-	-0-	-0-	13	1	180	2	Y	-0-	1	1			-0-
*01	185	N	185	-0-	-0-	-0-	13	1	172	2	Y	-0-					-0-

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	39	-0-	-240	-0-	2	1	37	2	Y	-0-					-0-
09	960	N	859	-0-	-101	-0-	57	1	802	2	Y	-0-					-0-
10	936	N	936	-0-	-0-	-0-	64	1	872	2	Y	-0-					-0-
*11	910	N	910	-0-	-0-	-0-	65	1	845	2	Y	-0-					-0-
*12	974	N	974	-0-	-0-	-0-	68	1	906	2	Y	-0-					-0-
01	930	N	776	-0-	-154	-0-	54	1	722	2	Y	-0-					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
09	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-
10	144	N	144	-0-	-0-	-0-	9	1	135	2	Y	-0-					-0-
*11	120	N	89	-0-	-31	-0-	6	1	83	2	Y	-0-					-0-
12	124	N	80	-0-	-44	-0-	5	1	75	2	Y	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	9	1	114	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	498	-0-	-91	-0-	33	1	465	2	Y	-0-					-0-
09	617	N	617	-0-	-0-	-0-	41	1	576	2	Y	-0-					-0-
10	595	N	595	-0-	-0-	-0-	41	1	554	2	Y	-0-					-0-
*11	559	N	559	-0-	-0-	-0-	39	1	520	2	Y	-0-					-0-
12	651	N	544	-0-	-107	-0-	38	1	506	2	Y	-0-					-0-
*01	537	N	537	-0-	-0-	-0-	37	1	500	2	Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	20	1	248	2	Y	-0-					-0-
09	263	N	263	-0-	-0-	-0-	21	1	242	2	Y	-0-					-0-
10	248	N	222	-0-	-26	-0-	17	1	205	2	Y	-0-					-0-
*11	240	N	237	-0-	-3	-0-	19	1	218	2	Y	-0-					-0-
12	248	N	235	-0-	-13	-0-	18	1	217	2	Y	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	19	1	220	2	Y	-0-					-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	635	-0-	-140	-0-	41	1	594	2	Y	-0-					-0-
09	690	N	589	-0-	-101	-0-	39	1	550	2	Y	-0-					-0-
10	736	N	736	-0-	-0-	-0-	51	1	685	2	Y	-0-					-0-
*11	820	N	820	-0-	-0-	-0-	58	1	762	2	Y	-0-					-0-
*12	710	N	710	-0-	-0-	-0-	50	1	660	2	Y	-0-					-0-
01	744	N	708	-0-	-36	-0-	50	1	658	2	Y	-0-					-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	44	-0-	-235	-0-	2	1	18	2	Y	22	24	1			17
							24	9									
09	690	N	609	-0-	-81	-0-	39	1	544	2	Y	24	24	1			17
							26	9									
10	744	N	502	-0-	-242	-0-	33	1	439	2	Y	27	16	1			28
							30	9									
*11	383	N	383	-0-	-0-	-0-	26	1	343	2	Y	13	30	1			11
							14	9									
12	620	N	488	-0-	-132	-0-	34	1	447	2	Y	6	14	1			3
							7	9									
01	496	N	389	-0-	-107	-0-	27	1	358	2	Y	4	4	1			3
							4	9									

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	545	-0-	-106	-0-	43	1	502	2	Y	-0-					-0-
09	630	N	605	-0-	-25	-0-	47	1	558	2	Y	-0-					-0-
10	622	N	622	-0-	-0-	-0-	53	1	569	2	Y	-0-					-0-
*11	540	N	319	-0-	-221	-0-	28	1	291	2	Y	-0-					-0-
12	620	N	447	-0-	-173	-0-	37	1	410	2	Y	-0-					-0-
01	620	N	392	-0-	-228	-0-	30	1	362	2	Y	-0-					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	28	1	150	2	Y	-0-					-0-
09	178	N	178	-0-	-0-	-0-	31	1	147	2	Y	-0-					-0-
10	144	N	144	-0-	-0-	-0-	25	1	119	2	Y	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	35	1	158	2	Y	-0-					-0-
*12	159	N	159	-0-	-0-	-0-	30	1	129	2	Y	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	30	1	130	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	573	-0-	-140	-0-	37	1	536	2	Y	-0-				-0-
09	809	N	809	-0-	-0-	-0-	54	1	755	2	Y	-0-				-0-
10	787	N	787	-0-	-0-	-0-	54	1	733	2	Y	-0-				-0-
*11	754	N	754	-0-	-0-	-0-	53	1	701	2	Y	-0-				-0-
*12	761	N	761	-0-	-0-	-0-	54	1	707	2	Y	-0-				-0-
01	775	N	641	-0-	-134	-0-	44	1	597	2	Y	-0-				-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	19	1	293	2	N	-0-				-0-
09	300	N	259	-0-	-41	-0-	16	1	243	2	N	-0-				-0-
10	310	N	293	-0-	-17	-0-	17	1	276	2	N	-0-				-0-
11	300	N	293	-0-	-7	-0-	17	1	276	2	N	-0-				-0-
*12	332	N	332	-0-	-0-	-0-	19	1	311	2	N	2	1	1		1
							2	9								
*01	326	N	326	-0-	-0-	-0-	19	1	306	2	N	1	1	1		1
							1	9								

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1032	N	1032	-0-	-0-	-0-	230	1	802	2	N	-0-				4
09	990	N	877	-0-	-113	-0-	188	1	688	2	N	1				5
							1	9								
10	1023	N	1001	-0-	-22	-0-	219	1	782	2	N	-0-	5	1		-0-
11	990	N	934	-0-	-56	-0-	192	1	740	2	N	2				2
							2	9								
12	899	N	865	-0-	-34	-0-	193	1	672	2	N	-0-				2
01	992	N	935	-0-	-57	-0-	146	1	789	2	N	-0-				2

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	-0-	42	1	644	2	N	4				7
							4	9								
09	720	N	687	-0-	-33	-0-	42	1	643	2	N	2	7	1		2
							2	9								
10	744	N	694	-0-	-50	-0-	40	1	648	2	N	5				7
							6	9								
11	707	N	707	-0-	-0-	-0-	41	1	659	2	N	6	7	1		6
							7	9								
*12	754	N	754	-0-	-0-	-0-	43	1	705	2	N	5	7	1		4
							6	9								
01	682	N	579	-0-	-103	-0-	33	1	537	2	N	8	7	1		5
							9	9								

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0-	-0-	42	1	651	2	N	-0-					-0-
09	690	N	628	-0-	-62	-0-	38	1	590	2	N	-0-					-0-
10	701	N	701	-0-	-0-	-0-	40	1	661	2	N	-0-					-0-
11	733	N	733	-0-	-0-	-0-	43	1	690	2	N	-0-					-0-
*12	894	N	894	-0-	-0-	-0-	51	1	841	2	N	2	1	1			1
							2	9									
*01	940	N	940	-0-	-0-	-0-	54	1	885	2	N	1	1	1			1
							1	9									

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0-	-0-	35	1	541	2	N	2					3
							2	9									
09	660	N	582	-0-	-78	-0-	35	1	546	2	N	1	3	1			1
							1	9									
10	589	N	512	-0-	-77	-0-	29	1	481	2	N	2					3
							2	9									
11	570	N	465	-0-	-105	-0-	27	1	436	2	N	2	3	1			2
							2	9									
12	589	N	521	-0-	-68	-0-	30	1	488	2	N	3	3	1			2
							3	9									
01	527	N	472	-0-	-55	-0-	27	1	442	2	N	3	3	1			2
							3	9									

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0-	-0-	36	1	560	2	N	2					3
							2	9									
09	660	N	551	-0-	-109	-0-	34	1	516	2	N	1	3	1			1
							1	9									
10	589	N	553	-0-	-36	-0-	32	1	519	2	N	2					3
							2	9									
11	570	N	458	-0-	-112	-0-	27	1	429	2	N	2	3	1			2
							2	9									
12	558	N	485	-0-	-73	-0-	28	1	454	2	N	3	3	1			2
							3	9									
01	558	N	429	-0-	-129	-0-	24	1	402	2	N	3	3	1			2
							3	9									

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	768	N	768	-0-	-0-	-0-	46	1	722	2	N	-0-					1
09	840	N	775	-0-	-65	-0-	47	1	728	2	N	-0-	1	1			-0-
10	759	N	759	-0-	-0-	-0-	44	1	715	2	N	-0-					-0-
11	750	N	634	-0-	-116	-0-	37	1	597	2	N	-0-					-0-
12	806	N	659	-0-	-147	-0-	38	1	619	2	N	2	1	1			1
							2	9									
01	744	N	685	-0-	-59	-0-	39	1	645	2	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	367	N	367	-0-	-0-	-0-	22	1	343	2	N	2					3
							2	9									
09	323	N	323	-0-	-0-	-0-	20	1	302	2	N	1	3	1			1
							1	9									
10	496	N	351	-0-	-145	-0-	20	1	329	2	N	2					3
							2	9									
11	360	N	264	-0-	-96	-0-	15	1	247	2	N	2	3	1			2
							2	9									
*12	351	N	351	-0-	-0-	-0-	20	1	328	2	N	3	3	1			2
							3	9									
01	341	N	309	-0-	-32	-0-	18	1	288	2	N	3	3	1			2
							3	9									

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

08	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
09	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
10	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
*11	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
*12	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
*01	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

08	418	N	418	-0-	-0-	-0-	28	1	386	2	Y	4	5	1			3
							4	9									
09	496	N	496	-0-	-0-	-0-	32	1	458	2	Y	5	5	1			3
							6	9									
10	499	N	499	-0-	-0-	-0-	33	1	459	2	Y	6	3	1			6
							7	9									
*11	401	N	401	-0-	-0-	-0-	29	1	370	2	Y	2	6	1			2
							2	9									
12	527	N	507	-0-	-20	-0-	34	1	447	2	Y	24	13	1			13
							26	9									
*01	515	N	515	-0-	-0-	-0-	34	1	458	2	Y	21	18	1			16
							23	9									

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

08	772	N	772	-0-	-0-	-0-	47	1	725	2	N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	42	1	648	2	N	-0-					-0-
10	837	N	676	-0-	-161	-0-	39	1	637	2	N	-0-					-0-
11	750	N	596	-0-	-154	-0-	35	1	561	2	N	-0-					-0-
12	713	N	644	-0-	-69	-0-	37	1	605	2	N	2	1	1			1
							2	9									
*01	690	N	690	-0-	-0-	-0-	40	1	649	2	N	1	1	1			1
							1	9									

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

08	850	N	850	-0-	-0-	-0-	51	1	797	2	N	2					3
							2	9									
09	952	N	952	-0-	-0-	-0-	58	1	893	2	N	1	3	1			1
							1	9									
10	797	N	797	-0-	-0-	-0-	46	1	749	2	N	2					3
							2	9									
11	810	N	539	-0-	-271	-0-	31	1	506	2	N	2	3	1			2
							2	9									
12	992	N	824	-0-	-168	-0-	47	1	774	2	N	3	3	1			2
							3	9									
01	806	N	643	-0-	-163	-0-	37	1	603	2	N	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

08	1612	N	1111	-0-	-501	-0-	184	1	927	2	N	-0-					-0-
09	1470	N	1237	-0-	-233	-0-	240	1	997	2	N	-0-					-0-
10	1457	N	1257	-0-	-200	-0-	248	1	1009	2	N	-0-					-0-
*11	1080	N	732	-0-	-348	-0-	125	1	607	2	N	-0-					-0-
*12	1271	N	1042	-0-	-229	-0-	112	1	930	2	N	-0-					-0-
*01	1643	N	1643	-0-	-0-	-0-	248	1	1395	2	N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

08	729	N	729	-0-	-0-	-0-	55	1	674	2	N	-0-					-0-
09	630	N	509	-0-	-121	-0-	40	1	469	2	N	-0-					-0-
10	719	N	719	-0-	-0-	-0-	57	1	662	2	N	-0-					-0-
*11	720	N	511	-0-	-209	-0-	41	1	470	2	N	-0-					-0-
*12	552	N	552	-0-	-0-	-0-	44	1	508	2	N	-0-					-0-
01	713	N	580	-0-	-133	-0-	46	1	534	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

08	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
09	60	N	52	-0-	-8	-0-	4	1	48	2	Y	-0-					-0-
10	58	N	58	-0-	-0-	-0-	4	1	54	2	Y	-0-					-0-
*11	60	N	50	-0-	-10	-0-	4	1	46	2	Y	-0-					-0-
12	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

08	124	N	18	-0-	-106	-0-	1	1	15	2	Y	2	2	1			2
							2	9									
09	330	N	306	-0-	-24	-0-	20	1	284	2	Y	2	2	1			2
							2	9									
10	372	N	277	-0-	-95	-0-	18	1	256	2	Y	3	2	1			3
							3	9									
*11	361	N	361	-0-	-0-	-0-	25	1	335	2	Y	1	3	1			1
							1	9									
*12	371	N	371	-0-	-0-	-0-	25	1	333	2	Y	12	7	1			6
							13	9									
*01	405	N	405	-0-	-0-	-0-	27	1	355	2	Y	21	11	1			16
							23	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	34	-0-	-183	-0-	2	1	30	2	Y	2	2	1			2
							2	9									
09	594	N	594	-0-	-0-	-0-	39	1	553	2	Y	2	2	1			2
							2	9									
10	607	N	607	-0-	-0-	-0-	41	1	563	2	Y	3	2	1			3
							3	9									
*11	560	N	560	-0-	-0-	-0-	40	1	519	2	Y	1	3	1			1
							1	9									
*12	539	N	539	-0-	-0-	-0-	38	1	501	2	Y	-0-	1	1			-0-
01	496	N	491	-0-	-5	-0-	34	1	457	2	Y	-0-					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	N	785	-0-	-0-	-0-	60	1	725	2	N	-0-					-0-
09	927	N	927	-0-	-0-	-0-	70	1	857	2	N	-0-					-0-
10	775	N	769	-0-	-6	-0-	62	1	707	2	N	-0-					-0-
*11	771	N	771	-0-	-0-	-0-	62	1	709	2	N	-0-					-0-
12	961	N	685	-0-	-276	-0-	55	1	630	2	N	-0-					-0-
01	775	N	689	-0-	-86	-0-	54	1	635	2	N	-0-					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	438	-0-	-27	-0-	28	1	408	2	Y	2	2	1			2
							2	9									
09	450	N	344	-0-	-106	-0-	23	1	319	2	Y	2	2	1			2
							2	9									
10	465	N	422	-0-	-43	-0-	29	1	390	2	Y	3	2	1			3
							3	9									
*11	455	N	455	-0-	-0-	-0-	32	1	421	2	Y	2	3	1			2
							2	9									
*12	475	N	475	-0-	-0-	-0-	33	1	442	2	Y	-0-	2	1			-0-
*01	455	N	455	-0-	-0-	-0-	32	1	423	2	Y	-0-					-0-

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1292	N	1292	-0-	-0-	-0-	78	1	1208	2	N	5					11
							6	9									
09	1237	N	1237	-0-	-0-	-0-	75	1	1159	2	N	3	11	1			3
							3	9									
10	1284	N	1284	-0-	-0-	-0-	73	1	1205	2	N	5					8
							6	9									
11	1260	N	1216	-0-	-44	-0-	71	1	1145	2	N	-0-	8	1			-0-
*12	1297	N	1297	-0-	-0-	-0-	74	1	1221	2	N	2	1	1			1
							2	9									
01	1271	N	1218	-0-	-53	-0-	70	1	1147	2	N	1	1	1			1
							1	9									

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	32	1	503	2	N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	31	1	486	2	N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	31	1	503	2	N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	31	1	493	2	N	-0-					-0-
12	527	N	449	-0-	-78	-0-	26	1	421	2	N	2	1	1			1
							2	9									
01	527	N	429	-0-	-98	-0-	25	1	403	2	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1079	N	1079	-0-	-0-	-0-	65	1	1007	2	N	6					13
							7	9									
09	1080	N	1056	-0-	-24	-0-	64	1	986	2	N	5	14	1			4
							6	9									
10	1085	N	1039	-0-	-46	-0-	59	1	969	2	N	10					14
							11	9									
11	1050	N	982	-0-	-68	-0-	57	1	911	2	N	13	15	1			12
							14	9									
12	1085	N	862	-0-	-223	-0-	49	1	802	2	N	10	14	1			8
							11	9									
01	1054	N	914	-0-	-140	-0-	51	1	846	2	N	15	14	1			9
							17	9									

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1436	N	1436	-0-	-0-	-0-	87	1	1342	2	N	6					13
							7	9									
09	1410	N	1312	-0-	-98	-0-	80	1	1226	2	N	5	14	1			4
							6	9									
10	1457	N	1265	-0-	-192	-0-	72	1	1182	2	N	10					14
							11	9									
11	1380	N	1307	-0-	-73	-0-	76	1	1217	2	N	13	15	1			12
							14	9									
12	1364	N	1349	-0-	-15	-0-	77	1	1261	2	N	10	14	1			8
							11	9									
*01	1349	N	1349	-0-	-0-	-0-	76	1	1256	2	N	15	14	1			9
							17	9									

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	573	-0-	-2248	-0-	34	1	535	2	N	4					7
							4	9									
09	2730	X	678	-0-	-2052	-0-	41	1	635	2	N	2	7	1			2
							2	9									
10	2821	X	603	-0-	-2218	-0-	34	1	563	2	N	5					7
							6	9									
11	720	X	599	-0-	-121	-0-	35	1	557	2	N	6	7	1			6
							7	9									
12	713	X	571	-0-	-142	-0-	32	1	533	2	N	5	7	1			4
							6	9									
01	713	X	608	-0-	-105	-0-	34	1	565	2	N	8	7	1			5
							9	9									

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	331	-0-	-72	-0-	29	1	302	2	N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	26	1	276	2	N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	35	1	348	2	N	-0-					-0-
*11	370	N	370	-0-	-0-	-0-	35	1	335	2	N	-0-					-0-
*12	316	N	316	-0-	-0-	-0-	30	1	286	2	N	-0-					-0-
01	372	N	310	-0-	-62	-0-	29	1	281	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	266	-0-	-106	-0-	21	1	245	2	N	-0-					-0-
09	300	N	248	-0-	-52	-0-	19	1	229	2	N	-0-					-0-
10	310	N	218	-0-	-92	-0-	19	1	199	2	N	-0-					-0-
*11	270	N	184	-0-	-86	-0-	16	1	168	2	N	-0-					-0-
12	248	N	116	-0-	-132	-0-	9	1	107	2	N	-0-					-0-
*01	721	N	721	-0-	-0-	-0-	55	1	666	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	930	-0-	-0-	-0-	56	1	870	2	N	4					7
							4	9									
09	1029	N	1029	-0-	-0-	-0-	63	1	964	2	N	2	7	1			2
							2	9									
10	1029	N	1029	-0-	-0-	-0-	59	1	964	2	N	5					7
							6	9									
11	928	N	928	-0-	-0-	-0-	54	1	867	2	N	6	7	1			6
							7	9									
12	1054	N	929	-0-	-125	-0-	53	1	870	2	N	5	7	1			4
							6	9									
01	1023	N	760	-0-	-263	-0-	43	1	708	2	N	8	7	1			5
							9	9									

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2207	N	2207	-0-	-0-	-0-	134	1	2073	2	N	-0-					-0-
09	1876	N	1876	-0-	-0-	-0-	114	1	1762	2	N	-0-					-0-
10	1884	N	1884	-0-	-0-	-0-	108	1	1776	2	N	-0-					-0-
11	2130	N	1664	-0-	-466	-0-	97	1	1567	2	N	-0-					-0-
12	1953	N	1699	-0-	-254	-0-	97	1	1600	2	N	2	1	1			1
							2	9									
01	1891	N	1499	-0-	-392	-0-	86	1	1412	2	N	1	1	1			1
							1	9									

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	930	-0-	-0-	-0-	215	1	715	2	N	-0-					-0-
09	900	N	874	-0-	-26	-0-	327	1	547	2	N	-0-					-0-
10	1165	N	1165	-0-	-0-	-0-	458	1	707	2	N	-0-					-0-
11	1100	N	1100	-0-	-0-	-0-	448	1	652	2	N	-0-					-0-
*12	1161	N	1161	-0-	-0-	-0-	465	1	696	2	N	-0-					-0-
01	1178	N	1093	-0-	-85	-0-	456	1	637	2	N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1238	N	1238	-0-	-0-	-0-	76	1	1162	2	N	-0-					8
09	1170	N	1152	-0-	-18	-0-	71	1	1081	2	N	-0-					8
10	1271	N	1221	-0-	-50	-0-	71	1	1150	2	N	-0-					8
11	1200	N	1070	-0-	-130	-0-	62	1	1008	2	N	-0-					8
12	1178	N	1176	-0-	-2	-0-	68	1	1108	2	N	-0-					8
*01	1237	N	1237	-0-	-0-	-0-	72	1	1165	2	N	-0-					8

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1083	N	1083	-0-	-0-	-0-	250	1	833	2	N	-0-					-0-
09	600	N	329	-0-	-271	-0-	123	1	206	2	N	-0-					-0-
10	279	N	19	-0-	-260	-0-	7	1	12	2	N	-0-					-0-
11	1050	N	5	-0-	-1045	-0-	2	1	3	2	N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	31	N	22	-0-	-9	-0-	9	1	13	2	N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	936	-0-	-56	-0-	59	1	877	2	N	-0-					-0-
09	870	N	866	-0-	-4	-0-	55	1	811	2	N	-0-					-0-
10	960	N	960	-0-	-0-	-0-	57	1	903	2	N	-0-					-0-
11	1120	N	1120	-0-	-0-	-0-	68	1	1052	2	N	-0-					-0-
*12	1117	N	1117	-0-	-0-	-0-	67	1	1050	2	N	-0-					-0-
*01	997	N	997	-0-	-0-	-0-	60	1	937	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

08	1612	N	1466	-0-	-146	-0-	92	1	1374	2	N	-0-					-0-
09	1680	N	1260	-0-	-420	-0-	80	1	1180	2	N	-0-					-0-
10	1612	N	1336	-0-	-276	-0-	81	1	1255	2	N	-0-					-0-
11	1410	N	1296	-0-	-114	-0-	78	1	1218	2	N	-0-					-0-
*12	1403	N	1403	-0-	-0-	-0-	83	1	1320	2	N	-0-					-0-
01	1333	N	1286	-0-	-47	-0-	78	1	1208	2	N	-0-					-0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

08	651	N	637	-0-	-14	-0-	40	1	597	2	N	-0-					-0-
09	720	N	594	-0-	-126	-0-	38	1	556	2	N	-0-					-0-
10	674	N	674	-0-	-0-	-0-	41	1	633	2	N	-0-					-0-
11	630	N	625	-0-	-5	-0-	38	1	587	2	N	-0-					-0-
*12	736	N	736	-0-	-0-	-0-	44	1	692	2	N	-0-					-0-
01	682	N	639	-0-	-43	-0-	39	1	600	2	N	-0-					-0-

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

08	537	N	537	-0-	-0-	-0-	33	1	504	2	N	-0-					-0-
09	580	N	580	-0-	-0-	-0-	35	1	545	2	N	-0-					-0-
10	672	N	672	-0-	-0-	-0-	39	1	633	2	N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	35	1	564	2	N	-0-					-0-
*12	596	N	596	-0-	-0-	-0-	34	1	562	2	N	-0-					-0-
01	682	N	480	-0-	-202	-0-	28	1	452	2	N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

08	1064	N	1064	-0-	-0-	-0-	70	1	994	2	N	-0-					-0-
09	898	N	898	-0-	-0-	-0-	60	1	838	2	N	-0-					-0-
10	1146	N	1146	-0-	-0-	-0-	79	1	1067	2	N	-0-					-0-
*11	1237	N	1237	-0-	-0-	-0-	87	1	1150	2	N	-0-					-0-
*12	1196	N	1196	-0-	-0-	-0-	83	1	1113	2	N	-0-					-0-
*01	1196	N	1196	-0-	-0-	-0-	83	1	1113	2	N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

08	1705	X	605	-0-	-1100	-0-	37	1	568	2	N	-0-					-0-
09	1650	X	595	-0-	-1055	-0-	36	1	559	2	N	-0-					-0-
10	1705	X	563	-0-	-1142	-0-	32	1	531	2	N	-0-					-0-
11	600	X	549	-0-	-51	-0-	32	1	517	2	N	-0-					-0-
12	620	X	557	-0-	-63	-0-	32	1	525	2	N	-0-					-0-
01	620	X	523	-0-	-97	-0-	30	1	493	2	N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

08	397	N	397	-0-	-0-	-0-	24	1	373	2	N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	22	1	337	2	N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	24	1	395	2	N	-0-					-0-
11	390	N	318	-0-	-72	-0-	19	1	299	2	N	-0-					-0-
12	372	N	334	-0-	-38	-0-	19	1	315	2	N	-0-					-0-
01	434	N	395	-0-	-39	-0-	23	1	372	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	947	N	947	-0-	-0-	-0-	57	1	890	2	N	-0-					-0-
09	1044	N	1044	-0-	-0-	-0-	64	1	980	2	N	-0-					-0-
10	961	N	934	-0-	-27	-0-	55	1	879	2	N	-0-					-0-
11	1099	N	1099	-0-	-0-	-0-	65	1	1034	2	N	-0-					-0-
12	1085	N	994	-0-	-91	-0-	58	1	936	2	N	-0-					-0-
01	930	N	851	-0-	-79	-0-	49	1	802	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1226	-0-	-45	-0-	77	1	1149	2	N	-0-					-0-
09	1200	N	1175	-0-	-25	-0-	74	1	1101	2	N	-0-					-0-
10	1345	N	1345	-0-	-0-	-0-	80	1	1265	2	N	-0-					-0-
11	1200	N	1020	-0-	-180	-0-	63	1	957	2	N	-0-					-0-
*12	1312	N	1312	-0-	-0-	-0-	78	1	1234	2	N	-0-					-0-
01	1333	N	1209	-0-	-124	-0-	72	1	1137	2	N	-0-					-0-

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	-0-	45	1	645	2	N	-0-					-0-
09	782	N	782	-0-	-0-	-0-	52	1	730	2	N	-0-					-0-
10	674	N	674	-0-	-0-	-0-	46	1	628	2	N	-0-					-0-
*11	679	N	679	-0-	-0-	-0-	47	1	632	2	N	-0-					-0-
12	806	N	522	-0-	-284	-0-	36	1	486	2	N	-0-					-0-
01	682	N	642	-0-	-40	-0-	45	1	597	2	N	-0-					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1816	N	1816	-0-	-0-	-0-	115	1	1701	2	N	-0-					-0-
09	1628	N	1628	-0-	-0-	-0-	103	1	1525	2	N	-0-					-0-
10	1832	N	1832	-0-	-0-	-0-	110	1	1722	2	N	-0-					-0-
11	1770	N	1648	-0-	-122	-0-	100	1	1548	2	N	-0-					-0-
*12	1805	N	1805	-0-	-0-	-0-	109	1	1696	2	N	-0-					-0-
01	1829	N	1639	-0-	-190	-0-	98	1	1541	2	N	-0-					-0-

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	-0-	14	1	218	2	N	2					3
							2	9									
09	210	N	198	-0-	-12	-0-	12	1	185	2	N	1	3	1			1
							1	9									
10	310	N	237	-0-	-73	-0-	13	1	222	2	N	2					3
							2	9									
11	240	N	172	-0-	-68	-0-	10	1	160	2	N	2	3	1			2
							2	9									
12	217	N	184	-0-	-33	-0-	10	1	171	2	N	3	3	1			2
							3	9									
01	248	N	194	-0-	-54	-0-	11	1	180	2	N	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	949	N	949	-0-	-0-	-0-	57	1	888	2	N	4					7
							4	9									
09	960	N	958	-0-	-2	-0-	58	1	898	2	N	2	7	1			2
							2	9									
10	1054	N	963	-0-	-91	-0-	55	1	902	2	N	5					7
							6	9									
11	930	N	896	-0-	-34	-0-	52	1	837	2	N	6	7	1			6
							7	9									
12	992	N	976	-0-	-16	-0-	56	1	914	2	N	5	7	1			4
							6	9									
01	961	N	858	-0-	-103	-0-	49	1	800	2	N	8	7	1			5
							9	9									

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

08	689	N	689	-0-	-0-	-0-	42	1	647	2	N	-0-					-0-
09	900	N	820	-0-	-80	-0-	51	1	769	2	N	-0-					-0-
10	1028	N	1028	-0-	-0-	-0-	60	1	968	2	N	-0-					-0-
11	1036	N	1036	-0-	-0-	-0-	61	1	975	2	N	-0-					-0-
12	837	N	731	-0-	-106	-0-	42	1	689	2	N	-0-					-0-
01	1023	N	818	-0-	-205	-0-	47	1	771	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

08	571	N	571	-0-	-0-	-0-	35	1	536	2	N	-0-					-0-
09	893	N	893	-0-	-0-	-0-	55	1	838	2	N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	45	1	736	2	N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	40	1	637	2	N	-0-					-0-
12	930	N	485	-0-	-445	-0-	28	1	457	2	N	-0-					-0-
01	775	N	659	-0-	-116	-0-	38	1	621	2	N	-0-					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

08	970	N	970	-0-	-0-	-0-	60	1	910	2	N	-0-					-0-
09	1170	N	1107	-0-	-63	-0-	68	1	1039	2	N	-0-					-0-
10	1240	N	1218	-0-	-22	-0-	71	1	1147	2	N	-0-					-0-
11	930	N	701	-0-	-229	-0-	41	1	660	2	N	-0-					-0-
12	1147	N	912	-0-	-235	-0-	53	1	859	2	N	-0-					-0-
01	1209	N	990	-0-	-219	-0-	58	1	932	2	N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

08	622	N	622	-0-	-0-	-0-	39	1	583	2	N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	32	1	496	2	N	-0-					-0-
10	620	N	507	-0-	-113	-0-	29	1	478	2	N	-0-					-0-
11	600	N	552	-0-	-48	-0-	32	1	520	2	N	-0-					-0-
*12	595	N	595	-0-	-0-	-0-	35	1	560	2	N	-0-					-0-
*01	611	N	611	-0-	-0-	-0-	35	1	576	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

08	837	N	773	-0-	-64	-0-	51	1	722	2	N	-0-					-0-
09	684	N	684	-0-	-0-	-0-	46	1	638	2	N	-0-					-0-
10	766	N	766	-0-	-0-	-0-	53	1	713	2	N	-0-					-0-
*11	908	N	908	-0-	-0-	-0-	64	1	844	2	N	-0-					-0-
*12	812	N	812	-0-	-0-	-0-	57	1	755	2	N	-0-					-0-
*01	855	N	855	-0-	-0-	-0-	60	1	795	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-		61	2			N	-0-					1
09	105	N	105	-0-	-0-	-0-		105	2			N	-0-					1
10	92	N	92	-0-	-0-	-0-		92	2			N	-0-					1
11	93	N	93	-0-	-0-	-0-		93	2			N	-0-					1
12	124	N	99	-0-	-25	-0-		99	2			N	-0-					1
01	93	N	84	-0-	-9	-0-		84	2			N	-0-					1

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1010	N	1010	-0-	-0-	-0-		61	1	949	2	N	-0-					-0-
09	1003	N	1003	-0-	-0-	-0-		61	1	942	2	N	-0-					-0-
10	1085	N	1030	-0-	-55	-0-		59	1	971	2	N	-0-					-0-
11	1039	N	1039	-0-	-0-	-0-		60	1	979	2	N	-0-					-0-
*12	1053	N	1053	-0-	-0-	-0-		60	1	991	2	N	2	1	1			1
								2	9									
01	1023	N	970	-0-	-53	-0-		56	1	913	2	N	1	1	1			1
								1	9									

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0-	-0-		47	1	726	2	N	6					13
								7	9									
09	813	N	813	-0-	-0-	-0-		49	1	758	2	N	5	14	1			4
								6	9									
10	868	N	738	-0-	-130	-0-		42	1	685	2	N	10					14
								11	9									
11	777	N	777	-0-	-0-	-0-		45	1	718	2	N	13	15	1			12
								14	9									
12	837	N	717	-0-	-120	-0-		41	1	665	2	N	10	14	1			8
								11	9									
01	744	N	710	-0-	-34	-0-		40	1	655	2	N	14	13	1			9
								15	9									

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	179	-0-	-38	-0-		11	1	168	2	N	-0-					-0-
09	240	N	211	-0-	-29	-0-		14	1	197	2	N	-0-					-0-
10	223	N	223	-0-	-0-	-0-		15	1	208	2	N	-0-					-0-
*11	192	N	192	-0-	-0-	-0-		13	1	179	2	N	-0-					-0-
*12	237	N	237	-0-	-0-	-0-		16	1	221	2	N	-0-					-0-
*01	238	N	238	-0-	-0-	-0-		16	1	222	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	574	N	574	-0-	-0-		-0-	35	1	535	2	N	4					8
								4	9									
09	660	N	624	-0-	-36		-0-	38	1	583	2	N	3	8	1			3
								3	9									
10	620	N	527	-0-	-93		-0-	30	1	490	2	N	6					9
								7	9									
11	570	N	565	-0-	-5		-0-	33	1	524	2	N	7	9	1			7
								8	9									
12	651	N	488	-0-	-163		-0-	28	1	452	2	N	7	9	1			5
								8	9									
*01	535	N	535	-0-	-0-		-0-	30	1	495	2	N	9	8	1			6
								10	9									

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	683	N	683	-0-	-0-		-0-	41	1	636	2	N	5					10
								6	9									
09	690	N	683	-0-	-7		-0-	41	1	638	2	N	4	11	1			3
								4	9									
10	682	N	654	-0-	-28		-0-	37	1	608	2	N	8					11
								9	9									
11	660	N	652	-0-	-8		-0-	37	1	603	2	N	11	12	1			10
								12	9									
12	713	N	645	-0-	-68		-0-	37	1	599	2	N	8	11	1			7
								9	9									
*01	768	N	768	-0-	-0-		-0-	43	1	713	2	N	11	11	1			7
								12	9									

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-		-0-	17	1	236	2	N	-0-					-0-
09	268	N	268	-0-	-0-		-0-	18	1	250	2	N	-0-					-0-
10	264	N	264	-0-	-0-		-0-	18	1	246	2	N	-0-					-0-
*11	274	N	274	-0-	-0-		-0-	20	1	254	2	N	-0-					-0-
*12	284	N	284	-0-	-0-		-0-	20	1	264	2	N	-0-					-0-
01	279	N	278	-0-	-1		-0-	19	1	259	2	N	-0-					-0-

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	550	N	550	-0-	-0-		-0-	33	1	517	2	N	-0-					-0-
09	630	N	546	-0-	-84		-0-	33	1	513	2	N	-0-					-0-
10	527	N	431	-0-	-96		-0-	25	1	406	2	N	-0-					-0-
11	540	N	501	-0-	-39		-0-	29	1	472	2	N	-0-					-0-
12	558	N	418	-0-	-140		-0-	24	1	392	2	N	2	1	1			1
								2	9									
*01	541	N	541	-0-	-0-		-0-	31	1	509	2	N	1	1	1			1
								1	9									

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	1085	N	1085	-0-	-0-		-0-	66	1	1015	2	N	4					7
								4	9									
09	990	N	878	-0-	-112		-0-	53	1	823	2	N	2	7	1			2
								2	9									
10	1054	N	1004	-0-	-50		-0-	57	1	941	2	N	5					7
								6	9									
11	1050	N	928	-0-	-122		-0-	54	1	867	2	N	6	7	1			6
								7	9									
*12	959	N	959	-0-	-0-		-0-	55	1	898	2	N	5	7	1			4
								6	9									
01	992	N	949	-0-	-43		-0-	54	1	886	2	N	8	7	1			5
								9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	576	-0-	-292	-0-	38	1	538	2	N	-0-					-0-
09	660	N	648	-0-	-12	-0-	43	1	605	2	N	-0-					-0-
10	822	N	822	-0-	-0-	-0-	56	1	766	2	N	-0-					-0-
*11	670	N	670	-0-	-0-	-0-	47	1	623	2	N	-0-					-0-
12	682	N	474	-0-	-208	-0-	33	1	441	2	N	-0-					-0-
01	837	N	564	-0-	-273	-0-	39	1	525	2	N	-0-					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	331	-0-	-41	-0-	22	1	309	2	N	-0-					-0-
09	330	N	307	-0-	-23	-0-	21	1	286	2	N	-0-					-0-
10	333	N	333	-0-	-0-	-0-	23	1	310	2	N	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	26	1	337	2	N	-0-					-0-
*12	367	N	367	-0-	-0-	-0-	25	1	342	2	N	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	25	1	339	2	N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	860	N	860	-0-	-0-	-0-	53	1	807	2	N	-0-					-0-
09	780	N	690	-0-	-90	-0-	42	1	648	2	N	-0-					-0-
10	789	N	789	-0-	-0-	-0-	45	1	744	2	N	-0-					-0-
11	840	N	836	-0-	-4	-0-	50	1	786	2	N	-0-					-0-
*12	763	N	763	-0-	-0-	-0-	44	1	719	2	N	-0-					-0-
*01	861	N	861	-0-	-0-	-0-	50	1	811	2	N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	370	-0-	-2	-0-	25	1	345	2	N	-0-					-0-
09	540	N	470	-0-	-70	-0-	32	1	438	2	N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	28	1	375	2	N	-0-					-0-
*11	360	N	331	-0-	-29	-0-	23	1	308	2	N	-0-					-0-
12	496	N	474	-0-	-22	-0-	34	1	440	2	N	-0-					-0-
01	403	N	324	-0-	-79	-0-	23	1	301	2	N	-0-					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	927	N	927	-0-	-0-	-0-	57	1	870	2	N	-0-					-0-
09	930	N	749	-0-	-181	-0-	46	1	703	2	N	-0-					-0-
10	1029	N	1029	-0-	-0-	-0-	60	1	969	2	N	-0-					-0-
11	985	N	985	-0-	-0-	-0-	58	1	927	2	N	-0-					-0-
*12	954	N	954	-0-	-0-	-0-	56	1	898	2	N	-0-					-0-
01	1023	N	939	-0-	-84	-0-	55	1	884	2	N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0-	-0-	31	1	483	2	N	-0-					-0-
09	720	N	720	-0-	-0-	-0-	45	1	675	2	N	-0-					-0-
10	527	N	524	-0-	-3	-0-	30	1	494	2	N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	38	1	606	2	N	-0-					-0-
12	744	N	591	-0-	-153	-0-	34	1	557	2	N	-0-					-0-
*01	613	N	613	-0-	-0-	-0-	35	1	578	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1406	N	1406	-0-	-0-	-0-	86	1	1320	2	N	-0-					-0-
09	1320	N	1146	-0-	-174	-0-	71	1	1075	2	N	-0-					-0-
10	1395	N	1063	-0-	-332	-0-	62	1	1001	2	N	-0-					-0-
11	1350	N	977	-0-	-373	-0-	58	1	919	2	N	-0-					-0-
12	1178	N	884	-0-	-294	-0-	52	1	832	2	N	-0-					-0-
*01	1288	N	1288	-0-	-0-	-0-	75	1	1213	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1061	N	1061	-0-	-0-	-0-	65	1	996	2	N	-0-			-0-
09	1080	N	1014	-0-	-66	-0-	63	1	951	2	N	-0-			-0-
10	1216	N	1216	-0-	-0-	-0-	71	1	1145	2	N	-0-			-0-
11	1364	N	1364	-0-	-0-	-0-	81	1	1283	2	N	-0-			-0-
*12	1091	N	1091	-0-	-0-	-0-	64	1	1027	2	N	-0-			-0-
*01	1422	N	1422	-0-	-0-	-0-	83	1	1339	2	N	-0-			-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

08	551	N	551	-0-	-0-	-0-	33	1	518	2	N	-0-			-0-
09	780	N	698	-0-	-82	-0-	43	1	655	2	N	-0-			-0-
10	704	N	704	-0-	-0-	-0-	40	1	664	2	N	-0-			-0-
11	896	N	896	-0-	-0-	-0-	53	1	843	2	N	-0-			-0-
*12	811	N	811	-0-	-0-	-0-	48	1	763	2	N	-0-			-0-
*01	774	N	774	-0-	-0-	-0-	44	1	730	2	N	-0-			-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

08	733	N	733	-0-	-0-	-0-	44	1	689	2	N	-0-			-0-
09	690	N	633	-0-	-57	-0-	39	1	594	2	N	-0-			-0-
10	744	N	677	-0-	-67	-0-	39	1	638	2	N	-0-			-0-
11	720	N	629	-0-	-91	-0-	37	1	592	2	N	-0-			-0-
*12	695	N	695	-0-	-0-	-0-	40	1	655	2	N	-0-			-0-
01	682	N	670	-0-	-12	-0-	38	1	632	2	N	-0-			-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

08	736	N	736	-0-	-0-	-0-	46	1	690	2	N	-0-			-0-
09	780	N	715	-0-	-65	-0-	44	1	671	2	N	-0-			-0-
10	755	N	755	-0-	-0-	-0-	44	1	711	2	N	-0-			-0-
11	816	N	816	-0-	-0-	-0-	49	1	767	2	N	-0-			-0-
12	744	N	725	-0-	-19	-0-	42	1	683	2	N	-0-			-0-
*01	829	N	829	-0-	-0-	-0-	49	1	780	2	N	-0-			-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

08	1119	N	1119	-0-	-0-	-0-	69	1	1050	2	N	-0-			-0-
09	1530	N	1320	-0-	-210	-0-	81	1	1239	2	N	-0-			-0-
10	1338	N	1338	-0-	-0-	-0-	78	1	1260	2	N	-0-			-0-
11	1080	N	1021	-0-	-59	-0-	61	1	960	2	N	-0-			-0-
*12	1513	N	1513	-0-	-0-	-0-	88	1	1425	2	N	-0-			-0-
01	1333	N	1309	-0-	-24	-0-	76	1	1233	2	N	-0-			-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

08	411	N	411	-0-	-0-	-0-	25	1	386	2	N	-0-			-0-
09	372	N	372	-0-	-0-	-0-	23	1	349	2	N	-0-			-0-
10	714	N	714	-0-	-0-	-0-	41	1	673	2	N	-0-			-0-
11	829	N	829	-0-	-0-	-0-	48	1	781	2	N	-0-			-0-
12	372	N	308	-0-	-64	-0-	18	1	290	2	N	-0-			-0-
01	713	N	360	-0-	-353	-0-	21	1	339	2	N	-0-			-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

08	954	N	954	-0-	-0-	-0-	149	1	805	2	N	-0-			-0-
09	1230	N	1040	-0-	-190	-0-	178	1	862	2	N	-0-			-0-
10	1054	N	958	-0-	-96	-0-	166	1	792	2	N	-0-			-0-
*11	984	N	984	-0-	-0-	-0-	177	1	807	2	N	-0-			-0-
12	1085	N	913	-0-	-172	-0-	177	1	736	2	N	-0-			-0-
*01	1046	N	1046	-0-	-0-	-0-	198	1	848	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1083	N	1083	-0-	-0-	-0-	66	1	1017	2	N	-0-					-0-
09	1080	N	1016	-0-	-64	-0-	63	1	953	2	N	-0-					-0-
10	1054	N	1030	-0-	-24	-0-	60	1	970	2	N	-0-					-0-
11	1100	N	1100	-0-	-0-	-0-	65	1	1035	2	N	-0-					-0-
12	1054	N	995	-0-	-59	-0-	58	1	937	2	N	-0-					-0-
01	1023	N	1010	-0-	-13	-0-	59	1	951	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	12	1	184	2	N	-0-					7
09	180	N	155	-0-	-25	-0-	9	1	146	2	N	-0-					7
10	217	N	183	-0-	-34	-0-	11	1	172	2	N	-0-					7
11	180	N	158	-0-	-22	-0-	9	1	149	2	N	-0-					7
*12	175	N	175	-0-	-0-	-0-	10	1	165	2	N	-0-					7
01	186	N	178	-0-	-8	-0-	10	1	168	2	N	-0-					7

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1064	N	1064	-0-	-0-	-0-	65	1	999	2	N	-0-					7
09	907	N	907	-0-	-0-	-0-	56	1	851	2	N	-0-					7
10	986	N	986	-0-	-0-	-0-	58	1	928	2	N	-0-					7
11	1020	N	975	-0-	-45	-0-	58	1	917	2	N	-0-					7
*12	1232	N	1232	-0-	-0-	-0-	71	1	1161	2	N	-0-					7
*01	1285	N	1285	-0-	-0-	-0-	75	1	1210	2	N	-0-					7

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2117	N	2117	-0-	-0-	-0-	129	1	1988	2	N	-0-					-0-
09	2034	N	2034	-0-	-0-	-0-	125	1	1909	2	N	-0-					-0-
10	2242	N	2242	-0-	-0-	-0-	130	1	2112	2	N	-0-					-0-
11	2159	N	2159	-0-	-0-	-0-	127	1	2032	2	N	-0-					-0-
*12	2117	N	2117	-0-	-0-	-0-	122	1	1995	2	N	-0-					-0-
01	2232	N	2227	-0-	-5	-0-	129	1	2098	2	N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1214	N	1214	-0-	-0-	-0-	74	1	1140	2	N	-0-					-0-
09	1267	N	1267	-0-	-0-	-0-	78	1	1189	2	N	-0-					-0-
10	1333	N	1324	-0-	-9	-0-	77	1	1247	2	N	-0-					-0-
11	1356	N	1356	-0-	-0-	-0-	80	1	1276	2	N	-0-					-0-
*12	1308	N	1308	-0-	-0-	-0-	76	1	1232	2	N	-0-					-0-
*01	1379	N	1379	-0-	-0-	-0-	80	1	1299	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	24	1	380	2	N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	22	1	344	2	N	-0-					-0-
10	434	N	375	-0-	-59	-0-	22	1	353	2	N	-0-					-0-
11	390	N	237	-0-	-153	-0-	14	1	223	2	N	-0-					-0-
12	372	N	199	-0-	-173	-0-	11	1	188	2	N	-0-					-0-
01	372	N	193	-0-	-179	-0-	11	1	182	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	34	1	531	2	N	2					5
							2	9									
09	600	N	516	-0-	-84	-0-	31	1	482	2	N	3	6	1			2
							3	9									
10	558	N	539	-0-	-19	-0-	31	1	504	2	N	4					6
							4	9									
11	540	N	495	-0-	-45	-0-	29	1	460	2	N	5	6	1			5
							6	9									
12	527	N	434	-0-	-93	-0-	25	1	405	2	N	4	6	1			3
							4	9									
01	527	N	496	-0-	-31	-0-	28	1	460	2	N	7	6	1			4
							8	9									

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

08	981	N	981	-0-	-0-	-0-	60	1	921	2	N	-0-					-0-
09	870	N	870	-0-	-0-	-0-	53	1	817	2	N	-0-					-0-
10	992	N	960	-0-	-32	-0-	55	1	905	2	N	-0-					-0-
11	960	N	868	-0-	-92	-0-	50	1	818	2	N	-0-					-0-
12	899	N	879	-0-	-20	-0-	50	1	827	2	N	2	1	1			1
							2	9									
01	961	N	757	-0-	-204	-0-	43	1	713	2	N	1	1	1			1
							1	9									

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

08	739	N	739	-0-	-0-	-0-	44	1	688	2	N	6					13
							7	9									
09	719	N	719	-0-	-0-	-0-	44	1	669	2	N	5	14	1			4
							6	9									
10	648	N	648	-0-	-0-	-0-	37	1	600	2	N	10					14
							11	9									
11	610	N	610	-0-	-0-	-0-	35	1	561	2	N	13	15	1			12
							14	9									
*12	858	N	858	-0-	-0-	-0-	49	1	798	2	N	10	14	1			8
							11	9									
*01	763	N	763	-0-	-0-	-0-	43	1	703	2	N	15	14	1			9
							17	9									

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

08	449	N	449	-0-	-0-	-0-	27	1	420	2	N	2					3
							2	9									
09	360	N	231	-0-	-129	-0-	14	1	216	2	N	1	3	1			1
							1	9									
10	558	N	270	-0-	-288	-0-	15	1	253	2	N	2					3
							2	9									
11	420	N	299	-0-	-121	-0-	17	1	280	2	N	2	3	1			2
							2	9									
*12	347	N	347	-0-	-0-	-0-	20	1	324	2	N	3	3	1			2
							3	9									
*01	296	N	296	-0-	-0-	-0-	17	1	276	2	N	3	3	1			2
							3	9									

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

08	596	N	596	-0-	-0-	-0-	36	1	560	2	N	-0-					-0-
09	720	N	625	-0-	-95	-0-	38	1	587	2	N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	45	1	738	2	N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	42	1	675	2	N	-0-					-0-
12	651	N	588	-0-	-63	-0-	34	1	554	2	N	-0-					-0-
01	775	N	572	-0-	-203	-0-	33	1	539	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	904	N	904	-0-	-0-	-0-	56	1	848	2	N	-0-					-0-
09	991	N	991	-0-	-0-	-0-	61	1	930	2	N	-0-					-0-
10	806	N	759	-0-	-47	-0-	45	1	714	2	N	-0-					-0-
11	981	N	981	-0-	-0-	-0-	58	1	923	2	N	-0-					-0-
*12	1198	N	1198	-0-	-0-	-0-	70	1	1128	2	N	-0-					-0-
*01	1199	N	1199	-0-	-0-	-0-	70	1	1129	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	756	N	756	-0-	-0-	-0-	45	1	704	2	N	6					13
							7	9									
09	694	N	694	-0-	-0-	-0-	42	1	646	2	N	5	14	1			4
							6	9									
10	713	N	697	-0-	-16	-0-	39	1	647	2	N	10					14
							11	9									
11	730	N	730	-0-	-0-	-0-	42	1	674	2	N	13	15	1			12
							14	9									
12	713	N	587	-0-	-126	-0-	33	1	543	2	N	10	14	1			8
							11	9									
*01	729	N	729	-0-	-0-	-0-	41	1	671	2	N	15	14	1			9
							17	9									

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	781	N	781	-0-	-0-	-0-	47	1	727	2	N	6					13
							7	9									
09	900	N	845	-0-	-55	-0-	51	1	788	2	N	5	14	1			4
							6	9									
10	899	N	798	-0-	-101	-0-	45	1	742	2	N	10					14
							11	9									
11	808	N	808	-0-	-0-	-0-	46	1	748	2	N	13	15	1			12
							14	9									
12	868	N	785	-0-	-83	-0-	44	1	730	2	N	10	14	1			8
							11	9									
*01	835	N	835	-0-	-0-	-0-	47	1	771	2	N	15	14	1			9
							17	9									

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	817	N	817	-0-	-0-	-0-	49	1	766	2	N	2					3
							2	9									
09	960	N	747	-0-	-213	-0-	45	1	701	2	N	1	3	1			1
							1	9									
10	899	N	677	-0-	-222	-0-	39	1	636	2	N	2					3
							2	9									
11	780	N	555	-0-	-225	-0-	32	1	521	2	N	2	3	1			2
							2	9									
12	775	N	517	-0-	-258	-0-	29	1	485	2	N	3	3	1			2
							3	9									
01	682	N	463	-0-	-219	-0-	26	1	434	2	N	3	3	1			2
							3	9									

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	15	1	212	2	N	-0-					-0-
09	270	N	260	-0-	-10	-0-	18	1	242	2	N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	18	1	236	2	N	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	18	1	236	2	N	-0-					-0-
*12	345	N	345	-0-	-0-	-0-	24	1	321	2	N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	20	1	272	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	821	-0-	-78	-0-	54	1	767	2	N	-0-					-0-
09	837	N	837	-0-	-0-	-0-	55	1	782	2	N	-0-					-0-
10	930	N	759	-0-	-171	-0-	52	1	707	2	N	-0-					-0-
*11	796	N	796	-0-	-0-	-0-	56	1	740	2	N	-0-					-0-
12	868	N	735	-0-	-133	-0-	52	1	683	2	N	-0-					-0-
01	744	N	713	-0-	-31	-0-	50	1	663	2	N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	985	N	985	-0-	-0-	-0-	65	1	920	2	N	-0-					-0-
09	808	N	808	-0-	-0-	-0-	53	1	755	2	N	-0-					-0-
10	1016	N	1016	-0-	-0-	-0-	69	1	947	2	N	-0-					-0-
*11	824	N	824	-0-	-0-	-0-	58	1	766	2	N	-0-					-0-
*12	798	N	798	-0-	-0-	-0-	56	1	742	2	N	-0-					-0-
*01	808	N	808	-0-	-0-	-0-	57	1	751	2	N	-0-					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	802	-0-	-35	-0-	54	1	748	2	N	-0-					-0-
09	1050	N	616	-0-	-434	-0-	41	1	575	2	N	-0-					-0-
10	899	N	684	-0-	-215	-0-	47	1	637	2	N	-0-					-0-
*11	780	N	709	-0-	-71	-0-	50	1	659	2	N	-0-					-0-
*12	658	N	658	-0-	-0-	-0-	46	1	612	2	N	-0-					-0-
*01	860	N	860	-0-	-0-	-0-	60	1	800	2	N	-0-					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1007	N	1007	-0-	-0-	-0-	66	1	941	2	N	-0-					-0-
09	1098	N	1098	-0-	-0-	-0-	73	1	1025	2	N	-0-					-0-
10	969	N	969	-0-	-0-	-0-	67	1	902	2	N	-0-					-0-
*11	991	N	991	-0-	-0-	-0-	69	1	922	2	N	-0-					-0-
*12	1168	N	1168	-0-	-0-	-0-	83	1	1085	2	N	-0-					-0-
01	961	N	743	-0-	-218	-0-	52	1	691	2	N	-0-					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	424	-0-	-103	-0-	28	1	396	2	N	-0-					-0-
09	450	N	330	-0-	-120	-0-	22	1	308	2	N	-0-					-0-
10	465	N	426	-0-	-39	-0-	29	1	397	2	N	-0-					-0-
*11	453	N	453	-0-	-0-	-0-	32	1	421	2	N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	24	1	317	2	N	-0-					-0-
01	434	N	429	-0-	-5	-0-	30	1	399	2	N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	400	-0-	-189	-0-	26	1	374	2	N	-0-					-0-
09	420	N	381	-0-	-39	-0-	25	1	356	2	N	-0-					-0-
10	496	N	466	-0-	-30	-0-	32	1	434	2	N	-0-					-0-
*11	429	N	429	-0-	-0-	-0-	31	1	398	2	N	-0-					-0-
12	403	N	368	-0-	-35	-0-	25	1	343	2	N	-0-					-0-
01	465	N	375	-0-	-90	-0-	26	1	349	2	N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	772	-0-	-127	-0-	51	1	721	2	N	-0-					-0-
09	780	N	476	-0-	-304	-0-	32	1	444	2	N	-0-					-0-
10	899	N	685	-0-	-214	-0-	47	1	638	2	N	-0-					-0-
*11	750	N	735	-0-	-15	-0-	52	1	683	2	N	-0-					-0-
*12	1018	N	1018	-0-	-0-	-0-	71	1	947	2	N	-0-					-0-
*01	988	N	988	-0-	-0-	-0-	69	1	919	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	966	N	966	-0-	-0-	-0-	75	1	891	2	N	-0-					-0-
09	750	N	747	-0-	-3	-0-	58	1	689	2	N	-0-					-0-
10	757	N	757	-0-	-0-	-0-	60	1	697	2	N	-0-					-0-
*11	930	N	673	-0-	-257	-0-	56	1	617	2	N	-0-					-0-
*12	844	N	844	-0-	-0-	-0-	68	1	776	2	N	-0-					-0-
*01	806	N	806	-0-	-0-	-0-	65	1	741	2	N	-0-					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	676	-0-	-192	-0-	45	1	631	2	N	-0-					-0-
09	810	N	489	-0-	-321	-0-	32	1	457	2	N	-0-					-0-
10	806	N	471	-0-	-335	-0-	33	1	438	2	N	-0-					-0-
*11	660	N	496	-0-	-164	-0-	35	1	461	2	N	-0-					-0-
12	496	N	353	-0-	-143	-0-	25	1	328	2	N	-0-					-0-
*01	531	N	531	-0-	-0-	-0-	37	1	494	2	N	-0-					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	45	-0-	-234	-0-	3	1	38	2	N	4	5	1			3
							4	9									
09	861	N	861	-0-	-0-	-0-	57	1	798	2	N	5	5	1			3
							6	9									
10	837	N	672	-0-	-165	-0-	46	1	619	2	N	6	3	1			6
							7	9									
*11	544	N	544	-0-	-0-	-0-	38	1	504	2	N	2	6	1			2
							2	9									
12	899	N	655	-0-	-244	-0-	45	1	588	2	N	20	12	1			10
							22	9									
01	682	N	643	-0-	-39	-0-	43	1	577	2	N	21	15	1			16
							23	9									

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0-	-0-	49	1	598	2	N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	50	1	612	2	N	-0-					-0-
10	651	N	554	-0-	-97	-0-	44	1	510	2	N	-0-					-0-
*11	630	N	536	-0-	-94	-0-	44	1	492	2	N	-0-					-0-
12	682	N	524	-0-	-158	-0-	42	1	482	2	N	-0-					-0-
01	558	N	456	-0-	-102	-0-	37	1	419	2	N	-0-					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	457	-0-	-163	-0-	37	1	420	2	N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	50	1	569	2	N	-0-					-0-
10	527	N	497	-0-	-30	-0-	41	1	456	2	N	-0-					-0-
*11	657	N	657	-0-	-0-	-0-	59	1	598	2	N	-0-					-0-
*12	668	N	668	-0-	-0-	-0-	53	1	615	2	N	-0-					-0-
*01	590	N	590	-0-	-0-	-0-	45	1	545	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	36	-0-	-150	-0-	2	1	30	2	N	4	5	1			3
							4	9									
09	540	N	351	-0-	-189	-0-	23	1	322	2	N	5	5	1			3
							6	9									
10	682	N	586	-0-	-96	-0-	40	1	539	2	N	6	3	1			6
							7	9									
*11	544	N	544	-0-	-0-	-0-	37	1	483	2	N	22	10	1			18
							24	9									
*12	640	N	640	-0-	-0-	-0-	42	1	562	2	N	33	34	1			17
							36	9									
*01	607	N	607	-0-	-0-	-0-	41	1	543	2	N	21	22	1			16
							23	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

08	1085	N	746	-0-	-339	-0-	50	1	696	2	N	-0-					-0-
09	990	N	870	-0-	-120	-0-	58	1	812	2	N	-0-					-0-
10	898	N	898	-0-	-0-	-0-	61	1	837	2	N	-0-					-0-
*11	720	N	708	-0-	-12	-0-	50	1	658	2	N	-0-					-0-
12	899	N	662	-0-	-237	-0-	46	1	616	2	N	-0-					-0-
01	899	N	548	-0-	-351	-0-	38	1	510	2	N	-0-					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

08	694	N	694	-0-	-0-	-0-	42	1	652	2	N	-0-					-0-
09	660	N	438	-0-	-222	-0-	27	1	411	2	N	-0-					-0-
10	790	N	790	-0-	-0-	-0-	45	1	745	2	N	-0-					-0-
11	660	N	565	-0-	-95	-0-	33	1	532	2	N	-0-					-0-
*12	580	N	580	-0-	-0-	-0-	33	1	547	2	N	-0-					-0-
01	775	N	707	-0-	-68	-0-	41	1	666	2	N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

08	372	N	266	-0-	-106	-0-	17	1	249	2	N	-0-					-0-
09	300	N	267	-0-	-33	-0-	18	1	249	2	N	-0-					-0-
10	341	N	190	-0-	-151	-0-	13	1	177	2	N	-0-					-0-
*11	270	N	143	-0-	-127	-0-	11	1	132	2	N	-0-					-0-
12	279	N	167	-0-	-112	-0-	11	1	156	2	N	-0-					-0-
01	186	N	97	-0-	-89	-0-	7	1	90	2	N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

08	779	N	779	-0-	-0-	-0-	110	1	669	2	N	-0-					4
09	311	N	311	-0-	-0-	-0-	52	1	258	2	N	1					5
							1	9									
10	270	N	270	-0-	-0-	-0-	44	1	226	2	N	-0-	5	1			-0-
11	750	N	55	-0-	-695	-0-	9	1	45	2	N	1					1
							1	9									
*12	310	N	65	-0-	-245	-0-	11	1	54	2	N	-0-					1
01	279	N	48	-0-	-231	-0-	6	1	42	2	N	-0-					1

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

08	136	N	136	-0-	-0-	-0-	9	1	127	2	N	-0-					-0-
09	210	N	137	-0-	-73	-0-	9	1	128	2	N	-0-					-0-
10	155	N	90	-0-	-65	-0-	6	1	84	2	N	-0-					-0-
*11	120	N	54	-0-	-66	-0-	4	1	50	2	N	-0-					-0-
12	155	N	85	-0-	-70	-0-	6	1	79	2	N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	9	1	116	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	992	-0-	-31	-0-	65	1	927	2	N	-0-					-0-
09	1200	N	699	-0-	-501	-0-	46	1	653	2	N	-0-					-0-
10	1023	N	987	-0-	-36	-0-	68	1	919	2	N	-0-					-0-
*11	960	N	728	-0-	-232	-0-	51	1	677	2	N	-0-					-0-
*12	807	N	807	-0-	-0-	-0-	57	1	750	2	N	-0-					-0-
01	992	N	882	-0-	-110	-0-	62	1	820	2	N	-0-					-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

08	717	N	717	-0-	-0-	-0-	47	1	670	2	N	-0-					-0-
09	810	N	663	-0-	-147	-0-	44	1	619	2	N	-0-					-0-
10	721	N	721	-0-	-0-	-0-	49	1	672	2	N	-0-					-0-
*11	690	N	638	-0-	-52	-0-	45	1	593	2	N	-0-					-0-
12	682	N	642	-0-	-40	-0-	45	1	597	2	N	-0-					-0-
*01	767	N	767	-0-	-0-	-0-	53	1	714	2	N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

08	1426	N	1269	-0-	-157	-0-	1269	2			N	-0-					-0-
09	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
10	1364	N	1202	-0-	-162	-0-	1202	2			N	-0-					-0-
*11	1230	N	1052	-0-	-178	-0-	1052	2			N	-0-					-0-
12	1240	N	1216	-0-	-24	-0-	1216	2			N	-0-					-0-
01	1209	N	595	-0-	-614	-0-	595	2			N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

08	434	N	401	-0-	-33	-0-	26	1	371	2	N	4	5	1			3
							4	9									
09	480	N	414	-0-	-66	-0-	27	1	381	2	N	5	5	1			3
							6	9									
10	504	N	504	-0-	-0-	-0-	34	1	463	2	N	6	3	1			6
							7	9									
*11	481	N	481	-0-	-0-	-0-	31	1	417	2	N	30	12	1			24
							33	9									
*12	532	N	532	-0-	-0-	-0-	34	1	463	2	N	32	39	1			17
							35	9									
*01	599	N	599	-0-	-0-	-0-	41	1	535	2	N	21	22	1			16
							23	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	22	1	317	2	N	2	2	1			2
							2	9									
09	330	N	283	-0-	-47	-0-	19	1	262	2	N	2	2	1			2
							2	9									
10	466	N	466	-0-	-0-	-0-	31	1	432	2	N	3	2	1			3
							3	9									
*11	384	N	384	-0-	-0-	-0-	27	1	356	2	N	1	3	1			1
							1	9									
*12	366	N	366	-0-	-0-	-0-	24	1	317	2	N	23	12	1			12
							25	9									
01	465	N	275	-0-	-190	-0-	18	1	233	2	N	22	18	1			16
							24	9									

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14118	X	1877	-0-	-12241	-0-	114	1	1763	2	N	-0-					-0-
09	1744	X	1744	-0-	-0-	-0-	107	1	1637	2	N	-0-					-0-
10	1600	X	1600	-0-	-0-	-0-	93	1	1507	2	N	-0-					-0-
11	1573	X	1573	-0-	-0-	-0-	93	1	1480	2	N	-0-					-0-
*12	2011	X	2011	-0-	-0-	-0-	116	1	1895	2	N	-0-					-0-
*01	1619	X	1619	-0-	-0-	-0-	94	1	1525	2	N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7312	X	697	-0-	-6615	-0-	42	1	655	2	N	-0-					-0-
09	1650	X	528	-0-	-1122	-0-	32	1	496	2	N	-0-					-0-
10	1705	X	618	-0-	-1087	-0-	36	1	582	2	N	-0-					-0-
11	810	X	636	-0-	-174	-0-	37	1	599	2	N	-0-					-0-
12	837	X	470	-0-	-367	-0-	27	1	441	2	N	2	1	1			1
							2	9									
*01	684	X	684	-0-	-0-	-0-	39	1	644	2	N	1	1	1			1
							1	9									

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	33	-0-	-60	-0-	3	1	30	2	N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	44	1	616	2	N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	38	1	529	2	N	-0-					-0-
*11	617	N	617	-0-	-0-	-0-	43	1	574	2	N	-0-					-0-
12	682	N	613	-0-	-69	-0-	43	1	570	2	N	-0-					-0-
01	558	N	505	-0-	-53	-0-	36	1	469	2	N	-0-					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	35	-0-	-120	-0-	2	1	33	2	N	-0-					-0-
09	643	N	643	-0-	-0-	-0-	43	1	600	2	N	-0-					-0-
10	651	N	471	-0-	-180	-0-	33	1	438	2	N	-0-					-0-
*11	421	N	421	-0-	-0-	-0-	30	1	391	2	N	-0-					-0-
12	651	N	376	-0-	-275	-0-	27	1	349	2	N	-0-					-0-
01	465	N	390	-0-	-75	-0-	27	1	363	2	N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	34	1	389	2	N	-0-					-0-
09	390	N	311	-0-	-79	-0-	24	1	287	2	N	-0-					-0-
10	527	N	329	-0-	-198	-0-	28	1	301	2	N	-0-					-0-
*11	601	N	601	-0-	-0-	-0-	53	1	548	2	N	-0-					-0-
*12	424	N	424	-0-	-0-	-0-	34	1	390	2	N	-0-					-0-
*01	399	N	399	-0-	-0-	-0-	31	1	368	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	4	1	54	2	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-
*11	51	N	51	-0-	-0-	-0-	4	1	47	2	N	-0-					-0-
*12	62	N	42	-0-	-20	-0-	3	1	39	2	N	-0-					-0-
01	62	N	47	-0-	-15	-0-	3	1	44	2	N	-0-					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	119	-0-	-36	-0-	8	1	109	2	N	2	2	1			2
							2	9									
09	94	N	94	-0-	-0-	-0-	6	1	86	2	N	2	2	1			2
							2	9									
10	121	N	121	-0-	-0-	-0-	8	1	110	2	N	3	2	1			3
							3	9									
*11	157	N	157	-0-	-0-	-0-	11	1	145	2	N	1	3	1			1
							1	9									
*12	160	N	160	-0-	-0-	-0-	11	1	149	2	N	-0-	1	1			-0-
*01	167	N	167	-0-	-0-	-0-	12	1	155	2	N	-0-					-0-

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	470	-0-	-26	-0-	30	1	436	2	N	4	5	1			3
							4	9									
09	537	N	537	-0-	-0-	-0-	36	1	495	2	N	5	5	1			3
							6	9									
10	534	N	534	-0-	-0-	-0-	36	1	491	2	N	6	3	1			6
							7	9									
*11	450	N	441	-0-	-9	-0-	31	1	408	2	N	2	6	1			2
							2	9									
12	558	N	300	-0-	-258	-0-	20	1	254	2	N	24	13	1			13
							26	9									
*01	595	N	595	-0-	-0-	-0-	39	1	533	2	N	21	18	1			16
							23	9									

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
10	806	N	699	-0-	-107	-0-	699	2			N	-0-					-0-
*11	780	N	680	-0-	-100	-0-	680	2			N	-0-					-0-
12	806	N	511	-0-	-295	-0-	511	2			N	-0-					-0-
01	713	N	107	-0-	-606	-0-	107	2			N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	610	-0-	-103	-0-	610	2			N	-0-					-0-
09	780	N	635	-0-	-145	-0-	635	2			N	-0-					-0-
10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
*11	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
*12	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
01	775	N	662	-0-	-113	-0-	662	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	525	-0-	-33	-0-	35	1	490	2	N	-0-			-0-
09	570	N	423	-0-	-147	-0-	28	1	395	2	N	-0-			-0-
10	668	N	668	-0-	-0-	-0-	46	1	622	2	N	-0-			-0-
*11	580	N	580	-0-	-0-	-0-	41	1	539	2	N	-0-			-0-
*12	507	N	507	-0-	-0-	-0-	36	1	471	2	N	-0-			-0-
01	682	N	593	-0-	-89	-0-	41	1	552	2	N	-0-			-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

08	186	N	13	-0-	-173	-0-	13	2			N	-0-			-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
10	124	N	2	-0-	-122	-0-	2	2			N	-0-			-0-
*11	13	N	-0-	-0-	-13	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-			-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

08	558	N	522	-0-	-36	-0-	34	1	488	2	N	-0-			-0-
09	600	N	600	-0-	-0-	-0-	39	1	561	2	N	-0-			-0-
10	682	N	542	-0-	-140	-0-	37	1	505	2	N	-0-			-0-
*11	510	N	496	-0-	-14	-0-	35	1	461	2	N	-0-			-0-
*12	621	N	621	-0-	-0-	-0-	43	1	578	2	N	-0-			-0-
*01	619	N	619	-0-	-0-	-0-	43	1	576	2	N	-0-			-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

08	620	N	593	-0-	-27	-0-	40	1	553	2	N	-0-			-0-
09	750	N	540	-0-	-210	-0-	36	1	504	2	N	-0-			-0-
10	712	N	712	-0-	-0-	-0-	49	1	663	2	N	-0-			-0-
*11	785	N	785	-0-	-0-	-0-	55	1	730	2	N	-0-			-0-
*12	715	N	715	-0-	-0-	-0-	50	1	665	2	N	-0-			-0-
01	713	N	578	-0-	-135	-0-	41	1	537	2	N	-0-			-0-

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 07/11/2008 TOTAL DEPTH 6464 PERF. 5172 - 6277

08	97	N	97	-0-	-0-	-0-	8	1	89	2	N	-0-			-0-
09	92	N	92	-0-	-0-	-0-	7	1	85	2	N	-0-			-0-
10	93	N	68	-0-	-25	-0-	6	1	62	2	N	-0-			-0-
*11	90	N	77	-0-	-13	-0-	7	1	70	2	N	-0-			-0-
12	93	N	43	-0-	-50	-0-	4	1	39	2	N	-0-			-0-
*01	243	N	243	-0-	-0-	-0-	18	1	225	2	N	-0-			-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

08	626	N	626	-0-	-0-	-0-	41	1	585	2	N	-0-			-0-
09	717	N	717	-0-	-0-	-0-	48	1	669	2	N	-0-			-0-
10	770	N	770	-0-	-0-	-0-	53	1	717	2	N	-0-			-0-
*11	698	N	698	-0-	-0-	-0-	49	1	649	2	N	-0-			-0-
12	744	N	608	-0-	-136	-0-	43	1	565	2	N	-0-			-0-
01	775	N	515	-0-	-260	-0-	36	1	479	2	N	-0-			-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

08	963	N	963	-0-	-0-	-0-	72	1	891	2	N	-0-			-0-
09	870	N	858	-0-	-12	-0-	66	1	792	2	N	-0-			-0-
10	829	N	829	-0-	-0-	-0-	65	1	764	2	N	-0-			-0-
*11	930	N	760	-0-	-170	-0-	61	1	699	2	N	-0-			-0-
12	899	N	742	-0-	-157	-0-	59	1	683	2	N	-0-			-0-
01	837	N	671	-0-	-166	-0-	54	1	617	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	35	-0-	-182	-0-	2	1	29	2	N	4	5	1			3
							4	9									
09	690	N	586	-0-	-104	-0-	39	1	541	2	N	5	5	1			3
							6	9									
10	723	N	723	-0-	-0-	-0-	49	1	667	2	N	6	3	1			6
							7	9									
*11	693	N	693	-0-	-0-	-0-	49	1	642	2	N	2	6	1			2
							2	9									
*12	857	N	857	-0-	-0-	-0-	58	1	770	2	N	26	14	1			14
							29	9									
*01	811	N	811	-0-	-0-	-0-	55	1	733	2	N	21	19	1			16
							23	9									

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

08	81	N	81	-0-	-0-	-0-	5	1	76	2	N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	7	1	96	2	N	-0-					-0-
10	93	N	62	-0-	-31	-0-	4	1	58	2	N	-0-					-0-
*11	90	N	50	-0-	-40	-0-	4	1	46	2	N	-0-					-0-
12	93	N	62	-0-	-31	-0-	4	1	58	2	N	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	5	1	74	2	N	-0-					-0-

MEXTEX OPERATING COMPANY 562580
WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

08	31	N	26	-0-	-5	-0-	12	1	14	2	N	-0-					-0-
09	60	N	27	-0-	-33	-0-	14	1	13	2	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	17	1	17	2	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	16	1	13	2	N	-0-					-0-
12	31	N	12	-0-	-19	-0-	4	1	8	2	N	-0-					-0-
01	31	N	9	-0-	-22	-0-	4	1	5	2	N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	5	1	5	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

08	279	N	247	-0-	-32	-0-	117	1	130	2	N	-0-					-0-
09	300	N	229	-0-	-71	-0-	118	1	111	2	N	-0-					-0-
10	279	N	177	-0-	-102	-0-	89	1	88	2	N	-0-					-0-
11	240	N	190	-0-	-50	-0-	103	1	87	2	N	-0-					-0-
12	248	N	54	-0-	-194	-0-	20	1	34	2	N	-0-					-0-
01	186	N	82	-0-	-104	-0-	34	1	48	2	N	-0-					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

08	255	N	255	-0-	-0-	-0-	121	1	134	2	N	-0-					-0-
09	270	N	203	-0-	-67	-0-	105	1	98	2	N	-0-					-0-
10	279	N	149	-0-	-130	-0-	74	1	75	2	N	-0-					-0-
11	240	N	208	-0-	-32	-0-	113	1	95	2	N	-0-					-0-
12	217	N	206	-0-	-11	-0-	75	1	131	2	N	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	79	1	114	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0-	-0-	171	1	190	2	N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	166	1	156	2	N	-0-					-0-
10	310	N	308	-0-	-2	-0-	155	1	153	2	N	-0-					-0-
11	300	N	263	-0-	-37	-0-	143	1	120	2	N	-0-					-0-
12	310	N	140	-0-	-170	-0-	51	1	89	2	N	-0-					-0-
01	310	N	151	-0-	-159	-0-	62	1	89	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	74	-0-	-50	-0-	35	1	39	2	N	-0-					-0-
09	120	N	62	-0-	-58	-0-	32	1	30	2	N	-0-					-0-
10	124	N	76	-0-	-48	-0-	38	1	38	2	N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	42	1	36	2	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	30	1	52	2	N	-0-					-0-
*01	228	N	228	-0-	-0-	-0-	94	1	134	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	169	1	187	2	N	-0-					-0-
09	330	N	302	-0-	-28	-0-	146	1	156	2	N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	121	1	123	2	N	-0-					-0-
11	330	N	225	-0-	-105	-0-	122	1	103	2	N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	124	1	216	2	N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	93	1	103	2	N	-0-					-0-
09	180	N	147	-0-	-33	-0-	76	1	71	2	N	-0-					-0-
10	186	N	142	-0-	-44	-0-	71	1	71	2	N	-0-					-0-
11	180	N	146	-0-	-34	-0-	79	1	67	2	N	-0-					-0-
*12	178	N	178	-0-	-0-	-0-	65	1	113	2	N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	969	N	969	-0-	-0-	-0-	460	1	509	2	N	-0-					-0-
09	960	N	907	-0-	-53	-0-	468	1	439	2	N	-0-					-0-
10	949	N	949	-0-	-0-	-0-	473	1	476	2	N	-0-					-0-
11	930	N	900	-0-	-30	-0-	488	1	412	2	N	-0-					-0-
12	930	N	859	-0-	-71	-0-	314	1	545	2	N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	85	1	95	2	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	51	1	48	2	N	-0-					-0-
10	186	N	182	-0-	-4	-0-	91	1	91	2	N	-0-					-0-
11	180	N	85	-0-	-95	-0-	46	1	39	2	N	-0-					-0-
*12	209	N	209	-0-	-0-	-0-	76	1	133	2	N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	131	-0-	-24	-0-	62	1	69	2	N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	95	1	89	2	N	-0-					-0-
10	186	N	131	-0-	-55	-0-	65	1	66	2	N	-0-					-0-
11	120	N	110	-0-	-10	-0-	60	1	50	2	N	-0-					-0-
12	186	N	5	-0-	-181	-0-	2	1	3	2	N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	402	-0-	-1	-0-	191	1	211	2	N	-0-					-0-
09	390	N	360	-0-	-30	-0-	186	1	174	2	N	-0-					-0-
10	403	N	222	-0-	-181	-0-	111	1	111	2	N	-0-					-0-
11	390	N	196	-0-	-194	-0-	106	1	90	2	N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	190	1	329	2	N	-0-					-0-
*01	530	N	530	-0-	-0-	-0-	218	1	312	2	N	-0-					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	13	1	19	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10	-0-	54	1	60	2	N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	48	1	45	2	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	45	1	46	2	N	-0-					-0-
11	120	N	73	-0-	-47	-0-	40	1	33	2	N	-0-					-0-
12	93	N	60	-0-	-33	-0-	22	1	38	2	N	-0-					-0-
01	93	N	78	-0-	-15	-0-	32	1	46	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	3	1	3	2	N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	5	1	5	2	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	12	1	20	2	N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-

BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	N	216	-0-	-0-	-0-	102	1	114	2	N	-0-					-0-
09	240	N	231	-0-	-9	-0-	119	1	112	2	N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	121	1	123	2	N	-0-					-0-
11	210	N	147	-0-	-63	-0-	80	1	67	2	N	-0-					-0-
12	248	N	115	-0-	-133	-0-	42	1	73	2	N	-0-					-0-
01	248	N	28	-0-	-220	-0-	12	1	16	2	N	-0-					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	223	1	247	2	N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	232	1	218	2	N	-0-					-0-
10	434	N	428	-0-	-6	-0-	213	1	215	2	N	-0-					-0-
11	450	N	346	-0-	-104	-0-	188	1	158	2	N	-0-					-0-
12	465	N	440	-0-	-25	-0-	161	1	279	2	N	-0-					-0-
*01	451	N	451	-0-	-0-	-0-	185	1	266	2	N	-0-					-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	473	-0-	-2627	677	224	1	249	2	N	-0-					-0-
09	1198	N	521	-0-	-677	-0-	269	1	252	2	N	-0-					-0-
10	558	N	500	-0-	-58	-0-	249	1	251	2	N	-0-					-0-
11	539	N	539	-0-	-0-	-0-	292	1	247	2	N	-0-					-0-
12	527	N	523	-0-	-4	-0-	191	1	332	2	N	-0-					-0-
*01	541	N	541	-0-	-0-	-0-	222	1	319	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	300	1	333	2	N	-0-			-0-
09	630	N	603	-0-	-27	-0-	311	1	292	2	N	-0-			-0-
10	621	N	621	-0-	-0-	-0-	309	1	312	2	N	-0-			-0-
11	600	N	537	-0-	-63	-0-	292	1	245	2	N	-0-			-0-
12	620	N	588	-0-	-32	-0-	215	1	373	2	N	-0-			-0-
01	620	N	590	-0-	-30	-0-	242	1	348	2	N	-0-			-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	36	1	40	2	N	-0-			-0-
09	60	N	55	-0-	-5	-0-	28	1	27	2	N	-0-			-0-
10	62	N	48	-0-	-14	-0-	24	1	24	2	N	-0-			-0-
11	65	N	65	-0-	-0-	-0-	35	1	30	2	N	-0-			-0-
12	62	N	23	-0-	-39	-0-	8	1	15	2	N	-0-			-0-
01	62	N	32	-0-	-30	-0-	13	1	19	2	N	-0-			-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	103	1	114	2	N	-0-			-0-
09	270	N	159	-0-	-111	-0-	82	1	77	2	N	-0-			-0-
10	248	N	215	-0-	-33	-0-	107	1	108	2	N	-0-			-0-
11	210	N	174	-0-	-36	-0-	94	1	80	2	N	-0-			-0-
12	155	N	144	-0-	-11	-0-	53	1	91	2	N	-0-			-0-
01	217	N	173	-0-	-44	-0-	71	1	102	2	N	-0-			-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	216	-0-	-1	-0-	102	1	114	2	N	-0-			-0-
09	210	N	209	-0-	-1	-0-	108	1	101	2	N	-0-			-0-
10	222	N	222	-0-	-0-	-0-	111	1	111	2	N	-0-			-0-
11	210	N	202	-0-	-8	-0-	110	1	92	2	N	-0-			-0-
12	217	N	197	-0-	-20	-0-	72	1	125	2	N	-0-			-0-
01	217	N	200	-0-	-17	-0-	82	1	118	2	N	-0-			-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	30	1	34	2	N	-0-			-0-
09	51	N	51	-0-	-0-	-0-	26	1	25	2	N	-0-			-0-
10	91	N	91	-0-	-0-	-0-	45	1	46	2	N	-0-			-0-
11	54	N	54	-0-	-0-	-0-	29	1	25	2	N	-0-			-0-
12	31	N	27	-0-	-4	-0-	10	1	17	2	N	-0-			-0-
01	31	N	1	-0-	-30	-0-	1	2			N	-0-			-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NABORS COMPLETION & PROD SERV CO 598911
FIELDS "51" WELL #: 2 RRCID -> 080621 COMPL. DATE 06/22/1993 TOTAL DEPTH 6930 PERF. 6375 - 6389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

