RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Monthly Report and Operations Statement for Refineries (Report in Barrels)

. /	
	Page 1
Corrected Report	(Rev. 1974) RECEIVED
	RRC OF TEXA
	3999 - 100 Mar 100 m

Operator: Phillips 66

Address: P.O. Box 271

Borger, Texas 79007

Month:

JANUARY

2015

FEB 1 7 2015

Registration No.: 10-13

0 & G Refinery Name: Borger Refinery & NGL Process Center USTIN, TX

		Storage		INPUT				Storage
Name of Material		Beginning		Runs to Stills	Products	Fuel		End of
	Code	of Month	Receipts	and/or Blends	Manufactured	Used	Deliveries	Month
Propane	1	1,037,509	Ì	0	472,591	0	909,795	600,305
Butane	2	270,634		0	(51,587)		0	219,047
Butane - Propane	3			0				0
Motor Gasoline	4	735,027	18,795	0	2,638,532	0	2,524,157	868,196
Kerosene	5			. 0	0			
Home Heating Oil	6	0		0	0			
Diesel Fuel	7	140,161		0	1,578,621	1,370	1,406,840	310,572
Other Middle Distillates	8	0		0	0		0	0
Aviation Gasoline	9	34,206		0	35,407		26,231	43,382
Kerosene - Type Jet Fuel	10	49,797		0	93,860		92,395	51,262
Naphtha - Type Jet Fuel	11			0	0			
Fuel Oil #4 For Utility Use	12			0	0			
Fuel Oils #5, #6 For Utility Use	13			0	0			
Fuel Oil #4 For Non-Utility Use	14			0	0			
Fuel Oils #5, #6 For Non-Utility Use	15			0	0			
Bunker C	16			0	0			
Navy Special	17			0	0			
Other Residual Fuels	18				0			
Petrochemical Feedstocks	19	432,405	938,848	786,168	0		0	585,085
Lubricants	20			0	0			
Special Naphthas	21			0	0			
Solvent Products	22	94,498		0	61,456		58,937	97,017
Miscellaneous	23	789,703		0	697,660	291,856	358,443	837,064
Crude Oil	24	3,548	4,465,678	4,465,678				3,548
Totals: (Barrels)		<u>3,587,488</u>	<u>5,423,321</u>	<u>5,251,846</u>	5,526,540	293,226	5,376,798	3,615,478

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Monthly Report and Operations Statement for Refineries

Operator: Phillips 66

Month:

JAN

2015 Registration No.: 10-13

Form R-1 Page 2

(Rev. 1974)

Receipt Totals Must Equal Those Shown on Page 1.

Received	RRC	ACTUAL RECEIPTS										
From	Number	Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels	Total
MAPCO	Import											
Conway KS	Kansas	0	0	0	0	0	0	0	0			0
Phillips Pipe Line Company	0											
Crude Supply Division	T-1 10-36	0	0	0	0	0	0	24	4,465,678			4,465,678
Phillips Pipe Line Company	0							_				000 747
Rocky Products Station	0	0	0	19	902,717	0	0	0	0			902,717
Chevron Phillips Chemical Compa						_						0.045
Chemicals Division - Philtex	0	4	0	19	3,245	0	0	23	0			3,245
Phillips Petroleum Company	0											400 000
E&P - Great Plains Division	0	4	18,795	19	141,294	0	0	22	0			160,089
Phillips Pipe Line Company	0	_										/477 474\
Mextex Gathering System	0	0	0	19	(477,471)	0	0	0	0		 	(477,471)
Phillips Pipe Line Company	Import					10	000 000		0			369,063
Powder River Corporation	Wyoming	0	0	0	0	19	369,063	0	U			309,003
Phillips Pipe Line Company	Import				0	0	0	0	0			0
Albuquerque / Tucumcari	New Mexico	0	0	0	0	U	U	1 0	0	ļ	-	<u> </u>
Phillips 66 Company	Import				0	0	0	0	0			0
Kansas City / St Louis	Missouri	0	0	0	0	<u> </u>	0	ļ	U			0
Raydon - Mobeetie, TX	0				0	0	0	0	0			0
Trident - Kellerville, TX	0	0	0	0		0	0	<u> </u>			1	
0 Murex - Toluene	0	0	0	0	0	0	0	0	0			0
Phillips Pipe Line Company	Import	 		 	<u> </u>	ļ	· ·	 				
Denver Terminal	Colorado	0	0	0	0	0	0	0	0			0
General Purchases	0			ļ		i i	<u> </u>	 				
El Paso Natural Gas (U41)		0	0	0	0	0	0	0	0			0
Phillips 66 Company	1 0	 	 	<u> </u>								
Lubbock/Amarillo/Sunray/NM	0	0	0	1 0	0	19	0	0	0			0
Edobook/ Wilding, California,												
	and the second s								and Commonwealth			0
		1										
	MAYOPPARAISING	g-version and a second a second and a second a second and		And the second								0
								ni n	-			
	examination		- Company of the Comp	and the same of th	Taylor contains		Vanilly street and the street and th	in the second se	evene	Address of the Addres		<u>Q</u>
								Name and other lines			***************************************	m 100 004
	TOTALS	Augusta	<u> 18,795</u>	Decision of the Control of the Contr	569,785		<u>369,063</u>	**************************************	<u>4,465,678</u>		1	<u>5,423,321</u>