08	46 N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	11 N	1	-0-	-10	-0-	1	2			N	-0-					-0-
10	31 N	7	-0-	-24	-0-	7	2			N	-0-					-0-
11	30 N	21	-0-	-9	-0-	21	2			N	-0-					-0-
12	53 N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*01	60 N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
09	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
10	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

08	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
09	180	N	129	-0-	-51	-0-	129	2			N	-0-					-0-
10	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

08	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
09	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	270	N	140	-0-	-130	-0-	140	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
09	210	N	157	-0-	-53	-0-	157	2			N	-0-					-0-
10	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

08	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
09	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

08	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
09	300	N	176	-0-	-124	-0-	176	3			N	-0-					-0-
10	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

08	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					2
09	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					2
10	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					2
11	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					2
12	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					2
*01	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

08	310	N	300	-0-	-10	-0-	300	3			Y	-0-					5
09	300	N	293	-0-	-7	-0-	293	3			Y	-0-					5
10	279	N	268	-0-	-11	-0-	268	3			Y	-0-					5
11	300	N	285	-0-	-15	-0-	285	3			Y	-0-					5
12	310	N	261	-0-	-49	-0-	261	3			Y	-0-					5
*01	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

08	558	N	500	-0-	-58	-0-	500	3			Y	-0-					2
09	540	N	526	-0-	-14	-0-	526	3			Y	-0-					2
10	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					2
11	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					2
12	558	N	532	-0-	-26	-0-	532	3			Y	-0-					2
01	558	N	537	-0-	-21	-0-	537	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

08	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					5
09	270	N	260	-0-	-10	-0-	260	3			Y	-0-					5
10	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					5
11	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					5
12	279	N	256	-0-	-23	-0-	256	3			Y	-0-					5
01	279	N	256	-0-	-23	-0-	256	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					1
09	90	N	49	-0-	-41	-0-	49	3			Y	-0-					1
10	93	N	52	-0-	-41	-0-	52	3			Y	-0-					1
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					1
12	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					1
*01	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					8
09	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					8
10	124	N	99	-0-	-25	-0-	99	3			Y	-0-					8
11	120	N	108	-0-	-12	-0-	108	3			Y	-0-					8
12	124	N	98	-0-	-26	-0-	98	3			Y	-0-					8
*01	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					17
09	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					17
10	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					17
11	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					17
12	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					17
01	868	N	761	-0-	-107	-0-	761	3			Y	-0-					17

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					14
09	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					14
10	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					14
11	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					14
12	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					14
01	713	N	697	-0-	-16	-0-	697	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					12
09	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					12
10	496	N	489	-0-	-7	-0-	489	3			Y	-0-					12
11	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					12
12	496	N	449	-0-	-47	-0-	449	3			Y	-0-					12
*01	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					1
09	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					1
10	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					1
11	90	N	81	-0-	-9	-0-	81	3			Y	-0-					1
12	93	N	59	-0-	-34	-0-	59	3			Y	-0-					1
01	93	N	78	-0-	-15	-0-	78	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					3
09	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					3
10	31	N	27	-0-	-4	-0-	27	3			Y	-0-					3
11	60	N	16	-0-	-44	-0-	16	3			Y	-0-					3
12	31	N	18	-0-	-13	-0-	18	3			Y	-0-					3
01	31	N	12	-0-	-19	-0-	12	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			Y	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
01	217	N	181	-0-	-36	-0-	181	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	422	-0-	-12	-0-	422	3			Y	-0-					5
09	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					5
10	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					5
11	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					5
12	434	N	395	-0-	-39	-0-	395	3			Y	-0-					5
01	434	N	375	-0-	-59	-0-	375	3			Y	-0-					5

WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	197	-0-	-51	-0-	197	3			Y	-0-					3
09	210	N	188	-0-	-22	-0-	188	3			Y	-0-					3
10	248	N	183	-0-	-65	-0-	183	3			Y	-0-					3
11	180	N	171	-0-	-9	-0-	171	3			Y	-0-					3
12	186	N	139	-0-	-47	-0-	139	3			Y	-0-					3
*01	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					3

PROBE OIL COMPANY 679300
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
09	180	N	114	-0-	-66	-0-	114	3			N	-0-					-0-
10	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
11	150	N	68	-0-	-82	-0-	68	3			N	-0-					-0-
12	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
09	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
10	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
11	900	N	863	-0-	-37	-0-	863	3			N	-0-					-0-
*12	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROBE OIL COMPANY //CONT.// 679300
BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	2009	-0-	-409	-0-	2009	3			N	-0-					-0-
09	2400	X	1858	-0-	-542	-0-	1858	3			N	-0-					-0-
10	2480	X	1631	-0-	-849	-0-	1631	3			N	-0-					-0-
11	1950	N	1277	-0-	-673	-0-	1277	3			N	-0-					-0-
12	1922	N	1476	-0-	-446	-0-	1476	3			N	-0-					-0-
01	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	643	-0-	-39	-0-	643	3			N	-0-					-0-
09	660	N	646	-0-	-14	-0-	646	3			N	-0-					-0-
10	682	N	483	-0-	-199	-0-	483	3			N	-0-					-0-
11	630	N	436	-0-	-194	-0-	436	3			N	-0-					-0-
12	682	N	491	-0-	-191	-0-	491	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
11	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*12	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1669	-0-	-439	-0-	1669	3			N	-0-					-0-
09	1980	X	1382	-0-	-598	-0-	1382	3			N	-0-					-0-
10	2046	X	1322	-0-	-724	-0-	1322	3			N	-0-					-0-
11	1620	N	1036	-0-	-584	-0-	1036	3			N	-0-					-0-
12	1426	N	1097	-0-	-329	-0-	1097	3			N	-0-					-0-
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
12	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
*01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
10	465	N	399	-0-	-66	-0-	399	2			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
12	465	N	408	-0-	-57	-0-	408	2			N	-0-					-0-
*01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
09	330	N	248	-0-	-82	-0-	248	2			N	-0-					-0-
10	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
11	300	N	261	-0-	-39	-0-	261	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
11	360	N	351	-0-	-9	-0-	351	2			N	-0-					-0-
12	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
01	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	165	-0-	-52	-0-	165	2			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
11	150	N	104	-0-	-46	-0-	104	2			N	-0-					-0-
12	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	558	-0-	-31	-0-	558	2			N	-0-					-0-
09	630	N	535	-0-	-95	-0-	535	2			N	-0-					-0-
10	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
12	558	N	516	-0-	-42	-0-	516	2			N	-0-					-0-
01	651	N	558	-0-	-93	-0-	558	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

08	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
12	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
*01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

08	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
09	570	N	540	-0-	-30	-0-	540	2			Y	-0-					-0-
10	589	N	555	-0-	-34	-0-	555	2			Y	-0-					-0-
11	540	N	536	-0-	-4	-0-	536	2			Y	-0-					-0-
12	558	N	542	-0-	-16	-0-	542	2			Y	-0-					-0-
01	558	N	379	-0-	-179	-0-	379	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
12	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
01	372	N	196	-0-	-176	-0-	196	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

08	217	N	178	-0-	-39	-0-	178	2			N	-0-					-0-
09	210	N	129	-0-	-81	-0-	129	2			N	-0-					-0-
10	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

08	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
10	713	N	641	-0-	-72	-0-	641	2			N	-0-					-0-
11	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
12	744	N	325	-0-	-419	-0-	325	2			N	-0-					-0-
01	651	N	559	-0-	-92	-0-	559	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 6801 RRCID -> 062787 COMPL. DATE 07/29/2002 TOTAL DEPTH 6300 PERF. 2746 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
09	420	N	357	-0-	-63	-0-	357	2			N	-0-					-0-
10	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
11	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
09	360	N	302	-0-	-58	-0-	302	2			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
11	300	N	251	-0-	-49	-0-	251	2			N	-0-					-0-
12	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
09	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
10	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
11	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
12	837	N	802	-0-	-35	-0-	802	2			N	-0-					-0-
01	837	N	674	-0-	-163	-0-	674	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
09	870	N	769	-0-	-101	-0-	769	2			N	-0-					-0-
10	868	N	734	-0-	-134	-0-	734	2			N	-0-					-0-
11	840	N	727	-0-	-113	-0-	727	2			N	-0-					-0-
12	806	N	708	-0-	-98	-0-	708	2			N	-0-					-0-
*01	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 26 RRCID -> 064577 COMPL. DATE 12/11/1975 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 9 RRCID -> 064804 COMPL. DATE 12/23/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

08	473 N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
09	420 N	366	-0-	-54	-0-	366	2			N	-0-					-0-
10	403 N	367	-0-	-36	-0-	367	2			N	-0-					-0-
11	450 N	333	-0-	-117	-0-	333	2			N	-0-					-0-
12	372 N	354	-0-	-18	-0-	354	2			N	-0-					-0-
01	372 N	306	-0-	-66	-0-	306	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

08	353 N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
09	360 N	335	-0-	-25	-0-	335	2			N	-0-					-0-
10	350 N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
11	340 N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
12	396 N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
01	341 N	334	-0-	-7	-0-	334	2			N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

08	310 N	292	-0-	-18	-0-	292	2			N	-0-					-0-
09	270 N	240	-0-	-30	-0-	240	2			N	-0-					-0-
10	286 N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
11	279 N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
12	257 N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
01	279 N	214	-0-	-65	-0-	214	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
09	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
10	713	N	708	-0-	-5	-0-	708	2			N	-0-					-0-
11	690	N	397	-0-	-293	-0-	397	2			N	-0-					-0-
12	713	N	10	-0-	-703	-0-	10	2			N	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	102	-0-	-53	-0-	102	2			Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	248	-0-	-31	-0-	248	2			Y	-0-					-0-
09	270	N	232	-0-	-38	-0-	232	2			Y	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	2			Y	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
*01	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

08	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
10	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
11	180	N	117	-0-	-63	-0-	117	2			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
*01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 6 RRCID -> 087050 COMPL. DATE 03/08/1980 TOTAL DEPTH 4900 PERF. 4575 - 4644

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

08	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

08	930	N	752	-0-	-178	-0-	752	2			N	-0-					-0-
09	780	N	681	-0-	-99	-0-	681	2			N	-0-					-0-
10	775	N	703	-0-	-72	-0-	703	2			N	-0-					-0-
11	720	N	608	-0-	-112	-0-	608	2			N	-0-					-0-
12	713	N	682	-0-	-31	-0-	682	2			N	-0-					-0-
01	713	N	610	-0-	-103	-0-	610	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

08	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
10	961	N	926	-0-	-35	-0-	926	2			N	-0-					-0-
11	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
12	961	N	905	-0-	-56	-0-	905	2			N	-0-					-0-
01	930	N	854	-0-	-76	-0-	854	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
10	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
11	210	N	162	-0-	-48	-0-	162	2			N	-0-					-0-
12	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
11	360	N	331	-0-	-29	-0-	331	2			N	-0-					-0-
12	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
09	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
09	690	N	475	-0-	-215	-0-	475	2			N	-0-					-0-
10	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-
11	630	N	500	-0-	-130	-0-	500	2			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
01	558	N	518	-0-	-40	-0-	518	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
10	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
11	420	N	320	-0-	-100	-0-	320	2			N	-0-					-0-
12	403	N	179	-0-	-224	-0-	179	2			N	-0-					-0-
*01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*01	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
09	930	N	929	-0-	-1	-0-	929	2			N	-0-					-0-
10	1023	N	815	-0-	-208	-0-	815	2			N	-0-					-0-
11	990	N	902	-0-	-88	-0-	902	2			N	-0-					-0-
12	961	N	854	-0-	-107	-0-	854	2			N	-0-					-0-
01	806	N	762	-0-	-44	-0-	762	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
09	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
11	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
12	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-
01	248	N	141	-0-	-107	-0-	141	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

08	186 N	161	-0-	-25	-0-	161	2			N	-0-					-0-
09	150 N	139	-0-	-11	-0-	139	2			N	-0-					-0-
10	217 N	144	-0-	-73	-0-	144	2			N	-0-					-0-
11	156 N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	155 N	75	-0-	-80	-0-	75	2			N	-0-					-0-
*01	206 N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

08	372 N	289	-0-	-83	-0-	289	2			N	-0-					-0-
09	300 N	257	-0-	-43	-0-	257	2			N	-0-					-0-
10	279 N	253	-0-	-26	-0-	253	2			N	-0-					-0-
11	280 N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
12	286 N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*01	310 N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

08	1237 N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
09	1174 N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
10	1100 N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
11	1200 N	1006	-0-	-194	-0-	1006	2			N	-0-					-0-
12	1209 N	273	-0-	-936	-0-	273	2			N	-0-					-0-
01	1085 N	978	-0-	-107	-0-	978	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
09	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
10	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
11	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
12	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
*01	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	629	-0-	-177	-0-	629	2			N	-0-					-0-
09	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
10	589	N	442	-0-	-147	-0-	442	2			N	-0-					-0-
11	600	N	557	-0-	-43	-0-	557	2			N	-0-					-0-
12	651	N	623	-0-	-28	-0-	623	2			N	-0-					-0-
*01	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
09	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
10	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
11	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
12	1209	N	1087	-0-	-122	-0-	1087	2			N	-0-					-0-
01	1240	N	1047	-0-	-193	-0-	1047	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
*01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
10	341	N	314	-0-	-27	-0-	314	2			N	-0-					-0-
11	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
*01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
09	570	N	486	-0-	-84	-0-	486	2			N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
01	496	N	433	-0-	-63	-0-	433	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	739	-0-	-5	-0-	739	2			N	-0-					-0-
09	720	N	716	-0-	-4	-0-	716	2			N	-0-					-0-
10	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
12	744	N	326	-0-	-418	-0-	326	2			N	-0-					-0-
01	837	N	620	-0-	-217	-0-	620	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
10	620	N	485	-0-	-135	-0-	485	2			N	-0-					-0-
11	660	N	601	-0-	-59	-0-	601	2			N	-0-					-0-
12	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
*01	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	150	N	58	-0-	-92	-0-	58	2			N	-0-					-0-
10	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*01	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	891	-0-	-132	-0-	891	2			N	-0-					-0-
09	900	N	826	-0-	-74	-0-	826	2			N	-0-					-0-
10	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
01	930	N	822	-0-	-108	-0-	822	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
12	434	N	342	-0-	-92	-0-	342	2			N	-0-					-0-
01	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
09	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
10	1674	N	1244	-0-	-430	-0-	1244	2			N	-0-					-0-
11	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
12	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-
*01	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	498	-0-	-29	-0-	498	2			N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
10	403	N	279	-0-	-124	-0-	279	2			N	-0-					-0-
11	480	N	136	-0-	-344	-0-	136	2			N	-0-					-0-
12	558	N	232	-0-	-326	-0-	232	2			N	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

08	1116	N	1084	-0-	-32	-0-	1084	2			N	-0-					-0-
09	1110	N	1025	-0-	-85	-0-	1025	2			N	-0-					-0-
10	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
11	1050	N	967	-0-	-83	-0-	967	2			N	-0-					-0-
12	1054	N	960	-0-	-94	-0-	960	2			N	-0-					-0-
01	1085	N	793	-0-	-292	-0-	793	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

08	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
09	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
10	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
11	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
12	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
*01	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

08	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
09	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
10	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
11	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
12	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
*01	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1274	-0-	-28	-0-	1274	2			N	-0-					-0-
09	1260	N	1169	-0-	-91	-0-	1169	2			N	-0-					-0-
10	1302	N	1128	-0-	-174	-0-	1128	2			N	-0-					-0-
11	1230	N	1091	-0-	-139	-0-	1091	2			N	-0-					-0-
12	1209	N	1087	-0-	-122	-0-	1087	2			N	-0-					-0-
01	1116	N	925	-0-	-191	-0-	925	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

08	868	N	860	-0-	-8	-0-	860	2			N	-0-					-0-
09	810	N	792	-0-	-18	-0-	792	2			N	-0-					-0-
10	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
11	840	N	793	-0-	-47	-0-	793	2			N	-0-					-0-
12	806	N	345	-0-	-461	-0-	345	2			N	-0-					-0-
01	837	N	716	-0-	-121	-0-	716	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

08	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
09	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
11	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
12	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
01	775	N	677	-0-	-98	-0-	677	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

08	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
12	558	N	444	-0-	-114	-0-	444	2			N	-0-					-0-
01	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

08	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
10	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
12	620	N	399	-0-	-221	-0-	399	2			N	-0-					-0-
01	558	N	453	-0-	-105	-0-	453	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

08	496	N	306	-0-	-190	-0-	306	2			N	-0-					-0-
09	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
10	496	N	149	-0-	-347	-0-	149	2			N	-0-					-0-
11	300	N	114	-0-	-186	-0-	114	2			N	-0-					-0-
12	310	N	84	-0-	-226	-0-	84	2			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

08	465	N	434	-0-	-31	-0-	434	2			N	-0-					-0-
09	390	N	248	-0-	-142	-0-	248	2			N	-0-					-0-
10	372	N	220	-0-	-152	-0-	220	2			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

08	558	N	484	-0-	-74	-0-	484	2			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
10	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
01	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

08	341	N	220	-0-	-121	-0-	220	2			N	-0-					-0-
09	330	N	200	-0-	-130	-0-	200	2			N	-0-					-0-
10	310	N	218	-0-	-92	-0-	218	2			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

08	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
09	1320	N	1234	-0-	-86	-0-	1234	2			N	-0-					-0-
10	1240	N	1145	-0-	-95	-0-	1145	2			N	-0-					-0-
11	1170	N	1154	-0-	-16	-0-	1154	2			N	-0-					-0-
12	1271	N	1161	-0-	-110	-0-	1161	2			N	-0-					-0-
01	1147	N	1005	-0-	-142	-0-	1005	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

08	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
09	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
12	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
12	341	N	235	-0-	-106	-0-	235	2			N	-0-					-0-
*01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
10	620	N	576	-0-	-44	-0-	576	2			N	-0-					-0-
11	600	N	576	-0-	-24	-0-	576	2			N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
*01	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	724	-0-	-51	-0-	724	2			N	-0-					-0-
09	720	N	716	-0-	-4	-0-	716	2			N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
11	690	N	601	-0-	-89	-0-	601	2			N	-0-					-0-
12	744	N	592	-0-	-152	-0-	592	2			N	-0-					-0-
01	713	N	599	-0-	-114	-0-	599	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
10	682	N	654	-0-	-28	-0-	654	2			N	-0-					-0-
11	690	N	588	-0-	-102	-0-	588	2			N	-0-					-0-
12	744	N	545	-0-	-199	-0-	545	2			N	-0-					-0-
*01	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
09	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-
10	992	N	957	-0-	-35	-0-	957	2			N	-0-					-0-
11	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
12	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
01	961	N	678	-0-	-283	-0-	678	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

08	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
10	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
11	690	N	587	-0-	-103	-0-	587	2			N	-0-					-0-
12	775	N	706	-0-	-69	-0-	706	2			N	-0-					-0-
01	868	N	782	-0-	-86	-0-	782	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

08	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
10	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
11	840	N	666	-0-	-174	-0-	666	2			N	-0-					-0-
12	837	N	693	-0-	-144	-0-	693	2			N	-0-					-0-
01	775	N	667	-0-	-108	-0-	667	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	120	N	80	-0-	-40	-0-	80	2			N	-0-					-0-
10	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
11	120	N	76	-0-	-44	-0-	76	2			N	-0-					-0-
12	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

08	589	N	502	-0-	-87	-0-	502	2			N	-0-					-0-
09	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-
11	480	N	468	-0-	-12	-0-	468	2			N	-0-					-0-
12	651	N	422	-0-	-229	-0-	422	2			N	-0-					-0-
01	496	N	440	-0-	-56	-0-	440	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	420	N	282	-0-	-138	-0-	282	2			N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
*01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

08	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
11	720	N	553	-0-	-167	-0-	553	2			N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
01	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

08	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-
09	660	N	359	-0-	-301	-0-	359	2			N	-0-					-0-
10	589	N	314	-0-	-275	-0-	314	2			N	-0-					-0-
11	420	N	357	-0-	-63	-0-	357	2			N	-0-					-0-
12	372	N	220	-0-	-152	-0-	220	2			N	-0-					-0-
01	310	N	4	-0-	-306	-0-	4	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

08	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
09	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
10	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
11	1560	N	1553	-0-	-7	-0-	1553	2			N	-0-					-0-
12	1550	N	1463	-0-	-87	-0-	1463	2			N	-0-					-0-
01	1643	N	1355	-0-	-288	-0-	1355	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

08	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
12	527	N	458	-0-	-69	-0-	458	2			N	-0-					-0-
01	496	N	431	-0-	-65	-0-	431	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

08	372	N	333	-0-	-39	-0-	333	2			N	-0-					-0-
09	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-
10	372	N	320	-0-	-52	-0-	320	2			N	-0-					-0-
11	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
12	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
01	310	N	239	-0-	-71	-0-	239	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
10	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
11	600	N	426	-0-	-174	-0-	426	2			N	-0-					-0-
12	589	N	402	-0-	-187	-0-	402	2			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
09	930	N	905	-0-	-25	-0-	905	2			N	-0-					-0-
10	992	N	811	-0-	-181	-0-	811	2			N	-0-					-0-
11	930	N	887	-0-	-43	-0-	887	2			N	-0-					-0-
12	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
*01	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
09	390	N	302	-0-	-88	-0-	302	2			N	-0-					-0-
10	372	N	313	-0-	-59	-0-	313	2			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
12	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
01	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	640	-0-	-73	-0-	640	2			N	-0-					-0-
09	810	N	469	-0-	-341	-0-	469	2			N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
11	630	N	590	-0-	-40	-0-	590	2			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
*01	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
11	690	N	552	-0-	-138	-0-	552	2			N	-0-					-0-
12	558	N	458	-0-	-100	-0-	458	2			N	-0-					-0-
01	713	N	639	-0-	-74	-0-	639	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	409	-0-	-56	-0-	409	2			N	-0-					-0-
09	570	N	490	-0-	-80	-0-	490	2			N	-0-					-0-
10	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*01	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	823	-0-	-14	-0-	823	2			N	-0-					-0-
09	840	N	694	-0-	-146	-0-	694	2			N	-0-					-0-
10	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
11	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
12	713	N	675	-0-	-38	-0-	675	2			N	-0-					-0-
01	868	N	687	-0-	-181	-0-	687	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

08	403	N	76	-0-	-327	-0-	76	2			N	-0-					-0-
09	150	N	14	-0-	-136	-0-	14	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	60	N	3	-0-	-57	-0-	3	2			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

08	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
10	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
11	540	N	525	-0-	-15	-0-	525	2			N	-0-					-0-
12	558	N	524	-0-	-34	-0-	524	2			N	-0-					-0-
*01	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

08	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
*01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

08	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
10	1023	N	852	-0-	-171	-0-	852	2			N	-0-					-0-
11	1080	N	831	-0-	-249	-0-	831	2			N	-0-					-0-
12	1023	N	977	-0-	-46	-0-	977	2			N	-0-					-0-
01	837	N	665	-0-	-172	-0-	665	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

08	775	N	650	-0-	-125	-0-	650	2			N	-0-					-0-
09	840	N	511	-0-	-329	-0-	511	2			N	-0-					-0-
10	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
11	630	N	576	-0-	-54	-0-	576	2			N	-0-					-0-
12	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
01	806	N	724	-0-	-82	-0-	724	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

08	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
09	150	N	109	-0-	-41	-0-	109	2			N	-0-					-0-
10	217	N	109	-0-	-108	-0-	109	2			N	-0-					-0-
11	180	N	84	-0-	-96	-0-	84	2			N	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
01	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

08	1395	N	1317	-0-	-78	-0-	1317	2			N	-0-					-0-
09	1410	N	1299	-0-	-111	-0-	1299	2			N	-0-					-0-
10	1333	N	1277	-0-	-56	-0-	1277	2			N	-0-					-0-
11	1260	N	1179	-0-	-81	-0-	1179	2			N	-0-					-0-
12	1333	N	1198	-0-	-135	-0-	1198	2			N	-0-					-0-
01	1271	N	1139	-0-	-132	-0-	1139	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

08	775	N	744	-0-	-31	-0-	744	2			N	-0-					-0-
09	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
10	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
11	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
12	775	N	133	-0-	-642	-0-	133	2			N	-0-					-0-
*01	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-
09	390	N	341	-0-	-49	-0-	341	2			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
12	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
01	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
09	420	N	360	-0-	-60	-0-	360	2			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
01	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	371	-0-	-94	-0-	371	2			N	-0-					-0-
09	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
12	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
01	403	N	348	-0-	-55	-0-	348	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
*01	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
09	360	N	270	-0-	-90	-0-	270	2			N	-0-					-0-
10	341	N	240	-0-	-101	-0-	240	2			N	-0-					-0-
11	300	N	236	-0-	-64	-0-	236	2			N	-0-					-0-
12	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
09	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	527	N	450	-0-	-77	-0-	450	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	270	N	203	-0-	-67	-0-	203	2			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
01	217	N	141	-0-	-76	-0-	141	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	2			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
09	720	N	632	-0-	-88	-0-	632	2			N	-0-					-0-
10	682	N	609	-0-	-73	-0-	609	2			N	-0-					-0-
11	690	N	638	-0-	-52	-0-	638	2			N	-0-					-0-
12	651	N	573	-0-	-78	-0-	573	2			N	-0-					-0-
*01	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

08	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
09	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-
10	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
11	270	N	199	-0-	-71	-0-	199	2			N	-0-					-0-
12	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
01	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
09	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
01	496	N	389	-0-	-107	-0-	389	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

08	248	N	92	-0-	-156	-0-	92	2			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
11	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
09	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
10	465	N	363	-0-	-102	-0-	363	2			N	-0-					-0-
11	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
12	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
01	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
09	480	N	390	-0-	-90	-0-	390	2			N	-0-					-0-
10	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
11	450	N	444	-0-	-6	-0-	444	2			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
01	434	N	259	-0-	-175	-0-	259	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

08	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	2			N	-0-					-0-
10	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
11	360	N	332	-0-	-28	-0-	332	2			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
09	930	N	894	-0-	-36	-0-	894	2			N	-0-					-0-
10	930	N	738	-0-	-192	-0-	738	2			N	-0-					-0-
11	930	N	808	-0-	-122	-0-	808	2			N	-0-					-0-
12	930	N	719	-0-	-211	-0-	719	2			N	-0-					-0-
*01	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	124	-0-	-62	-0-	124	2			N	-0-					-0-
09	180	N	108	-0-	-72	-0-	108	2			N	-0-					-0-
10	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
09	420	N	272	-0-	-148	-0-	272	2			N	-0-					-0-
10	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*01	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
12	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	655	-0-	-58	-0-	655	2			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
10	1054	N	453	-0-	-601	-0-	453	2			N	-0-					-0-
11	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
01	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
09	360	N	268	-0-	-92	-0-	268	2			N	-0-					-0-
10	310	N	252	-0-	-58	-0-	252	2			N	-0-					-0-
11	300	N	276	-0-	-24	-0-	276	2			N	-0-					-0-
12	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
01	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	361	-0-	-73	-0-	361	2			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
11	360	N	247	-0-	-113	-0-	247	2			N	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
*01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
10	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
09	210	N	170	-0-	-40	-0-	170	2			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
11	240	N	195	-0-	-45	-0-	195	2			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
*01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
09	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
10	806	N	778	-0-	-28	-0-	778	2			N	-0-					-0-
11	930	N	894	-0-	-36	-0-	894	2			N	-0-					-0-
12	961	N	814	-0-	-147	-0-	814	2			N	-0-					-0-
*01	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
09	210	N	145	-0-	-65	-0-	145	2			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
11	210	N	159	-0-	-51	-0-	159	2			N	-0-					-0-
12	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. 700995

CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*01	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
01	155	N	88	-0-	-67	-0-	88	2			N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

08	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-
09	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					-0-
10	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					-0-
11	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-
12	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					-0-
01	DLQ G-10		756	-0-	756	756	756	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

08	620	X	477	-0-	-143	-0-	477	2			N	-0-					-0-
09	570	X	556	-0-	-14	-0-	556	2			N	-0-					-0-
10	558	N	525	-0-	-33	-0-	525	2			N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
12	589	N	524	-0-	-65	-0-	524	2			N	-0-					-0-
01	527	N	366	-0-	-161	-0-	366	2			N	-0-					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

08	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
01	DLQ G-10		249	-0-	249	249	249	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

08	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	2			Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
01	DLQ G-10		161	-0-	161	161	161	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	416	-0-	-18	-0-	416	2			Y	-0-					15
09	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					15
10	372	N	367	-0-	-5	-0-	367	2			Y	-0-					15
11	390	N	291	-0-	-99	-0-	291	2			Y	-0-					15
12	403	N	327	-0-	-76	-0-	327	2			Y	-0-					15
01	DLQ G-10		294	-0-	294	294	294	2			Y	-0-					15

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	856	-0-	-105	-0-	856	2			Y	-0-					13
09	870	N	866	-0-	-4	-0-	866	2			Y	-0-					13
10	806	N	765	-0-	-41	-0-	765	2			Y	-0-					13
11	840	N	631	-0-	-209	-0-	631	2			Y	-0-					13
12	899	N	665	-0-	-234	-0-	665	2			Y	-0-					13
01	DLQ G-10		624	-0-	624	624	624	2			Y	-0-					13

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
11	630	N	572	-0-	-58	-0-	572	2			Y	-0-					-0-
12	620	N	604	-0-	-16	-0-	604	2			Y	-0-					-0-
01	DLQ G-10		499	-0-	499	499	499	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1078 RRCID -> 126256 COMPL. DATE 01/15/1988 TOTAL DEPTH 6000 PERF. 5164 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3	-0-	90	2			Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	2			Y	-0-					-0-
12	93	N	62	-0-	-31	-0-	62	2			Y	-0-					-0-
01	DLQ G-10		61	-0-	61	61	61	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 2078 RRCID -> 127522 COMPL. DATE 05/31/1988 TOTAL DEPTH 5712 PERF. 5184 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
01	DLQ G-10		34	-0-	34	34	34	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
01	DLQ G-10		197	-0-	197	197	197	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

08	1240	N	1228	-0-	-12	-0-	57	1	1171	2	N	-0-					-0-
09	1200	N	1149	-0-	-51	-0-	51	1	1098	2	N	-0-					-0-
10	1240	N	1126	-0-	-114	-0-	31	1	1095	2	N	-0-					-0-
11	1200	N	1187	-0-	-13	-0-	12	1	1175	2	N	-0-					-0-
12	1178	N	1100	-0-	-78	-0-	2	1	1098	2	N	-0-					-0-
01	1116	N	1091	-0-	-25	-0-	6	1	1085	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

08	2920	X	2920	-0-	-0-	-0-	137	1	2783	2	N	-0-					-0-
09	2928	X	2928	-0-	-0-	-0-	129	1	2799	2	N	-0-					-0-
10	2841	X	2841	-0-	-0-	-0-	79	1	2762	2	N	-0-					-0-
11	2514	X	2514	-0-	-0-	-0-	26	1	2488	2	N	-0-					-0-
12	2528	X	2528	-0-	-0-	-0-	4	1	2524	2	N	-0-					-0-
*01	2376	N	2376	-0-	-0-	-0-	12	1	2364	2	N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

08	1271	N	1230	-0-	-41	-0-	13	1	1217	2	N	-0-					-0-
09	1199	N	1199	-0-	-0-	-0-	10	1	1189	2	N	-0-					-0-
10	1271	N	1263	-0-	-8	-0-	15	1	1248	2	N	-0-					-0-
11	1241	N	1241	-0-	-0-	-0-	5	1	1236	2	N	-0-					-0-
12	1240	N	1199	-0-	-41	-0-	12	1	1187	2	N	-0-					-0-
01	1271	N	1151	-0-	-120	-0-	21	1	1130	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SHAIDA, JOHN H. //CONT.// 768650
CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1218	-0-	-22	-0-	54	1	1164	2	N	-0-					-0-
09	1170	N	1160	-0-	-10	-0-	51	1	1109	2	N	-0-					-0-
10	1209	N	1191	-0-	-18	-0-	53	1	1138	2	N	-0-					-0-
11	1170	N	1168	-0-	-2	-0-	52	1	1116	2	N	-0-					-0-
12	1209	N	1164	-0-	-45	-0-	51	1	1113	2	N	-0-					-0-
*01	1191	N	1191	-0-	-0-	-0-	52	1	1139	2	N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
09	390	N	335	-0-	-55	-0-	335	2			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
01	403	N	314	-0-	-89	-0-	314	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					5
09	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					5
10	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					5
11	632	N	632	-0-	-0-	-0-	626	3	6	9	Y	5	5	8			5
12	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					5
01	496	N	421	-0-	-75	-0-	421	3			Y	-0-					5

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	429	-0-	-222	-0-	429	3			Y	-0-					6
09	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					6
10	465	N	456	-0-	-9	-0-	456	3			Y	-0-					6
11	420	N	274	-0-	-146	-0-	274	3			Y	-0-					6
12	403	N	386	-0-	-17	-0-	386	3			Y	-0-					6
*01	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					6

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	150	-0-	-253	-0-	150	3			Y	-0-					13
09	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					13
10	639	N	639	-0-	-0-	-0-	638	3	1	9	Y	1					14
11	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					14
12	589	N	339	-0-	-250	-0-	339	3			Y	-0-					14
01	651	N	458	-0-	-193	-0-	458	3			Y	-0-					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					130
09	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					130
10	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					130
11	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					130
12	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					130
01	248	N	211	-0-	-37	-0-	211	3			Y	-0-					130

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					3
09	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					3
10	496	N	424	-0-	-72	-0-	423	3	1	9	Y	1					4
11	510	N	388	-0-	-122	-0-	388	3			Y	-0-					4
12	341	N	340	-0-	-1	-0-	340	3			Y	-0-					4
01	434	N	301	-0-	-133	-0-	301	3			Y	-0-					4

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					6
09	60	N	55	-0-	-5	-0-	55	3			Y	-0-					6
10	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					6
11	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					6
12	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					6
01	62	N	56	-0-	-6	-0-	56	3			Y	-0-					6

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					5
09	570	N	423	-0-	-147	-0-	423	3			Y	-0-					5
10	434	N	381	-0-	-53	-0-	381	3			Y	-0-					5
11	510	N	414	-0-	-96	-0-	414	3			Y	-0-					5
12	434	N	355	-0-	-79	-0-	355	3			Y	-0-					5
*01	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					5

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3016	N	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-
09	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
10	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
11	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
12	1085	N	1030	-0-	-55	-0-	1030	2			N	-0-					-0-
01	1085	N	938	-0-	-147	-0-	938	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					3
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					3
10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					3
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					3
*12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					3
*01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					51
09	270	N	225	-0-	-45	-0-	225	2			N	-0-					51
10	225	N	225	-0-	-0-	-0-	225	2			N	-0-					51
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					51
12	248	N	242	-0-	-6	-0-	242	2			N	-0-					51
*01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					36
09	60	N	1	-0-	-59	-0-	1	2			N	-0-					36
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					36
11	60	N	42	-0-	-18	-0-	42	2			N	-0-					36
*12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					36
*01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					36

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					132
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					132
10	310	N	288	-0-	-22	-0-	288	2			N	-0-					132
11	300	N	289	-0-	-11	-0-	289	2			N	-0-					132
12	372	N	293	-0-	-79	-0-	293	2			N	-0-					132
*01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					132

ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
09	13	N	5	-0-	-8	-0-	5	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
*12	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
*01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					7
09	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					7
10	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					7
11	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					7
*12	3100	N	3242	-0-	142	142	3242	2			N	-0-					7
*01	2318	N	2176	-0-	-142	-0-	2176	2			N	-0-					7

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
11	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					126
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					126
10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					126
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					126
12	217	N	214	-0-	-3	-0-	214	2			N	-0-					126
*01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					126

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

08	578	N	578	-0-	-0-	-0-	578	2			N	-0-					43
09	884	N	884	-0-	-0-	-0-	884	2			N	-0-					43
10	899	N	894	-0-	-5	-0-	894	2			N	-0-					43
11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					43
12	899	N	645	-0-	-254	-0-	645	2			N	-0-					43
*01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
09	300	N	279	-0-	-21	-0-	279	2			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
09	960	N	765	-0-	-195	-0-	765	3			N	-0-					-0-
10	806	N	669	-0-	-137	-0-	669	3			N	-0-					-0-
11	690	N	652	-0-	-38	-0-	652	3			N	-0-					-0-
12	806	N	647	-0-	-159	-0-	647	3			N	-0-					-0-
01	682	N	390	-0-	-292	-0-	390	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	120	N	74	-0-	-46	-0-	74	3			N	-0-					-0-
12	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
01	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	64	-0-	-56	-0-	64	3			N	-0-					-0-
12	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
01	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	210	N	148	-0-	-62	-0-	148	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	155	N	84	-0-	-71	-0-	84	3			N	-0-					-0-
01	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	63	-0-	-57	-0-	63	3			N	-0-					-0-
12	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
01	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	120	N	64	-0-	-56	-0-	64	3			N	-0-					-0-
12	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-
01	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	64	-0-	-56	-0-	64	3			N	-0-					-0-
12	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-
01	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
11	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
12	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	120	N	63	-0-	-57	-0-	63	3			N	-0-					-0-
12	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403 N	371	-0-	-32	B	-0-	22	1	349	3	Y	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	390 N	366	-0-	-24	B	-0-	21	1	344	3	Y	1					1
							1	9									
10	403 N	297	-0-	-106	B	-0-	16	1	280	3	Y	1	1	1			1
							1	9									
11	360 N	288	-0-	-72	B	-0-	16	1	272	3	Y	-0-					1
12	372 N	298	-0-	-74	B	-0-	18	1	280	3	Y	-0-	1	1			-0-
01	DLQ G-10	301	-0-	301	B	301	18	1	282	3	Y	1					1
							1	9									

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589 N	571	-0-	-18	B	-0-	36	1	535	3	N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	570 N	551	-0-	-19	B	-0-	35	1	516	3	N	-0-					-0-
10	593 N	593	-0-	-0-	B	-0-	41	1	552	3	N	-0-					-0-
11	575 N	575	-0-	-0-	B	-0-	41	1	534	3	N	-0-					-0-
12	596 N	596	-0-	-0-	B	-0-	43	1	553	3	N	-0-					-0-
01	589 N	564	-0-	-25	B	-0-	41	1	523	3	N	-0-					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	2964	-0-	81 B	55148	206	1	2690	2	N	43	1	8			101
						21	3	47	9							
09/01 BALANCING DATE STATUS -> 55148																
09	2490	2696	-0-	206 B	55354	197	1	2491	2	N	-0-					101
						8	3									
10	2945	2748	-0-	-197 B	55157	204	1	2470	2	N	49					150
						20	3	54	9							
11	2880	2547	-0-	-333 B	54824	205	1	2242	2	N	17					167
						81	3	19	9							
12	2976	2596	-0-	-380 B	54444	209	1	2274	2	N	35					202
						74	3	39	9							
*01	3100 N	2510	-0-	-590 B	53854	210	1	2200	2	N	21					223
						77	3	23	9							

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

08 14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09 14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

08	0 W	-0-	-0-	-0-	B	4131				Y	-0-					-0-
09/01 BALANCING DATE STATUS -> 4131																
09	0 W	-0-	-0-	-0-	B	4131				Y	-0-					-0-
10	0 W	-0-	-0-	-0-	B	4131				Y	-0-					-0-
11	0 W	-0-	-0-	-0-	B	4131				Y	-0-					-0-
12	0 W	-0-	-0-	-0-	B	4131				Y	-0-					-0-
01	0 W	-0-	-0-	-0-	B	4131				Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

08	93 N	88	-0-	-5 B	-0-	6	1	82	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	120 N	73	-0-	-47 B	-0-	5	1	68	2	Y	-0-					-0-
10	93 N	91	-0-	-2 B	-0-	6	1	85	2	Y	-0-					-0-
*11	114 N	114	-0-	-0- B	-0-	8	1	106	2	Y	-0-					-0-
*12	88 N	88	-0-	-0- B	-0-	6	1	82	2	Y	-0-					-0-
01	93 N	84	-0-	-9 B	-0-	6	1	78	2	Y	-0-					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC 691795
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

08 INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09 INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10 INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11 INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12 INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01 INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

08	155 N	138	-0-	-17	-0-	9	1	129	3	N	-0-					-0-
09	150 N	127	-0-	-23	-0-	8	1	119	3	N	-0-					-0-
10	155 N	134	-0-	-21	-0-	8	1	126	3	N	-0-					-0-
11	126 N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
12	124 N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
*01	127 N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

08	940 N	940	-0-	-0-	-0-	43	1	897	3	N	-0-					-0-
09	965 N	965	-0-	-0-	-0-	46	1	919	3	N	-0-					-0-
10	980 N	980	-0-	-0-	-0-	45	1	935	3	N	-0-					-0-
11	900 N	883	-0-	-17	-0-	40	1	843	3	N	-0-					-0-
12	992 N	795	-0-	-197	-0-	36	1	759	3	N	-0-					-0-
01	992 N	904	-0-	-88	-0-	41	1	863	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	876	N	876	-0-	-0-	-0-	40	1	836	3	N	-0-					-0-
09	870	N	857	-0-	-13	-0-	41	1	816	3	N	-0-					-0-
10	899	N	852	-0-	-47	-0-	39	1	813	3	N	-0-					-0-
11	1282	N	1282	-0-	-0-	-0-	58	1	1224	3	N	-0-					-0-
12	1424	N	1424	-0-	-0-	-0-	65	1	1359	3	N	-0-					-0-
*01	1340	N	1340	-0-	-0-	-0-	61	1	1279	3	N	-0-					-0-

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	469	-0-	-678	-0-	21	1	447	3	N	1	1	8			-0-
							1	9									
09	1020	N	558	-0-	-462	-0-	27	1	531	3	N	-0-					-0-
10	1383	N	1383	-0-	-0-	-0-	63	1	1319	3	N	1	1	8			-0-
							1	9									
11	1226	N	1226	-0-	-0-	-0-	56	1	1170	3	N	-0-					-0-
12	915	N	915	-0-	-0-	-0-	41	1	868	3	N	5	5	8			-0-
							6	9									
*01	1425	N	1425	-0-	-0-	-0-	65	1	1360	3	N	-0-					-0-

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1615	N	1615	-0-	-0-	-0-	74	1	1541	3	N	-0-					-0-
09	1560	N	1531	-0-	-29	-0-	73	1	1458	3	N	-0-					-0-
10	1612	N	1583	-0-	-29	-0-	72	1	1511	3	N	-0-					-0-
11	1560	N	1529	-0-	-31	-0-	69	1	1460	3	N	-0-					-0-
12	1585	N	1585	-0-	-0-	-0-	72	1	1513	3	N	-0-					-0-
01	1581	N	1543	-0-	-38	-0-	70	1	1473	3	N	-0-					-0-

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
09	90	N	70	-0-	-20	-0-	4	1	66	3	N	-0-					-0-
10	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-					-0-
11	90	N	64	-0-	-26	-0-	4	1	60	3	N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	407	-0-	-89	-0-	16	1	391	3	N	-0-					-0-
09	450	N	370	-0-	-80	-0-	15	1	355	3	N	-0-					-0-
10	434	N	379	-0-	-55	-0-	16	1	363	3	N	-0-					-0-
11	390	N	389	-0-	-1	-0-	18	1	371	3	N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	19	1	365	3	N	-0-					-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	946	-0-	-77	-0-	60	1	886	3	N	-0-					-0-
09	990	N	776	-0-	-214	-0-	49	1	727	3	N	-0-					-0-
10	992	N	861	-0-	-131	-0-	54	1	807	3	N	-0-					-0-
11	930	N	887	-0-	-43	-0-	60	1	827	3	N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	59	1	815	3	N	-0-					-0-
*01	903	N	903	-0-	-0-	-0-	62	1	841	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	664	-0-	-49	-0-	42	1	622	3	N	-0-					-0-
09	660	N	609	-0-	-51	-0-	39	1	570	3	N	-0-					-0-
10	682	N	643	-0-	-39	-0-	41	1	602	3	N	-0-					-0-
11	630	N	617	-0-	-13	-0-	42	1	575	3	N	-0-					-0-
12	620	N	616	-0-	-4	-0-	42	1	574	3	N	-0-					-0-
01	651	N	632	-0-	-19	-0-	44	1	588	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1015	-0-	-70	-0-	139	1	876	3	N	-0-					-0-
09	917	N	917	-0-	-0-	-0-	133	1	784	3	N	-0-					-0-
10	1023	N	798	-0-	-225	-0-	115	1	683	3	N	-0-					-0-
11	990	N	754	-0-	-236	-0-	121	1	633	3	N	-0-					-0-
12	961	N	740	-0-	-221	-0-	122	1	618	3	N	-0-					-0-
01	806	N	707	-0-	-99	-0-	119	1	588	3	N	-0-					-0-

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1394	N	1394	-0-	-0-	-0-	83	1	1311	3	N	-0-					-0-
09	1332	N	1332	-0-	-0-	-0-	76	1	1256	3	N	-0-					-0-
10	1364	N	1357	-0-	-7	-0-	77	1	1280	3	N	-0-					-0-
11	1350	N	1103	-0-	-247	-0-	68	1	1035	3	N	-0-					-0-
12	1364	N	1239	-0-	-125	-0-	76	1	1163	3	N	-0-					-0-
01	1364	N	1244	-0-	-120	-0-	81	1	1163	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	797	N	797	-0-	-0-	-0-	37	1	760	3	N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	26	1	514	3	N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-
11	780	N	645	-0-	-135	-0-	29	1	616	3	N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	33	1	693	3	N	-0-					-0-
*01	699	N	699	-0-	-0-	-0-	32	1	667	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1209	-0-	-31	-0-	72	1	1137	3	N	-0-					-0-
09	1207	N	1207	-0-	-0-	-0-	69	1	1138	3	N	-0-					-0-
10	1246	N	1246	-0-	-0-	-0-	71	1	1175	3	N	-0-					-0-
11	1170	N	1143	-0-	-27	-0-	70	1	1073	3	N	-0-					-0-
12	1240	N	1187	-0-	-53	-0-	73	1	1113	3	N	1	1	8			-0-
							1	9									
01	1240	N	1077	-0-	-163	-0-	70	1	1007	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	311	-0-	-30	-0-	19	1	292	3	N	-0-					-0-
09	330	N	296	-0-	-34	-0-	17	1	279	3	N	-0-					-0-
10	310	N	295	-0-	-15	-0-	17	1	278	3	N	-0-					-0-
11	300	N	226	-0-	-74	-0-	14	1	212	3	N	-0-					-0-
12	310	N	305	-0-	-5	-0-	19	1	286	3	N	-0-					-0-
01	310	N	298	-0-	-12	-0-	19	1	279	3	N	-0-					-0-

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2700	-0-	-307	-0-	108	1	2592	3	N	-0-					-0-
09	2760	X	2491	-0-	-269	-0-	102	1	2389	3	N	-0-					-0-
10	2790	X	2626	-0-	-164	-0-	113	1	2513	3	N	-0-					-0-
11	2670	X	2480	-0-	-190	-0-	117	1	2363	3	N	-0-					-0-
12	2697	X	2476	-0-	-221	-0-	117	1	2358	3	N	1	1	8			-0-
							1	9									
01	2697	X	2458	-0-	-239	-0-	121	1	2337	3	N	-0-					-0-

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	195	-0-	-22	-0-	12	1	183	3	N	-0-					-0-
09	210	N	176	-0-	-34	-0-	11	1	165	3	N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					-0-
11	180	N	50	-0-	-130	-0-	3	1	47	3	N	-0-					-0-
12	186	N	145	-0-	-41	-0-	10	1	134	3	N	1	1	8			-0-
							1	9									
01	186	N	169	-0-	-17	-0-	12	1	157	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
09	300	N	288	-0-	-12	-0-	14	1	274	3	N	-0-					-0-
10	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-					-0-
11	300	N	285	-0-	-15	-0-	13	1	272	3	N	-0-					-0-
12	310	N	294	-0-	-16	-0-	13	1	281	3	N	-0-					-0-
01	310	N	248	-0-	-62	-0-	11	1	237	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	563	-0-	-26	-0-	36	1	527	3	N	-0-					-0-
09	570	N	511	-0-	-59	-0-	33	1	478	3	N	-0-					-0-
10	558	N	534	-0-	-24	-0-	34	1	500	3	N	-0-					-0-
11	540	N	497	-0-	-43	-0-	34	1	463	3	N	-0-					-0-
12	527	N	496	-0-	-31	-0-	33	1	462	3	N	1	1	8			-0-
							1	9									
01	527	N	504	-0-	-23	-0-	35	1	469	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	559	-0-	-30	-0-	35	1	524	3	N	-0-					-0-
09	510	N	452	-0-	-58	-0-	29	1	423	3	N	-0-					-0-
10	558	N	502	-0-	-56	-0-	32	1	470	3	N	-0-					-0-
11	540	N	525	-0-	-15	-0-	36	1	489	3	N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	35	1	478	3	N	-0-					-0-
*01	517	N	517	-0-	-0-	-0-	36	1	481	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	18	1	271	3	N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	17	1	257	3	N	-0-					-0-
11	300	N	247	-0-	-53	-0-	17	1	230	3	N	-0-					-0-
12	310	N	241	-0-	-69	-0-	16	1	224	3	N	1	1	8			-0-
							1	9									
01	279	N	278	-0-	-1	-0-	19	1	259	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	24	1	381	3	N	-0-					-0-
09	420	N	386	-0-	-34	-0-	22	1	364	3	N	-0-					-0-
10	434	N	389	-0-	-45	-0-	22	1	367	3	N	-0-					-0-
11	390	N	343	-0-	-47	-0-	21	1	322	3	N	-0-					-0-
12	403	N	376	-0-	-27	-0-	23	1	353	3	N	-0-					-0-
01	403	N	387	-0-	-16	-0-	25	1	362	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	709	-0-	-4	-0-	42	1	667	3	N	-0-					-0-
09	660	N	642	-0-	-18	-0-	37	1	605	3	N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	38	1	624	3	N	-0-					-0-
11	690	N	396	-0-	-294	-0-	24	1	372	3	N	-0-					-0-
12	651	N	413	-0-	-238	-0-	25	1	386	3	N	2	2	8			-0-
							2	9									
01	651	N	318	-0-	-333	-0-	21	1	297	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 156501 COMPL. DATE 09/04/1995 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	509	-0-	-80	-0-	30	1	479	3	N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	33	1	550	3	N	-0-					-0-
10	632	N	632	-0-	-0-	-0-	36	1	596	3	N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	39	1	590	3	N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	42	1	636	3	N	-0-					-0-
01	620	N	514	-0-	-106	-0-	34	1	480	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	652	-0-	-61	-0-	41	1	611	3	N	-0-					-0-
09	660	N	566	-0-	-94	-0-	36	1	530	3	N	-0-					-0-
10	682	N	605	-0-	-77	-0-	38	1	567	3	N	-0-					-0-
11	630	N	550	-0-	-80	-0-	37	1	513	3	N	-0-					-0-
12	589	N	531	-0-	-58	-0-	36	1	495	3	N	-0-					-0-
01	620	N	557	-0-	-63	-0-	39	1	518	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	266	-0-	-75	-0-	16	1	250	3	N	-0-					-0-
09	300	N	252	-0-	-48	-0-	14	1	238	3	N	-0-					-0-
10	279	N	229	-0-	-50	-0-	13	1	216	3	N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	19	1	284	3	N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	20	1	310	3	N	2	2	8			-0-
							2	9									
*01	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1471	-0-	-48	-0-	88	1	1383	3	N	-0-					-0-
09	1482	N	1482	-0-	-0-	-0-	85	1	1397	3	N	-0-					-0-
10	1515	N	1515	-0-	-0-	-0-	86	1	1428	3	N	1	1	8			-0-
							1	9									
11	1410	N	1383	-0-	-27	-0-	85	1	1298	3	N	-0-					-0-
12	1519	N	1441	-0-	-78	-0-	89	1	1352	3	N	-0-					-0-
01	1519	N	1396	-0-	-123	-0-	91	1	1305	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	759	-0-	-140	-0-	48	1	711	3	N	-0-					-0-
09	840	N	707	-0-	-133	-0-	45	1	662	3	N	-0-					-0-
10	837	N	729	-0-	-108	-0-	46	1	683	3	N	-0-					-0-
11	720	N	676	-0-	-44	-0-	46	1	630	3	N	-0-					-0-
12	744	N	690	-0-	-54	-0-	46	1	642	3	N	2	2	8			-0-
							2	9									
01	744	N	706	-0-	-38	-0-	49	1	657	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	75	-0-	-49	-0-	5	1	70	3	N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
12	124	N	76	-0-	-48	-0-	5	1	71	3	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	462	-0-	-34	-0-	29	1	433	3	N	-0-					-0-
09	480	N	421	-0-	-59	-0-	27	1	394	3	N	-0-					-0-
10	465	N	430	-0-	-35	-0-	27	1	403	3	N	-0-					-0-
11	450	N	320	-0-	-130	-0-	22	1	298	3	N	-0-					-0-
12	434	N	410	-0-	-24	-0-	28	1	382	3	N	-0-					-0-
*01	442	N	442	-0-	-0-	-0-	31	1	411	3	N	-0-					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	324	-0-	-141	-0-	15	1	309	3	N	-0-					-0-
09	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	940	N	940	-0-	-0-	-0-	43	1	897	3	N	-0-					-0-

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	29	1	329	3	Y	1					1
							1	9									
09	450	N	358	-0-	-92	-0-	29	1	329	3	Y	-0-	1	1			-0-
10	397	N	397	-0-	-0-	-0-	31	1	365	3	Y	1	1	1			-0-
							1	9									
11	374	N	374	-0-	-0-	-0-	30	1	343	3	Y	1					1
							1	9									
12	394	N	394	-0-	-0-	-0-	31	1	362	3	Y	1	1	1			1
							1	9									
01	403	N	396	-0-	-7	-0-	33	1	362	3	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	867	-0-	-1	-0-	52	1	814	3	N	1	1	8			-0-
							1	9									
09	840	N	829	-0-	-11	-0-	47	1	782	3	N	-0-					-0-
10	899	N	717	-0-	-182	-0-	41	1	676	3	N	-0-					-0-
11	840	N	402	-0-	-438	-0-	25	1	377	3	N	-0-					-0-
12	868	N	293	-0-	-575	-0-	18	1	274	3	N	1	1	8			-0-
							1	9									
01	713	N	663	-0-	-50	-0-	43	1	620	3	N	-0-					-0-

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	21	1	350	3	Y	1					2
							1	9									
09	370	N	370	-0-	-0-	-0-	20	1	349	3	Y	1					3
							1	9									
10	388	N	388	-0-	-0-	-0-	18	1	370	3	Y	-0-					3
11	377	N	377	-0-	-0-	-0-	20	1	357	3	Y	-0-					3
12	378	N	378	-0-	-0-	-0-	21	1	357	3	Y	-0-					3
01	403	N	388	-0-	-15	-0-	22	1	365	3	Y	1					4
							1	9									

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1319	N	1319	-0-	-0-	-0-	61	1	1258	3	N	-0-					-0-
09	1314	N	1314	-0-	-0-	-0-	63	1	1251	3	N	-0-					-0-
10	1352	N	1352	-0-	-0-	-0-	62	1	1290	3	N	-0-					-0-
11	1290	N	1213	-0-	-77	-0-	55	1	1158	3	N	-0-					-0-
12	1364	N	1221	-0-	-143	-0-	55	1	1166	3	N	-0-					-0-
01	1364	N	1255	-0-	-109	-0-	57	1	1198	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1	-0-	16	1	261	3	Y	1					2
							1	9									
09	286	N	286	-0-	-0-	-0-	16	1	270	3	Y	-0-					2
10	299	N	299	-0-	-0-	-0-	16	1	282	3	Y	1	1	1			2
							1	9									
11	272	N	272	-0-	-0-	-0-	15	1	257	3	Y	-0-					2
12	310	N	265	-0-	-45	-0-	16	1	248	3	Y	1	1	1			2
							1	9									
01	310	N	291	-0-	-19	-0-	17	1	273	3	Y	1	2	1			1
							1	9									

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	716	-0-	-276	-0-	45	1	670	3	N	1	1	8			-0-
							1	9									
09	695	N	695	-0-	-0-	-0-	44	1	651	3	N	-0-					-0-
10	713	N	619	-0-	-94	-0-	39	1	580	3	N	-0-					-0-
11	690	N	470	-0-	-220	-0-	32	1	438	3	N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	58	1	801	3	N	-0-					-0-
*01	1001	N	1001	-0-	-0-	-0-	69	1	932	3	N	-0-					-0-

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	989	-0-	-34	-0-	63	1	926	3	N	-0-					-0-
09	1020	N	863	-0-	-157	-0-	55	1	808	3	N	-0-					-0-
10	992	N	690	-0-	-302	-0-	44	1	646	3	N	-0-					-0-
11	960	N	770	-0-	-190	-0-	52	1	718	3	N	-0-					-0-
12	899	N	818	-0-	-81	-0-	55	1	763	3	N	-0-					-0-
*01	826	N	826	-0-	-0-	-0-	57	1	769	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	960	-0-	-32	-0-	127	1	833	3	N	-0-					-0-
09	990	N	938	-0-	-52	-0-	125	1	813	3	N	-0-					-0-
10	1054	N	981	-0-	-73	-0-	128	1	853	3	N	-0-					-0-
11	930	N	866	-0-	-64	-0-	120	1	746	3	N	-0-					-0-
12	961	N	956	-0-	-5	-0-	126	1	830	3	N	-0-					-0-
01	992	N	858	-0-	-134	-0-	122	1	736	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	19	1	219	3	Y	1					1
							1	9									
09	330	N	206	-0-	-124	-0-	17	1	189	3	Y	-0-	1	1			-0-
10	310	N	218	-0-	-92	-0-	17	1	200	3	Y	1	1	1			-0-
							1	9									
11	240	N	234	-0-	-6	-0-	19	1	214	3	Y	1					1
							1	9									
12	217	N	169	-0-	-48	-0-	13	1	156	3	Y	-0-	1	1			-0-
01	217	N	133	-0-	-84	-0-	11	1	122	3	Y	-0-					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1154	-0-	-55	-0-	64	1	1087	3	Y	3					6
							3	9									
09	1170	N	1128	-0-	-42	-0-	62	1	1064	3	Y	2					8
							2	9									
10	1209	N	1155	-0-	-54	-0-	54	1	1100	3	Y	1					9
							1	9									
11	1110	N	1045	-0-	-65	-0-	55	1	990	3	Y	-0-					9
12	1178	N	1064	-0-	-114	-0-	58	1	1006	3	Y	-0-					9
01	1147	N	1071	-0-	-76	-0-	60	1	1009	3	Y	2					11
							2	9									

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1644	N	1644	-0-	-0-	-0-	66	1	1578	3	N	-0-					-0-
09	1320	N	1320	-0-	-0-	-0-	54	1	1266	3	N	-0-					-0-
10	1235	N	1235	-0-	-0-	-0-	53	1	1182	3	N	-0-					-0-
11	1113	N	1113	-0-	-0-	-0-	53	1	1060	3	N	-0-					-0-
12	1078	N	1078	-0-	-0-	-0-	51	1	1027	3	N	-0-					-0-
*01	963	N	963	-0-	-0-	-0-	47	1	916	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2055	N	2055	-0-	-0-	-0-	83	1	1972	3	N	-0-					-0-
09	1987	N	1987	-0-	-0-	-0-	82	1	1905	3	N	-0-					-0-
10	2081	N	2081	-0-	-0-	-0-	90	1	1991	3	N	-0-					-0-
11	1985	N	1985	-0-	-0-	-0-	94	1	1891	3	N	-0-					-0-
12	2046	N	2014	-0-	-32	-0-	95	1	1919	3	N	-0-					-0-
01	2077	N	2049	-0-	-28	-0-	101	1	1948	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1443	-0-	-138	-0-	58	1	1385	3	N	-0-					-0-
09	1590	N	1353	-0-	-237	-0-	56	1	1297	3	N	-0-					-0-
10	1550	N	1306	-0-	-244	-0-	56	1	1250	3	N	-0-					-0-
11	1410	N	1225	-0-	-185	-0-	58	1	1167	3	N	-0-					-0-
12	1395	N	1377	-0-	-18	-0-	65	1	1312	3	N	-0-					-0-
*01	1442	N	1442	-0-	-0-	-0-	71	1	1371	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	329	-0-	-12	-0-	28	1	297	3	Y	4	5	1			10
							4	9									
09	330	N	291	-0-	-39	-0-	23	1	265	3	Y	3					13
							3	9									
10	341	N	296	-0-	-45	-0-	25	1	267	3	Y	4	5	1			12
							4	9									
11	330	N	283	-0-	-47	-0-	23	1	258	3	Y	2	4	1			10
							2	9									
12	328	N	328	-0-	-0-	-0-	20	1	305	3	Y	3					13
							3	9									
*01	320	N	320	-0-	-0-	-0-	6	1	312	3	Y	2					15
							2	9									

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	5	1	124	3	N	1	1	8			-0-
							1	9									
10	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
12	93	N	34	-0-	-59	-0-	2	1	32	3	N	-0-					-0-
01	93	N	67	-0-	-26	-0-	3	1	64	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	895	-0-	-35	-0-	36	1	859	3	N	-0-					-0-
09	900	N	846	-0-	-54	-0-	35	1	811	3	N	-0-					-0-
10	899	N	843	-0-	-56	-0-	36	1	807	3	N	-0-					-0-
11	870	N	842	-0-	-28	-0-	40	1	802	3	N	-0-					-0-
12	868	N	839	-0-	-29	-0-	40	1	799	3	N	-0-					-0-
01	837	N	824	-0-	-13	-0-	40	1	784	3	N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1130	N	1130	-0-	-0-	-0-	63	1	1064	3	Y	3					5
							3	9									
09	1140	N	1054	-0-	-86	-0-	58	1	993	3	Y	3					8
							3	9									
10	1147	N	1073	-0-	-74	-0-	51	1	1022	3	Y	-0-					8
11	1080	N	1018	-0-	-62	-0-	54	1	964	3	Y	-0-					8
12	1085	N	1011	-0-	-74	-0-	55	1	956	3	Y	-0-					8
01	1085	N	1038	-0-	-47	-0-	58	1	978	3	Y	2					10
							2	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	623	-0-	-28	-0-	25	1	598	3	N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	24	1	552	3	N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	27	1	593	3	N	-0-					-0-
11	600	N	280	-0-	-320	-0-	13	1	267	3	N	-0-					-0-
12	589	N	493	-0-	-96	-0-	23	1	470	3	N	-0-					-0-
01	620	N	450	-0-	-170	-0-	22	1	428	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	2635			N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2635			N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2635			N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2635			N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2635			N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2635			N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

08	837	N	837	-0-	-0-	-0-	67	1	769	3	Y	1				2
							1	9								
09	840	N	810	-0-	-30	-0-	66	1	743	3	Y	1	2	1		1
							1	9								
10	854	N	854	-0-	-0-	-0-	68	1	785	3	Y	1	2	1		-0-
							1	9								
11	810	N	807	-0-	-3	-0-	65	1	739	3	Y	3				3
							3	9								
12	837	N	809	-0-	-28	-0-	64	1	744	3	Y	1	2	1		2
							1	9								
01	868	N	775	-0-	-93	-0-	64	1	709	3	Y	2	2	1		2
							2	9								

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

08	651	N	649	-0-	-2	-0-	52	1	596	3	Y	1				1
							1	9								
09	630	N	610	-0-	-20	-0-	50	1	559	3	Y	1	1	1		1
							1	9								
10	661	N	661	-0-	-0-	-0-	52	1	608	3	Y	1	2	1		-0-
							1	9								
11	698	N	698	-0-	-0-	-0-	56	1	640	3	Y	2				2
							2	9								
12	659	N	659	-0-	-0-	-0-	52	1	603	3	Y	4	2	1	2 8	2
							4	9								
*01	660	N	660	-0-	-0-	-0-	55	1	603	3	Y	2	2	1		2
							2	9								

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

08	958	X	958	-0-	-0-	-0-	56	1	901	3	Y	1				5
							1	9								
09	1015	X	1015	-0-	-0-	-0-	57	1	955	3	Y	3	1	8		7
							3	9								
10	1184	X	1184	-0-	-0-	-0-	64	1	1118	3	Y	2	3	1		6
							2	9								
11	930	X	710	-0-	-220	-0-	39	1	670	3	Y	1				7
							1	9								
12	1054	X	927	-0-	-127	-0-	56	1	870	3	Y	1	3	1		5
							1	9								
01	1178	X	656	-0-	-522	-0-	38	1	615	3	Y	3	5	1		3
							3	9								

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	929	-0-	-63	-0-		55	1	873	3	Y	1					6
								1	9									
09	1366	N	1366	-0-	-0-	-0-		77	1	1286	3	Y	3					9
								3	9									
10	1336	N	1336	-0-	-0-	-0-		72	1	1262	3	Y	2	4	1			7
								2	9									
11	1135	N	1135	-0-	-0-	-0-		63	1	1070	3	Y	2					9
								2	9									
12	1426	N	1103	-0-	-323	-0-		67	1	1036	3	Y	-0-	3	1			6
01	1333	N	1195	-0-	-138	-0-		70	1	1119	3	Y	5	6	1			5
								6	9									

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	5	-0-	-88	-0-		5	3			Y	-0-					1
09	120	N	101	-0-	-19	-0-		6	1	94	3	Y	1					2
								1	9									
10	124	N	6	-0-	-118	-0-		6	3			Y	-0-					2
11	245	N	245	-0-	-0-	-0-		14	1	231	3	Y	-0-					2
12	93	N	11	-0-	-82	-0-		1	1	10	3	Y	-0-					2
01	6	N	2	-0-	-4	-0-		2	3			Y	-0-	2	1			-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	55	-0-	-162	-0-		3	1	52	3	Y	-0-					1
09	343	N	343	-0-	-0-	-0-		19	1	323	3	Y	1					2
								1	9									
10	311	N	311	-0-	-0-	-0-		15	1	296	3	Y	-0-					2
11	267	N	267	-0-	-0-	-0-		14	1	253	3	Y	-0-					2
12	341	N	278	-0-	-63	-0-		15	1	263	3	Y	-0-					2
01	310	N	244	-0-	-66	-0-		14	1	230	3	Y	-0-					2

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	266	-0-	-44	-0-		16	1	250	3	N	-0-					-0-
09	300	N	197	-0-	-103	-0-		11	1	186	3	N	-0-					-0-
10	258	N	258	-0-	-0-	-0-		15	1	243	3	N	-0-					-0-
11	270	N	223	-0-	-47	-0-		14	1	209	3	N	-0-					-0-
12	236	N	236	-0-	-0-	-0-		15	1	221	3	N	-0-					-0-
01	248	N	247	-0-	-1	-0-		16	1	231	3	N	-0-					-0-

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	903	-0-	-89	-0-		53	1	849	3	Y	1					2
								1	9									
09	1088	N	1088	-0-	-0-	-0-		62	1	1024	3	Y	2					4
								2	9									
10	1155	N	1155	-0-	-0-	-0-		62	1	1091	3	Y	2	3	1			3
								2	9									
11	893	N	893	-0-	-0-	-0-		50	1	842	3	Y	1					4
								1	9									
12	1116	N	822	-0-	-294	-0-		50	1	771	3	Y	1	3	1			2
								1	9									
01	1147	N	788	-0-	-359	-0-		46	1	739	3	Y	3	2	1			3
								3	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	3	1	44	3	Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	2	1	44	3	Y	-0-					-0-
11	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	5	1	78	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

08	372	N	363	-0-	-9	-0-	23	1	340	3	N	-0-					-0-
09	360	N	316	-0-	-44	-0-	20	1	296	3	N	-0-					-0-
10	372	N	331	-0-	-41	-0-	21	1	310	3	N	-0-					-0-
11	360	N	310	-0-	-50	-0-	21	1	289	3	N	-0-					-0-
12	341	N	301	-0-	-40	-0-	20	1	281	3	N	-0-					-0-
01	341	N	307	-0-	-34	-0-	21	1	286	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

08	290	N	290	-0-	-0-	-0-	16	1	274	3	Y	-0-					1
09	266	N	266	-0-	-0-	-0-	15	1	250	3	Y	1					2
							1	9									
10	341	N	248	-0-	-93	-0-	12	1	236	3	Y	-0-					2
11	270	N	179	-0-	-91	-0-	9	1	170	3	Y	-0-					2
12	279	N	176	-0-	-103	-0-	10	1	166	3	Y	-0-					2
01	248	N	190	-0-	-58	-0-	11	1	179	3	Y	-0-					2

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
01	124	N	117	-0-	-7	-0-	8	1	109	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

08	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
12	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

08	465	N	347	-0-	-118	-0-	20	1	327	3	Y	-0-					3
09	509	N	509	-0-	-0-	-0-	29	1	479	3	Y	1					4
							1	9									
10	447	N	447	-0-	-0-	-0-	24	1	422	3	Y	1	1	1			4
							1	9									
11	434	N	434	-0-	-0-	-0-	24	1	410	3	Y	-0-					4
12	527	N	405	-0-	-122	-0-	24	1	380	3	Y	1	1	1			4
							1	9									
01	434	N	423	-0-	-11	-0-	25	1	397	3	Y	1	3	1			2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	702	-0-	-259	-0-	44	1	657	3	N	1	1	8			-0-
							1	9									
09	840	N	622	-0-	-218	-0-	40	1	582	3	N	-0-					-0-
10	775	N	622	-0-	-153	-0-	39	1	583	3	N	-0-					-0-
11	690	N	572	-0-	-118	-0-	39	1	533	3	N	-0-					-0-
12	651	N	529	-0-	-122	-0-	36	1	493	3	N	-0-					-0-
01	620	N	509	-0-	-111	-0-	35	1	474	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	837	-0-	-62	-0-	49	1	787	3	Y	1					5
							1	9									
09	870	X	805	-0-	-65	-0-	46	1	758	3	Y	1					6
							1	9									
10	868	X	823	-0-	-45	-0-	44	1	778	3	Y	1	2	1			5
							1	9									
11	840	X	771	-0-	-69	-0-	43	1	727	3	Y	1					6
							1	9									
12	837	X	761	-0-	-76	-0-	46	1	715	3	Y	-0-	2	1			4
01	837	N	761	-0-	-76	-0-	45	1	714	3	Y	2					6
							2	9									

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	316	-0-	-25	-0-	19	1	297	3	Y	-0-					2
09	300	N	299	-0-	-1	-0-	17	1	282	3	Y	-0-					2
10	310	N	309	-0-	-1	-0-	17	1	291	3	Y	1	1	1			2
							1	9									
11	300	N	289	-0-	-11	-0-	16	1	273	3	Y	-0-					2
12	310	N	289	-0-	-21	-0-	17	1	271	3	Y	1	1	1			2
							1	9									
01	310	N	280	-0-	-30	-0-	16	1	264	3	Y	-0-					2

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
10	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	143	-0-	-12	-0-	11	1	132	3	Y	-0-					-0-
09	150	N	139	-0-	-11	-0-	11	1	128	3	Y	-0-					-0-
10	155	N	144	-0-	-11	-0-	11	1	133	3	Y	-0-					-0-
11	150	N	129	-0-	-21	-0-	10	1	119	3	Y	-0-					-0-
12	155	N	146	-0-	-9	-0-	12	1	134	3	Y	-0-					-0-
01	155	N	141	-0-	-14	-0-	12	1	129	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	673	N	673	-0-	-0-	-0-	54	1	618	3	Y	1					1
							1	9									
09	690	N	656	-0-	-34	-0-	53	1	601	3	Y	2	2	1			1
							2	9									
10	713	N	677	-0-	-36	-0-	54	1	622	3	Y	1	2	1			-0-
							1	9									
11	711	N	711	-0-	-0-	-0-	57	1	652	3	Y	2					2
							2	9									
12	682	N	609	-0-	-73	-0-	48	1	559	3	Y	2	2	1			2
							2	9									
01	682	N	596	-0-	-86	-0-	50	1	545	3	Y	1	2	1			1
							1	9									

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
12	279	N	49	-0-	-230	-0-	3	1	46	3	N	-0-					-0-
01	217	N	65	-0-	-152	-0-	4	1	61	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-					-0-
09	1246	N	1246	-0-	-0-	-0-	60	1	1186	3	N	-0-					-0-
10	1093	N	1093	-0-	-0-	-0-	50	1	1043	3	N	-0-					-0-
11	1083	N	1083	-0-	-0-	-0-	49	1	1034	3	N	-0-					-0-
12	1086	N	1086	-0-	-0-	-0-	49	1	1037	3	N	-0-					-0-
01	1085	N	970	-0-	-115	-0-	44	1	926	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0-	-0-	107	1	228	3	N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	102	1	198	3	N	-0-					-0-
10	310	N	290	-0-	-20	-0-	90	1	200	3	N	-0-					-0-
11	300	N	284	-0-	-16	-0-	85	1	199	3	N	-0-					-0-
12	310	N	273	-0-	-37	-0-	87	1	186	3	N	-0-					-0-
01	279	N	271	-0-	-8	-0-	102	1	169	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13	-0-	10	1	163	3	Y	-0-					1
09	180	N	165	-0-	-15	-0-	9	1	156	3	Y	-0-					1
10	186	N	173	-0-	-13	-0-	8	1	165	3	Y	-0-					1
11	180	N	163	-0-	-17	-0-	9	1	154	3	Y	-0-					1
12	186	N	136	-0-	-50	-0-	7	1	129	3	Y	-0-					1
01	186	N	126	-0-	-60	-0-	7	1	118	3	Y	1					2
							1	9									

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	713	-0-	-0-	-0-	45	1	664	3	N	4	4	8			-0-
							4	9									
09	670	N	670	-0-	-0-	-0-	43	1	625	3	N	2	2	8			-0-
							2	9									
10	629	N	629	-0-	-0-	-0-	40	1	588	3	N	1	1	8			-0-
							1	9									
11	690	N	625	-0-	-65	-0-	42	1	583	3	N	-0-					-0-
12	682	N	630	-0-	-52	-0-	42	1	582	3	N	5	5	8			-0-
							6	9									
*01	640	N	640	-0-	-0-	-0-	44	1	596	3	N	-0-					-0-

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	215	-0-	-188	-0-	46	1	169	3	Y	-0-					1
09	390	X	236	-0-	-154	-0-	53	1	183	3	Y	-0-					1
10	403	X	240	-0-	-163	-0-	54	1	186	3	Y	-0-					1
11	330	X	284	-0-	-46	-0-	69	1	215	3	Y	-0-					1
12	341	X	249	-0-	-92	-0-	56	1	193	3	Y	-0-					1
01	248	N	195	-0-	-53	-0-	48	1	146	3	Y	1					2
							1	9									

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2974	-0-	-281	-0-	175	1 2 9	2797	3	Y	2					16
09	3150	X	2831	-0-	-319	-0-	160	1 6 9	2665	3	Y	5					21
10	3131	X	2998	-0-	-133	-0-	161	1 6 9	2831	3	Y	5	8	1			18
11	3000	X	2753	-0-	-247	-0-	153	1 3 9	2597	3	Y	3					21
12	3100	X	2650	-0-	-450	-0-	160	1 1 9	2489	3	Y	1	8	1			14
01	3007	X	2746	-0-	-261	-0-	161	1 7 9	2578	3	Y	6					20

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	46	-0-	-326	-0-	2	1	44	3	N	-0-					-0-
09	210	N	145	-0-	-65	-0-	6	1	139	3	N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	16	1	347	3	N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					-0-
01	372	N	302	-0-	-70	-0-	15	1	287	3	N	-0-					-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	266	-0-	-106	-0-	11	1	255	3	N	-0-					-0-
09	270	N	230	-0-	-40	-0-	9	1	221	3	N	-0-					-0-
10	279	N	241	-0-	-38	-0-	10	1	231	3	N	-0-					-0-
11	270	N	227	-0-	-43	-0-	11	1	216	3	N	-0-					-0-
12	248	N	212	-0-	-36	-0-	10	1	202	3	N	-0-					-0-
01	248	N	238	-0-	-10	-0-	12	1	226	3	N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2370	-0-	-358	-0-	139	1	2229	3	Y	2					11
							2	9									
09	2640	X	2258	-0-	-382	-0-	128	1	2126	3	Y	4					15
							4	9									
10	2542	X	2225	-0-	-317	-0-	120	1	2101	3	Y	4	6	1	1	8	12
							4	9									
11	2460	X	2168	-0-	-292	-0-	120	1	2046	3	Y	2					14
							2	9									
12	2449	X	2158	-0-	-291	-0-	130	1	2027	3	Y	1	6	1			9
							1	9									
01	2232	N	2066	-0-	-166	-0-	121	1	1939	3	Y	5					14
							6	9									

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

08	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	803	-0-	-189	-0-	47	1	755	3	Y	1					8
							1	9									
09	1153	N	1153	-0-	-0-	-0-	65	1	1086	3	Y	2					10
							2	9									
10	1293	N	1293	-0-	-0-	-0-	70	1	1221	3	Y	2	3	1			9
							2	9									
11	1185	N	1185	-0-	-0-	-0-	66	1	1117	3	Y	2					11
							2	9									
12	1178	N	1051	-0-	-127	-0-	63	1	988	3	Y	-0-	3	1			8
01	1302	N	1142	-0-	-160	-0-	67	1	1071	3	Y	4	7	1			5
							4	9									

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	177	-0-	-40	-0-	10 1	1 9	166	3	Y	1					1
09	210	N	139	-0-	-71	-0-	8	1	131	3	Y	-0-					1
10	217	N	139	-0-	-78	-0-	7	1	132	3	Y	-0-					1
11	180	N	84	-0-	-96	-0-	4	1	80	3	Y	-0-					1
12	155	N	71	-0-	-84	-0-	4	1	67	3	Y	-0-					1
01	124	N	59	-0-	-65	-0-	3	1	56	3	Y	-0-					1

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					Y	-0-					1
09	180	N	91	-0-	-89	-0-	5	1	86	3	Y	-0-					1
10	254	N	254	-0-	-0-	-0-	12	1	242	3	Y	-0-					1
11	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					1
12	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					1
01	248	N	67	-0-	-181	-0-	4	1	63	3	Y	-0-					1

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	550	N	550	-0-	-0-	-0-	25	1	525	3	N	-0-					-0-
09	540	N	527	-0-	-13	-0-	25	1	502	3	N	-0-					-0-
10	558	N	490	-0-	-68	-0-	22	1	468	3	N	-0-					-0-
11	540	N	498	-0-	-42	-0-	23	1	475	3	N	-0-					-0-
12	558	N	524	-0-	-34	-0-	24	1	500	3	N	-0-					-0-
*01	982	N	982	-0-	-0-	-0-	45	1	937	3	N	-0-					-0-

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	N	545	-0-	-0-	-0-	25	1	520	3	N	-0-					-0-
09	510	N	509	-0-	-1	-0-	24	1	485	3	N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	24	1	512	3	N	-0-					-0-
11	540	N	513	-0-	-27	-0-	23	1	490	3	N	-0-					-0-
12	527	N	522	-0-	-5	-0-	24	1	498	3	N	-0-					-0-
01	527	N	512	-0-	-15	-0-	23	1	489	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
09	210	N	181	-0-	-29	-0-	9	1	172	3	N	-0-					-0-
10	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
09	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
12	620	N	611	-0-	-9	-0-	609	3	2	9	N	2	2	8			-0-
*01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	992	N	976	-0-	-16	-0-	71	1	905	2	N	-0-			-0-
09	960	N	951	-0-	-9	-0-	69	1	882	2	N	-0-			-0-
10	992	N	978	-0-	-14	-0-	74	1	904	2	N	-0-			-0-
11	943	N	943	-0-	-0-	-0-	65	1	878	2	N	-0-			-0-
12	992	N	928	-0-	-64	-0-	63	1	865	2	N	-0-			-0-
01	992	N	923	-0-	-69	-0-	62	1	861	2	N	-0-			-0-

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT			-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	568	N	568	-0-	-0-	-0-	26	1	542	3	N	-0-			-0-
09	570	N	567	-0-	-3	-0-	27	1	540	3	N	-0-			-0-
10	589	N	572	-0-	-17	-0-	26	1	546	3	N	-0-			-0-
11	544	N	544	-0-	-0-	-0-	25	1	519	3	N	-0-			-0-
12	589	N	557	-0-	-32	-0-	25	1	532	3	N	-0-			-0-
01	558	N	549	-0-	-9	-0-	25	1	524	3	N	-0-			-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	908	-0-	-115	-0-	51	1	857	2	Y	-0-					2
09	1144	N	1144	-0-	-0-	-0-	61	1	1083	2	Y	-0-					2
10	1693	N	1693	-0-	-0-	-0-	97	1	1595	2	Y	1					3
							1	9									
11	1475	N	1475	-0-	-0-	-0-	83	1	1392	2	Y	-0-	2	1			1
12	1398	N	1398	-0-	-0-	-0-	80	1	1318	2	Y	-0-					1
01	1705	N	1319	-0-	-386	-0-	78	1	1240	2	Y	1					2
							1	9									

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	147	-0-	-8	-0-	8	1	139	2	Y	-0-			1
09	150	N	139	-0-	-11	-0-	7	1	132	2	Y	-0-			1
10	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-			1
11	160	N	160	-0-	-0-	-0-	9	1	151	2	Y	-0-			1
12	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-			1
*01	163	N	163	-0-	-0-	-0-	10	1	153	2	Y	-0-			1

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					1
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					1
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					1
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					1
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					1
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					2
09	270	N	261	-0-	-9	-0-	14	1	247	2	Y	-0-					2
10	279	N	271	-0-	-8	-0-	15	1	256	2	Y	-0-					2
11	270	N	262	-0-	-8	-0-	15	1	247	2	Y	-0-					2
12	279	N	261	-0-	-18	-0-	15	1	246	2	Y	-0-					2
01	279	N	261	-0-	-18	-0-	16	1	245	2	Y	-0-					2

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	835	-0-	-33	-0-	47	1	788	2	Y	-0-					6
09	840	N	793	-0-	-47	-0-	43	1	750	2	Y	-0-					6
10	837	N	824	-0-	-13	-0-	47	1	777	2	Y	-0-					6
11	810	N	795	-0-	-15	-0-	45	1	750	2	Y	-0-					6
12	810	N	810	-0-	-0-	-0-	46	1	764	2	Y	-0-					6
01	837	N	807	-0-	-30	-0-	48	1	759	2	Y	-0-					6

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					Y	-0-					2
09	30	N	-0-	-0-	-30	-0-					Y	-0-					2
10	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*01	266	N	266	-0-	-0-	-0-	16	1	250	2	Y	-0-					2

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	N	819	-0-	-0-	-0-	46	1	773	2	Y	-0-					5
09	754	N	754	-0-	-0-	-0-	40	1	714	2	Y	-0-					5
10	807	N	807	-0-	-0-	-0-	46	1	761	2	Y	-0-					5
11	787	N	787	-0-	-0-	-0-	44	1	743	2	Y	-0-					5
12	800	N	800	-0-	-0-	-0-	46	1	754	2	Y	-0-					5
01	806	N	795	-0-	-11	-0-	47	1	748	2	Y	-0-					5

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1434	-0-	-147	-0-	80	1	1354	2	Y	-0-					3
09	1530	N	1487	-0-	-43	-0-	80	1	1407	2	Y	-0-					3
10	1550	N	1528	-0-	-22	-0-	87	1	1440	2	Y	1					4
							1	9									
11	1469	N	1469	-0-	-0-	-0-	82	1	1386	2	Y	1	3	1			2
							1	9									
12	1550	N	1486	-0-	-64	-0-	85	1	1401	2	Y	-0-					2
01	1519	N	1433	-0-	-86	-0-	85	1	1348	2	Y	-0-					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1702	N	1702	-0-	-0-	-0-	95 1	1 9	1606	2	Y	1					3
09	1642	N	1642	-0-	-0-	-0-	88	1	1554	2	Y	-0-					3
10	1604	N	1604	-0-	-0-	-0-	92	1	1512	2	Y	-0-					3
11	1497	N	1497	-0-	-0-	-0-	84 1	1 9	1412	2	Y	1	3	1			1
12	1507	N	1507	-0-	-0-	-0-	86	1	1421	2	Y	-0-					1
01	1612	N	1520	-0-	-92	-0-	90 1	1 9	1429	2	Y	1					2

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	642	-0-	-133	-0-	36	1	606	2	Y	-0-					5
09	720	N	616	-0-	-104	-0-	33	1	583	2	Y	-0-					5
10	620	N	620	-0-	-0-	-0-	35	1	585	2	Y	-0-					5
11	630	N	513	-0-	-117	-0-	29	1	484	2	Y	-0-					5
12	651	N	518	-0-	-133	-0-	30	1	488	2	Y	-0-					5
01	620	N	529	-0-	-91	-0-	31	1	498	2	Y	-0-					5

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	N	646	-0-	-0-	-0-	637	3	9	9	N	8					151
09	720	N	667	-0-	-53	-0-	667	3			N	-0-					151
10	655	N	655	-0-	-0-	-0-	655	3			N	-0-					151
11	630	N	583	-0-	-47	-0-	577	3	6	9	N	5					156
12	682	N	595	-0-	-87	-0-	586	3	9	9	N	8					164
01	651	N	616	-0-	-35	-0-	616	3			N	-0-					162

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	585	-0-	-35	-0-	157	1	428	3	Y	-0-					4
09	600	N	542	-0-	-58	-0-	150	1	391	3	Y	1					5
							1	9									
10	589	N	568	-0-	-21	-0-	154	1	413	3	Y	1	1	1			5
							1	9									
11	570	N	533	-0-	-37	-0-	149	1	384	3	Y	-0-					5
12	558	N	540	-0-	-18	-0-	155	1	385	3	Y	-0-	1	1			4
01	558	N	524	-0-	-34	-0-	154	1	369	3	Y	1					5
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	476	-0-	-20	-0-	38 1 1 9		437	3	Y	1					1
09	480	N	466	-0-	-14	-0-	38 1 1 9		427	3	Y	1	1	1			1
10	496	N	473	-0-	-23	-0-	38 1		435	3	Y	-0-	1	1			-0-
11	450	N	420	-0-	-30	-0-	34 1 1 9		385	3	Y	1					1
12	496	N	454	-0-	-42	-0-	36 1 1 9		417	3	Y	1	1	1			1
01	465	N	465	-0-	-0-	-0-	39 1 1 9		425	3	Y	1	1	1			1

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1314	N	1314	-0-	-0-	-0-	74 1	1 9	1239	2	Y	1					3
09	1365	N	1365	-0-	-0-	-0-	73	1	1292	2	Y	-0-					3
10	1240	N	1097	-0-	-143	-0-	63	1	1034	2	Y	-0-					3
11	1462	N	1462	-0-	-0-	-0-	82	1	1380	2	Y	-0-	2	1			1
12	1422	N	1422	-0-	-0-	-0-	81	1	1341	2	Y	-0-					1
*01	1347	N	1347	-0-	-0-	-0-	80 1	1 9	1266	2	Y	1					2

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1623	-0-	-51	-0-	91	1	1532	2	Y	-0-					11
09	1710	N	1407	-0-	-303	-0-	76	1	1331	2	Y	-0-					11
10	1643	N	1471	-0-	-172	-0-	84	1	1387	2	Y	-0-					11
11	1560	N	1523	-0-	-37	-0-	85	1	1438	2	Y	-0-					11
12	1460	N	1460	-0-	-0-	-0-	83	1	1377	2	Y	-0-					11
01	1457	N	1409	-0-	-48	-0-	84	1	1325	2	Y	-0-					11

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	34	1	436	2	N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	33	1	421	2	N	-0-					-0-
10	465	N	454	-0-	-11	-0-	34	1	420	2	N	-0-					-0-
11	450	N	442	-0-	-8	-0-	31	1	411	2	N	-0-					-0-
12	465	N	445	-0-	-20	-0-	30	1	415	2	N	-0-					-0-
01	465	N	453	-0-	-12	-0-	31	1	422	2	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1781	N	1781	-0-	-0-	-0-	100	1	1681	2	Y	-0-					3
09	1680	N	1535	-0-	-145	-0-	82	1	1453	2	Y	-0-					3
10	1705	N	1592	-0-	-113	-0-	91	1	1500	2	Y	1					4
							1	9									
11	1710	N	1484	-0-	-226	-0-	83	1	1400	2	Y	1	3	1			2
							1	9									
12	1581	N	1461	-0-	-120	-0-	83	1	1378	2	Y	-0-					2
01	1581	N	1427	-0-	-154	-0-	85	1	1342	2	Y	-0-					2

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	55	-0-	-7	-0-	4	1	51	2	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	3	1	47	2	N	-0-					-0-
10	62	N	53	-0-	-9	-0-	3	1	50	2	N	-0-					-0-
11	60	N	49	-0-	-11	-0-	3	1	46	2	N	-0-					-0-
12	62	N	50	-0-	-12	-0-	3	1	47	2	N	-0-					-0-
01	62	N	50	-0-	-12	-0-	3	1	47	2	N	-0-					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198666 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1111	-0-	-67	-0-	65 1 2 9		1044	3	Y	2					6
09	1135	N	1135	-0-	-0-	-0-	64 1 2 9		1069	3	Y	2					8
10	1187	N	1187	-0-	-0-	-0-	64 1 1 9		1122	3	Y	1	3	1			6
11	1095	N	1095	-0-	-0-	-0-	61 1 2 9		1032	3	Y	2					8
12	1178	N	1142	-0-	-36	-0-	69 1 1 9		1072	3	Y	1	3	1			6
*01	1198	N	1198	-0-	-0-	-0-	70 1 4 9		1124	3	Y	4	5	1			5

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	33 1 4 9		530	3	Y	4	3	8			1
09	424	N	424	-0-	-0-	-0-	27 1		397	3	Y	-0-					1
10	652	N	652	-0-	-0-	-0-	46 1		606	3	Y	-0-					1
11	564	N	564	-0-	-0-	-0-	38 1 1 9		525	3	Y	1	2	1			-0-
12	434	N	68	-0-	-366	-0-	5 1		63	3	Y	-0-					-0-
01	651	N	2	-0-	-649	-0-	2 3				Y	-0-					-0-

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	27 1		458	2	Y	-0-					4
09	516	N	516	-0-	-0-	-0-	28 1		488	2	Y	-0-					4
10	515	N	515	-0-	-0-	-0-	29 1		486	2	Y	-0-					4
11	475	N	475	-0-	-0-	-0-	27 1		448	2	Y	-0-					4
12	487	N	487	-0-	-0-	-0-	28 1		459	2	Y	-0-					4
01	527	N	478	-0-	-49	-0-	28 1		450	2	Y	-0-					4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	840	N	840	-0-	-0-	-0-	47	1	792	2	Y	1					2
							1	9									
09	840	N	746	-0-	-94	-0-	40	1	706	2	Y	-0-					2
10	837	N	673	-0-	-164	-0-	38	1	635	2	Y	-0-					2
11	810	N	717	-0-	-93	-0-	40	1	676	2	Y	1	2	1			1
							1	9									
12	874	N	874	-0-	-0-	-0-	50	1	824	2	Y	-0-					1
01	682	N	616	-0-	-66	-0-	37	1	579	2	Y	-0-					1

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	7	-0-	-613	-0-	7	3			Y	-0-					3
09	630	N	39	-0-	-591	-0-	2	1	37	3	Y	-0-					3
10	403	N	-0-	-0-	-403	-0-					Y	-0-					3
11	7	N	4	-0-	-3	-0-	4	3			Y	-0-					3
12	31	N	5	-0-	-26	-0-	3	3	2	9	Y	2	2	8			3
*01	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-	3	1			-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	X	1302	-0-		-434		-0-	73	1	1228	2	Y	1					3
									1	9									
09	1740	X	1375	-0-		-365		-0-	74	1	1301	2	Y	-0-					3
10	1798	X	1438	-0-		-360		-0-	82	1	1355	2	Y	1					4
									1	9									
11	1740	X	1409	-0-		-331		-0-	79	1	1330	2	Y	-0-	3	1			1
12	1581	X	1432	-0-		-149		-0-	82	1	1350	2	Y	-0-					1
01	1426	N	1354	-0-		-72		-0-	80	1	1273	2	Y	1					2
									1	9									

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	520	-0-		-224		-0-	31	1	489	3	Y	-0-					5
09	810	N	743	-0-		-67		-0-	42	1	699	3	Y	2					7
									2	9									
10	775	N	745	-0-		-30		-0-	40	1	704	3	Y	1	2	1			6
									1	9									
11	637	N	637	-0-		-0-		-0-	35	1	601	3	Y	1					7
									1	9									
12	775	N	409	-0-		-366		-0-	25	1	384	3	Y	-0-	2	1			5
01	744	N	581	-0-		-163		-0-	34	1	545	3	Y	2	5	1			2
									2	9									

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-		-0-		-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-		-0-		-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-		-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-		-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-		-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-		-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	690	-0-	-23	-0-	40 1	1 9	649	3	Y	1					1
09	690	N	643	-0-	-47	-0-	41 1	1 9	602	3	Y	-0-					1
10	713	N	647	-0-	-66	-0-	46 1	1 9	600	3	Y	1					2
11	660	N	636	-0-	-24	-0-	43 1	1 9	593	3	Y	-0-	2	1			-0-
12	651	N	645	-0-	-6	-0-	45 1	1 9	599	3	Y	1					1
*01	659	N	659	-0-	-0-	-0-	46 1	1 9	612	3	Y	1	2	1			-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2720	-0-	-132	-0-	166	1	2554	3	N	-0-					-0-
09	2760	X	2665	-0-	-95	-0-	155	1	2510	3	N	-0-					-0-
10	2852	X	2715	-0-	-137	-0-	156	1	2559	3	N	-0-					-0-
11	2730	X	2556	-0-	-174	-0-	156	1	2400	3	N	-0-					-0-
12	2821	X	2577	-0-	-244	-0-	160	1	2417	3	N	-0-					-0-
01	2759	X	2551	-0-	-208	-0-	160	1	2391	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	821	-0-	-16	-0-	57	1	764	2	N	-0-					-0-
09	810	N	774	-0-	-36	-0-	51	1	723	2	N	-0-					-0-
10	837	N	803	-0-	-34	-0-	51	1	752	2	N	-0-					-0-
11	780	N	743	-0-	-37	-0-	49	1	694	2	N	-0-					-0-
12	806	N	774	-0-	-32	-0-	51	1	723	2	N	-0-					-0-
01	806	N	771	-0-	-35	-0-	49	1	722	2	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	12	1	190	3	Y	1					2
							1	9									
09	210	N	-0-	-0-	-210	-0-					Y	-0-					2
10	124	N	-0-	-0-	-124	-0-					Y	-0-	1	1			1
11	210	N	75	-0-	-135	-0-	4	1	70	3	Y	1					2
							1	9									
12	147	N	147	-0-	-0-	-0-	9	1	138	3	Y	-0-					2
*01	191	N	191	-0-	-0-	-0-	11	1	180	3	Y	-0-	1	1			1

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	655	-0-	-337	-0-	36 1	1 9	618	3	Y	1					3
09	780	X	689	-0-	-91	-0-	38 2	1 9	649	3	Y	2					5
10	775	X	758	-0-	-17	-0-	36	1	722	3	Y	-0-					5
11	720	X	706	-0-	-14	-0-	37	1	669	3	Y	-0-					5
12	713	X	694	-0-	-19	-0-	38 1	1 9	655	3	Y	1	1	8			5
*01	765	N	765	-0-	-0-	-0-	43 2	1 9	720	3	Y	2					7

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	180	N	72	-0-	-108	-0-	72	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	612	-0-	-39	-0-	36	1	575	3	Y	1					4
							1	9									
09	616	N	616	-0-	-0-	-0-	35	1	580	3	Y	1					5
							1	9									
10	648	N	648	-0-	-0-	-0-	35	1	611	3	Y	2	2	1			5
							2	9									
11	600	N	562	-0-	-38	-0-	31	1	531	3	Y	-0-					5
12	651	N	638	-0-	-13	-0-	38	1	599	3	Y	1	2	1			4
							1	9									
01	651	N	637	-0-	-14	-0-	37	1	597	3	Y	3	4	1			3
							3	9									

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	1050	-0-	-624	-0-	62 2	1 9	986	3	Y	2					9
09	1620	X	898	-0-	-722	-0-	51 1	1 9	846	3	Y	1					10
10	2675	X	2675	-0-	-0-	-0-	144 6	1 9	2525	3	Y	5	3	1			12
11	2022	X	2022	-0-	-0-	-0-	112 3	1 9	1907	3	Y	3					15
12	1869	X	1869	-0-	-0-	-0-	113 2	1 9	1754	3	Y	2	7	1			10
01	2666	X	1886	-0-	-780	-0-	111 6	1 9	1769	3	Y	5	8	1			7

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3349	-0-	-247	-0-	3349	3			N	-0-					-0-
09	3480	X	3079	-0-	-401	-0-	3078	3	1	9	N	1	1	8			-0-
10	3534	X	2869	-0-	-665	-0-	2869	3			N	-0-					-0-
11	3330	X	2953	-0-	-377	-0-	2953	3			N	-0-					-0-
12	3410	X	3011	-0-	-399	-0-	3011	3			N	-0-					-0-
01	3348	X	2993	-0-	-355	-0-	2993	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	674	-0-	-8	-0-	40	1	633	3	Y	1					1
							1	9									
09	690	N	676	-0-	-14	-0-	38	1	637	3	Y	1					2
							1	9									
10	701	N	701	-0-	-0-	-0-	38	1	662	3	Y	1	2	1			1
							1	9									
11	670	N	670	-0-	-0-	-0-	37	1	632	3	Y	1					2
							1	9									
12	805	N	805	-0-	-0-	-0-	49	1	756	3	Y	-0-	2	1			-0-
*01	837	N	837	-0-	-0-	-0-	49	1	786	3	Y	2					2
							2	9									

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	1894	-0-	-307	-0-	131	1	1763	2	N	-0-					-0-
09	2400	X	1795	-0-	-605	-0-	118	1	1677	2	N	-0-					-0-
10	2480	X	1816	-0-	-664	-0-	116	1	1700	2	N	-0-					-0-
11	2400	X	1699	-0-	-701	-0-	111	1	1588	2	N	-0-					-0-
12	1891	X	1728	-0-	-163	-0-	114	1	1614	2	N	-0-					-0-
01	1829	N	1681	-0-	-148	-0-	107	1	1574	2	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1202	-0-	-100	-0-	76	1	1126	3	N	-0-					-0-
09	1230	N	1073	-0-	-157	-0-	68	1	1005	3	N	-0-					-0-
10	1240	N	1001	-0-	-239	-0-	63	1	938	3	N	-0-					-0-
11	1170	N	991	-0-	-179	-0-	67	1	924	3	N	-0-					-0-
12	1116	N	944	-0-	-172	-0-	64	1	880	3	N	-0-					-0-
*01	1070	N	1070	-0-	-0-	-0-	74	1	996	3	N	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	393	-0-	-10	-0-	27	1	366	2	N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	26	1	373	2	N	-0-					-0-
10	403	N	397	-0-	-6	-0-	25	1	372	2	N	-0-					-0-
11	390	N	374	-0-	-16	-0-	25	1	349	2	N	-0-					-0-
12	403	N	383	-0-	-20	-0-	25	1	358	2	N	-0-					-0-
01	403	N	375	-0-	-28	-0-	24	1	351	2	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	215	-0-	-2	-0-	12	1	203	2	Y	-0-					1
09	210	N	199	-0-	-11	-0-	11	1	188	2	Y	-0-					1
10	217	N	183	-0-	-34	-0-	10	1	173	2	Y	-0-					1
11	210	N	197	-0-	-13	-0-	11	1	186	2	Y	-0-					1
12	217	N	186	-0-	-31	-0-	11	1	175	2	Y	-0-					1
*01	200	N	200	-0-	-0-	-0-	12	1	188	2	Y	-0-					1

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	777	-0-	-29	-0-	49	1	728	3	N	-0-					-0-
09	780	N	740	-0-	-40	-0-	47	1	693	3	N	-0-					-0-
10	775	N	757	-0-	-18	-0-	53	1	704	3	N	-0-					-0-
11	750	N	743	-0-	-7	-0-	52	1	691	3	N	-0-					-0-
12	775	N	747	-0-	-28	-0-	54	1	693	3	N	-0-					-0-
*01	762	N	762	-0-	-0-	-0-	55	1	707	3	N	-0-					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	19	1	299	2	Y	2	3	1			1
							2	9									
09	300	N	300	-0-	-0-	-0-	17	1	282	2	Y	1					2
							1	9									
10	310	N	305	-0-	-5	-0-	18	1	285	2	Y	2	3	1			1
							2	9									
11	300	N	296	-0-	-4	-0-	18	1	277	2	Y	1	1	1			1
							1	9									
12	310	N	273	-0-	-37	-0-	16	1	256	2	Y	1					2
							1	9									
01	310	N	273	-0-	-37	-0-	16	1	256	2	Y	1	3	1			-0-
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	1499	-0-	-299	-0-	120	1	1377	3	Y	2					3
							2	9									
09	1740	X	1440	-0-	-300	-0-	117	1	1320	3	Y	3	3	1	1	8	2
							3	9									
10	1798	X	1577	-0-	-221	-0-	125	1	1449	3	Y	3	4	1			1
							3	9									
11	1680	X	1597	-0-	-83	-0-	128	1	1465	3	Y	4					5
							4	9									
12	1623	X	1623	-0-	-0-	-0-	128	1	1491	3	Y	4	4	1	1	8	4
							4	9									
01	1581	N	1563	-0-	-18	-0-	130	1	1429	3	Y	4	4	1			4
							4	9									

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	744	-0-	-0-	-0-	742	3	2	9	N	2	2	8			-0-
09	660	N	580	-0-	-80	-0-	579	3	1	9	N	1	1	8			-0-
10	558	N	424	-0-	-134	-0-	424	3			N	-0-					-0-
11	720	N	386	-0-	-334	-0-	386	3			N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211739 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	234	-0-	-14	-0-	19 1 9	1	215	3	Y	-0-					-0-
09	240	N	227	-0-	-13	-0-	18 1 9	1	208	3	Y	1	1	1			-0-
10	248	N	237	-0-	-11	-0-	19 1 9	1	217	3	Y	1	1	1			-0-
11	240	N	225	-0-	-15	-0-	18 1 9	1	206	3	Y	1					1
12	248	N	230	-0-	-18	-0-	18 1 9	1	211	3	Y	1	1	1			1
01	248	N	221	-0-	-27	-0-	18 1 9	1	202	3	Y	1	1	1			1

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 04/20/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2998	X	2998	-0-	-0-	-0-	2998	3			N	-0-					-0-
09	2790	X	2735	-0-	-55	-0-	2735	3			N	-0-					-0-
10	2945	X	2662	-0-	-283	-0-	2661	3	1	9	N	1	1	8			-0-
11	2910	X	2515	-0-	-395	-0-	2515	3			N	-0-					-0-
12	3007	X	2608	-0-	-399	-0-	2608	3			N	-0-					-0-
01	3007	X	2608	-0-	-399	-0-	2608	3			N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	897	N	897	-0-	-0-	-0-	62	1	835	2	N	-0-					-0-
09	896	N	896	-0-	-0-	-0-	59	1	837	2	N	-0-					-0-
10	913	N	913	-0-	-0-	-0-	58	1	855	2	N	-0-					-0-
11	870	N	853	-0-	-17	-0-	56	1	797	2	N	-0-					-0-
12	909	N	909	-0-	-0-	-0-	60	1	848	2	N	1	1	8			-0-
							1	9									
*01	917	N	917	-0-	-0-	-0-	58	1	859	2	N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	531	-0-	-58	-0-	34	1	497	3	N	-0-					-0-
09	570	N	468	-0-	-102	-0-	30	1	438	3	N	-0-					-0-
10	558	N	457	-0-	-101	-0-	29	1	428	3	N	-0-					-0-
11	510	N	426	-0-	-84	-0-	29	1	397	3	N	-0-					-0-
12	496	N	189	-0-	-307	-0-	13	1	175	3	N	1	1	8			-0-
							1	9									
*01	482	N	482	-0-	-0-	-0-	33	1	449	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	454	-0-	-42	-0-	27	1	427	3	N	-0-					-0-
09	450	N	390	-0-	-60	-0-	22	1	368	3	N	-0-					-0-
10	465	N	389	-0-	-76	-0-	22	1	367	3	N	-0-					-0-
11	450	N	354	-0-	-96	-0-	22	1	332	3	N	-0-					-0-
12	403	N	362	-0-	-41	-0-	22	1	340	3	N	-0-					-0-
01	403	N	351	-0-	-52	-0-	23	1	328	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2201	N	2133	-0-	-68	-0-	130	1	2003	3	N	-0-			-0-
09	2100	N	2063	-0-	-37	-0-	120	1	1943	3	N	-0-			-0-
10	2139	N	2087	-0-	-52	-0-	120	1	1967	3	N	-0-			-0-
11	2070	N	2038	-0-	-32	-0-	124	1	1914	3	N	-0-			-0-
12	2139	N	1736	-0-	-403	-0-	108	1	1628	3	N	-0-			-0-
*01	2202	N	2202	-0-	-0-	-0-	138	1	2064	3	N	-0-			-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

08	899	N	883	-0-	-16	-0-	56	1	827	3	N	-0-			-0-
09	870	N	851	-0-	-19	-0-	55	1	796	3	N	-0-			-0-
10	899	N	875	-0-	-24	-0-	61	1	814	3	N	-0-			-0-
11	853	N	853	-0-	-0-	-0-	60	1	793	3	N	-0-			-0-
12	1009	N	1009	-0-	-0-	-0-	74	1	935	3	N	-0-			-0-
*01	892	N	892	-0-	-0-	-0-	65	1	827	3	N	-0-			-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MAYFIELD 46				WELL #: 21	RRCID -> 217531	COMPL. DATE 12/02/2005		TOTAL DEPTH 8300		PERF. 7658 - 7932						
08	2821	X	1546	-0-	-1275	-0-	89 1 9		1456	3	Y	1					2
09	1800	X	1129	-0-	-671	-0-	72	1	1057	3	Y	-0-					2
10	2601	X	2601	-0-	-0-	-0-	184 2 9	1	2415	3	Y	2					4
11	2142	X	2142	-0-	-0-	-0-	144 3 9	1	1995	3	Y	3	6	1			1
12	2455	X	2455	-0-	-0-	-0-	170 3 9	1	2282	3	Y	3					4
*01	2773	N	2773	-0-	-0-	-0-	193 7 9	1	2573	3	Y	6	9	1			1
	MAYER, EDWIN S. JR "G"				WELL #: 14	RRCID -> 217539	COMPL. DATE 12/24/2005		TOTAL DEPTH 8067		PERF. 6644 - 8000						
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MAYER RANCH "L"				WELL #: 1103	RRCID -> 217542	COMPL. DATE 12/01/2005		TOTAL DEPTH 8159		PERF. 6636 - 7820						
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	HILL-MAYER, EDWIN S. JR. "E"				WELL #: 6	RRCID -> 217546	COMPL. DATE 10/23/2005		TOTAL DEPTH 8023		PERF. 6480 - 7970						
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	HILL-MAYER, EDWIN S. JR. 'R'				WELL #: 5	RRCID -> 217720	COMPL. DATE 11/19/2005		TOTAL DEPTH 8151		PERF. 6622 - 7914						
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MAYER RANCH AA				WELL #: 2504	RRCID -> 217879	COMPL. DATE 01/11/2006				TOTAL DEPTH	8000	PERF. 7623 -		7744		
08	217	N	198	-0-	-19	-0-	12	1	186	3	N	-0-					-0-
09	210	N	189	-0-	-21	-0-	11	1	178	3	N	-0-					-0-
10	217	N	196	-0-	-21	-0-	11	1	185	3	N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	13	1	184	3	N	-0-					-0-
	HILL-MAYER, EDWIN S JR S				WELL #: 5	RRCID -> 217880	COMPL. DATE 12/29/2005				TOTAL DEPTH	8195	PERF. 7772 -		7910		
08	713	N	682	-0-	-31	-0-	41	1	641	3	N	-0-					-0-
09	824	N	824	-0-	-0-	-0-	47	1	777	3	N	-0-					-0-
10	651	N	610	-0-	-41	-0-	35	1	575	3	N	-0-					-0-
11	660	N	489	-0-	-171	-0-	30	1	459	3	N	-0-					-0-
12	837	N	590	-0-	-247	-0-	36	1	552	3	N	2	2	8			-0-
							2	9									
01	620	N	536	-0-	-84	-0-	35	1	501	3	N	-0-					-0-
	MAYER 20A				WELL #: 3	RRCID -> 218004	COMPL. DATE 01/20/2006				TOTAL DEPTH	8690	PERF. 6426 -		8512		
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MAYER 20A				WELL #: 2	RRCID -> 218011	COMPL. DATE 01/11/2006				TOTAL DEPTH	8676	PERF. 8200 -		8260		
08	961	N	876	-0-	-85	-0-	49	1	827	2	Y	-0-					2
09	881	N	881	-0-	-0-	-0-	47	1	834	2	Y	-0-					2
10	924	N	924	-0-	-0-	-0-	53	1	871	2	Y	-0-					2
11	961	N	961	-0-	-0-	-0-	54	1	906	2	Y	1	2	1			1
							1	9									
12	1100	N	1100	-0-	-0-	-0-	63	1	1037	2	Y	-0-					1
*01	1202	N	1202	-0-	-0-	-0-	71	1	1131	2	Y	-0-					1
	MAYER 20A				WELL #: 1	RRCID -> 218025	COMPL. DATE 01/06/2006				TOTAL DEPTH	8700	PERF. 8420 -		8468		
08	1519	N	1412	-0-	-107	-0-	79	1	1332	2	Y	1					3
							1	9									
09	1410	N	1300	-0-	-110	-0-	70	1	1230	2	Y	-0-					3
10	1457	N	1324	-0-	-133	-0-	76	1	1248	2	Y	-0-					3
11	1380	N	1262	-0-	-118	-0-	71	1	1190	2	Y	1	3	1			1
							1	9									
12	1333	N	1252	-0-	-81	-0-	71	1	1181	2	Y	-0-					1
01	1333	N	1224	-0-	-109	-0-	73	1	1150	2	Y	1					2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	988	-0-	-159	-0-	83	1	905	2	Y	-0-					-0-
09	1020	N	937	-0-	-83	-0-	79	1	858	2	Y	-0-					-0-
10	961	N	944	-0-	-17	-0-	86	1	858	2	Y	-0-					-0-
11	960	N	881	-0-	-79	-0-	78	1	803	2	Y	-0-					-0-
12	961	N	832	-0-	-129	-0-	70	1	762	2	Y	-0-					-0-
01	930	N	707	-0-	-223	-0-	19	1	688	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2759	N	2580	-0-	-179	-0-	2580	3		N	-0-			-0-
09	2490	N	2349	-0-	-141	-0-	2349	3		N	-0-			-0-
10	2511	N	2327	-0-	-184	-0-	2327	3		N	-0-			-0-
11	2490	N	2309	-0-	-181	-0-	2309	3		N	-0-			-0-
12	2525	N	2525	-0-	-0-	-0-	2525	3		N	-0-			-0-
*01	2454	N	2454	-0-	-0-	-0-	2454	3		N	-0-			-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

08	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1806	-0-	-23	-0-	110	1	1696	3	N	-0-					-0-
09	1733	N	1733	-0-	-0-	-0-	101	1	1632	3	N	-0-					-0-
10	1798	N	1730	-0-	-68	-0-	99	1	1631	3	N	-0-					-0-
11	1740	N	1618	-0-	-122	-0-	99	1	1519	3	N	-0-					-0-
12	1798	N	1634	-0-	-164	-0-	101	1	1533	3	N	-0-					-0-
01	1736	N	1575	-0-	-161	-0-	99	1	1476	3	N	-0-					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1414	N	1414	-0-	-0-	-0-	57	1	1357	3	N	-0-					-0-
09	1312	N	1312	-0-	-0-	-0-	54	1	1258	3	N	-0-					-0-
10	1488	N	1327	-0-	-161	-0-	57	1	1270	3	N	-0-					-0-
11	1380	N	1225	-0-	-155	-0-	58	1	1167	3	N	-0-					-0-
12	1364	N	1259	-0-	-105	-0-	59	1	1200	3	N	-0-					-0-
01	1333	N	1238	-0-	-95	-0-	61	1	1177	3	N	-0-					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798 N	1745	-0-	-53	-0-	79	1	1666	3	N	-0-					-0-
09	1770 N	1743	-0-	-27	-0-	80	1	1663	3	N	-0-					-0-
10	1795 N	1795	-0-	-0-	-0-	89	1	1706	3	N	-0-					-0-
11	1730 N	1730	-0-	-0-	-0-	79	1	1651	3	N	-0-					-0-
12	1798 N	1671	-0-	-127	-0-	78	1	1592	3	N	1	1	8			-0-
						1	9									
01	1798 N	1284	-0-	-514	-0-	58	1	1226	3	N	-0-					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
09	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	630	N	453	-0-	-177	-0-	453	3			N	-0-					-0-
12	620	N	450	-0-	-170	-0-	450	3			N	-0-					-0-
01	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1269	N	1269	-0-	-0-	-0-	78	1	1191	3	N	-0-					-0-
09	1184	N	1184	-0-	-0-	-0-	69	1	1115	3	N	-0-					-0-
10	1203	N	1203	-0-	-0-	-0-	69	1	1134	3	N	-0-					-0-
11	1230	N	1122	-0-	-108	-0-	68	1	1054	3	N	-0-					-0-
12	1209	N	1114	-0-	-95	-0-	69	1	1045	3	N	-0-					-0-
01	1209	N	1099	-0-	-110	-0-	69	1	1030	3	N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1123	-0-	-55	-0-	66	1	1051	2	Y	5	8	1			2
							6	9									
09	1176	N	1176	-0-	-0-	-0-	68	1	1102	2	Y	5					7
							6	9									
10	1213	N	1213	-0-	-0-	-0-	71	1	1133	2	Y	8	11	1			4
							9	9									
11	1088	N	1088	-0-	-0-	-0-	65	1	1017	2	Y	5	6	1			3
							6	9									
12	1209	N	1022	-0-	-187	-0-	61	1	957	2	Y	4					7
							4	9									
*01	1263	N	1263	-0-	-0-	-0-	73	1	1184	2	Y	5	11	1			1
							6	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

08	806	N	770	-0-	-36	-0-	770	3			N	-0-					-0-
09	780	N	745	-0-	-35	-0-	745	3			N	-0-					-0-
10	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
11	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-
12	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
01	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

08	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					-0-
09	450	N	398	-0-	-52	-0-	23	1	375	3	N	-0-					-0-
10	434	N	406	-0-	-28	-0-	23	1	383	3	N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	30	1	456	3	N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	34	1	512	3	N	1	1	8			-0-
							1	9									
*01	502	N	502	-0-	-0-	-0-	33	1	469	3	N	-0-					-0-

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

08	2201	N	2068	-0-	-133	-0-	143	1	1925	2	N	-0-					-0-
09	2150	N	2150	-0-	-0-	-0-	141	1	2009	2	N	-0-					-0-
10	2158	N	2158	-0-	-0-	-0-	138	1	2020	2	N	-0-					-0-
11	2010	N	1720	-0-	-290	-0-	113	1	1607	2	N	-0-					-0-
12	2232	N	1783	-0-	-449	-0-	117	1	1663	2	N	3	3	8			-0-
							3	9									
01	2170	N	2120	-0-	-50	-0-	134	1	1986	2	N	-0-					-0-

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

08	527	N	202	-0-	-325	-0-	12	1	190	3	Y	-0-					3
09	897	N	897	-0-	-0-	-0-	51	1	844	3	Y	2					5
							2	9									
10	753	N	753	-0-	-0-	-0-	41	1	711	3	Y	1	2	1			4
							1	9									
11	677	N	677	-0-	-0-	-0-	38	1	638	3	Y	1					5
							1	9									
12	930	N	664	-0-	-266	-0-	40	1	623	3	Y	1	2	1			4
							1	9									
01	744	N	639	-0-	-105	-0-	38	1	600	3	Y	1					5
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	924	-0-	-37	-0-	54	1	869	3	Y	1					4
							1	9									
09	900	N	880	-0-	-20	-0-	50	1	828	3	Y	2					6
							2	9									
10	930	N	896	-0-	-34	-0-	48	1	847	3	Y	1	2	1			5
							1	9									
11	900	N	851	-0-	-49	-0-	47	1	803	3	Y	1					6
							1	9									
12	899	N	849	-0-	-50	-0-	51	1	798	3	Y	-0-	2	1			4
01	899	N	829	-0-	-70	-0-	49	1	779	3	Y	1					5
							1	9									

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2486	-0-	-366	-0-	2486	3			N	-0-					-0-
09	2610	N	2462	-0-	-148	-0-	2461	3	1	9	N	1	1	8			-0-
10	2573	N	2493	-0-	-80	-0-	2493	3			N	-0-					-0-
11	2400	N	2393	-0-	-7	-0-	2393	3			N	-0-					-0-
12	2542	N	2515	-0-	-27	-0-	2515	3			N	-0-					-0-
*01	2509	N	2509	-0-	-0-	-0-	2509	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1533	-0-	-17	-0-	89	1	1443	3	Y	1					2
							1	9									
09	1500	N	1463	-0-	-37	-0-	93	1	1369	3	Y	1					3
							1	9									
10	1550	N	1448	-0-	-102	-0-	103	1	1344	3	Y	1					4
							1	9									
11	1470	N	1408	-0-	-62	-0-	95	1	1311	3	Y	2	5	1			1
							2	9									
12	1519	N	1452	-0-	-67	-0-	101	1	1350	3	Y	1					2
							1	9									
*01	1521	N	1521	-0-	-0-	-0-	106	1	1411	3	Y	4	5	1			1
							4	9									

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

08	713 N	666	-0-	-47	-0-	53	1	612	3	Y	1					1
						1	9									
09	660 N	643	-0-	-17	-0-	52	1	589	3	Y	2	2	1			1
						2	9									
10	682 N	656	-0-	-26	-0-	52	1	603	3	Y	1	2	1			-0-
						1	9									
11	630 N	604	-0-	-26	-0-	48	1	554	3	Y	2					2
						2	9									
12	651 N	615	-0-	-36	-0-	49	1	565	3	Y	1	1	1			2
						1	9									
01	651 N	604	-0-	-47	-0-	50	1	554	3	Y	-0-	1	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	510	-0-	-48	-0-	41	1	468	3	Y	1					1
							1	9									
09	570	N	504	-0-	-66	-0-	41	1	462	3	Y	1	1	1			1
							1	9									
10	558	N	511	-0-	-47	-0-	41	1	470	3	Y	-0-	1	1			-0-
11	480	N	457	-0-	-23	-0-	37	1	419	3	Y	1					1
							1	9									
12	527	N	476	-0-	-51	-0-	38	1	437	3	Y	1	1	1			1
							1	9									
01	496	N	467	-0-	-29	-0-	39	1	427	3	Y	1	1	1			1
							1	9									

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

08	2697	X	2481	-0-	-216	-0-	114	1	2367	3	N	-0-					-0-
09	2490	X	2368	-0-	-122	-0-	113	1	2255	3	N	-0-					-0-
10	2573	X	2261	-0-	-312	-0-	103	1	2158	3	N	-0-					-0-
11	2490	X	2204	-0-	-286	-0-	100	1	2104	3	N	-0-					-0-
12	2542	X	2211	-0-	-331	-0-	100	1	2111	3	N	-0-					-0-
01	2263	N	2151	-0-	-112	-0-	98	1	2053	3	N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	980	-0-	-198	-0-	55	1	925	2	Y	-0-					2
09	1020	N	887	-0-	-133	-0-	48	1	839	2	Y	-0-					2
10	1085	N	1085	-0-	-0-	-0-	62	1	1022	2	Y	1					3
							1	9									
11	1034	N	1034	-0-	-0-	-0-	58	1	976	2	Y	-0-	2	1			1
12	1003	N	1003	-0-	-0-	-0-	57	1	946	2	Y	-0-					1
01	1085	N	787	-0-	-298	-0-	47	1	740	2	Y	-0-					1

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	X	130	-0-	-738	-0-	8	1	122	2	Y	-0-	1	1			-0-
09	840	X	217	-0-	-623	-0-	13	1	203	2	Y	1					1
							1	9									
10	496	X	326	-0-	-170	-0-	19	1	305	2	Y	2	2	1			1
							2	9									
11	331	X	331	-0-	-0-	-0-	20	1	309	2	Y	2	2	1			1
							2	9									
12	316	X	316	-0-	-0-	-0-	19	1	295	2	Y	2	1	8			2
							2	9									
*01	437	N	437	-0-	-0-	-0-	25	1	411	2	Y	1	3	1			-0-
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1444	-0-	-261	-0-	85 7	1 9	1352	2	Y	6	12	1			2
09	1408	N	1408	-0-	-0-	-0-	81 8	1 9	1319	2	Y	7					9
10	1195	N	1195	-0-	-0-	-0-	70 9	1 9	1116	2	Y	8	13	1			4
11	1410	N	1238	-0-	-172	-0-	74 7	1 9	1157	2	Y	6	6	1			4
12	1457	N	1278	-0-	-179	-0-	76 9	1 9	1193	2	Y	8	3	8			9
01	1209	N	1207	-0-	-2	-0-	70 4	1 9	1133	2	Y	4	12	1			1

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1091	-0-	-56	-0-	56	1	1035	3	N	-0-					-0-
09	1080	N	1009	-0-	-71	-0-	53	1	956	3	N	-0-					-0-
10	1116	N	1035	-0-	-81	-0-	55	1	980	3	N	-0-					-0-
11	1050	N	759	-0-	-291	-0-	41	1	718	3	N	-0-					-0-
12	1193	N	1193	-0-	-0-	-0-	68	1	1125	3	N	-0-					-0-
*01	1125	N	1125	-0-	-0-	-0-	64	1	1061	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	4581	-0-	-441	-0-	207	1	4374	3	N	-0-					-0-
09	4860	X	4303	-0-	-557	-0-	197	1	4106	3	N	-0-					-0-
10	5177	X	4386	-0-	-791	-0-	217	1	4169	3	N	-0-					-0-
11	5010	X	4130	-0-	-880	-0-	188	1	3942	3	N	-0-					-0-
12	5177	X	4260	-0-	-917	-0-	199	1	4061	3	N	-0-					-0-
01	4588	X	4077	-0-	-511	-0-	183	1	3894	3	N	-0-					-0-

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	499	-0-	-59	-0-	36	1	463	2	N	-0-					-0-
09	540	N	507	-0-	-33	-0-	37	1	470	2	N	-0-					-0-
10	597	N	597	-0-	-0-	-0-	45	1	552	2	N	-0-					-0-
11	719	N	719	-0-	-0-	-0-	50	1	669	2	N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	48	1	660	2	N	-0-					-0-
*01	685	N	685	-0-	-0-	-0-	46	1	639	2	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1126	-0-	-83	-0-	71	1	1055	3	N	-0-					-0-
09	1110	N	876	-0-	-234	-0-	56	1	820	3	N	-0-					-0-
10	1178	N	1113	-0-	-65	-0-	70	1	1043	3	N	-0-					-0-
11	1080	N	968	-0-	-112	-0-	66	1	902	3	N	-0-					-0-
12	960	N	960	-0-	-0-	-0-	65	1	895	3	N	-0-					-0-
01	1116	N	886	-0-	-230	-0-	61	1	825	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	510	N	431	-0-	-79	-0-	431	3			N	-0-					-0-
12	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
01	465	N	213	-0-	-252	-0-	213	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	247	-0-	-1	-0-	21	1	223	3	Y	3	4	1			1
							3	9									
09	230	N	230	-0-	-0-	-0-	18	1	209	3	Y	3					4
							3	9									
10	248	N	239	-0-	-9	-0-	20	1	216	3	Y	3	4	1			3
							3	9									
11	240	N	220	-0-	-20	-0-	18	1	201	3	Y	1	3	1			1
							1	9									
12	248	N	216	-0-	-32	-0-	13	1	201	3	Y	2					3
							2	9									
01	248	N	175	-0-	-73	-0-	3	1	171	3	Y	1					4
							1	9									

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	6	-0-	-3	-0-	6	3			Y	-0-					-0-
09	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713 N	667	-0-	-46	-0-	37	1	630	2	Y	-0-					5
09	690 N	685	-0-	-5	-0-	37	1	648	2	Y	-0-					5
10	682 N	624	-0-	-58	-0-	36	1	588	2	Y	-0-					5
11	660 N	645	-0-	-15	-0-	36	1	609	2	Y	-0-					5
12	713 N	672	-0-	-41	-0-	38	1	634	2	Y	-0-					5
*01	667 N	667	-0-	-0-	-0-	40	1	627	2	Y	-0-					5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	2072	-0-	-129	-0-	175 28	1 9	1869	3	Y	25	30	1	2	8	12
09	2130	X	1891	-0-	-239	-0-	149 19	1 9	1723	3	Y	17					29
10	2015	X	1878	-0-	-137	-0-	159 28	1 9	1691	3	Y	25	29	1			25
11	2010	X	1747	-0-	-263	-0-	143 15	1 9	1589	3	Y	14	27	1			12
12	2077	X	1894	-0-	-183	-0-	115 18	1 9	1761	3	Y	16					28
*01	1920	N	1920	-0-	-0-	-0-	36 11	1 9	1873	3	Y	10					38

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	83	-0-	-103	-0-	5	1	78	2	Y	-0-	1	1			-0-
09	202	N	202	-0-	-0-	-0-	12	1	189	2	Y	1					1
							1	9									
10	189	N	189	-0-	-0-	-0-	11	1	176	2	Y	2	2	1			1
							2	9									
11	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-	1	1			-0-
12	217	N	136	-0-	-81	-0-	8	1	126	2	Y	2	1	8			1
							2	9									
01	186	N	152	-0-	-34	-0-	9	1	143	2	Y	-0-	1	1			-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

08	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
09	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
10	7	N	6	-0-	-1	-0-	1	1	5	2	Y	-0-					-0-
11	7	N	6	-0-	-1	-0-	1	1	5	2	Y	-0-					-0-
12	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
01	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

08	3441	X	3348	-0-	-93	-0-	205	1	3143	3	N	-0-					-0-
09	3330	X	3035	-0-	-295	-0-	176	1	2859	3	N	-0-					-0-
10	3441	X	2876	-0-	-565	-0-	165	1	2711	3	N	-0-					-0-
11	3240	X	2810	-0-	-430	-0-	171	1	2639	3	N	-0-					-0-
12	3348	X	2933	-0-	-415	-0-	182	1	2751	3	N	-0-					-0-
01	3348	X	2777	-0-	-571	-0-	174	1	2603	3	N	-0-					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	1344	-0-	-1260	-0-	61	1	1283	3	N	-0-					-0-
09	2520	X	1281	-0-	-1239	-0-	59	1	1222	3	N	-0-					-0-
10	2046	X	1345	-0-	-701	-0-	67	1	1278	3	N	-0-					-0-
11	1830	X	1122	-0-	-708	-0-	51	1	1071	3	N	-0-					-0-
12	1457	X	1142	-0-	-315	-0-	53	1	1088	3	N	1	1	8			-0-
							1	9									
01	1333	N	957	-0-	-376	-0-	43	1	914	3	N	-0-					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1139	-0-	-349	-0-	52	1	1087	3	N	-0-					-0-
09	1201	N	1201	-0-	-0-	-0-	55	1	1146	3	N	-0-					-0-
10	1429	N	1429	-0-	-0-	-0-	71	1	1358	3	N	-0-					-0-
11	1333	N	1333	-0-	-0-	-0-	61	1	1272	3	N	-0-					-0-
12	1353	N	1353	-0-	-0-	-0-	63	1	1290	3	N	-0-					-0-
01	1426	N	1236	-0-	-190	-0-	55	1	1181	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2323	-0-	-126	-0-	110	1	2213	3	N	-0-					-0-
09	2468	N	2468	-0-	-0-	-0-	119	1	2349	3	N	-0-					-0-
10	1922	N	1768	-0-	-154	-0-	93	1	1675	3	N	-0-					-0-
11	2250	N	2162	-0-	-88	-0-	98	1	2064	3	N	-0-					-0-
12	2557	N	2557	-0-	-0-	-0-	119	1	2438	3	N	-0-					-0-
*01	2168	N	2168	-0-	-0-	-0-	96	1	2072	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	616	-0-	-35	-0-	28	1	588	3	N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	27	1	569	3	N	1	1	8			-0-
							1	9									
10	589	N	589	-0-	-0-	-0-	29	1	560	3	N	-0-					-0-
11	600	N	414	-0-	-186	-0-	19	1	395	3	N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	29	1	598	3	N	1	1	8			-0-
							1	9									
*01	611	N	611	-0-	-0-	-0-	27	1	583	3	N	1	1	8			-0-
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	459	-0-	-130	-0-	20 8	1 9	431	3	Y	7	10	1			4
09	300	N	156	-0-	-144	-0-	7 3	1 9	146	3	Y	3	5	1			2
10	558	N	436	-0-	-122	-0-	21 9	1 9	406	3	Y	8	6	1			4
11	596	N	596	-0-	-0-	-0-	30 13	1 9	553	3	Y	12	8	1			8
12	653	N	653	-0-	-0-	-0-	33 10	1 9	610	3	Y	9	10	1			7
*01	561	N	561	-0-	-0-	-0-	27 13	1 9	521	3	Y	12	12	1			7

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3371	-0-	-256	-0-	150 54	1 9	3167	3	Y	49	65	1			27
09	3450	X	3237	-0-	-213	-0-	150 73	1 9	3014	3	Y	66	59	1			34
10	3503	X	3332	-0-	-171	-0-	163 69	1 9	3100	3	Y	63	63	1			34
11	3270	X	3261	-0-	-9	-0-	162 69	1 9	3030	3	Y	63	55	1			42
12	3379	X	3362	-0-	-17	-0-	169 52	1 9	3141	3	Y	47	52	1			37
01	3379	X	3249	-0-	-130	-0-	159 69	1 9	3021	3	Y	63	63	1			37

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	981	-0-	-259	-0-	62	1	919	3	N	-0-					-0-
09	1170	N	895	-0-	-275	-0-	57	1	838	3	N	-0-					-0-
10	1054	N	939	-0-	-115	-0-	59	1	880	3	N	-0-					-0-
11	960	N	893	-0-	-67	-0-	61	1	832	3	N	-0-					-0-
12	930	N	910	-0-	-20	-0-	61	1	849	3	N	-0-					-0-
*01	951	N	951	-0-	-0-	-0-	66	1	885	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1112	-0-	-4	-0-	50	1	1062	3	N	-0-					-0-
09	1140	N	854	-0-	-286	-0-	39	1	815	3	N	-0-					-0-
10	1240	N	910	-0-	-330	-0-	45	1	865	3	N	-0-					-0-
11	1080	N	1020	-0-	-60	-0-	46	1	974	3	N	-0-					-0-
12	1015	N	1015	-0-	-0-	-0-	47	1	968	3	N	-0-					-0-
*01	964	N	964	-0-	-0-	-0-	43	1	921	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	267	-0-	-12	-0-	12	1	255	3	N	-0-					-0-
09	270	N	266	-0-	-4	-0-	12	1	254	3	N	-0-					-0-
10	279	N	274	-0-	-5	-0-	14	1	260	3	N	-0-					-0-
11	270	N	246	-0-	-24	-0-	11	1	235	3	N	-0-					-0-
12	279	N	194	-0-	-85	-0-	9	1	185	3	N	-0-					-0-
01	279	N	189	-0-	-90	-0-	8	1	181	3	N	-0-					-0-

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1898	-0-	-24	-0-	86 9	1 9	1803	3	Y	8	13	1			8
09	1920	N	1763	-0-	-157	-0-	82 23	1 9	1658	3	Y	21	19	1	1	8	9
10	1755	N	1755	-0-	-0-	-0-	87 17	1 9	1651	3	Y	15	15	1			9
11	1830	N	1589	-0-	-241	-0-	80 14	1 9	1495	3	Y	13	10	1			12
12	1829	N	1441	-0-	-388	-0-	73 9	1 9	1359	3	Y	8	13	1			7
01	1767	N	1643	-0-	-124	-0-	82 9	1 9	1552	3	Y	8	4	1			11

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1834	X	1834	-0-	-0-	-0-	146	1	1686	3	Y	2					3
							2	9									
09	1724	X	1724	-0-	-0-	-0-	140	1	1581	3	Y	3	4	1			2
							3	9									
10	1758	X	1758	-0-	-0-	-0-	139	1	1616	3	Y	3	4	1			1
							3	9									
11	1770	X	1644	-0-	-126	-0-	132	1	1508	3	Y	4					5
							4	9									
12	1829	X	1639	-0-	-190	-0-	129	1	1504	3	Y	5	4	1	2	8	4
							6	9									
01	1767	N	1646	-0-	-121	-0-	137	1	1505	3	Y	4	4	1			4
							4	9									

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

08	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
09	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

08	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

08	744	N	507	-0-	-237	-0-	23	1	484	3	N	-0-					-0-
09	720	N	335	-0-	-385	-0-	15	1	320	3	N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	28	1	536	3	N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	27	1	574	3	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	20	1	415	3	N	-0-					-0-
01	558	N	504	-0-	-54	-0-	23	1	481	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

08	1891	X	1280	-0-	-611	-0-	102	1	1176	3	Y	2	1	8			2
							2	9									
09	1830	X	980	-0-	-850	-0-	80	1	898	3	Y	2	3	1			1
							2	9									
10	1891	X	1346	-0-	-545	-0-	107	1	1236	3	Y	3	3	1			1
							3	9									
11	1440	X	1137	-0-	-303	-0-	91	1	1043	3	Y	3					4
							3	9									
12	1364	X	1081	-0-	-283	-0-	85	1	992	3	Y	4	3	1	2	8	3
							4	9									
01	1302	N	1061	-0-	-241	-0-	88	1	971	3	Y	2	3	1			2
							2	9									

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

08	1922	X	1313	-0-	-609	-0-	105	1	1204	3	Y	4	3	8			2
							4	9									
09	1830	X	1231	-0-	-599	-0-	100	1	1127	3	Y	4	3	1	2	8	1
							4	9									
10	1457	X	1205	-0-	-252	-0-	95	1	1107	3	Y	3	3	1			1
							3	9									
11	1380	X	1174	-0-	-206	-0-	94	1	1077	3	Y	3					4
							3	9									
12	1333	X	1213	-0-	-120	-0-	95	1	1111	3	Y	6	3	1	4	8	3
							7	9									
01	1209	N	1028	-0-	-181	-0-	85	1	940	3	Y	3	3	1	1	8	2
							3	9									

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

08	4774	X	3727	-0-	-1047	-0-	166	1	3497	3	Y	58	78	1	4	8	30
							64	9									
09	4320	X	3850	-0-	-470	-0-	178	1	3585	3	Y	79	68	1	1	8	40
							87	9									
10	4847	X	4847	-0-	-0-	-0-	238	1	4508	3	Y	92	83	1			49
							101	9									
11	4581	X	4581	-0-	-0-	-0-	228	1	4255	3	Y	89	79	1			59
							98	9									
12	4579	X	4579	-0-	-0-	-0-	230	1	4272	3	Y	70	72	1	7	8	50
							77	9									
01	4836	X	4475	-0-	-361	-0-	219	1	4160	3	Y	87	86	1			51
							96	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

08	868	N	846	-0-	-22	-0-	105	1	741	3	N	-0-					-0-
09	840	N	814	-0-	-26	-0-	105	1	709	3	N	-0-					-0-
10	868	N	779	-0-	-89	-0-	109	1	670	3	N	-0-					-0-
11	810	N	759	-0-	-51	-0-	104	1	655	3	N	-0-					-0-
12	837	N	756	-0-	-81	-0-	108	1	648	3	N	-0-					-0-
01	775	N	721	-0-	-54	-0-	108	1	613	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1253	-0-	-111	-0-	57	1	1196	3	N	-0-					-0-
09	1350	N	1264	-0-	-86	-0-	58	1	1206	3	N	-0-					-0-
10	1550	N	1456	-0-	-94	-0-	72	1	1384	3	N	-0-					-0-
11	1200	N	1189	-0-	-11	-0-	54	1	1135	3	N	-0-					-0-
12	1317	N	1317	-0-	-0-	-0-	61	1	1256	3	N	-0-					-0-
01	1457	N	1281	-0-	-176	-0-	57	1	1224	3	N	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	-0-	-0-	-651	-0-					Y	-0-					-0-
09	630	X	83	-0-	-547	-0-	7	1	76	3	Y	-0-					-0-
10	31	X	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-
11	74	X	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
12	93	X	39	-0-	-54	-0-	3	1	36	3	Y	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2091	-0-	-172	-0-	95	1	1994	3	N	2	2	8			-0-
							2	9									
09	1991	N	1991	-0-	-0-	-0-	91	1	1898	3	N	2	2	8			-0-
							2	9									
10	2325	N	2229	-0-	-96	-0-	110	1	2119	3	N	-0-					-0-
11	2123	N	2123	-0-	-0-	-0-	97	1	2026	3	N	-0-					-0-
12	2205	N	2205	-0-	-0-	-0-	103	1	2100	3	N	2	2	8			-0-
							2	9									
*01	2522	N	2522	-0-	-0-	-0-	113	1	2409	3	N	-0-					-0-

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1883	-0-	-132	-0-	150	1	1730	3	Y	3					4
							3	9									
09	1920	N	1799	-0-	-121	-0-	147	1	1650	3	Y	2	4	1			2
							2	9									
10	1891	N	1658	-0-	-233	-0-	131	1	1524	3	Y	3	4	1			1
							3	9									
11	1830	N	1529	-0-	-301	-0-	123	1	1402	3	Y	4					5
							4	9									
12	1860	N	1495	-0-	-365	-0-	118	1	1374	3	Y	3	4	1			4
							3	9									
01	1643	N	1521	-0-	-122	-0-	127	1	1391	3	Y	3	4	1			3
							3	9									

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	210	-0-	-7	-0-	12	1	198	3	Y	-0-					-0-
09	198	N	198	-0-	-0-	-0-	13	1	185	3	Y	-0-					-0-
10	217	N	197	-0-	-20	-0-	14	1	183	3	Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	16	1	216	3	Y	1	1	1			-0-
							1	9									
12	247	N	247	-0-	-0-	-0-	17	1	230	3	Y	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	15	1	201	3	Y	1	1	1			-0-
							1	9									

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	870	N	870	-0-	-0-	-0-	53	1	817	3	N	-0-					-0-
09	840	N	825	-0-	-15	-0-	48	1	777	3	N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	46	1	762	3	N	-0-					-0-
11	840	N	681	-0-	-159	-0-	42	1	639	3	N	-0-					-0-
12	868	N	672	-0-	-196	-0-	42	1	630	3	N	-0-					-0-
01	806	N	672	-0-	-134	-0-	42	1	630	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1814	-0-	-232	-0-	145	1	1667	3	Y	2					3
							2	9									
09	1950	X	1740	-0-	-210	-0-	142	1	1595	3	Y	3	4	1			2
							3	9									
10	1984	X	1786	-0-	-198	-0-	142	1	1641	3	Y	3	4	1			1
							3	9									
11	1830	X	1671	-0-	-159	-0-	134	1	1533	3	Y	4					5
							4	9									
12	1860	X	1457	-0-	-403	-0-	115	1	1339	3	Y	3	4	1			4
							3	9									
01	1798	N	1674	-0-	-124	-0-	139	1	1531	3	Y	4	4	1			4
							4	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	922	-0-	-70	-0-	74	1	847	3	Y	1					2
							1	9									
09	900	N	880	-0-	-20	-0-	72	1	807	3	Y	1	2	1			1
							1	9									
10	930	N	910	-0-	-20	-0-	72	1	837	3	Y	1	2	1			-0-
							1	9									
11	914	N	914	-0-	-0-	-0-	73	1	838	3	Y	3					3
							3	9									
12	899	N	873	-0-	-26	-0-	69	1	803	3	Y	1	2	1			2
							1	9									
01	899	N	866	-0-	-33	-0-	72	1	792	3	Y	2	2	1			2
							2	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	367	-0-	-36	-0-	23	1	344	3	N	-0-					-0-
09	390	N	326	-0-	-64	-0-	21	1	305	3	N	-0-					-0-
10	403	N	354	-0-	-49	-0-	22	1	332	3	N	-0-					-0-
11	360	N	326	-0-	-34	-0-	22	1	304	3	N	-0-					-0-
12	341	N	316	-0-	-25	-0-	21	1	295	3	N	-0-					-0-
01	341	N	323	-0-	-18	-0-	22	1	301	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1925	-0-	-214	-0-	111 1	1 9	1813	3	Y	1					2
09	1980	N	1913	-0-	-67	-0-	121 1	1 9	1791	3	Y	1					3
10	2046	N	1919	-0-	-127	-0-	136 2	1 9	1781	3	Y	2					5
11	1860	N	1750	-0-	-110	-0-	118 2	1 9	1630	3	Y	2	6	1			1
12	1984	N	1852	-0-	-132	-0-	128 4	1 9	1720	3	Y	4	2	8			3
01	1922	N	1823	-0-	-99	-0-	127 4	1 9	1692	3	Y	4	6	1			1

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	302	-0-	-8	-0-	14	1	288	3	N	-0-					-0-
09	300	N	293	-0-	-7	-0-	13	1	280	3	N	-0-					-0-
10	310	N	308	-0-	-2	-0-	15	1	293	3	N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
01	310	N	309	-0-	-1	-0-	14	1	295	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4204	-0-	-632	-0-	193 3	1 9	4008	3	N	3	3	8			-0-
09	4417	X	4417	-0-	-0-	-0-	211	1	4206	3	N	-0-					-0-
10	4495	X	4068	-0-	-427	-0-	186	1	3882	3	N	-0-					-0-
11	4350	X	3580	-0-	-770	-0-	163	1	3417	3	N	-0-					-0-
12	4557	X	3449	-0-	-1108	-0-	156 1	1 9	3292	3	N	1	1	8			-0-
01	4557	X	3288	-0-	-1269	-0-	150 1	1 9	3137	3	N	1	1	8			-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1654	N	1654	-0-	-0-	-0-	105	1	1549	3	N	-0-					-0-
09	1495	N	1495	-0-	-0-	-0-	95	1	1400	3	N	-0-					-0-
10	1519	N	1508	-0-	-11	-0-	95	1	1413	3	N	-0-					-0-
11	1590	N	1388	-0-	-202	-0-	94	1	1294	3	N	-0-					-0-
12	1550	N	1346	-0-	-204	-0-	91	1	1255	3	N	-0-					-0-
01	1519	N	1433	-0-	-86	-0-	99	1	1334	3	N	-0-					-0-

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

08	1550	N	1550	-0-	-0-	-0-	98	1	1452	3	N	-0-					-0-
09	1440	N	1257	-0-	-183	-0-	80	1	1177	3	N	-0-					-0-
10	1550	N	1467	-0-	-83	-0-	93	1	1374	3	N	-0-					-0-
11	1571	N	1571	-0-	-0-	-0-	107	1	1464	3	N	-0-					-0-
12	1595	N	1595	-0-	-0-	-0-	108	1	1487	3	N	-0-					-0-
*01	1532	N	1532	-0-	-0-	-0-	106	1	1426	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1592	-0-	-516	-0-	1592	3			N	-0-					-0-
09	1980	N	1396	-0-	-584	-0-	1396	3			N	-0-					-0-
10	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
11	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
12	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
*01	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	550	N	550	-0-	-0-	-0-	25	1	525	3	N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	25	1	491	3	N	-0-					-0-
10	682	N	529	-0-	-153	-0-	24	1	505	3	N	-0-					-0-
11	540	N	500	-0-	-40	-0-	23	1	477	3	N	-0-					-0-
12	527	N	508	-0-	-19	-0-	23	1	485	3	N	-0-					-0-
01	527	N	492	-0-	-35	-0-	22	1	470	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	556	-0-	-2	-0-	25 1	1 9	530	3	N	1	1	8			-0-
09	540	N	532	-0-	-8	-0-	24	1	508	3	N	-0-					-0-
10	558	N	545	-0-	-13	-0-	27	1	518	3	N	-0-					-0-
11	540	N	512	-0-	-28	-0-	23	1	489	3	N	-0-					-0-
12	558	N	517	-0-	-41	-0-	24 1	1 9	492	3	N	1	1	8			-0-
01	558	N	478	-0-	-80	-0-	21	1	457	3	N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1243	-0-	-59	-0-	56 6	1 9	1181	3	Y	5	10	1			5
09	1320	N	1041	-0-	-279	-0-	49 13	1 9	979	3	Y	12	12	1			5
10	1240	N	1070	-0-	-170	-0-	53 11	1 9	1006	3	Y	10	9	1			6
11	1200	N	968	-0-	-232	-0-	49 8	1 9	911	3	Y	7	6	1			7
12	1085	N	1062	-0-	-23	-0-	54 7	1 9	1001	3	Y	6	8	1			5
*01	1228	N	1228	-0-	-0-	-0-	61 7	1 9	1160	3	Y	6	3	1			8

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	884	-0-	-77	-0-	54	1	830	3	N	-0-					-0-
09	900	N	882	-0-	-18	-0-	51	1	831	3	N	-0-					-0-
10	899	N	887	-0-	-12	-0-	51	1	836	3	N	-0-					-0-
11	870	N	830	-0-	-40	-0-	51	1	779	3	N	-0-					-0-
12	899	N	812	-0-	-87	-0-	50	1	762	3	N	-0-					-0-
01	899	N	787	-0-	-112	-0-	49	1	738	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	25	1	379	3	N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	31	1	507	3	N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	29	1	474	3	N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	30	1	464	3	N	-0-					-0-
12	558	N	408	-0-	-150	-0-	25	1	383	3	N	-0-					-0-
01	496	N	411	-0-	-85	-0-	26	1	385	3	N	-0-					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	3539	-0-	-925	-0-	160	1	3379	3	N	-0-					-0-
09	4320	X	3440	-0-	-880	-0-	158	1	3281	3	N	1	1	8			-0-
							1	9									
10	4092	X	3568	-0-	-524	-0-	176	1	3392	3	N	-0-					-0-
11	3900	X	3350	-0-	-550	-0-	153	1	3197	3	N	-0-					-0-
12	3844	X	2159	-0-	-1685	-0-	101	1	2056	3	N	2	2	8			-0-
							2	9									
01	3565	X	1428	-0-	-2137	-0-	64	1	1363	3	N	1	1	8			-0-
							1	9									

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	18	X	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
11	40	X	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
12	33	X	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
01	31	X	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2635	-0-	-0-	-0-	119	1	2516	3	N	-0-					-0-
09	2374	N	2374	-0-	-0-	-0-	109	1	2265	3	N	-0-					-0-
10	2323	N	2323	-0-	-0-	-0-	115	1	2208	3	N	-0-					-0-
11	2550	N	2303	-0-	-247	-0-	105	1	2198	3	N	-0-					-0-
12	2449	N	2389	-0-	-60	-0-	111	1	2278	3	N	-0-					-0-
01	2635	X	2382	-0-	-253	-0-	107	1	2275	3	N	-0-					-0-

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11439	X	10871	-0-	-568	-0-	516 3	1 9	10352	3	N	3	3	8			-0-
09	11010	X	10134	-0-	-876	-0-	488 1	1 9	9645	3	N	1	1	8			-0-
10	11594	X	10373	-0-	-1221	-0-	544 1	1 9	9828	3	N	1	1	8			-0-
11	11220	X	9967	-0-	-1253	-0-	452	1	9515	3	N	-0-					-0-
12	11594	X	9946	-0-	-1648	-0-	463 7	1 9	9476	3	N	6	6	8			-0-
01	10633	X	9918	-0-	-715	-0-	441 2	1 9	9475	3	N	2	2	8			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2367	-0-	-175	-0-	107	1	2249	3	Y	10	19	1			10
							11	9									
09	2490	X	2077	-0-	-413	-0-	97	1	1954	3	Y	24	23	1			11
							26	9									
10	2573	X	2466	-0-	-107	-0-	122	1	2321	3	Y	21	19	1			13
							23	9									
11	2490	X	2323	-0-	-167	-0-	117	1	2187	3	Y	17	13	1			17
							19	9									
12	2449	X	2348	-0-	-101	-0-	119	1	2215	3	Y	13	19	1			11
							14	9									
01	2480	N	2328	-0-	-152	-0-	116	1	2200	3	Y	11	6	1			16
							12	9									

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY 561136
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	2			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
11	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	363	-0-	-9	-0-	36	1	324	3	Y	3	3	8			-0-
							3	9									
09	360	N	351	-0-	-9	-0-	36	1	315	3	Y	-0-					-0-
10	372	N	369	-0-	-3	-0-	39	1	330	3	Y	-0-					-0-
11	375	N	375	-0-	-0-	-0-	39	1	332	3	Y	4	4	8			-0-
							4	9									
12	377	N	377	-0-	-0-	-0-	41	1	336	3	Y	-0-					-0-
01	372	N	353	-0-	-19	-0-	39	1	314	3	Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	270	-0-	-40	-0-	14	1	256	3	Y	-0-					3
09	270	N	260	-0-	-10	-0-	13	1	246	3	Y	1	3	1			1
							1	9									
10	310	N	286	-0-	-24	-0-	15	1	271	3	Y	-0-					1
11	321	N	321	-0-	-0-	-0-	18	1	301	3	Y	2					3
							2	9									
12	320	N	320	-0-	-0-	-0-	18	1	302	3	Y	-0-					3
01	DLQ G-10		328	-0-	328	328	19	1	308	3	Y	1	4	1			-0-
							1	9									

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	761	N	761	-0-	-0-	-0-	73	1	687	3	Y	1					2
							1	9									
09	731	N	731	-0-	-0-	-0-	73	1	657	3	Y	1					3
							1	9									
10	746	N	746	-0-	-0-	-0-	75	1	670	3	Y	1					4
							1	9									
11	750	N	715	-0-	-35	-0-	69	1	646	3	Y	-0-	3	1			1
12	744	N	733	-0-	-11	-0-	72	1	658	3	Y	3	3	1			1
							3	9									
01	DLQ G-10		734	-0-	734	734	77	1	657	3	Y	-0-					1

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MERIT ENERGY COMPANY 561136
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	956	-0-	-36	-0-	956	2			Y	-0-					-0-
09	960	N	922	-0-	-38	-0-	922	2			Y	-0-					-0-
10	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					-0-
*11	930	N	922	-0-	-8	-0-	922	2			Y	-0-					-0-
*12	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
*01	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	9	1	59	2	N	-0-					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC 813995
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					90
10	215	N	215	-0-	-0-	-0-	215	2			N	-0-					90
11	DELQ	PR	133	-0-	133	133	133	2			N	-0-					90
12	133	N	-0-	-0-	-133	-0-					N	-0-					90
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
09	505	N	505	-0-	-0-	-0-	505	2			N	-0-					39
10	809	N	809	-0-	-0-	-0-	809	2			N	-0-					39
11	DELQ	PR	637	-0-	637	637	637	2			N	-0-					39
12	637	N	-0-	-0-	-637	-0-					N	-0-					39
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
10	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
11	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					9
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					9
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					9
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					9
12	310	N	309	-0-	-1	-0-	309	3			N	-0-					9
01	341	N	293	-0-	-48	-0-	293	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
COG OPERATING LLC 166150
SHANNON C WELL #: 1 RRCID -> 143942 COMPL. DATE 03/03/1983 TOTAL DEPTH 6320 PERF. 6066 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	151	-0-	-4	-0-	151	3			N	-0-					-0-
09	170	R	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	204	R	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	200	R	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	155	#	140	-0-	-15	-0-	140	3			N	-0-					-0-

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

08	31	#	25	-0-	-6	-0-	24	1	1	3	N	-0-					99
09	30	#	29	-0-	-1	-0-	28	1	1	3	N	-0-					99
10	31	#	22	-0-	-9	-0-	21	1	1	3	N	-0-					99
11	30	#	27	-0-	-3	-0-	26	1	1	3	N	-0-					99
12	31	#	11	-0-	-20	-0-	10	1	1	3	N	-0-					99
01	31	#	28	-0-	-3	-0-	27	1	1	3	N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

08	14	N	14	-0-	-0-	-0-	1	4	13	9	N	12					32
09	21	N	21	-0-	-0-	-0-	1	4	20	9	N	18					50
10	30	N	30	-0-	-0-	-0-	1	4	29	9	N	26					76
*11	57	N	57	-0-	-0-	-0-	1	4	56	9	N	51					127
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONCHO OILFIELD SERV & OPER CO. 170164
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					323
09	0	W	-0-	-0-	-0-	-0-					N	-0-					323
10	0	W	-0-	-0-	-0-	-0-					N	-0-					323
11	0	W	-0-	-0-	-0-	-0-					N	-0-					323
12	0	W	-0-	-0-	-0-	-0-					N	-0-					323
01	0	W	-0-	-0-	-0-	-0-					N	-0-					323

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1034	N	1034	-0-	-0-	-0-	146	1	888	2	N	-0-			-0-
09	992	N	992	-0-	-0-	-0-	65	1	927	2	N	-0-			-0-
10	1116	N	1094	-0-	-22	-0-	100	1	994	2	N	-0-			-0-
11	990	N	941	-0-	-49	-0-	60	1	881	2	N	-0-			-0-
12	1055	N	1055	-0-	-0-	-0-	163	1	892	2	N	-0-			-0-
01	1085	N	1051	-0-	-34	-0-	163	1	888	2	N	-0-			-0-

LIVINGSTON, J. M. MRS. WELL #: 4 RRCID -> 055204 COMPL. DATE 05/09/1973 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	136	-0-	-174	-0-	19	1	117	2	N	-0-			-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	70	-0-	-271	-0-	10	1	60	2	N	-0-			-0-
09	150	N	93	-0-	-57	-0-	6	1	87	2	N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
12	93	N	81	-0-	-12	-0-	12	1	69	2	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	396	-0-	-7	-0-	56	1	340	2	N	-0-			-0-
09	390	N	347	-0-	-43	-0-	23	1	324	2	N	-0-			-0-
10	465	N	455	-0-	-10	-0-	42	1	413	2	N	-0-			-0-
11	480	N	480	-0-	-0-	-0-	31	1	449	2	N	-0-			-0-
12	451	N	451	-0-	-0-	-0-	70	1	381	2	N	-0-			-0-
01	465	N	459	-0-	-6	-0-	71	1	388	2	N	-0-			-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	57	1	348	2	N	-0-			-0-
09	360	N	332	-0-	-28	-0-	22	1	310	2	N	-0-			-0-
10	410	N	410	-0-	-0-	-0-	38	1	372	2	N	-0-			-0-
11	390	N	334	-0-	-56	-0-	21	1	313	2	N	-0-			-0-
12	341	N	326	-0-	-15	-0-	50	1	276	2	N	-0-			-0-
01	403	N	366	-0-	-37	-0-	57	1	309	2	N	-0-			-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	204	-0-	-75	-0-	29	1	175	2	N	-0-			-0-
09	285	N	285	-0-	-0-	-0-	19	1	266	2	N	-0-			-0-
10	341	N	311	-0-	-30	-0-	29	1	282	2	N	-0-			-0-
11	254	N	254	-0-	-0-	-0-	16	1	238	2	N	-0-			-0-
12	323	N	323	-0-	-0-	-0-	50	1	273	2	N	-0-			-0-
01	310	N	154	-0-	-156	-0-	130	1	24	2	N	-0-			-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

08	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
09	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
10	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
11	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
12	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
01	0	W	-0-	-0-	-0-	3780					N	-0-					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

08	93	N	71	-0-	-22	-0-	10	1	61	2	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	2	N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	7	1	69	2	N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	5	1	70	2	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	11	1	61	2	N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	11	1	58	2	N	-0-					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP //CONT.// 829482
SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. OF COLORADO 153429
BLACKSTONE SLAUGHTER 25 WELL #: 1 RRCID -> 213105 COMPL. DATE 11/21/1999 TOTAL DEPTH 10248 PERF. 8497 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					176
09	0	A	-0-	-0-	-0-	-0-					N	-0-	176	1			-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/01/2014 - PLUGGED 07/01/14

CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	-0-	-0-	-310	-0-					N	-0-					176
09	0	N	-0-	-0-	-0-	-0-					N	-0-					176
10	0	N	-0-	-0-	-0-	-0-					N	-0-					176
11	0	N	-0-	-0-	-0-	-0-					N	-0-					176
12	807	N	807	-0-	-0-	-0-	127	1	680	2	N	-0-					176
*01	245	N	245	-0-	-0-	-0-	44	1	201	2	N	-0-					176

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3749	X	3749	-0-	-0-	-0-	602	1	3147	2	N	-0-					-0-
09	3666	X	3666	-0-	-0-	-0-	594	1	3072	2	N	-0-					-0-
10	3742	X	3742	-0-	-0-	-0-	619	1	3123	2	N	-0-					-0-
11	3360	X	3360	-0-	-0-	-0-	575	1	2785	2	N	-0-					-0-
12	3746	X	3746	-0-	-0-	-0-	591	1	3155	2	N	-0-					-0-
*01	3626	X	3626	-0-	-0-	-0-	655	1	2971	2	N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					55
09	952	N	952	-0-	-0-	-0-	952	2			N	-0-					55
10	1271	N	988	-0-	-283	-0-	988	2			N	-0-					55
11	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					55
12	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					55
*01	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					55

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	1771	-0-	-1174	-0-	1771	2			N	-0-					65
09	2850	X	1335	-0-	-1515	-0-	1335	2			N	-0-					65
10	2945	X	436	-0-	-2509	-0-	436	2			N	-0-					65
11	2010	X	1068	-0-	-942	-0-	1068	2			N	-0-					65
12	2946	X	2946	-0-	-0-	-0-	2946	2			N	-0-					65
*01	3045	X	3045	-0-	-0-	-0-	3045	2			N	-0-					65

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2677	N	2664	-0-	-13	-0-	2664	2			N	-0-					204
09	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					204
10	3100	N	2808	-0-	-292	-0-	2808	2			N	-0-					204
11	2720	N	2720	-0-	-0-	-0-	2720	2			N	-0-					204
12	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					204
01	2821	N	2546	-0-	-275	-0-	2546	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3409	X	3409	-0-	-0-	-0-	3402	2	7	9	N	6					231
09	3614	X	3614	-0-	-0-	-0-	3607	2	7	9	N	6					237
10	2974	X	2974	-0-	-0-	-0-	2967	2	7	9	N	6					243
11	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					243
12	3834	X	3834	-0-	-0-	-0-	3834	2			N	-0-					243
*01	2263	X	2263	-0-	-0-	-0-	2263	2			N	-0-					243

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	-0-	-0-	-2821	-0-					N	96					295
09	2730	X	-0-	-0-	-2730	-0-					N	101	189	1			207
10	1085	X	-0-	-0-	-1085	-0-					N	116					323
11	2670	X	-0-	-0-	-2670	-0-					N	57					380
12	2967	X	2967	-0-	-0-	-0-	2894	2	73	9	N	66					446
01	3441	X	1696	-0-	-1745	-0-	1623	2	73	9	N	66					512

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					121
09	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					121
10	2046	N	1955	-0-	-91	-0-	1955	2			N	-0-					121
11	1950	N	1853	-0-	-97	-0-	1853	2			N	-0-					121
12	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					121
01	1953	N	1948	-0-	-5	-0-	1948	2			N	-0-					121

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3761	X	3761	-0-	-0-	-0-	3759	2	2	9	N	2					104
09	3327	X	3327	-0-	-0-	-0-	3325	2	2	9	N	2					106
10	3159	X	3159	-0-	-0-	-0-	3157	2	2	9	N	2					108
11	2940	X	2844	-0-	-96	-0-	2844	2			N	-0-					108
12	3038	X	2831	-0-	-207	-0-	2829	2	2	9	N	2					110
01	3038	X	2609	-0-	-429	-0-	2584	2	25	9	N	23					133

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					113
09	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					113
10	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					113
11	1500	N	1427	-0-	-73	-0-	1418	2	9	9	N	8					121
12	1322	N	1322	-0-	-0-	-0-	1314	2	8	9	N	7					128
01	1488	N	1078	-0-	-410	-0-	1075	2	3	9	N	3					131

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15190	X	10626	-0-	-4564	-0-	10552	2	74	9	Y	67	192	1			63
09	14700	X	8940	-0-	-5760	-0-	8866	2	74	9	Y	67					130
10	16151	X	9197	-0-	-6954	-0-	9123	2	74	9	Y	67					197
11	15630	X	7084	-0-	-8546	-0-	7032	2	52	9	Y	47					244
12	13764	X	7903	-0-	-5861	-0-	7879	2	24	9	Y	22					266
01	10633	X	6769	-0-	-3864	-0-	6733	2	36	9	Y	33					299

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1418	N	1418	-0-	-0-	-0-	1377	2	41	9	N	37					352
09	0	N	-0-	-0-	-0-	-0-					N	6	185	1			173
10	899	N	-0-	-0-	-899	-0-					N	15					188
11	1380	N	-0-	-0-	-1380	-0-					N	12					200
12	918	N	918	-0-	-0-	-0-	910	2	8	9	N	7					207
01	1333	N	1146	-0-	-187	-0-	1140	2	6	9	N	5					212