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Monthly Report and Operations Statement for Refineries

Operator: Phillips 66

Month:

JAN

2015

Registration No.: 10-13

Form R-1

Page 3 (Rev. 1974)

Delivery Totals Must Equal Those Shown

on Page 1.

Delivered	RRC					ACTU	AL DELIVE	RIES				
То	Number	Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels	Total
Celanese Corporation												
Pampa TX		0	0	0	0	0	0	0	0	0	0	<u> </u>
Phillips Pipe Line Company												
Rocky Products Station		1	909,795	2	0	4	2,503,594	0	0	7	1,394,597	4,807,986
Phillips Pipe Line Company												
Rocky Products Station		9	0	10	92,395	23	97,162	0	0	0	0	189,557
Phillips 66 Company									_			
Trucks / Rail Cars		1	0	2	0	4	6,180	7	0	9	26,231	32,411
Phillips 66 Company											_	
Trucks / Rail Cars		0	0	0	0	22	56,940	23	216,823	0	0	273,763
Chevron Phillips Chemicals Co	mpany								_	_		
Chemicals Division - Philtex		1	0	2	0	4	14,383	10	0	7	12,243	26,626
Chevron Phillips Chemicals Co	mpany									_		
Chemicals Division - Philtex		0	0	0	0	22	1,997	23	44,458	0	0	46,455
Chevron Phillips Chemicals Co	mpany						_					
Plastics Division - HCC		0	0	0	0	0	0	0	0	0	0	0
Chevron Phillips Chemicals Company								_	_			
Research, Bartlesville OK		0	0	0	0	0	0	0	0	0	0	0
Phillips Petroleum Company							_					
E&P - Great Plains Division		0	0	0	0	0	0	0	0	23	0	0
Chevron Phillips Chemicals Co	mpany					_						
HCC		0	0	0	0	0	0	0	0	0	0	0
0							_					•
Okarche		0	0	0	0	0	0	0	0	0	0	0
0												
Mooreland		0	0	0	0	0	0	0	0	0	0	0
			May be a second						w.n.	deplacement		
							ļ					
		NAME OF THE OWNER OWNER OF THE OWNER OWNER OF THE OWNER OWNE	autobalise proper	(Annual Property of the Control of t	east particular		**************************************	NAMES OF THE PERSON OF THE PER		esa-sana ana		
	ļ			-					ļ	 		
			and the second s			and the second	Personal	a quadratura de la companya de la co		T-10-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0	RAMP PARTY AND ADDRESS OF THE PARTY AND ADDRES	
						-		-				***************************************
	\$-6-6-7-00-00-00-00-00-00-00-00-00-00-00-00-0	Baselina American	ne a martino de la companio del companio de la companio del companio de la companio del la companio de la compa	Colonia de la co	enhantaninahan	derinana empiripa	Pulpharphapeleanne	- Department of the second		ро- питерия и постава и п	-	
,			<u> </u>		1		1		1		1	
	TOTALS		909,795		92,395	PPA STATE OF THE S	2,680,256		<u> 261,281</u>		<u>1,433,071</u>	5,376,798

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form R-1 Page 4

(Rev. 1974)

Monthly Report and Operations Statement for Refineries

Operator: Phillips 66

Month:

JAN

2015

Quantities Shown on This Page Must

Registration No.: 10-13

Equal Amount Shown on Page 1.

					registration	VO 10-10		'	**		
1	2	3	1	2	3	1	2	3	11	2	3
Capacity	Code	Barrels	Capacity	Code	Barrels	Capacity	Code	Barrels	Capacity	Code	Barrels
1,827,118	1	600,305									
1,616,131	2	219,047									
2,444,711	4	868,196									
603,266	7	310,572									
0	8	0									
111,197	9	43,382									
267,652	10	51,262									
2,180,113	19	585,085									,
259,507	22	97,017									
2,299,266	23	837,064									
3,548	24	3,548									
may table to the state of the s								On the state of th			
								одина на при			
11,612,509	X	3.615.478		X	ve doblement implication of the control of the cont		×	An Andrewson Administration Tenden electrical districts and the second		X	The state of the s

TOTAL ALL COLUMNS