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3995	-0-	895	2806	3937	2	58	9	N	53	192	1			17
09	3000	N	4257	-0-	1257	4063	4199	2	58	9	N	53					70
10	8149	X	4086	-0-	-4063	-0-	4028	2	58	9	N	53					123
11	3848	X	3848	-0-	-0-	-0-	3827	2	21	9	N	19					142
12	3743	X	3743	-0-	-0-	-0-	3715	2	28	9	N	25					167
*01	3983	X	3983	-0-	-0-	-0-	3943	2	40	9	N	36					203

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4439	X	4439	-0-	-0-	-0-	4413	2	26	9	N	24					188
09	2790	X	-0-	-0-	-2790	-0-					N	26	188	1			26
10	5115	X	-0-	-0-	-5115	-0-					N	5					31
11	4950	X	-0-	-0-	-4950	-0-					N	12					43
12	5115	X	3536	-0-	-1579	-0-	3519	2	17	9	N	15					58
*01	4864	X	4864	-0-	-0-	-0-	4829	2	35	9	N	32					90

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2188	N	2188	-0-	-0-	-0-	2176	2	12	9	N	11					110
09	2082	N	2082	-0-	-0-	-0-	2070	2	12	9	N	11					121
10	2418	N	1983	-0-	-435	-0-	1971	2	12	9	N	11					132
11	2130	N	1788	-0-	-342	-0-	1769	2	19	9	N	17					149
12	1694	N	1694	-0-	-0-	-0-	1666	2	28	9	N	25					174
01	1984	N	1733	-0-	-251	-0-	1724	2	9	9	N	8					182

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	140	-0-	-201	-0-	140	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					76
09	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					76
10	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					76
11	1731	N	1731	-0-	-0-	-0-	1721	2	10	9	N	9					85
12	1900	N	1900	-0-	-0-	-0-	1892	2	8	9	N	7					92
01	1643	N	1607	-0-	-36	-0-	1603	2	4	9	N	4					96

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					96
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					96
10	496	N	399	-0-	-97	-0-	399	2			N	-0-					96
11	518	N	518	-0-	-0-	-0-	518	2			N	-0-					96
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					96
*01	425	N	425	-0-	-0-	-0-	425	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	528	-0-	-247	-0-	521	2	7	9	Y	6					232
09	576	N	576	-0-	-0-	-0-	569	2	7	9	Y	6					238
10	744	N	633	-0-	-111	-0-	626	2	7	9	Y	6					244
11	510	N	509	-0-	-1	-0-	502	2	7	9	Y	6					250
12	799	N	799	-0-	-0-	-0-	790	2	9	9	Y	8					258
*01	672	N	672	-0-	-0-	-0-	660	2	12	9	Y	11					269

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	2216	-0-	-171	-0-	2172	2	44	9	N	40	193	1			91
09	2211	N	2211	-0-	-0-	-0-	2167	2	44	9	N	40					131
10	2294	N	2282	-0-	-12	-0-	2238	2	44	9	N	40					171
11	2130	N	2057	-0-	-73	-0-	2038	2	19	9	N	17					188
12	2037	N	2037	-0-	-0-	-0-	2020	2	17	9	N	15					203
01	2294	N	2177	-0-	-117	-0-	2165	2	12	9	N	11					214

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	616	N	616	-0-	-0-	-0-	616	2			N	-0-					44
09	611	N	611	-0-	-0-	-0-	611	2			N	-0-					44
10	613	N	613	-0-	-0-	-0-	613	2			N	-0-					44
11	600	N	592	-0-	-8	-0-	589	2	3	9	N	3					47
12	594	N	594	-0-	-0-	-0-	594	2			N	-0-					47
*01	3100	N	4323	-0-	1223	1223	4323	2			N	-0-					47

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2000	N	2000	-0-	-0-	-0-	1999	2	1	9	N	1					173
09	2026	N	2026	-0-	-0-	-0-	2025	2	1	9	N	1					174
10	1969	N	1969	-0-	-0-	-0-	1968	2	1	9	N	1					175
11	1950	N	1731	-0-	-219	-0-	1729	2	2	9	N	2					177
12	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					177
01	1984	N	1445	-0-	-539	-0-	1445	2			N	-0-					177

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3432	X	3432	-0-	-0-	-0-	3420	2	12	9	N	11					333
09	2085	X	2085	-0-	-0-	-0-	2073	2	12	9	N	11					344
10	2959	X	2959	-0-	-0-	-0-	2947	2	12	9	N	11					355
11	2270	X	2270	-0-	-0-	-0-	2252	2	18	9	N	16					371
12	4009	X	4009	-0-	-0-	-0-	3973	2	36	9	N	33					404
*01	3482	X	3482	-0-	-0-	-0-	3467	2	15	9	N	14					418

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

08	1829	N	1751	-0-	-78	-0-	1751	2			N	-0-					124
09	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					124
10	1829	N	1705	-0-	-124	-0-	1705	2			N	-0-					124
11	1680	N	1608	-0-	-72	-0-	1596	2	12	9	N	11					135
12	1684	N	1684	-0-	-0-	-0-	1672	2	12	9	N	11					146
01	1705	N	1662	-0-	-43	-0-	1655	2	7	9	N	6					152

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

08	93	N	2	-0-	-91	-0-	2	2			N	-0-					60
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					60
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					60
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					60
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					60
*01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

08	1622	N	1622	-0-	-0-	-0-	1620	2	2	9	N	2					192
09	1658	N	1658	-0-	-0-	-0-	1656	2	2	9	N	2					194
10	1343	N	1343	-0-	-0-	-0-	1341	2	2	9	N	2					196
11	1560	N	1222	-0-	-338	-0-	1218	2	4	9	N	4					200
12	900	N	900	-0-	-0-	-0-	898	2	2	9	N	2					202
01	1333	N	206	-0-	-1127	-0-	206	2			N	-0-					202

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					123
09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					123
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					123
12	967	N	967	-0-	-0-	-0-	967	2			N	-0-					123
*01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					123

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

08	1805	N	1805	-0-	-0-	-0-	1790	2	15	9	N	14					95
09	1684	N	1684	-0-	-0-	-0-	1669	2	15	9	N	14					109
10	1922	N	1665	-0-	-257	-0-	1650	2	15	9	N	14					123
11	1740	N	1564	-0-	-176	-0-	1545	2	19	9	N	17					140
12	1579	N	1579	-0-	-0-	-0-	1567	2	12	9	N	11					151
01	1674	N	1551	-0-	-123	-0-	1542	2	9	9	N	8					159

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					61
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					61
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					61
11	450	N	438	-0-	-12	-0-	438	3			N	-0-					61
12	465	N	423	-0-	-42	-0-	423	3			N	-0-					61
01	465	N	415	-0-	-50	-0-	415	3			N	-0-					61

SILVER (CANYON) //CONT.// 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	931	-0-	-30	-0-	931	2			N	-0-					80
09	907	N	907	-0-	-0-	-0-	907	2			N	-0-					80
10	899	N	828	-0-	-71	-0-	825	2	3	9	N	3	3	8			80
11	900	N	767	-0-	-133	-0-	767	2			N	-0-					80
12	930	N	839	-0-	-91	-0-	836	2	3	9	N	3	3	8			80
01	837	N	824	-0-	-13	-0-	823	2	1	9	N	1	1	8			80

WALKER "A" WELL #: 2 RRCID -> 119268 COMPL. DATE 11/27/1985 TOTAL DEPTH 6126 PERF. 5937 - 6006

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

08	961	N	919	-0-	-42	-0-	919	3			N	-0-					76
09	960	N	880	-0-	-80	-0-	880	3			N	-0-					76
10	930	N	895	-0-	-35	-0-	895	3			N	-0-					76
11	900	N	839	-0-	-61	-0-	839	3			N	-0-					76
12	899	N	848	-0-	-51	-0-	848	3			N	-0-					76
01	899	N	872	-0-	-27	-0-	872	3			N	-0-					76

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

08	496	N	459	-0-	-37	-0-	459	2			N	-0-					91
09	480	N	444	-0-	-36	-0-	444	2			N	-0-					91
10	455	N	455	-0-	-0-	-0-	455	2			N	-0-					91
11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					91
12	465	N	430	-0-	-35	-0-	430	2			N	-0-					91
01	465	N	432	-0-	-33	-0-	432	2			N	-0-					91

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

08	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					29
09	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					29
10	620	N	610	-0-	-10	-0-	610	2			Y	-0-					29
11	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					29
12	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					29
*01	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					29

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	726	-0-	-18	-0-	726	2			N	-0-					76
09	707	N	707	-0-	-0-	-0-	707	2			N	-0-					76
10	775	N	758	-0-	-17	-0-	758	2			N	-0-					76
11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					76
12	744	N	709	-0-	-35	-0-	709	2			N	-0-					76
01	744	N	713	-0-	-31	-0-	713	2			N	-0-					76

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	226	-0-	-22	-0-	226	2			Y	-0-					8
09	240	N	227	-0-	-13	-0-	227	2			Y	-0-					8
10	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					8
11	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					8
12	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					8
01	248	N	237	-0-	-11	-0-	237	2			Y	-0-					8

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					15
09	210	N	168	-0-	-42	-0-	168	2			Y	-0-					15
10	217	N	158	-0-	-59	-0-	158	2			Y	-0-					15
11	180	N	166	-0-	-14	-0-	166	2			Y	-0-					15
12	186	N	156	-0-	-30	-0-	156	2			Y	-0-					15
*01	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					15

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	199	-0-	-18	-0-	199	2			Y	-0-					15
09	240	N	195	-0-	-45	-0-	195	2			Y	-0-					15
10	217	N	200	-0-	-17	-0-	200	2			Y	-0-					15
11	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					15
12	217	N	214	-0-	-3	-0-	214	2			Y	-0-					15
*01	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					15

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	919	-0-	-11	-0-	919	2			N	-0-					123
09	898	N	898	-0-	-0-	-0-	898	2			N	-0-					123
10	853	N	853	-0-	-0-	-0-	853	2			N	-0-					123
11	900	N	743	-0-	-157	-0-	743	2			N	-0-					123
12	930	N	703	-0-	-227	-0-	703	2			N	-0-					123
01	868	N	685	-0-	-183	-0-	685	2			N	-0-					123

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	961	-0-	-93	-0-	961	2			Y	-0-					33
09	1020	N	942	-0-	-78	-0-	942	2			Y	-0-					33
10	1054	N	1004	-0-	-50	-0-	1004	2			Y	-0-					33
11	993	N	993	-0-	-0-	-0-	993	2			Y	-0-					33
12	961	N	951	-0-	-10	-0-	951	2			Y	-0-					33
01	992	N	973	-0-	-19	-0-	973	2			Y	-0-					33

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					1
09	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					1
10	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					1
11	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					1
12	620	N	601	-0-	-19	-0-	601	2			Y	-0-					1
01	651	N	588	-0-	-63	-0-	588	2			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1059	-0-	-57	-0-	1059	2			Y	-0-					30
09	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-					30
10	1175	N	1175	-0-	-0-	-0-	1175	2			Y	-0-					30
11	1104	N	1104	-0-	-0-	-0-	1104	2			Y	-0-					30
12	1085	N	1063	-0-	-22	-0-	1063	2			Y	-0-					30
01	1178	N	1047	-0-	-131	-0-	1047	2			Y	-0-					30

ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
09	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
10	775	N	767	-0-	-8	-0-	767	3			N	-0-					-0-
11	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
01	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	56	-0-	-99	-0-	56	3			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	3			Y	-0-					-0-
11	240	N	152	-0-	-88	-0-	152	3			Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
01	DLQ G-10		225	-0-	225	225	225	3			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	T. A.		178	-0-	178	178	178	3			N	-0-					-0-
01	T. A.		166	-0-	166	344	166	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

08	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
09	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
*01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

08	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
01	DLQ G-10		196	-0-	196	196	196	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
11	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
12	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	31	-0-	-124	-0-	1	1	30	3	N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	6	1	165	3	N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
12	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
01	186	N	181	-0-	-5	-0-	9	1	172	3	N	-0-					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	46	1	62	3	N	-0-					26
09	60	N	42	-0-	-18	-0-	9	1	33	3	N	-0-					26
10	62	N	15	-0-	-47	-0-	2	1	13	3	N	-0-					26
11	90	N	7	-0-	-83	-0-	2	1	5	3	N	-0-					26
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					26
01	15	N	1	-0-	-14	-0-	1	3			N	-0-					26

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
10	93	N	66	-0-	-27	-0-	66	3			Y	-0-					-0-
11	90	N	58	-0-	-32	-0-	58	3			Y	-0-					-0-
12	93	N	58	-0-	-35	-0-	58	3			Y	-0-					-0-
01	DLQ G-10		60	-0-	60	60	60	3			Y	-0-					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

08	558	N	478	-0-	-80	-0-	478	3			Y	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			Y	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
12	465	N	326	-0-	-139	-0-	326	3			Y	-0-					-0-
01	DLQ G-10		280	-0-	280	280	280	3			Y	-0-					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

08	248	N	24	-0-	-224	-0-	24	3			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	6	1	185	3	N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
01	279	N	262	-0-	-17	-0-	13	1	249	3	N	-0-					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

08	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
09	14	N	2	-0-	-12	-0-	2	3			N	-0-					-0-
10	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

08	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-
11	210	N	180	-0-	-30	-0-	180	3			Y	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
01	DLQ G-10		161	-0-	161	161	161	3			Y	-0-					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

08	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
09	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
09	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-
10	155	N	40	-0-	-115	-0-	40	3			N	-0-					-0-
11	120	N	56	-0-	-64	-0-	56	3			N	-0-					-0-
12	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

08	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
10	589	N	500	-0-	-89	-0-	500	3			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
*01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

08	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

08	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

08	713	N	613	-0-	-100	-0-	613	3			N	-0-					-0-
09	630	N	486	-0-	-144	-0-	486	3			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
11	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	682	N	545	-0-	-137	-0-	545	3			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

08	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
09	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	1023	-0-	-62	-0-	17	1	1006	3	N	-0-			-0-
09	1079	N	1079	-0-	-0-	-0-	36	1	1043	3	N	-0-			-0-
10	1190	N	1190	-0-	-0-	-0-	56	1	1134	3	N	-0-			-0-
11	1092	N	1092	-0-	-0-	-0-	49	1	1043	3	N	-0-			-0-
12	1116	N	1102	-0-	-14	-0-	52	1	1050	3	N	-0-			-0-
01	1178	N	1080	-0-	-98	-0-	52	1	1028	3	N	-0-			-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

08	587	N	587	-0-	-0-	-0-	587	3			N	-0-			-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-			-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-			-0-
11	570	N	427	-0-	-143	-0-	427	3			N	-0-			-0-
12	496	N	386	-0-	-110	-0-	386	3			N	-0-			-0-
01	465	N	400	-0-	-65	-0-	400	3			N	-0-			-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

08	36	N	36	-0-	-0-	-0-	36	3			Y	-0-			-0-
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-			-0-
10	114	N	114	-0-	-0-	-0-	114	3			Y	-0-			-0-
11	453	N	453	-0-	-0-	-0-	453	3			Y	-0-			-0-
12	863	N	863	-0-	-0-	-0-	863	3			Y	-0-			-0-
01	DLQ G-10		448	-0-	448	448	448	3			Y	-0-			-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

08	80	N	80	-0-	-0-	-0-	80	3			N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	90	N	10	-0-	-80	-0-	10	3			N	-0-			-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-			-0-
*01	102	N	102	-0-	-0-	-0-	102	3			N	-0-			-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

08	764	N	764	-0-	-0-	-0-	764	3			Y	-0-			-0-
09	714	N	714	-0-	-0-	-0-	714	3			Y	-0-			-0-
10	837	N	837	-0-	-0-	-0-	837	3			Y	-0-			-0-
11	780	N	780	-0-	-0-	-0-	780	3			Y	-0-			-0-
12	744	N	704	-0-	-40	-0-	704	3			Y	-0-			-0-
01	DLQ G-10		792	-0-	792	792	792	3			Y	-0-			-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-			-0-
10	5	N	2	-0-	-3	-0-	2	3			N	-0-			-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-			-0-
*01	13	N	13	-0-	-0-	-0-	13	3			N	-0-			-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

08	589	N	575	-0-	-14	-0-	575	3			N	-0-			-0-
09	563	N	563	-0-	-0-	-0-	563	3			N	-0-			-0-
10	589	N	588	-0-	-1	-0-	588	3			N	-0-			-0-
11	583	N	583	-0-	-0-	-0-	583	3			N	-0-			-0-
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-			-0-
*01	597	N	597	-0-	-0-	-0-	597	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	356	-0-	-78	-0-	356	3			Y	-0-					-0-
09	390	N	358	-0-	-32	-0-	358	3			Y	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
11	330	N	309	-0-	-21	-0-	309	3			Y	-0-					-0-
12	372	N	301	-0-	-71	-0-	301	3			Y	-0-					-0-
01	DLQ G-10		287	-0-	287	287	287	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
09	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	217	N	130	-0-	-87	-0-	130	3			N	-0-					-0-
11	210	N	119	-0-	-91	-0-	119	3			N	-0-					-0-
12	186	N	92	-0-	-94	-0-	92	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	124	N	61	-0-	-63	-0-	61	3			N	-0-					-0-
01	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
11	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
12	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
01	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
09	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
10	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
12	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
01	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
12	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

08	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
01	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
01	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808																	
08	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
10	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
11	60	N	33	-0-	-27	-0-	33	3			Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
01	DLQ G-10		25	-0-	25	25	25	3			Y	-0-					-0-
BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325																	
08	372	N	313	-0-	-59	-0-	313	3			Y	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	3			Y	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
01	DLQ G-10		533	-0-	533	533	533	3			Y	-0-					-0-
BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312																	
08	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
10	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
11	480	N	443	-0-	-37	-0-	443	3			Y	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
01	DLQ G-10		449	-0-	449	449	449	3			Y	-0-					-0-
HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180																	
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000																	
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
10	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
11	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305																	
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	217	N	106	-0-	-111	-0-	106	3			N	-0-					-0-
11	180	N	120	-0-	-60	-0-	120	3			N	-0-					-0-
12	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	990	-0-	-95	-0-	990	3			N	-0-					-0-
09	990	N	977	-0-	-13	-0-	977	3			N	-0-					-0-
10	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
11	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
12	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
*01	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	251	-0-	-245	-0-	251	3			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
11	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	589	N	284	-0-	-305	-0-	284	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	450	N	254	-0-	-196	-0-	254	3			N	-0-					-0-
12	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
01	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
12	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

08	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
01	DLQ G-10		211	-0-	211	211	211	3			Y	-0-					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	625	-0-	-88	-0-	625	3			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	602	3	1	9	N	1	1	8			-0-
10	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
11	600	N	568	-0-	-32	-0-	568	3			N	-0-					-0-
12	620	N	575	-0-	-45	-0-	573	3	2	9	N	2	2	8			-0-
01	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
11	120	N	63	-0-	-57	-0-	63	3			Y	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
01	DLQ G-10		96	-0-	96	96	96	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
11	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
12	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	427	-0-	-69	-0-	427	3			Y	-0-					-0-
09	510	N	351	-0-	-159	-0-	351	3			Y	-0-					-0-
10	465	N	298	-0-	-167	-0-	298	3			Y	-0-					-0-
11	420	N	298	-0-	-122	-0-	298	3			Y	-0-					-0-
12	372	N	296	-0-	-76	-0-	296	3			Y	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
09	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	420	N	358	-0-	-62	-0-	358	3			N	-0-					-0-
12	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
*01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
10	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	713	N	668	-0-	-45	-0-	668	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	60	-0-	-64	-0-	60	3			Y	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
11	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
12	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
01	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

08	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
01	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

08	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
11	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
12	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
01	713	N	672	-0-	-41	-0-	672	3			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
10	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
11	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
12	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
*01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

08	713	N	620	-0-	-93	-0-	620	3			N	-0-					-0-
09	660	N	593	-0-	-67	-0-	593	3			N	-0-					-0-
10	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
11	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
12	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
01	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

08	248	N	12	-0-	-236	-0-	12	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
12	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

08	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
11	210	N	177	-0-	-33	-0-	177	3			Y	-0-					-0-
12	217	N	151	-0-	-66	-0-	151	3			Y	-0-					-0-
01	217	N	143	-0-	-74	-0-	143	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

08	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

08	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
09	750	X	718	-0-	-32	-0-	718	3			N	-0-					-0-
10	775	X	770	-0-	-5	-0-	770	3			N	-0-					-0-
11	780	X	735	-0-	-45	-0-	735	3			N	-0-					-0-
12	806	X	737	-0-	-69	-0-	737	3			N	-0-					-0-
01	775	N	616	-0-	-159	-0-	616	3			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
11	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	120	N	80	-0-	-40	-0-	80	3			N	-0-					-0-
12	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
11	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-
12	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
01	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	23	-0-	-70	-0-	23	3			N	-0-					-0-
09	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
*01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2282	N	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
11	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
12	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
*01	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
12	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
12	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

08	713	N	88	-0-	-625	-0-	88	3			N	-0-					-0-
09	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
10	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
11	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
12	1271	N	972	-0-	-299	-0-	972	3			N	-0-					-0-
01	1116	N	968	-0-	-148	-0-	968	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
11	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
12	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
01	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	308	-0-	-2	-0-	308	3			Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
01	310	N	212	-0-	-98	-0-	212	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
10	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
11	810	N	801	-0-	-9	-0-	801	3			N	-0-					-0-
12	837	N	827	-0-	-10	-0-	827	3			N	-0-					-0-
01	837	N	817	-0-	-20	-0-	817	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
09	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-
10	620	N	574	-0-	-46	-0-	574	3			N	-0-					-0-
11	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-
12	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
01	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

08	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
09	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
10	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
11	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
12	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
09	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
01	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

08	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
09	690	N	584	-0-	-106	-0-	584	3			Y	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
12	589	N	574	-0-	-15	-0-	574	3			Y	-0-					-0-
01	651	N	590	-0-	-61	-0-	590	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

08	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-
09	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
10	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

08	806	N	464	-0-	-342	-0-	464	3			Y	-0-					-0-
09	540	N	516	-0-	-24	-0-	516	3			Y	-0-					-0-
10	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
12	527	N	492	-0-	-35	-0-	492	3			Y	-0-					-0-
01	527	N	491	-0-	-36	-0-	491	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
12	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
11	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*01	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	370	-0-	-2	-0-	370	3			Y	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
10	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
*01	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
09	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
11	600	N	572	-0-	-28	-0-	572	3			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

08	651	N	613	-0-	-38	-0-	613	3			Y	-0-					-0-
09	600	N	596	-0-	-4	-0-	596	3			Y	-0-					-0-
10	651	N	596	-0-	-55	-0-	596	3			Y	-0-					-0-
11	600	N	509	-0-	-91	-0-	509	3			Y	-0-					-0-
12	620	N	470	-0-	-150	-0-	470	3			Y	-0-					-0-
01	589	N	472	-0-	-117	-0-	472	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

08	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
09	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
10	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
11	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
01	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
09	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
10	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
11	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
12	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
01	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
10	248	N	185	-0-	-63	-0-	185	3			N	-0-					-0-
11	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
11	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
09	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
11	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
12	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
*01	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
12	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
*01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
10	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
11	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*01	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	356	-0-	-78	-0-	356	3			Y	-0-					-0-
09	390	N	358	-0-	-32	-0-	358	3			Y	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
11	330	N	309	-0-	-21	-0-	309	3			Y	-0-					-0-
12	372	N	301	-0-	-71	-0-	301	3			Y	-0-					-0-
01	341	N	287	-0-	-54	-0-	287	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
12	775	N	691	-0-	-84	-0-	691	3			N	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	11	-0-	-113	-0-	11	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
09	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-
10	496	N	402	-0-	-94	-0-	402	3			N	-0-					-0-
11	480	N	245	-0-	-235	-0-	245	3			N	-0-					-0-
12	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
*01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-
11	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

08	93	N	41	-0-	-52	-0-	41	3			Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
10	310	N	56	-0-	-254	-0-	56	3			Y	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
*01	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

08	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*01	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	294	-0-	-47	-0-	294	3			Y	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
12	403	N	309	-0-	-94	-0-	309	3			Y	-0-					-0-
01	341	N	279	-0-	-62	-0-	279	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

08	1457	N	1039	-0-	-418	-0-	1039	3			Y	-0-					-0-
09	1350	N	954	-0-	-396	-0-	954	3			Y	-0-					-0-
10	1147	N	951	-0-	-196	-0-	951	3			Y	-0-					-0-
11	1020	N	825	-0-	-195	-0-	825	3			Y	-0-					-0-
12	992	N	803	-0-	-189	-0-	803	3			Y	-0-					-0-
01	961	N	765	-0-	-196	-0-	765	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	T. A.		235	-0-	235	235	235	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	20	3		N	-0-			-0-
09	30	N	24	-0-	-6	-0-	24	3		N	-0-			-0-
10	70	N	70	-0-	-0-	-0-	70	3		N	-0-			-0-
11	73	N	73	-0-	-0-	-0-	73	3		N	-0-			-0-
12	218	N	218	-0-	-0-	-0-	218	3		N	-0-			-0-
*01	221	N	221	-0-	-0-	-0-	221	3		N	-0-			-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

08	62	N	18	-0-	-44	-0-	18	3		N	-0-			-0-
09	60	N	-0-	-0-	-60	-0-				N	-0-			-0-
10	62	N	-0-	-0-	-62	-0-				N	-0-			-0-
11	88	N	88	-0-	-0-	-0-	88	3		N	-0-			-0-
12	69	N	69	-0-	-0-	-0-	69	3		N	-0-			-0-
*01	54	N	54	-0-	-0-	-0-	54	3		N	-0-			-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

08	32	N	32	-0-	-0-	-0-	32	3		N	-0-			-0-
09	30	N	30	-0-	-0-	-0-	30	3		N	-0-			-0-
10	31	N	30	-0-	-1	-0-	30	3		N	-0-			-0-
11	30	N	3	-0-	-27	-0-	3	3		N	-0-			-0-
12	31	N	23	-0-	-8	-0-	23	3		N	-0-			-0-
*01	59	N	59	-0-	-0-	-0-	59	3		N	-0-			-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

08	310	N	242	-0-	-68	-0-	242	3		N	-0-			-0-
09	270	N	233	-0-	-37	-0-	233	3		N	-0-			-0-
10	248	N	232	-0-	-16	-0-	232	3		N	-0-			-0-
11	240	N	237	-0-	-3	-0-	237	3		N	-0-			-0-
12	248	N	224	-0-	-24	-0-	224	3		N	-0-			-0-
*01	222	N	222	-0-	-0-	-0-	222	3		N	-0-			-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

08	155	N	150	-0-	-5	-0-	150	3		N	-0-			-0-
09	150	N	142	-0-	-8	-0-	142	3		N	-0-			-0-
10	155	N	149	-0-	-6	-0-	149	3		N	-0-			-0-
11	150	N	140	-0-	-10	-0-	140	3		N	-0-			-0-
12	155	N	145	-0-	-10	-0-	145	3		N	-0-			-0-
01	155	N	145	-0-	-10	-0-	145	3		N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

08	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
09	540	N	494	-0-	-46	-0-	494	3			N	-0-					-0-
10	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-
11	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
12	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
01	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

08	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
11	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
12	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
01	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

08	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
10	155	N	18	-0-	-137	-0-	18	3			Y	-0-					-0-
11	150	N	11	-0-	-139	-0-	11	3			Y	-0-					-0-
12	155	N	14	-0-	-141	-0-	14	3			Y	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	590	-0-	-92	-0-	590	3			Y	-0-					-0-
09	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
10	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
11	570	N	558	-0-	-12	-0-	558	3			Y	-0-					-0-
12	558	N	402	-0-	-156	-0-	402	3			Y	-0-					-0-
01	589	N	345	-0-	-244	-0-	345	3			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	569	-0-	-20	-0-	569	3			Y	-0-					-0-
09	570	N	546	-0-	-24	-0-	546	3			Y	-0-					-0-
10	589	N	560	-0-	-29	-0-	560	3			Y	-0-					-0-
11	540	N	538	-0-	-2	-0-	538	3			Y	-0-					-0-
12	558	N	546	-0-	-12	-0-	546	3			Y	-0-					-0-
01	558	N	543	-0-	-15	-0-	543	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
01	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
12	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	300	-0-	-72	-0-	300	3			Y	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	148	-0-	-162	-0-	148	3			N	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
10	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
11	690	N	547	-0-	-143	-0-	547	3			N	-0-					-0-
12	682	N	564	-0-	-118	-0-	564	3			N	-0-					-0-
01	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1090	-0-	-243	-0-	1090	3			N	-0-					-0-
09	1200	N	1094	-0-	-106	-0-	1094	3			N	-0-					-0-
10	1178	N	1161	-0-	-17	-0-	1161	3			N	-0-					-0-
11	1050	N	847	-0-	-203	-0-	847	3			N	-0-					-0-
12	1116	N	445	-0-	-671	-0-	445	3			N	-0-					-0-
01	1147	N	416	-0-	-731	-0-	416	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	69	-0-	-55	-0-	69	3			Y	-0-					-0-
09	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-
10	124	N	63	-0-	-61	-0-	63	3			Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
12	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	764	-0-	-166	-0-	764	3			Y	-0-					-0-
09	840	N	714	-0-	-126	-0-	714	3			Y	-0-					-0-
10	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-
11	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
12	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
01	837	N	807	-0-	-30	-0-	807	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
09	600	N	552	-0-	-48	-0-	552	3			N	-0-					-0-
10	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
11	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	589	N	405	-0-	-184	-0-	405	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
09	90	N	58	-0-	-32	-0-	58	3			Y	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
*01	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	210	-0-	-38	-0-	210	3			Y	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
12	310	N	261	-0-	-49	-0-	261	3			Y	-0-					-0-
01	341	N	161	-0-	-180	-0-	161	3			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
09	120	N	91	-0-	-29	-0-	91	3			Y	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
09	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
12	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
11	60	N	31	-0-	-29	-0-	31	3			Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	408	-0-	-26	-0-	408	3			Y	-0-					-0-
09	420	N	401	-0-	-19	-0-	401	3			Y	-0-					-0-
10	434	N	421	-0-	-13	-0-	421	3			Y	-0-					-0-
11	390	N	268	-0-	-122	-0-	268	3			Y	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
01	434	N	238	-0-	-196	-0-	238	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
10	279	N	257	-0-	-22	-0-	257	3			Y	-0-					-0-
11	300	N	270	-0-	-30	-0-	270	3			Y	-0-					-0-
12	279	N	261	-0-	-18	-0-	261	3			Y	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	330	N	213	-0-	-117	-0-	213	3			N	-0-					-0-
12	341	N	217	-0-	-124	-0-	217	3			N	-0-					-0-
01	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	49	-0-	-75	-0-	49	3			Y	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	210	N	79	-0-	-131	-0-	79	3			N	-0-					-0-
10	248	N	136	-0-	-112	-0-	136	3			N	-0-					-0-
11	240	N	135	-0-	-105	-0-	135	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

08	713	N	569	-0-	-144	-0-	569	3			Y	-0-					-0-
09	600	N	570	-0-	-30	-0-	570	3			Y	-0-					-0-
10	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
11	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
12	589	N	586	-0-	-3	-0-	586	3			Y	-0-					-0-
*01	969	N	969	-0-	-0-	-0-	969	3			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

08	558	N	470	-0-	-88	-0-	470	3			Y	-0-					-0-
09	600	N	428	-0-	-172	-0-	428	3			Y	-0-					-0-
10	527	N	450	-0-	-77	-0-	450	3			Y	-0-					-0-
11	450	N	432	-0-	-18	-0-	432	3			Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
*01	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

08	837	N	597	-0-	-240	-0-	597	3			Y	-0-					-0-
09	660	N	516	-0-	-144	-0-	516	3			Y	-0-					-0-
10	620	N	526	-0-	-94	-0-	526	3			Y	-0-					-0-
11	570	N	491	-0-	-79	-0-	491	3			Y	-0-					-0-
12	527	N	492	-0-	-35	-0-	492	3			Y	-0-					-0-
01	527	N	491	-0-	-36	-0-	491	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

08	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
09	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
10	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
11	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
12	527	N	481	-0-	-46	-0-	481	3			N	-0-					-0-
01	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

08	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
10	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
11	330	N	309	-0-	-21	-0-	309	3			Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	PROD	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	822	-0-	-46	-0-	822	3			N	-0-					-0-
09	810	N	807	-0-	-3	-0-	807	3			N	-0-					-0-
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
11	810	N	800	-0-	-10	-0-	800	3			N	-0-					-0-
12	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-
01	837	N	835	-0-	-2	-0-	835	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

08	279	N	164	-0-	-115	-0-	164	3			Y	-0-					-0-
09	360	N	154	-0-	-206	-0-	154	3			Y	-0-					-0-
10	279	N	163	-0-	-116	-0-	163	3			Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
11	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
12	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
01	403	N	197	-0-	-206	-0-	197	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

08	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
09	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
10	558	N	521	-0-	-37	-0-	521	3			N	-0-					-0-
11	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
12	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
01	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

08	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	3			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

08	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	326	-0-	-77	-0-	326	3			Y	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	3			Y	-0-					-0-
11	330	N	287	-0-	-43	-0-	287	3			Y	-0-					-0-
12	403	N	301	-0-	-102	-0-	301	3			Y	-0-					-0-
01	310	N	291	-0-	-19	-0-	291	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	620	N	125	-0-	-495	-0-	125	3			N	-0-					-0-
11	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
12	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
*01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	528	-0-	-92	-0-	528	3			N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
11	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
12	620	N	560	-0-	-60	-0-	560	3			N	-0-					-0-
01	682	N	540	-0-	-142	-0-	540	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
10	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
11	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
12	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
01	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	361	-0-	-73	-0-	361	3			Y	-0-					-0-
09	420	N	416	-0-	-4	-0-	416	3			Y	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
12	434	N	307	-0-	-127	-0-	307	3			Y	-0-					-0-
01	434	N	263	-0-	-171	-0-	263	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	3			Y	-0-					-0-
10	124	N	15	-0-	-109	-0-	15	3			Y	-0-					-0-
11	120	N	9	-0-	-111	-0-	9	3			Y	-0-					-0-
12	124	N	11	-0-	-113	-0-	11	3			Y	-0-					-0-
01	15	N	7	-0-	-8	-0-	7	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	284	-0-	-57	-0-	284	3			Y	-0-					-0-
09	300	N	277	-0-	-23	-0-	277	3			Y	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	3			Y	-0-					-0-
11	270	N	171	-0-	-99	-0-	171	3			Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	270	-0-	-71	-0-	270	3			Y	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			Y	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	3			Y	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
12	186	N	153	-0-	-33	-0-	153	3			Y	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	300	-0-	-72	-0-	300	3			Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
10	310	N	291	-0-	-19	-0-	291	3			Y	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	3			Y	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
*01	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-			-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-			-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-			-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-			-0-
01	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-			-0-

MECKEL WELL #: 30 RRCID -> 153627 COMPL. DATE 03/10/1995 TOTAL DEPTH 6139 PERF. 5608 - 6064

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

08	248	N	212	-0-	-36	-0-	212	3			N	-0-			-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-			-0-
10	217	N	207	-0-	-10	-0-	207	3			N	-0-			-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-			-0-
12	217	N	215	-0-	-2	-0-	215	3			N	-0-			-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-			-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

08	62	N	30	-0-	-32	-0-	30	3			Y	-0-			-0-
09	60	N	45	-0-	-15	-0-	45	3			Y	-0-			-0-
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-			-0-
11	72	N	72	-0-	-0-	-0-	72	3			Y	-0-			-0-
12	89	N	89	-0-	-0-	-0-	89	3			Y	-0-			-0-
*01	86	N	86	-0-	-0-	-0-	86	3			Y	-0-			-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

08	496	N	491	-0-	-5	-0-	491	3			Y	-0-			-0-
09	463	N	463	-0-	-0-	-0-	463	3			Y	-0-			-0-
10	488	N	488	-0-	-0-	-0-	488	3			Y	-0-			-0-
11	480	N	464	-0-	-16	-0-	464	3			Y	-0-			-0-
12	467	N	467	-0-	-0-	-0-	467	3			Y	-0-			-0-
01	496	N	463	-0-	-33	-0-	463	3			Y	-0-			-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

08	186	N	176	-0-	-10	-0-	176	3			N	-0-			-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-			-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-			-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-			-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-			-0-
*01	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-			-0-
09	246	N	246	-0-	-0-	-0-	246	3			Y	-0-			-0-
10	248	N	225	-0-	-23	-0-	225	3			Y	-0-			-0-
11	240	N	152	-0-	-88	-0-	152	3			Y	-0-			-0-
12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-			-0-
*01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
01	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
10	558	N	533	-0-	-25	-0-	533	3			Y	-0-					-0-
11	570	N	471	-0-	-99	-0-	471	3			Y	-0-					-0-
12	558	N	443	-0-	-115	-0-	443	3			Y	-0-					-0-
01	527	N	432	-0-	-95	-0-	432	3			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					-0-
10	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
11	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
12	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
01	651	N	613	-0-	-38	-0-	613	3			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	976	-0-	-109	-0-	976	3			N	-0-					-0-
09	1020	N	1015	-0-	-5	-0-	1015	3			N	-0-					-0-
10	1054	N	1033	-0-	-21	-0-	1033	3			N	-0-					-0-
11	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
12	1054	N	977	-0-	-77	-0-	977	3			N	-0-					-0-
01	1023	N	954	-0-	-69	-0-	954	3			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
10	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

08	279	N	246	-0-	-33	-0-	246	3			Y	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			Y	-0-					-0-
10	248	N	228	-0-	-20	-0-	228	3			Y	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
12	248	N	232	-0-	-16	-0-	232	3			Y	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

08	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

08	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
12	279	N	255	-0-	-24	-0-	255	3			Y	-0-					-0-
01	310	N	262	-0-	-48	-0-	262	3			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

08	93	N	56	-0-	-37	-0-	56	3			Y	-0-					-0-
09	90	N	48	-0-	-42	-0-	48	3			Y	-0-					-0-
10	62	N	37	-0-	-25	-0-	37	3			Y	-0-					-0-
11	60	N	31	-0-	-29	-0-	31	3			Y	-0-					-0-
12	62	N	32	-0-	-30	-0-	32	3			Y	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836																	
08	186	N	160	-0-	-26	-0-	160	3			Y	-0-					-0-
09	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	3			Y	-0-					-0-
11	150	N	79	-0-	-71	-0-	79	3			Y	-0-					-0-
12	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864																	
08	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-
09	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-
10	186	N	133	-0-	-53	-0-	133	3			Y	-0-					-0-
11	150	N	79	-0-	-71	-0-	79	3			Y	-0-					-0-
12	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246																	
08	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	3			Y	-0-					-0-
11	300	N	274	-0-	-26	-0-	274	3			Y	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
*01	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391																	
08	279	N	244	-0-	-35	-0-	244	3			Y	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
10	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
*01	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640																	
08	589	N	474	-0-	-115	-0-	474	3			Y	-0-					-0-
09	510	N	477	-0-	-33	-0-	477	3			Y	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
11	450	N	413	-0-	-37	-0-	413	3			Y	-0-					-0-
12	496	N	401	-0-	-95	-0-	401	3			Y	-0-					-0-
01	465	N	383	-0-	-82	-0-	383	3			Y	-0-					-0-
WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478																	
08	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	245	-0-	-96	-0-	245	3			Y	-0-					-0-
09	360	N	252	-0-	-108	-0-	252	3			Y	-0-					-0-
10	310	N	278	-0-	-32	-0-	278	3			Y	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			Y	-0-					-0-
12	248	N	208	-0-	-40	-0-	208	3			Y	-0-					-0-
01	279	N	126	-0-	-153	-0-	126	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
09	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
10	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
11	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					-0-
12	837	N	830	-0-	-7	-0-	830	3			Y	-0-					-0-
*01	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	474	-0-	-115	-0-	474	3			Y	-0-					-0-
09	510	N	477	-0-	-33	-0-	477	3			Y	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
11	450	N	413	-0-	-37	-0-	413	3			Y	-0-					-0-
12	496	N	401	-0-	-95	-0-	401	3			Y	-0-					-0-
01	465	N	383	-0-	-82	-0-	383	3			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			Y	-0-					-0-
10	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-
11	210	N	152	-0-	-58	-0-	152	3			Y	-0-					-0-
12	186	N	129	-0-	-57	-0-	129	3			Y	-0-					-0-
01	186	N	128	-0-	-58	-0-	128	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
11	390	N	322	-0-	-68	-0-	322	3			Y	-0-					-0-
12	465	N	335	-0-	-130	-0-	335	3			Y	-0-					-0-
01	372	N	303	-0-	-69	-0-	303	3			Y	-0-					-0-

MECKEL WELL #: 35 RRCID -> 155057 COMPL. DATE 04/21/1999 TOTAL DEPTH 6150 PERF. 5694 - 6032

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

08	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

08	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
11	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

08	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

08	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
09	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
10	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

08	279	N	243	-0-	-36	-0-	243	3			Y	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	3			Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
11	240	N	203	-0-	-37	-0-	203	3			Y	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

08	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
09	660	N	628	-0-	-32	-0-	628	3			N	-0-					-0-
10	682	N	604	-0-	-78	-0-	604	3			N	-0-					-0-
11	630	N	609	-0-	-21	-0-	609	3			N	-0-					-0-
12	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
*01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

08	496	N	351	-0-	-145	-0-	351	3			Y	-0-					-0-
09	510	N	355	-0-	-155	-0-	355	3			Y	-0-					-0-
10	465	N	446	-0-	-19	-0-	446	3			Y	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
*01	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

08	558	N	503	-0-	-55	-0-	503	3			N	-0-					-0-
09	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
10	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
11	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
12	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
01	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	180	-0-	-99	-0-	180	3			Y	-0-					-0-
09	270	N	221	-0-	-49	-0-	221	3			Y	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	199	-0-	-18	-0-	199	3			Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			Y	-0-					-0-
11	180	N	152	-0-	-28	-0-	152	3			Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-
12	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
01	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
11	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
12	558	N	448	-0-	-110	-0-	448	3			N	-0-					-0-
01	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	300	N	212	-0-	-88	-0-	212	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1269	-0-	-2	-0-	1269	3			N	-0-					-0-
09	1260	N	1231	-0-	-29	-0-	1231	3			N	-0-					-0-
10	1302	N	1278	-0-	-24	-0-	1278	3			N	-0-					-0-
11	1230	N	1220	-0-	-10	-0-	1220	3			N	-0-					-0-
12	1271	N	1223	-0-	-48	-0-	1223	3			N	-0-					-0-
01	1271	N	1222	-0-	-49	-0-	1222	3			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	3	-0-	-214	-0-	3	3			N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
11	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
11	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	240	N	11	-0-	-229	-0-	11	3			N	-0-					-0-
12	248	N	8	-0-	-240	-0-	8	3			N	-0-					-0-
01	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1207	-0-	-64	-0-	1207	3			N	-0-					-0-
09	1200	N	1160	-0-	-40	-0-	1160	3			N	-0-					-0-
10	1240	N	1171	-0-	-69	-0-	1171	3			N	-0-					-0-
11	1170	N	1106	-0-	-64	-0-	1106	3			N	-0-					-0-
12	1209	N	1126	-0-	-83	-0-	1126	3			N	-0-					-0-
01	1178	N	1097	-0-	-81	-0-	1097	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
09	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	210	N	64	-0-	-146	-0-	64	3			N	-0-					-0-
12	217	N	64	-0-	-153	-0-	64	3			N	-0-					-0-
01	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

08	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
09	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
11	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
12	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

08	1240	N	1153	-0-	-87	-0-	1153	3			N	-0-					-0-
09	1170	N	1136	-0-	-34	-0-	1135	3	1	9	N	1	1	8			-0-
10	1240	N	1114	-0-	-126	-0-	1114	3			N	-0-					-0-
11	1110	N	1068	-0-	-42	-0-	1068	3			N	-0-					-0-
12	1178	N	1030	-0-	-148	-0-	1030	3			N	-0-					-0-
01	1116	N	955	-0-	-161	-0-	955	3			N	-0-					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
11	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

08	837	N	811	-0-	-26	-0-	811	3			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
10	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
11	780	N	740	-0-	-40	-0-	740	3			N	-0-					-0-
12	837	N	770	-0-	-67	-0-	770	3			N	-0-					-0-
*01	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-

MECKEL WELL #: 43 RRCID -> 178014 COMPL. DATE 07/04/2000 TOTAL DEPTH 6230 PERF. 5553 - 5926

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	604	-0-	-388	-0-	604	3			N	-0-					-0-
09	960	N	469	-0-	-491	-0-	469	3			N	-0-					-0-
10	1023	N	196	-0-	-827	-0-	196	3			N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*01	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	471	-0-	-56	-0-	471	3			N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	527	N	409	-0-	-118	-0-	409	3			N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
09	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
10	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
11	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-
12	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
01	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	988	-0-	-35	-0-	988	3			N	-0-					-0-
09	960	N	757	-0-	-203	-0-	757	3			N	-0-					-0-
10	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
11	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
12	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
*01	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
10	620	N	495	-0-	-125	-0-	495	3			N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
09	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-
10	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	434	N	300	-0-	-134	-0-	300	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
10	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
11	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
12	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
01	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

08	1085	N	1065	-0-	-20	-0-	1065	3			N	-0-					-0-
09	1050	N	1017	-0-	-33	-0-	1017	3			N	-0-					-0-
10	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
11	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
12	1054	N	1008	-0-	-46	-0-	1008	3			N	-0-					-0-
01	1085	N	1081	-0-	-4	-0-	1081	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

08	1767	N	1683	-0-	-84	-0-	1683	3			N	-0-					-0-
09	1680	N	1623	-0-	-57	-0-	1623	3			N	-0-					-0-
10	1705	N	1672	-0-	-33	-0-	1672	3			N	-0-					-0-
11	1620	N	1601	-0-	-19	-0-	1601	3			N	-0-					-0-
12	1674	N	1644	-0-	-30	-0-	1644	3			N	-0-					-0-
01	1674	N	1633	-0-	-41	-0-	1633	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

08	961	N	905	-0-	-56	-0-	905	3			N	-0-					-0-
09	900	N	888	-0-	-12	-0-	888	3			N	-0-					-0-
10	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
01	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
09	330	N	246	-0-	-84	-0-	246	3			N	-0-					-0-
10	310	N	218	-0-	-92	-0-	218	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
10	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	825	-0-	-12	-0-	825	3			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
10	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
11	810	N	785	-0-	-25	-0-	785	3			N	-0-					-0-
12	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
*01	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
09	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
10	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
11	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
12	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
01	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
11	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
12	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
12	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
*01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
11	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
12	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
01	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
12	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
01	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
09	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

08	731	N	731	-0-	-0-	-0-	730	3	1	9	N	1	1	8			-0-
09	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
10	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	465	N	279	-0-	-186	-0-	279	3			N	-0-					-0-
01	465	N	325	-0-	-140	-0-	325	3			N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

MECKEL WELL #: 53 RRCID -> 182699 COMPL. DATE 04/01/2001 TOTAL DEPTH 5995 PERF. 5570 - 5751

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	310	N	218	-0-	-92	-0-	218	3			N	-0-					-0-
11	300	N	195	-0-	-105	-0-	195	3			N	-0-					-0-
12	310	N	131	-0-	-179	-0-	131	3			N	-0-					-0-
01	217	N	24	-0-	-193	-0-	24	3			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	155	N	68	-0-	-87	-0-	68	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
09	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
11	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

08	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	527	N	466	-0-	-61	-0-	464	3	2	9	N	2	2	8			-0-
01	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-

MECKEL WELL #: 50 RRCID -> 183124 COMPL. DATE 04/14/2001 TOTAL DEPTH 6040 PERF. 5680 - 5700

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

08	279	N	270	-0-	-9	-0-	269	3	1	9	N	1	1	8			-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	277	3	1	9	N	1	1	8			-0-
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	285	3	2	9	N	2	2	8			-0-
*01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
10	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
11	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
12	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	245	-0-	-3	-0-	245	3			N	-0-			-0-
09	240	N	231	-0-	-9	-0-	231	3			N	-0-			-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-			-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-			-0-
12	248	N	236	-0-	-12	-0-	236	3			N	-0-			-0-
01	248	N	236	-0-	-12	-0-	236	3			N	-0-			-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-			-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-			-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-			-0-
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-			-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-			-0-
*01	328	N	328	-0-	-0-	-0-	328	3			N	-0-			-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	365	-0-	-7	-0-	365	3			N	-0-			-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-			-0-
10	372	N	361	-0-	-11	-0-	361	3			N	-0-			-0-
11	360	N	344	-0-	-16	-0-	344	3			N	-0-			-0-
12	372	N	355	-0-	-17	-0-	355	3			N	-0-			-0-
01	372	N	345	-0-	-27	-0-	345	3			N	-0-			-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-			-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-			-0-
*01	23	N	23	-0-	-0-	-0-	23	3			N	-0-			-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	352	-0-	-20	-0-	6	1	346	3	N	-0-			-0-
09	360	N	346	-0-	-14	-0-	11	1	335	3	N	-0-			-0-
10	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-			-0-
11	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-			-0-
12	372	N	360	-0-	-12	-0-	17	1	343	3	N	-0-			-0-
01	372	N	363	-0-	-9	-0-	17	1	346	3	N	-0-			-0-

DAVIS "C" WELL #: 16 RRCID -> 184380 COMPL. DATE 06/30/2001 TOTAL DEPTH 6262 PERF. 5718 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	111	-0-	-13	-0-	111	3			N	-0-			-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-			-0-
10	124	N	100	-0-	-24	-0-	100	3			N	-0-			-0-
11	120	N	82	-0-	-38	-0-	82	3			N	-0-			-0-
12	93	N	90	-0-	-3	-0-	90	3			N	-0-			-0-
01	93	N	74	-0-	-19	-0-	74	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	496	N	18	-0-	-478	-0-	18	3			N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	26	-0-	-67	-0-	26	3			N	-0-					-0-
09	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
10	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
11	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	93	X	77	-0-	-16	-0-	77	3			N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
12	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
01	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
09	630	N	628	-0-	-2	-0-	627	3	1	9	N	1	1	8			-0-
10	651	N	530	-0-	-121	-0-	530	3			N	-0-					-0-
11	630	N	475	-0-	-155	-0-	475	3			N	-0-					-0-
12	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
*01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
09	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	35	-0-	-337	-0-	1	1	34	3	N	-0-					-0-
09	330	N	239	-0-	-91	-0-	8	1	231	3	N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	16	1	323	3	N	-0-					-0-
01	372	N	319	-0-	-53	-0-	15	1	304	3	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	330	N	244	-0-	-86	-0-	244	3			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
11	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
10	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
12	651	N	149	-0-	-502	-0-	149	3			N	-0-					-0-
01	589	N	283	-0-	-306	-0-	283	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	248	-0-	-124	-0-	248	3			N	-0-					-0-
09	360	N	330	-0-	-30	-0-	329	3	1	9	N	1	1	8			-0-
10	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
*01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	274	-0-	-346	-0-	274	3			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
10	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
01	713	N	649	-0-	-64	-0-	649	3			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

08	341	N	223	-0-	-118	-0-	223	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

08	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

08	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
11	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
12	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
*01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1457	N	113	-0-	-1344	-0-	2	1	111	3	N	-0-			-0-
09	1350	N	718	-0-	-632	-0-	24	1	694	3	N	-0-			-0-
10	1401	N	1401	-0-	-0-	-0-	66	1	1335	3	N	-0-			-0-
11	1227	N	1227	-0-	-0-	-0-	56	1	1171	3	N	-0-			-0-
12	1376	N	1376	-0-	-0-	-0-	65	1	1311	3	N	-0-			-0-
01	1395	N	1226	-0-	-169	-0-	59	1	1167	3	N	-0-			-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	237	-0-	-11	-0-	237	3			N	-0-			-0-
09	240	N	206	-0-	-34	-0-	206	3			N	-0-			-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-			-0-
11	240	N	211	-0-	-29	-0-	211	3			N	-0-			-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-			-0-
01	248	N	201	-0-	-47	-0-	201	3			N	-0-			-0-

DAVIS "C" WELL #: 22 RRCID -> 188792 COMPL. DATE 02/06/2002 TOTAL DEPTH 6300 PERF. 5824 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-			-0-
09	450	N	351	-0-	-99	-0-	351	3			N	-0-			-0-
10	403	N	371	-0-	-32	-0-	371	3			N	-0-			-0-
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-			-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-			-0-
*01	390	N	390	-0-	-0-	-0-	390	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	78	-0-	-77	-0-	78	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

08	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
09	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
10	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 36 RRCID -> 189653 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 6078 - 6104

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	120	N	49	-0-	-71	-0-	49	3			N	-0-					-0-
12	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
01	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	61	-0-	-621	-0-	1	1	60	3	N	-0-					-0-
09	600	N	13	-0-	-587	-0-	13	3			N	-0-					-0-
10	434	N	4	-0-	-430	-0-	4	3			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

08	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

08	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
*01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
10	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

08	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	150	N	94	-0-	-56	-0-	94	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	684	-0-	-184	-0-	684	3			N	-0-					-0-
09	1050	N	955	-0-	-95	-0-	955	3			N	-0-					-0-
10	1054	N	511	-0-	-543	-0-	511	3			N	-0-					-0-
11	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
12	992	N	913	-0-	-79	-0-	913	3			N	-0-					-0-
*01	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

08	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

08	186	N	72	-0-	-114	-0-	72	3			N	-0-					-0-
09	270	N	35	-0-	-235	-0-	35	3			N	-0-					-0-
10	279	N	132	-0-	-147	-0-	132	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	188	3	2	9	N	2	2	8			-0-
*01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

08	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
12	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
11	480	N	324	-0-	-156	-0-	324	3			N	-0-					-0-
12	465	N	342	-0-	-123	-0-	342	3			N	-0-					-0-
01	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
09	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	271	-0-	-163	-0-	271	3			N	-0-					-0-
09	360	N	137	-0-	-223	-0-	137	3			N	-0-					-0-
10	341	N	80	-0-	-261	-0-	80	3			N	-0-					-0-
11	270	N	94	-0-	-176	-0-	94	3			N	-0-					-0-
12	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	891	-0-	-8	-0-	889	3	2	9	N	2	2	8			-0-
09	870	N	848	-0-	-22	-0-	848	3			N	-0-					-0-
10	899	N	876	-0-	-23	-0-	876	3			N	-0-					-0-
11	870	N	817	-0-	-53	-0-	817	3			N	-0-					-0-
12	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
01	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
10	806	N	686	-0-	-120	-0-	686	3			N	-0-					-0-
11	810	N	646	-0-	-164	-0-	646	3			N	-0-					-0-
12	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-
01	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

MECKEL "A" WELL #: 43 RRCID -> 193583 COMPL. DATE 07/06/2002 TOTAL DEPTH 6350 PERF. 5920 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
12	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
01	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	93	N	7	-0-	-86	-0-	7	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	200	-0-	-110	-0-	49	1	151	3	N	-0-			-0-
09	300	N	160	-0-	-140	-0-	47	1	113	3	N	-0-			-0-
10	248	N	152	-0-	-96	-0-	49	1	103	3	N	-0-			-0-
11	180	N	137	-0-	-43	-0-	47	1	90	3	N	-0-			-0-
12	155	N	135	-0-	-20	-0-	49	1	86	3	N	-0-			-0-
01	155	N	121	-0-	-34	-0-	43	1	78	3	N	-0-			-0-

MECKEL "A" WELL #: 56 RRCID -> 193599 COMPL. DATE 01/15/2003 TOTAL DEPTH 6319 PERF. 5628 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-			-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-			-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-			-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-			-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-			-0-
*01	298	N	298	-0-	-0-	-0-	298	3			N	-0-			-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-			-0-
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-			-0-
10	527	N	500	-0-	-27	-0-	500	3			N	-0-			-0-
11	480	N	461	-0-	-19	-0-	461	3			N	-0-			-0-
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-			-0-
01	496	N	444	-0-	-52	-0-	444	3			N	-0-			-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	9	-0-	-22	-0-	9	3			N	-0-			-0-
09	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-			-0-
10	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-			-0-
11	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
12	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-			-0-
01	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-			-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	46	1	80	3	N	-0-			-0-
09	120	N	102	-0-	-18	-0-	38	1	64	3	N	-0-			-0-
10	124	N	115	-0-	-9	-0-	47	1	68	3	N	-0-			-0-
11	120	N	109	-0-	-11	-0-	44	1	65	3	N	-0-			-0-
12	112	N	112	-0-	-0-	-0-	47	1	65	3	N	-0-			-0-
*01	131	N	131	-0-	-0-	-0-	49	1	82	3	N	-0-			-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	264	-0-	-77	-0-	264	3			N	-0-			-0-
09	270	N	242	-0-	-28	-0-	242	3			N	-0-			-0-
10	248	N	245	-0-	-3	-0-	245	3			N	-0-			-0-
11	270	N	217	-0-	-53	-0-	217	3			N	-0-			-0-
12	248	N	231	-0-	-17	-0-	231	3			N	-0-			-0-
01	248	N	236	-0-	-12	-0-	236	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	405	3	1	9	N	1	1	8			-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	540	N	284	-0-	-256	-0-	284	3			N	-0-					-0-
12	434	N	316	-0-	-118	-0-	316	3			N	-0-					-0-
*01	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1485	-0-	-65	-0-	24	1	1461	3	N	-0-					1
09	1530	N	1409	-0-	-121	-0-	46	1	1363	3	N	-0-					1
*10	1620	N	1620	-0-	-0-	-0-	76	1	1544	3	N	-0-	1	7			-0-
*11	1524	N	1524	-0-	-0-	-0-	69	1	1455	3	N	-0-					-0-
*12	1514	N	1514	-0-	-0-	-0-	72	1	1442	3	N	-0-					-0-
01	1612	N	1524	-0-	-88	-0-	73	1	1451	3	N	-0-					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
01	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
09	810	N	808	-0-	-2	-0-	808	3			N	-0-					-0-
10	837	N	825	-0-	-12	-0-	825	3			N	-0-					-0-
11	780	N	774	-0-	-6	-0-	774	3			N	-0-					-0-
12	837	N	765	-0-	-72	-0-	765	3			N	-0-					-0-
01	837	N	685	-0-	-152	-0-	685	3			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
01	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1393	N	1393	-0-	-0-	-0-	87	1	1303	3	N	3	3	8			-0-
							3	9									
09	1231	N	1231	-0-	-0-	-0-	84	1	1147	3	N	-0-					-0-
10	1169	N	1169	-0-	-0-	-0-	87	1	1082	3	N	-0-					-0-
11	1052	N	1052	-0-	-0-	-0-	84	1	968	3	N	-0-					-0-
12	1027	N	1027	-0-	-0-	-0-	87	1	940	3	N	-0-					-0-
*01	957	N	957	-0-	-0-	-0-	87	1	870	3	N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	681	-0-	-32	-0-	87	1	593	3	N	1	1	8			-0-
							1	9									
09	660	N	630	-0-	-30	-0-	84	1	546	3	N	-0-					-0-
10	682	N	613	-0-	-69	-0-	87	1	526	3	N	-0-					-0-
11	660	N	566	-0-	-94	-0-	84	1	482	3	N	-0-					-0-
12	651	N	549	-0-	-102	-0-	87	1	462	3	N	-0-					-0-
01	620	N	525	-0-	-95	-0-	87	1	438	3	N	-0-					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	465	N	335	-0-	-130	-0-	335	3			N	-0-					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
10	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
01	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
09	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	358	-0-	-14	-0-	87	1	271	3	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	84	1	258	3	N	-0-					-0-
10	372	N	353	-0-	-19	-0-	87	1	266	3	N	-0-					-0-
11	360	N	341	-0-	-19	-0-	84	1	257	3	N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	87	1	266	3	N	-0-					-0-
*01	358	N	358	-0-	-0-	-0-	87	1	271	3	N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
09	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
10	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
11	420	N	361	-0-	-59	-0-	361	3			N	-0-					-0-
12	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
01	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	441	-0-	-24	-0-	84	1	357	3	N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	84	1	366	3	N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	87	1	353	3	N	-0-					-0-
11	420	N	374	-0-	-46	-0-	84	1	290	3	N	-0-					-0-
12	465	N	412	-0-	-53	-0-	84	1	328	3	N	-0-					-0-
01	434	N	424	-0-	-10	-0-	84	1	340	3	N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	N	523	-0-	-221	-0-	49	1	474	3	N	-0-			-0-
09	630	N	517	-0-	-113	-0-	47	1	470	3	N	-0-			-0-
10	558	N	541	-0-	-17	-0-	49	1	492	3	N	-0-			-0-
11	510	N	494	-0-	-16	-0-	47	1	447	3	N	-0-			-0-
12	527	N	492	-0-	-35	-0-	49	1	443	3	N	-0-			-0-
01	527	N	471	-0-	-56	-0-	49	1	422	3	N	-0-			-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	338	-0-	-34	-0-	338	3			N	-0-			-0-
09	360	N	332	-0-	-28	-0-	332	3			N	-0-			-0-
10	372	N	326	-0-	-46	-0-	326	3			N	-0-			-0-
11	330	N	206	-0-	-124	-0-	206	3			N	-0-			-0-
12	341	N	234	-0-	-107	-0-	234	3			N	-0-			-0-
01	341	N	252	-0-	-89	-0-	252	3			N	-0-			-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	401	-0-	-33	-0-	401	3			N	-0-			-0-
09	390	N	383	-0-	-7	-0-	383	3			N	-0-			-0-
10	403	N	391	-0-	-12	-0-	391	3			N	-0-			-0-
11	390	N	368	-0-	-22	-0-	368	3			N	-0-			-0-
12	403	N	373	-0-	-30	-0-	373	3			N	-0-			-0-
01	403	N	367	-0-	-36	-0-	367	3			N	-0-			-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1116	N	1104	-0-	-12	-0-	87	1	1017	3	N	-0-			-0-
09	1080	N	1068	-0-	-12	-0-	84	1	984	3	N	-0-			-0-
10	1116	N	1104	-0-	-12	-0-	87	1	1017	3	N	-0-			-0-
11	1081	N	1081	-0-	-0-	-0-	84	1	997	3	N	-0-			-0-
12	1116	N	1086	-0-	-30	-0-	87	1	999	3	N	-0-			-0-
01	1116	N	1083	-0-	-33	-0-	87	1	996	3	N	-0-			-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-			-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-			-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
*01	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
10	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
11	630	N	458	-0-	-172	-0-	458	3			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
11	210	N	59	-0-	-151	-0-	59	3			N	-0-					-0-
12	217	N	73	-0-	-144	-0-	73	3			N	-0-					-0-
01	155	N	73	-0-	-82	-0-	73	3			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	9	-0-	-921	-0-	9	3			N	-0-					-0-
09	1080	N	7	-0-	-1073	-0-	7	3			N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
09	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
10	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
11	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
12	775	N	569	-0-	-206	-0-	569	3			N	-0-					-0-
01	806	N	715	-0-	-91	-0-	715	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
09	180	N	125	-0-	-55	-0-	125	3			N	-0-					-0-
10	186	N	117	-0-	-69	-0-	117	3			N	-0-					-0-
11	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
09	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1398	-0-	-28	-0-	1398	3			N	-0-					-0-
09	1410	N	1403	-0-	-7	-0-	1403	3			N	-0-					-0-
10	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
11	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
12	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
01	1488	N	1474	-0-	-14	-0-	1474	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
*01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
11	480	N	395	-0-	-85	-0-	395	3			N	-0-					-0-
12	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
01	465	N	335	-0-	-130	-0-	335	3			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
01	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

08	889	N	889	-0-	-0-	-0-	93	1	796	3	N	-0-					-0-
09	878	N	878	-0-	-0-	-0-	90	1	788	3	N	-0-					-0-
10	924	N	924	-0-	-0-	-0-	93	1	831	3	N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	90	1	540	3	N	-0-					-0-
12	589	N	460	-0-	-129	-0-	93	1	367	3	N	-0-					-0-
01	589	N	446	-0-	-143	-0-	93	1	353	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

08	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
09	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
10	1116	N	1113	-0-	-3	-0-	1113	3			N	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
12	1147	N	1143	-0-	-4	-0-	1143	3			N	-0-					-0-
*01	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

08	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
12	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
01	186	N	114	-0-	-72	-0-	114	3			N	-0-					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
11	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
12	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
01	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-
10	248	N	112	-0-	-136	-0-	112	3			N	-0-					-0-
11	240	N	51	-0-	-189	-0-	51	3			N	-0-					-0-
12	248	N	146	-0-	-102	-0-	146	3			N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
11	660	N	423	-0-	-237	-0-	423	3			N	-0-					-0-
12	682	N	554	-0-	-128	-0-	554	3			N	-0-					-0-
01	620	N	481	-0-	-139	-0-	481	3			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

08	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
09	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-
12	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
01	496	N	280	-0-	-216	-0-	280	3			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

08	558	N	455	-0-	-103	-0-	455	3			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	620	N	551	-0-	-69	-0-	551	3			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
12	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
01	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

08	724	N	724	-0-	-0-	-0-	64	1	657	3	N	3	3	8			-0-
							3	9									
09	711	N	711	-0-	-0-	-0-	62	1	648	3	N	1	1	8			-0-
							1	9									
10	721	N	721	-0-	-0-	-0-	64	1	657	3	N	-0-					-0-
11	656	N	656	-0-	-0-	-0-	62	1	594	3	N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	64	1	590	3	N	2	2	8			-0-
							2	9									
*01	645	N	645	-0-	-0-	-0-	64	1	581	3	N	-0-					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

08	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
10	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
10	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
12	403	N	192	-0-	-211	-0-	192	3			N	-0-					-0-
01	372	N	223	-0-	-149	-0-	223	3			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	11	-0-	-144	-0-	11	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	850	-0-	-80	-0-	850	3			N	-0-					-0-
09	870	N	827	-0-	-43	-0-	827	3			N	-0-					-0-
10	899	N	735	-0-	-164	-0-	735	3			N	-0-					-0-
11	810	N	583	-0-	-227	-0-	583	3			N	-0-					-0-
12	868	N	584	-0-	-284	-0-	584	3			N	-0-					-0-
01	744	N	515	-0-	-229	-0-	515	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

08	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
09	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
10	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

08	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
09	270	N	139	-0-	-131	-0-	139	3			N	-0-					-0-
10	186	N	53	-0-	-133	-0-	53	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	186	N	62	-0-	-124	-0-	62	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	247	-0-	-125	-0-	247	3			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
01	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1293	-0-	-102	-0-	1293	3			N	-0-					-0-
09	1290	N	1257	-0-	-33	-0-	1257	3			N	-0-					-0-
10	1302	N	1296	-0-	-6	-0-	1296	3			N	-0-					-0-
11	1260	N	1180	-0-	-80	-0-	1180	3			N	-0-					-0-
12	1302	N	1178	-0-	-124	-0-	1178	3			N	-0-					-0-
01	1302	N	1057	-0-	-245	-0-	1057	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1107	-0-	-9	-0-	64	1	1042	3	N	1	1	8			-0-
							1	9									
09	1110	N	1064	-0-	-46	-0-	62	1	1001	3	N	1	1	8			-0-
							1	9									
10	1116	N	1092	-0-	-24	-0-	64	1	1028	3	N	-0-					-0-
11	1080	N	968	-0-	-112	-0-	62	1	906	3	N	-0-					-0-
12	1085	N	944	-0-	-141	-0-	64	1	880	3	N	-0-					-0-
01	1085	N	909	-0-	-176	-0-	64	1	845	3	N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	527	N	373	-0-	-154	-0-	373	3			N	-0-					-0-
01	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
09	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
10	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					-0-
11	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
12	651	N	462	-0-	-189	-0-	462	3			N	-0-					-0-
01	651	N	125	-0-	-526	-0-	125	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

MITTEL, BEN WELL #: 5 RRCID -> 208585 COMPL. DATE 06/16/2004 TOTAL DEPTH 6502 PERF. 6065 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
09	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
10	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
11	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
12	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
01	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
12	155	N	67	-0-	-88	-0-	67	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	331	-0-	-10	-0-	64	1	267	3	N	-0-					-0-
09	330	N	319	-0-	-11	-0-	62	1	257	3	N	-0-					-0-
10	341	N	328	-0-	-13	-0-	64	1	264	3	N	-0-					-0-
11	330	N	311	-0-	-19	-0-	62	1	249	3	N	-0-					-0-
12	341	N	324	-0-	-17	-0-	64	1	260	3	N	-0-					-0-
01	341	N	321	-0-	-20	-0-	64	1	257	3	N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
09	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
10	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	47	-0-	-232	-0-	47	3			N	-0-					-0-
09	270	N	51	-0-	-219	-0-	51	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
01	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

08	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	494	3	1	9	N	1	1	8			-0-
10	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-
11	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
12	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-
01	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

08	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
09	720	N	703	-0-	-17	-0-	703	3			N	-0-					-0-
10	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-
11	720	N	668	-0-	-52	-0-	668	3			N	-0-					-0-
12	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
01	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	600	N	518	-0-	-82	-0-	518	3			N	-0-					-0-
12	620	N	326	-0-	-294	-0-	326	3			N	-0-					-0-
*01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

08	465	N	410	-0-	-55	-0-	410	3			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-
09	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
11	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
12	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
01	775	N	747	-0-	-28	-0-	747	3			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

08	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
10	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
01	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

08	434	N	419	-0-	-15	-0-	418	3	1	9	N	1	1	8			-0-
09	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
10	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
11	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
12	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

08	961	N	903	-0-	-58	-0-	903	3			N	-0-					-0-
09	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
10	930	N	887	-0-	-43	-0-	887	3			N	-0-					-0-
11	870	N	816	-0-	-54	-0-	816	3			N	-0-					-0-
12	961	N	804	-0-	-157	-0-	804	3			N	-0-					-0-
01	899	N	774	-0-	-125	-0-	774	3			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

08	434	X	355	-0-	-79	-0-	355	3			N	-0-					-0-
09	420	X	334	-0-	-86	-0-	334	3			N	-0-					-0-
10	403	X	338	-0-	-65	-0-	338	3			N	-0-					-0-
11	390	X	258	-0-	-132	-0-	258	3			N	-0-					-0-
12	372	X	195	-0-	-177	-0-	195	3			N	-0-					-0-
01	341	N	68	-0-	-273	-0-	68	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
09	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
10	1178	N	948	-0-	-230	-0-	948	3			N	-0-					-0-
11	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-
12	961	N	871	-0-	-90	-0-	871	3			N	-0-					-0-
01	961	N	899	-0-	-62	-0-	899	3			N	-0-					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	372	N	5	-0-	-367	-0-	5	3			N	-0-					-0-
11	390	N	2	-0-	-388	-0-	2	3			N	-0-					-0-
12	310	N	2	-0-	-308	-0-	2	3			N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

08	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
12	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
01	465	N	327	-0-	-138	-0-	327	3			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
10	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
01	558	N	307	-0-	-251	-0-	307	3			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	372	N	243	-0-	-129	-0-	243	3			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

08	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
09	780	N	690	-0-	-90	-0-	690	3			N	-0-					-0-
10	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
11	780	N	725	-0-	-55	-0-	725	3			N	-0-					-0-
12	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
01	837	N	587	-0-	-250	-0-	587	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
09	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
10	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
11	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
12	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
*01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

08	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
09	690	N	656	-0-	-34	-0-	656	3			N	-0-					-0-
10	713	N	675	-0-	-38	-0-	675	3			N	-0-					-0-
11	690	N	642	-0-	-48	-0-	642	3			N	-0-					-0-
12	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
01	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
12	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
01	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

08	713	N	692	-0-	-21	-0-	132	1	560	3	N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	128	1	538	3	N	-0-					-0-
10	713	N	683	-0-	-30	-0-	132	1	551	3	N	-0-					-0-
11	660	N	654	-0-	-6	-0-	128	1	526	3	N	-0-					-0-
12	682	N	667	-0-	-15	-0-	132	1	535	3	N	-0-					-0-
01	682	N	679	-0-	-3	-0-	132	1	547	3	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
12	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
10	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
11	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
11	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
12	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
01	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
09	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	258	-0-	-114	-0-	258	3			N	-0-					-0-
09	360	N	226	-0-	-134	-0-	226	3			N	-0-					-0-
10	372	N	272	-0-	-100	-0-	272	3			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
10	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
10	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
11	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
12	744	N	543	-0-	-201	-0-	543	3			N	-0-					-0-
01	806	N	520	-0-	-286	-0-	520	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-
09	690	N	636	-0-	-54	-0-	636	3			N	-0-					-0-
10	713	N	643	-0-	-70	-0-	643	3			N	-0-					-0-
11	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
12	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
01	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
10	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
11	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
09	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
10	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

08	558	N	461	-0-	-97	-0-	461	3			N	-0-					-0-
09	540	N	475	-0-	-65	-0-	475	3			N	-0-					-0-
10	527	N	372	-0-	-155	-0-	372	3			N	-0-					-0-
11	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
12	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
*01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

08	806	N	621	-0-	-185	-0-	621	3			N	-0-					-0-
09	720	N	478	-0-	-242	-0-	478	3			N	-0-					-0-
10	713	N	553	-0-	-160	-0-	553	3			N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

08	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
10	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
11	720	N	671	-0-	-49	-0-	671	3			N	-0-					-0-
12	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
01	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

08	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

08	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
09	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
10	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
01	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
01	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	545	-0-	-106	-0-	211	1	334	3	N	-0-					-0-
09	600	N	521	-0-	-79	-0-	204	1	317	3	N	-0-					-0-
10	589	N	543	-0-	-46	-0-	204	1	339	3	N	-0-					-0-
11	540	N	419	-0-	-121	-0-	129	1	290	3	N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	211	1	360	3	N	-0-					-0-
*01	571	N	571	-0-	-0-	-0-	211	1	360	3	N	-0-					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
10	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
11	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
12	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
01	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	301	-0-	-381	-0-	301	3			N	-0-					-0-
09	660	N	463	-0-	-197	-0-	463	3			N	-0-					-0-
10	651	N	523	-0-	-128	-0-	523	3			N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
12	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
01	527	N	439	-0-	-88	-0-	439	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	180	N	120	-0-	-60	-0-	120	3			N	-0-					-0-
12	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
01	217	N	109	-0-	-108	-0-	109	3			N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

08	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-
01	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

08	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
01	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

08	341	N	248	-0-	-93	-0-	247	3	1	9	N	1	1	8			-0-
09	330	N	251	-0-	-79	-0-	251	3			N	-0-					-0-
10	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1481	-0-	-69	-0-	1481	3			N	-0-					-0-
09	1470	N	1422	-0-	-48	-0-	1422	3			N	-0-					-0-
10	1488	N	1463	-0-	-25	-0-	1463	3			N	-0-					-0-
11	1440	N	1408	-0-	-32	-0-	1408	3			N	-0-					-0-
12	1457	N	1435	-0-	-22	-0-	1435	3			N	-0-					-0-
01	1457	N	1431	-0-	-26	-0-	1431	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
12	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

08	812	N	812	-0-	-0-	-0-	811	3	1	9	N	1	1	8			-0-
09	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
11	780	N	660	-0-	-120	-0-	660	3			N	-0-					-0-
12	713	N	661	-0-	-52	-0-	661	3			N	-0-					-0-
01	713	N	657	-0-	-56	-0-	657	3			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

08	124	N	29	-0-	-95	-0-	29	3			N	-0-					-0-
09	120	N	32	-0-	-88	-0-	32	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

08	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

08	93	N	88	-0-	-5	-0-	88	3			Y	-0-					4
09	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					4
10	93	N	80	-0-	-13	-0-	80	3			Y	-0-					4
11	90	N	71	-0-	-19	-0-	71	3			Y	-0-					4
12	93	N	67	-0-	-26	-0-	67	3			Y	-0-					4
01	93	N	65	-0-	-28	-0-	65	3			Y	-0-					4

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
09	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
10	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
01	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*01	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	618	-0-	-157	-0-	618	3			N	-0-					-0-
09	690	N	661	-0-	-29	-0-	661	3			N	-0-					-0-
10	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	682	N	627	-0-	-55	-0-	626	3	1	9	N	1	1	8			-0-
01	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
11	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	530	-0-	-121	-0-	530	3			N	-0-					-0-
09	600	N	560	-0-	-40	-0-	560	3			N	-0-					-0-
10	620	N	582	-0-	-38	-0-	582	3			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	589	N	141	-0-	-448	-0-	141	3			N	-0-					-0-
01	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
09	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
10	372	N	276	-0-	-96	-0-	276	3			N	-0-					-0-
11	360	N	211	-0-	-149	-0-	211	3			N	-0-					-0-
12	341	N	196	-0-	-145	-0-	196	3			N	-0-					-0-
01	279	N	184	-0-	-95	-0-	184	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
09	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
10	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
12	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
*01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
10	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
11	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
12	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
01	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*01	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
09	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
11	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
12	434	N	339	-0-	-95	-0-	339	3			N	-0-					-0-
01	434	N	310	-0-	-124	-0-	310	3			N	-0-					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	361	-0-	-73	-0-	361	3			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
11	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
12	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
*01	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	X	6	-0-	-6	-0-	6	3			N	-0-					-0-
09	8	X	4	-0-	-4	-0-	4	3			N	-0-					-0-
10	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
11	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
09	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-
10	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
11	720	N	690	-0-	-30	-0-	690	3			N	-0-					-0-
12	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
01	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
09	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
10	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
11	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
12	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
01	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
10	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
11	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
12	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
01	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	749	-0-	-57	-0-	749	3			N	-0-					-0-
09	750	N	693	-0-	-57	-0-	693	3			N	-0-					-0-
10	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-
11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
12	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
01	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	335	-0-	-68	-0-	335	3			N	-0-					-0-
09	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
09	240	N	52	-0-	-188	-0-	52	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
11	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	248	N	174	-0-	-74	-0-	174	3			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	373	-0-	-185	-0-	373	3			N	-0-					-0-
09	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	403	N	9	-0-	-394	-0-	9	3			N	-0-					-0-
01	527	N	1	-0-	-526	-0-	1	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
11	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
12	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

08	1147	N	1038	-0-	-109	-0-	1038	3			N	-0-					-0-
09	1050	N	991	-0-	-59	-0-	991	3			N	-0-					-0-
10	1054	N	842	-0-	-212	-0-	842	3			N	-0-					-0-
11	990	N	829	-0-	-161	-0-	829	3			N	-0-					-0-
12	1023	N	972	-0-	-51	-0-	972	3			N	-0-					-0-
*01	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
10	217	N	120	-0-	-97	-0-	120	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
12	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-
01	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

08	310	N	206	-0-	-104	-0-	206	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	335	3	1	9	N	1	1	8			-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	210	N	166	-0-	-44	-0-	166	3			N	-0-					-0-
12	341	N	161	-0-	-180	-0-	161	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

08	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

08	62	N	53	-0-	-9	-0-	53	3			Y	-0-					7
09	60	N	52	-0-	-8	-0-	52	3			Y	-0-					6
10	62	N	51	-0-	-11	-0-	51	3			Y	-0-					6
11	60	N	56	-0-	-4	-0-	56	3			Y	-0-					6
12	62	N	54	-0-	-8	-0-	54	3			Y	-0-					6
01	62	N	49	-0-	-13	-0-	49	3			Y	-0-					6

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	360	N	190	-0-	-170	-0-	190	3			N	-0-					-0-
10	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
11	390	N	255	-0-	-135	-0-	255	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

08	558	N	508	-0-	-50	-0-	508	3			Y	-0-					5
09	540	N	540	-0-	-0-	-0-	539	3	1	9	Y	1	1	8			5
10	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					5
11	480	N	454	-0-	-26	-0-	454	3			Y	-0-					5
12	558	N	487	-0-	-71	-0-	485	3	2	9	Y	2	2	8			5
01	496	N	422	-0-	-74	-0-	422	3			Y	-0-					5

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

08	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
09	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
10	1271	N	1250	-0-	-21	-0-	1250	3			N	-0-					-0-
11	1260	N	1149	-0-	-111	-0-	1149	3			N	-0-					-0-
12	1364	N	1150	-0-	-214	-0-	1150	3			N	-0-					-0-
01	1240	N	963	-0-	-277	-0-	963	3			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

08	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	427	3	1	9	N	1	1	8			-0-
10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
12	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
01	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	329	-0-	-105	-0-	328	3	1	9	N	1	1	8			-0-
09	390	N	377	-0-	-13	-0-	376	3	1	9	N	1	1	8			-0-
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	403	N	372	-0-	-31	-0-	370	3	2	9	N	2	2	8			-0-
01	403	N	372	-0-	-31	-0-	371	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	350	3	1	9	N	1	1	8			-0-
09	341	N	341	-0-	-0-	-0-	340	3	1	9	N	1	1	8			-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
12	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
01	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
09	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
10	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1527	-0-	-85	-0-	87	1	1440	3	N	-0-					-0-
09	1500	N	1478	-0-	-22	-0-	84	1	1393	3	N	1	1	8			-0-
							1	9									
10	1581	N	1529	-0-	-52	-0-	87	1	1442	3	N	-0-					-0-
11	1470	N	1429	-0-	-41	-0-	84	1	1345	3	N	-0-					-0-
12	1519	N	1465	-0-	-54	-0-	87	1	1376	3	N	2	2	8			-0-
							2	9									
01	1519	N	1414	-0-	-105	-0-	87	1	1327	3	N	-0-					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
11	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
12	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
01	248	N	143	-0-	-105	-0-	143	3			N	-0-					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
09	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
10	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
11	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
12	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
01	1085	N	890	-0-	-195	-0-	890	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

08	1364	N	1276	-0-	-88	-0-	1276	3			N	-0-					-0-
09	1260	N	1180	-0-	-80	-0-	1180	3			N	-0-					-0-
10	1302	N	965	-0-	-337	-0-	965	3			N	-0-					-0-
11	1230	N	1210	-0-	-20	-0-	1210	3			N	-0-					-0-
12	1209	N	1198	-0-	-11	-0-	1198	3			N	-0-					-0-
*01	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-
10	527	N	456	-0-	-71	-0-	456	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
01	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

08	589	N	474	-0-	-115	-0-	71	1	403	3	N	-0-					-0-
09	540	N	432	-0-	-108	-0-	68	1	364	3	N	-0-					-0-
10	496	N	426	-0-	-70	-0-	71	1	355	3	N	-0-					-0-
11	450	N	386	-0-	-64	-0-	68	1	318	3	N	-0-					-0-
12	434	N	372	-0-	-62	-0-	71	1	301	3	N	-0-					-0-
01	434	N	347	-0-	-87	-0-	71	1	276	3	N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

08	93	N	15	-0-	-78	-0-	15	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	30	1	58	3	N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	49	1	67	3	N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	46	1	63	3	N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	49	1	63	3	N	-0-					-0-
01	124	N	110	-0-	-14	-0-	47	1	63	3	N	-0-					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
10	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	560	3	2	9	N	2	1	8			1
*10	601	N	601	-0-	-0-	-0-	601	3			N	-0-	1	7			-0-
*11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*12	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
01	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
01	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
09	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
10	651	N	646	-0-	-5	-0-	646	3			N	-0-					-0-
11	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
12	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
01	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
11	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	64	1	140	3	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	62	1	126	3	N	-0-					-0-
10	186	N	180	-0-	-6	-0-	57	1	123	3	N	-0-					-0-
11	210	N	90	-0-	-120	-0-	25	1	65	3	N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	51	1	152	3	N	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	64	1	179	3	N	-0-					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
09	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
10	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
11	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*01	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	445	3	2	9	N	2	2	8			-0-
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	433	3	1	9	N	1	1	8			-0-
11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	361	-0-	-42	-0-	360	3	1	9	N	1	1	8			-0-
09	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
11	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
12	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
01	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
09	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
10	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

08	248	N	211	-0-	-37	-0-	211	3			Y	-0-					8
09	210	N	15	-0-	-195	-0-	15	3			Y	-0-					7
10	217	N	163	-0-	-54	-0-	163	3			Y	-0-					7
11	210	N	199	-0-	-11	-0-	199	3			Y	-0-					7
12	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					7
01	155	N	146	-0-	-9	-0-	146	3			Y	-0-					7

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

08	5	N	4	-0-	-1	-0-	4	3			Y	-0-					2
09	5	N	4	-0-	-1	-0-	4	3			Y	-0-					2
10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					2
11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					2
12	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					2
*01	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					2

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

08	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
09	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-
10	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
11	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
12	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

08	1116	N	1019	-0-	-97	-0-	61	1	958	3	N	-0-					-0-
09	998	N	998	-0-	-0-	-0-	57	1	941	3	N	-0-					-0-
10	1027	N	1027	-0-	-0-	-0-	58	1	969	3	N	-0-					-0-
11	990	N	959	-0-	-31	-0-	59	1	900	3	N	-0-					-0-
12	1023	N	996	-0-	-27	-0-	61	1	935	3	N	-0-					-0-
01	1023	N	1001	-0-	-22	-0-	65	1	936	3	N	-0-					-0-

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

08	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
09	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
10	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
11	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
12	837	N	836	-0-	-1	-0-	836	3			N	-0-					-0-
01	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

08	527	N	503	-0-	-24	-0-	93	1	410	3	N	-0-					-0-
09	510	N	477	-0-	-33	-0-	90	1	387	3	N	-0-					-0-
10	527	N	456	-0-	-71	-0-	93	1	363	3	N	-0-					-0-
11	480	N	411	-0-	-69	-0-	90	1	321	3	N	-0-					-0-
12	496	N	486	-0-	-10	-0-	93	1	393	3	N	-0-					-0-
*01	507	N	507	-0-	-0-	-0-	93	1	414	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	121	-0-	-34	-0-	121	3			Y	-0-					5
09	150	N	136	-0-	-14	-0-	136	3			Y	-0-					5
*10	155	N	136	-0-	-19	-0-	136	3			Y	-0-	1	7			4
*11	120	N	103	-0-	-17	-0-	103	3			Y	-0-					4
*12	155	N	102	-0-	-53	-0-	102	3			Y	-0-					4
01	124	N	88	-0-	-36	-0-	88	3			Y	-0-					4

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					2
09	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					2
10	31	N	23	-0-	-8	-0-	23	3			Y	-0-					2
11	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					2
12	62	N	24	-0-	-38	-0-	24	3			Y	-0-					2
01	31	N	12	-0-	-19	-0-	12	3			Y	-0-					2

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
*10	2	X	2	-0-	-0-	-0-	2	3			Y	-0-	1	7			3
*11	20	X	20	-0-	-0-	-0-	20	3			Y	-0-					3
*12	29	X	29	-0-	-0-	-0-	29	3			Y	-0-					3
*01	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					3

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	228	-0-	-20	-0-	228	3			Y	-0-					14
09	240	N	228	-0-	-12	-0-	228	3			Y	-0-					13
10	248	N	216	-0-	-32	-0-	216	3			Y	-0-					13
11	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					13
12	248	N	225	-0-	-23	-0-	225	3			Y	-0-					13
01	217	N	214	-0-	-3	-0-	214	3			Y	-0-					13

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
10	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
11	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	898	N	898	-0-	-0-	-0-	898	3			N	-0-			-0-
09	776	N	776	-0-	-0-	-0-	776	3			N	-0-			-0-
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-			-0-
11	723	N	723	-0-	-0-	-0-	723	3			N	-0-			-0-
12	589	N	579	-0-	-10	-0-	579	3			N	-0-			-0-
*01	642	N	642	-0-	-0-	-0-	642	3			N	-0-			-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

08	205	N	205	-0-	-0-	-0-	205	3			N	-0-			-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-			-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-			-0-
11	210	N	141	-0-	-69	-0-	141	3			N	-0-			-0-
12	155	N	115	-0-	-40	-0-	115	3			N	-0-			-0-
01	155	N	112	-0-	-43	-0-	112	3			N	-0-			-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

08	124	N	16	-0-	-108	-0-	16	3			N	-0-			-0-
09	120	N	39	-0-	-81	-0-	39	3			N	-0-			-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-			-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-			-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-			-0-
01	93	N	36	-0-	-57	-0-	36	3			N	-0-			-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

08	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
10	93	N	62	-0-	-31	-0-	62	3			N	-0-			-0-
11	90	N	45	-0-	-45	-0-	45	3			N	-0-			-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-			-0-
*01	76	N	76	-0-	-0-	-0-	76	3			N	-0-			-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

08	279	N	121	-0-	-158	-0-	121	3			N	-0-			-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-			-0-
10	245	N	245	-0-	-0-	-0-	245	3			N	-0-			-0-
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-			-0-
12	248	N	221	-0-	-27	-0-	221	3			N	-0-			-0-
01	248	N	218	-0-	-30	-0-	218	3			N	-0-			-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

08	496	N	463	-0-	-33	-0-	71	1	392	3	N	-0-			-0-
09	480	N	472	-0-	-8	-0-	68	1	404	3	N	-0-			-0-
10	439	N	439	-0-	-0-	-0-	71	1	368	3	N	-0-			-0-
11	450	N	416	-0-	-34	-0-	68	1	348	3	N	-0-			-0-
12	496	N	446	-0-	-50	-0-	71	1	375	3	N	-0-			-0-
*01	456	N	456	-0-	-0-	-0-	71	1	385	3	N	-0-			-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

08	310	N	271	-0-	-39	-0-	271	3			N	-0-			-0-
09	270	N	224	-0-	-46	-0-	224	3			N	-0-			-0-
10	279	N	246	-0-	-33	-0-	246	3			N	-0-			-0-
11	270	N	183	-0-	-87	-0-	183	3			N	-0-			-0-
12	217	N	140	-0-	-77	-0-	140	3			N	-0-			-0-
01	248	N	132	-0-	-116	-0-	132	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
09	300	N	236	-0-	-64	-0-	236	3			N	-0-					-0-
10	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
11	270	N	221	-0-	-49	-0-	221	3			N	-0-					-0-
12	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
01	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-

MITTEL WELL #: 1503 RRCID -> 240028 COMPL. DATE 11/08/2007 TOTAL DEPTH 6500 PERF. 6152 - 6268

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

08	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
09	870	N	822	-0-	-48	-0-	822	3			N	-0-					-0-
10	868	N	819	-0-	-49	-0-	819	3			N	-0-					-0-
11	840	N	774	-0-	-66	-0-	774	3			N	-0-					-0-
12	837	N	790	-0-	-47	-0-	790	3			N	-0-					-0-
01	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

08	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
01	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

08	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
09	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
10	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
11	510	N	458	-0-	-52	-0-	458	3			N	-0-					-0-
12	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
01	496	N	390	-0-	-106	-0-	390	3			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

08	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
10	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

08	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-
09	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1556	-0-	-56	-0-	93	1	1463	3	N	-0-					-0-
09	1525	N	1525	-0-	-0-	-0-	90	1	1434	3	N	1	1	8			-0-
							1	9									
10	1612	N	1570	-0-	-42	-0-	93	1	1477	3	N	-0-					-0-
11	1500	N	1463	-0-	-37	-0-	90	1	1373	3	N	-0-					-0-
12	1581	N	1468	-0-	-113	-0-	93	1	1373	3	N	2	2	8			-0-
							2	9									
01	1581	N	1451	-0-	-130	-0-	93	1	1358	3	N	-0-					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
10	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
11	630	N	536	-0-	-94	-0-	536	3			N	-0-					-0-
12	651	N	550	-0-	-101	-0-	550	3			N	-0-					-0-
01	651	N	540	-0-	-111	-0-	540	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
11	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
12	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
10	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
12	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	563	-0-	-57	-0-	563	3			N	-0-					-0-
09	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-
12	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
01	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-
11	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
12	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
*01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1288	-0-	-14	-0-	1288	3			N	-0-					-0-
09	1230	N	1111	-0-	-119	-0-	1111	3			N	-0-					-0-
10	1488	N	1096	-0-	-392	-0-	1096	3			N	-0-					-0-
11	1260	N	1023	-0-	-237	-0-	1023	3			N	-0-					-0-
12	1147	N	1046	-0-	-101	-0-	1046	3			N	-0-					-0-
01	1085	N	1058	-0-	-27	-0-	1058	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	217	-0-	-403	-0-	216	3	1	9	N	1	1	8			-0-
09	420	N	52	-0-	-368	-0-	52	3			N	-0-					-0-
10	341	N	28	-0-	-313	-0-	28	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	421	-0-	-13	-0-	70	1	351	3	N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	70	1	361	3	N	-0-					-0-
10	434	N	404	-0-	-30	-0-	67	1	337	3	N	-0-					-0-
11	420	N	379	-0-	-41	-0-	66	1	313	3	N	-0-					-0-
12	434	N	371	-0-	-63	-0-	66	1	305	3	N	-0-					-0-
01	403	N	373	-0-	-30	-0-	67	1	306	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	381	-0-	-53	-0-	379	3	2	9	N	2	2	8			-0-
09	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

08	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
11	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
12	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
01	620	N	561	-0-	-59	-0-	561	3			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

08	124	N	116	-0-	-8	-0-	116	3			Y	-0-					1
09	120	N	65	-0-	-55	-0-	65	3			Y	-0-					1
10	124	N	64	-0-	-60	-0-	64	3			Y	-0-					1
11	120	N	65	-0-	-55	-0-	65	3			Y	-0-					1
12	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					1
01	62	N	56	-0-	-6	-0-	56	3			Y	-0-					1

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

08	1116	N	964	-0-	-152	-0-	964	3			N	-0-					-0-
09	1710	N	1051	-0-	-659	-0-	1051	3			N	-0-					-0-
10	1333	N	923	-0-	-410	-0-	923	3			N	-0-					-0-
11	930	N	45	-0-	-885	-0-	45	3			N	-0-					-0-
12	1085	N	418	-0-	-667	-0-	418	3			N	-0-					-0-
01	930	N	581	-0-	-349	-0-	581	3			N	-0-					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

08	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
09	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
11	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
12	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
01	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

08	2294	N	1481	-0-	-813	-0-	1481	3			N	-0-					-0-
09	2040	N	740	-0-	-1300	-0-	740	3			N	-0-					-0-
10	2325	N	1493	-0-	-832	-0-	1493	3			N	-0-					-0-
11	1440	N	370	-0-	-1070	-0-	370	3			N	-0-					-0-
12	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
01	1488	N	1244	-0-	-244	-0-	1244	3			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

08	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
09	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
10	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
11	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-
12	589	N	528	-0-	-61	-0-	528	3			N	-0-					-0-
01	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	X	595	-0-	-0-	-0-	594	3	1	9	N	1	1	8			-0-
09	750	X	41	-0-	-709	-0-	41	3			N	-0-					-0-
10	775	X	577	-0-	-198	-0-	577	3			N	-0-					-0-
11	750	X	588	-0-	-162	-0-	588	3			N	-0-					-0-
12	589	X	6	-0-	-583	-0-	6	3			N	-0-					-0-
01	589	N	3	-0-	-586	-0-	3	3			N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

08	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					3
09	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					3
10	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					3
11	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					3
12	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					3
*01	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					3

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

08	1736	N	1490	-0-	-246	-0-	1490	3			N	-0-					-0-
09	1680	N	1138	-0-	-542	-0-	1138	3			N	-0-					-0-
10	1829	N	671	-0-	-1158	-0-	671	3			N	-0-					-0-
11	1440	N	1214	-0-	-226	-0-	1214	3			N	-0-					-0-
12	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
*01	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

08	1364	N	623	-0-	-741	-0-	623	3			N	-0-					-0-
09	1140	N	53	-0-	-1087	-0-	53	3			N	-0-					-0-
10	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
11	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
01	1488	N	1157	-0-	-331	-0-	1157	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
09	660	N	589	-0-	-71	-0-	589	3			N	-0-					-0-
10	651	N	598	-0-	-53	-0-	598	3			N	-0-					-0-
11	600	N	565	-0-	-35	-0-	565	3			N	-0-					-0-
12	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
01	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
10	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
11	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
09	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	390	N	328	-0-	-62	-0-	328	3			N	-0-					-0-
12	372	N	240	-0-	-132	-0-	240	3			N	-0-					-0-
01	372	N	186	-0-	-186	-0-	186	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
11	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
12	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
01	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
09	1140	N	1101	-0-	-39	-0-	1101	3			N	-0-					-0-
10	1240	N	1079	-0-	-161	-0-	1079	3			N	-0-					-0-
11	1170	N	1006	-0-	-164	-0-	1006	3			N	-0-					-0-
12	1147	N	1048	-0-	-99	-0-	1048	3			N	-0-					-0-
01	1085	N	1068	-0-	-17	-0-	1068	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	180	N	105	-0-	-75	-0-	105	3			N	-0-					-0-
12	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	499	-0-	-121	-0-	93	1	406	3	N	-0-					-0-
09	540	N	511	-0-	-29	-0-	90	1	421	3	N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	93	1	441	3	N	2	2	8			-0-
							2	9									
11	480	N	476	-0-	-4	-0-	90	1	386	3	N	-0-					-0-
12	527	N	494	-0-	-33	-0-	93	1	401	3	N	-0-					-0-
01	527	N	486	-0-	-41	-0-	93	1	393	3	N	-0-					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
DEBERRY "A" WELL #: 5 RRCID -> 019210 COMPL. DATE 04/07/1957 TOTAL DEPTH 6432 PERF. 5886 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/09/2014 - PLUGGED 09/09/14

HULL WELL #: 3 RRCID -> 092830 COMPL. DATE 03/19/1981 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/20/2014 - P&A 08/20/2014

DAVIS "C" WELL #: 12 RRCID -> 182677 COMPL. DATE 04/25/2001 TOTAL DEPTH 6353 PERF. 5728 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/07/2014 - PLUGGED 08/07/14

DAVIS "C" WELL #: 11 RRCID -> 184114 COMPL. DATE 05/31/2001 TOTAL DEPTH 6310 PERF. 5695 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/06/2014 - PLUGGED 08/06/14

DAVIS "C" WELL #: 23 RRCID -> 188793 COMPL. DATE 03/02/2002 TOTAL DEPTH 6300 PERF. 5681 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/12/2014 - P&A 08/12/14

DAVIS "C" WELL #: 36 RRCID -> 192385 COMPL. DATE 08/17/2002 TOTAL DEPTH 6123 PERF. 5658 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/14/2014 - P&A 08/14/14

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	20	1	76	2	N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	30	1	55	2	N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	38	1	52	2	N	-0-					-0-
11	90	N	85	-0-	-5	-0-	34	1	51	2	N	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	31	1	52	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

08	164	N	164	-0-	-0-	-0-	164	2			N	-0-					1
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					1
10	124	N	105	-0-	-19	-0-	105	2			N	-0-					1
11	150	N	78	-0-	-72	-0-	78	2			N	-0-					1
12	93	N	45	-0-	-48	-0-	45	2			N	-0-					1
01	93	N	71	-0-	-22	-0-	71	2			N	-0-					1

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

08	31	N	24	-0-	-7	-0-	2	1	22	2	N	-0-					1
09	24	N	24	-0-	-0-	-0-	1	1	23	2	N	-0-					1
10	62	N	47	-0-	-15	-0-	3	1	44	2	N	-0-					1
11	56	N	56	-0-	-0-	-0-	3	1	53	2	N	-0-					1
*12	160	N	160	-0-	-0-	-0-	9	1	151	2	N	-0-					1
*01	107	N	107	-0-	-0-	-0-	5	1	102	2	N	-0-					1

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

08	483	N	483	-0-	-0-	-0-	107	1	375	2	Y	1					144
							1	9									
09	489	N	489	-0-	-0-	-0-	107	1	382	2	Y	-0-					144
10	465	N	461	-0-	-4	-0-	102	1	359	2	Y	-0-	5	1			139
11	553	N	553	-0-	-0-	-0-	110	1	442	2	Y	1					140
							1	9									
*12	504	N	504	-0-	-0-	-0-	108	1	395	2	Y	1					141
							1	9									
01	465	N	408	-0-	-57	-0-	72	1	335	2	Y	1					142
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	19	1	63	2	Y	-0-					22
09	90	N	87	-0-	-3	-0-	20	1	67	2	Y	-0-					22
10	124	N	79	-0-	-45	-0-	18	1	61	2	Y	-0-	4	1			18
11	90	N	60	-0-	-30	-0-	14	1	44	2	Y	2					20
							2	9									
*12	95	N	95	-0-	-0-	-0-	22	1	73	2	Y	-0-					20
01	93	N	65	-0-	-28	-0-	17	1	47	2	Y	1					21
							1	9									

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	21	1	128	2	Y	1					7
							1	9									
09	167	N	167	-0-	-0-	-0-	24	1	143	2	Y	-0-					7
10	133	N	133	-0-	-0-	-0-	19	1	113	2	Y	1	5	1			3
							1	9									
11	150	N	146	-0-	-4	-0-	20	1	125	2	Y	1					4
							1	9									
12	186	N	172	-0-	-14	-0-	23	1	149	2	Y	-0-					4
01	124	N	-0-	-0-	-124	-0-					Y	-0-					4

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	77	1	212	2	Y	1					4
							1	9									
09	316	N	316	-0-	-0-	-0-	74	1	242	2	Y	-0-					4
10	155	N	155	-0-	-0-	-0-	38	1	117	2	Y	-0-	4	1			-0-
11	150	N	-0-	-0-	-150	-0-					Y	2					2
12	155	N	-0-	-0-	-155	-0-					Y	-0-					2
*01	178	N	178	-0-	-0-	-0-	31	1	146	2	Y	1					3
							1	9									

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
10	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
12	217	N	148	-0-	-69	-0-	148	2			N	-0-					-0-
01	217	N	143	-0-	-74	-0-	143	2			N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	6	1	87	2	N	-0-					1
09	107	N	107	-0-	-0-	-0-	7	1	100	2	N	-0-					1
10	93	N	79	-0-	-14	-0-	5	1	74	2	N	-0-					1
11	124	N	124	-0-	-0-	-0-	7	1	117	2	N	-0-					1
*12	179	N	179	-0-	-0-	-0-	10	1	169	2	N	-0-					1
*01	212	N	212	-0-	-0-	-0-	10	1	202	2	N	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7	-0-	19	1	98	2	Y	-0-					5
09	147	N	147	-0-	-0-	-0-	24	1	123	2	Y	-0-					5
10	103	N	103	-0-	-0-	-0-	17	1	86	2	Y	-0-	5	1			-0-
11	120	N	94	-0-	-26	-0-	16	1	76	2	Y	2					2
							2	9									
12	124	N	76	-0-	-48	-0-	15	1	61	2	Y	-0-					2
01	93	N	90	-0-	-3	-0-	11	1	78	2	Y	1					3
							1	9									

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					Y	-0-					1
09	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-					1
10	9	N	3	-0-	-6	-0-	3	2			Y	-0-	1	1			-0-
11	3	N	3	-0-	-0-	-0-	2	2	1	9	Y	1					1
*12	40	N	40	-0-	-0-	-0-	3	1	36	2	Y	1					2
							1	9									
*01	59	N	59	-0-	-0-	-0-	1	1	58	2	Y	-0-					2

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	-0-	-0-	-12	-0-					Y	-0-					1
09	3	N	3	-0-	-0-	-0-	1	1	2	2	Y	-0-					1
10	31	N	-0-	-0-	-31	-0-					Y	-0-	1	1			-0-
11	16	N	16	-0-	-0-	-0-	5	1	11	2	Y	-0-					-0-
*12	18	N	18	-0-	-0-	-0-	5	1	12	2	Y	1					1
							1	9									
*01	53	N	53	-0-	-0-	-0-	14	1	39	2	Y	-0-					1

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	88	-0-	-36	-0-	23	1	65	2	Y	-0-					5
09	120	N	76	-0-	-44	-0-	17	1	59	2	Y	-0-					5
10	101	N	101	-0-	-0-	-0-	27	1	74	2	Y	-0-	5	1			-0-
11	90	N	57	-0-	-33	-0-	15	1	40	2	Y	2					2
							2	9									
12	93	N	54	-0-	-39	-0-	11	1	43	2	Y	-0-					2
01	93	N	-0-	-0-	-93	-0-					Y	1					3

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	589	N	532	-0-	-57	-0-	532	2			N	-0-					-0-
01	558	N	537	-0-	-21	-0-	537	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
*12	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
01	310	N	241	-0-	-69	-0-	241	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	73	1	197	2	Y	-0-					2
09	328	N	328	-0-	-0-	-0-	35	1	293	2	Y	-0-					2
10	393	N	393	-0-	-0-	-0-	75	1	318	2	Y	-0-					2
11	347	N	347	-0-	-0-	-0-	73	1	274	2	Y	-0-					2
*12	410	N	410	-0-	-0-	-0-	61	1	349	2	Y	-0-					2
01	372	N	293	-0-	-79	-0-	33	1	260	2	Y	-0-					2

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	52	1	141	2	Y	-0-					23
09	384	N	384	-0-	-0-	-0-	41	1	343	2	Y	-0-					23
10	336	N	336	-0-	-0-	-0-	64	1	272	2	Y	-0-					23
11	304	N	304	-0-	-0-	-0-	64	1	240	2	Y	-0-					23
*12	401	N	401	-0-	-0-	-0-	59	1	342	2	Y	-0-					23
01	341	N	156	-0-	-185	-0-	18	1	138	2	Y	-0-					23

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0-	-0-	88	1	238	2	Y	-0-					6
09	352	N	352	-0-	-0-	-0-	38	1	314	2	Y	-0-					6
10	433	N	433	-0-	-0-	-0-	83	1	350	2	Y	-0-					6
11	330	N	328	-0-	-2	-0-	69	1	259	2	Y	-0-					6
12	372	N	356	-0-	-16	-0-	53	1	303	2	Y	-0-					6
01	372	N	237	-0-	-135	-0-	27	1	210	2	Y	-0-					6

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
10	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
11	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
*12	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
*01	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					-0-
10	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
*12	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-
01	589	N	505	-0-	-84	-0-	505	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	311	-0-	-154	-0-	311	2			Y	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	2			Y	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
*12	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
*01	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	63	1	174	2	Y	-0-					2
09	205	N	205	-0-	-0-	-0-	22	1	183	2	Y	-0-					2
10	237	N	237	-0-	-0-	-0-	45	1	192	2	Y	-0-					2
11	294	N	294	-0-	-0-	-0-	62	1	232	2	Y	-0-					2
*12	294	N	294	-0-	-0-	-0-	44	1	250	2	Y	-0-					2
01	248	N	111	-0-	-137	-0-	12	1	99	2	Y	-0-					2

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	52	1	171	2	Y	-0-					15
09	210	N	192	-0-	-18	-0-	44	1	147	2	Y	1					16
							1	9									
10	310	N	253	-0-	-57	-0-	58	1	195	2	Y	-0-	5	1			11
11	210	N	162	-0-	-48	-0-	40	1	121	2	Y	1					12
							1	9									
*12	200	N	200	-0-	-0-	-0-	47	1	152	2	Y	1					13
							1	9									
01	248	N	109	-0-	-139	-0-	30	1	79	2	Y	-0-					13

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	38	1	123	2	Y	-0-					5
09	159	N	159	-0-	-0-	-0-	36	1	122	2	Y	1					6
							1	9									
10	186	N	186	-0-	-0-	-0-	42	1	144	2	Y	-0-	5	1			1
11	193	N	193	-0-	-0-	-0-	48	1	144	2	Y	1					2
							1	9									
*12	196	N	196	-0-	-0-	-0-	46	1	149	2	Y	1					3
							1	9									
01	186	N	130	-0-	-56	-0-	35	1	95	2	Y	-0-					3

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0-	-0-	74	1	457	2	Y	-0-					6
09	371	N	371	-0-	-0-	-0-	52	1	318	2	Y	1					7
							1	9									
10	420	N	420	-0-	-0-	-0-	60	1	359	2	Y	1	6	1			2
							1	9									
11	403	N	403	-0-	-0-	-0-	57	1	345	2	Y	1					3
							1	9									
*12	505	N	505	-0-	-0-	-0-	69	1	435	2	Y	1					4
							1	9									
01	434	N	313	-0-	-121	-0-	25	1	288	2	Y	-0-					4

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	454	-0-	-104	-0-	75	1	379	2	Y	-0-					5
09	540	N	418	-0-	-122	-0-	69	1	349	2	Y	-0-					5
10	496	N	493	-0-	-3	-0-	81	1	412	2	Y	-0-	5	1			-0-
11	450	N	417	-0-	-33	-0-	70	1	345	2	Y	2					2
							2	9									
12	434	N	321	-0-	-113	-0-	63	1	258	2	Y	-0-					2
01	434	N	408	-0-	-26	-0-	49	1	358	2	Y	1					3
							1	9									

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0-	-0-	60	1	370	2	Y	-0-					6
09	483	N	483	-0-	-0-	-0-	68	1	415	2	Y	-0-					6
10	470	N	470	-0-	-0-	-0-	67	1	403	2	Y	-0-	5	1			1
11	423	N	423	-0-	-0-	-0-	60	1	361	2	Y	2					3
							2	9									
12	496	N	325	-0-	-171	-0-	45	1	280	2	Y	-0-					3
*01	478	N	478	-0-	-0-	-0-	38	1	439	2	Y	1					4
							1	9									

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	446	-0-	-112	-0-	88	1	357	2	Y	1					5
							1	9									
09	469	N	469	-0-	-0-	-0-	97	1	372	2	Y	-0-					5
10	571	N	571	-0-	-0-	-0-	119	1	452	2	Y	-0-	5	1			-0-
11	444	N	444	-0-	-0-	-0-	98	1	345	2	Y	1					1
							1	9									
12	496	N	380	-0-	-116	-0-	97	1	282	2	Y	1					2
							1	9									
01	558	N	293	-0-	-265	-0-	58	1	234	2	Y	1					3
							1	9									

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	69	-0-	-24	-0-	14	1	55	2	Y	-0-					5
09	90	N	72	-0-	-18	-0-	15	1	57	2	Y	-0-					5
10	93	N	91	-0-	-2	-0-	19	1	72	2	Y	-0-	5	1			-0-
11	86	N	86	-0-	-0-	-0-	19	1	65	2	Y	2					2
							2	9									
*12	63	N	63	-0-	-0-	-0-	16	1	47	2	Y	-0-					2
01	93	N	90	-0-	-3	-0-	18	1	71	2	Y	1					3
							1	9									

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	14	1	39	2	Y	1					4
							1	9									
09	108	N	108	-0-	-0-	-0-	25	1	83	2	Y	-0-					4
10	161	N	161	-0-	-0-	-0-	41	1	120	2	Y	-0-	4	1			-0-
11	335	N	335	-0-	-0-	-0-	73	1	261	2	Y	1					1
							1	9									
*12	307	N	307	-0-	-0-	-0-	74	1	233	2	Y	-0-					1
*01	231	N	231	-0-	-0-	-0-	42	1	189	2	Y	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	41	1	115	2	Y	1					3
							1	9									
09	162	N	162	-0-	-0-	-0-	38	1	124	2	Y	-0-					3
10	231	N	231	-0-	-0-	-0-	57	1	174	2	Y	-0-	3	1			-0-
11	306	N	306	-0-	-0-	-0-	67	1	237	2	Y	2					2
							2	9									
*12	256	N	256	-0-	-0-	-0-	62	1	194	2	Y	-0-					2
01	217	N	171	-0-	-46	-0-	31	1	140	2	Y	-0-					2

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	31	1	157	2	Y	-0-					5
09	180	N	167	-0-	-13	-0-	27	1	140	2	Y	-0-					5
10	217	N	177	-0-	-40	-0-	30	1	147	2	Y	-0-	5	1			-0-
11	180	N	149	-0-	-31	-0-	24	1	124	2	Y	1					1
							1	9									
12	186	N	102	-0-	-84	-0-	20	1	82	2	Y	-0-					1
01	186	N	94	-0-	-92	-0-	12	1	81	2	Y	1					2
							1	9									

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	-0-	79	1	477	2	Y	-0-					5
09	606	N	606	-0-	-0-	-0-	86	1	520	2	Y	-0-					5
10	569	N	569	-0-	-0-	-0-	82	1	487	2	Y	-0-	5	1			-0-
11	510	N	487	-0-	-23	-0-	69	1	416	2	Y	2					2
							2	9									
*12	766	N	766	-0-	-0-	-0-	104	1	662	2	Y	-0-					2
*01	647	N	647	-0-	-0-	-0-	52	1	594	2	Y	1					3
							1	9									

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0-	-0-	140	1	437	2	Y	-0-					5
09	458	N	458	-0-	-0-	-0-	125	1	333	2	Y	-0-					5
10	403	N	350	-0-	-53	-0-	117	1	233	2	Y	-0-	5	1			-0-
11	654	N	654	-0-	-0-	-0-	141	1	512	2	Y	1					1
							1	9									
*12	660	N	660	-0-	-0-	-0-	145	1	514	2	Y	1					2
							1	9									
01	341	N	94	-0-	-247	-0-	93	1	1	9	Y	1					3

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	72	1	440	2	Y	-0-					5
09	450	N	379	-0-	-71	-0-	63	1	316	2	Y	-0-					5
10	465	N	388	-0-	-77	-0-	65	1	323	2	Y	-0-	5	1			-0-
11	526	N	526	-0-	-0-	-0-	96	1	428	2	Y	2					2
							2	9									
*12	562	N	562	-0-	-0-	-0-	91	1	471	2	Y	-0-					2
*01	537	N	537	-0-	-0-	-0-	62	1	474	2	Y	1					3
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0-	-0-	53	1	273	2	Y	-0-					5
09	360	N	302	-0-	-58	-0-	50	1	252	2	Y	-0-					5
10	310	N	286	-0-	-24	-0-	47	1	239	2	Y	-0-	5	1			-0-
11	330	N	264	-0-	-66	-0-	45	1	217	2	Y	2					2
							2	9									
12	310	N	194	-0-	-116	-0-	38	1	156	2	Y	-0-					2
01	279	N	205	-0-	-74	-0-	25	1	179	2	Y	1					3
							1	9									

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	4	1	35	2	Y	1					4
							1	9									
09	29	N	29	-0-	-0-	-0-	3	1	26	2	Y	-0-					4
10	82	N	82	-0-	-0-	-0-	8	1	74	2	Y	-0-	4	1			-0-
11	54	N	54	-0-	-0-	-0-	5	1	47	2	Y	2					2
							2	9									
*12	84	N	84	-0-	-0-	-0-	8	1	76	2	Y	-0-					2
01	62	N	51	-0-	-11	-0-	1	1	49	2	Y	1					3
							1	9									

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	62	1	180	2	Y	-0-					18
09	222	N	222	-0-	-0-	-0-	51	1	170	2	Y	1					19
							1	9									
10	279	N	244	-0-	-35	-0-	65	1	179	2	Y	-0-	5	1			14
11	245	N	245	-0-	-0-	-0-	65	1	179	2	Y	1					15
							1	9									
*12	411	N	411	-0-	-0-	-0-	86	1	324	2	Y	1					16
							1	9									
*01	294	N	294	-0-	-0-	-0-	64	1	230	2	Y	-0-					16

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	41	1	146	2	Y	-0-					5
09	180	N	171	-0-	-9	-0-	37	1	134	2	Y	-0-					5
10	196	N	196	-0-	-0-	-0-	44	1	152	2	Y	-0-	5	1			-0-
11	199	N	199	-0-	-0-	-0-	40	1	157	2	Y	2					2
							2	9									
*12	190	N	190	-0-	-0-	-0-	40	1	150	2	Y	-0-					2
*01	188	N	188	-0-	-0-	-0-	32	1	155	2	Y	1					3
							1	9									

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	31	1	186	2	Y	-0-					20
09	150	N	113	-0-	-37	-0-	16	1	96	2	Y	1					21
							1	9									
10	155	N	149	-0-	-6	-0-	21	1	128	2	Y	-0-	5	1			16
11	150	N	140	-0-	-10	-0-	20	1	119	2	Y	1					17
							1	9									
*12	134	N	134	-0-	-0-	-0-	19	1	114	2	Y	1					18
							1	9									
*01	150	N	150	-0-	-0-	-0-	12	1	138	2	Y	-0-					18

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	453	N	453	-0-	-0-	-0-	128	1	325	2	Y	-0-					4
09	454	N	454	-0-	-0-	-0-	124	1	329	2	Y	1					5
							1	9									
10	433	N	433	-0-	-0-	-0-	125	1	308	2	Y	-0-	5	1			-0-
11	396	N	396	-0-	-0-	-0-	114	1	280	2	Y	2					2
							2	9									
*12	382	N	382	-0-	-0-	-0-	116	1	266	2	Y	-0-					2
*01	333	N	333	-0-	-0-	-0-	86	1	246	2	Y	1					3
							1	9									

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	13	1	42	2	Y	-0-					5
09	74	N	74	-0-	-0-	-0-	17	1	56	2	Y	1					6
							1	9									
10	31	N	30	-0-	-1	-0-	8	1	22	2	Y	-0-	5	1			1
11	60	N	24	-0-	-36	-0-	6	1	17	2	Y	1					2
							1	9									
12	62	N	16	-0-	-46	-0-	3	1	12	2	Y	1					3
							1	9									
01	31	N	23	-0-	-8	-0-	6	1	17	2	Y	-0-					3

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	92	-0-	-1	-0-	21	1	71	2	Y	-0-					5
09	107	N	107	-0-	-0-	-0-	23	1	83	2	Y	1					6
							1	9									
10	75	N	75	-0-	-0-	-0-	17	1	58	2	Y	-0-	5	1			1
11	90	N	90	-0-	-0-	-0-	21	1	68	2	Y	1					2
							1	9									
12	93	N	89	-0-	-4	-0-	21	1	67	2	Y	1					3
							1	9									
01	62	N	39	-0-	-23	-0-	11	1	28	2	Y	-0-					3

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	49	1	142	2	Y	-0-					18
09	302	N	302	-0-	-0-	-0-	70	1	231	2	Y	1					19
							1	9									
10	279	N	144	-0-	-135	-0-	38	1	106	2	Y	-0-	5	1			14
11	180	N	168	-0-	-12	-0-	44	1	123	2	Y	1					15
							1	9									
12	310	N	254	-0-	-56	-0-	54	1	199	2	Y	1					16
							1	9									
*01	178	N	178	-0-	-0-	-0-	38	1	140	2	Y	-0-					16

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	582	N	582	-0-	-0-	-0-	82	1	500	2	Y	-0-					5
09	660	N	449	-0-	-211	-0-	74	1	375	2	Y	-0-					5
10	682	N	513	-0-	-169	-0-	86	1	427	2	Y	-0-	5	1			-0-
11	570	N	321	-0-	-249	-0-	58	1	262	2	Y	1					1
							1	9									
*12	577	N	577	-0-	-0-	-0-	94	1	482	2	Y	1					2
							1	9									
01	527	N	393	-0-	-134	-0-	45	1	348	2	Y	-0-					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	99	1	269	2	N	-0-			21
09	467	N	467	-0-	-0-	-0-	50	1	417	2	N	-0-			21
10	446	N	446	-0-	-0-	-0-	86	1	360	2	N	-0-			21
11	378	N	378	-0-	-0-	-0-	79	1	299	2	N	-0-			21
12	496	N	333	-0-	-163	-0-	49	1	284	2	N	-0-			21
01	434	N	329	-0-	-105	-0-	37	1	292	2	N	-0-			21

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	8	1	109	2	N	-0-			1
09	138	N	138	-0-	-0-	-0-	9	1	129	2	N	-0-			1
10	231	N	231	-0-	-0-	-0-	13	1	218	2	N	-0-			1
11	120	N	13	-0-	-107	-0-	1	1	12	2	N	-0-			1
12	155	N	43	-0-	-112	-0-	2	1	41	2	N	-0-			1
01	217	N	46	-0-	-171	-0-	2	1	44	2	N	-0-			1

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-			1
09	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-			1
10	62	N	46	-0-	-16	-0-	3	1	43	2	N	-0-			1
11	89	N	89	-0-	-0-	-0-	5	1	84	2	N	-0-			1
*12	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-			1
*01	113	N	113	-0-	-0-	-0-	6	1	107	2	N	-0-			1

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	18	1	210	2	N	-0-			22
09	312	N	312	-0-	-0-	-0-	19	1	293	2	N	-0-			22
10	248	N	239	-0-	-9	-0-	14	1	225	2	N	-0-			22
11	210	N	209	-0-	-1	-0-	12	1	197	2	N	-0-			22
12	310	N	223	-0-	-87	-0-	14	1	209	2	N	-0-			22
*01	384	N	384	-0-	-0-	-0-	21	1	363	2	N	-0-			22

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1026	N	1026	-0-	-0-	-0-	81	1	945	2	N	-0-			23
09	1394	N	1394	-0-	-0-	-0-	83	1	1311	2	N	-0-			23
10	1268	N	1268	-0-	-0-	-0-	72	1	1196	2	N	-0-			23
11	1248	N	1248	-0-	-0-	-0-	71	1	1177	2	N	-0-			23
12	1426	N	1269	-0-	-157	-0-	80	1	1189	2	N	-0-			23
*01	1446	N	1446	-0-	-0-	-0-	79	1	1367	2	N	-0-			23

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	236	-0-	-198	-0-	19	1	217	2	N	-0-			6
09	229	N	229	-0-	-0-	-0-	14	1	215	2	N	-0-			6
10	297	N	297	-0-	-0-	-0-	17	1	280	2	N	-0-			6
11	313	N	313	-0-	-0-	-0-	18	1	295	2	N	-0-			6
12	248	N	248	-0-	-0-	-0-	16	1	232	2	N	-0-			6
*01	312	N	312	-0-	-0-	-0-	17	1	295	2	N	-0-			6

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	491	N	491	-0-	-0-	-0-	132	1	359	2	N	-0-			2
09	560	N	560	-0-	-0-	-0-	61	1	499	2	N	-0-			2
10	558	N	475	-0-	-83	-0-	91	1	384	2	N	-0-			2
11	574	N	574	-0-	-0-	-0-	120	1	454	2	N	-0-			2
12	589	N	508	-0-	-81	-0-	75	1	433	2	N	-0-			2
01	465	N	361	-0-	-104	-0-	41	1	320	2	N	-0-			2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	46	1	638	2	N	-0-					21
09	694	N	694	-0-	-0-	-0-	43	1	651	2	N	-0-					21
10	724	N	724	-0-	-0-	-0-	41	1	683	2	N	-0-					21
11	895	N	895	-0-	-0-	-0-	49	1	846	2	N	-0-					21
*12	714	N	714	-0-	-0-	-0-	41	1	673	2	N	-0-					21
*01	923	N	923	-0-	-0-	-0-	45	1	878	2	N	-0-					21

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	426	-0-	-101	-0-	426	2			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
*12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
01	682	N	652	-0-	-30	-0-	652	2			N	-0-					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	163	-0-	-23	-0-	26	1	137	2	N	-0-					5
09	180	N	124	-0-	-56	-0-	21	1	103	2	N	-0-					5
10	155	N	142	-0-	-13	-0-	23	1	119	2	N	-0-	5	1			-0-
11	150	N	127	-0-	-23	-0-	21	1	104	2	N	2					2
							2	9									
12	124	N	115	-0-	-9	-0-	23	1	92	2	N	-0-					2
01	155	N	122	-0-	-33	-0-	14	1	107	2	N	1					3
							1	9									

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	306	-0-	-159	-0-	61	1	245	2	N	-0-					5
09	240	N	189	-0-	-51	-0-	38	1	151	2	N	-0-					5
10	310	N	78	-0-	-232	-0-	16	1	62	2	N	-0-	5	1			-0-
11	300	N	96	-0-	-204	-0-	21	1	73	2	N	2					2
							2	9									
12	186	N	75	-0-	-111	-0-	19	1	56	2	N	-0-					2
*01	130	N	130	-0-	-0-	-0-	26	1	104	2	N	-0-					2

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	720	-0-	-179	-0-	720	2			N	-0-					65
09	874	N	874	-0-	-0-	-0-	874	2			N	-0-					65
10	879	N	879	-0-	-0-	-0-	879	2			N	-0-					65
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					65
12	899	N	870	-0-	-29	-0-	870	2			N	-0-					65
*01	873	N	873	-0-	-0-	-0-	873	2			N	-0-					65

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
09	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-
10	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	207	-0-	-258	-0-	207	3			N	-0-					121
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					121
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					121
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					121
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					121
*01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
11	90	N	31	-0-	-59	-0-	31	3			N	-0-					-0-
12	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
11	150	N	64	-0-	-86	-0-	64	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

08	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
09	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
10	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
11	1200	N	588	-0-	-612	-0-	588	3			N	-0-					-0-
12	1147	N	546	-0-	-601	-0-	546	3			N	-0-					-0-
01	775	N	509	-0-	-266	-0-	509	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-
01	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

08	1550	#	1109	-0-	-441	-0-	1109	3			Y	-0-					8
09	1500	#	1046	-0-	-454	-0-	1046	3			Y	-0-					8
10	1550	#	945	-0-	-605	-0-	945	3			Y	-0-					8
11	1260	#	949	-0-	-311	-0-	949	3			Y	-0-					8
12	1209	#	932	-0-	-277	-0-	930	3	2	9	Y	2	2	8			8
01	930	N	782	-0-	-148	-0-	782	3			Y	-0-					8

SONORA (ELLENBURGER) //CONT.// 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NABORS COMPLETION & PROD SERV CO 598911
ALLISON WELL #: 601 RRCID -> 135135 COMPL. DATE 05/18/1990 TOTAL DEPTH 5363 PERF. 5213 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON WELL #: 1 A RRCID -> 141328 COMPL. DATE 05/08/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	4363	-0-	-287	-0-	4363	2			N	-0-					-0-
09	4500	X	4145	-0-	-355	-0-	4145	2			N	-0-					-0-
10	4619	X	4248	-0-	-371	-0-	4248	2			N	-0-					-0-
11	4410	X	3887	-0-	-523	-0-	3887	2			N	-0-					-0-
12	4371	X	3937	-0-	-434	-0-	3937	2			N	-0-					-0-
01	4371	X	4116	-0-	-255	-0-	4116	2			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

08	5116	X	5116	-0-	-0-	-0-	5116	2			N	-0-					-0-
09	4890	X	4573	-0-	-317	-0-	4573	2			N	-0-					-0-
10	5290	X	5290	-0-	-0-	-0-	5290	2			N	-0-					-0-
11	4950	X	4784	-0-	-166	-0-	4784	2			N	-0-					-0-
12	5115	X	5107	-0-	-8	-0-	5107	2			N	-0-					-0-
01	5301	X	4853	-0-	-448	-0-	4853	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

08	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
09	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
10	1674	N	1602	-0-	-72	-0-	1602	2			N	-0-					-0-
11	1590	N	1550	-0-	-40	-0-	1550	2			N	-0-					-0-
12	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
01	1612	N	1601	-0-	-11	-0-	1601	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

08	2573	N	2408	-0-	-165	-0-	2408	2			N	-0-					-0-
09	2370	N	2280	-0-	-90	-0-	2280	2			N	-0-					-0-
10	2387	N	2323	-0-	-64	-0-	2323	2			N	-0-					-0-
11	2340	N	2215	-0-	-125	-0-	2215	2			N	-0-					-0-
12	2356	N	2216	-0-	-140	-0-	2216	2			N	-0-					-0-
01	2325	N	2184	-0-	-141	-0-	2184	2			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

08	3512	X	3512	-0-	-0-	-0-	3512	2			N	-0-					-0-
09	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					-0-
10	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-
11	3300	X	3202	-0-	-98	-0-	3202	2			N	-0-					-0-
12	3410	X	3176	-0-	-234	-0-	3176	2			N	-0-					-0-
01	3410	X	3107	-0-	-303	-0-	3107	2			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOUTH PARK (PENN) //CONT.// 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1801 N	1801	-0-	-0-	-0-	100	1	1701	3	N	-0-					42
09	2497 N	2497	-0-	-0-	-0-	148	1	2349	3	N	-0-					42
10	2893 N	2893	-0-	-0-	-0-	172	1	2721	3	N	-0-					42
11	2358 N	2358	-0-	-0-	-0-	138	1	2220	3	N	-0-					42
12	2151 N	2151	-0-	-0-	-0-	137	1	2014	3	N	-0-					42
01	1271 N	1218	-0-	-53	-0-	65	1	1091	3	N	56					98
						62	9									

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1104 N	1104	-0-	-0-	-0-	62	1	1042	3	Y	-0-					96
09	1006 N	1006	-0-	-0-	-0-	59	1	947	3	Y	-0-					96
10	982 N	982	-0-	-0-	-0-	58	1	924	3	Y	-0-					96
11	1043 N	1043	-0-	-0-	-0-	61	1	982	3	Y	-0-					96
12	1028 N	1028	-0-	-0-	-0-	66	1	962	3	Y	-0-					96
*01	1121 N	1121	-0-	-0-	-0-	61	1	1019	3	Y	37					133
						41	9									

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992 N	974	-0-	-18	-0-	54	1	920	3	Y	-0-					5
09	887 N	887	-0-	-0-	-0-	52	1	835	3	Y	-0-					5
10	889 N	889	-0-	-0-	-0-	53	1	836	3	Y	-0-					5
11	558 N	558	-0-	-0-	-0-	33	1	525	3	Y	-0-					5
12	435 N	435	-0-	-0-	-0-	28	1	407	3	Y	-0-					5
*01	414 N	414	-0-	-0-	-0-	23	1	390	3	Y	1					6
						1	9									

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379 X	2930	-0-	-449	-0-	163	1	2767	3	N	-0-					59
09	3120 X	2744	-0-	-376	-0-	162	1	2582	3	N	-0-					59
10	3162 X	2913	-0-	-249	-0-	173	1	2740	3	N	-0-					59
11	5830 X	5830	-0-	-0-	-0-	340	1	5490	3	N	-0-					59
12	6483 X	6483	-0-	-0-	-0-	414	1	6069	3	N	-0-					59
*01	3230 X	3230	-0-	-0-	-0-	182	1	3048	3	N	-0-					59

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4390	-0-	-663	-0-	245	1	4145	3	N	-0-					137
09	4310	X	4310	-0-	-0-	-0-	255	1	4055	3	N	-0-					137
10	4434	X	4434	-0-	-0-	-0-	263	1	4171	3	N	-0-					137
11	4559	X	4559	-0-	-0-	-0-	266	1	4293	3	N	-0-					137
12	4557	X	4313	-0-	-244	-0-	275	1	4038	3	N	-0-					137
01	4464	X	3684	-0-	-780	-0-	203	1	3402	3	N	72					209
							79	9									

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	569	N	569	-0-	-0-	-0-	32	1	537	3	N	-0-					220
09	487	N	487	-0-	-0-	-0-	29	1	458	3	N	-0-					220
10	519	N	519	-0-	-0-	-0-	31	1	488	3	N	-0-					220
11	427	N	427	-0-	-0-	-0-	25	1	402	3	N	-0-					220
12	272	N	272	-0-	-0-	-0-	17	1	255	3	N	-0-					220
01	527	N	283	-0-	-244	-0-	16	1	267	3	N	-0-					220

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2297	X	2297	-0-	-0-	-0-	2296	3	1	9	N	1					47
09	2220	X	1939	-0-	-281	-0-	1938	3	1	9	N	1					48
10	2015	X	413	-0-	-1602	-0-	412	3	1	9	N	1					49
11	1920	X	-0-	-0-	-1920	-0-					N	1					50
12	2294	X	659	-0-	-1635	-0-	658	3	1	9	N	1					51
01	2294	X	-0-	-0-	-2294	-0-					N	1					52

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3157	-0-	-284	-0-	3138	3	19	9	N	17					149
09	4290	X	2762	-0-	-1528	-0-	2747	3	15	9	N	14					163
10	3844	X	3017	-0-	-827	-0-	3011	3	6	9	N	5					168
11	3720	X	2562	-0-	-1158	-0-	2547	3	15	9	N	14					182
12	3286	X	2666	-0-	-620	-0-	2657	3	9	9	N	8					190
01	3162	X	-0-	-0-	-3162	-0-					N	20					210

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	X	339	-0-	-0-	-0-	339	3			N	-0-					41
09	310	X	310	-0-	-0-	-0-	310	3			N	-0-					41
10	287	X	287	-0-	-0-	-0-	287	3			N	-0-					41
11	310	X	310	-0-	-0-	-0-	310	3			N	-0-					41
12	341	X	330	-0-	-11	-0-	330	3			N	-0-					41
01	341	X	-0-	-0-	-341	-0-					N	-0-					41

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					55
09	936	N	936	-0-	-0-	-0-	936	3			N	-0-					55
10	1418	N	1418	-0-	-0-	-0-	1415	3	3	9	N	3					58
11	3000	N	5850	-0-	2850	2850	5821	3	29	9	N	26					84
12	3100	N	3679	-0-	579	3429	3666	3	13	9	N	12					96
*01	3100	N	-0-	-0-	-3100	329					N	-0-					97

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5724	X	5724	-0-	-0-	-0-	5714	3	10	9	N	9					170
09	5483	X	5483	-0-	-0-	-0-	5463	3	20	9	N	18					188
10	6061	X	6061	-0-	-0-	-0-	6050	3	11	9	N	10					198
11	5983	X	5983	-0-	-0-	-0-	5964	3	19	9	N	17	174	1			41
12	5735	X	5555	-0-	-180	-0-	5538	3	17	9	N	15					56
01	5859	X	-0-	-0-	-5859	-0-					N	34					90

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	4111	-0-	-1407	-0-	4111	3			N	-0-					41
09	5040	X	4001	-0-	-1039	-0-	4001	3			N	-0-					41
10	5208	X	4132	-0-	-1076	-0-	4132	3			N	-0-					41
11	4877	X	4877	-0-	-0-	-0-	4874	3	3	9	N	3					44
12	4247	X	4149	-0-	-98	-0-	4143	3	6	9	N	5					49
01	4123	X	-0-	-0-	-4123	-0-					N	10					59

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	R	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	312	R	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	332	R	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	313	R	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	310	#	305	-0-	-5	-0-	305	3			N	-0-					-0-
01	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
10	496	N	461	-0-	-35	-0-	461	2			N	-0-					-0-
11	450	N	441	-0-	-9	-0-	441	2			N	-0-					-0-
12	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
01	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	#	-0-	-0-	-10	-0-					N	-0-					53
09	10	#	-0-	-0-	-10	-0-					N	-0-					53
10	10	#	-0-	-0-	-10	-0-					N	-0-					53
11	0	#	-0-	-0-	-0-	-0-					N	-0-					53
12	0	#	-0-	-0-	-0-	-0-					N	-0-					53
01	0	#	-0-	-0-	-0-	-0-					N	-0-					53

MISS ELA "K" WELL #: 1 RRCID -> 211803 COMPL. DATE 05/15/2005 TOTAL DEPTH 8000 PERF. 3713 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN

BTA OIL PRODUCERS, LLC 041867

KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	85	-0-	-163	-0-	71	2	14	9	N	13					73
09	180	#	117	-0-	-63	-0-	104	2	13	9	N	12					85
10	172	R	172	-0-	-0-	-0-	157	2	15	9	N	14					99
11	142	R	142	-0-	-0-	-0-	125	2	17	9	N	15					114
12	255	R	255	-0-	-0-	-0-	237	2	18	9	N	16					130
*01	234	R	234	-0-	-0-	-0-	213	2	21	9	N	19					149

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

08	661	R	661	-0-	-0-	-0-	648	3	13	9	Y	12					110
09	660	R	660	-0-	-0-	-0-	642	3	18	9	Y	16	55	0			71
10	840	R	840	-0-	-0-	-0-	816	3	24	9	Y	22					93
11	630	#	389	-0-	-241	-0-	366	3	23	9	Y	21	57	0	3	8	54
12	682	#	343	-0-	-339	-0-	326	3	17	9	Y	15					69
01	744	#	426	-0-	-318	-0-	408	3	18	9	Y	16					85

BEACH EXPLORATION, INC. 058915

KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

08	744	#	462	-0-	-282	-0-	395	3	67	9	N	61	177	1			96
09	660	#	494	-0-	-166	-0-	425	3	69	9	N	63					159
10	536	R	536	-0-	-0-	-0-	458	3	78	9	N	71					230
11	480	#	451	-0-	-29	-0-	371	3	80	9	N	73	179	1			124
12	496	#	446	-0-	-50	-0-	372	3	74	9	N	67					191
01	527	#	223	-0-	-304	-0-	197	3	26	9	N	24					215

ENDEAVOR ENERGY RESOURCES L.P. 251726

ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 C #4 WELL #: 4 RRCID -> 158432 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 5770 - 7290

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					317
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					317
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					317
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					317
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					317
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					317

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER RANCH "E" WELL #: 1 RRCID -> 201728 COMPL. DATE 02/19/2004 TOTAL DEPTH 8070 PERF. 5993 - 8018

08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/20/2014 - P&A 08/20/14

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

08	93	#	69	-0-	-24	-0-	69	3			N	-0-					-0-
09	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	#	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	106	R	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	110	R	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*01	111	R	111	-0-	-0-	-0-	111	3			N	-0-					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

08	62	#	59	-0-	-3	-0-	56	3	3	9	Y	3					11
09	60	#	58	-0-	-2	-0-	55	3	3	9	Y	3					14
10	76	R	76	-0-	-0-	-0-	58	3	18	9	Y	16					30
11	74	R	74	-0-	-0-	-0-	56	3	18	9	Y	16					46
12	62	#	60	-0-	-2	-0-	57	3	3	9	Y	3					49
01	62	#	52	-0-	-10	-0-	49	3	3	9	Y	3	38	1			14

ROCKER (H) "71" WELL #: 2 RRCID -> 216576 COMPL. DATE N/A TOTAL DEPTH 7193 PERF. 5506 - 7113

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					69
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					69
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					69
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	30	#	10	-0-	-20	-0-	10	3			N	-0-					-0-
10	31	#	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	#	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	21	R	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	31	#	18	-0-	-13	-0-	18	3			N	-0-					-0-

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	10	-0-	-21	-0-	10	3			N	-0-					-0-
09	30	#	10	-0-	-20	-0-	10	3			N	-0-					-0-
10	31	#	13	-0-	-18	-0-	13	3			N	-0-					-0-
11	11	#	10	-0-	-1	-0-	10	3			N	-0-					-0-
12	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	13	#	12	-0-	-1	-0-	12	3			N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
SUGG-V- WELL #: 1SW RRCID -> 137841 COMPL. DATE 07/11/2011 TOTAL DEPTH 7800 PERF. 2554 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
09	0	K	-0-	-0-	-0-	-0-					N	-0-					94
10	0	K	-0-	-0-	-0-	-0-					N	-0-					94
11	0	K	-0-	-0-	-0-	-0-					N	-0-					94
12	0	K	-0-	-0-	-0-	-0-					N	-0-					94
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TEXAS ENERGY TRUST COMPANY 845830
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	#	1386	-0-	-195	-0-	1386	3			N	-0-					33
09	1500	#	1366	-0-	-134	-0-	1366	3			N	-0-					33
10	1519	#	1464	-0-	-55	-0-	1464	3			N	-0-					33
11	1452	R	1452	-0-	-0-	-0-	1452	3			N	-0-					33
12	1512	R	1512	-0-	-0-	-0-	1512	3			N	-0-					33
*01	1475	R	1475	-0-	-0-	-0-	1475	3			N	-0-					33

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					80
09	0	#	-0-	-0-	-0-	-0-					N	-0-					80
10	0	#	-0-	-0-	-0-	-0-					N	-0-					80
11	0	#	-0-	-0-	-0-	-0-					N	-0-					80
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					52
09	0	#	-0-	-0-	-0-	-0-					N	-0-					52
10	0	#	-0-	-0-	-0-	-0-					N	-0-					52
11	0	#	-0-	-0-	-0-	-0-					N	-0-					52
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	906	-0-	-55 B	-0-	906	2			Y	-0-					29
09	930	N	867	-0-	-63 B	-0-	867	2			Y	-0-					29
10	961	N	945	-0-	-16 B	-0-	945	2			Y	-0-					29
11	895	N	895	-0-	-0- B	-0-	895	2			Y	-0-					29
12	899	N	899	-0-	-0- B	-0-	899	2			Y	-0-					29
01	899	N	882	-0-	-17 B	-0-	882	2			Y	-0-					29

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	433	N	433	-0-	-0- B	-0-	433	2			Y	-0-					7
09	407	N	407	-0-	-0- B	-0-	407	2			Y	-0-					7
10	465	N	432	-0-	-33 B	-0-	432	2			Y	-0-					7
11	420	N	389	-0-	-31 B	-0-	389	2			Y	-0-					7
12	446	N	446	-0-	-0- B	-0-	446	2			Y	-0-					7
01	434	N	416	-0-	-18 B	-0-	416	2			Y	-0-					7

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		653	-0-	653	653	653	3			N	-0-					-0-
11	14B DENY		921	-0-	921	1574	921	3			N	-0-					-0-
12	14B DENY		1301	-0-	1301	2875	1301	3			N	-0-					-0-
*01	3100	N	1888	-0-	-1212	1663	1888	3			N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	102	N	102	-0-	-0-	-0-	102	2			Y	-0-	2	1			-0-
03	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	95	2	1	9	Y	1					1
06	106	N	106	-0-	-0-	-0-	104	2	2	9	Y	2	1	1			2
07	102	N	102	-0-	-0-	-0-	100	2	2	9	Y	2					4
08	112	N	112	-0-	-0-	-0-	106	2	6	9	Y	5	3	1			6
09	120	N	105	-0-	-15	-0-	98	2	7	9	Y	6	6	1			6
10	102	N	102	-0-	-0-	-0-	100	2	2	9	Y	2					8
11	120	N	103	-0-	-17	-0-	99	2	4	9	Y	4	6	1			6
12	124	N	102	-0-	-22	-0-	100	2	2	9	Y	2	6	1			2
*01	92	N	92	-0-	-0-	-0-	89	2	3	9	Y	3					5

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	182	2	3	9	Y	3					4
09	219	N	219	-0-	-0-	-0-	217	2	2	9	Y	2	4	1			2
10	239	N	239	-0-	-0-	-0-	235	2	4	9	Y	4					6
11	235	N	235	-0-	-0-	-0-	229	2	6	9	Y	5	6	1			5
12	220	N	220	-0-	-0-	-0-	217	2	3	9	Y	3	6	1			2
*01	118	N	118	-0-	-0-	-0-	117	2	1	9	Y	1					3

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	127	-0-	-28	-0-	124	2	3	9	Y	3					4
09	133	N	133	-0-	-0-	-0-	127	2	6	9	Y	5	5	1			4
10	153	N	153	-0-	-0-	-0-	144	2	9	9	Y	8					12
11	147	N	147	-0-	-0-	-0-	143	2	4	9	Y	4	11	1			5
12	136	N	136	-0-	-0-	-0-	135	2	1	9	Y	1	5	1			1
01	124	N	72	-0-	-52	-0-	72	2			Y	-0-					1

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	-0-	86	2	3	9	Y	3					4
09	94	N	94	-0-	-0-	-0-	92	2	2	9	Y	2	4	1			2
10	98	N	98	-0-	-0-	-0-	94	2	4	9	Y	4					6
11	108	N	108	-0-	-0-	-0-	102	2	6	9	Y	5	6	1			5
12	94	N	94	-0-	-0-	-0-	93	2	1	9	Y	1	5	1			1
01	93	N	50	-0-	-43	-0-	50	2			Y	-0-					1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	94	2	2	9	Y	2					3
09	102	N	102	-0-	-0-	-0-	99	2	3	9	Y	3	4	1			2
10	112	N	112	-0-	-0-	-0-	108	2	4	9	Y	4					6
11	108	N	108	-0-	-0-	-0-	102	2	6	9	Y	5	6	1			5
12	94	N	94	-0-	-0-	-0-	93	2	1	9	Y	1	5	1			1
01	93	N	50	-0-	-43	-0-	50	2			Y	-0-					1

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	101	2	3	9	Y	3					4
09	120	N	104	-0-	-16	-0-	102	2	2	9	Y	2	4	1			2
10	106	N	106	-0-	-0-	-0-	102	2	4	9	Y	4					6
11	112	N	112	-0-	-0-	-0-	106	2	6	9	Y	5	6	1			5
12	101	N	101	-0-	-0-	-0-	98	2	3	9	Y	3	6	1			2
01	93	N	54	-0-	-39	-0-	53	2	1	9	Y	1					3

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					1
09	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					1
10	124	N	102	-0-	-22	-0-	102	2			Y	-0-					1
11	120	N	109	-0-	-11	-0-	109	2			Y	-0-					1
12	124	N	118	-0-	-6	-0-	118	2			Y	-0-					1
*01	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					1

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10	-0-	114	2			Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
10	124	N	72	-0-	-52	-0-	72	2			Y	-0-					-0-
11	120	N	22	-0-	-98	-0-	22	2			Y	-0-					-0-
12	124	N	59	-0-	-65	-0-	59	2			Y	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	2			Y	-0-					-0-

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	124	N	101	-0-	-23	-0-	101	2			Y	-0-	6	1			7
09	120	N	97	-0-	-23	-0-	96	2	1	9	Y	1	5	1			3
10	93	N	89	-0-	-4	-0-	89	2			Y	-0-					3
11	90	N	78	-0-	-12	-0-	70	2	8	9	Y	7					10
12	93	N	83	-0-	-10	-0-	81	2	2	9	Y	2	6	1			6
*01	106	N	106	-0-	-0-	-0-	103	2	3	9	Y	3					9

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	109	-0-	-15	-0-	106	2	3	9	Y	3					4
09	133	N	133	-0-	-0-	-0-	127	2	6	9	Y	5	5	1			4
10	128	N	128	-0-	-0-	-0-	124	2	4	9	Y	4					8
11	147	N	147	-0-	-0-	-0-	140	2	7	9	Y	6	8	1			6
12	130	N	130	-0-	-0-	-0-	127	2	3	9	Y	3	7	1			2
01	124	N	70	-0-	-54	-0-	70	2			Y	-0-					2

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	152	-0-	-34	-0-	152	2			Y	-0-	6	1			8
09	150	N	144	-0-	-6	-0-	143	2	1	9	Y	1	6	1			3
10	155	N	129	-0-	-26	-0-	128	2	1	9	Y	1					4
11	150	N	109	-0-	-41	-0-	102	2	7	9	Y	6					10
12	155	N	118	-0-	-37	-0-	116	2	2	9	Y	2	6	1			6
*01	150	N	150	-0-	-0-	-0-	146	2	4	9	Y	4					10

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	124	N	88	-0-	-36	-0-	88	2			Y	-0-	6	1			7
09	91	N	91	-0-	-0-	-0-	90	2	1	9	Y	1	5	1			3
10	93	N	76	-0-	-17	-0-	76	2			Y	-0-					3
11	90	N	70	-0-	-20	-0-	63	2	7	9	Y	6					9
12	93	N	77	-0-	-16	-0-	74	2	3	9	Y	3	5	1			7
*01	92	N	92	-0-	-0-	-0-	88	2	4	9	Y	4					11

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	93	N	78	-0-	-15	-0-	78	2			Y	-0-	8	1			10
09	90	N	82	-0-	-8	-0-	81	2	1	9	Y	1	7	1			4
10	93	N	69	-0-	-24	-0-	69	2			Y	-0-					4
11	90	N	62	-0-	-28	-0-	54	2	8	9	Y	7					11
12	93	N	74	-0-	-19	-0-	67	2	7	9	Y	6	7	1			10
*01	85	N	85	-0-	-0-	-0-	81	2	4	9	Y	4					14

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	79	2			Y	-0-	5	1			7
09	90	N	82	-0-	-8	-0-	81	2	1	9	Y	1	5	1			3
10	93	N	70	-0-	-23	-0-	70	2			Y	-0-					3
11	90	N	62	-0-	-28	-0-	55	2	7	9	Y	6					9
12	93	N	62	-0-	-31	-0-	62	2			Y	-0-	5	1			4
*01	85	N	85	-0-	-0-	-0-	81	2	4	9	Y	4					8

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	713	N	492	-0-	-221	-0-	492	2			Y	-0-	12	1			15
09	690	N	203	-0-	-487	-0-	201	2	2	9	Y	2	11	1			6
10	589	N	515	-0-	-74	-0-	515	2			Y	-0-					6
11	480	N	439	-0-	-41	-0-	427	2	12	9	Y	11					17
12	511	N	511	-0-	-0-	-0-	504	2	7	9	Y	6	10	1			13
*01	642	N	642	-0-	-0-	-0-	632	2	10	9	Y	9					22

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	-0-	686	2	3	9	Y	3					4
09	680	N	680	-0-	-0-	-0-	678	2	2	9	Y	2	4	1			2
10	780	N	780	-0-	-0-	-0-	776	2	4	9	Y	4					6
11	730	N	730	-0-	-0-	-0-	724	2	6	9	Y	5	6	1			5
12	682	N	661	-0-	-21	-0-	658	2	3	9	Y	3	6	1			2
*01	357	N	357	-0-	-0-	-0-	356	2	1	9	Y	1					3

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	136	-0-	-50	-0-	136	2			Y	-0-					1
09	180	N	167	-0-	-13	-0-	167	2			Y	-0-					1
10	186	N	173	-0-	-13	-0-	173	2			Y	-0-					1
11	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					1
12	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					1
*01	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					1

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	812	N	812	-0-	-0-	-0-	808	2	4	9	Y	4					24
09	753	N	753	-0-	-0-	-0-	745	2	8	9	Y	7					31
10	805	N	805	-0-	-0-	-0-	803	2	2	9	Y	2					33
11	738	N	738	-0-	-0-	-0-	734	2	4	9	Y	4					37
12	791	N	791	-0-	-0-	-0-	784	2	7	9	Y	6					43
*01	777	N	777	-0-	-0-	-0-	773	2	4	9	Y	4					47

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	312	2	4	9	Y	4					17
09	365	N	365	-0-	-0-	-0-	361	2	4	9	Y	4					21
10	290	N	290	-0-	-0-	-0-	289	2	1	9	Y	1					22
11	283	N	283	-0-	-0-	-0-	281	2	2	9	Y	2					24
12	304	N	304	-0-	-0-	-0-	303	2	1	9	Y	1					25
*01	299	N	299	-0-	-0-	-0-	298	2	1	9	Y	1					26

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					6
09	150	N	136	-0-	-14	-0-	136	2			Y	-0-					6
10	155	N	126	-0-	-29	-0-	126	2			Y	-0-					6
11	150	N	111	-0-	-39	-0-	111	2			Y	-0-					6
12	155	N	121	-0-	-34	-0-	121	2			Y	-0-					6
*01	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					6

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	160	-0-	-57	-0-	158	2	2	9	Y	2					3
09	224	N	224	-0-	-0-	-0-	221	2	3	9	Y	3	4	1			2
10	226	N	226	-0-	-0-	-0-	223	2	3	9	Y	3					5
11	222	N	222	-0-	-0-	-0-	215	2	7	9	Y	6	6	1			5
12	217	N	200	-0-	-17	-0-	199	2	1	9	Y	1	5	1			1
01	217	N	104	-0-	-113	-0-	104	2			Y	-0-					1

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					3
09	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					3
10	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					3
11	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					3
12	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					3
*01	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					3

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	37	2	2	9	Y	2					8
09	44	N	44	-0-	-0-	-0-	42	2	2	9	Y	2	4	1			6
10	31	N	16	-0-	-15	-0-	15	2	1	9	Y	1	5	1			2
11	30	N	11	-0-	-19	-0-	11	2			Y	-0-					2
12	31	N	9	-0-	-22	-0-	9	2			Y	-0-					2
*01	85	N	85	-0-	-0-	-0-	85	2			Y	-0-	1	1			1

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	73	2	8	9	Y	7	2	1			8
09	84	N	84	-0-	-0-	-0-	76	2	8	9	Y	7					15
10	62	N	55	-0-	-7	-0-	54	2	1	9	Y	1					16
11	60	N	59	-0-	-1	-0-	59	2			Y	-0-					16
12	62	N	51	-0-	-11	-0-	51	2			Y	-0-					16
01	62	N	40	-0-	-22	-0-	40	2			Y	-0-					16

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	321	2	2	9	Y	2	1	1			3
09	301	N	301	-0-	-0-	-0-	298	2	3	9	Y	3	4	1			2
10	325	N	325	-0-	-0-	-0-	323	2	2	9	Y	2	3	1			1
11	310	N	310	-0-	-0-	-0-	307	2	3	9	Y	3	3	1			1
12	310	N	279	-0-	-31	-0-	275	2	4	9	Y	4	2	1			3
*01	317	N	317	-0-	-0-	-0-	311	2	6	9	Y	5	6	1			2

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	277	2	8	9	Y	7					32
09	210	N	209	-0-	-1	-0-	203	2	6	9	Y	5					37
10	217	N	172	-0-	-45	-0-	170	2	2	9	Y	2					39
11	210	N	204	-0-	-6	-0-	200	2	4	9	Y	4					43
12	230	N	230	-0-	-0-	-0-	224	2	6	9	Y	5					48
*01	218	N	218	-0-	-0-	-0-	204	2	14	9	Y	13					61

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	980	N	980	-0-	-0-	-0-	978	2	2	9	Y	2	4	1			4
09	990	N	990	-0-	-0-	-0-	950	2	40	9	Y	36	4	1			36
10	1042	N	1042	-0-	-0-	-0-	1030	2	12	9	Y	11	38	1			9
11	1000	N	1000	-0-	-0-	-0-	991	2	9	9	Y	8	8	1			9
12	957	N	957	-0-	-0-	-0-	956	2	1	9	Y	1					10
01	961	N	885	-0-	-76	-0-	884	2	1	9	Y	1	8	1			3

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0-	-0-	439	2	7	9	Y	6	13	1			13
09	342	N	342	-0-	-0-	-0-	328	2	14	9	Y	13	12	1			14
10	395	N	395	-0-	-0-	-0-	387	2	8	9	Y	7	15	1			6
11	469	N	469	-0-	-0-	-0-	460	2	9	9	Y	8	5	1			9
12	453	N	453	-0-	-0-	-0-	433	2	20	9	Y	18					27
*01	463	N	463	-0-	-0-	-0-	446	2	17	9	Y	15	22	1			20

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	185	2	3	9	Y	3	4	1			4
09	180	N	165	-0-	-15	-0-	164	2	1	9	Y	1	4	1			1
10	238	N	238	-0-	-0-	-0-	236	2	2	9	Y	2	1	1			2
11	183	N	183	-0-	-0-	-0-	179	2	4	9	Y	4	2	1			4
12	202	N	202	-0-	-0-	-0-	200	2	2	9	Y	2					6
01	248	N	197	-0-	-51	-0-	195	2	2	9	Y	2	5	1			3

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	127	2	1	9	Y	1	7	1			5
09	132	N	132	-0-	-0-	-0-	132	2			Y	-0-	5	1			-0-
10	166	N	166	-0-	-0-	-0-	163	2	3	9	Y	3	1	1			2
11	120	N	117	-0-	-3	-0-	115	2	2	9	Y	2	2	1			2
12	418	N	418	-0-	-0-	-0-	416	2	2	9	Y	2					4
*01	503	N	503	-0-	-0-	-0-	502	2	1	9	Y	1	3	1			2

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	18	-0-	-13	-0-	16	2	2	9	Y	2	12	1			8
09	150	N	44	-0-	-106	-0-	43	2	1	9	Y	1	8	1			1
10	176	N	176	-0-	-0-	-0-	176	2			Y	-0-	1	1			-0-
11	132	N	132	-0-	-0-	-0-	131	2	1	9	Y	1					1
12	31	N	11	-0-	-20	-0-	9	2	2	9	Y	2					3
01	155	N	9	-0-	-146	-0-	9	2			Y	-0-	2	1			1

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	-0-	231	2	3	9	Y	3	3	1			4
09	215	N	215	-0-	-0-	-0-	211	2	4	9	Y	4	5	1			3
10	252	N	252	-0-	-0-	-0-	249	2	3	9	Y	3	3	1			3
11	256	N	256	-0-	-0-	-0-	252	2	4	9	Y	4	4	1			3
12	250	N	250	-0-	-0-	-0-	247	2	3	9	Y	3	2	1			4
*01	248	N	248	-0-	-0-	-0-	245	2	3	9	Y	3	2	1			5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	270	2	4	9	Y	4	4	1			2
09	210	N	181	-0-	-29	-0-	179	2	2	9	Y	2	1	1			3
10	248	N	236	-0-	-12	-0-	232	2	4	9	Y	4	3	1			4
11	270	N	217	-0-	-53	-0-	215	2	2	9	Y	2	4	1			2
12	338	N	338	-0-	-0-	-0-	336	2	2	9	Y	2	1	1			3
*01	312	N	312	-0-	-0-	-0-	309	2	3	9	Y	3	4	1			2

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	956	-0-	-222	-0-	952	2	4	9	Y	4	7	1			8
09	1200	N	231	-0-	-969	-0-	209	2	22	9	Y	20	8	1			20
10	1240	N	542	-0-	-698	-0-	538	2	4	9	Y	4	20	1			4
11	930	N	565	-0-	-365	-0-	556	2	9	9	Y	8	3	1			9
12	553	N	553	-0-	-0-	-0-	551	2	2	9	Y	2					11
01	527	N	375	-0-	-152	-0-	374	2	1	9	Y	1	9	1			3

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	28	2			Y	-0-	10	1			8
09	30	N	25	-0-	-5	-0-	25	2			Y	-0-					8
10	31	N	17	-0-	-14	-0-	17	2			Y	-0-					8
11	30	N	21	-0-	-9	-0-	21	2			Y	-0-					8
12	31	N	22	-0-	-9	-0-	22	2			Y	-0-					8
01	31	N	18	-0-	-13	-0-	18	2			Y	-0-					8

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	47	-0-	-15	-0-	47	2			Y	-0-	24	1			18
09	60	N	44	-0-	-16	-0-	44	2			Y	-0-					18
10	89	N	89	-0-	-0-	-0-	88	2	1	9	Y	1					19
11	274	N	274	-0-	-0-	-0-	267	2	7	9	Y	6					25
12	255	N	255	-0-	-0-	-0-	247	2	8	9	Y	7					32
*01	211	N	211	-0-	-0-	-0-	209	2	2	9	Y	2					34

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	467	-0-	-153	-0-	460	2	7	9	Y	6					31
09	660	N	386	-0-	-274	-0-	382	2	4	9	Y	4					35
10	589	N	338	-0-	-251	-0-	337	2	1	9	Y	1					36
11	519	N	519	-0-	-0-	-0-	517	2	2	9	Y	2					38
12	468	N	468	-0-	-0-	-0-	465	2	3	9	Y	3					41
*01	421	N	421	-0-	-0-	-0-	419	2	2	9	Y	2					43

COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1045	-0-	-40	-0-	1043	2	2	9	Y	2					150
09	1110	N	1018	-0-	-92	-0-	1015	2	3	9	Y	3					153
10	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					153
11	1034	N	1034	-0-	-0-	-0-	1033	2	1	9	Y	1					154
12	1071	N	1071	-0-	-0-	-0-	1068	2	3	9	Y	3					157
*01	1000	N	1053	-0-	53	53	1053	2			Y	-0-					157

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	715	-0-	-60	-0-	715	2			Y	-0-					-0-
09	750	N	744	-0-	-6	-0-	744	2			Y	-0-					-0-
10	744	N	731	-0-	-13	-0-	731	2			Y	-0-					-0-
11	690	N	656	-0-	-34	-0-	656	2			Y	-0-					-0-
12	775	N	710	-0-	-65	-0-	710	2			Y	-0-					-0-
*01	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	396	-0-	-7	-0-	390	2	6	9	Y	5	7	1			3
09	382	N	382	-0-	-0-	-0-	376	2	6	9	Y	5					8
10	434	N	374	-0-	-60	-0-	368	2	6	9	Y	5	7	1			6
11	465	N	465	-0-	-0-	-0-	458	2	7	9	Y	6	7	1			5
12	403	N	280	-0-	-123	-0-	274	2	6	9	Y	5					10
*01	289	N	289	-0-	-0-	-0-	282	2	7	9	Y	6	7	1			9

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	856	-0-	-43	-0-	823	2	33	9	Y	30	26	1	1	8	37
09	870	N	827	-0-	-43	-0-	792	2	35	9	Y	32	26	1			43
10	868	N	783	-0-	-85	-0-	737	2	46	9	Y	42	60	1			25
11	840	N	645	-0-	-195	-0-	614	2	31	9	Y	28	25	1			28
12	868	N	695	-0-	-173	-0-	645	2	50	9	Y	45	33	1			40
*01	569	N	569	-0-	-0-	-0-	522	2	47	9	Y	43	31	1	1	8	51

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2180	N	2180	-0-	-0-	-0-	2103	2	77	9	N	70	1	8			169
09	2101	N	2101	-0-	-0-	-0-	2029	2	72	9	N	65					234
10	2116	N	2116	-0-	-0-	-0-	2040	2	76	9	N	69	160	1			143
11	1922	N	1922	-0-	-0-	-0-	1843	2	79	9	N	72					215
12	2015	N	2015	-0-	-0-	-0-	1932	2	83	9	N	75	158	1			132
*01	1999	N	1999	-0-	-0-	-0-	1910	2	89	9	N	81	1	8			212

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	754	-0-	-21	-0-	754	2			N	-0-					49
09	786	N	786	-0-	-0-	-0-	786	2			N	-0-					49
10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					49
11	774	N	774	-0-	-0-	-0-	774	2			N	-0-					49
12	806	N	803	-0-	-3	-0-	803	2			N	-0-					49
01	806	N	779	-0-	-27	-0-	779	2			N	-0-					49

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	555	-0-	-3	-0-	546	2	9	9	Y	8	9	1			3
09	531	N	531	-0-	-0-	-0-	525	2	6	9	Y	5					8
10	521	N	521	-0-	-0-	-0-	514	2	7	9	Y	6	2	1			12
11	652	N	652	-0-	-0-	-0-	640	2	12	9	Y	11	14	1			9
12	558	N	387	-0-	-171	-0-	383	2	4	9	Y	4					13
*01	408	N	408	-0-	-0-	-0-	395	2	13	9	Y	12	7	1			18

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	738	-0-	-37	-0-	734	2	4	9	Y	4					54
09	750	N	708	-0-	-42	-0-	700	2	8	9	Y	7					61
10	744	N	724	-0-	-20	-0-	717	2	7	9	Y	6					67
11	720	N	686	-0-	-34	-0-	676	2	10	9	Y	9					76
12	744	N	702	-0-	-42	-0-	694	2	8	9	Y	7					83
*01	709	N	709	-0-	-0-	-0-	695	2	14	9	Y	13					96

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	394	-0-	-164	-0-	383	2	11	9	Y	10					29
09	540	N	498	-0-	-42	-0-	487	2	11	9	Y	10	24	1			15
10	622	N	622	-0-	-0-	-0-	607	2	15	9	Y	14					29
11	535	N	535	-0-	-0-	-0-	521	2	14	9	Y	13	29	1			13
12	538	N	538	-0-	-0-	-0-	521	2	17	9	Y	15					28
*01	490	N	490	-0-	-0-	-0-	475	2	15	9	Y	14	27	1			15

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	964	N	964	-0-	-0-	-0-	859	2	105	9	Y	95	125	1	1	8	53
09	926	N	926	-0-	-0-	-0-	828	2	98	9	Y	89	61	1			81
10	932	N	932	-0-	-0-	-0-	824	2	108	9	Y	98	132	1	1	8	46
11	900	N	817	-0-	-83	-0-	711	2	106	9	Y	96	68	1	1	8	73
12	976	N	976	-0-	-0-	-0-	853	2	123	9	Y	112	134	1	1	8	50
*01	1000	N	1045	-0-	45	45	911	2	134	9	Y	122	68	1	1	8	103

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	129	2	11	9	Y	10					18
09	151	N	151	-0-	-0-	-0-	144	2	7	9	Y	6	15	1			9
10	155	N	146	-0-	-9	-0-	139	2	7	9	Y	6					15
11	150	N	134	-0-	-16	-0-	127	2	7	9	Y	6	15	1			6
12	155	N	127	-0-	-28	-0-	119	2	8	9	Y	7					13
*01	121	N	121	-0-	-0-	-0-	113	2	8	9	Y	7	13	1			7

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	561	-0-	-59	-0-	536	2	25	9	Y	23	22	1			14
09	570	N	539	-0-	-31	-0-	519	2	20	9	Y	18	12	1			20
10	558	N	542	-0-	-16	-0-	518	2	24	9	Y	22	33	1			9
11	540	N	529	-0-	-11	-0-	499	2	30	9	Y	27	26	1			10
12	558	N	538	-0-	-20	-0-	510	2	28	9	Y	25	23	1			12
*01	482	N	482	-0-	-0-	-0-	457	2	25	9	Y	23	12	1			23

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7225 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	191	-0-	-26	-0-	174	2	17	9	Y	15					32
09	248	N	248	-0-	-0-	-0-	233	2	15	9	Y	14	27	1			19
10	257	N	257	-0-	-0-	-0-	242	2	15	9	Y	14					33
11	232	N	232	-0-	-0-	-0-	215	2	17	9	Y	15	32	1			16
12	248	N	223	-0-	-25	-0-	208	2	15	9	Y	14					30
*01	207	N	207	-0-	-0-	-0-	189	2	18	9	Y	16	28	1			18

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	661	-0-	-114	-0-	650	2	11	9	Y	10	9	1			6
09	810	N	545	-0-	-265	-0-	537	2	8	9	Y	7	5	1			8
10	713	N	556	-0-	-157	-0-	545	2	11	9	Y	10	14	1			4
11	716	N	716	-0-	-0-	-0-	704	2	12	9	Y	11	11	1			4
12	593	N	593	-0-	-0-	-0-	582	2	11	9	Y	10	9	1			5
*01	509	N	509	-0-	-0-	-0-	499	2	10	9	Y	9	5	1			9

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0-	-0-	448	2	124	9	Y	113	102	1			71
09	565	N	565	-0-	-0-	-0-	429	2	136	9	Y	124	122	1	1	8	72
10	575	N	575	-0-	-0-	-0-	436	2	139	9	Y	126	119	1	1	8	78
11	547	N	547	-0-	-0-	-0-	407	2	140	9	Y	127	121	1	1	8	83
12	546	N	546	-0-	-0-	-0-	413	2	133	9	Y	121	115	1			89
*01	543	N	543	-0-	-0-	-0-	408	2	135	9	Y	123	124	1			88

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	986	-0-	-6	-0-	967	2	19	9	Y	17	15	1			19
09	960	N	928	-0-	-32	-0-	909	2	19	9	Y	17	15	1			21
10	992	N	964	-0-	-28	-0-	941	2	23	9	Y	21	30	1			12
11	960	N	904	-0-	-56	-0-	885	2	19	9	Y	17	15	1			14
12	961	N	904	-0-	-57	-0-	879	2	25	9	Y	23	17	1			20
*01	892	N	892	-0-	-0-	-0-	867	2	25	9	Y	23	18	1			25

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	182	2	7	9	Y	6					13
09	194	N	194	-0-	-0-	-0-	190	2	4	9	Y	4	11	1			6
10	197	N	197	-0-	-0-	-0-	191	2	6	9	Y	5					11
11	188	N	188	-0-	-0-	-0-	182	2	6	9	Y	5	11	1			5
12	186	N	183	-0-	-3	-0-	176	2	7	9	Y	6					11
*01	159	N	159	-0-	-0-	-0-	155	2	4	9	Y	4	10	1			5

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	406	-0-	-90	-0-	406	2			Y	-0-					3
09	480	N	371	-0-	-109	-0-	369	2	2	9	Y	2	1	1			4
10	465	N	401	-0-	-64	-0-	397	2	4	9	Y	4	6	1			2
11	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					2
12	425	N	425	-0-	-0-	-0-	422	2	3	9	Y	3	1	1			4
*01	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					4

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	742	-0-	-95	-0-	736	2	6	9	Y	5	9	1			8
09	780	N	743	-0-	-37	-0-	736	2	7	9	Y	6	9	1			5
10	775	N	750	-0-	-25	-0-	742	2	8	9	Y	7					12
11	720	N	680	-0-	-40	-0-	674	2	6	9	Y	5	9	1			8
12	775	N	638	-0-	-137	-0-	629	2	9	9	Y	8	10	1			6
*01	641	N	641	-0-	-0-	-0-	632	2	9	9	Y	8					14

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	275	N	275	-0-	-0-	-0-	250	2	25	9	Y	23	30	1			17
09	255	N	255	-0-	-0-	-0-	233	2	22	9	Y	20	15	1			22
10	287	N	287	-0-	-0-	-0-	259	2	28	9	Y	25	32	1			15
11	247	N	247	-0-	-0-	-0-	223	2	24	9	Y	22	17	1			20
12	264	N	264	-0-	-0-	-0-	240	2	24	9	Y	22	31	1			11
*01	260	N	260	-0-	-0-	-0-	236	2	24	9	Y	22	16	1			17

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	772	-0-	-34	-0-	755	2	17	9	Y	15	23	1			30
09	810	N	774	-0-	-36	-0-	754	2	20	9	Y	18	32	1			16
10	806	N	782	-0-	-24	-0-	761	2	21	9	Y	19					35
11	750	N	716	-0-	-34	-0-	691	2	25	9	Y	23	28	1			30
12	806	N	688	-0-	-118	-0-	667	2	21	9	Y	19	29	1			20
*01	615	N	615	-0-	-0-	-0-	586	2	29	9	Y	26					46

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1006	-0-	-141	-0-	1005	2	1	9	Y	1					37
09	1110	N	1025	-0-	-85	-0-	1023	2	2	9	Y	2					39
10	1116	N	1038	-0-	-78	-0-	1035	2	3	9	Y	3					42
11	998	N	998	-0-	-0-	-0-	990	2	8	9	Y	7					49
12	1054	N	1030	-0-	-24	-0-	1023	2	7	9	Y	6					55
*01	994	N	994	-0-	-0-	-0-	984	2	10	9	Y	9	50	1			14

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1424	-0-	-64	-0-	1382	2	42	9	Y	38	34	1			26
09	1470	N	1373	-0-	-97	-0-	1323	2	50	9	Y	45	45	1			26
10	1457	N	1392	-0-	-65	-0-	1345	2	47	9	Y	43	40	1			29
11	1380	N	1308	-0-	-72	-0-	1256	2	52	9	Y	47	45	1			31
12	1426	N	1319	-0-	-107	-0-	1275	2	44	9	Y	40	38	1			33
*01	1000	N	1309	-0-	309	309	1259	2	50	9	Y	45	46	1			32

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	989	-0-	-127	-0-	954	2	35	9	Y	32	29	1			19
09	1020	N	948	-0-	-72	-0-	913	2	35	9	Y	32	32	1			19
10	992	N	967	-0-	-25	-0-	928	2	39	9	Y	35	33	1			21
11	960	N	903	-0-	-57	-0-	867	2	36	9	Y	33	32	1			22
12	992	N	888	-0-	-104	-0-	852	2	36	9	Y	33	32	1			23
*01	906	N	906	-0-	-0-	-0-	869	2	37	9	Y	34	33	1			24

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	521	-0-	-99	-0-	488	2	33	9	Y	30	28	1			18
09	570	N	552	-0-	-18	-0-	515	2	37	9	Y	34	32	1			20
10	558	N	535	-0-	-23	-0-	498	2	37	9	Y	34	35	1			19
11	510	N	465	-0-	-45	-0-	431	2	34	9	Y	31	32	1			18
12	558	N	474	-0-	-84	-0-	440	2	34	9	Y	31	28	1			21
*01	502	N	502	-0-	-0-	-0-	466	2	36	9	Y	33	32	1			22

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	426	-0-	-70	-0-	417	2	9	9	Y	8	13	1			12
09	422	N	422	-0-	-0-	-0-	415	2	7	9	Y	6	12	1			6
10	465	N	416	-0-	-49	-0-	406	2	10	9	Y	9					15
11	420	N	377	-0-	-43	-0-	367	2	10	9	Y	9	13	1			11
12	434	N	364	-0-	-70	-0-	355	2	9	9	Y	8	12	1			7
*01	358	N	358	-0-	-0-	-0-	346	2	12	9	Y	11					18

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1886	N	1886	-0-	-0-	-0-	1718	2	168	9	Y	153	205	1	1	8	112
09	1781	N	1781	-0-	-0-	-0-	1628	2	153	9	Y	139	105	1			146
10	1936	N	1936	-0-	-0-	-0-	1751	2	185	9	Y	168	217	1			97
11	1740	N	1723	-0-	-17	-0-	1560	2	163	9	Y	148	111	1	1	8	133
12	1798	N	1789	-0-	-9	-0-	1623	2	166	9	Y	151	209	1			75
*01	1000	N	1760	-0-	760	760	1595	2	165	9	Y	150	109	1	1	8	115

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1306	-0-	-182	-0-	1306	2			Y	-0-					18
09	1440	N	1331	-0-	-109	-0-	1329	2	2	9	Y	2					20
10	1457	N	1345	-0-	-112	-0-	1344	2	1	9	Y	1					21
11	1289	N	1289	-0-	-0-	-0-	1286	2	3	9	Y	3					24
12	1364	N	1333	-0-	-31	-0-	1329	2	4	9	Y	4					28
*01	1000	N	1281	-0-	281	281	1277	2	4	9	Y	4	25	1			7

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	829	-0-	-101	-0-	826	2	3	9	Y	3	5	1			4
09	870	N	829	-0-	-41	-0-	826	2	3	9	Y	3	5	1			2
10	868	N	837	-0-	-31	-0-	833	2	4	9	Y	4					6
11	810	N	759	-0-	-51	-0-	756	2	3	9	Y	3	5	1			4
12	868	N	616	-0-	-252	-0-	612	2	4	9	Y	4	5	1			3
*01	644	N	644	-0-	-0-	-0-	641	2	3	9	Y	3					6

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	596	-0-	-86	-0-	595	2	1	9	Y	1					37
09	608	N	608	-0-	-0-	-0-	606	2	2	9	Y	2					39
10	616	N	616	-0-	-0-	-0-	613	2	3	9	Y	3					42
11	594	N	594	-0-	-0-	-0-	586	2	8	9	Y	7					49
12	620	N	613	-0-	-7	-0-	606	2	7	9	Y	6					55
*01	592	N	592	-0-	-0-	-0-	582	2	10	9	Y	9	50	1			14

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 06/14/2008 TOTAL DEPTH 7710 PERF. 7498 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	978	N	978	-0-	-0-	-0-	971	2	7	9	Y	6					12
09	978	N	978	-0-	-0-	-0-	970	2	8	9	Y	7					19
10	1006	N	1006	-0-	-0-	-0-	998	2	8	9	Y	7	13	1			13
11	900	N	896	-0-	-4	-0-	888	2	8	9	Y	7	13	1			7
12	930	N	811	-0-	-119	-0-	804	2	7	9	Y	6					13
*01	184	N	184	-0-	-0-	-0-	184	2			Y	-0-	9	1			4

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	859	-0-	-9	-0-	859	2			Y	-0-					-0-
09	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					-0-
10	868	N	829	-0-	-39	-0-	829	2			Y	-0-					-0-
11	840	N	756	-0-	-84	-0-	756	2			Y	-0-					-0-
12	868	N	766	-0-	-102	-0-	766	2			Y	-0-					-0-
*01	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	745	N	745	-0-	-0-	-0-	741	2	4	9	N	4					128
09	750	N	734	-0-	-16	-0-	732	2	2	9	N	2					130
10	762	N	762	-0-	-0-	-0-	758	2	4	9	N	4					134
11	720	N	719	-0-	-1	-0-	712	2	7	9	N	6					140
12	744	N	717	-0-	-27	-0-	715	2	2	9	N	2					142
01	775	N	706	-0-	-69	-0-	698	2	8	9	N	7					149

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1236	-0-	-97	-0-	1223	2	13	9	Y	12	21	1			10
09	1230	N	1092	-0-	-138	-0-	1078	2	14	9	Y	13					23
10	1240	N	1165	-0-	-75	-0-	1155	2	10	9	Y	9	23	1			9
11	1200	N	1123	-0-	-77	-0-	1109	2	14	9	Y	13					22
12	1147	N	1147	-0-	-0-	-0-	1132	2	15	9	Y	14	21	1			15
*01	993	N	993	-0-	-0-	-0-	981	2	12	9	Y	11					26

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		33	-0-	33	33	33	2			Y	-0-					-0-
10	T. A.		448	-0-	448	481	442	2	6	9	Y	5	4	1			1
11	T. A.		193	-0-	193	674	193	2			Y	-0-	1	1			-0-
12	833	X	159	-0-	-674	-0-	159	2			Y	-0-					-0-
*01	146	X	146	-0-	-0-	-0-	146	2			Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	428	-0-	-37	-0-	416	2	12	9	Y	11	10	1			9
09	450	N	412	-0-	-38	-0-	399	2	13	9	Y	12	11	1			10
10	434	N	423	-0-	-11	-0-	405	2	18	9	Y	16	16	1			10
11	420	N	398	-0-	-22	-0-	379	2	19	9	Y	17	16	1			11
12	434	N	396	-0-	-38	-0-	384	2	12	9	Y	11	10	1			12
*01	399	N	399	-0-	-0-	-0-	380	2	19	9	Y	17	17	1			12

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1214	-0-	-119	-0-	1212	2	2	9	Y	2					27
09	1290	N	1264	-0-	-26	-0-	1260	2	4	9	Y	4					31
10	1271	N	1241	-0-	-30	-0-	1239	2	2	9	Y	2					33
11	1170	N	1117	-0-	-53	-0-	1111	2	6	9	Y	5					38
12	1302	N	1207	-0-	-95	-0-	1203	2	4	9	Y	4					42
*01	1000	N	1124	-0-	124	124	1115	2	9	9	Y	8					50

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	-0-	544	2	7	9	Y	6	9	1			3
09	531	N	531	-0-	-0-	-0-	523	2	8	9	Y	7					10
10	558	N	520	-0-	-38	-0-	512	2	8	9	Y	7	9	1			8
11	646	N	646	-0-	-0-	-0-	638	2	8	9	Y	7	9	1			6
12	558	N	391	-0-	-167	-0-	382	2	9	9	Y	8					14
*01	401	N	401	-0-	-0-	-0-	393	2	8	9	Y	7	9	1			12

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1945	N	1945	-0-	-0-	-0-	1937	2	8	9	Y	7	7	1			9
09	2279	N	2279	-0-	-0-	-0-	2270	2	9	9	Y	8	7	1			10
10	2598	N	2598	-0-	-0-	-0-	2589	2	9	9	Y	8	14	1			4
11	2363	N	2363	-0-	-0-	-0-	2353	2	10	9	Y	9	7	1			6
12	2483	N	2483	-0-	-0-	-0-	2473	2	10	9	Y	9	7	1			8
*01	1000	N	2458	-0-	1458	1458	2452	2	6	9	Y	5	7	1			6

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	499	-0-	-28	-0-	471	2	28	9	Y	25	32	1			33
09	540	N	498	-0-	-42	-0-	457	2	41	9	Y	37					70
10	559	N	559	-0-	-0-	-0-	518	2	41	9	Y	37	73	1			34
11	533	N	533	-0-	-0-	-0-	497	2	36	9	Y	33	32	1			35
12	545	N	545	-0-	-0-	-0-	498	2	47	9	Y	43	36	1			42
*01	527	N	527	-0-	-0-	-0-	483	2	44	9	Y	40	32	1			50

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	286	-0-	-55	-0-	285	2	1	9	Y	1					36
09	330	N	255	-0-	-75	-0-	253	2	2	9	Y	2					38
10	310	N	308	-0-	-2	-0-	304	2	4	9	Y	4					42
11	278	N	278	-0-	-0-	-0-	271	2	7	9	Y	6					48
12	307	N	307	-0-	-0-	-0-	300	2	7	9	Y	6					54
*01	300	N	300	-0-	-0-	-0-	289	2	11	9	Y	10	50	1			14

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21452	X	8233	-0-	-13219	-0-	8186	2	47	9	Y	43	69	1			60
09	12930	X	7787	-0-	-5143	-0-	7730	2	57	9	Y	52	66	1			46
10	11532	X	7797	-0-	-3735	-0-	7742	2	55	9	Y	50	69	1			27
11	10620	X	6784	-0-	-3836	-0-	6718	2	66	9	Y	60					87
12	9548	X	7699	-0-	-1849	-0-	7620	2	79	9	Y	72	66	1			93
*01	7357	X	7357	-0-	-0-	-0-	7265	2	92	9	Y	84	93	1			84

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28365	X	14549	-0-	-13816	-0-	14532	2	17	9	Y	15	38	1			22
09	22830	X	13583	-0-	-9247	-0-	13566	2	17	9	Y	15					37
10	21297	X	12328	-0-	-8969	-0-	12311	2	17	9	Y	15	35	1			17
11	17520	X	6648	-0-	-10872	-0-	6630	2	18	9	Y	16	19	1			14
12	14539	X	6621	-0-	-7918	-0-	6606	2	15	9	Y	14	18	1			10
*01	6338	X	6338	-0-	-0-	-0-	6318	2	20	9	Y	18	16	1			12

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13144	X	8983	-0-	-4161	-0-	8953	2	30	9	Y	27	41	1			37
09	12270	X	8510	-0-	-3760	-0-	8474	2	36	9	Y	33	42	1			28
10	11749	X	8502	-0-	-3247	-0-	8467	2	35	9	Y	32	43	1			17
11	10830	X	6588	-0-	-4242	-0-	6549	2	39	9	Y	35					52
12	9734	X	3965	-0-	-5769	-0-	3932	2	33	9	Y	30	40	1			42
*01	3637	X	3637	-0-	-0-	-0-	3604	2	33	9	Y	30	39	1			33

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15314	X	7889	-0-	-7425	-0-	7880	2	9	9	Y	8	16	1			13
09	12060	X	7721	-0-	-4339	-0-	7708	2	13	9	Y	12	15	1			10
10	10447	X	7713	-0-	-2734	-0-	7701	2	12	9	Y	11	15	1			6
11	9810	X	6480	-0-	-3330	-0-	6467	2	13	9	Y	12					18
12	8835	X	7345	-0-	-1490	-0-	7328	2	17	9	Y	15	14	1			19
*01	6780	X	6780	-0-	-0-	-0-	6761	2	19	9	Y	17	19	1			17

SUGG FARMAR '20' WELL #: 3 RRCID -> 273054 COMPL. DATE 06/12/2014 TOTAL DEPTH 6754 PERF. 6528 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12028	X	11879	-0-	-149	-0-	11879	2			Y	-0-					28
09	11640	X	10578	-0-	-1062	-0-	10578	2			Y	-0-	21	1			7
10	12028	X	9641	-0-	-2387	-0-	9641	2			Y	-0-					7
11	11490	X	8657	-0-	-2833	-0-	8657	2			Y	-0-	6	1			1
12	11873	X	8424	-0-	-3449	-0-	8424	2			Y	-0-	1	1			-0-
01	11208	X	8525	-0-	-2683	-0-	8525	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13564	X	13564	-0-	-0-	-0-	13419	2	145	9	Y	132	75	1			57
12	14232	X	14232	-0-	-0-	-0-	14149	2	83	9	Y	75	84	1			48
*01	12678	X	12678	-0-	-0-	-0-	12579	2	99	9	Y	90	76	1			62

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

08	620	N	557	-0-	-63	-0-	557	2			N	-0-					4
09	533	N	533	-0-	-0-	-0-	533	2			N	-0-	3	1			1
10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					1
11	540	N	293	-0-	-247	-0-	293	2			N	-0-	1	0			-0-
12	558	N	380	-0-	-178	-0-	379	2	1	9	N	1	1	1			-0-
01	527	N	297	-0-	-230	-0-	297	2			N	-0-					-0-

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

08	1550	N	1520	-0-	-30	-0-	1499	2	21	9	Y	19	37	1			14
09	1440	N	1385	-0-	-55	-0-	1365	2	20	9	Y	18	18	1			14
10	1519	N	1460	-0-	-59	-0-	1439	2	21	9	Y	19	16	1			17
11	1470	N	1365	-0-	-105	-0-	1345	2	20	9	Y	18	18	1			17
12	1426	N	1408	-0-	-18	-0-	1388	2	20	9	Y	18	19	1			16
01	1457	N	1261	-0-	-196	-0-	1235	2	26	9	Y	24	19	1			21

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-
09	5	R	-0-	-0-	-5	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

08	215	N	215	-0-	-0-	-0-	7	1	198	2	N	9	31	1			13
							10	9									
09	201	N	201	-0-	-0-	-0-	7	1	194	2	N	-0-					13
10	203	N	203	-0-	-0-	-0-	6	1	189	2	N	7					20
							8	9									
11	195	N	195	-0-	-0-	-0-	188	2	7	9	N	6	14	1			12
*12	198	N	198	-0-	-0-	-0-	6	1	182	2	N	9					21
							10	9									
*01	211	N	211	-0-	-0-	-0-	6	1	195	2	N	9	15	1			15
							10	9									

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

08	172	N	172	-0-	-0-	-0-	7	1	165	2	N	-0-					-0-
09	180	N	168	-0-	-12	-0-	6	1	162	2	N	-0-					-0-
10	186	N	164	-0-	-22	-0-	6	1	158	2	N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
12	186	N	157	-0-	-29	-0-	6	1	151	2	N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	6	1	162	2	N	-0-					-0-

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	8	1	231	2	Y	-0-					-0-
09	236	N	236	-0-	-0-	-0-	9	1	227	2	Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	8	1	220	2	Y	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
12	220	N	220	-0-	-0-	-0-	8	1	212	2	Y	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	8	1	227	2	Y	-0-					-0-

ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	718	N	718	-0-	-0-	-0-	25	1	693	2	Y	-0-					-0-
09	704	N	704	-0-	-0-	-0-	25	1	679	2	Y	-0-					-0-
10	686	N	686	-0-	-0-	-0-	24	1	662	2	Y	-0-					-0-
11	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
12	566	N	566	-0-	-0-	-0-	21	1	545	2	Y	-0-					-0-
*01	569	N	569	-0-	-0-	-0-	18	1	551	2	Y	-0-					-0-

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0-	-0-	17	1	462	2	N	-0-					-0-
09	480	N	470	-0-	-10	-0-	17	1	453	2	N	-0-					-0-
10	620	N	458	-0-	-162	-0-	16	1	442	2	N	-0-					-0-
11	450	N	376	-0-	-74	-0-	376	2			N	-0-					-0-
12	496	N	378	-0-	-118	-0-	14	1	364	2	N	-0-					-0-
01	465	N	335	-0-	-130	-0-	11	1	324	2	N	-0-					-0-

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	650	-0-	-1	-0-	23	1	627	2	Y	-0-					-0-
09	638	N	638	-0-	-0-	-0-	24	1	614	2	Y	-0-					-0-
10	622	N	622	-0-	-0-	-0-	22	1	600	2	Y	-0-					-0-
11	630	N	501	-0-	-129	-0-	501	2			Y	-0-					-0-
12	651	N	503	-0-	-148	-0-	18	1	485	2	Y	-0-					-0-
01	620	N	119	-0-	-501	-0-	4	1	115	2	Y	-0-					-0-

SUSAN PEAK (STRAWN, UPPER) 87334 710 ASSOCIATED ONE WELL CNTY: TOM GREEN
MAYO, EDDIE 536900
MCGILL WELL #: 1 RRCID -> 185118 COMPL. DATE 02/28/1999 TOTAL DEPTH 5024 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					77
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					77
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					77
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					77
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					77
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					77

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	9	1	231	2	N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	9	1	226	2	N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	9	1	221	2	N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	8	1	213	2	N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	8	1	227	2	N	-0-					-0-

SUSAN PEAK (STRAWN, UPPER GAS) //CONT.// 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
ROBERTSON, J. D. C WELL #: 19 RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					46

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BRIGHT & CO. 093125
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

08	1885 R	1885	-0-	-0-	-0-	156	1	1729	2	Y	-0-					10
09	2116 R	2116	-0-	-0-	-0-	152	1	1964	2	Y	-0-					10
10	2449 #	2316	-0-	-133	-0-	184	1	2132	2	Y	-0-					10
11	2370 #	1930	-0-	-440	-0-	116	1	1814	2	Y	-0-					10
*12	2209 R	2209	-0-	-0-	-0-	171	1	2038	2	Y	-0-					10
01	2201 #	NO RPT	-0-	-2201	-0-					Y	NO RPT					10

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

08	3348 #	2607	-0-	-741	-0-	215	1	2385	2	Y	6					16
						7	9									
09	3240 #	3147	-0-	-93	-0-	226	1	2915	2	Y	5					21
						6	9									
10	3069 #	3055	-0-	-14	-0-	242	1	2804	2	Y	8					29
						9	9									
11	2970 #	2670	-0-	-300	-0-	160	1	2510	2	Y	-0-					29
*12	3209 R	3209	-0-	-0-	-0-	248	1	2942	2	Y	17	29	1			17
						19	9									
01	3069 #	NO RPT	-0-	-3069	-0-					Y	NO RPT					17

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

08	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	#	666	-0-	-202	-0-	55	1	605	2	Y	5					15
							6	9									
09	840	#	786	-0-	-54	-0-	56	1	723	2	Y	6					21
							7	9									
10	917	R	917	-0-	-0-	-0-	72	1	837	2	Y	7					28
							8	9									
11	789	R	789	-0-	-0-	-0-	47	1	742	2	Y	-0-					28
12	806	#	800	-0-	-6	-0-	60	1	711	2	Y	26	28	1			26
							29	9									
01	806	#	NO RPT	-0-	-806	-0-					Y	NO RPT					26

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	#	-0-	-0-	-589	-0-					Y	-0-					10
09	591	R	591	-0-	-0-	-0-	42	1	542	2	Y	6					16
							7	9									
10	651	#	613	-0-	-38	-0-	48	1	557	2	Y	7					23
							8	9									
11	630	#	596	-0-	-34	-0-	36	1	560	2	Y	-0-					23
*12	689	R	689	-0-	-0-	-0-	51	1	609	2	Y	26	23	1			26
							29	9									
01	620	#	NO RPT	-0-	-620	-0-					Y	NO RPT					26

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	#	1696	-0-	-164	-0-	140	1	1556	2	Y	-0-					-0-
09	1806	R	1806	-0-	-0-	-0-	130	1	1676	2	Y	-0-					-0-
10	1953	#	1731	-0-	-222	-0-	138	1	1593	2	Y	-0-					-0-
11	1890	#	1784	-0-	-106	-0-	107	1	1677	2	Y	-0-					-0-
*12	1909	R	1909	-0-	-0-	-0-	148	1	1761	2	Y	-0-					-0-
01	1860	#	NO RPT	-0-	-1860	-0-					Y	NO RPT					-0-

HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	#	1061	-0-	-210	-0-	9	1	1027	2	N	23					124
							25	9									
09	1230	#	1082	-0-	-148	-0-	10	1	1072	2	N	-0-					124
10	1178	#	1061	-0-	-117	-0-	9	1	1052	2	N	-0-					124
11	1140	#	1077	-0-	-63	-0-	10	1	1067	2	N	-0-					124
12	1147	#	1066	-0-	-81	-0-	10	1	1056	2	N	-0-					124
01	1116	#	1078	-0-	-38	-0-	10	1	1068	2	N	-0-					124

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	#	1032	-0-	-84	-0-	9	1	1023	2	N	-0-					81
09	1080	#	1037	-0-	-43	-0-	9	1	1028	2	N	-0-					81
10	1085	#	1063	-0-	-22	-0-	9	1	1054	2	N	-0-					81
11	1050	#	1034	-0-	-16	-0-	9	1	1025	2	N	-0-					81
12	1085	#	1067	-0-	-18	-0-	10	1	1057	2	N	-0-					81
01	1085	#	1077	-0-	-8	-0-	10	1	1067	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	207	-0-	-10	-0-	2	1	205	2	N	-0-					10
09	210	#	206	-0-	-4	-0-	2	1	204	2	N	-0-					10
10	217	#	204	-0-	-13	-0-	2	1	202	2	N	-0-					10
11	210	#	207	-0-	-3	-0-	2	1	205	2	N	-0-					10
12	217	R	217	-0-	-0-	-0-	2	1	215	2	N	-0-					10
*01	219	R	219	-0-	-0-	-0-	2	1	217	2	N	-0-					10

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
J & J SERVICES COMPANY 427662
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	#	657	-0-	-180	-0-	647	2	10	9	Y	9	11	1			9
09	868	R	868	-0-	-0-	-0-	856	2	12	9	Y	11	11	1			9
10	849	R	849	-0-	-0-	-0-	839	2	10	9	Y	9	11	1			7
11	798	R	798	-0-	-0-	-0-	787	2	11	9	Y	10					17
12	899	#	814	-0-	-85	-0-	802	2	12	9	Y	11	22	1			6
01	899	#	822	-0-	-77	-0-	807	2	15	9	Y	14	11	1			9

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	645	-0-	-37	-0-	645	2			N	-0-					-0-
09	660	N	621	-0-	-39	-0-	621	2			N	-0-					-0-
10	651	N	635	-0-	-16	-0-	635	2			N	-0-					-0-
11	630	N	581	-0-	-49	-0-	581	2			N	-0-					-0-
12	651	N	553	-0-	-98	-0-	553	2			N	-0-					-0-
01	620	N	405	-0-	-215	-0-	405	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
11	270	N	200	-0-	-70	-0-	200	3			N	-0-					-0-
12	279	N	110	-0-	-169	-0-	110	3			N	-0-					-0-
01	217	N	44	-0-	-173	-0-	44	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	82	-0-	-104	-0-	82	2			N	-0-					118
09	180	#	178	-0-	-2	-0-	178	2			N	-0-					118
10	186	#	182	-0-	-4	-0-	182	2			N	-0-					118
11	195	R	195	-0-	-0-	-0-	195	2			N	-0-					118
12	222	R	222	-0-	-0-	-0-	222	2			N	-0-					118
*01	213	R	213	-0-	-0-	-0-	213	2			N	-0-					118

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	#	517	-0-	-10	-0-	517	3			N	-0-					-0-
09	570	#	508	-0-	-62	-0-	508	3			N	-0-					-0-
10	589	#	417	-0-	-172	-0-	417	3			N	-0-					-0-
11	570	#	558	-0-	-12	-0-	558	3			N	-0-					-0-
12	558	#	551	-0-	-7	-0-	551	3			N	-0-					-0-
*01	552	R	552	-0-	-0-	-0-	552	3			N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	304	-0-	-1184	-0-	87 10	1 9	207	3	N	9	11	1			4
09	480	N	401	-0-	-79	-0-	84 12	1 9	305	3	N	11	9	1			6
10	460	N	460	-0-	-0-	-0-	87 7	1 9	366	3	N	6	8	1			4
11	300	N	290	-0-	-10	-0-	84 6	1 9	200	3	N	5	5	1			4
12	441	N	441	-0-	-0-	-0-	87 14	1 9	340	3	N	13	11	1	1	8	5
01	465	N	87	-0-	-378	-0-	87	1			N	-0-	5	1			-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

08	682	N	660	-0-	-22	-0-	660	2			Y	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
10	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					-0-
11	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
12	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					-0-
*01	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					-0-

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

08	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
09	570	N	399	-0-	-171	-0-	399	2			N	-0-					-0-
10	558	N	401	-0-	-157	-0-	401	2			N	-0-					-0-
11	420	N	385	-0-	-35	-0-	385	2			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
01	403	N	335	-0-	-68	-0-	335	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	#	405	-0-	-122	-0-	405	8			N	-0-					-0-
09	510	#	361	-0-	-149	-0-	361	3			N	-0-					-0-
10	496	#	-0-	-0-	-496	-0-					N	-0-					-0-
11	480	#	-0-	-0-	-480	-0-					N	-0-					-0-
12	434	#	-0-	-0-	-434	-0-					N	-0-					-0-
01	403	#	-0-	-0-	-403	-0-					N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	714	R	714	-0-	-0-	-0-	714	2			N	-0-					-0-
09	894	R	894	-0-	-0-	-0-	894	2			N	-0-					-0-
10	880	R	880	-0-	-0-	-0-	880	2			N	-0-					-0-
11	797	R	797	-0-	-0-	-0-	797	2			N	-0-					-0-
12	930	#	764	-0-	-166	-0-	764	2			N	-0-					-0-
01	930	#	622	-0-	-308	-0-	622	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
09	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
10	744	N	596	-0-	-148	-0-	596	3			N	-0-					-0-
11	780	N	663	-0-	-117	-0-	663	3			N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*01	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1379	R	1379	-0-	-0-	-0-	1294	3	85	9	N	77	178	1			144
09	1530	#	1099	-0-	-431	-0-	1008	3	91	9	N	83					227
10	1581	#	260	-0-	-1321	-0-	172	3	88	9	N	80	182	1			125
11	1530	#	443	-0-	-1087	-0-	349	3	94	9	N	85					210
12	1364	#	330	-0-	-1034	-0-	236	3	94	9	N	85	184	1			111
01	1364	#	223	-0-	-1141	-0-	127	3	96	9	N	87					198

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	229	-0-	-81	-0-	203	3	26	9	Y	24	37	1			11
09	300	#	194	-0-	-106	-0-	168	3	26	9	Y	24	17	1			18
10	310	#	46	-0-	-264	-0-	25	3	21	9	Y	19	17	1			20
11	270	#	73	-0-	-197	-0-	51	3	22	9	Y	20	17	1			23
12	248	#	59	-0-	-189	-0-	30	3	29	9	Y	26	38	1			11
01	217	#	70	-0-	-147	-0-	16	3	54	9	Y	49					60

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, S. (WOLFCAMP DETRITAL) 90193 498 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILSON BROTHERS LEASING CO., INC 927900
WILSON-STATE UNIT -A- WELL #: 1 RRCID -> 019339 COMPL. DATE 06/04/1959 TOTAL DEPTH 6150 PERF. 5792 - 5827

07	P&A COND		-0-	-0-	-0-	-0-					N	-0-	168	7			-0-
08	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/14/2014 - P/A 04-14-2014

TIPPETT, WEST (HUECO) 90196 333 ASSOCIATED 49B CNTY: CROCKETT
OLSEN ENERGY INC. 621750
TIPPETT 39 WELL #: 1 RRCID -> 212599 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 4853 - 4904

08	73	R	73	-0-	-0-	-0-	73	2			N	-0-					55
09	76	R	76	-0-	-0-	-0-	76	2			N	-0-					55
10	62	#	6	-0-	-56	-0-	6	2			N	-0-					55
11	60	#	-0-	-0-	-60	-0-					N	-0-					55
12	93	#	-0-	-0-	-93	-0-					N	-0-					55
01	93	#	-0-	-0-	-93	-0-					N	-0-					55

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	385	-0-	-1134	-0-	10	1	374	2	N	1					48
							1	9									
09	1230	N	953	-0-	-277	-0-	24	1	929	2	N	-0-					48
10	853	N	853	-0-	-0-	-0-	34	1	817	2	N	2					50
							2	9									
11	920	N	920	-0-	-0-	-0-	37	1	881	2	N	2					52
							2	9									
12	1056	N	1056	-0-	-0-	-0-	42	1	1004	2	N	9	8	8			53
							10	9									
*01	1174	N	1174	-0-	-0-	-0-	47	1	1125	2	N	2					55
							2	9									

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

08	317	N	317	-0-	-0-	-0-	7	1	285	2	N	23	23	8			77
							25	9									
09	288	N	288	-0-	-0-	-0-	7	1	275	2	N	5	2	8			80
							6	9									
10	278	N	278	-0-	-0-	-0-	7	1	267	2	N	4	3	8			81
							4	9									
11	394	N	394	-0-	-0-	-0-	10	1	378	2	N	5	5	8			81
							6	9									
12	472	N	472	-0-	-0-	-0-	12	1	456	2	N	4					85
							4	9									
01	279	N	250	-0-	-29	-0-	6	1	243	2	N	1					86
							1	9									

TODD WX-15 WELL #: 2 RRCID -> 224887 COMPL. DATE 11/09/2004 TOTAL DEPTH 6623 PERF. 6389 - 6410

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

08	8	-0-	-0-	-8	B	-48					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-48															
09	8	-0-	-0-	-8	B	-56					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-56					N	-0-					-0-
*11	3	3	-0-	-0-	B	-56	3	3			N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-56					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-56					N	-0-					-0-

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

08	229	N	229	-0-	-0-	B	-0-	229	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	240	N	182	-0-	-58	B	-0-	182	3		N	-0-					-0-
10	233	N	233	-0-	-0-	B	-0-	233	3		N	-0-					-0-
11	210	N	168	-0-	-42	B	-0-	168	3		N	-0-					-0-
12	186	N	118	-0-	-68	B	-0-	118	3		N	-0-					-0-
*01	264	N	264	-0-	-0-	B	-0-	264	3		N	-0-					-0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1054 N	970	-0-	-84 B	-0-	970	2		N	-0-			66
09/01 BALANCING DATE STATUS -> -0-													
09	1193 N	1193	-0-	-0- B	-0-	1193	2		N	-0-			66
10	1147 N	1067	-0-	-80 B	-0-	1067	2		N	-0-			66
11	1050 N	1050	-0-	-0- B	-0-	1050	2		N	-0-			66
12	1240 N	1075	-0-	-165 B	-0-	1075	2		N	-0-			66
01	1054 N	978	-0-	-76 B	-0-	978	2		N	-0-			66

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

08	713 N	647	-0-	-66 B	-0-	647	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	796 N	796	-0-	-0- B	-0-	796	2		N	-0-			-0-
10	775 N	712	-0-	-63 B	-0-	712	2		N	-0-			-0-
11	700 N	700	-0-	-0- B	-0-	700	2		N	-0-			-0-
12	837 N	716	-0-	-121 B	-0-	716	2		N	-0-			-0-
01	713 N	652	-0-	-61 B	-0-	652	2		N	-0-			-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

08	744 N	627	-0-	-117 B	-0-	627	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	787 N	787	-0-	-0- B	-0-	787	2		N	-0-			-0-
10	713 N	698	-0-	-15 B	-0-	698	2		N	-0-			-0-
11	691 N	691	-0-	-0- B	-0-	691	2		N	-0-			-0-
12	806 N	699	-0-	-107 B	-0-	699	2		N	-0-			-0-
01	713 N	707	-0-	-6 B	-0-	707	2		N	-0-			-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

08	391 N	391	-0-	-0- B	-0-	391	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	421 N	421	-0-	-0- B	-0-	421	2		N	-0-			-0-
10	383 N	383	-0-	-0- B	-0-	383	2		N	-0-			-0-
11	390 N	333	-0-	-57 B	-0-	333	2		N	-0-			-0-
12	434 N	342	-0-	-92 B	-0-	342	2		N	-0-			-0-
01	372 N	324	-0-	-48 B	-0-	324	2		N	-0-			-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

08 14B2 EXT	NO RPT	-0-	-0-		40				N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-		40				N	NO RPT			-0-
10 14B DENY	NO RPT	-0-	-0-		40				N	NO RPT			-0-
11 14B DENY	NO RPT	-0-	-0-		40				N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-		40				N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-		40				N	NO RPT			-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

08	837 N	802	-0-	-35	-0-	802	3		Y	-0-			-0-
09	781 N	781	-0-	-0-	-0-	781	3		Y	-0-			-0-
10	813 N	813	-0-	-0-	-0-	813	3		Y	-0-			-0-
11	780 N	768	-0-	-12	-0-	768	3		Y	-0-			-0-
12	806 N	764	-0-	-42	-0-	764	3		Y	-0-			-0-
01	806 N	632	-0-	-174	-0-	632	3		Y	-0-			-0-

TOE NAIL (HARKEY) //CONT.// 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2247	N	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
09	2280	N	2222	-0-	-58	-0-	2222	3			N	-0-					-0-
10	2325	N	2253	-0-	-72	-0-	2253	3			N	-0-					-0-
11	2160	N	1965	-0-	-195	-0-	1965	3			N	-0-					-0-
12	2294	N	1997	-0-	-297	-0-	1997	3			N	-0-					-0-
01	2263	N	1943	-0-	-320	-0-	1943	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2957	N	2957	-0-	-0-	-0-	2957	3			N	-0-					-0-
09	2824	N	2824	-0-	-0-	-0-	2824	3			N	-0-					-0-
10	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-
11	2741	N	2741	-0-	-0-	-0-	2741	3			N	-0-					-0-
12	2742	N	2742	-0-	-0-	-0-	2742	3			N	-0-					-0-
*01	2515	N	2515	-0-	-0-	-0-	2515	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
09	420	N	281	-0-	-139	-0-	281	2			N	-0-					-0-
10	434	N	305	-0-	-129	-0-	305	2			N	-0-					-0-
11	420	N	140	-0-	-280	-0-	140	2			N	-0-					-0-
12	279	N	59	-0-	-220	-0-	59	2			N	-0-					-0-
*01	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	3			Y	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			Y	-0-					-0-
12	186	N	96	-0-	-90	-0-	96	3			Y	-0-					-0-
01	217	N	102	-0-	-115	-0-	102	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
09	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
10	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
11	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-
12	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
01	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN RIVER OPERATING, INC. 829434
STANSBERRY WELL #: 1 RRCID -> 271816 COMPL. DATE 12/12/2010 TOTAL DEPTH 5450 PERF. 5190 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	N	505	-0-	-0-	-0-	504	2	1	9	N	1					71
09	811	N	811	-0-	-0-	-0-	810	2	1	9	N	1					72
10	969	N	969	-0-	-0-	-0-	968	2	1	9	N	1					73
11	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					73
*12	837	N	567	-0-	-270	-0-	566	2	1	9	N	1					74
01	961	N	840	-0-	-121	-0-	839	2	1	9	N	1					75

HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	293	2	1	9	N	1					33
09	267	N	267	-0-	-0-	-0-	266	2	1	9	N	1					34
10	301	N	301	-0-	-0-	-0-	299	2	2	9	N	2					36
11	270	N	263	-0-	-7	-0-	262	2	1	9	N	1					37
*12	296	N	296	-0-	-0-	-0-	295	2	1	9	N	1					38
01	310	N	182	-0-	-128	-0-	181	2	1	9	N	1					39

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13888		13855	-0-	-33	-0-	13855	2			N	-0-					-0-
09	13440		11406	-0-	-2034	-0-	11406	2			N	-0-					-0-
10	14313		14313	-0-	-0-	-0-	14313	2			N	-0-					-0-
11	13702		13702	-0-	-0-	-0-	13702	3			N	-0-					-0-
12	13959		13959	-0-	-0-	-0-	13959	2			N	-0-					-0-
01	12958		11203	-0-	-1755	-0-	11203	2			N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0-	-0-	751	2	13	9	Y	12					60
09	778	N	778	-0-	-0-	-0-	767	2	11	9	Y	10					70
10	808	N	808	-0-	-0-	-0-	799	2	9	9	Y	8					78
11	799	N	799	-0-	-0-	-0-	789	2	10	9	Y	9	66	1			21
12	781	N	781	-0-	-0-	-0-	768	2	13	9	Y	12					33
*01	733	N	733	-0-	-0-	-0-	718	2	15	9	Y	14					47

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	448	-0-	-172	-0-	437	2	11	9	Y	10					52
09	600	N	544	-0-	-56	-0-	533	2	11	9	Y	10					62
10	583	N	583	-0-	-0-	-0-	575	2	8	9	Y	7					69
11	467	N	467	-0-	-0-	-0-	457	2	10	9	Y	9	59	1			19
12	558	N	532	-0-	-26	-0-	518	2	14	9	Y	13					32
01	589	N	564	-0-	-25	-0-	549	2	15	9	Y	14					46

PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22258	X	15745	-0-	-6513	-0-	15745	3			N	-0-					20
09	27200	X	27200	-0-	-0-	-0-	27200	3			N	-0-					20
10	27398	X	27398	-0-	-0-	-0-	27398	3			N	-0-					20
11	25170	X	24694	-0-	-476	-0-	24694	3			N	-0-					20
12	38817	X	38817	-0-	-0-	-0-	38817	3			N	-0-					20
01	28117	X	21784	-0-	-6333	-0-	21784	3			N	-0-					20

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1178	#	1120	-0-	-58	-0-	1120	2			Y	-0-					-0-
*04	1140	#	1064	-0-	-76	-0-	1064	2			Y	-0-					-0-
*05	T. A.		983	-0-	983	983	983	2			Y	-0-					-0-
*06	T. A.		1130	-0-	1130	2113	1130	2			Y	-0-					-0-
*07	T. A.		1147	-0-	1147	3260	1147	2			Y	-0-					-0-
*08	T. A.		772	-0-	772	4032	772	2			Y	-0-					-0-
*09	4894	R	862	-0-	-4032	-0-	862	2			Y	-0-					-0-
*10	929	R	929	-0-	-0-	-0-	929	2			Y	-0-					-0-
*11	1140	#	920	-0-	-220	-0-	920	2			Y	-0-					-0-
12	1147	#	1130	-0-	-17	-0-	1130	2			Y	-0-					-0-
*01	958	R	958	-0-	-0-	-0-	958	2			Y	-0-					-0-

TRIUMPH (WOLFCAMP) //CONT.// 91424 475 ASSOCIATED 49B CNTY: UPTON
COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	#	594	-0-	-305	-0-	594	2			N	-0-					-0-
09	780	#	677	-0-	-103	-0-	677	2			N	-0-					-0-
10	802	R	802	-0-	-0-	-0-	802	2			N	-0-					-0-
11	782	R	782	-0-	-0-	-0-	782	2			N	-0-					-0-
12	788	R	788	-0-	-0-	-0-	788	2			N	-0-					-0-
01	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		102	-0-	102	180	102	3			Y	-0-					-0-
09	DLQ G-10		78	-0-	78	258	78	3			Y	-0-					-0-
10	DLQ G-10		78	-0-	78	336	78	3			Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	336					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	336					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	336					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
09	600	N	469	-0-	-131	-0-	469	2			N	-0-					-0-
10	713	N	602	-0-	-111	-0-	602	2			N	-0-					-0-
11	630	N	554	-0-	-76	-0-	554	2			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
01	589	N	514	-0-	-75	-0-	514	2			N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	#	805	-0-	-342	-0-	805	3			N	-0-					-0-
09	1110	#	761	-0-	-349	-0-	761	3			N	-0-					-0-
10	1147	#	965	-0-	-182	-0-	965	3			N	-0-					-0-
11	870	#	854	-0-	-16	-0-	854	3			N	-0-					-0-
12	899	#	845	-0-	-54	-0-	845	3			N	-0-					-0-
01	961	#	690	-0-	-271	-0-	690	3			N	-0-					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750		7320	-0-	-430	-0-	7320	2			N	-0-					-0-
09	2934		6452	-0-	3518 B	3518	6452	2			N	-0-					-0-
10	6246		6766	-0-	520 B	4038	6766	2			N	-0-					-0-
11	2730		5907	-0-	3177 B	7215	5907	2			N	-0-					-0-
12	7626		6080	-0-	-1546 B	5669	6080	2			N	-0-					-0-
01	6809		4759	-0-	-2050 B	3619	4759	2			N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	#	257	-0-	-704	-0-	257	2			N	-0-					-0-
09	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
10	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
11	240	N	180	-0-	-60 B	-0-	180	2			N	-0-					-0-
12	248	N	180	-0-	-68 B	-0-	180	2			N	-0-					-0-
*01	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-

UNIVERSITY BLOCK 34,E.(WOLFCAMP) 92597 900 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 2 WELL #: 1 RRCID -> 064266 COMPL. DATE 09/22/1975 TOTAL DEPTH 11825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-6 WELL #: 1 RRCID -> 094418 COMPL. DATE 06/18/1981 TOTAL DEPTH 6981 PERF. 6878 - 6947

08	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
01	15	N	6	-0-	-9	-0-	6	3			Y	-0-					-0-

UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

08	806	N	781	-0-	-25	-0-	773	3	8	9	Y	7	23	1			14
09	1316	N	1316	-0-	-0-	-0-	1308	3	8	9	Y	7					21
10	747	N	747	-0-	-0-	-0-	739	3	8	9	Y	7					28
11	750	N	617	-0-	-133	-0-	609	3	8	9	Y	7					35
12	806	N	657	-0-	-149	-0-	648	3	9	9	Y	8					43
*01	856	N	856	-0-	-0-	-0-	835	3	21	9	Y	19	32	1			30

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

08	651	N	411	-0-	-240	-0-	411	3			Y	-0-					-0-
09	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					-0-
10	651	N	564	-0-	-87	-0-	564	3			Y	-0-					-0-
11	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
12	961	N	592	-0-	-369	-0-	592	3			Y	-0-					-0-
01	558	N	463	-0-	-95	-0-	463	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

08	558	N	345	-0-	-213	-0-	345	3			Y	-0-					-0-
09	660	N	535	-0-	-125	-0-	535	3			Y	-0-					-0-
10	682	N	335	-0-	-347	-0-	335	3			Y	-0-					-0-
11	330	N	282	-0-	-48	-0-	282	3			Y	-0-					-0-
12	558	N	256	-0-	-302	-0-	256	3			Y	-0-					-0-
01	341	N	259	-0-	-82	-0-	259	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

08	1155	N	1155	-0-	-0-	B -0-	1137	2	18	9	Y	16	63	1			24
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	589	-0-	-671	B -0-	581	2	8	9	Y	7					31
10	1426	N	1356	-0-	-70	B -0-	1349	2	7	9	Y	6					37
11	1110	N	974	-0-	-136	B -0-	967	2	7	9	Y	6					43
12	959	N	959	-0-	-0-	B -0-	957	2	2	9	Y	2	40	1			5
01	1147	N	1070	-0-	-77	B -0-	1067	2	3	9	Y	3					8

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0- B	-0-	46	2	7	9	Y	6	49	1			7
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	38	-0-	-22 B	-0-	35	2	3	9	Y	3					10
10	65	N	65	-0-	-0- B	-0-	61	2	4	9	Y	4					14
11	60	N	52	-0-	-8 B	-0-	49	2	3	9	Y	3					17
12	57	N	57	-0-	-0- B	-0-	55	2	2	9	Y	2	15	1			4
*01	291	N	291	-0-	-0- B	-0-	248	1	41	2	Y	2					6
							2	9									

NABORS COMPLETION & PROD SERV CO 598911
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

08 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
12 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

08	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					56
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	101	-0-	-19 B	-0-	101	2			N	-0-	56	7			-0-
10	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
11	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
*12	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
*01	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

08	372	N	298	-0-	-74 B	-0-	298	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	350	-0-	-10 B	-0-	350	2			N	-0-					-0-
10	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
*12	372	N	334	-0-	-38 B	-0-	334	2			N	-0-					-0-
01	372	N	343	-0-	-29 B	-0-	343	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

08 PRTL PLG	-0-	-0-	-0-			-0-					N	-0-					-0-
09 PRTL PLG	-0-	-0-	-0-			-0-					N	-0-					-0-
10 PRTL PLG	-0-	-0-	-0-			-0-					N	-0-					-0-
11 PRTL PLG	-0-	-0-	-0-			-0-					N	-0-					-0-
12 PRTL PLG	-0-	-0-	-0-			-0-					N	-0-					-0-
01 PRTL PLG	-0-	-0-	-0-			-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610

UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
09	870	N	693	-0-	-177	-0-	693	3			Y	-0-					-0-
10	837	N	670	-0-	-167	-0-	670	3			Y	-0-					-0-
11	870	N	610	-0-	-260	-0-	610	3			Y	-0-					-0-
12	713	N	608	-0-	-105	-0-	608	3			Y	-0-					-0-
01	682	N	593	-0-	-89	-0-	593	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
01	372	N	328	-0-	-44	-0-	328	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					-0-
09	1200	N	1074	-0-	-126	-0-	1074	3			Y	-0-					-0-
10	1240	N	1240	-0-	-0-	-0-	1240	3			Y	-0-					-0-
11	1214	N	1214	-0-	-0-	-0-	1214	3			Y	-0-					-0-
12	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					-0-
*01	1329	N	1329	-0-	-0-	-0-	1329	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
11	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
12	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*01	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	210	N	100	-0-	-110	-0-	100	3			N	-0-					-0-
10	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
09	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	90	N	40	-0-	-50	-0-	40	3			N	-0-					-0-
10	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

UNIVERSITY 30-27W WELL #: 2 RRCID -> 099369 COMPL. DATE 03/23/1982 TOTAL DEPTH 1225 PERF. 1068 - 1131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	668	-0-	-76	-0-	668	3			Y	-0-					-0-
09	720	N	520	-0-	-200	-0-	520	3			Y	-0-					-0-
10	744	N	682	-0-	-62	-0-	682	3			Y	-0-					-0-
11	660	N	605	-0-	-55	-0-	605	3			Y	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
*01	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	62	-0-	-124	-0-	62	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
11	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
12	217	N	62	-0-	-155	-0-	62	3			N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
09	750	N	601	-0-	-149	-0-	601	3			N	-0-					-0-
10	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-
11	750	N	744	-0-	-6	-0-	744	3			N	-0-					-0-
12	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*01	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	226	-0-	-177	-0-	226	3			N	-0-					-0-
09	300	N	149	-0-	-151	-0-	149	3			N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
09	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
10	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
11	1590	N	1357	-0-	-233	-0-	1357	3			N	-0-					-0-
12	1426	N	1169	-0-	-257	-0-	1169	3			N	-0-					-0-
*01	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1854	-0-	-6	-0-	1854	3			N	-0-					-0-
09	1776	N	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-
10	1860	N	1832	-0-	-28	-0-	1832	3			N	-0-					-0-
11	1800	N	1721	-0-	-79	-0-	1721	3			N	-0-					-0-
12	1829	N	1686	-0-	-143	-0-	1686	3			N	-0-					-0-
01	1829	N	1637	-0-	-192	-0-	1637	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	2319	-0-	-1029	-0-	2319	2			N	-0-					8
09	3270	X	3209	-0-	-61	-0-	3209	2			N	-0-					8
10	3503	X	3142	-0-	-361	-0-	3142	2			N	-0-					8
11	3390	X	3217	-0-	-173	-0-	3217	2			N	-0-					8
12	3503	X	2600	-0-	-903	-0-	2596	2	4	9	N	4	4	8			8
01	3317	X	2876	-0-	-441	-0-	2876	2			N	-0-					8

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					10
09	1350	N	460	-0-	-890	-0-	460	2			N	-0-					10
10	1116	N	157	-0-	-959	-0-	157	2			N	-0-					10
11	766	N	766	-0-	-0-	-0-	766	2			N	-0-					10
12	837	N	837	-0-	-0-	-0-	837	2			N	-0-					10
*01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	259	-0-	-237	-0-	259	2			N	-0-					21
09	510	N	357	-0-	-153	-0-	357	2			N	-0-					21
10	496	N	317	-0-	-179	-0-	317	2			N	-0-					21
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					21
12	636	N	636	-0-	-0-	-0-	636	2			N	-0-					21
*01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					21

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	529	-0-	-122	-0-	529	2			N	-0-					-0-
09	630	N	27	-0-	-603	-0-	27	2			N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
*01	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7945	X	3984	-0-	-3961	-0-	31	1	3953	2	N	-0-					60
09	3870	X	3634	-0-	-236	-0-	30	1	3604	2	N	-0-					60
10	3999	X	3898	-0-	-101	-0-	31	1	3867	2	N	-0-					60
11	3870	X	3685	-0-	-185	-0-	30	1	3655	2	N	-0-					60
12	3999	X	3773	-0-	-226	-0-	31	1	3742	2	N	-0-					60
*01	5104	X	5104	-0-	-0-	-0-	31	1	5073	2	N	-0-					60

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1267	-0-	-190	-0-	1267	3			N	-0-					34
09	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					34
10	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					34
11	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					34
12	1519	N	1429	-0-	-90	-0-	1429	3			N	-0-					34
01	1488	N	1467	-0-	-21	-0-	1466	3	1	9	N	1					35

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	195	2	2	9	N	2					87
09	210	N	138	-0-	-72	-0-	136	2	2	9	N	2					89
10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					89
11	188	N	188	-0-	-0-	-0-	187	2	1	9	N	1					90
12	192	N	192	-0-	-0-	-0-	188	2	4	9	N	4					94
*01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					94

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2725	-0-	-375	3066	2713	3	12	9	Y	11					47
09	3000	N	1978	-0-	-1022	2044	1972	3	6	9	Y	5	42	1			10
10	3100	N	2404	-0-	-696	1348	2393	3	11	9	Y	10					20
11	3000	N	2188	-0-	-812	536	2173	3	15	9	Y	14					34
12	2718	N	2182	-0-	-536	-0-	2165	3	17	9	Y	15					49
*01	2244	N	2244	-0-	-0-	-0-	2240	3	4	9	Y	4	40	1			13

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	283	3	1	9	Y	1					8
09	300	N	235	-0-	-65	-0-	234	3	1	9	Y	1	7	1			2
10	415	N	415	-0-	-0-	-0-	413	3	2	9	Y	2					4
11	363	N	363	-0-	-0-	-0-	361	3	2	9	Y	2					6
12	375	N	375	-0-	-0-	-0-	372	3	3	9	Y	3					9
*01	423	N	423	-0-	-0-	-0-	422	3	1	9	Y	1	10	1			-0-

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			Y	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
*01	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
09	630	N	492	-0-	-138	-0-	491	3	1	9	Y	1	1	8			-0-
10	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
11	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
*01	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1574	N	1574	-0-	-0-	-0-	1571	3	3	9	N	3					160
09	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					160
10	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					160
11	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					160
*12	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					160
*01	1850	N	1850	-0-	-0-	-0-	1850	3			N	-0-					160

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	X	1347	-0-	-575	-0-	1347	3			Y	-0-					-0-
09	1470	X	1353	-0-	-117	-0-	1353	3			Y	-0-					-0-
10	1457	X	1371	-0-	-86	-0-	1371	3			Y	-0-					-0-
11	1410	X	943	-0-	-467	-0-	943	3			Y	-0-					-0-
12	1395	X	1043	-0-	-352	-0-	1043	3			Y	-0-					-0-
01	1364	N	981	-0-	-383	-0-	981	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	599	-0-	-424	-0-	599	3			Y	-0-					-0-
09	750	N	500	-0-	-250	-0-	500	3			Y	-0-					-0-
10	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
11	570	N	331	-0-	-239	-0-	331	3			Y	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
01	775	N	745	-0-	-30	-0-	690	3	55	9	Y	50	36	1			14

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	888	-0-	-507	-0-	888	3			Y	-0-					-0-
09	1440	N	712	-0-	-728	-0-	712	3			Y	-0-					-0-
10	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					-0-
11	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-
01	1054	N	886	-0-	-168	-0-	886	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	719	-0-	-25	-0-	719	3			Y	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
10	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
11	690	N	272	-0-	-418	-0-	272	3			Y	-0-					-0-
12	713	N	310	-0-	-403	-0-	310	3			Y	-0-					-0-
01	744	N	550	-0-	-194	-0-	510	3	40	9	Y	36	26	1			10

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
01	465	N	358	-0-	-107	-0-	358	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	555	-0-	-65	-0-	551	3	4	9	Y	4	5	1			2
09	523	N	523	-0-	-0-	-0-	517	3	6	9	Y	5	5	1			2
10	759	N	759	-0-	-0-	-0-	753	3	6	9	Y	5	7	1			-0-
11	540	N	527	-0-	-13	-0-	519	3	8	9	Y	7	6	1			1
12	597	N	597	-0-	-0-	-0-	589	3	8	9	Y	7	8	1			-0-
01	651	N	363	-0-	-288	-0-	363	3			Y	-0-					-0-

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	190	-0-	-58	-0-	190	3			Y	-0-					-0-
09	210	N	126	-0-	-84	-0-	126	3			Y	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			Y	-0-					-0-
12	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
01	248	N	147	-0-	-101	-0-	147	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
11	210	N	182	-0-	-28	-0-	182	3			Y	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
09	120	N	80	-0-	-40	-0-	80	3			Y	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
11	150	N	80	-0-	-70	-0-	80	3			Y	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
01	124	N	85	-0-	-39	-0-	85	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	511	-0-	-78	-0-	511	3			Y	-0-					-0-
09	450	N	357	-0-	-93	-0-	357	3			Y	-0-					-0-
10	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
11	480	N	311	-0-	-169	-0-	311	3			Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
01	682	N	324	-0-	-358	-0-	324	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3338	X	3338	-0-	-0-	-0-	3338	3			Y	-0-					-0-
09	3120	X	2618	-0-	-502	-0-	2618	3			Y	-0-					-0-
10	3348	X	2801	-0-	-547	-0-	2801	3			Y	-0-					-0-
11	3240	X	3015	-0-	-225	-0-	3015	3			Y	-0-					-0-
12	3349	X	3349	-0-	-0-	-0-	3349	3			Y	-0-					-0-
*01	3207	X	3207	-0-	-0-	-0-	3207	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	474	-0-	-239	-0-	474	3			Y	-0-					-0-
09	510	N	341	-0-	-169	-0-	341	3			Y	-0-					-0-
10	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					-0-
11	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
01	651	N	433	-0-	-218	-0-	433	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
09	1350	N	1175	-0-	-175	-0-	1175	3			Y	-0-					-0-
10	1937	N	1937	-0-	-0-	-0-	1937	3			Y	-0-					-0-
11	1320	N	967	-0-	-353	-0-	967	3			Y	-0-					-0-
12	1477	N	1477	-0-	-0-	-0-	1477	3			Y	-0-					-0-
01	1922	N	820	-0-	-1102	-0-	820	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	749	-0-	-367	-0-	749	3			Y	-0-					-0-
09	1080	N	729	-0-	-351	-0-	729	3			Y	-0-					-0-
10	899	N	874	-0-	-25	-0-	874	3			Y	-0-					-0-
11	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					-0-
12	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-
01	868	N	777	-0-	-91	-0-	777	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2303	N	2303	-0-	-0-	-0-	2187	3	116	9	Y	105	113	1			61
09	2056	N	2056	-0-	-0-	-0-	1910	3	146	9	Y	133	116	1			78
10	2134	N	2134	-0-	-0-	-0-	1987	3	147	9	Y	134	158	1			54
11	2102	N	2102	-0-	-0-	-0-	1908	3	194	9	Y	176	147	1			83
12	2293	N	2293	-0-	-0-	-0-	2094	3	199	9	Y	181	188	1			76
*01	2140	N	2140	-0-	-0-	-0-	2140	3			Y	-0-	76	1			-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1462	N	1462	-0-	-0-	-0-	1462	3			Y	-0-					-0-
09	1260	N	1143	-0-	-117	-0-	1143	3			Y	-0-					-0-
10	1240	N	1240	-0-	-0-	-0-	1240	3			Y	-0-					-0-
11	1410	N	1242	-0-	-168	-0-	1242	3			Y	-0-					-0-
12	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
*01	1299	N	1299	-0-	-0-	-0-	1299	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	788	-0-	-235	-0-	788	3			Y	-0-					-0-
09	1020	N	773	-0-	-247	-0-	773	3			Y	-0-					-0-
10	1672	N	1672	-0-	-0-	-0-	1672	3			Y	-0-					-0-
11	1210	N	1210	-0-	-0-	-0-	1210	3			Y	-0-					-0-
12	806	N	637	-0-	-169	-0-	637	3			Y	-0-					-0-
01	1147	N	492	-0-	-655	-0-	492	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	680	-0-	-33	-0-	680	3			Y	-0-					-0-
09	630	N	500	-0-	-130	-0-	500	3			Y	-0-					-0-
10	620	N	539	-0-	-81	-0-	539	3			Y	-0-					-0-
11	660	N	360	-0-	-300	-0-	360	3			Y	-0-					-0-
12	527	N	395	-0-	-132	-0-	395	3			Y	-0-					-0-
01	527	N	369	-0-	-158	-0-	369	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
10	279	N	249	-0-	-30	-0-	249	3			Y	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	3			Y	-0-					-0-
01	248	N	206	-0-	-42	-0-	206	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
09	420	N	259	-0-	-161	-0-	259	3			Y	-0-					-0-
10	434	N	395	-0-	-39	-0-	395	3			Y	-0-					-0-
11	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
12	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
01	403	N	317	-0-	-86	-0-	317	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
09	1054	N	1054	-0-	-0-	-0-	1054	3			Y	-0-					-0-
10	837	N	712	-0-	-125	-0-	712	3			Y	-0-					-0-
11	810	N	525	-0-	-285	-0-	525	3			Y	-0-					-0-
12	837	N	597	-0-	-240	-0-	597	3			Y	-0-					-0-
01	713	N	587	-0-	-126	-0-	587	3			Y	-0-					-0-

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1808	N	1808	-0-	-0-	-0-	1808	3			Y	-0-					-0-
09	1463	N	1463	-0-	-0-	-0-	1463	3			Y	-0-					-0-
10	1414	N	1414	-0-	-0-	-0-	1414	3			Y	-0-					-0-
11	1260	N	1256	-0-	-4	-0-	1256	3			Y	-0-					-0-
12	1471	N	1471	-0-	-0-	-0-	1471	3			Y	-0-					-0-
01	1426	N	1281	-0-	-145	-0-	1281	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	285	3	2	9	Y	2	2	1			1
09	429	N	429	-0-	-0-	-0-	427	3	2	9	Y	2	2	1			1
10	244	N	244	-0-	-0-	-0-	242	3	2	9	Y	2	3	1			-0-
11	300	N	300	-0-	-0-	-0-	297	3	3	9	Y	3	2	1			1
12	313	N	313	-0-	-0-	-0-	310	3	3	9	Y	3	3	1			1
01	248	N	230	-0-	-18	-0-	230	3			Y	-0-	1	1			-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1250	N	1250	-0-	-0-	-0-	1250	3			Y	-0-					-0-
09	1248	N	1248	-0-	-0-	-0-	1248	3			Y	-0-					-0-
10	1404	N	1404	-0-	-0-	-0-	1404	3			Y	-0-					-0-
11	1200	N	1012	-0-	-188	-0-	1012	3			Y	-0-					-0-
12	1240	N	1099	-0-	-141	-0-	1099	3			Y	-0-					-0-
01	1395	N	1042	-0-	-353	-0-	1042	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					-0-
09	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					-0-
10	961	N	952	-0-	-9	-0-	952	3			Y	-0-					-0-
11	930	N	848	-0-	-82	-0-	848	3			Y	-0-					-0-
12	961	N	960	-0-	-1	-0-	960	3			Y	-0-					-0-
01	961	N	627	-0-	-334	-0-	627	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	-0-	234	3			Y	-0-	4	1			-0-
09	210	N	171	-0-	-39	-0-	171	3			Y	-0-					-0-
10	217	N	82	-0-	-135	-0-	82	3			Y	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
01	186	N	107	-0-	-79	-0-	107	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2180	-0-	-21	-0-	2180	3			Y	-0-					-0-
09	2624	N	2624	-0-	-0-	-0-	2624	3			Y	-0-					-0-
10	2201	N	1975	-0-	-226	-0-	1975	3			Y	-0-					-0-
11	2100	N	1527	-0-	-573	-0-	1527	3			Y	-0-					-0-
12	2201	N	1572	-0-	-629	-0-	1572	3			Y	-0-					-0-
01	1984	N	1768	-0-	-216	-0-	1768	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
09	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-
10	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-
11	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
*01	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
01	279	N	207	-0-	-72	-0-	207	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	501	-0-	-150	-0-	501	3			Y	-0-					-0-
09	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
10	620	N	534	-0-	-86	-0-	534	3			Y	-0-					-0-
11	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					-0-
12	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					-0-
*01	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
09	300	N	279	-0-	-21	-0-	279	3			Y	-0-					-0-
10	310	N	212	-0-	-98	-0-	212	3			Y	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					-0-
09	1529	N	1529	-0-	-0-	-0-	1529	3			Y	-0-					-0-
10	1002	N	1002	-0-	-0-	-0-	1002	3			Y	-0-					-0-
11	1155	N	1155	-0-	-0-	-0-	1155	3			Y	-0-					-0-
12	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
*01	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	300	N	174	-0-	-126	-0-	174	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	279	N	119	-0-	-160	-0-	119	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-
09	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-
10	806	N	755	-0-	-51	-0-	755	3			Y	-0-					-0-
11	720	N	508	-0-	-212	-0-	508	3			Y	-0-					-0-
12	682	N	575	-0-	-107	-0-	575	3			Y	-0-					-0-
01	682	N	220	-0-	-462	-0-	220	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
10	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
11	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					-0-
12	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
*01	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					-0-
09	3000	N	3066	-0-	66	66	3066	3			Y	-0-					-0-
10	1829	N	1430	-0-	-399	-0-	1430	3			Y	-0-					-0-
11	1380	N	1372	-0-	-8	-0-	1372	3			Y	-0-					-0-
12	1984	X	1293	-0-	-691	-0-	1293	3			Y	-0-					-0-
01	1953	X	974	-0-	-979	-0-	974	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	681	-0-	-63	-0-	681	3			Y	-0-					-0-
09	1035	N	1035	-0-	-0-	-0-	1035	3			Y	-0-					-0-
10	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
11	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					-0-
12	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-
*01	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1802	N	1802	-0-	-0-	-0-	1802	3			Y	-0-					-0-
09	2409	N	2409	-0-	-0-	-0-	2409	3			Y	-0-					-0-
10	1240	N	1001	-0-	-239	-0-	1001	3			Y	-0-					-0-
11	2056	N	2056	-0-	-0-	-0-	2056	3			Y	-0-					-0-
12	2117	N	2117	-0-	-0-	-0-	2117	3			Y	-0-					-0-
*01	1924	N	1924	-0-	-0-	-0-	1924	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
09	1236	N	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-
10	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-
11	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
01	DLQ G-10		533	-0-	533	533	533	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					-0-
09	1020	N	898	-0-	-122	-0-	898	3			Y	-0-					-0-
10	1054	N	1028	-0-	-26	-0-	1028	3			Y	-0-					-0-
11	1080	N	994	-0-	-86	-0-	994	3			Y	-0-					-0-
12	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1215	-0-	-366	-0-	1215	3			Y	-0-					-0-
09	2634	N	2634	-0-	-0-	-0-	2634	3			Y	-0-					-0-
10	3100	N	3362	-0-	262	262	3362	3			Y	-0-					-0-
11	1767	N	1505	-0-	-262	-0-	1505	3			Y	-0-					-0-
12	2170	N	1262	-0-	-908	-0-	1262	3			Y	-0-					-0-
01	1271	X	1013	-0-	-258	-0-	1013	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	436	-0-	-215	-0-	436	3			Y	-0-					-0-
09	980	N	980	-0-	-0-	-0-	980	3			Y	-0-					-0-
10	775	N	594	-0-	-181	-0-	594	3			Y	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
12	806	N	546	-0-	-260	-0-	546	3			Y	-0-					-0-
01	589	N	503	-0-	-86	-0-	503	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	2669	-0-	-1454	-0-	2662	3	7	9	Y	6	6	8			-0-
09	3990	X	2637	-0-	-1353	-0-	2637	3			Y	-0-					-0-
10	3720	X	2153	-0-	-1567	-0-	2153	3			Y	-0-					-0-
11	3600	X	2112	-0-	-1488	-0-	2112	3			Y	-0-					-0-
12	3720	X	2159	-0-	-1561	-0-	2159	3			Y	-0-					-0-
01	2728	X	1578	-0-	-1150	-0-	1578	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	713	-0-	-465	-0-	696	3	17	9	Y	15	17	1			9
09	2220	N	2220	-0-	-0-	-0-	2195	3	25	9	Y	23	19	1			13
10	2087	N	2087	-0-	-0-	-0-	2063	3	24	9	Y	22	26	1			9
11	716	N	716	-0-	-0-	-0-	682	3	34	9	Y	31	26	1			14
12	1178	N	825	-0-	-353	-0-	780	3	45	9	Y	41	35	1	7	8	13
01	1116	N	638	-0-	-478	-0-	634	3	4	9	Y	4	13	1	4	8	-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1240	N	651	-0-	-589	-0-	651	3	Y	-0-			-0-
09	1053	N	1053	-0-	-0-	-0-	1053	3	Y	-0-			-0-
10	939	N	939	-0-	-0-	-0-	939	3	Y	-0-			-0-
11	1027	N	1027	-0-	-0-	-0-	1027	3	Y	-0-			-0-
12	1085	N	952	-0-	-133	-0-	952	3	Y	-0-			-0-
01	930	N	790	-0-	-140	-0-	790	3	Y	-0-			-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	868	N	541	-0-	-327	-0-	539	3	2	9	Y	2	3	1	-0-
09	847	N	847	-0-	-0-	-0-	844	3	3	9	Y	3	3	1	-0-
10	660	N	660	-0-	-0-	-0-	658	3	2	9	Y	2	2	1	-0-
11	633	N	633	-0-	-0-	-0-	629	3	4	9	Y	4	3	1	1
12	868	N	793	-0-	-75	-0-	789	3	4	9	Y	4	4	1	1
*01	669	N	669	-0-	-0-	-0-	669	3			Y	-0-	1	1	-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	376	3	Y	-0-			-0-
09	732	N	732	-0-	-0-	-0-	732	3	Y	-0-			-0-
10	334	N	334	-0-	-0-	-0-	334	3	Y	-0-			-0-
11	363	N	363	-0-	-0-	-0-	363	3	Y	-0-			-0-
12	342	N	342	-0-	-0-	-0-	342	3	Y	-0-			-0-
01	341	N	306	-0-	-35	-0-	306	3	Y	-0-			-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1726	N	1726	-0-	-0-	-0-	1714	3	12	9	Y	11	12	1	6
09	2147	N	2147	-0-	-0-	-0-	2132	3	15	9	Y	14	13	1	7
10	1679	N	1679	-0-	-0-	-0-	1664	3	15	9	Y	14	17	1	4
11	900	N	814	-0-	-86	-0-	793	3	21	9	Y	19	16	1	7
12	930	N	914	-0-	-16	-0-	893	3	21	9	Y	19	20	1	6
*01	1844	N	1844	-0-	-0-	-0-	1844	3			Y	-0-	6	1	-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1085	N	945	-0-	-140	-0-	945	3	Y	-0-			-0-
09	2712	N	2712	-0-	-0-	-0-	2712	3	Y	-0-			-0-
10	2854	N	2854	-0-	-0-	-0-	2854	3	Y	-0-			-0-
11	1081	N	1081	-0-	-0-	-0-	1081	3	Y	-0-			-0-
12	1798	N	982	-0-	-816	-0-	982	3	Y	-0-			-0-
01	1395	N	884	-0-	-511	-0-	884	3	Y	-0-			-0-

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	774	N	774	-0-	-0-	-0-	774	3	N	-0-			-0-
09	720	N	621	-0-	-99	-0-	621	3	N	-0-			-0-
10	775	N	663	-0-	-112	-0-	663	3	N	-0-			-0-
11	750	N	675	-0-	-75	-0-	675	3	N	-0-			-0-
12	788	N	788	-0-	-0-	-0-	788	3	N	-0-			-0-
*01	726	N	726	-0-	-0-	-0-	726	3	N	-0-			-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2545	N	2545	-0-	-0-	-0-	2545	3			Y	-0-					-0-
09	2280	N	2112	-0-	-168	-0-	2112	3			Y	-0-					-0-
10	2387	N	2268	-0-	-119	-0-	2268	3			Y	-0-					-0-
11	2370	N	2370	-0-	-0-	-0-	2370	3			Y	-0-					-0-
12	2360	N	2360	-0-	-0-	-0-	2360	3			Y	-0-					-0-
*01	2448	N	2448	-0-	-0-	-0-	2448	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4157	X	4157	-0-	-0-	-0-	4157	3			N	-0-					-0-
09	4039	X	4039	-0-	-0-	-0-	4039	3			N	-0-					-0-
10	6259	X	6259	-0-	-0-	-0-	6259	3			N	-0-					-0-
11	5942	X	5942	-0-	-0-	-0-	5942	3			N	-0-					-0-
12	5645	X	5645	-0-	-0-	-0-	5645	3			N	-0-					-0-
*01	5984	X	5984	-0-	-0-	-0-	5984	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	176	-0-	-134	-0-	176	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	341	N	150	-0-	-191	-0-	150	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	1649	-0-	-1172	-0-	1637	3	12	9	Y	11	12	1			7
09	2100	X	1886	-0-	-214	-0-	1869	3	17	9	Y	15	12	1			10
10	2256	X	2256	-0-	-0-	-0-	2239	3	17	9	Y	15	17	1			8
11	2010	X	1883	-0-	-127	-0-	1862	3	21	9	Y	19	16	1			11
12	1953	X	1837	-0-	-116	-0-	1815	3	22	9	Y	20	20	1			11
01	2263	N	1855	-0-	-408	-0-	1855	3			Y	-0-	11	1			-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					-0-
09	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
10	1494	N	1494	-0-	-0-	-0-	1494	3			Y	-0-					-0-
11	1291	N	1291	-0-	-0-	-0-	1291	3			Y	-0-					-0-
12	1504	N	1504	-0-	-0-	-0-	1504	3			Y	-0-					-0-
01	1426	N	1024	-0-	-402	-0-	1024	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
01	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	694	-0-	-174	-0-	694	3			Y	-0-					-0-
09	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					-0-
10	1062	N	1062	-0-	-0-	-0-	1062	3			Y	-0-					-0-
11	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-
12	1181	N	1181	-0-	-0-	-0-	1181	3			Y	-0-					-0-
01	1054	N	857	-0-	-197	-0-	857	3			Y	-0-					-0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
12	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
*01	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2313	X	2313	-0-	-0-	-0-	2313	3			Y	-0-					-0-
09	2250	X	1874	-0-	-376	-0-	1874	3			Y	-0-					-0-
10	2325	X	1896	-0-	-429	-0-	1896	3			Y	-0-					-0-
11	2250	X	2205	-0-	-45	-0-	2205	3			Y	-0-					-0-
12	2325	X	2176	-0-	-149	-0-	2176	3			Y	-0-					-0-
*01	2227	N	2227	-0-	-0-	-0-	2227	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	260	-0-	-329	-0-	260	3			N	-0-					-0-
09	390	N	274	-0-	-116	-0-	274	3			N	-0-					-0-
10	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
01	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
10	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
11	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
12	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
*01	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3437	-0-	337	337	3437	3			Y	-0-					-0-
09	2782	N	2445	-0-	-337	-0-	2445	3			Y	-0-					-0-
10	2682	N	2682	-0-	-0-	-0-	2682	3			Y	-0-					-0-
11	2645	X	2645	-0-	-0-	-0-	2645	3			Y	-0-					-0-
12	2729	X	2729	-0-	-0-	-0-	2729	3			Y	-0-					-0-
01	3379	X	2642	-0-	-737	-0-	2642	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
*01	337	N	337	-0-	-0-	-0-	327	3	10	9	Y	9	7	1			2

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
09	570	N	515	-0-	-55	-0-	515	3			Y	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
11	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-
12	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					-0-
*01	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1133	-0-	-324	-0-	1133	3			Y	-0-					-0-
09	1590	N	1575	-0-	-15	-0-	1575	3			Y	-0-					-0-
10	1817	N	1817	-0-	-0-	-0-	1817	3			Y	-0-					-0-
11	1918	N	1918	-0-	-0-	-0-	1918	3			Y	-0-					-0-
12	1974	N	1974	-0-	-0-	-0-	1974	3			Y	-0-					-0-
01	1829	N	1248	-0-	-581	-0-	1248	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	200	-0-	-327	-0-	200	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	403	N	305	-0-	-98	-0-	305	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	555	-0-	-34	-0-	555	3			Y	-0-					-0-
09	510	N	450	-0-	-60	-0-	450	3			Y	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
11	540	N	478	-0-	-62	-0-	478	3			Y	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
*01	460	N	460	-0-	-0-	-0-	451	3	9	9	Y	8	6	1			2

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1075	N	1075	-0-	-0-	-0-	1074	3	1	9	Y	1	1	8			-0-
09	879	N	879	-0-	-0-	-0-	878	3	1	9	Y	1	1	8			-0-
10	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
11	844	N	844	-0-	-0-	-0-	843	3	1	9	Y	1	1	8			-0-
12	975	N	975	-0-	-0-	-0-	975	3			Y	-0-					-0-
*01	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	415	-0-	-391	-0-	415	3			Y	-0-					-0-
09	690	N	673	-0-	-17	-0-	673	3			Y	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
11	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-
12	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
*01	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
*01	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	1213	-0-	-430	-0-	1213	3			N	-0-					-0-
09	1440	X	1388	-0-	-52	-0-	1388	3			N	-0-					-0-
10	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
11	1170	N	675	-0-	-495	-0-	675	3			N	-0-					-0-
12	1426	N	689	-0-	-737	-0-	689	3			N	-0-					-0-
01	1705	N	865	-0-	-840	-0-	865	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	885	-0-	-510	-0-	885	3			Y	-0-					-0-
09	870	N	765	-0-	-105	-0-	765	3			Y	-0-					-0-
10	1085	N	1083	-0-	-2	-0-	1083	3			Y	-0-					-0-
11	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
12	1282	N	1282	-0-	-0-	-0-	1282	3			Y	-0-					-0-
01	1085	N	966	-0-	-119	-0-	966	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	945	-0-	-47	-0-	945	3			N	-0-					-0-
09	840	N	688	-0-	-152	-0-	688	3			N	-0-					-0-
10	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
11	900	N	710	-0-	-190	-0-	710	3			N	-0-					-0-
12	713	N	507	-0-	-206	-0-	507	3			N	-0-					-0-
01	961	N	536	-0-	-425	-0-	536	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	288	-0-	-177	-0-	288	3			N	-0-					-0-
09	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

08	248	N	147	-0-	-101	-0-	147	3			N	-0-					-0-
09	210	N	115	-0-	-95	-0-	115	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	150	N	100	-0-	-50	-0-	100	3			N	-0-					-0-
12	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
01	124	N	61	-0-	-63	-0-	61	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

08	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
09	1140	N	1071	-0-	-69	-0-	1071	3			N	-0-					-0-
10	1209	N	1139	-0-	-70	-0-	1139	3			N	-0-					-0-
11	1230	N	1138	-0-	-92	-0-	1138	3			N	-0-					-0-
12	1116	N	1075	-0-	-41	-0-	1075	3			N	-0-					-0-
*01	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

08	558	N	469	-0-	-89	-0-	469	3			Y	-0-					-0-
09	540	N	470	-0-	-70	-0-	470	3			Y	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
11	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
01	465	N	394	-0-	-71	-0-	394	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
09	420	N	346	-0-	-74	-0-	346	3			N	-0-					-0-
10	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
11	450	N	412	-0-	-38	-0-	412	3			N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

08	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
09	1290	N	1163	-0-	-127	-0-	1163	3			N	-0-					-0-
10	1395	N	1253	-0-	-142	-0-	1253	3			N	-0-					-0-
11	1470	N	1256	-0-	-214	-0-	1256	3			N	-0-					-0-
12	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
*01	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	480	N	401	-0-	-79	-0-	401	3			N	-0-					-0-
10	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
11	510	N	442	-0-	-68	-0-	442	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1053	-0-	-187	-0-	1053	3			N	-0-					-0-
09	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
10	1054	N	921	-0-	-133	-0-	921	3			N	-0-					-0-
11	1020	N	893	-0-	-127	-0-	893	3			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
01	930	N	841	-0-	-89	-0-	841	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
09	1050	N	789	-0-	-261	-0-	789	3			N	-0-					-0-
10	1116	N	898	-0-	-218	-0-	898	3			N	-0-					-0-
11	1050	N	912	-0-	-138	-0-	912	3			N	-0-					-0-
12	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*01	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
09	1350	N	1287	-0-	-63	-0-	1287	3			N	-0-					-0-
10	1426	N	1326	-0-	-100	-0-	1326	3			N	-0-					-0-
11	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
12	1333	N	1229	-0-	-104	-0-	1229	3			N	-0-					-0-
*01	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*01	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
09	750	N	731	-0-	-19	-0-	731	3			N	-0-					-0-
10	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
11	930	N	813	-0-	-117	-0-	813	3			N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*01	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
09	750	N	688	-0-	-62	-0-	688	3			N	-0-					-0-
10	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-
11	810	N	739	-0-	-71	-0-	739	3			N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
*01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

08	1446	N	1446	-0-	-0-	-0-	1446	3			Y	-0-					-0-
09	1290	N	1186	-0-	-104	-0-	1186	3			Y	-0-					-0-
10	1364	N	1252	-0-	-112	-0-	1252	3			Y	-0-					-0-
11	1410	N	1255	-0-	-155	-0-	1255	3			Y	-0-					-0-
12	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-
*01	1282	N	1282	-0-	-0-	-0-	1282	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

08	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
09	780	N	695	-0-	-85	-0-	695	3			N	-0-					-0-
10	806	N	725	-0-	-81	-0-	725	3			N	-0-					-0-
11	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
*01	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

08	1688	N	1688	-0-	-0-	-0-	1651	3	37	9	N	34	37	1			20
09	1500	N	1327	-0-	-173	-0-	1277	3	50	9	N	45	39	1			26
10	2302	N	2302	-0-	-0-	-0-	2251	3	51	9	N	46	54	1			18
11	2213	N	2213	-0-	-0-	-0-	2145	3	68	9	N	62	52	1			28
12	2080	N	2080	-0-	-0-	-0-	2010	3	70	9	N	64	67	1			25
01	2294	N	1897	-0-	-397	-0-	1897	3			N	-0-	25	1			-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
10	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
11	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
12	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
*01	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

08	2250	X	2250	-0-	-0-	-0-	2250	3			Y	-0-					-0-
09	2325	X	2325	-0-	-0-	-0-	2325	3			Y	-0-					-0-
10	2356	X	1755	-0-	-601	-0-	1755	3			Y	-0-					-0-
11	2280	X	2216	-0-	-64	-0-	2216	3			Y	-0-					-0-
12	2418	X	1992	-0-	-426	-0-	1992	3			Y	-0-					-0-
01	2418	X	2336	-0-	-82	-0-	2259	3	77	9	Y	70	51	1			19

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

08	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
09	1050	N	904	-0-	-146	-0-	904	3			N	-0-					-0-
10	1116	N	837	-0-	-279	-0-	837	3			N	-0-					-0-
11	1110	N	981	-0-	-129	-0-	981	3			N	-0-					-0-
12	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
*01	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1370	N	1370	-0-	-0-	-0-	1370	3			Y	-0-					-0-
09	1230	N	1082	-0-	-148	-0-	1082	3			Y	-0-					-0-
10	1302	N	1245	-0-	-57	-0-	1245	3			Y	-0-					-0-
11	1320	N	1120	-0-	-200	-0-	1120	3			Y	-0-					-0-
12	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-					-0-
*01	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					-0-
09	600	N	324	-0-	-276	-0-	324	3			Y	-0-					-0-
10	775	N	565	-0-	-210	-0-	565	3			Y	-0-					-0-
11	750	N	664	-0-	-86	-0-	664	3			Y	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
*01	1296	N	1296	-0-	-0-	-0-	1296	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3738	X	3738	-0-	-0-	-0-	3738	3			Y	-0-					-0-
09	3217	X	3217	-0-	-0-	-0-	3217	3			Y	-0-					-0-
10	3441	X	3382	-0-	-59	-0-	3382	3			Y	-0-					-0-
11	3630	X	3324	-0-	-306	-0-	3324	3			Y	-0-					-0-
12	3751	X	3557	-0-	-194	-0-	3557	3			Y	-0-					-0-
01	3751	X	3387	-0-	-364	-0-	3387	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1666	N	1666	-0-	-0-	-0-	1666	3			Y	-0-					-0-
09	1470	N	1323	-0-	-147	-0-	1323	3			Y	-0-					-0-
10	1550	N	1495	-0-	-55	-0-	1495	3			Y	-0-					-0-
11	1620	N	1481	-0-	-139	-0-	1481	3			Y	-0-					-0-
12	1412	N	1412	-0-	-0-	-0-	1412	3			Y	-0-					-0-
01	1426	N	1383	-0-	-43	-0-	1383	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1816	N	1816	-0-	-0-	-0-	1816	3			Y	-0-					-0-
09	1728	N	1728	-0-	-0-	-0-	1728	3			Y	-0-					-0-
10	2037	N	2037	-0-	-0-	-0-	2037	3			Y	-0-					-0-
11	2128	N	2128	-0-	-0-	-0-	2128	3			Y	-0-					-0-
12	2155	N	2155	-0-	-0-	-0-	2155	3			Y	-0-					-0-
*01	1993	N	1993	-0-	-0-	-0-	1993	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			Y	-0-					-0-
10	341	N	335	-0-	-6	-0-	335	3			Y	-0-					-0-
11	360	N	306	-0-	-54	-0-	306	3			Y	-0-					-0-
12	310	N	292	-0-	-18	-0-	292	3			Y	-0-					-0-
*01	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1390	N	1390	-0-	-0-	-0-	1386	3	4	9	N	4	4	1			3
09	1350	N	1119	-0-	-231	-0-	1113	3	6	9	N	5	4	1			4
10	1302	N	1244	-0-	-58	-0-	1238	3	6	9	N	5	6	1			3
11	1350	N	1221	-0-	-129	-0-	1213	3	8	9	N	7	5	1			5
12	1420	N	1420	-0-	-0-	-0-	1412	3	8	9	N	7	7	1			5
*01	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-	5	1			-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3872	X	3872	-0-	-0-	-0-	3872	3			N	-0-					-0-
09	3480	X	3053	-0-	-427	-0-	3053	3			N	-0-					-0-
10	3658	X	3327	-0-	-331	-0-	3327	3			N	-0-					-0-
11	3630	X	3356	-0-	-274	-0-	3356	3			N	-0-					-0-
12	3751	X	3384	-0-	-367	-0-	3384	3			N	-0-					-0-
01	3751	X	3514	-0-	-237	-0-	3514	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1719	N	1719	-0-	-0-	-0-	1719	3			Y	-0-					-0-
09	1500	N	1422	-0-	-78	-0-	1422	3			Y	-0-					-0-
10	1550	N	1514	-0-	-36	-0-	1514	3			Y	-0-					-0-
11	1512	N	1512	-0-	-0-	-0-	1512	3			Y	-0-					-0-
12	1524	N	1524	-0-	-0-	-0-	1524	3			Y	-0-					-0-
*01	1574	N	1574	-0-	-0-	-0-	1574	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3475	X	3475	-0-	-0-	-0-	3475	3			N	-0-					-0-
09	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
10	3231	X	3231	-0-	-0-	-0-	3231	3			N	-0-					-0-
11	3196	X	3196	-0-	-0-	-0-	3196	3			N	-0-					-0-
12	3294	X	3294	-0-	-0-	-0-	3294	3			N	-0-					-0-
*01	3359	X	3359	-0-	-0-	-0-	3359	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1969	N	1969	-0-	-0-	-0-	1969	3			Y	-0-					-0-
09	1680	N	1601	-0-	-79	-0-	1601	3			Y	-0-					-0-
10	1833	N	1833	-0-	-0-	-0-	1833	3			Y	-0-					-0-
11	1920	N	1809	-0-	-111	-0-	1809	3			Y	-0-					-0-
12	1822	N	1822	-0-	-0-	-0-	1822	3			Y	-0-					-0-
*01	1859	N	1859	-0-	-0-	-0-	1859	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
09	1590	N	1424	-0-	-166	-0-	1424	3			N	-0-					-0-
10	1612	N	1576	-0-	-36	-0-	1576	3			N	-0-					-0-
11	1680	N	1572	-0-	-108	-0-	1572	3			N	-0-					-0-
12	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
*01	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
09	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
10	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
11	600	N	538	-0-	-62	-0-	538	3			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*01	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2208	N	2208	-0-	-0-	-0-	2208	3			Y	-0-					-0-
09	2160	N	2046	-0-	-114	-0-	2046	3			Y	-0-					-0-
10	2409	N	2409	-0-	-0-	-0-	2409	3			Y	-0-					-0-
11	2130	N	1988	-0-	-142	-0-	1988	3			Y	-0-					-0-
12	2108	N	2030	-0-	-78	-0-	2030	3			Y	-0-					-0-
*01	2120	N	2120	-0-	-0-	-0-	2120	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
11	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1652	N	1652	-0-	-0-	-0-	1652	3			Y	-0-					-0-
09	1410	N	1235	-0-	-175	-0-	1235	3			Y	-0-					-0-
10	1457	N	1452	-0-	-5	-0-	1452	3			Y	-0-					-0-
11	1426	N	1426	-0-	-0-	-0-	1426	3			Y	-0-					-0-
12	1490	N	1490	-0-	-0-	-0-	1490	3			Y	-0-					-0-
01	1457	N	1331	-0-	-126	-0-	1331	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			Y	-0-					-0-
10	279	N	272	-0-	-7	-0-	272	3			Y	-0-					-0-
11	300	N	270	-0-	-30	-0-	270	3			Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1422	N	1422	-0-	-0-	-0-	1422	3			Y	-0-					-0-
09	1200	N	1157	-0-	-43	-0-	1157	3			Y	-0-					-0-
10	1290	N	1290	-0-	-0-	-0-	1290	3			Y	-0-					-0-
11	1269	N	1269	-0-	-0-	-0-	1269	3			Y	-0-					-0-
12	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
*01	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
09	1740	N	1420	-0-	-320	-0-	1420	3			N	-0-					-0-
10	1705	N	1670	-0-	-35	-0-	1670	3			N	-0-					-0-
11	1620	N	1599	-0-	-21	-0-	1599	3			N	-0-					-0-
12	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
01	1674	N	1650	-0-	-24	-0-	1650	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3216	-0-	116	116	3216	3			N	-0-					-0-
09	2760	N	2463	-0-	-297	-0-	2463	3			N	-0-					-0-
10	2776	N	2776	-0-	-0-	-0-	2776	3			N	-0-					-0-
11	2850	X	2793	-0-	-57	-0-	2793	3			N	-0-					-0-
12	2945	X	2821	-0-	-124	-0-	2821	3			N	-0-					-0-
01	2945	X	2926	-0-	-19	-0-	2926	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3627	-0-	-0-	-0-	3627	3			N	-0-					-0-
09	4006	X	4006	-0-	-0-	-0-	4006	3			N	-0-					-0-
10	3836	X	3836	-0-	-0-	-0-	3836	3			N	-0-					-0-
11	3582	X	3582	-0-	-0-	-0-	3582	3			N	-0-					-0-
12	3526	X	3526	-0-	-0-	-0-	3526	3			N	-0-					-0-
*01	3611	X	3611	-0-	-0-	-0-	3611	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
11	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
12	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
*01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	417	-0-	-17	-0-	417	2			N	-0-					17
09	535	N	535	-0-	-0-	-0-	535	2			N	-0-	17	7			-0-
10	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*12	558	N	266	-0-	-292	-0-	266	2			N	-0-					-0-
*01	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	706	N	706	-0-	-0-	-0-	706	2			N	-0-					109
09	450	N	420	-0-	-30	-0-	420	2			N	-0-					109
10	806	N	691	-0-	-115	-0-	691	2			N	-0-					109
11	690	N	390	-0-	-300	-0-	390	2			N	-0-					109
12	505	N	505	-0-	-0-	-0-	505	2			N	-0-					109
01	682	N	487	-0-	-195	-0-	487	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 19 WELL #: 1 RRCID -> 086638 COMPL. DATE 03/05/1980 TOTAL DEPTH 8020 PERF. 7048 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
10	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
11	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
12	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
01	1023	N	929	-0-	-94	-0-	928	2	1	9	N	1	1	8			-0-

UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	307	-0-	-3	-0-	307	2			Y	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	2			Y	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	2			Y	-0-					-0-
11	300	N	282	-0-	-18	-0-	282	2			Y	-0-					-0-
12	310	N	294	-0-	-16	-0-	294	2			Y	-0-					-0-
01	310	N	294	-0-	-16	-0-	294	2			Y	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
09	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
10	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
11	270	N	245	-0-	-25	-0-	245	2			N	-0-					-0-
12	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-
01	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

08	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
11	360	N	128	-0-	-232	-0-	128	2			N	-0-					-0-
12	217	N	98	-0-	-119	-0-	98	2			N	-0-					-0-
01	310	N	92	-0-	-218	-0-	92	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

08	341	N	188	-0-	-153	-0-	188	2			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
12	186	N	12	-0-	-174	-0-	12	2			N	-0-					-0-
01	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

08	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
10	513	N	513	-0-	-0-	-0-	498	2	15	9	N	14					14
11	483	N	483	-0-	-0-	-0-	477	2	6	9	N	5					19
12	477	N	477	-0-	-0-	-0-	477	2			N	-0-					19
01	527	N	478	-0-	-49	-0-	478	2			N	-0-					19

ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

08	155	N	135	-0-	-20	-0-	135	3			N	-0-					37
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					37
*10	155	N	137	-0-	-18	-0-	137	3			N	-0-	29	7			8
*11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					8
*12	155	N	87	-0-	-68	-0-	87	3			N	-0-					8
*01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					8

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					177
09	300	N	199	-0-	-101	-0-	199	2			N	-0-					177
10	341	N	314	-0-	-27	-0-	314	2			N	-0-					177
11	330	N	-0-	-0-	-330	-0-					N	-0-					177
12	217	N	-0-	-0-	-217	-0-					N	3					180
*01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					180

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1074	-0-	-42	-0-	1074	2			N	-0-					16
09	1050	N	1028	-0-	-22	-0-	1028	2			N	-0-					16
10	1116	N	1040	-0-	-76	-0-	1040	2			N	-0-					16
11	1050	N	972	-0-	-78	-0-	972	2			N	-0-					16
12	1054	N	1023	-0-	-31	-0-	1023	2			N	-0-					16
01	1054	N	979	-0-	-75	-0-	979	2			N	-0-					16

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1057	-0-	-28	-0-	1050	2	7	9	N	6					103
09	1050	N	1022	-0-	-28	-0-	1016	2	6	9	N	5					108
10	1085	N	1059	-0-	-26	-0-	1052	2	7	9	N	6					114
11	1020	N	997	-0-	-23	-0-	994	2	3	9	N	3					117
12	1212	N	1212	-0-	-0-	-0-	1208	2	4	9	N	4					121
01	1054	N	1000	-0-	-54	-0-	996	2	4	9	N	4					125

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	487	-0-	-195	-0-	485	2	2	9	N	2					157
09	660	N	507	-0-	-153	-0-	507	2			N	-0-					157
10	620	N	561	-0-	-59	-0-	561	2			N	-0-					157
11	480	N	451	-0-	-29	-0-	451	2			N	-0-					157
12	527	N	473	-0-	-54	-0-	472	2	1	9	N	1					158
01	558	N	436	-0-	-122	-0-	436	2			N	-0-					158

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	750	N	750	-0-	-0-	-0-	750	2			N	-0-					135
09	750	N	698	-0-	-52	-0-	698	2			N	-0-					135
10	747	N	747	-0-	-0-	-0-	747	2			N	-0-					135
11	720	N	675	-0-	-45	-0-	675	2			N	-0-					135
12	713	N	712	-0-	-1	-0-	708	2	4	9	N	4					139
01	744	N	671	-0-	-73	-0-	670	2	1	9	N	1					140

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0-	-0-	425	2			N	-0-					15
09	420	N	417	-0-	-3	-0-	417	2			N	-0-					15
10	434	N	422	-0-	-12	-0-	422	2			N	-0-					15
11	420	N	379	-0-	-41	-0-	379	2			N	-0-					15
12	434	N	414	-0-	-20	-0-	414	2			N	-0-					15
01	434	N	385	-0-	-49	-0-	385	2			N	-0-					15

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	5664	-0-	-226	-0-	5657	2	7	9	N	6					120
09	5700	X	4859	-0-	-841	-0-	4822	2	37	9	N	34					154
10	5890	X	4221	-0-	-1669	-0-	4192	2	29	9	N	26					180
11	5700	X	5024	-0-	-676	-0-	5014	2	10	9	N	9					189
12	5890	X	5055	-0-	-835	-0-	5046	2	9	9	N	8					197
01	5580	X	3820	-0-	-1760	-0-	3797	2	23	9	N	21	178	1			40

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	977	-0-	-15	-0-	977	2			N	-0-					52
09	1022	X	1022	-0-	-0-	-0-	1021	2	1	9	N	1					53
10	1479	X	1479	-0-	-0-	-0-	1460	2	19	9	N	17					70
11	1516	X	1516	-0-	-0-	-0-	1490	2	26	9	N	24					94
12	1982	X	1982	-0-	-0-	-0-	1953	2	29	9	N	26					120
*01	1865	X	1865	-0-	-0-	-0-	1857	2	8	9	N	7					127

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
J & J SERVICES COMPANY 427662
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					120
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					120
10	0	N	-0-	-0-	-0-	-0-					N	-0-					120
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	287	-0-	-85	-0-	287	2			N	-0-					98
09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					98
10	248	N	119	-0-	-129	-0-	119	2			N	-0-					98
11	270	N	114	-0-	-156	-0-	114	2			N	-0-					98
12	372	N	232	-0-	-140	-0-	232	2			N	-0-					98
*01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
10	589	N	162	-0-	-427	-0-	162	2			N	-0-					-0-
11	720	N	154	-0-	-566	-0-	154	2			N	-0-					-0-
12	496	N	315	-0-	-181	-0-	315	2			N	-0-					-0-
*01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1476	N	1476	-0-		-0-		-0-		1476	2			N	-0-					-0-
09	1436	N	1436	-0-		-0-		-0-		1436	2			N	-0-					-0-
10	1085	N	1085	-0-		-0-		-0-		1085	2			N	-0-					-0-
11	1384	N	1384	-0-		-0-		-0-		1384	2			N	-0-					-0-
12	1521	N	1521	-0-		-0-		-0-		1521	2			N	-0-					-0-
*01	1523	N	1523	-0-		-0-		-0-		1523	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-		-0-						N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-		-0-						N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-		-0-						N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-		-0-						N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-		-0-						N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-		-0-						N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-		-0-		-0-		6	2			N	-0-					-0-
09	0	N	-0-	-0-		-0-		-0-						N	-0-					-0-
10	0	N	-0-	-0-		-0-		-0-						N	-0-					-0-
11	6	N	-0-	-0-		-6		-0-						N	-0-					-0-
12	0	N	-0-	-0-		-0-		-0-						N	-0-					-0-
01	0	N	-0-	-0-		-0-		-0-						N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1001	N	1001	-0-		-0-		-0-		1001	2			Y	-0-					103
09	1001	N	1001	-0-		-0-		-0-		981	2	20	9	Y	18	89	1			32
10	961	N	733	-0-		-228		-0-		713	2	20	9	Y	18					50
11	985	N	985	-0-		-0-		-0-		975	2	10	9	Y	9					59
12	1120	N	1120	-0-		-0-		-0-		1083	2	37	9	Y	34					93
*01	1101	N	1101	-0-		-0-		-0-		1082	2	19	9	Y	17					110

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-		-0-		-0-		543	2			Y	-0-					-0-
09	533	N	533	-0-		-0-		-0-		533	2			Y	-0-					-0-
10	502	N	502	-0-		-0-		-0-		502	2			Y	-0-					-0-
11	524	N	524	-0-		-0-		-0-		524	2			Y	-0-					-0-
12	571	N	571	-0-		-0-		-0-		571	2			Y	-0-					-0-
*01	564	N	564	-0-		-0-		-0-		557	2	7	9	Y	6					6

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-		-0-		-0-		53	2			Y	-0-					-0-
09	58	N	58	-0-		-0-		-0-		58	2			Y	-0-					-0-
10	54	N	54	-0-		-0-		-0-		54	2			Y	-0-					-0-
11	51	N	51	-0-		-0-		-0-		51	2			Y	-0-					-0-
12	64	N	64	-0-		-0-		-0-		64	2			Y	-0-					-0-
*01	65	N	65	-0-		-0-		-0-		65	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-		-0-		-0-		128	2			Y	-0-					-0-
09	111	N	111	-0-		-0-		-0-		111	2			Y	-0-					-0-
10	106	N	106	-0-		-0-		-0-		106	2			Y	-0-					-0-
11	131	N	131	-0-		-0-		-0-		131	2			Y	-0-					-0-
12	145	N	145	-0-		-0-		-0-		145	2			Y	-0-					-0-
*01	122	N	122	-0-		-0-		-0-		122	2			Y	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
10	186	N	151	-0-	-35	-0-	151	2			Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

08	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

08	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

08	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
10	217	N	164	-0-	-53	-0-	164	2			N	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

08	310	N	254	-0-	-56	-0-	58	1	196	2	N	-0-					-0-
09	180	N	121	-0-	-59	-0-	16	1	105	2	N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	34	1	164	2	N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	33	1	226	2	N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	61	1	204	2	N	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	55	1	233	2	N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	60	-0-	-2	-0-	4	1	41	2	N	14	3	8			61
							15	9									
09	60	#	-0-	-0-	-60	-0-					N	-0-					61
10	62	#	-0-	-0-	-62	-0-					N	-0-					61
11	60	#	-0-	-0-	-60	-0-					N	-0-					61
12	62	#	-0-	-0-	-62	-0-					N	-0-					61
01	62	#	-0-	-0-	-62	-0-					N	-0-					61

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	#	243	-0-	-253	-0-	235	3	8	9	Y	7	7	1			4
09	480	#	-0-	-0-	-480	-0-					Y	-0-	2	1			2
*10	465	#	189	-0-	-276	-0-	188	4	1	9	Y	1	2	1			1
*11	360	#	289	-0-	-71	-0-	280	4	9	9	Y	8	6	1			3
*12	452	R	452	-0-	-0-	-0-	443	4	9	9	Y	8	10	1			1
01	248	#	220	-0-	-28	-0-	211	4	9	9	Y	8	6	1			3

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 1 RRCID -> 019378 COMPL. DATE 06/22/1961 TOTAL DEPTH 7292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					160
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					160
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					160
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					160
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					160
01	93	N	74	-0-	-19	-0-	74	3			N	-0-					160

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	80	-0-	-354	-0-	80	3			N	-0-					74
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					74
10	155	N	88	-0-	-67	-0-	88	3			N	-0-					74
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					74
12	93	N	84	-0-	-9	-0-	84	3			N	-0-					74
01	93	N	74	-0-	-19	-0-	74	3			N	-0-					74

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	182	-0-	-97	-0-	182	3			N	-0-					-0-
09	270	N	175	-0-	-95	-0-	175	3			N	-0-					-0-
10	279	N	168	-0-	-111	-0-	168	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	99	-0-	-56	-0-	99	3			N	-0-					73
09	150	N	50	-0-	-100	-0-	50	3			N	-0-					73
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					73
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					73
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					73
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					73

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

08	1054	N	851	-0-	-203	-0-	851	3			N	-0-					188
09	990	N	804	-0-	-186	-0-	804	3			N	-0-					188
10	868	N	791	-0-	-77	-0-	791	3			N	-0-					188
11	810	N	762	-0-	-48	-0-	762	3			N	-0-					188
12	837	N	807	-0-	-30	-0-	807	3			N	-0-					188
01	806	N	787	-0-	-19	-0-	787	3			N	-0-					188

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

08	248	N	87	-0-	-161	-0-	87	3			N	-0-					-0-
09	240	N	59	-0-	-181	-0-	59	3			N	-0-					-0-
10	248	N	115	-0-	-133	-0-	115	3			N	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

08	775	N	717	-0-	-58	-0-	713	2	4	9	N	4					158
09	684	N	684	-0-	-0-	-0-	682	2	2	9	N	2					160
10	775	N	714	-0-	-61	-0-	711	2	3	9	N	3					163
11	686	N	686	-0-	-0-	-0-	684	2	2	9	N	2					165
12	688	N	688	-0-	-0-	-0-	684	2	4	9	N	4					169
01	713	N	648	-0-	-65	-0-	644	2	4	9	N	4					173

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

08	758	N	758	-0-	-0-	-0-	737	2	21	9	N	19					171
09	774	N	774	-0-	-0-	-0-	711	2	63	9	N	57	186	1			42
10	716	N	716	-0-	-0-	-0-	697	2	19	9	N	17					59
11	691	N	691	-0-	-0-	-0-	677	2	14	9	N	13					72
12	702	N	702	-0-	-0-	-0-	692	2	10	9	N	9					81
*01	667	N	667	-0-	-0-	-0-	652	2	15	9	N	14					95

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

08	2333	N	2333	-0-	-0-	-0-	2308	2	25	9	N	23					173
09	2244	N	2244	-0-	-0-	-0-	2199	2	45	9	N	41	186	1			28
10	2257	N	2257	-0-	-0-	-0-	2248	2	9	9	N	8					36
11	2059	N	2059	-0-	-0-	-0-	2049	2	10	9	N	9					45
12	2195	N	2195	-0-	-0-	-0-	2182	2	13	9	N	12					57
*01	2015	N	2015	-0-	-0-	-0-	1996	2	19	9	N	17					74

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	528	-0-	-30	-0-	528	2			N	-0-					-0-
09	600	N	514	-0-	-86	-0-	514	2			N	-0-					-0-
10	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
*01	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	191	-0-	-26	-0-	191	2			N	-0-					17
09	210	N	188	-0-	-22	-0-	188	2			N	-0-					17
10	217	N	193	-0-	-24	-0-	193	2			N	-0-	5	5			12
11	180	N	176	-0-	-4	-0-	175	2	1	9	N	1	1	5			12
12	186	N	181	-0-	-5	-0-	181	2			N	-0-					12
01	186	N	178	-0-	-8	-0-	178	2			N	-0-					12

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	414						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	414						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	414						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	414						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	414						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	414						N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					48
09	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					48
10	4	N	3	-0-	-1	-0-	3	2			Y	-0-					48
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					48
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					48
01	DLQ G-10		3	-0-	3	3	3	2			Y	-0-					48

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					54
09	60	N	40	-0-	-20	-0-	40	2			Y	-0-					54
10	62	N	29	-0-	-33	-0-	29	2			Y	-0-					54
11	30	N	26	-0-	-4	-0-	26	2			Y	-0-					54
12	31	N	27	-0-	-4	-0-	27	2			Y	-0-					54
01	DLQ G-10		26	-0-	26	26	26	2			Y	-0-					54

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

08	372	N	372	-0-	-0-	-0-	372	2			N	-0-					112
09	270	N	254	-0-	-16	-0-	254	2			N	-0-					112
10	727	N	727	-0-	-0-	-0-	721	2	6	9	N	5					117
11	612	N	612	-0-	-0-	-0-	612	2			N	-0-					117
12	547	N	547	-0-	-0-	-0-	547	2			N	-0-					117
*01	978	N	978	-0-	-0-	-0-	978	2			N	-0-					117

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

08	3100	N	2833	-0-	-267	9700	36	1	2797	3	N	-0-					140
09	3000	N	2669	-0-	-331	9369	36	1	2633	3	N	-0-					140
10	3100	N	2712	-0-	-388	8981	36	1	2662	3	N	13					153
							14	9									
11	3000	N	2526	-0-	-474	8507	36	1	2488	3	N	2					155
							2	9									
*12	3100	N	2832	-0-	-268	8239	36	1	2796	3	N	-0-					155
*01	3100	N	2426	-0-	-674	7565	36	1	2390	3	N	-0-					155

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

08	465	N	465	-0-	-0-	-0-	448	2	17	9	N	15					70
09	450	N	438	-0-	-12	-0-	424	2	14	9	N	13	1	8			82
10	465	N	451	-0-	-14	-0-	437	2	14	9	N	13					95
11	450	N	382	-0-	-68	-0-	369	2	13	9	N	12	1	8			106
12	465	N	369	-0-	-96	-0-	357	2	12	9	N	11					117
01	465	N	339	-0-	-126	-0-	324	2	15	9	N	14	1	8			130

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

08	651	N	644	-0-	-7	-0-	594	2	50	9	Y	45					113
09	630	N	605	-0-	-25	-0-	554	2	51	9	Y	46					159
10	651	N	597	-0-	-54	-0-	552	2	45	9	Y	41					200
11	630	N	537	-0-	-93	-0-	501	2	36	9	Y	33	76	1			157
12	620	N	573	-0-	-47	-0-	529	2	44	9	Y	40					197
01	589	N	490	-0-	-99	-0-	447	2	43	9	Y	39	82	1			154

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

08	961	N	897	-0-	-64	-0-	897	2			N	-0-					-0-
09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
10	1054	N	807	-0-	-247	-0-	807	2			N	-0-					-0-
11	870	N	613	-0-	-257	-0-	613	2			N	-0-					-0-
12	837	N	741	-0-	-96	-0-	741	2			N	-0-					-0-
01	806	N	714	-0-	-92	-0-	714	2			N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
11	420	N	372	-0-	-48	-0-	372	2			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
01	434	N	360	-0-	-74	-0-	360	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	196	-0-	-21	-0-	196	2			N	-0-					107
09	210	N	189	-0-	-21	-0-	189	2			N	-0-					107
10	217	N	201	-0-	-16	-0-	201	2			N	-0-					107
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					107
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					107
*01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					107

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
09	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
10	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
11	1350	N	911	-0-	-439	-0-	911	2			N	-0-					-0-
12	1178	N	864	-0-	-314	-0-	864	2			N	-0-					-0-
*01	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	645	-0-	-68	-0-	644	2	1	9	N	1					28
09	690	N	672	-0-	-18	-0-	666	2	6	9	N	5					33
10	668	N	668	-0-	-0-	-0-	665	2	3	9	N	3					36
11	642	N	642	-0-	-0-	-0-	640	2	2	9	N	2					38
12	682	N	671	-0-	-11	-0-	667	2	4	9	N	4					42
01	682	N	607	-0-	-75	-0-	606	2	1	9	N	1					43

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1154	N	1154	-0-	-0-	-0-	1	1	1153	3	Y	-0-					-0-
09	1053	N	1053	-0-	-0-	-0-	1	1	1052	3	Y	-0-					-0-
10	1127	N	1127	-0-	-0-	-0-	1	1	1126	3	Y	-0-					-0-
11	1033	N	1033	-0-	-0-	-0-	1	1	1032	3	Y	-0-					-0-
12	1530	N	1530	-0-	-0-	-0-	1	1	1529	3	Y	-0-					-0-
*01	1427	N	1427	-0-	-0-	-0-	1	1	1426	3	Y	-0-					-0-

DISCOVERY OPERATING, INC. 220865
XRL. WELL #: 3 RRCID -> 136221 COMPL. DATE 10/11/1990 TOTAL DEPTH 6791 PERF. 6250 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	584	-0-	-36	-0-	565	3	19	9	Y	17					23
09	660	N	633	-0-	-27	-0-	613	3	20	9	Y	18	23	1			18
10	643	N	643	-0-	-0-	-0-	624	3	19	9	Y	17	22	1			13
11	570	N	528	-0-	-42	-0-	508	3	20	9	Y	18					31
12	651	N	624	-0-	-27	-0-	601	3	23	9	Y	21	23	1			29
01	620	N	557	-0-	-63	-0-	536	3	21	9	Y	19	23	1			25

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	1038	-0-	-78	-0-	1023	3	15	9	N	14					160
09	1050	X	967	-0-	-83	-0-	952	3	15	9	N	14					174
10	1054	X	978	-0-	-76	-0-	966	3	12	9	N	11					185
11	990	X	879	-0-	-111	-0-	864	3	15	9	N	14					199
12	1023	X	935	-0-	-88	-0-	923	3	12	9	N	11					210
01	1023	X	867	-0-	-156	-0-	855	3	12	9	N	11					221

UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	791	-0-	-201	-0-	789	2	2	9	N	2					142
09	870	X	820	-0-	-50	-0-	786	2	34	9	N	31					173
10	868	X	827	-0-	-41	-0-	805	2	22	9	N	20					193
11	840	X	668	-0-	-172	-0-	655	2	13	9	N	12	181	1			24
12	837	X	740	-0-	-97	-0-	736	2	4	9	N	4					28
01	837	X	618	-0-	-219	-0-	594	2	24	9	N	22					50

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	487	-0-	-9	-0-	1	1	486	3	N	-0-					92
09	495	N	495	-0-	-0-	-0-	1	1	494	3	N	-0-					92
10	517	N	517	-0-	-0-	-0-	1	1	516	3	N	-0-					92
11	510	N	510	-0-	-0-	-0-	1	1	509	3	N	-0-					92
12	527	N	519	-0-	-8	-0-	1	1	518	3	N	-0-					92
*01	528	N	528	-0-	-0-	-0-	1	1	527	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1465	N	1465	-0-	-0-	-0-	1424	3	41	9	Y	37					131
09	1417	N	1417	-0-	-0-	-0-	1383	3	34	9	Y	31	130	1			32
10	1395	N	1306	-0-	-89	-0-	1286	3	20	9	Y	18					50
11	1350	N	970	-0-	-380	-0-	940	3	30	9	Y	27					77
12	1395	N	357	-0-	-1038	-0-	351	3	6	9	Y	5					82
01	1302	N	368	-0-	-934	-0-	355	3	13	9	Y	12					94

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	460	-0-	-191	-0-	439	3	21	9	N	19					158
09	390	N	105	-0-	-285	-0-	97	3	8	9	N	7					165
10	341	N	146	-0-	-195	-0-	146	3			N	-0-					165
11	450	N	16	-0-	-434	-0-	16	3			N	-0-					165
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					165
*01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					165

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	364	3	2	9	N	2					21
09	278	N	278	-0-	-0-	-0-	276	3	2	9	N	2	8	1			15
10	248	N	35	-0-	-213	-0-	34	3	1	9	N	1					16
11	360	N	95	-0-	-265	-0-	93	3	2	9	N	2					18
12	279	N	-0-	-0-	-279	-0-					N	-0-					18
*01	158	N	158	-0-	-0-	-0-	155	3	3	9	N	3					21

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	15	-0-	15	15	15	2			Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	15					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	15					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	15					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

08	919	N	919	-0-	-0-	-0-	113	1	796	2	Y	9					22
							10	9									
09	735	N	735	-0-	-0-	-0-	7	1	719	2	Y	8					30
							9	9									
10	744	N	744	-0-	-0-	-0-	7	1	723	2	Y	13					43
							14	9									
11	557	N	557	-0-	-0-	-0-	7	1	546	2	Y	4					47
							4	9									
12	675	N	675	-0-	-0-	-0-	7	1	657	2	Y	10					57
							11	9									
*01	525	N	525	-0-	-0-	-0-	7	1	512	2	Y	5					62
							6	9									

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

08	558	X	484	-0-	-74	-0-	477	2	7	9	N	6					122
09	540	X	513	-0-	-27	-0-	510	2	3	9	N	3					125
10	590	X	590	-0-	-0-	-0-	571	2	19	9	N	17					142
11	510	X	505	-0-	-5	-0-	490	2	15	9	N	14					156
12	532	X	532	-0-	-0-	-0-	518	2	14	9	N	13					169
01	589	X	532	-0-	-57	-0-	512	2	20	9	N	18					187

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

08	527	X	389	-0-	-138	-0-	389	2			N	-0-					90
09	420	X	358	-0-	-62	-0-	355	2	3	9	N	3					93
10	463	X	463	-0-	-0-	-0-	454	2	9	9	N	8					101
11	420	X	393	-0-	-27	-0-	386	2	7	9	N	6					107
12	434	X	434	-0-	-0-	-0-	423	2	11	9	N	10					117
01	465	X	428	-0-	-37	-0-	411	2	17	9	N	15					132

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	33	-0-	-60	-0-	33	2			N	-0-					77
09	60	N	39	-0-	-21	-0-	39	2			N	-0-					77
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					77
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					77
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					77
*01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					77

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					93
09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					93
10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					93
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					93
12	217	N	199	-0-	-18	-0-	199	2			N	-0-					93
01	DLQ G-10		222	-0-	222	222	222	2			N	-0-					93

HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

08	DLQ G-10		449	-0-	449	848	4	1	445	2	Y	-0-					54
09	DLQ G-10		475	-0-	475	1323	4	1	471	2	Y	-0-					54
10	DLQ G-10		499	-0-	499	1822	4	1	495	2	Y	-0-					54
11	800	N	464	-0-	-336	1486	4	1	460	2	Y	-0-					54
12	1960	N	474	-0-	-1486	-0-	4	1	470	2	Y	-0-					54
*01	505	N	505	-0-	-0-	-0-	5	1	500	2	Y	-0-					54

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

08	DLQ G-10		487	-0-	487	844	4	1	483	2	Y	-0-					52
09	DLQ G-10		484	-0-	484	1328	4	1	480	2	Y	-0-					52
10	DLQ G-10		520	-0-	520	1848	5	1	515	2	Y	-0-					52
11	800	N	496	-0-	-304	1544	4	1	492	2	Y	-0-					52
12	2055	N	511	-0-	-1544	-0-	5	1	506	2	Y	-0-					52
01	527	N	453	-0-	-74	-0-	4	1	449	2	Y	-0-					52

THOMAS OIL AND GAS INC. 852145
CASE, FRED WELL #: 2 RRCID -> 100672 COMPL. DATE 07/09/1982 TOTAL DEPTH 6721 PERF. 6512 - 6528

08	62	N	41	-0-	-21	-0-	41	2			N	-0-					20
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					20
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					20
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					20
12	31	N	-0-	-0-	-31	-0-					N	-0-					20
01	15	N	-0-	-0-	-15	-0-					N	-0-					20

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	#	1121	-0-	-57	-0-	1121	2			N	-0-					-0-
09	1140	#	1074	-0-	-66	-0-	1074	2			N	-0-					-0-
10	1178	#	1094	-0-	-84	-0-	1094	2			N	-0-					-0-
11	1110	#	1034	-0-	-76	-0-	1034	2			N	-0-					-0-
12	1166	R	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
01	1116	#	1094	-0-	-22	-0-	1094	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	2			N	-0-					-0-
12	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
PLATEAU ENERGY, LLC 667911
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					191
09	0	#	-0-	-0-	-0-	-0-					N	-0-					191
10	0	#	-0-	-0-	-0-	-0-					N	-0-					191
11	0	#	-0-	-0-	-0-	-0-					N	-0-					191
12	0	#	-0-	-0-	-0-	-0-					N	-0-					191
01	0	#	-0-	-0-	-0-	-0-					N	-0-					191

VIRLAW (SAN ANDRES, UPPER) 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "P" WELL #: 2 RRCID -> 101143 COMPL. DATE 05/17/1982 TOTAL DEPTH 2323 PERF. 2112 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRLAW (SAN ANDRES, UPPER) //CONT.// 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
TODD ALPHA WELL #: 1 RRCID -> 108855 COMPL. DATE 11/21/1983 TOTAL DEPTH 2415 PERF. 2165 - 2100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD Z WELL #: 1 RRCID -> 109035 COMPL. DATE 11/21/1983 TOTAL DEPTH 2410 PERF. 2037 - 2097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD "Z" WELL #: 2 RRCID -> 111901 COMPL. DATE 05/17/1984 TOTAL DEPTH 2381 PERF. 2049 - 2096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD BETA WELL #: 3 RRCID -> 116401 COMPL. DATE 05/01/1985 TOTAL DEPTH 2400 PERF. 2138 - 2194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA, TODD WELL #: 1 RRCID -> 116408 COMPL. DATE 05/05/1985 TOTAL DEPTH 2465 PERF. 2078 - 2045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD ZETA WELL #: 1 RRCID -> 119608 COMPL. DATE 12/13/1985 TOTAL DEPTH 2432 PERF. 2268 - 2196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
09	330	N	296	-0-	-34	-0-	296	2			N	-0-					-0-
10	403	N	291	-0-	-112	-0-	291	2			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	498	-0-	-122	-0-	498	2			N	-0-					102
09	360	N	227	-0-	-133	-0-	227	2			N	-0-					102
10	315	N	315	-0-	-0-	-0-	315	2			N	-0-					102
11	480	N	419	-0-	-61	-0-	419	2			N	-0-					102
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					102
*01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					102

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	542	-0-	-109	-0-	542	2			N	-0-					88
09	360	N	242	-0-	-118	-0-	242	2			N	-0-					88
10	315	N	315	-0-	-0-	-0-	315	2			N	-0-					88
11	510	N	419	-0-	-91	-0-	419	2			N	-0-					88
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					88
*01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					88

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					108
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					108
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					108
11	120	N	89	-0-	-31	-0-	89	3			N	-0-					108
12	93	N	91	-0-	-2	-0-	91	3			N	-0-					108
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					108

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	451	-0-	-14	-0-	450	3	1	9	N	1					43
09	450	N	438	-0-	-12	-0-	438	3			N	-0-					43
10	465	N	396	-0-	-69	-0-	375	3	21	9	N	19					62
11	450	N	357	-0-	-93	-0-	357	3			N	-0-					62
12	465	N	363	-0-	-102	-0-	363	3			N	-0-					62
01	403	N	358	-0-	-45	-0-	358	3			N	-0-					62

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					44
09	478	N	478	-0-	-0-	-0-	438	3	40	9	N	36					80
10	465	N	381	-0-	-84	-0-	375	3	6	9	N	5					85
11	450	N	357	-0-	-93	-0-	357	3			N	-0-					85
12	496	N	363	-0-	-133	-0-	363	3			N	-0-					85
01	372	N	359	-0-	-13	-0-	358	3	1	9	N	1					86

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	450	-0-	-15	-0-	450	3			N	-0-					44
09	450	N	448	-0-	-2	-0-	438	3	10	9	N	9					53
10	465	N	379	-0-	-86	-0-	375	3	4	9	N	4					57
11	450	N	359	-0-	-91	-0-	357	3	2	9	N	2					59
12	465	N	364	-0-	-101	-0-	363	3	1	9	N	1					60
01	372	N	358	-0-	-14	-0-	358	3			N	-0-					60

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

08	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
09	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-
10	651	N	542	-0-	-109	-0-	542	3			N	-0-					-0-
11	630	N	506	-0-	-124	-0-	506	3			N	-0-					-0-
12	682	N	514	-0-	-168	-0-	514	3			N	-0-					-0-
01	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

08	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
11	360	N	298	-0-	-62	-0-	298	3			N	-0-					-0-
12	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-
01	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

08	186	N	175	-0-	-11	-0-	175	3			N	-0-					182
09	180	N	155	-0-	-25	-0-	155	3			N	-0-	163	1			19
10	186	N	146	-0-	-40	-0-	146	3			N	-0-					19
11	180	N	150	-0-	-30	-0-	149	3	1	9	N	1					20
12	155	N	152	-0-	-3	-0-	151	3	1	9	N	1					21
01	155	N	150	-0-	-5	-0-	149	3	1	9	N	1					22

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

08	496	N	382	-0-	-114	-0-	375	3	7	9	N	6					49
09	390	N	383	-0-	-7	-0-	361	3	22	9	N	20					69
10	403	N	319	-0-	-84	-0-	313	3	6	9	N	5					74
11	360	N	298	-0-	-62	-0-	298	3			N	-0-					74
12	403	N	303	-0-	-100	-0-	303	3			N	-0-					74
01	310	N	54	-0-	-256	-0-	48	3	6	9	N	5	1	8			78

LIN "I WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

08	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
09	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
10	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
11	270	N	208	-0-	-62	-0-	208	3			N	-0-					-0-
12	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
12	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	108	-0-	-16	-0-	100	3	8	9	N	7					169
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					169
10	124	N	106	-0-	-18	-0-	83	3	23	9	N	21	162	1			28
11	96	N	96	-0-	-0-	-0-	89	3	7	9	N	6					34
12	93	N	91	-0-	-2	-0-	91	3			N	-0-					34
*01	102	N	102	-0-	-0-	-0-	90	3	12	9	N	11					45

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

08	806	N	775	-0-	-31	-0-	775	3			N	-0-					24
09	780	N	748	-0-	-32	-0-	748	3			N	-0-					24
10	775	N	646	-0-	-129	-0-	646	3			N	-0-					24
11	750	N	626	-0-	-124	-0-	625	3	1	9	N	1					25
12	775	N	635	-0-	-140	-0-	635	3			N	-0-					25
01	651	N	627	-0-	-24	-0-	627	3			N	-0-					25

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

08	589	N	532	-0-	-57	-0-	525	3	7	9	N	6					58
09	540	N	516	-0-	-24	-0-	516	3			N	-0-					58
10	527	N	438	-0-	-89	-0-	438	3			N	-0-					58
11	510	N	417	-0-	-93	-0-	417	3			N	-0-					58
12	527	N	424	-0-	-103	-0-	424	3			N	-0-					58
01	434	N	418	-0-	-16	-0-	418	3			N	-0-					58

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

08	589	N	533	-0-	-56	-0-	525	3	8	9	Y	7					44
09	540	N	525	-0-	-15	-0-	516	3	9	9	Y	8					52
10	527	N	442	-0-	-85	-0-	438	3	4	9	Y	4					56
11	510	N	420	-0-	-90	-0-	417	3	3	9	Y	3	1	8			58
12	558	N	425	-0-	-133	-0-	424	3	1	9	Y	1					59
*01	447	N	447	-0-	-0-	-0-	418	3	29	9	Y	26					85

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

08	682	N	661	-0-	-21	-0-	643	3	18	9	N	16	172	1			20
09	644	N	644	-0-	-0-	-0-	644	3			N	-0-					20
10	682	N	649	-0-	-33	-0-	649	3			N	-0-					20
11	630	N	572	-0-	-58	-0-	571	3	1	9	N	1					21
12	651	N	452	-0-	-199	-0-	452	3			N	-0-					21
01	651	N	524	-0-	-127	-0-	524	3			N	-0-					21

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

08	62	N	62	-0-	-0-	-0-	50	3	12	9	Y	11					52
09	76	N	76	-0-	-0-	-0-	62	3	14	9	Y	13					65
10	62	N	50	-0-	-12	-0-	42	3	8	9	Y	7					72
11	64	N	64	-0-	-0-	-0-	60	3	4	9	Y	4					76
12	93	N	63	-0-	-30	-0-	61	3	2	9	Y	2					78
*01	103	N	103	-0-	-0-	-0-	60	3	43	9	Y	39					117

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

08	775 N	745	-0-	-30	-0-	745	2			N	-0-					-0-
09	750 N	742	-0-	-8	-0-	742	2			N	-0-					-0-
10	806 N	783	-0-	-23	-0-	783	2			N	-0-					-0-
11	755 N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
12	777 N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
*01	838 N	838	-0-	-0-	-0-	838	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ARLEDGE GAS GATHERING, LP 030817
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

08	1371 N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
09	1274 N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
10	1488 N	1345	-0-	-143	-0-	1345	3			N	-0-					-0-
11	1320 N	1318	-0-	-2	-0-	1318	3			N	-0-					-0-
*12	1440 N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
*01	1366 N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

08	530 N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	447 N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	527 N	451	-0-	-76	-0-	451	3			N	-0-					-0-
11	510 N	360	-0-	-150	-0-	360	3			N	-0-					-0-
12	465 N	450	-0-	-15	-0-	450	3			N	-0-					-0-
*01	433 N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

08	716 N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	830 N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
10	796 N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
11	759 N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
12	868 N	724	-0-	-144	-0-	724	3			N	-0-					-0-
*01	717 N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ARLEDGE GAS GATHERING, LP //CONT.// 030817
ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
10	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	885	-0-	-14	-0-	72	1	813	2	N	-0-					-0-
09	870	N	852	-0-	-18	-0-	67	1	785	2	N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	68	1	826	2	N	-0-					-0-
11	870	N	853	-0-	-17	-0-	69	1	784	2	N	-0-					-0-
12	868	N	862	-0-	-6	-0-	70	1	792	2	N	-0-					-0-
01	DLQ G-10		886	-0-	886	886	68	1	818	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	355	-0-	-48	-0-	20	1	335	2	Y	-0-					-0-
09	360	N	283	-0-	-77	-0-	16	1	267	2	Y	-0-					-0-
10	341	N	308	-0-	-33	-0-	18	1	290	2	Y	-0-					-0-
11	330	N	260	-0-	-70	-0-	16	1	244	2	Y	-0-					-0-
12	279	N	253	-0-	-26	-0-	15	1	238	2	Y	-0-					-0-
01	DLQ G-10		367	-0-	367	367	20	1	347	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	40	1	638	2	Y	4	7	1			1
							4	9									
09	660	N	587	-0-	-73	-0-	34	1	550	2	Y	3					4
							3	9									
10	682	N	582	-0-	-100	-0-	34	1	544	2	Y	4	6	1			2
							4	9									
11	660	N	502	-0-	-158	-0-	30	1	470	2	Y	2	3	1			1
							2	9									
12	916	N	916	-0-	-0-	-0-	54	1	858	2	Y	4					5
							4	9									
01	DLQ G-10		896	-0-	896	896	52	1	840	2	Y	4	8	1			1
							4	9									

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	225	-0-	-23	-0-	13	1	212	2	Y	-0-					-0-
09	210	N	209	-0-	-1	-0-	12	1	197	2	Y	-0-					-0-
10	217	N	214	-0-	-3	-0-	13	1	201	2	Y	-0-					-0-
11	210	N	204	-0-	-6	-0-	12	1	192	2	Y	-0-					-0-
12	217	N	210	-0-	-7	-0-	13	1	197	2	Y	-0-					-0-
01	DLQ G-10		253	-0-	253	253	14	1	239	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1130	N	1130	-0-	-0-	-0-	387	1	743	2	Y	-0-					-0-
09	1110	N	620	-0-	-490	-0-	316	1	304	2	Y	-0-					-0-
10	1085	N	82	-0-	-1003	-0-	20	1	62	2	Y	-0-					-0-
11	1080	N	92	-0-	-988	-0-	16	1	76	2	Y	-0-					-0-
12	936	N	936	-0-	-0-	-0-	254	1	682	2	Y	-0-					-0-
01	DLQ G-10		1040	-0-	1040	1040	351	1	689	2	Y	-0-					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1827	-0-	-33	-0-	148	1	1679	2	N	-0-					-0-
09	1696	N	1696	-0-	-0-	-0-	133	1	1563	2	N	-0-					-0-
10	1860	N	1740	-0-	-120	-0-	132	1	1608	2	N	-0-					-0-
11	1770	N	1684	-0-	-86	-0-	136	1	1548	2	N	-0-					-0-
12	1767	N	1668	-0-	-99	-0-	136	1	1532	2	N	-0-					-0-
01	DLQ G-10		1058	-0-	1058	1058	81	1	977	2	N	-0-					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1829	-0-	-186	-0-	104	1	1725	2	Y	-0-					-0-
09	1890	N	1644	-0-	-246	-0-	95	1	1549	2	Y	-0-					-0-
10	1860	N	1759	-0-	-101	-0-	104	1	1655	2	Y	-0-					-0-
11	1770	N	1600	-0-	-170	-0-	97	1	1503	2	Y	-0-					-0-
12	1705	N	1396	-0-	-309	-0-	85	1	1311	2	Y	-0-					-0-
01	DLQ G-10		1653	-0-	1653	1653	90	1	1563	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	13	1	209	2	Y	-0-			-0-
09	360	N	218	-0-	-142	-0-	13	1	205	2	Y	-0-			-0-
10	279	N	161	-0-	-118	-0-	10	1	151	2	Y	-0-			-0-
11	301	N	301	-0-	-0-	-0-	18	1	283	2	Y	-0-			-0-
12	254	N	254	-0-	-0-	-0-	15	1	239	2	Y	-0-			-0-
01	DLQ G-10		289	-0-	289	289	16	1	273	2	Y	-0-			-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	878	N	878	-0-	-0-	-0-	50	1	828	2	Y	-0-			-0-
09	870	N	843	-0-	-27	-0-	49	1	794	2	Y	-0-			-0-
10	899	N	871	-0-	-28	-0-	52	1	819	2	Y	-0-			-0-
11	841	N	841	-0-	-0-	-0-	51	1	790	2	Y	-0-			-0-
12	868	N	864	-0-	-4	-0-	52	1	812	2	Y	-0-			-0-
01	DLQ G-10		1091	-0-	1091	1091	59	1	1032	2	Y	-0-			-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	80	-0-	-168	-0-	8	1	72	2	Y	-0-			-0-
09	180	N	64	-0-	-116	-0-	7	1	57	2	Y	-0-			-0-
10	124	N	59	-0-	-65	-0-	7	1	52	2	Y	-0-			-0-
11	90	N	40	-0-	-50	-0-	4	1	36	2	Y	-0-			-0-
12	62	N	35	-0-	-27	-0-	4	1	31	2	Y	-0-			-0-
01	DLQ G-10		41	-0-	41	41	5	1	36	2	Y	-0-			-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	934	N	934	-0-	-0-	-0-	78	1	856	2	Y	-0-			-0-
09	860	N	860	-0-	-0-	-0-	73	1	787	2	Y	-0-			-0-
10	868	N	834	-0-	-34	-0-	76	1	758	2	Y	-0-			-0-
11	840	N	784	-0-	-56	-0-	70	1	714	2	Y	-0-			-0-
12	868	N	750	-0-	-118	-0-	63	1	687	2	Y	-0-			-0-
01	DLQ G-10		710	-0-	710	710	19	1	691	2	Y	-0-			-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	230	-0-	-80	-0-	13	1	217	2	Y	-0-			-0-
09	243	N	243	-0-	-0-	-0-	14	1	229	2	Y	-0-			-0-
10	241	N	241	-0-	-0-	-0-	14	1	227	2	Y	-0-			-0-
11	238	N	238	-0-	-0-	-0-	14	1	224	2	Y	-0-			-0-
12	248	N	242	-0-	-6	-0-	15	1	227	2	Y	-0-			-0-
01	DLQ G-10		298	-0-	298	298	16	1	282	2	Y	-0-			-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	N	774	-0-	-63	-0-	44	1	730	2	Y	-0-			-0-
09	840	N	750	-0-	-90	-0-	43	1	707	2	Y	-0-			-0-
10	806	N	727	-0-	-79	-0-	43	1	684	2	Y	-0-			-0-
11	750	N	738	-0-	-12	-0-	45	1	693	2	Y	-0-			-0-
12	805	N	805	-0-	-0-	-0-	49	1	756	2	Y	-0-			-0-
01	DLQ G-10		977	-0-	977	977	53	1	924	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023	X	799	-0-	-224	-0-	65	1	734	2	N	-0-			-0-
09	1563	X	1563	-0-	-0-	-0-	123	1	1440	2	N	-0-			-0-
10	1627	X	1627	-0-	-0-	-0-	124	1	1503	2	N	-0-			-0-
11	1585	X	1585	-0-	-0-	-0-	128	1	1457	2	N	-0-			-0-
12	1612	X	1610	-0-	-2	-0-	131	1	1479	2	N	-0-			-0-
01	DLQ G-10		1530	-0-	1530	1530	118	1	1412	2	N	-0-			-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

08	496	N	446	-0-	-50	-0-	25	1	421	2	Y	-0-			-0-
09	450	N	421	-0-	-29	-0-	24	1	397	2	Y	-0-			-0-
10	465	N	410	-0-	-55	-0-	24	1	386	2	Y	-0-			-0-
11	420	N	393	-0-	-27	-0-	24	1	369	2	Y	-0-			-0-
12	434	N	410	-0-	-24	-0-	25	1	385	2	Y	-0-			-0-
01	DLQ G-10		510	-0-	510	510	28	1	482	2	Y	-0-			-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

08	1012	N	1012	-0-	-0-	-0-	57	1	955	2	Y	-0-			-0-
09	1000	N	1000	-0-	-0-	-0-	58	1	942	2	Y	-0-			-0-
10	1054	N	1002	-0-	-52	-0-	59	1	943	2	Y	-0-			-0-
11	990	N	891	-0-	-99	-0-	54	1	837	2	Y	-0-			-0-
12	1023	N	941	-0-	-82	-0-	57	1	884	2	Y	-0-			-0-
01	DLQ G-10		1156	-0-	1156	1156	63	1	1093	2	Y	-0-			-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

08	130	N	130	-0-	-0-	-0-	11	1	119	2	N	-0-			-0-
09	150	N	125	-0-	-25	-0-	10	1	115	2	N	-0-			-0-
10	137	N	137	-0-	-0-	-0-	10	1	127	2	N	-0-			-0-
11	158	N	158	-0-	-0-	-0-	13	1	145	2	N	-0-			-0-
12	185	N	185	-0-	-0-	-0-	15	1	170	2	N	-0-			-0-
01	DLQ G-10		164	-0-	164	164	13	1	151	2	N	-0-			-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

08	744	N	640	-0-	-104	-0-	52	1	588	2	N	-0-			-0-
09	824	N	824	-0-	-0-	-0-	65	1	759	2	N	-0-			-0-
10	855	N	855	-0-	-0-	-0-	65	1	790	2	N	-0-			-0-
11	759	N	759	-0-	-0-	-0-	61	1	698	2	N	-0-			-0-
12	837	N	751	-0-	-86	-0-	61	1	690	2	N	-0-			-0-
01	DLQ G-10		731	-0-	731	731	56	1	675	2	N	-0-			-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

08	558	N	532	-0-	-26	-0-	182	1	350	2	Y	-0-			-0-
09	510	N	302	-0-	-208	-0-	154	1	148	2	Y	-0-			-0-
10	496	N	42	-0-	-454	-0-	10	1	32	2	Y	-0-			-0-
11	510	N	62	-0-	-448	-0-	11	1	51	2	Y	-0-			-0-
12	521	N	521	-0-	-0-	-0-	142	1	379	2	Y	-0-			-0-
01	DLQ G-10		495	-0-	495	495	167	1	328	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	103	-0-	-207	-0-	6	1	97	2	Y	-0-			-0-
09	180	N	78	-0-	-102	-0-	5	1	73	2	Y	-0-			-0-
10	124	N	62	-0-	-62	-0-	4	1	58	2	Y	-0-			-0-
11	90	N	56	-0-	-34	-0-	3	1	53	2	Y	-0-			-0-
12	93	N	52	-0-	-41	-0-	3	1	49	2	Y	-0-			-0-
01	DLQ G-10		51	-0-	51	51	3	1	48	2	Y	-0-			-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	418	-0-	-140	-0-	24	1	394	2	Y	-0-			-0-
09	450	N	385	-0-	-65	-0-	22	1	363	2	Y	-0-			-0-
10	403	N	374	-0-	-29	-0-	22	1	352	2	Y	-0-			-0-
11	390	N	372	-0-	-18	-0-	23	1	349	2	Y	-0-			-0-
12	403	N	374	-0-	-29	-0-	23	1	351	2	Y	-0-			-0-
01	DLQ G-10		495	-0-	495	495	27	1	468	2	Y	-0-			-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	575	-0-	-138	-0-	47	1	528	2	N	-0-			-0-
09	546	N	546	-0-	-0-	-0-	43	1	503	2	N	-0-			-0-
10	651	N	548	-0-	-103	-0-	42	1	506	2	N	-0-			-0-
11	570	N	518	-0-	-52	-0-	42	1	476	2	N	-0-			-0-
12	558	N	548	-0-	-10	-0-	45	1	503	2	N	-0-			-0-
01	DLQ G-10		544	-0-	544	544	42	1	502	2	N	-0-			-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-			-0-
09	120	N	40	-0-	-80	-0-	2	1	38	2	Y	-0-			-0-
10	93	N	45	-0-	-48	-0-	3	1	42	2	Y	-0-			-0-
11	60	N	46	-0-	-14	-0-	3	1	43	2	Y	-0-			-0-
12	31	N	5	-0-	-26	-0-	5	2			Y	-0-			-0-
01	DLQ G-10		582	-0-	582	582	32	1	550	2	Y	-0-			-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2015	N	1960	-0-	-55	-0-	159	1	1801	2	N	-0-			-0-
09	1787	N	1787	-0-	-0-	-0-	140	1	1647	2	N	-0-			-0-
10	2139	N	1897	-0-	-242	-0-	144	1	1753	2	N	-0-			-0-
11	1890	N	1835	-0-	-55	-0-	148	1	1687	2	N	-0-			-0-
12	1875	N	1875	-0-	-0-	-0-	153	1	1722	2	N	-0-			-0-
01	DLQ G-10		1922	-0-	1922	1922	148	1	1774	2	N	-0-			-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	399	-0-	-4	-0-	32	1	367	2	N	-0-			-0-
09	390	N	358	-0-	-32	-0-	28	1	330	2	N	-0-			-0-
10	403	N	379	-0-	-24	-0-	29	1	350	2	N	-0-			-0-
11	390	N	361	-0-	-29	-0-	29	1	332	2	N	-0-			-0-
12	372	N	361	-0-	-11	-0-	29	1	332	2	N	-0-			-0-
01	DLQ G-10		382	-0-	382	382	29	1	353	2	N	-0-			-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	280	-0-	-61	-0-	16	1	264	2	Y	-0-			-0-
09	300	N	258	-0-	-42	-0-	15	1	243	2	Y	-0-			-0-
10	310	N	269	-0-	-41	-0-	16	1	253	2	Y	-0-			-0-
11	270	N	247	-0-	-23	-0-	15	1	232	2	Y	-0-			-0-
12	279	N	260	-0-	-19	-0-	16	1	244	2	Y	-0-			-0-
01	DLQ G-10		599	-0-	599	599	33	1	566	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2316	-0-	-164	-0-	188	1	2128	2	N	-0-					-0-
09	2730	X	2402	-0-	-328	-0-	189	1	2213	2	N	-0-					-0-
10	2821	X	2465	-0-	-356	-0-	187	1	2278	2	N	-0-					-0-
11	2730	X	2369	-0-	-361	-0-	191	1	2178	2	N	-0-					-0-
12	2573	X	2412	-0-	-161	-0-	196	1	2216	2	N	-0-					-0-
01	DLQ G-10		2422	-0-	2422	2422	186	1	2236	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

08	775	N	744	-0-	-31	-0-	60	1	684	2	N	-0-					-0-
09	720	N	687	-0-	-33	-0-	54	1	633	2	N	-0-					-0-
10	744	N	687	-0-	-57	-0-	52	1	635	2	N	-0-					-0-
11	720	N	682	-0-	-38	-0-	55	1	627	2	N	-0-					-0-
12	713	N	690	-0-	-23	-0-	56	1	634	2	N	-0-					-0-
*01	704	N	704	-0-	-0-	-0-	54	1	650	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

08	93	N	77	-0-	-16	-0-	4	1	73	2	Y	-0-					-0-
09	90	N	74	-0-	-16	-0-	4	1	70	2	Y	-0-					-0-
10	93	N	74	-0-	-19	-0-	4	1	70	2	Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
*01	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

08	3627	X	3438	-0-	-189	-0-	195	1	3243	2	Y	-0-					-0-
09	3480	X	3272	-0-	-208	-0-	189	1	3083	2	Y	-0-					-0-
10	3534	X	3348	-0-	-186	-0-	198	1	3150	2	Y	-0-					-0-
11	3420	X	3306	-0-	-114	-0-	200	1	3106	2	Y	-0-					-0-
12	3534	X	3445	-0-	-89	-0-	209	1	3236	2	Y	-0-					-0-
*01	4299	X	4299	-0-	-0-	-0-	234	1	4065	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

08	440	N	440	-0-	-0-	-0-	25	1	415	2	Y	-0-					-0-
09	450	N	422	-0-	-28	-0-	24	1	398	2	Y	-0-					-0-
10	465	N	432	-0-	-33	-0-	26	1	406	2	Y	-0-					-0-
11	423	N	423	-0-	-0-	-0-	26	1	397	2	Y	-0-					-0-
12	438	N	438	-0-	-0-	-0-	27	1	411	2	Y	-0-					-0-
*01	541	N	541	-0-	-0-	-0-	29	1	512	2	Y	-0-					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

08	558	N	527	-0-	-31	-0-	30	1	497	2	Y	-0-					-0-
09	540	N	506	-0-	-34	-0-	29	1	477	2	Y	-0-					-0-
10	527	N	519	-0-	-8	-0-	31	1	488	2	Y	-0-					-0-
11	510	N	510	-0-	-0-	-0-	31	1	479	2	Y	-0-					-0-
12	529	N	529	-0-	-0-	-0-	32	1	497	2	Y	-0-					-0-
*01	667	N	667	-0-	-0-	-0-	36	1	631	2	Y	-0-					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

08	806	N	799	-0-	-7	-0-	45	1	754	2	Y	-0-					-0-
09	810	N	773	-0-	-37	-0-	45	1	728	2	Y	-0-					-0-
10	806	N	770	-0-	-36	-0-	46	1	724	2	Y	-0-					-0-
11	780	N	759	-0-	-21	-0-	46	1	713	2	Y	-0-					-0-
12	806	N	785	-0-	-21	-0-	48	1	737	2	Y	-0-					-0-
*01	971	N	971	-0-	-0-	-0-	53	1	918	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	264	-0-	-15	-0-	15	1	249	2	Y	-0-					-0-
09	270	N	252	-0-	-18	-0-	15	1	237	2	Y	-0-					-0-
10	279	N	258	-0-	-21	-0-	15	1	243	2	Y	-0-					-0-
11	270	N	251	-0-	-19	-0-	15	1	236	2	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	16	1	246	2	Y	-0-					-0-
*01	331	N	331	-0-	-0-	-0-	18	1	313	2	Y	-0-					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	105	-0-	-19	-0-	6	1	99	2	Y	-0-					-0-
09	120	N	103	-0-	-17	-0-	6	1	97	2	Y	-0-					-0-
10	124	N	108	-0-	-16	-0-	6	1	102	2	Y	-0-					-0-
11	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	7	1	105	2	Y	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	7	1	130	2	Y	-0-					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					-0-
09	240	N	221	-0-	-19	-0-	13	1	208	2	Y	-0-					-0-
10	248	N	222	-0-	-26	-0-	13	1	209	2	Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	13	1	208	2	Y	-0-					-0-
12	231	N	231	-0-	-0-	-0-	14	1	217	2	Y	-0-					-0-
*01	294	N	294	-0-	-0-	-0-	16	1	278	2	Y	-0-					-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	553	-0-	-5	-0-	31	1	522	2	Y	-0-					-0-
09	540	N	531	-0-	-9	-0-	31	1	500	2	Y	-0-					-0-
10	558	N	544	-0-	-14	-0-	32	1	512	2	Y	-0-					-0-
11	540	N	532	-0-	-8	-0-	32	1	500	2	Y	-0-					-0-
12	558	N	550	-0-	-8	-0-	33	1	517	2	Y	-0-					-0-
*01	680	N	680	-0-	-0-	-0-	37	1	643	2	Y	-0-					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	301	-0-	-9	-0-	17	1	284	2	Y	-0-					-0-
09	300	N	292	-0-	-8	-0-	17	1	275	2	Y	-0-					-0-
10	310	N	288	-0-	-22	-0-	17	1	271	2	Y	-0-					-0-
11	300	N	296	-0-	-4	-0-	18	1	278	2	Y	-0-					-0-
12	310	N	304	-0-	-6	-0-	18	1	286	2	Y	-0-					-0-
*01	380	N	380	-0-	-0-	-0-	21	1	359	2	Y	-0-					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	196	-0-	-517	-0-	11	1	185	2	Y	-0-					-0-
09	927	N	927	-0-	-0-	-0-	54	1	873	2	Y	-0-					-0-
10	618	N	618	-0-	-0-	-0-	37	1	580	2	Y	1	1	8			-0-
							1	9									
11	832	N	832	-0-	-0-	-0-	50	1	782	2	Y	-0-					-0-
12	961	N	819	-0-	-142	-0-	50	1	769	2	Y	-0-					-0-
*01	787	N	787	-0-	-0-	-0-	43	1	744	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0-	-0-	44	1	736	2	Y	-0-					-0-
09	780	N	757	-0-	-23	-0-	44	1	713	2	Y	-0-					-0-
10	806	N	773	-0-	-33	-0-	46	1	727	2	Y	-0-					-0-
11	761	N	761	-0-	-0-	-0-	46	1	715	2	Y	-0-					-0-
12	794	N	794	-0-	-0-	-0-	48	1	746	2	Y	-0-					-0-
*01	1005	N	1005	-0-	-0-	-0-	55	1	950	2	Y	-0-					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	133	-0-	-22	-0-	8	1	125	2	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-					-0-
10	155	N	118	-0-	-37	-0-	7	1	111	2	Y	-0-					-0-
11	120	N	109	-0-	-11	-0-	7	1	102	2	Y	-0-					-0-
12	124	N	106	-0-	-18	-0-	6	1	100	2	Y	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	518	-0-	-71	-0-	42	1	476	2	N	-0-					-0-
09	540	N	443	-0-	-97	-0-	35	1	408	2	N	-0-					-0-
10	558	N	466	-0-	-92	-0-	35	1	431	2	N	-0-					-0-
11	510	N	394	-0-	-116	-0-	32	1	362	2	N	-0-					-0-
12	465	N	409	-0-	-56	-0-	33	1	376	2	N	-0-					-0-
01	465	N	413	-0-	-52	-0-	32	1	381	2	N	-0-					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	259	-0-	-20	-0-	21	1	238	2	N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	20	1	239	2	N	-0-					-0-
10	279	N	278	-0-	-1	-0-	21	1	257	2	N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	21	1	242	2	N	-0-					-0-
12	279	N	261	-0-	-18	-0-	21	1	240	2	N	-0-					-0-
01	279	N	261	-0-	-18	-0-	20	1	241	2	N	-0-					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	906	N	906	-0-	-0-	-0-	74	1	832	2	N	-0-					-0-
09	870	N	837	-0-	-33	-0-	66	1	771	2	N	-0-					-0-
10	899	N	603	-0-	-296	-0-	46	1	557	2	N	-0-					-0-
11	870	N	561	-0-	-309	-0-	45	1	516	2	N	-0-					-0-
12	868	N	510	-0-	-358	-0-	42	1	468	2	N	-0-					-0-
01	589	N	530	-0-	-59	-0-	41	1	489	2	N	-0-					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	295	-0-	-46	-0-	24	1	271	2	N	-0-					-0-
09	300	N	269	-0-	-31	-0-	21	1	248	2	N	-0-					-0-
10	279	N	265	-0-	-14	-0-	20	1	245	2	N	-0-					-0-
11	300	N	270	-0-	-30	-0-	22	1	248	2	N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	24	1	267	2	N	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	22	1	268	2	N	-0-					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2247	-0-	-140	-0-	183	1	2064	2	N	-0-					-0-
09	2250	N	2132	-0-	-118	-0-	167	1	1965	2	N	-0-					-0-
10	2294	N	2165	-0-	-129	-0-	164	1	2001	2	N	-0-					-0-
11	2160	N	2113	-0-	-47	-0-	170	1	1943	2	N	-0-					-0-
12	2201	N	2162	-0-	-39	-0-	176	1	1986	2	N	-0-					-0-
*01	2199	N	2199	-0-	-0-	-0-	169	1	2030	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	699	N	699	-0-	-0-	-0-	40	1	659	2	Y	-0-			-0-
09	666	N	666	-0-	-0-	-0-	39	1	627	2	Y	-0-			-0-
10	713	N	683	-0-	-30	-0-	40	1	643	2	Y	-0-			-0-
11	690	N	674	-0-	-16	-0-	41	1	633	2	Y	-0-			-0-
12	693	N	693	-0-	-0-	-0-	42	1	651	2	Y	-0-			-0-
*01	860	N	860	-0-	-0-	-0-	47	1	813	2	Y	-0-			-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

08	930	N	902	-0-	-28	-0-	73	1	829	2	Y	-0-			-0-
09	820	N	820	-0-	-0-	-0-	64	1	756	2	Y	-0-			-0-
10	899	N	788	-0-	-111	-0-	60	1	728	2	Y	-0-			-0-
11	870	N	626	-0-	-244	-0-	50	1	576	2	Y	-0-			-0-
12	837	N	678	-0-	-159	-0-	55	1	623	2	Y	-0-			-0-
01	775	N	662	-0-	-113	-0-	51	1	611	2	Y	-0-			-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

08	1488	N	1240	-0-	-248	-0-	101	1	1139	2	N	-0-			-0-
09	1410	N	1128	-0-	-282	-0-	89	1	1039	2	N	-0-			-0-
10	1271	N	1179	-0-	-92	-0-	90	1	1089	2	N	-0-			-0-
11	1200	N	1165	-0-	-35	-0-	94	1	1071	2	N	-0-			-0-
12	1385	N	1385	-0-	-0-	-0-	113	1	1272	2	N	-0-			-0-
*01	1422	N	1422	-0-	-0-	-0-	109	1	1313	2	N	-0-			-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

08	1581	N	1577	-0-	-4	-0-	89	1	1488	2	Y	-0-			-0-
09	1560	N	1517	-0-	-43	-0-	88	1	1429	2	Y	-0-			-0-
10	1612	N	1554	-0-	-58	-0-	92	1	1462	2	Y	-0-			-0-
11	1535	N	1535	-0-	-0-	-0-	93	1	1442	2	Y	-0-			-0-
12	1591	N	1591	-0-	-0-	-0-	97	1	1494	2	Y	-0-			-0-
*01	1993	N	1993	-0-	-0-	-0-	108	1	1885	2	Y	-0-			-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

08	939	N	939	-0-	-0-	-0-	76	1	863	2	N	-0-			-0-
09	930	N	871	-0-	-59	-0-	68	1	803	2	N	-0-			-0-
10	961	N	879	-0-	-82	-0-	67	1	812	2	N	-0-			-0-
11	900	N	856	-0-	-44	-0-	69	1	787	2	N	-0-			-0-
12	899	N	858	-0-	-41	-0-	70	1	788	2	N	-0-			-0-
01	868	N	773	-0-	-95	-0-	59	1	714	2	N	-0-			-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

08	373	N	373	-0-	-0-	-0-	30	1	343	2	N	-0-			-0-
09	340	N	340	-0-	-0-	-0-	27	1	313	2	N	-0-			-0-
10	372	N	354	-0-	-18	-0-	27	1	327	2	N	-0-			-0-
11	360	N	360	-0-	-0-	-0-	29	1	331	2	N	-0-			-0-
12	555	N	555	-0-	-0-	-0-	45	1	510	2	N	-0-			-0-
*01	588	N	588	-0-	-0-	-0-	45	1	543	2	N	-0-			-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

08	217	N	217	-0-	-0-	-0-	18	1	199	2	N	-0-			-0-
09	197	N	197	-0-	-0-	-0-	15	1	182	2	N	-0-			-0-
10	217	N	208	-0-	-9	-0-	16	1	192	2	N	-0-			-0-
11	210	N	207	-0-	-3	-0-	17	1	190	2	N	-0-			-0-
12	217	N	217	-0-	-0-	-0-	18	1	199	2	N	-0-			-0-
*01	224	N	224	-0-	-0-	-0-	17	1	207	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	35	1	585	2	Y	-0-			-0-
09	642	N	642	-0-	-0-	-0-	37	1	605	2	Y	-0-			-0-
10	772	N	772	-0-	-0-	-0-	46	1	726	2	Y	-0-			-0-
11	676	N	676	-0-	-0-	-0-	41	1	635	2	Y	-0-			-0-
12	757	N	757	-0-	-0-	-0-	46	1	711	2	Y	-0-			-0-
*01	774	N	774	-0-	-0-	-0-	42	1	732	2	Y	-0-			-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	489	-0-	-7	-0-	28	1	461	2	Y	-0-			-0-
09	480	N	466	-0-	-14	-0-	27	1	439	2	Y	-0-			-0-
10	496	N	479	-0-	-17	-0-	28	1	451	2	Y	-0-			-0-
11	480	N	469	-0-	-11	-0-	28	1	441	2	Y	-0-			-0-
12	496	N	485	-0-	-11	-0-	29	1	456	2	Y	-0-			-0-
*01	609	N	609	-0-	-0-	-0-	33	1	576	2	Y	-0-			-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	505	-0-	-22	-0-	41	1	464	2	N	-0-			-0-
09	510	N	469	-0-	-41	-0-	37	1	432	2	N	-0-			-0-
10	527	N	491	-0-	-36	-0-	37	1	454	2	N	-0-			-0-
11	480	N	472	-0-	-8	-0-	38	1	434	2	N	-0-			-0-
12	496	N	482	-0-	-14	-0-	39	1	443	2	N	-0-			-0-
01	496	N	484	-0-	-12	-0-	37	1	447	2	N	-0-			-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023	N	1023	-0-	-0-	-0-	58	1	965	2	Y	-0-			-0-
09	780	N	745	-0-	-35	-0-	43	1	702	2	Y	-0-			-0-
10	812	N	812	-0-	-0-	-0-	48	1	764	2	Y	-0-			-0-
11	990	N	310	-0-	-680	-0-	19	1	291	2	Y	-0-			-0-
12	1170	N	1170	-0-	-0-	-0-	71	1	1099	2	Y	-0-			-0-
*01	1119	N	1119	-0-	-0-	-0-	61	1	1058	2	Y	-0-			-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	23	1	265	2	N	-0-			-0-
09	271	N	271	-0-	-0-	-0-	21	1	250	2	N	-0-			-0-
10	310	N	298	-0-	-12	-0-	23	1	275	2	N	-0-			-0-
11	278	N	278	-0-	-0-	-0-	22	1	256	2	N	-0-			-0-
12	279	N	274	-0-	-5	-0-	22	1	252	2	N	-0-			-0-
01	310	N	280	-0-	-30	-0-	22	1	258	2	N	-0-			-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	N	765	-0-	-72	-0-	62	1	703	2	N	-0-			-0-
09	780	N	671	-0-	-109	-0-	53	1	618	2	N	-0-			-0-
10	775	N	232	-0-	-543	-0-	18	1	214	2	N	-0-			-0-
11	750	N	737	-0-	-13	-0-	59	1	678	2	N	-0-			-0-
12	865	N	865	-0-	-0-	-0-	70	1	795	2	N	-0-			-0-
*01	845	N	845	-0-	-0-	-0-	65	1	780	2	N	-0-			-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	9	1	148	2	Y	-0-			-0-
09	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-			-0-
10	155	N	154	-0-	-1	-0-	9	1	145	2	Y	-0-			-0-
11	150	N	150	-0-	-0-	-0-	9	1	141	2	Y	-0-			-0-
12	163	N	163	-0-	-0-	-0-	10	1	153	2	Y	-0-			-0-
*01	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	213	-0-	-35	-0-	17	1	196	2	N	-0-			-0-
09	210	N	195	-0-	-15	-0-	15	1	180	2	N	-0-			-0-
10	279	N	201	-0-	-78	-0-	15	1	186	2	N	-0-			-0-
11	210	N	194	-0-	-16	-0-	16	1	178	2	N	-0-			-0-
12	217	N	197	-0-	-20	-0-	16	1	181	2	N	-0-			-0-
*01	199	N	199	-0-	-0-	-0-	15	1	184	2	N	-0-			-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1736	N	1701	-0-	-35	-0-	138	1	1563	2	N	-0-			-0-
09	1650	N	1611	-0-	-39	-0-	127	1	1484	2	N	-0-			-0-
10	1736	N	1650	-0-	-86	-0-	125	1	1525	2	N	-0-			-0-
11	1650	N	1630	-0-	-20	-0-	131	1	1499	2	N	-0-			-0-
12	1674	N	1642	-0-	-32	-0-	134	1	1508	2	N	-0-			-0-
*01	1677	N	1677	-0-	-0-	-0-	129	1	1548	2	N	-0-			-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	206	-0-	-11	-0-	12	1	194	2	Y	-0-			-0-
09	210	N	195	-0-	-15	-0-	11	1	184	2	Y	-0-			-0-
10	217	N	197	-0-	-20	-0-	12	1	185	2	Y	-0-			-0-
11	210	N	183	-0-	-27	-0-	11	1	172	2	Y	-0-			-0-
12	217	N	187	-0-	-30	-0-	11	1	176	2	Y	-0-			-0-
*01	234	N	234	-0-	-0-	-0-	13	1	221	2	Y	-0-			-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	454	-0-	-11	-0-	26	1	428	2	Y	-0-			-0-
09	450	N	433	-0-	-17	-0-	25	1	408	2	Y	-0-			-0-
10	465	N	446	-0-	-19	-0-	26	1	420	2	Y	-0-			-0-
11	450	N	434	-0-	-16	-0-	26	1	408	2	Y	-0-			-0-
12	455	N	455	-0-	-0-	-0-	28	1	427	2	Y	-0-			-0-
*01	571	N	571	-0-	-0-	-0-	31	1	540	2	Y	-0-			-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	26	1	440	2	Y	-0-			-0-
09	450	N	367	-0-	-83	-0-	21	1	346	2	Y	-0-			-0-
10	465	N	83	-0-	-382	-0-	5	1	78	2	Y	-0-			-0-
11	450	N	-0-	-0-	-450	-0-					Y	-0-			-0-
12	372	N	-0-	-0-	-372	-0-					Y	-0-			-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1643	X	1504	-0-	-139	-0-	85	1	1419	2	Y	-0-			-0-
09	1590	X	1422	-0-	-168	-0-	82	1	1340	2	Y	-0-			-0-
10	1581	X	1372	-0-	-209	-0-	81	1	1291	2	Y	-0-			-0-
11	1470	X	1381	-0-	-89	-0-	84	1	1297	2	Y	-0-			-0-
12	1519	X	1467	-0-	-52	-0-	89	1	1378	2	Y	-0-			-0-
*01	1637	N	1637	-0-	-0-	-0-	89	1	1548	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

08	5	N	5	-0-	-0-	-0-	5	2			Y	-0-			-0-
09	6	N	-0-	-0-	-6	-0-					Y	-0-			-0-
10	7	N	-0-	-0-	-7	-0-					Y	-0-			-0-
11	5	N	-0-	-0-	-5	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-			-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

08	993	N	993	-0-	-0-	-0-	83	1	910	2	Y	-0-			-0-
09	815	N	815	-0-	-0-	-0-	69	1	746	2	Y	-0-			-0-
10	961	N	776	-0-	-185	-0-	71	1	705	2	Y	-0-			-0-
11	960	N	761	-0-	-199	-0-	68	1	693	2	Y	-0-			-0-
12	1041	N	1041	-0-	-0-	-0-	87	1	954	2	Y	-0-			-0-
01	775	N	471	-0-	-304	-0-	13	1	458	2	Y	-0-			-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

08	3999	X	3481	-0-	-518	-0-	283	1	3198	2	N	-0-			-0-
09	3600	X	2953	-0-	-647	-0-	232	1	2721	2	N	-0-			-0-
10	3700	X	3700	-0-	-0-	-0-	281	1	3419	2	N	-0-			-0-
11	3420	X	3408	-0-	-12	-0-	274	1	3134	2	N	-0-			-0-
12	3534	X	3381	-0-	-153	-0-	275	1	3106	2	N	-0-			-0-
01	3534	X	3380	-0-	-154	-0-	260	1	3120	2	N	-0-			-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

08	1395	N	1363	-0-	-32	-0-	111	1	1252	2	N	-0-			-0-
09	1320	N	1268	-0-	-52	-0-	100	1	1168	2	N	-0-			-0-
10	1364	N	1315	-0-	-49	-0-	100	1	1215	2	N	-0-			-0-
11	1320	N	1263	-0-	-57	-0-	102	1	1161	2	N	-0-			-0-
12	1302	N	1292	-0-	-10	-0-	105	1	1187	2	N	-0-			-0-
01	1302	N	1288	-0-	-14	-0-	99	1	1189	2	N	-0-			-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

08	558	N	528	-0-	-30	-0-	30	1	498	2	N	-0-			-0-
09	540	N	521	-0-	-19	-0-	30	1	491	2	N	-0-			-0-
10	582	N	582	-0-	-0-	-0-	34	1	548	2	N	-0-			-0-
11	570	N	570	-0-	-0-	-0-	35	1	535	2	N	-0-			-0-
12	589	N	589	-0-	-0-	-0-	36	1	553	2	N	-0-			-0-
01	589	N	573	-0-	-16	-0-	31	1	542	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1790	N	1790	-0-	-0-	-0-	145	1	1645	2	N	-0-			-0-
09	1620	N	1560	-0-	-60	-0-	123	1	1437	2	N	-0-			-0-
10	1591	N	1591	-0-	-0-	-0-	121	1	1470	2	N	-0-			-0-
11	1740	N	1425	-0-	-315	-0-	115	1	1310	2	N	-0-			-0-
12	1625	N	1625	-0-	-0-	-0-	132	1	1493	2	N	-0-			-0-
*01	1589	N	1589	-0-	-0-	-0-	122	1	1467	2	N	-0-			-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

08	1612	N	1460	-0-	-152	-0-	119	1	1341	2	N	-0-			-0-
09	1470	N	1258	-0-	-212	-0-	99	1	1159	2	N	-0-			-0-
10	1488	N	1315	-0-	-173	-0-	100	1	1215	2	N	-0-			-0-
11	1410	N	1279	-0-	-131	-0-	103	1	1176	2	N	-0-			-0-
12	1325	N	1325	-0-	-0-	-0-	108	1	1217	2	N	-0-			-0-
*01	1320	N	1320	-0-	-0-	-0-	101	1	1219	2	N	-0-			-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

08	1345	N	1345	-0-	-0-	-0-	109	1	1236	2	N	-0-			-0-
09	1258	N	1258	-0-	-0-	-0-	99	1	1159	2	N	-0-			-0-
10	1333	N	1291	-0-	-42	-0-	98	1	1193	2	N	-0-			-0-
11	1290	N	1278	-0-	-12	-0-	103	1	1175	2	N	-0-			-0-
12	1302	N	1239	-0-	-63	-0-	101	1	1138	2	N	-0-			-0-
*01	1314	N	1314	-0-	-0-	-0-	101	1	1213	2	N	-0-			-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

08	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	339	N	339	-0-	-0-	-0-	60	1	279	2	N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

08	527	N	522	-0-	-5	-0-	42	1	480	2	N	-0-			-0-
09	480	N	466	-0-	-14	-0-	37	1	429	2	N	-0-			-0-
10	527	N	487	-0-	-40	-0-	37	1	450	2	N	-0-			-0-
11	510	N	463	-0-	-47	-0-	37	1	426	2	N	-0-			-0-
12	496	N	477	-0-	-19	-0-	39	1	438	2	N	-0-			-0-
01	496	N	467	-0-	-29	-0-	36	1	431	2	N	-0-			-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

08	1705	N	1705	-0-	-0-	-0-	97	1	1608	2	N	-0-			-0-
09	1620	N	1614	-0-	-6	-0-	93	1	1521	2	N	-0-			-0-
10	1694	N	1694	-0-	-0-	-0-	100	1	1594	2	N	-0-			-0-
11	1650	N	1556	-0-	-94	-0-	94	1	1462	2	N	-0-			-0-
12	1674	N	1600	-0-	-74	-0-	97	1	1503	2	N	-0-			-0-
01	1705	N	1545	-0-	-160	-0-	84	1	1461	2	N	-0-			-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

08	868	N	614	-0-	-254	-0-	50	1	564	2	N	-0-			-0-
09	1411	N	1411	-0-	-0-	-0-	111	1	1300	2	N	-0-			-0-
10	1144	N	1144	-0-	-0-	-0-	87	1	1057	2	N	-0-			-0-
11	996	N	996	-0-	-0-	-0-	80	1	916	2	N	-0-			-0-
12	1240	N	27	-0-	-1213	-0-	2	1	25	2	N	-0-			-0-
*01	1810	X	1810	-0-	-0-	-0-	139	1	1671	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1705	N	1634	-0-	-71	-0-	133	1	1501	2	N	-0-			-0-
09	1590	N	1516	-0-	-74	-0-	119	1	1397	2	N	-0-			-0-
10	1674	N	1541	-0-	-133	-0-	117	1	1424	2	N	-0-			-0-
11	1590	N	1465	-0-	-125	-0-	118	1	1347	2	N	-0-			-0-
12	1581	N	1481	-0-	-100	-0-	121	1	1360	2	N	-0-			-0-
01	1550	N	1527	-0-	-23	-0-	117	1	1410	2	N	-0-			-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

08	1147	N	1142	-0-	-5	-0-	65	1	1077	2	N	-0-			-0-
09	1110	N	1058	-0-	-52	-0-	61	1	997	2	N	-0-			-0-
10	1147	N	1081	-0-	-66	-0-	64	1	1017	2	N	-0-			-0-
11	1110	N	1000	-0-	-110	-0-	61	1	939	2	N	-0-			-0-
12	1085	N	1039	-0-	-46	-0-	63	1	976	2	N	-0-			-0-
01	1085	N	1045	-0-	-40	-0-	57	1	988	2	N	-0-			-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

08	558	N	519	-0-	-39	-0-	29	1	490	2	N	-0-			-0-
09	510	N	491	-0-	-19	-0-	28	1	463	2	N	-0-			-0-
10	527	N	480	-0-	-47	-0-	28	1	452	2	N	-0-			-0-
11	510	N	460	-0-	-50	-0-	28	1	432	2	N	-0-			-0-
12	496	N	481	-0-	-15	-0-	29	1	452	2	N	-0-			-0-
*01	556	N	556	-0-	-0-	-0-	30	1	526	2	N	-0-			-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

08	651	N	597	-0-	-54	-0-	50	1	547	2	Y	-0-			-0-
09	770	N	770	-0-	-0-	-0-	65	1	705	2	Y	-0-			-0-
10	658	N	658	-0-	-0-	-0-	60	1	598	2	Y	-0-			-0-
11	636	N	636	-0-	-0-	-0-	57	1	579	2	Y	-0-			-0-
12	806	N	625	-0-	-181	-0-	52	1	573	2	Y	-0-			-0-
01	806	X	615	-0-	-191	-0-	16	1	599	2	Y	-0-			-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

08	3627	X	3506	-0-	-121	-0-	199	1	3307	2	N	-0-			-0-
09	3510	X	3238	-0-	-272	-0-	187	1	3051	2	N	-0-			-0-
10	3565	X	3489	-0-	-76	-0-	207	1	3282	2	N	-0-			-0-
11	3450	X	3371	-0-	-79	-0-	204	1	3167	2	N	-0-			-0-
12	3565	X	3450	-0-	-115	-0-	209	1	3241	2	N	-0-			-0-
*01	4458	X	4458	-0-	-0-	-0-	242	1	4216	2	N	-0-			-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

08	852	N	852	-0-	-0-	-0-	48	1	804	2	N	-0-			-0-
09	900	N	822	-0-	-78	-0-	48	1	774	2	N	-0-			-0-
10	868	N	848	-0-	-20	-0-	50	1	798	2	N	-0-			-0-
11	845	N	845	-0-	-0-	-0-	51	1	794	2	N	-0-			-0-
12	883	N	883	-0-	-0-	-0-	54	1	829	2	N	-0-			-0-
*01	1100	N	1100	-0-	-0-	-0-	60	1	1040	2	N	-0-			-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	721	-0-	-85	-0-	41	1	680	2	Y	-0-					-0-
09	780	N	745	-0-	-35	-0-	43	1	702	2	Y	-0-					-0-
10	775	N	775	-0-	-0-	-0-	46	1	729	2	Y	-0-					-0-
11	690	N	617	-0-	-73	-0-	37	1	580	2	Y	-0-					-0-
12	775	N	593	-0-	-182	-0-	36	1	557	2	Y	-0-					-0-
01	775	N	644	-0-	-131	-0-	35	1	609	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1019	-0-	-4	-0-	103	1	916	2	Y	-0-					-0-
09	1020	N	1007	-0-	-13	-0-	104	1	903	2	Y	-0-					-0-
10	1026	N	1026	-0-	-0-	-0-	116	1	910	2	Y	-0-					-0-
11	990	N	966	-0-	-24	-0-	107	1	859	2	Y	-0-					-0-
12	1054	N	1018	-0-	-36	-0-	115	1	903	2	Y	-0-					-0-
*01	1025	N	1025	-0-	-0-	-0-	115	1	910	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1512	-0-	-69	-0-	86	1	1426	2	Y	-0-					-0-
09	1530	N	1487	-0-	-43	-0-	86	1	1401	2	Y	-0-					-0-
10	1581	N	1519	-0-	-62	-0-	90	1	1429	2	Y	-0-					-0-
11	1542	N	1542	-0-	-0-	-0-	93	1	1449	2	Y	-0-					-0-
12	1550	N	1180	-0-	-370	-0-	72	1	1108	2	Y	-0-					-0-
*01	1970	N	1970	-0-	-0-	-0-	107	1	1863	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0-	-0-	43	1	710	2	Y	-0-					-0-
09	720	N	703	-0-	-17	-0-	41	1	662	2	Y	-0-					-0-
10	837	N	721	-0-	-116	-0-	43	1	678	2	Y	-0-					-0-
11	720	N	711	-0-	-9	-0-	43	1	668	2	Y	-0-					-0-
12	742	N	742	-0-	-0-	-0-	45	1	697	2	Y	-0-					-0-
*01	954	N	954	-0-	-0-	-0-	52	1	902	2	Y	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	225	-0-	-23	-0-	13	1	212	2	Y	-0-					-0-
09	270	N	211	-0-	-59	-0-	12	1	199	2	Y	-0-					-0-
10	248	N	219	-0-	-29	-0-	13	1	206	2	Y	-0-					-0-
11	210	N	93	-0-	-117	-0-	6	1	87	2	Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	17	1	258	2	Y	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	401	N	401	-0-	-0-	-0-	45	1	356	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

08	446	N	446	-0-	-0-	-0-	25	1	421	2	Y	-0-					-0-
09	450	N	425	-0-	-25	-0-	25	1	400	2	Y	-0-					-0-
10	465	N	427	-0-	-38	-0-	25	1	402	2	Y	-0-					-0-
11	420	N	401	-0-	-19	-0-	24	1	377	2	Y	-0-					-0-
12	434	N	405	-0-	-29	-0-	25	1	380	2	Y	-0-					-0-
*01	522	N	522	-0-	-0-	-0-	28	1	494	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					-0-
09	150	X	148	-0-	-2	-0-	9	1	139	2	Y	-0-					-0-
10	155	X	147	-0-	-8	-0-	9	1	138	2	Y	-0-					-0-
11	150	X	136	-0-	-14	-0-	8	1	128	2	Y	-0-					-0-
12	155	X	143	-0-	-12	-0-	9	1	134	2	Y	-0-					-0-
*01	179	N	179	-0-	-0-	-0-	10	1	169	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MORRISS BROTHERS -C- WELL #: 1 RRCID -> 067204 COMPL. DATE 07/13/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/21/2014 - P&A 08/21/14

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. RANCH "J" WELL #: 117 RRCID -> 119609 COMPL. DATE 12/15/1985 TOTAL DEPTH 9310 PERF. 8582 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/26/2014 - P&A 08/26/14

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

08	47	N	47	-0-	-0-	-0-	18	1	29	2	N	-0-					4
09	52	N	52	-0-	-0-	-0-	21	1	31	2	N	-0-					4
10	41	N	41	-0-	-0-	-0-	14	1	27	2	N	-0-					4
11	60	N	43	-0-	-17	-0-	17	1	26	2	N	-0-					4
*12	39	N	39	-0-	-0-	-0-	10	1	29	2	N	-0-					4
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

08	106	N	106	-0-	-0-	-0-	41	1	65	2	N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	46	1	69	2	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	32	1	61	2	N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	39	1	60	2	N	-0-					-0-
*12	87	N	87	-0-	-0-	-0-	22	1	65	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

08	915	N	915	-0-	-0-	-0-	356	1	559	2	N	-0-					-0-
09	1025	N	1025	-0-	-0-	-0-	408	1	617	2	N	-0-					-0-
10	833	N	833	-0-	-0-	-0-	290	1	543	2	N	-0-					-0-
11	900	N	780	-0-	-120	-0-	309	1	471	2	N	-0-					-0-
*12	637	N	637	-0-	-0-	-0-	162	1	475	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 271265 COMPL. DATE 07/10/2011 TOTAL DEPTH 7354 PERF. N/A

08	0	W	290	-0-	290	17716	113	1	177	2	N	-0-					-0-
09	0	W	468	-0-	468	18184	186	1	282	2	N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	18184					N	NO RPT					-0-
11	0	W	281	-0-	281	18465	111	1	170	2	N	-0-					-0-
12	0		245	-0-	245	18710	62	1	183	2	N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/29/2011

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

08	2618	N	2345	-0-	-273	-0-	670	1	1675	3	N	-0-					-0-
09	2796	N	2796	-0-	-0-	-0-	830	1	1966	3	N	-0-					-0-
10	2635	X	2085	-0-	-550	-0-	603	1	1482	3	N	-0-					-0-
11	2550	X	1562	-0-	-988	-0-	597	1	965	3	N	-0-					-0-
12	2635	X	1344	-0-	-1291	-0-	418	1	926	3	N	-0-					-0-
01	2635	X	1360	-0-	-1275	-0-	432	1	928	3	N	-0-					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL "22" WELL #: 5 RRCID -> 070766 COMPL. DATE 03/11/1977 TOTAL DEPTH 9228 PERF. N/A

08	300	N	300	-0-	-0-	-0-	16	1	284	2	Y	-0-					-0-
09	271	N	271	-0-	-0-	-0-	14	1	257	2	Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	15	1	264	2	Y	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
01 DLQ G-10			-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL "22" WELL #: 6 RRCID -> 073589 COMPL. DATE 10/12/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL "22" WELL #: 7 RRCID -> 085232 COMPL. DATE 10/12/1979 TOTAL DEPTH 9254 PERF. 8554 - 8974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL "22" WELL #: 8 RRCID -> 085656 COMPL. DATE 09/28/1979 TOTAL DEPTH 9274 PERF. 8406 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	15	1	261	2	Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	12	1	233	2	Y	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1064	-0-	-83	-0-	1064	2			N	-0-					-0-
09	1110	N	892	-0-	-218	-0-	892	2			N	-0-					-0-
10	1116	N	1094	-0-	-22	-0-	1094	2			N	-0-					-0-
11	1020	N	1010	-0-	-10	-0-	1010	2			N	-0-					-0-
12	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
*01	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1067	-0-	-173	-0-	1067	2			N	-0-					-0-
09	1080	N	933	-0-	-147	-0-	933	2			N	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
11	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
12	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
*01	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

08	1426	N	994	-0-	-432	-0-	994	2			N	-0-					-0-
09	1260	N	1007	-0-	-253	-0-	1007	2			N	-0-					-0-
10	1364	N	1036	-0-	-328	-0-	1036	2			N	-0-					-0-
11	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
12	1054	N	982	-0-	-72	-0-	982	2			N	-0-					-0-
01	1023	N	952	-0-	-71	-0-	952	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

08	1674	N	1560	-0-	-114	-0-	1560	2			N	-0-					-0-
09	1470	N	1346	-0-	-124	-0-	1346	2			N	-0-					-0-
10	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
11	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
12	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
01	1519	N	1506	-0-	-13	-0-	1506	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
11	510	N	466	-0-	-44	-0-	466	2			N	-0-					-0-
12	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-
01	496	N	454	-0-	-42	-0-	454	2			N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

08	1209	N	1199	-0-	-10	-0-	1199	2			N	-0-					-0-
09	1170	N	1125	-0-	-45	-0-	1125	2			N	-0-					-0-
10	1147	N	1072	-0-	-75	-0-	1072	2			N	-0-					-0-
11	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
12	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
*01	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

08	558	N	505	-0-	-53	-0-	505	2			N	-0-					-0-
09	540	N	409	-0-	-131	-0-	409	2			N	-0-					-0-
10	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
*01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
09	450	N	447	-0-	-3	-0-	447	2			N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
*01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	619	-0-	-249	-0-	619	2			N	-0-					-0-
09	810	N	558	-0-	-252	-0-	558	2			N	-0-					-0-
10	744	N	679	-0-	-65	-0-	679	2			N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
*01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
09	1380	N	1256	-0-	-124	-0-	1256	2			N	-0-					-0-
10	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
11	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
12	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
01	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	N	2245	-0-	-731	-0-	2245	2			N	-0-					-0-
09	2670	N	1972	-0-	-698	-0-	1972	2			N	-0-					-0-
10	2697	N	2293	-0-	-404	-0-	2293	2			N	-0-					-0-
11	2160	N	2141	-0-	-19	-0-	2141	2			N	-0-					-0-
12	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
*01	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	981	-0-	-104	-0-	981	2			N	-0-					-0-
09	930	N	844	-0-	-86	-0-	844	2			N	-0-					-0-
10	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
11	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
12	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
*01	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	791	-0-	-108	-0-	791	2			N	-0-					-0-
09	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
10	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
11	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
12	992	N	886	-0-	-106	-0-	886	2			N	-0-					-0-
*01	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1289	-0-	-230	-0-	1289	2			N	-0-					-0-
09	1320	N	1078	-0-	-242	-0-	1078	2			N	-0-					-0-
10	1271	N	1137	-0-	-134	-0-	1137	2			N	-0-					-0-
11	1260	N	1042	-0-	-218	-0-	1042	2			N	-0-					-0-
12	1116	N	1013	-0-	-103	-0-	1013	2			N	-0-					-0-
01	1147	N	895	-0-	-252	-0-	895	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

08	1023	N	997	-0-	-26	-0-	997	2			N	-0-					-0-
09	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
10	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
11	960	N	920	-0-	-40	-0-	920	2			N	-0-					-0-
12	1085	N	940	-0-	-145	-0-	940	2			N	-0-					-0-
01	1023	N	931	-0-	-92	-0-	931	2			N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

08	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
09	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
11	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
12	713	N	537	-0-	-176	-0-	537	2			N	-0-					-0-
01	682	N	475	-0-	-207	-0-	475	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

08	1953	N	1572	-0-	-381	-0-	1572	2			N	-0-					-0-
09	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
10	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
11	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
12	2139	N	2069	-0-	-70	-0-	2069	2			N	-0-					-0-
*01	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

08	512	N	512	-0-	-0-	-0-	512	2			N	-0-					17
09	463	N	463	-0-	-0-	-0-	463	2			N	-0-					17
10	589	N	415	-0-	-174	-0-	415	2			N	-0-					17
11	510	N	278	-0-	-232	-0-	278	2			N	-0-	11	7			6
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					6
01	403	N	244	-0-	-159	-0-	244	2			N	-0-					6

WHITE-INGHAM (LEONARD) //CONT.// 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					65
09	21	N	21	-0-	-0-	-0-	21	2			N	-0-					65
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					65
11	30	N	23	-0-	-7	-0-	23	2			N	-0-	15	7			50
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					50
*01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					50

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	89	N	89	-0-	-0- B	-0-	89	2			Y	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			Y	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	2			Y	-0-					-0-
*12	110	N	110	-0-	-0- B	-0-	110	2			Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	529	-0-	-246 B	-0-	528	2	1	9	Y	1					173
09	600	X	367	-0-	-233 B	-0-	367	2			Y	-0-					173
10	775	X	315	-0-	-460 B	-0-	315	2			Y	-0-					173
11	780	X	302	-0-	-478 B	-0-	301	2	1	9	Y	1					174
12	806	X	703	-0-	-103 B	-0-	701	2	2	9	Y	2					176
01	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					176

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0- B	-0-	102	2			Y	-0-					-0-
09	75	N	75	-0-	-0- B	-0-	75	2			Y	-0-					-0-
10	35	N	35	-0-	-0- B	-0-	35	2			Y	-0-					-0-
*11	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					-0-
*12	105	N	105	-0-	-0- B	-0-	105	2			Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WILHELM LANE (CANYON 3100) 97429 400 ASSOCIATED EXEMPT CNTY: MENARD
FLAG ENERGY, LLC 271582
MENZIES, CARL WELL #: 4 B RRCID -> 258490 COMPL. DATE 08/07/2010 TOTAL DEPTH 3631 PERF. 3068 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
W & W ENERGY 953545
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	735	N	735	-0-	-0-	-0-	718	3	17	9	N	15					172
09	750	N	658	-0-	-92	-0-	655	3	3	9	N	3					175
10	775	N	696	-0-	-79	-0-	693	3	3	9	N	3					178
11	720	N	477	-0-	-243	-0-	477	3			N	-0-					178
12	682	N	-0-	-0-	-682	-0-					N	40					218
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					218

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	5787	-0-	-134	-0-	5769	3	18	9	Y	16	16	1			1
09	5730	X	5444	-0-	-286	-0-	5410	3	34	9	Y	31	30	1			2
10	6293	X	5199	-0-	-1094	-0-	5135	3	64	9	Y	58	58	1			2
11	6090	X	3456	-0-	-2634	-0-	3456	3			Y	-0-	2	0			-0-
*12	6293	X	5150	-0-	-1143	-0-	5097	3	53	9	Y	48	45	0			3
*01	7184	X	7184	-0-	-0-	-0-	7184	3			Y	-0-	3	0			-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3852	X	3852	-0-	-0-	-0-	3852	3			Y	-0-					-0-
09	3585	X	3585	-0-	-0-	-0-	3585	3			Y	-0-					-0-
10	3578	X	3578	-0-	-0-	-0-	3578	3			Y	-0-					-0-
11	3720	X	3411	-0-	-309	-0-	3378	3	33	9	Y	30	28	0			2
12	3844	X	3385	-0-	-459	-0-	3352	3	33	9	Y	30	30	0			2
*01	4971	X	4971	-0-	-0-	-0-	3275	3	1696	9	Y	1542	1463	0			81

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6137	X	6137	-0-	-0-	-0-	6113	3	24	9	Y	22	21	1			1
09	5340	X	4640	-0-	-700	-0-	4611	3	29	9	Y	26	26	1			1
10	5518	X	5381	-0-	-137	-0-	5348	3	33	9	Y	30	30	1			1
*11	6174	X	6174	-0-	-0-	-0-	6126	3	48	9	Y	44	43	0			2
*12	7444	X	7444	-0-	-0-	-0-	7399	3	45	9	Y	41	40	0			3
*01	6577	X	6577	-0-	-0-	-0-	6474	3	103	9	Y	94	93	0			4

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	4162	-0-	-1418	-0-	4162	3			Y	-0-					-0-
09	6630	X	4079	-0-	-2551	-0-	4079	3			Y	-0-					-0-
10	6851	X	5545	-0-	-1306	-0-	5545	3			Y	-0-					-0-
*11	6630	X	4132	-0-	-2498	-0-	4107	3	25	9	Y	23	22	0			1
*12	5278	X	5278	-0-	-0-	-0-	5212	3	66	9	Y	60	57	0			4
01	5549	X	5470	-0-	-79	-0-	5401	3	69	9	Y	63	64	0			3

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4613	-0-	4613	9843	4613	3			Y	-0-					-0-
09	14168	X	4325	-0-	-9843	-0-	4325	3			Y	-0-					-0-
10	4430	X	4430	-0-	-0-	-0-	4430	3			Y	-0-					-0-
11	4230	X	3546	-0-	-684	-0-	3546	3			Y	-0-					-0-
12	4591	X	4591	-0-	-0-	-0-	4573	3	18	9	Y	16	15	0			1
*01	4707	X	4707	-0-	-0-	-0-	4673	3	34	9	Y	31	31	0			1

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	3247	-0-	-1744	-0-	3247	3			Y	-0-					-0-
09	4830	X	4319	-0-	-511	-0-	4305	3	14	9	Y	13	12	1			1
10	5026	X	5026	-0-	-0-	-0-	4994	3	32	9	Y	29	29	1			1
11	3523	X	3523	-0-	-0-	-0-	3523	3			Y	-0-	1	0			-0-
12	4464	X	4305	-0-	-159	-0-	4305	3			Y	-0-					-0-
01	5022	X	4196	-0-	-826	-0-	4196	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6073	X	6073	-0-	-0-	-0-	6061	3	12	9	Y	11	10	1			1
09	5906	X	5906	-0-	-0-	-0-	5891	3	15	9	Y	14	14	1			1
10	7415	X	7415	-0-	-0-	-0-	7415	3			Y	-0-	1	1			-0-
11	8081	X	8081	-0-	-0-	-0-	8017	3	64	9	Y	58	55	0			3
12	6603	X	6223	-0-	-380	-0-	6190	3	33	9	Y	30	31	0			2
01	7409	X	7223	-0-	-186	-0-	7189	3	34	9	Y	31	32	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	4021	-0-	-1683	-0-	3997	3	24	9	Y	22	21	1			1
09	5520	X	3329	-0-	-2191	-0-	3325	3	4	9	Y	4	5	1			-0-
10	5456	X	3188	-0-	-2268	-0-	3188	3			Y	-0-					-0-
11	5150	X	5150	-0-	-0-	-0-	5150	3			Y	-0-					-0-
12	4030	X	3635	-0-	-395	-0-	3635	3			Y	-0-					-0-
01	3875	X	3783	-0-	-92	-0-	3783	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1420	-0-	-192	-0-	1416	3	4	9	Y	4	5	1			-0-
09	1620	N	1255	-0-	-365	-0-	1255	3			Y	-0-					-0-
10	1674	N	1542	-0-	-132	-0-	1542	3			Y	-0-					-0-
*11	1610	N	1610	-0-	-0-	-0-	1582	3	28	9	Y	25	24	0			1
*12	1316	N	1316	-0-	-0-	-0-	1305	3	11	9	Y	10	10	0			1
01	1550	N	1145	-0-	-405	-0-	1145	3			Y	-0-	1	0			-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-
09	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-
10	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					-0-
11	985	N	985	-0-	-0-	-0-	985	3			Y	-0-					-0-
12	1759	N	1759	-0-	-0-	-0-	1759	3			Y	-0-					-0-
*01	1477	N	1477	-0-	-0-	-0-	1477	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	2345	-0-	-2894	-0-	2313	3	32	9	Y	29	28	1			2
09	5070	X	2324	-0-	-2746	-0-	2307	3	17	9	Y	15	16	1			1
10	5239	X	2854	-0-	-2385	-0-	2854	3			Y	-0-	1	1			-0-
11	4140	X	2332	-0-	-1808	-0-	2299	3	33	9	Y	30	28	0			2
12	2387	X	1157	-0-	-1230	-0-	1110	3	47	9	Y	43	42	0			3
01	2852	X	-0-	-0-	-2852	-0-					Y	31	33	0			1

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	X	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
10	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10364	X	10364	-0-	-0-	-0-	10364	3			Y	-0-					-0-
09	8790	X	8790	-0-	-0-	-0-	8772	3	18	9	Y	16	15	1			1
10	9777	X	9777	-0-	-0-	-0-	9745	3	32	9	Y	29	29	1			1
11	8357	X	8357	-0-	-0-	-0-	8325	3	32	9	Y	29	28	0			2
12	9168	X	9168	-0-	-0-	-0-	9123	3	45	9	Y	41	40	0			3
01	10323	X	7186	-0-	-3137	-0-	7102	3	84	9	Y	76	76	0			3

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5489	X	5489	-0-	-0-	-0-	5463	3	26	9	Y	24	23	1			1
09	5520	X	5170	-0-	-350	-0-	5169	3	1	9	Y	1	2	1			-0-
10	6477	X	6477	-0-	-0-	-0-	6477	3			Y	-0-					-0-
*11	5820	X	4799	-0-	-1021	-0-	4781	3	18	9	Y	16	15	0			1
*12	6014	X	2070	-0-	-3944	-0-	2037	3	33	9	Y	30	29	0			2
01	6479	X	2144	-0-	-4335	-0-	2110	3	34	9	Y	31	32	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	4300	-0-	-102	-0-	4268	3	32	9	Y	29	28	1			2
09	3810	X	3777	-0-	-33	-0-	3751	3	26	9	Y	24	25	1			1
10	3954	X	3954	-0-	-0-	-0-	3922	3	32	9	Y	29	29	1			1
11	4335	X	4335	-0-	-0-	-0-	4335	3			Y	-0-	1	0			-0-
*12	4667	X	4667	-0-	-0-	-0-	4667	3			Y	-0-					-0-
01	4123	X	3817	-0-	-306	-0-	3817	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2362	-0-	-149	-0-	2329	3	33	9	Y	30	28	1			2
09	3120	X	2356	-0-	-764	-0-	2344	3	12	9	Y	11	12	1			1
10	3224	X	3051	-0-	-173	-0-	3051	3			Y	-0-	1	1			-0-
11	3120	X	2607	-0-	-513	-0-	2607	3			Y	-0-					-0-
12	3476	X	3476	-0-	-0-	-0-	3476	3			Y	-0-					-0-
*01	3291	X	3291	-0-	-0-	-0-	3291	3			Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	1640	-0-	-716	-0-	1640	3			Y	-0-					-0-
09	2280	X	1526	-0-	-754	-0-	1526	3			Y	-0-					-0-
10	1523	X	1523	-0-	-0-	-0-	1523	3			Y	-0-					-0-
11	2392	X	2392	-0-	-0-	-0-	2392	3			Y	-0-					-0-
12	2375	X	2375	-0-	-0-	-0-	2375	3			Y	-0-					-0-
*01	1931	N	1931	-0-	-0-	-0-	1931	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2320	-0-	-346	-0-	2288	3	32	9	Y	29	28	1			2
09	2670	X	2312	-0-	-358	-0-	2290	3	22	9	Y	20	21	1			1
10	3183	X	3183	-0-	-0-	-0-	3183	3			Y	-0-	1	1			-0-
11	3565	X	3565	-0-	-0-	-0-	3532	3	33	9	Y	30	28	0			2
12	2821	X	2511	-0-	-310	-0-	2478	3	33	9	Y	30	30	0			2
01	3193	X	2037	-0-	-1156	-0-	2003	3	34	9	Y	31	32	0			1

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4196	-0-	-299	-0-	4164	3	32	9	Y	29	28	1			2
09	3903	X	3903	-0-	-0-	-0-	3875	3	28	9	Y	25	26	1			1
10	3901	X	3901	-0-	-0-	-0-	3868	3	33	9	Y	30	30	1			1
11	4050	X	3124	-0-	-926	-0-	3124	3			Y	-0-	1	0			-0-
12	4185	X	3101	-0-	-1084	-0-	3101	3			Y	-0-					-0-
01	4123	X	2643	-0-	-1480	-0-	2643	3			Y	-0-					-0-

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2322	X	2322	-0-	-0-	-0-	2290	3	32	9	Y	29	28	1			2
09	2159	X	2159	-0-	-0-	-0-	2131	3	28	9	Y	25	26	1			1
10	2161	X	2161	-0-	-0-	-0-	2128	3	33	9	Y	30	30	1			1
11	3546	X	3546	-0-	-0-	-0-	3546	3			Y	-0-	1	0			-0-
12	3520	X	3520	-0-	-0-	-0-	3520	3			Y	-0-					-0-
*01	2862	N	2862	-0-	-0-	-0-	2862	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2017	N	2017	-0-	-0-	-0-	1985	3	32	9	Y	29	28	1			2
09	2000	N	2000	-0-	-0-	-0-	1946	3	54	9	Y	49	48	1			3
10	2459	N	2459	-0-	-0-	-0-	2395	3	64	9	Y	58	59	1			2
11	2699	N	2699	-0-	-0-	-0-	2635	3	64	9	Y	58	57	0			3
*12	2662	N	2662	-0-	-0-	-0-	2615	3	47	9	Y	43	43	0			3
01	2449	N	2216	-0-	-233	-0-	2182	3	34	9	Y	31	33	0			1

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

08	7254	X	5667	-0-	-1587	-0-	5667	3			Y	-0-	1	1			-0-
09	7020	X	4967	-0-	-2053	-0-	4967	3			Y	-0-					-0-
10	7254	X	4684	-0-	-2570	-0-	4684	3			Y	-0-					-0-
*11	7711	X	7711	-0-	-0-	-0-	7699	3	12	9	Y	11	10	0			1
*12	7470	X	7470	-0-	-0-	-0-	7437	3	33	9	Y	30	29	0			2
01	5673	X	4993	-0-	-680	-0-	4959	3	34	9	Y	31	32	0			1

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

08	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
10	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
11	1661	N	1661	-0-	-0-	-0-	1661	3			Y	-0-					-0-
*12	1648	N	1648	-0-	-0-	-0-	1648	3			Y	-0-					-0-
*01	3100	N	3162	-0-	62	62	3162	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

08	5928	X	5928	-0-	-0-	-0-	5894	3	34	9	Y	31	30	1			2
09	5714	X	5714	-0-	-0-	-0-	5686	3	28	9	Y	25	26	1			1
10	7022	X	7022	-0-	-0-	-0-	6989	3	33	9	Y	30	30	1			1
*11	6280	X	6280	-0-	-0-	-0-	6199	3	81	9	Y	74	71	0			4
*12	6486	X	6486	-0-	-0-	-0-	6420	3	66	9	Y	60	60	0			4
01	7037	X	4687	-0-	-2350	-0-	4646	3	41	9	Y	37	39	0			2

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

08	10044	X	8550	-0-	-1494	-0-	8489	3	61	9	Y	55	52	1			3
09	7710	X	5242	-0-	-2468	-0-	5228	3	14	9	Y	13	15	1			1
10	6789	X	5315	-0-	-1474	-0-	5315	3			Y	-0-	1	1			-0-
*11	8415	X	8415	-0-	-0-	-0-	8396	3	19	9	Y	17	16	0			1
*12	8556	X	6557	-0-	-1999	-0-	6524	3	33	9	Y	30	29	0			2
*01	6794	X	6794	-0-	-0-	-0-	6760	3	34	9	Y	31	32	0			1

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

08	5921	X	5731	-0-	-190	-0-	5731	3			Y	-0-					-0-
09	5730	X	5361	-0-	-369	-0-	5342	3	19	9	Y	17	16	1			1
10	5921	X	5167	-0-	-754	-0-	5135	3	32	9	Y	29	29	1			1
11	5610	X	4133	-0-	-1477	-0-	4133	3			Y	-0-	1	0			-0-
12	5797	X	5624	-0-	-173	-0-	5624	3			Y	-0-					-0-
01	5735	X	5594	-0-	-141	-0-	5594	3			Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

08	4711	X	4711	-0-	-0-	-0-	4711	3			Y	-0-					-0-
09	4384	X	4384	-0-	-0-	-0-	4384	3			Y	-0-					-0-
10	4376	X	4376	-0-	-0-	-0-	4376	3			Y	-0-					-0-
11	5855	X	5855	-0-	-0-	-0-	5855	3			Y	-0-					-0-
12	5811	X	5811	-0-	-0-	-0-	5811	3			Y	-0-					-0-
*01	4725	X	4725	-0-	-0-	-0-	4725	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	2403	-0-	-1379	-0-	2371	3	32	9	Y	29	28	1			2
09	3660	X	2380	-0-	-1280	-0-	2352	3	28	9	Y	25	26	1			1
10	2953	X	2953	-0-	-0-	-0-	2920	3	33	9	Y	30	30	1			1
11	2400	X	2307	-0-	-93	-0-	2243	3	64	9	Y	58	56	0			3
12	3100	X	3100	-0-	-0-	-0-	3063	3	37	9	Y	34	35	0			2
01	2945	N	2680	-0-	-265	-0-	2611	3	69	9	Y	63	62	0			3

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3650	-0-	-504	-0-	3610	3	40	9	Y	36	35	1			2
09	4350	X	3067	-0-	-1283	-0-	3049	3	18	9	Y	16	17	1			1
10	4495	X	2822	-0-	-1673	-0-	2822	3			Y	-0-	1	1			-0-
11	4350	X	1325	-0-	-3025	-0-	1261	3	64	9	Y	58	55	0			3
12	4030	X	2543	-0-	-1487	-0-	2493	3	50	9	Y	45	45	0			3
*01	3181	X	3181	-0-	-0-	-0-	3147	3	34	9	Y	31	33	0			1

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1437	N	1437	-0-	-0-	-0-	1437	3			Y	-0-					-0-
09	1591	N	1591	-0-	-0-	-0-	1591	3			Y	-0-					-0-
10	2034	N	2034	-0-	-0-	-0-	2034	3			Y	-0-					-0-
11	1380	N	1126	-0-	-254	-0-	1093	3	33	9	Y	30	28	0			2
12	1643	N	1304	-0-	-339	-0-	1290	3	14	9	Y	13	14	0			1
01	2046	N	1859	-0-	-187	-0-	1834	3	25	9	Y	23	23	0			1

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15519	X	15519	-0-	-0-	-0-	14257	3	1262	9	Y	1147	1092	1			55
09	3000	N	12448	-0-	9448	9448	11660	3	788	9	Y	716	733	1			38
10	3100	N	7940	-0-	4840	14288	7531	3	409	9	Y	372	392	1			18
11	22286	X	7998	-0-	-14288	-0-	7382	3	616	9	Y	560	558	0			20
*12	6633	X	6633	-0-	-0-	-0-	6143	3	490	9	Y	445	441	0			24
*01	11885	X	11885	-0-	-0-	-0-	11774	3	111	9	Y	101	120	0			5

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	1535	-0-	-3580	-0-	1535	3			Y	-0-	1	1			-0-
09	5130	X	1655	-0-	-3475	-0-	1655	3			Y	-0-					-0-
10	5301	X	2034	-0-	-3267	-0-	2034	3			Y	-0-					-0-
11	5130	X	1738	-0-	-3392	-0-	1738	3			Y	-0-					-0-
12	3596	X	-0-	-0-	-3596	-0-					Y	-0-					-0-
01	2046	X	-0-	-0-	-2046	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
11	1077	N	1077	-0-	-0-	-0-	1013	3	64	9	Y	58	55	0			3
12	1073	N	1073	-0-	-0-	-0-	1006	3	67	9	Y	61	60	0			4
*01	3100	N	4210	-0-	1110	1110	818	3	3392	9	Y	3084	2926	0			162

MCELROY RANCH 117 WELL #: 19 RRCID -> 193794 COMPL. DATE 03/03/2003 TOTAL DEPTH 12020 PERF.11010 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1681	-0-	1681	4829	1649	3	32	9	Y	29	28	1			2
09	6880	X	2051	-0-	-4829	-0-	2045	3	6	9	Y	5	7	1			-0-
10	4712	X	2625	-0-	-2087	-0-	2625	3			Y	-0-					-0-
*11	4410	X	1969	-0-	-2441	-0-	1940	3	29	9	Y	26	25	0			1
*12	3162	X	2127	-0-	-1035	-0-	2103	3	24	9	Y	22	22	0			1
01	2635	X	2396	-0-	-239	-0-	2396	3			Y	-0-	1	0			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6741	X	6741	-0-	-0-	-0-	6741	3			Y	-0-					-0-
09	6273	X	6273	-0-	-0-	-0-	6273	3			Y	-0-					-0-
10	6262	X	6262	-0-	-0-	-0-	6262	3			Y	-0-					-0-
11	6510	X	1098	-0-	-5412	-0-	1098	3			Y	-0-					-0-
12	6727	X	1089	-0-	-5638	-0-	1089	3			Y	-0-					-0-
01	6696	X	886	-0-	-5810	-0-	886	3			Y	-0-					-0-
08	1240	X	1126	-0-	-114	-0-	1126	3			Y	-0-					-0-
09	1474	X	1474	-0-	-0-	-0-	1424	3	50	9	Y	45	43	1			2
10	1902	X	1902	-0-	-0-	-0-	1837	3	65	9	Y	59	59	1			2
*11	1200	X	1175	-0-	-25	-0-	1142	3	33	9	Y	30	30	0			2
*12	2312	N	2312	-0-	-0-	-0-	2279	3	33	9	Y	30	30	0			2
*01	3100	N	3575	-0-	475	475	3541	3	34	9	Y	31	32	0			1

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	X	1126	-0-	-114	-0-	1126	3			Y	-0-					-0-
09	1474	X	1474	-0-	-0-	-0-	1424	3	50	9	Y	45	43	1			2
10	1902	X	1902	-0-	-0-	-0-	1837	3	65	9	Y	59	59	1			2
*11	1200	X	1175	-0-	-25	-0-	1142	3	33	9	Y	30	30	0			2
*12	2312	N	2312	-0-	-0-	-0-	2279	3	33	9	Y	30	30	0			2
*01	3100	N	3575	-0-	475	475	3541	3	34	9	Y	31	32	0			1

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1932	X	1932	-0-	-0-	-0-	1900	3	32	9	Y	29	28	1			2
09	1796	X	1796	-0-	-0-	-0-	1768	3	28	9	Y	25	26	1			1
10	1798	X	1798	-0-	-0-	-0-	1765	3	33	9	Y	30	30	1			1
11	1860	X	1552	-0-	-308	-0-	1520	3	32	9	Y	29	28	0			2
12	1922	X	1542	-0-	-380	-0-	1509	3	33	9	Y	30	30	0			2
*01	2923	N	2923	-0-	-0-	-0-	1227	3	1696	9	Y	1542	1463	0			81

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1107	-0-	-691	-0-	1096	3	11	9	Y	10	10	1			1
09	1800	N	1316	-0-	-484	-0-	1316	3			Y	-0-	1	1			-0-
10	2356	N	1739	-0-	-617	-0-	1739	3			Y	-0-					-0-
11	1883	N	1883	-0-	-0-	-0-	1850	3	33	9	Y	30	28	0			2
12	1695	N	1695	-0-	-0-	-0-	1684	3	11	9	Y	10	11	0			1
01	1736	N	1538	-0-	-198	-0-	1538	3			Y	-0-	1	0			-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
*12	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
*01	3100	N	4804	-0-	1704	1704	3515	3	1289	9	Y	1172	1110	0			62

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 09/09/2001 TOTAL DEPTH 11990 PERF.11258 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	1872	-0-	-3584	-0-	1872	3			Y	-0-					-0-
09	3270	X	3206	-0-	-64	-0-	3206	3			Y	-0-					-0-
10	8944	X	8944	-0-	-0-	-0-	8944	3			Y	-0-					-0-
11	3270	X	1807	-0-	-1463	-0-	1807	3			Y	-0-					-0-
12	3317	X	2689	-0-	-628	-0-	2679	3	10	9	Y	9	8	0			1
01	8959	X	2768	-0-	-6191	-0-	2734	3	34	9	Y	31	31	0			1

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
10	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
11	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
*01	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
09	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-
10	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
11	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
*12	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					-0-
*01	1090	N	1090	-0-	-0-	-0-	1090	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3618	-0-	-288	-0-	3618	3			Y	-0-					-0-
09	3367	X	3367	-0-	-0-	-0-	3367	3			Y	-0-					-0-
10	3361	X	3361	-0-	-0-	-0-	3361	3			Y	-0-					-0-
11	3510	X	906	-0-	-2604	-0-	873	3	33	9	Y	30	28	0			2
12	3627	X	899	-0-	-2728	-0-	866	3	33	9	Y	30	30	0			2
01	3596	X	2400	-0-	-1196	-0-	704	3	1696	9	Y	1542	1463	0			81

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1900	N	1900	-0-	-0-	-0-	1889	3	11	9	Y	10	10	1			1
09	2038	N	2038	-0-	-0-	-0-	2023	3	15	9	Y	14	14	1			1
10	2788	N	2788	-0-	-0-	-0-	2756	3	32	9	Y	29	29	1			1
11	2078	N	2078	-0-	-0-	-0-	2046	3	32	9	Y	29	28	0			2
12	2758	N	2758	-0-	-0-	-0-	2692	3	66	9	Y	60	58	0			4
*01	2859	N	2859	-0-	-0-	-0-	2790	3	69	9	Y	63	64	0			3

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
09	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					-0-
10	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					-0-
11	960	N	957	-0-	-3	-0-	957	3			Y	-0-					-0-
12	961	N	950	-0-	-11	-0-	950	3			Y	-0-					-0-
*01	2023	N	2023	-0-	-0-	-0-	2023	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
09	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
10	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
11	690	N	591	-0-	-99	-0-	591	3			Y	-0-					-0-
12	682	N	587	-0-	-95	-0-	587	3			Y	-0-					-0-
01	651	N	477	-0-	-174	-0-	477	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	2102	-0-	-1804	-0-	2102	3			Y	-0-					-0-
09	3780	X	1924	-0-	-1856	-0-	1924	3			Y	-0-					-0-
10	3906	X	1862	-0-	-2044	-0-	1862	3			Y	-0-					-0-
11	3690	X	2868	-0-	-822	-0-	2868	3			Y	-0-					-0-
*12	3210	X	3210	-0-	-0-	-0-	3210	3			Y	-0-					-0-
*01	2861	X	2861	-0-	-0-	-0-	2861	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	3905	-0-	-776	-0-	3873	3	32	9	Y	29	28	1			2
09	4020	X	3717	-0-	-303	-0-	3700	3	17	9	Y	15	16	1			1
10	4216	X	3555	-0-	-661	-0-	3555	3			Y	-0-	1	1			-0-
11	4080	X	3252	-0-	-828	-0-	3252	3			Y	-0-					-0-
12	4216	X	3832	-0-	-384	-0-	3832	3			Y	-0-					-0-
01	3906	X	3560	-0-	-346	-0-	3560	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1614	N	1614	-0-	-0-	-0-	1614	3			Y	-0-					-0-
09	1502	N	1502	-0-	-0-	-0-	1502	3			Y	-0-					-0-
10	1499	N	1499	-0-	-0-	-0-	1499	3			Y	-0-					-0-
11	1560	N	929	-0-	-631	-0-	929	3			Y	-0-					-0-
12	1550	N	933	-0-	-617	-0-	933	3			Y	-0-					-0-
01	1488	N	818	-0-	-670	-0-	818	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-
10	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
11	1182	N	1182	-0-	-0-	-0-	1182	3			Y	-0-					-0-
12	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
*01	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1076	-0-	-71	-0-	1017	3	59	9	Y	54	53	1			3
09	1224	N	1224	-0-	-0-	-0-	1161	3	63	9	Y	57	57	1			3
10	1493	N	1493	-0-	-0-	-0-	1430	3	63	9	Y	57	57	1			3
11	1183	N	1183	-0-	-0-	-0-	1132	3	51	9	Y	46	47	0			2
12	1167	N	1167	-0-	-0-	-0-	1115	3	52	9	Y	47	46	0			3
01	1488	N	827	-0-	-661	-0-	821	3	6	9	Y	5	8	0			-0-

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1101	-0-	-15	-0-	1068	3	33	9	Y	30	31	1			1
09	3000	N	3053	-0-	53	53	3020	3	33	9	Y	30	29	1			2
10	3100	N	3621	-0-	521	574	3602	3	19	9	Y	17	18	1			1
11	2097	N	1523	-0-	-574	-0-	1523	3			Y	-0-	1	0			-0-
*12	1690	X	1690	-0-	-0-	-0-	1690	3			Y	-0-					-0-
01	3627	X	1484	-0-	-2143	-0-	1483	3	1	9	Y	1	1	0			-0-

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1808	X	1808	-0-	-0-	-0-	1766	3	42	9	Y	38	37	1			2
09	1830	X	1581	-0-	-249	-0-	1552	3	29	9	Y	26	27	1			1
10	1891	N	1772	-0-	-119	-0-	1739	3	33	9	Y	30	30	1			1
11	2054	N	2054	-0-	-0-	-0-	1990	3	64	9	Y	58	56	0			3
12	3016	N	3016	-0-	-0-	-0-	2950	3	66	9	Y	60	59	0			4
*01	2680	N	2680	-0-	-0-	-0-	2611	3	69	9	Y	63	64	0			3

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	927	-0-	-158	-0-	830	3	97	9	Y	88	85	1			5
09	1087	N	1087	-0-	-0-	-0-	1041	3	46	9	Y	42	45	1			2
10	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-	2	1			-0-
11	939	N	939	-0-	-0-	-0-	931	3	8	9	Y	7	7	0			-0-
12	1147	N	1147	-0-	-0-	-0-	1081	3	66	9	Y	60	56	0			4
*01	1168	N	1168	-0-	-0-	-0-	1099	3	69	9	Y	63	64	0			3

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	1323	-0-	-1312	-0-	1323	3			Y	-0-					-0-
09	2550	X	1281	-0-	-1269	-0-	1281	3			Y	-0-					-0-
10	1674	X	1575	-0-	-99	-0-	1575	3			Y	-0-					-0-
11	1620	X	1233	-0-	-387	-0-	1233	3			Y	-0-					-0-
12	1550	X	1243	-0-	-307	-0-	1243	3			Y	-0-					-0-
01	1581	N	1288	-0-	-293	-0-	1288	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	2290	-0-	-159	-0-	2235	3	55	9	Y	50	48	1			3
09	2460	N	2050	-0-	-410	-0-	1993	3	57	9	Y	52	52	1			3
10	2697	N	2492	-0-	-205	-0-	2428	3	64	9	Y	58	59	1			2
11	2359	N	2359	-0-	-0-	-0-	2327	3	32	9	Y	29	29	0			2
*12	2621	N	2621	-0-	-0-	-0-	2554	3	67	9	Y	61	59	0			4
*01	2716	N	2716	-0-	-0-	-0-	2647	3	69	9	Y	63	64	0			3

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2498	-0-	-75	-0-	2479	3	19	9	Y	17	17	1			1
09	2490	X	2457	-0-	-33	-0-	2457	3			Y	-0-	1	1			-0-
10	3019	X	3019	-0-	-0-	-0-	3019	3			Y	-0-					-0-
11	2430	X	1863	-0-	-567	-0-	1766	3	97	9	Y	88	83	0			5
12	2542	X	1260	-0-	-1282	-0-	1180	3	80	9	Y	73	73	0			5
01	3007	X	-0-	-0-	-3007	-0-					Y	63	65	0			3

WINDHAM, R. S. 128A WELL #: 9 RRCID -> 234208 COMPL. DATE 03/10/2005 TOTAL DEPTH 12135 PERF.11270 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0-	-0-	588	3	160	9	Y	145	140	1			8
09	744	N	744	-0-	-0-	-0-	601	3	143	9	Y	130	131	1			7
10	862	N	862	-0-	-0-	-0-	702	3	160	9	Y	145	148	1			4
11	800	N	800	-0-	-0-	-0-	639	3	161	9	Y	146	142	0			8
12	820	N	820	-0-	-0-	-0-	654	3	166	9	Y	151	149	0			10
01	868	N	837	-0-	-31	-0-	665	3	172	9	Y	156	160	0			6

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	1457	-0-	-5022	-0-	1431	3	26	9	Y	24	23	1			1
09	3060	X	1895	-0-	-1165	-0-	1895	3			Y	-0-	1	1			-0-
10	2330	X	2330	-0-	-0-	-0-	2330	3			Y	-0-					-0-
11	1560	X	1547	-0-	-13	-0-	1514	3	33	9	Y	30	28	0			2
*12	2311	X	2311	-0-	-0-	-0-	2307	3	4	9	Y	4	6	0			-0-
*01	2396	N	2396	-0-	-0-	-0-	2396	3			Y	-0-					-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		579	-0-	579	1024	547	3	32	9	Y	29	28	1			2
09	1561	N	537	-0-	-1024	-0-	509	3	28	9	Y	25	26	1			1
10	541	N	541	-0-	-0-	-0-	508	3	33	9	Y	30	30	1			1
11	732	N	732	-0-	-0-	-0-	732	3			Y	-0-	1	0			-0-
12	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
*01	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2154	-0-	-667	-0-	2032	2	122	9	Y	111	309	1			222
09	2884	X	2884	-0-	-0-	-0-	2738	2	146	9	Y	133	270	0			85
10	4855	X	4855	-0-	-0-	-0-	4319	2	536	9	Y	487	325	0	104	8	143
11	3600	X	3070	-0-	-530	-0-	2981	2	89	9	Y	81	161	0			63
12	3720	X	1848	-0-	-1872	-0-	1816	2	32	9	Y	29	50	0			42
01	4247	X	2929	-0-	-1318	-0-	2808	2	121	9	Y	110	43	1			109

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
BREITBURN OPERATING L.P. //CONT.// 090732
MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2077	-0-	-0-	-0-	1911	2	166	9	Y	151	113	1			191
09	45	N	45	-0-	-0-	-0-	27	2	18	9	Y	16	197	0			10
10	1590	N	1590	-0-	-0-	-0-	1555	2	35	9	Y	32	30	0			12
11	3000	N	3095	-0-	95	95	2895	2	200	9	Y	182	52	0			142
12	2786	N	2691	-0-	-95	-0-	2544	2	147	9	Y	134	114	0			162
*01	2654	X	2654	-0-	-0-	-0-	2304	2	350	9	Y	318	166	1			314

RHONDA OPERATING COMPANY 706300
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					23

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	103	-0-	-83	-0-	103	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					129
09	3000	X	1831	-0-	-1169	-0-	1831	2			N	-0-					129
10	3100	X	2537	-0-	-563	-0-	2537	2			N	-0-					129
11	3000	X	2598	-0-	-402	-0-	2570	2	28	9	N	25					154
12	2588	X	2588	-0-	-0-	-0-	2456	2	132	9	N	120	95	1			179
01	2542	X	344	-0-	-2198	-0-	342	2	2	9	N	2					181

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2055	-0-	-766	-0-	2027	2	28	9	N	25					254
09	2970	X	2405	-0-	-565	-0-	2386	2	19	9	N	17					271
10	3069	X	1998	-0-	-1071	-0-	1967	2	31	9	N	28					299
11	2970	X	2884	-0-	-86	-0-	2863	2	21	9	N	19					318
12	3000	X	3000	-0-	-0-	-0-	2963	2	37	9	N	34					352
*01	2842	X	2842	-0-	-0-	-0-	2828	2	14	9	N	13					365

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	726	N	726	-0-	-0-	-0-	719	2	7	9	N	6					90
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					90
10	571	N	571	-0-	-0-	-0-	571	2			N	-0-					90
11	690	N	481	-0-	-209	-0-	481	2			N	-0-					90
12	589	N	514	-0-	-75	-0-	514	2			N	-0-					90
01	558	N	489	-0-	-69	-0-	489	2			N	-0-					90

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	2597	-0-	-1154	-0-	2597	3			Y	-0-					-0-
09	3630	X	2684	-0-	-946	-0-	2684	3			Y	-0-					-0-
10	3751	X	2277	-0-	-1474	-0-	2277	3			Y	-0-					-0-
11	3390	X	2068	-0-	-1322	-0-	2068	3			Y	-0-					-0-
12	3131	X	2183	-0-	-948	-0-	2183	3			Y	-0-					-0-
01	2759	X	1956	-0-	-803	-0-	1956	3			Y	-0-					-0-

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	1938	-0-	-449	-0-	1938	3			Y	-0-					-0-
09	2370	X	1511	-0-	-859	-0-	1511	3			Y	-0-					-0-
10	2449	X	2008	-0-	-441	-0-	2008	3			Y	-0-					-0-
11	2370	X	1435	-0-	-935	-0-	1435	3			Y	-0-					-0-
12	1953	X	1944	-0-	-9	-0-	1944	3			Y	-0-					-0-
01	2015	N	1179	-0-	-836	-0-	1179	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	535	-0-	-23	-0-	528	3	7	9	Y	6					73
09	540	N	513	-0-	-27	-0-	506	3	7	9	Y	6	27	1			52
10	501	N	501	-0-	-0-	-0-	493	3	8	9	Y	7	28	1			31
11	510	N	446	-0-	-64	-0-	434	3	12	9	Y	11					42
12	527	N	512	-0-	-15	-0-	493	3	19	9	Y	17					59
*01	496	N	477	-0-	-19	-0-	451	3	26	9	Y	24	7	6			76

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8339 X	7231	-0-	-1108	-0-	7224	3	7	9	Y	6					30
09	8070 X	7856	-0-	-214	-0-	7855	3	1	9	Y	1					31
*10	7812 X	6395	-0-	-1417	-0-	6378	3	17	9	Y	15	34	1	4	6	8
11	7560 X	5973	-0-	-1587	-0-	5966	3	7	9	Y	6					14
12	8122 X	6204	-0-	-1918	-0-	6190	3	14	9	Y	13					27
01	7905 X	6053	-0-	-1852	-0-	6034	3	19	9	Y	17	15	1			29

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774 X	2974	-0-	-1800	-0-	2946	3	28	9	Y	25					45
09	4620 X	3067	-0-	-1553	-0-	3066	3	1	9	Y	1					46
10	4774 X	3332	-0-	-1442	-0-	3276	3	56	9	Y	51	50	1	5	6	42
11	3248 X	3248	-0-	-0-	-0-	3245	3	3	9	Y	3					45
12	3348 X	3310	-0-	-38	-0-	3309	3	1	9	Y	1					46
01	3317 X	3223	-0-	-94	-0-	3214	3	9	9	Y	8	25	1			29

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10331 X	10331	-0-	-0-	-0-	10297	3	34	9	Y	31					74
09	9870 X	9014	-0-	-856	-0-	8992	3	22	9	Y	20					94
10	10199 X	9427	-0-	-772	-0-	9259	3	168	9	Y	153	101	1	11	6	135
11	9870 X	8575	-0-	-1295	-0-	8565	3	10	9	Y	9					144
12	10199 X	7455	-0-	-2744	-0-	7441	3	14	9	Y	13					157
01	10075 X	8141	-0-	-1934	-0-	8113	3	28	9	Y	25	85	1			97

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7037 X	6726	-0-	-311	-0-	6494	3	232	9	Y	211	208	0			14
09	6810 X	5763	-0-	-1047	-0-	5528	3	45	4	Y	173	174	0			13
						190	9									
10	7589 X	7589	-0-	-0-	-0-	7305	3	284	9	Y	258	257	0			14
11	7848 X	7848	-0-	-0-	-0-	7516	3	109	4	Y	203	209	0			8
						223	9									
12	8949 X	8949	-0-	-0-	-0-	8732	3	7	4	Y	191	190	0			9
						210	9									
*01	8718 X	8718	-0-	-0-	-0-	8404	3	314	9	Y	285	284	0			10

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		2941	-0-	2941	5461	2938	3	3	9	Y	3	11	0			7
09	T. A.		2277	-0-	2277	7738	2277	3			Y	-0-	7	0			-0-
10	9329	X	1591	-0-	-7738	-0-	1591	3			Y	-0-					-0-
11	938	X	938	-0-	-0-	-0-	938	3			Y	-0-					-0-
12	2945	X	773	-0-	-2172	-0-	720	3	53	9	Y	48					48
01	2883	X	927	-0-	-1956	-0-	887	3	40	9	Y	36	48	0			36

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

08	3534	X	2333	-0-	-1201	-0-	2126	3	207	9	Y	188	182	0			12
09	3300	X	2188	-0-	-1112	-0-	2005	3	17	4	Y	151	151	0			12
							166	9									
10	3348	X	2174	-0-	-1174	-0-	2007	3	167	9	Y	152	156	0			8
11	2820	X	1974	-0-	-846	-0-	1823	3	31	4	Y	109	113	0			4
							120	9									
12	2480	X	2223	-0-	-257	-0-	2082	3	2	4	Y	126	124	0			6
							139	9									
*01	2325	X	2084	-0-	-241	-0-	1931	3	153	9	Y	139	137	0	3	8	5

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

08	4464	X	3698	-0-	-766	-0-	3565	3	133	9	Y	121	87	0			152
09	3870	X	3684	-0-	-186	-0-	3485	3	199	9	Y	181	215	0			118
10	4027	X	4027	-0-	-0-	-0-	3669	3	358	9	Y	325	321	0			122
11	3570	X	3042	-0-	-528	-0-	2936	3	106	9	Y	96	143	0			75
12	3813	X	3427	-0-	-386	-0-	3351	3	76	9	Y	69	60	0			84
01	3968	X	3502	-0-	-466	-0-	3344	3	158	9	Y	144	86	0			142

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

08	5890	X	5256	-0-	-634	-0-	5127	3	129	9	Y	117	114	0			8
09	5700	X	5106	-0-	-594	-0-	4892	3	36	4	Y	162	157	0			13
							178	9									
10	5890	X	4811	-0-	-1079	-0-	4628	3	183	9	Y	166	160	0	11	8	8
11	5700	X	4658	-0-	-1042	-0-	4426	3	159	4	Y	66	71	0			3
							73	9									
*12	5890	X	4007	-0-	-1883	-0-	3895	3	22	4	Y	82	81	0			4
							90	9									
*01	5270	X	4310	-0-	-960	-0-	4092	3	218	9	Y	198	190	0	5	8	7

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

08	2033	N	2033	-0-	-0-	-0-	1985	3	48	9	Y	44	32	0			55
09	1929	N	1929	-0-	-0-	-0-	1849	3	80	9	Y	73	81	0			47
10	1989	N	1989	-0-	-0-	-0-	1848	3	141	9	Y	128	127	0			48
11	1860	N	1847	-0-	-13	-0-	1808	3	39	9	Y	35	56	0			27
12	1922	N	1478	-0-	-444	-0-	1471	3	7	9	Y	6	22	0			11
01	1984	N	1860	-0-	-124	-0-	1791	3	69	9	Y	63	11	0			63

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

08	2325	N	2261	-0-	-64	-0-	2196	3	65	9	Y	59	46	0			75
09	2220	N	2138	-0-	-82	-0-	2046	3	92	9	Y	84	104	0			55
10	2263	N	2229	-0-	-34	-0-	2067	3	162	9	Y	147	147	0			55
11	2190	N	1788	-0-	-402	-0-	1738	3	50	9	Y	45	65	0			35
12	2201	N	1940	-0-	-261	-0-	1899	3	41	9	Y	37	28	0			44
01	2077	N	1598	-0-	-479	-0-	1528	3	70	9	Y	64	45	0			63

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5488	X	5024	-0-	-464	-0-	4994	3	30	9	Y	27	19	0			83
*03	6076	X	5568	-0-	-508	-0-	5388	3	180	9	Y	164	123	0	1	8	123
*04	5520	X	5152	-0-	-368	-0-	5148	3	4	9	Y	4	55	0			72
*05	5704	X	5265	-0-	-439	-0-	5218	3	47	9	Y	43	67	0			48
*06	5490	X	5086	-0-	-404	-0-	5022	3	64	9	Y	58	52	0			54
*07	5394	X	5043	-0-	-351	-0-	5006	3	37	9	Y	34	40	0			48
*08	5394	X	5041	-0-	-353	-0-	4960	3	81	9	Y	74	35	0			87
*09	5160	X	4787	-0-	-373	-0-	4687	3	100	9	Y	91	119	0			59
*10	5270	X	4823	-0-	-447	-0-	4684	3	139	9	Y	126	138	0			47
*11	5100	X	3875	-0-	-1225	-0-	3840	3	35	9	Y	32	54	0			25
*12	5053	X	3243	-0-	-1810	-0-	3213	3	30	9	Y	27	20	0			32
*01	5053	X	3072	-0-	-1981	-0-	2998	3	74	9	Y	67	33	0			66

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

08	5952	X	4477	-0-	-1475	-0-	4167	3	310	9	Y	282	277	0			19
09	5340	X	4462	-0-	-878	-0-	4049	3	37	4	Y	342	334	0			27
							376	9									
10	5518	X	4333	-0-	-1185	-0-	3846	3	487	9	Y	443	446	0			24
11	4500	X	3690	-0-	-810	-0-	3240	3	56	4	Y	358	367	0			15
							394	9									
12	4619	X	3207	-0-	-1412	-0-	2856	3	3	4	Y	316	316	0			15
							348	9									
01	4619	X	3222	-0-	-1397	-0-	2758	3	464	9	Y	422	422	0			15

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

08	5890	X	5470	-0-	-420	-0-	5351	3	119	9	Y	108	87	0			140
09	5880	X	5493	-0-	-387	-0-	5303	3	190	9	Y	173	201	0			112
10	6076	X	5810	-0-	-266	-0-	5495	3	315	9	Y	286	291	0			107
11	5880	X	3837	-0-	-2043	-0-	3746	3	91	9	Y	83	125	0			65
12	5766	X	5066	-0-	-700	-0-	4993	3	73	9	Y	66	52	0			79
01	5797	X	5628	-0-	-169	-0-	5463	3	165	9	Y	150	81	0			148

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

08	2177	R	2177	-0-	-0-	-0-	2133	3	44	9	Y	40	40	1			2
09	2752	R	2752	-0-	-0-	-0-	2752	3			Y	-0-	2	1			-0-
10	2411	R	2411	-0-	-0-	-0-	2411	3			Y	-0-					-0-
11	2340	#	-0-	-0-	-2340	-0-					Y	-0-					-0-
12	2418	#	-0-	-0-	-2418	-0-					Y	-0-					-0-
01	2418	#	35	-0-	-2383	-0-	35	3			Y	-0-					-0-

THOMPSON, J. CLEO 855610
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

08	2318	R	2318	-0-	-0-	-0-	2318	2			N	-0-					99
09	2610	#	2085	-0-	-525	-0-	2085	2			N	-0-					99
10	2697	#	1918	-0-	-779	-0-	1918	2			N	-0-					99
11	2610	#	1926	-0-	-684	-0-	1926	2			N	-0-					99
12	2666	#	1879	-0-	-787	-0-	1879	2			N	-0-					99
01	2325	#	655	-0-	-1670	-0-	655	2			N	-0-					99

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	#	5806	-0-	-518	-0-	5783	3	23	9	Y	21					418
09	6120	#	5343	-0-	-777	-0-	5317	3	26	9	Y	24	153	1			289
10	6324	#	5486	-0-	-838	-0-	5460	3	26	9	Y	24	153	1			160
11	6000	#	5191	-0-	-809	-0-	5156	3	35	9	Y	32					192
*12	6200	#	5436	-0-	-764	-0-	5396	3	40	9	Y	36					228
*01	5797	#	5424	-0-	-373	-0-	5369	3	55	9	Y	50	27	6			251

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

08	10943	#	10619	-0-	-324	-0-	10584	3	35	9	N	32					164
09	10410	#	10048	-0-	-362	-0-	10020	3	28	9	N	25					189
10	10757	#	10425	-0-	-332	-0-	10394	3	31	9	N	28	179	1			38
11	10350	#	9986	-0-	-364	-0-	9930	3	56	9	N	51					89
12	10695	#	10313	-0-	-382	-0-	10224	3	89	9	N	81	9	8			161
01	10633	#	10259	-0-	-374	-0-	10185	3	74	9	N	67					228

MCELROY RANCH CO. 130 WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

08	5270	#	4954	-0-	-316	-0-	4954	3			N	-0-					3
09	5071	R	5071	-0-	-0-	-0-	5071	3			N	-0-					3
10	5084	#	4777	-0-	-307	-0-	4777	3			N	-0-	2	1			1
11	4860	#	4796	-0-	-64	-0-	4796	3			N	-0-					1
*12	5022	#	4954	-0-	-68	-0-	4954	3			N	-0-					1
*01	5022	#	4879	-0-	-143	-0-	4879	3			N	-0-					1

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

08	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
09	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
12	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GARDNER LIME) 98189 450 ASSOCIATED 49B CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
EUBANKS WELL #: 2A RRCID -> 265959 COMPL. DATE 08/20/2012 TOTAL DEPTH 4620 PERF. 4470 - 4478

08	DLQ G-10	-0-	-0-	-0-	-0-						N	130	187	1			98
09	DLQ G-10	-0-	-0-	-0-	-0-						N	104					202
10	DLQ G-10	-0-	-0-	-0-	-0-						N	139	178	1			163
11	DLQ G-10	-0-	-0-	-0-	-0-						N	109	189	1			83
12	DLQ G-10	-0-	-0-	-0-	-0-						N	139					222
01	DLQ G-10	-0-	-0-	-0-	-0-						N	128	187	1			163

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3360		3360	-0-	-0-	5378	3360	2			N	-0-					-0-
09	3235		3235	-0-	-0-	5378	3235	2			N	-0-					-0-
10	2976		2333	-0-	-643	4735	2333	2			N	-0-					-0-
11	2880		-0-	-0-	-2880	1855					N	-0-					-0-
12	2976		-0-	-0-	-2976	-0-					N	-0-					-0-
01	2976		NO RPT	-0-	-2976	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	896	-0-	-3444	-0-	896	3			N	-0-					68
09	4200	X	2105	-0-	-2095	-0-	2105	3			N	-0-					68
10	4340	X	2401	-0-	-1939	-0-	2401	3			N	-0-					68
11	3210	X	2704	-0-	-506	-0-	2704	3			N	-0-					68
12	3317	X	2552	-0-	-765	-0-	2552	3			N	-0-					68
01	2387	X	1326	-0-	-1061	-0-	1297	3	29	9	N	26					94

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	209	-0-	-2581	-0-	209	3			N	-0-					65
09	2700	X	454	-0-	-2246	-0-	454	3			N	-0-					65
10	2790	X	418	-0-	-2372	-0-	418	3			N	-0-					65
11	540	X	322	-0-	-218	-0-	322	3			N	-0-					65
12	558	X	444	-0-	-114	-0-	444	3			N	-0-					65
01	465	X	276	-0-	-189	-0-	276	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	1010	-0-	-1780	-0-	890	3	120	4	N	-0-					180
09	2700	X	1072	-0-	-1628	-0-	1072	3			N	-0-					180
10	2790	X	1124	-0-	-1666	-0-	1124	3			N	-0-					180
11	1260	X	1038	-0-	-222	-0-	1038	3			N	-0-					180
12	1271	X	978	-0-	-293	-0-	978	3			N	-0-					180
01	1116	X	493	-0-	-623	-0-	493	3			N	-0-					180

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	2926	-0-	-2034	-0-	2410	3	510	4	N	5					206
							6	9									
09	4800	X	4015	-0-	-785	-0-	3995	3	20	9	N	18					224
10	5086	X	5086	-0-	-0-	-0-	5077	3	9	9	N	8					232
11	4770	X	4281	-0-	-489	-0-	4281	3			N	-0-					232
12	4929	X	4136	-0-	-793	-0-	4134	3	2	9	N	2					234
01	5084	X	2988	-0-	-2096	-0-	2916	3	72	9	N	65	182	1			117

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 181782 COMPL. DATE 11/20/2002 TOTAL DEPTH 8293 PERF. 7983 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	130	-0-	-25	-0-	130	2			N	-0-					48
09	150	N	113	-0-	-37	-0-	113	2			N	-0-					48
10	155	N	114	-0-	-41	-0-	114	2			N	-0-					48
11	120	N	107	-0-	-13	-0-	107	2			N	-0-					48
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					48
01	124	N	112	-0-	-12	-0-	112	2			N	-0-					48

RANCH HAND "8" WELL #: 3 RRCID -> 214865 COMPL. DATE 02/17/2006 TOTAL DEPTH 8293 PERF. 8042 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1258	-0-	-540	-0-	1257	2	1	9	Y	1					167
09	1740	N	1113	-0-	-627	-0-	1113	2			Y	-0-					167
10	1736	N	1124	-0-	-612	-0-	1113	2	11	9	Y	10					177
11	1230	N	950	-0-	-280	-0-	933	2	17	9	Y	15					192
12	1147	N	774	-0-	-373	-0-	771	2	3	9	Y	3					195
*01	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					195

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	633	-0-	-731	-0-	633	2			Y	-0-					-0-
09	1170	N	701	-0-	-469	-0-	701	2			Y	-0-					-0-
10	1178	N	885	-0-	-293	-0-	885	2			Y	-0-					-0-
11	600	N	449	-0-	-151	-0-	449	2			Y	-0-					-0-
12	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-
*01	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14198	X	5813	-0-	-8385	-0-	5813	2			N	-0-					-0-
09	13740	X	6748	-0-	-6992	-0-	6748	2			N	-0-					-0-
10	14198	X	10890	-0-	-3308	-0-	10890	2			N	-0-					-0-
11	11820	X	6783	-0-	-5037	-0-	6783	2			N	-0-					-0-
12	12214	X	9834	-0-	-2380	-0-	9834	2			N	-0-					-0-
*01	4832	X	4832	-0-	-0-	-0-	4832	2			N	-0-					-0-

WORTH (STRAWN) 98861 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
KEROGEN TEXAS ENERGY OP LLC 457759
PACKENHAM WELL #: 1 RRCID -> 110823 COMPL. DATE 04/03/1984 TOTAL DEPTH 11410 PERF.11358 - 11375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	727	-0-	-48	-0-	727	3			N	-0-					27
09	907	N	907	-0-	-0-	-0-	907	3			N	-0-					27
10	932	N	932	-0-	-0-	-0-	932	3			N	-0-					27
11	905	N	905	-0-	-0-	-0-	905	3			N	-0-					27
12	970	N	970	-0-	-0-	-0-	970	3			N	-0-					27
*01	959	N	959	-0-	-0-	-0-	959	3			N	-0-					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1661		286	-0-	-1375 B	-3109	124	1	162	3	N	-0-					194
09/01 BALANCING DATE STATUS -> -3109																	
09	1320	#	424	-0-	-896 B	-4005	120	1	304	3	N	-0-					194
10	868	N	1828	-0-	960 B	-3045	124	1	1638	3	N	60					254
							66	9									
11	270	N	971	-0-	701	-0-	120	1	851	3	N	-0-					254
12	903	N	903	-0-	-0-	-0-	124	1	779	3	N	-0-					254
01	1829	N	1359	-0-	-470	-0-	124	1	1235	3	N	-0-					254

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1820		1094	-0-	-726 B	17328	1080	3	14	9	N	13	1	8			116
09/01 BALANCING DATE STATUS -> 17328																	
09	2062		1001	-0-	-1061 B	16267	998	3	3	9	N	3					119
10	2542		857	-0-	-1685 B	14582	850	3	7	9	N	6					125
11	15319	X	737	-0-	-14582	-0-	713	3	24	9	N	22					147
12	2387	X	830	-0-	-1557	-0-	828	3	2	9	N	2					149
01	1085	X	63	-0-	-1022	-0-	63	3			N	-0-					149

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	952	R	952	-0-	-0-	-0-	949	3	3	9	N	3					230
09	900	#	889	-0-	-11	-0-	885	3	4	9	N	4					234
10	992	#	949	-0-	-43	-0-	947	3	2	9	N	2					236
11	960	#	854	-0-	-106	-0-	852	3	2	9	N	2					238
12	992	#	917	-0-	-75	-0-	915	3	2	9	N	2					240
01	961	#	807	-0-	-154	-0-	801	3	6	9	N	5	3	8			242